

PHOTOVOLTAIC ROOF MOUNT SYSTEM

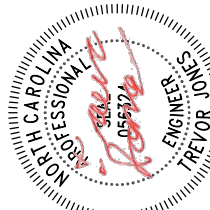
16 MODULES-ROOF MOUNTED - 6.480 kW DC, 5.700 kW AC

1591 OAKRIDGE DUNCAN RD, FUQUAY-VARINA, NC 27526

TOP TIER
SOLAR SOLUTIONS

TOP TIER SOLAR SOLUTIONS
1530 CENTER PARK DR #2911,
CHARLOTTE, NC 28217,
UNITED STATES

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	07/09/2025		



PROJECT NAME & ADDRESS

PATTY SCARDINO
RESIDENCE
1591 OAKRIDGE DUNCAN RD,
FUQUAY-VARINA, NC 27526

DRAWN BY

ESR

SHEET NAME

COVER SHEET

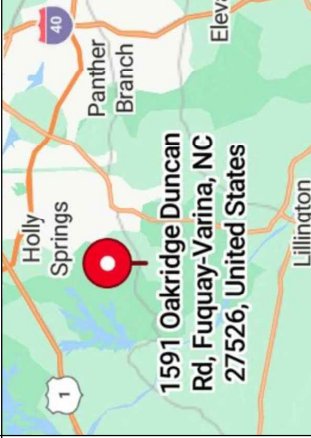
SHEET SIZE

ANSI B
11" X 17"

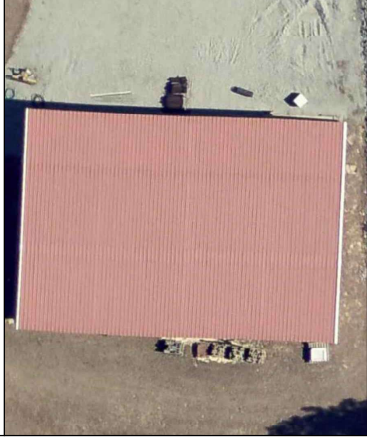
SHEET NUMBER

PV-1

VICINITY MAP



HOUSE PHOTO



CODE REFERENCES

2018 NORTH CAROLINA BUILDING CODE
2018 NORTH CAROLINA RESIDENTIAL CODE
2017 NATIONAL FIRE CODE
2017 NATIONAL ELECTRICAL CODE

GENERAL NOTES

1. ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED.
2. THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.
3. THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
4. ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
5. WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
6. HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
7. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-186 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
8. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE.
9. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS.
10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
11. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.
15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.
17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703
22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

PROJECT DATA

PROJECT: 1591 OAKRIDGE DUNCAN RD,
ADDRESS: FUQUAY-VARINA, NC 27526

OWNER: PATTY SCARDINO

DESIGNER: ESR

SCOPE: 6.480 kW DC ROOF MOUNT
SOLAR PV SYSTEM WITH
16 JA SOLAR: JAM64S31-405/MR 405W
PV MODULES WITH
16 SOLAREEDGE: S440 POWER OPTIMIZERS AND
01 SOLAREEDGE: SE5700H-US (240V/5700W)
INVERTER

AUTHORITIES HAVING JURISDICTION:
BUILDING: HARNETT COUNTY
ZONING: HARNETT COUNTY
UTILITY: DUKE ENERGY PROGRESS

SHEET INDEX

- PV-1 COVER SHEET
- PV-2 SITE PLAN
- PV-3 ROOF PLAN & MODULES
- PV-4 ELECTRICAL PLAN
- PV-5 STRUCTURAL DETAIL
- PV-6 ELECTRICAL LINE DIAGRAM
- PV-7 WIRING CALCULATIONS
- PV-8 LABELS
- PV-9+ EQUIPMENT SPECIFICATIONS

SIGNATURE

16 X JA SOLAR: JAM54S31-405/MR 405W MONO MODULES
ROOF MOUNTED SOLAR PHOTOVOLTAIC MODULES
DC SYSTEM SIZE: 6,480 KW DC
AC SYSTEM SIZE: 5,700 KW AC

EQUIPMENT SUMMARY

16 JA SOLAR: JAM54S31-405/MR 405W MONO MODULES

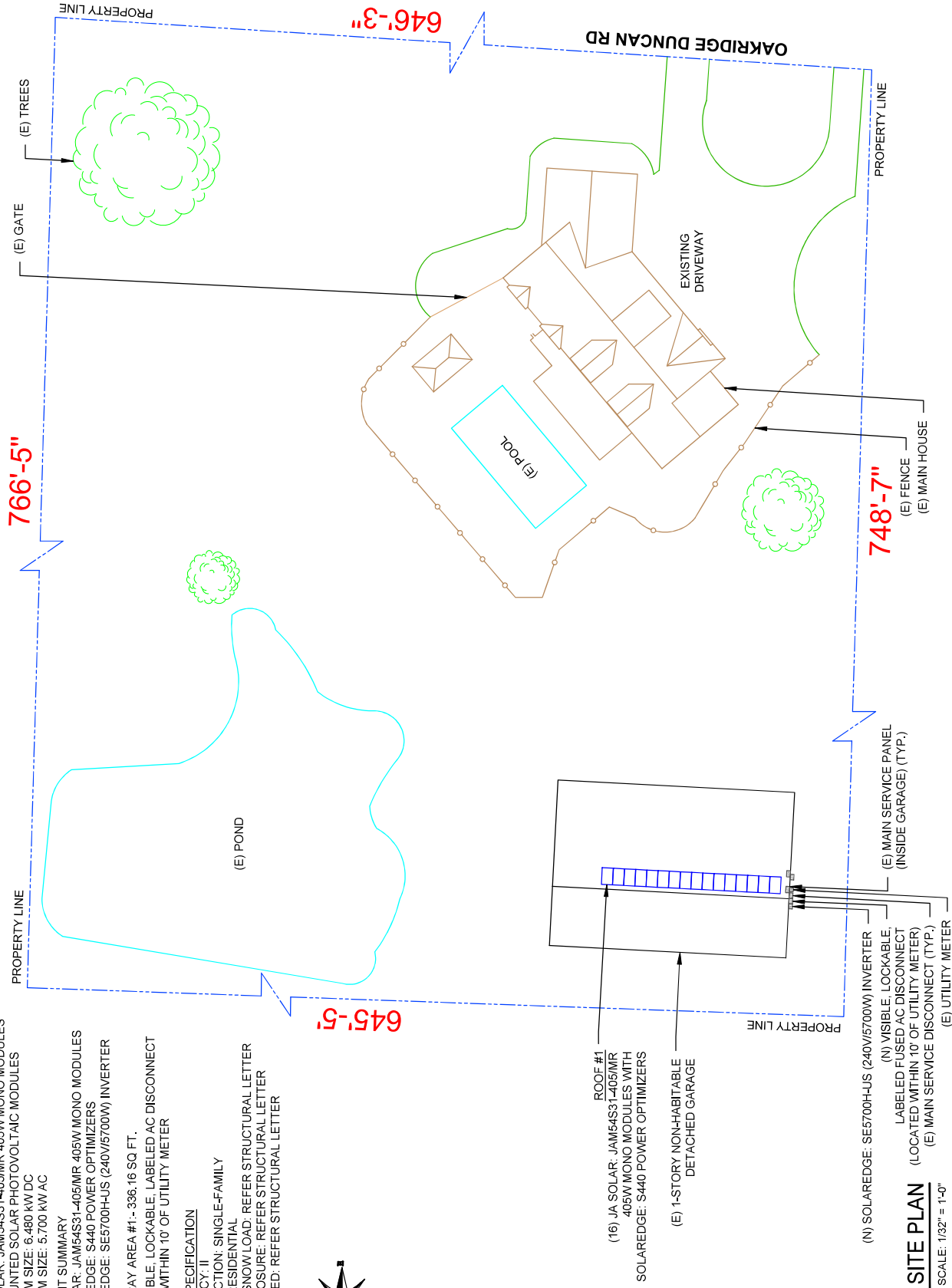
16 SOLAREDGE: S440 POWER OPTIMIZERS

01 SOLAREDGE: SE5700H-US (240V/5700W) INVERTER

ROOF ARRAY AREA #1 - 336 16 SQ FT

NOTE: VISIBLE, LOCKABLE, LABELED AC DISCONNECT LOCATED WITHIN 10' OF UTILITY METER

OCCUPANCY: II
CONSTRUCTION: SINGLE-FAMILY
ZONING: RESIDENTIAL
GROUND SNOW LOAD: REFER ST
WIND EXPOSURE: REFER STRUCT
WIND SPEED: REFER STRUCTURAL



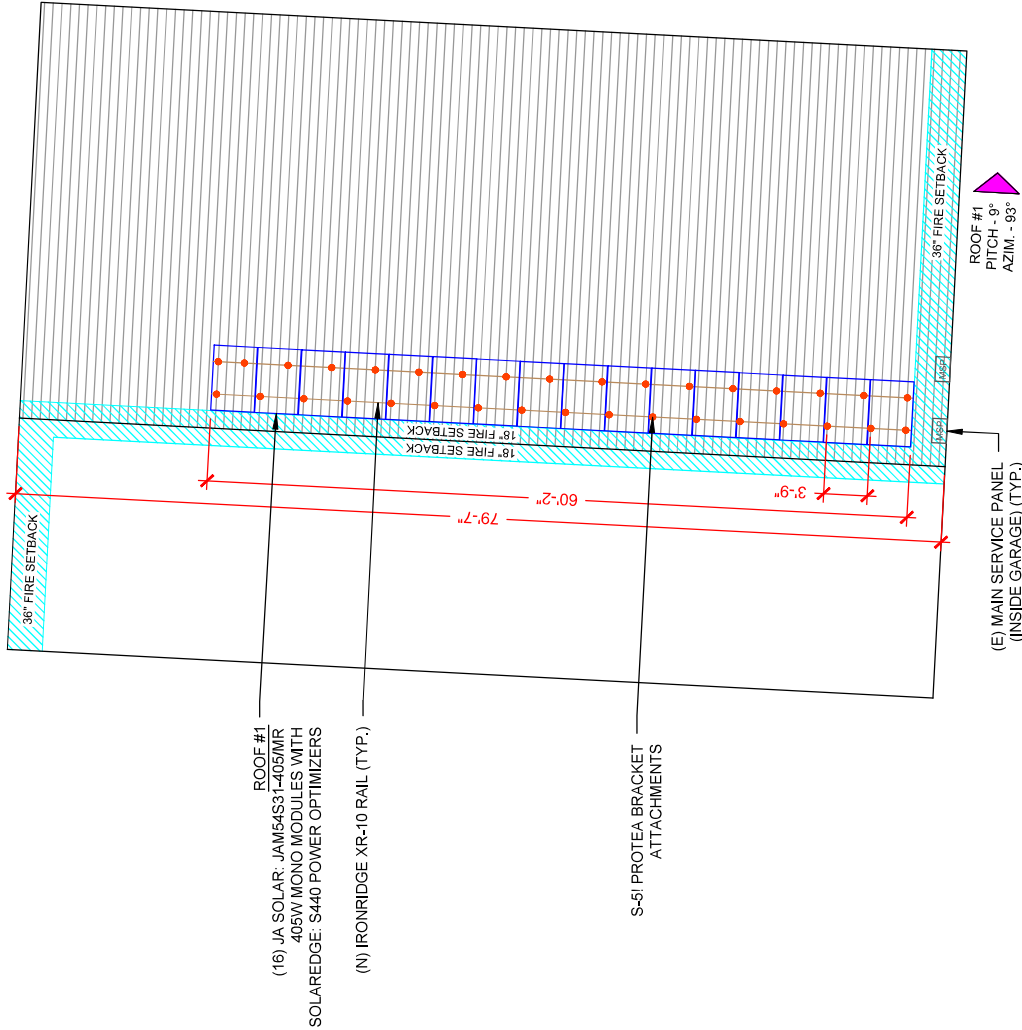
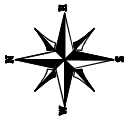
PV-2	SCALE: 1/32" = 1'-0"
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SCALE: 1/32" = 1'-0"

SHEET NUMBER
PV-2

MODULE TYPE, DIMENSIONS & WEIGHT

NUMBER OF MODULES = 16 MODULES
MODULE TYPE = JA SOLAR: JAM54S31-405/MR 405W MONO MODULES
MODULE WEIGHT = 47.39 LBS / 21.5 kg.
MODULE DIMENSIONS = (67.79" x 44.65")/144 = 21.01 SF



ROOF #1:
(16) JA SOLAR: JAM54S31-405/MR
405W MONO MODULES WITH
SOLAREEDGE S440 POWER OPTIMIZERS
(N) IRONRIDGE XR-10 RAIL (TYP.)

S-5J PROTEA BRACKET
ATTACHMENTS

(E) MAIN SERVICE PANEL
(INSIDE GARAGE) (TYP.)

ROOF #1
PITCH - 9°
AZIM. - 93°

ROOF DESCRIPTION

ROOF TYPE	METAL ROOF			
	# OF MODULES	ROOF PITCH	TRUSS SIZE	SEAM SPACING
#1	16	9°	2"x4"	9"

ARRAY AREA & ROOF AREA CALC'S

TOTAL PV ARRAY AREA (SQ. FT.)	TOTAL ROOF AREA (Sq. Ft.)	ROOF AREA COVERED BY ARRAY (%)
336.16	4426.48	8

TOP TIER
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ESR

SHEET NAME
ROOF PLAN &
MODULES

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-3

LEGEND

- JUNCTION BOX
- INVERTER
- AC DISCONNECT
- UTILITY METER
- MAIN SERVICE PANEL
- SUB PANEL
- VENT, ATTIC FAN (ROOF OBSTRUCTION)
- ROOF ATTACHMENT
- SEAM
- CONDUIT

1 | ROOF PLAN & MODULES

SCALE: 3/32" = 1'-0"

DC SYSTEM SIZE: 6,400 KW/DC
AC SYSTEM SIZE: 6,400 KW/AC
(16) JA SOLAR JAM54S31-405/MR 405W MONO MODULES
WITH (16) SOLAREDDGE- S440 POWER OPTIMIZERS
LOCATED UNDER EACH PANEL AND
01 SOLAREDDGE- SE5700H-US (240V/5700W) INVERTER

STRING LEGENDS
- - - STRING #1
- - - STRING #2



BILL OF MATERIALS	
EQUIPMENT DESCRIPTION	QTY
SOLAR PV MODULES: JA SOLAR: JAM54S31-405/MR 405W MODULE	16
OPTIMIZERS: SOLAREDDGE: S440 POWER OPTIMIZERS	16
INVERTER: SOLAREDDGE: SE5700H-US (240V/5700W) INVERTER	01
JUNCTION BOX: 6"X6"X4" UL LISTED, STEEL WATER TIGHT NEMA TYPE 3R, UL LISTED	1
AC DISCONNECT: FUSED AC DISCONNECT, 60A FUSED, (2) 30A FUSES 240V NEMA 3R, UL LISTED	1
IRONRIDGE XR10 RAIL (RAIL 168" (14 FEET) CLEAR) (XR-10-168A)	9
BONDED SPLICE: XR10 (XR10-BOSS-01-IM1)	8
UNIVERSAL MODULE CLAMP, CLEAR (UFO-CL-01-A1)	30
END FASTENING OBJECT (END CLAMP, 30-40MM), MILL (UFO-END-01-A1)	4
GROUNDING LUG (XR-LUG-03-A1)	1
S-51 PROTEA BRACKET ATTACHMENTS	35
T-BOLT BONDING HARDWARE (BHW-TB-02-A1) (PRODUCT CODE 590-0116)	35
OPTIMIZER BONDING HARDWARE T-BOLT (BHW-MI-01-A1) (PRODUCT CODE 270-0152)	16



LEGEND

JB

INV

ACD

MSD

UM

MSP

SUB

- JUNCTION BOX

- INVERTER

- AC DISCONNECT

- MAIN SERVICE DISCONNECT

- UTILITY METER

- MAIN SERVICE PANEL

- SUB PANEL

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

- ROOF ATTACHMENT

- SEAM

- CONDUIT

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ESR

SHEET NAME
ELECTRICAL PLAN

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-4

REVISIONS		
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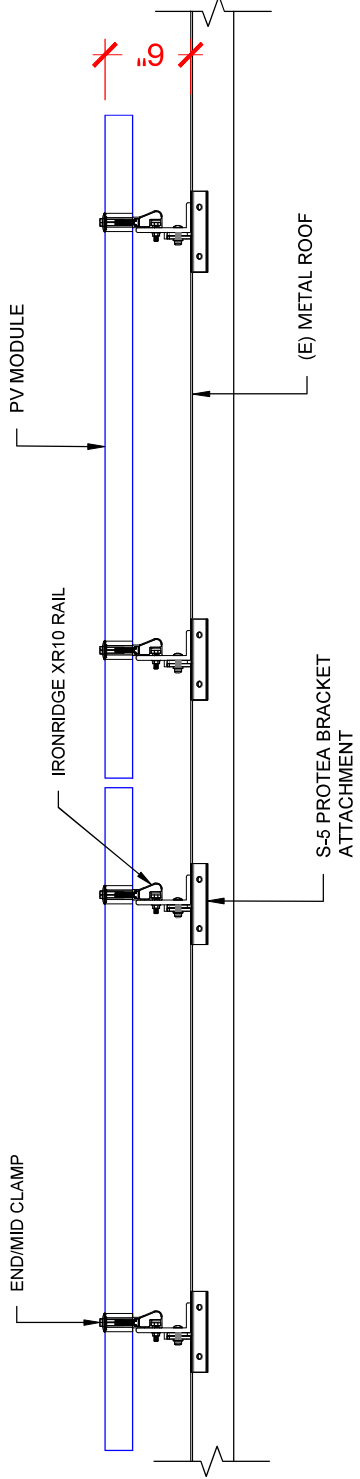
PROJECT NAME & ADDRESS
**PATTY SCARDINO
RESIDENCE**
1591 OAKRIDGE DUNCAN RD,
FUQUAY-VARINA, NC 27526

DRAWN BY
ESR

SHEET NAME
STRUCTURAL DETAIL

SHEET SIZE
**ANSI B
11" X 17"**

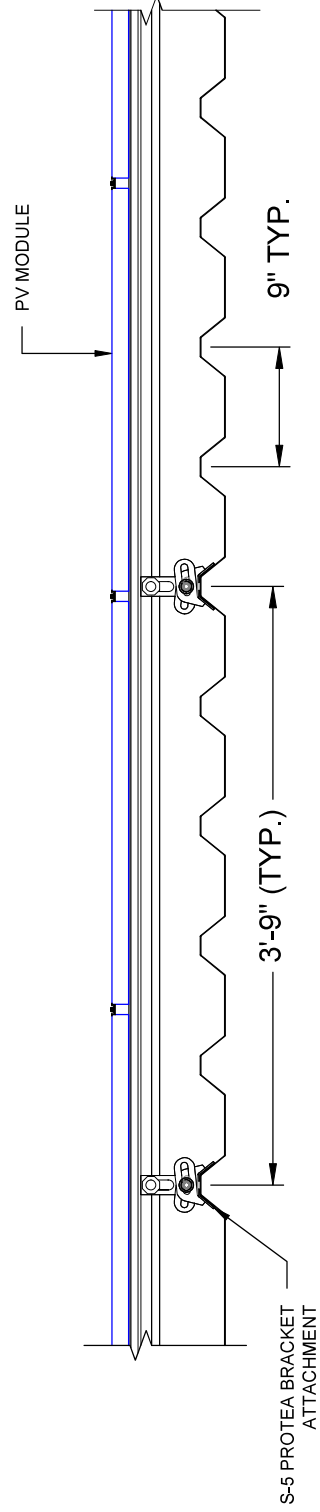
SHEET NUMBER
PV-5



1 ATTACHMENT DETAIL (side view)

PV-5

SCALE: N.T.S.



2 ATTACHMENT DETAIL (front view)

PV-5

SCALE: N.T.S.

(16) JA SOLAR: JAM54S31-405/MR 405W MONO MODULES WITH (16) SOLAREDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL (240V) AND
(01) SOLAREDGE: SE5700H-US (240V/5700W) INVERTER (02) STRINGS OF 08 MODULES ARE CONNECTED IN SERIES

1. INTERSECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59] [NEC 230.95].
2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9] [NEC 230.95].
3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINAL)
2. AC CIRCUIT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH
3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH (NEC 225.31) AND (NEC 225.32).

1. PV CONDUIT AND ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH (NEC 680.43)
2. PV INVERTER IS UNGROUNDED, TRANSFORMERLESS TYPE.
3. DC SEC AND AC SEC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING ELECTRODE
4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.

RACKING NOTE:

1. BOND EVERY OTHER RAIL WITH #6 BARE COPPER



NOTE: CONDUIT TO BE UL LISTED FOR WET LOCATIONS AND UV PROTECTED

PV-6

SCALE: NTS

REVISIONS		
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INITIAL DESIGN	07/09/2025	

PROJECT NAME & ADDRESS	PATTY SCARDINO RESIDENCE 1591 OAKRIDGE DUNCAN RD, FUQUAY-VARINA, NC 27526
------------------------	--

DRAWN BY
ESB

SHEET NAME
ELECTRICAL LINE DIAGRAM

SHEET SIZE
ANSI B
11" X 17"

PV-6

SOLAR MODULE SPECIFICATIONS	
MANUFACTURER / MODEL #	JA SOLAR- JAM64S31-405MR 405W MODULE
VMP	31.21V
IMP	12.98A
VOC	37.23V
ISC	13.87A
TEMP. COEFF. VOC	-0.275%/°C
MODULE DIMENSION	67.79" L x 44.65" W x 1.18" D (In Inch)

INVERTER SPECIFICATIONS	
MANUFACTURER / MODEL #	SOLAREDGE- SE5700H-US (240V/5700W)
NOMINAL AC POWER	5,700 kW
NOMINAL OUTPUT VOLTAGE	240 VAC
NOMINAL OUTPUT CURRENT	24.00A
PERCENT OF VALUES	NUMBER OF CURRENT CARRYING CONDUCTORS IN EMT
	4-6
	7-9
	10-20

AMBIENT TEMPERATURE SPECS	
AMBIENT TEMP (HIGH TEMP 2%)	37°
RECORD LOW TEMPERATURE	-12°
MODULE TEMPERATURE COEFFICIENT OF Voc	-0.275%/°C



TOP TIER SOLAR SOLUTIONS
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DC FEEDER CALCULATIONS

CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPSITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	DERATION FACTOR FOR AMBIENT TEMPERATURE NEC 310.15(B)(2)(a)	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	90°C AMPACITY DERATED (A)	AMPSITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/FT)	VOLTAGE DROP AT FLA (%)	CONDUIT SIZE	CONDUIT FILL (%)
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	37	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
STRING 2	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	37	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	37	4	40	0.91	0.8	29.12	PASS	20	1.24	0.196	3/4" EMT	13.75%

String 1 Voltage Drop	0.245
String 2 Voltage Drop	0.245

AC FEEDER CALCULATIONS

CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	COPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPSITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	DERATION FACTOR FOR AMBIENT TEMPERATURE NEC 310.15(B)(2)(a)	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	90°C AMPACITY DERATED (A)	AMPSITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/FT)	VOLTAGE DROP AT FLA (%)	CONDUIT SIZE	CONDUIT FILL (%)
INVERTER	AC DISCONNECT	240	24	30	30	CU #6 AWG	CU #6 AWG	CU #6 AWG	65	PASS	37	2	75	0.91	1	68.25	PASS	5	0.049	0.049	3/4" EMT	38.05%
AC DISCONNECT	POI	240	24	30	30	CU #6 AWG	CU #6 AWG	N/A	65	PASS	37	2	75	0.91	1	68.25	PASS	5	0.049	0.049	3/4" EMT	28.54%
																			CUMULATIVE VOLTAGE DROP			0.098

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ESR

SHEET NAME

WIRING CALCULATIONS

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER

PV-7

ELECTRICAL NOTES

- ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- ALL CONDUCTORS SHALL BE RATED UP TO 600V FOR RESIDENTIAL AND 1000V FOR COMMERCIAL AND 90 DEGREE C WET ENVIRONMENT.
- WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

PHOTOVOLTAIC POWER SOURCE

EVERY 10' ON CONDUIT & ENCLOSURES

LABEL-1:
SOLAR PV SYSTEM EQUIPPED
WITH RAPID SHUTDOWN
SWITCH TO THE
"OFF" POSITION TO
SHUT DOWN PV SYSTEM
AND REDUCE
SHOCK HAZARD
IN THE ARRAY



WARNING

ELECTRIC SHOCK HAZARD
TERMINALS ON THE LINE AND LOAD SIDES MAY
BE ENERGIZED IN THE OPEN POSITION

LABEL-2:
LABEL LOCATION:
AC DISCONNECT
CODE REF: NEC 690.56(C)(1)(A)



WARNING

DUAL POWER SUPPLY
SOURCE: UTILITY GRID AND
PV SOLAR ELECTRIC SYSTEM

LABEL-3:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

SOLAR PV BREAKER:
BREAKER IS BACKFED
DO NOT RELOCATE

LABEL-4:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59



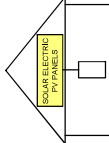
WARNING

POWER SOURCE OUTPUT
CONNECTION. DO NOT
RELOCATE THIS
OVERCURRENT DEVICE

LABEL-5:
LABEL LOCATION:
MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)
SUBPANEL (ONLY IF SOLAR IS BACK-FED)
CODE REF: NEC 705.12(B)(3)(2)

SOLAR PV SYSTEM EQUIPPED
WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN
SWITCH TO THE
"OFF" POSITION TO
SHUT DOWN PV SYSTEM
AND REDUCE
SHOCK HAZARD
IN THE ARRAY



LABEL-6:
LABEL LOCATION:
AC DISCONNECT
CODE REF: NEC 690.56(C)(1)(A)

RAPID SHUTDOWN SWITCH
FOR SOLAR PV SYSTEM

LABEL-7:
LABEL LOCATION:
AC DISCONNECT
MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)
CODE REF: NEC 690.56(C)(2)

DC DISCONNECT

LABEL-8:
LABEL LOCATION:
INVERTER
CODE REF: NEC 690.13(B)

AC DISCONNECT
PHOTOVOLTAIC SYSTEM
POWER SOURCE
NOMINAL OPERATING AC VOLTAGE
240 V
RATED AC OUTPUT CURRENT
24.00 A

LABEL-9:
LABEL LOCATION:
AC DISCONNECT
CODE REF: NEC 690.54

MAXIMUM VOLTAGE	480 V
MAXIMUM CIRCUIT CURRENT	30.50 A
MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)	

LABEL-10:
LABEL LOCATION:
ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER)
CODE REF: NEC 690.53

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SHEET NAME
LABELS

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-8

Harvest the Sunshine

DEEPBLUE 3.0 Light

405W MBB
Half-cell Black Module
JAM54S31 380-405/MR Series

Mono

Introduction

Assembled with 1188 PERC cells, the half-cell configuration of the modules offers the advantages of higher power output, better temperature-dependent performance, reduced shading effect on the energy generation, lower risk of hot spot, as well as enhanced tolerance for mechanical loading.



Higher output power



Lower LCOE



Less shading and lower resistive loss



Better mechanical loading tolerance

Superior Warranty

- 25-year product warranty
- 25-year linear power output warranty

Comprehensive Certificates

- IEC 61215, IEC 61730, UL 61215, UL 61730
- ISO 9001: 2015 Quality management systems
- ISO 14001: 2015 Environmental management systems
- ISO 45001: 2018 Occupational health and safety management systems
- IEC TS 62941: 2016 Terrestrial photovoltaic (PV) modules – Guidelines for increased confidence in PV module design qualification and type approval

0.55% Annual Degradation
Over 25 years



New linear power warranty ■ Standard module linear power warranty

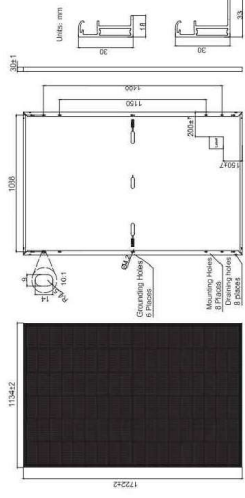


www.jasolar.com
Specifications subject to technical changes and tests.
JA Solar reserves the right of final interpretation.

JASOLAR

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MECHANICAL DIAGRAMS



JAM54S31 380-405/MR Series

SPECIFICATIONS

Cell	Mono
Weight	21.5kg±3%
Dimensions	1722±2mm×1134±2mm×30±1mm
Cable Cross Section Size	4mm ² IEC 12 AWG(GUL)
No. of cells	108 (6×18)
Junction Box	IP68, 3 diodes
Connector	MC4-EVO2 (150V)
Cable Length (Including Connector)	Portait: 300mm±400mm(-); Landscape: 1200mm±1200mm(-)
Packaging Configuration	36pcs/Pallet, 864pcs/40ft Container

Remark: customized frame color and cable length available upon request.

ELECTRICAL PARAMETERS AT STC

TYPE	JAM54S31 -380/MR	JAM54S31 -385/MR	JAM54S31 -390/MR	JAM54S31 -395/MR	JAM54S31 -400/MR	JAM54S31 -405/MR
Rated Maximum Power(P _{max}) [W]	389	395	396	395	400	405
Open Circuit Voltage(V _{oc}) [V]	38.58	38.71	38.85	38.98	39.07	39.23
Maximum Power Voltage(V _{mp}) [V]	33.28	33.46	33.64	33.84	33.91	34.21
Short Circuit Current(I _{sc}) [A]	13.44	13.52	13.61	13.70	13.79	13.87
Maximum Power Current(I _{mp}) [A]	12.55	12.64	12.73	12.81	12.90	12.98
Module Efficiency [%]	20.5	20.7	20.8	20.9	21.0	21.2
Power Tolerance	±3%					
Temperature Coefficient of I _{sc} (α _{Isc})	+0.045%/°C					
Temperature Coefficient of V _{oc} (α _{Voc})	-0.275%/°C					
Temperature Coefficient of P _{max} (α _{Pmp})	-0.350%/°C					

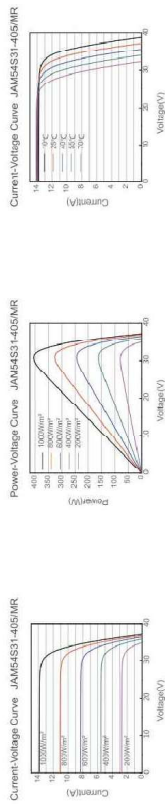
STC Irradiance 1000W/m², cell temperature 25°C, AM1.5G

ELECTRICAL PARAMETERS AT NOCT

TYPE	JAM54S31 -380/MR	JAM54S31 -385/MR	JAM54S31 -390/MR	JAM54S31 -395/MR	JAM54S31 -400/MR	JAM54S31 -405/MR
Rated Max Power(P _{max}) [W]	286	290	294	298	302	306
Open Circuit Voltage(V _{oc}) [V]	34.36	34.49	34.62	34.75	34.88	35.12
Max Power Voltage(V _{mp}) [V]	28.51	28.68	28.87	29.08	29.26	29.47
Short Circuit Current(I _{sc}) [A]	10.75	10.82	10.96	11.03	11.10	11.16
Max Power Current(I _{mp}) [A]	10.03	10.11	10.18	10.25	10.32	10.38
NOCT	45±2°C					

Irradiance 800W/m², ambient temperature 20°C, wind speed 1m/s, AM1.5G

CHARACTERISTICS



Premium Cells, Premium Modules

Version No.: Global_ELT_20231130A

TOP TIER
SOLAR SOLUTIONS

TOP TIER SOLAR SOLUTIONS
1530 CENTER PARK DR #2911,
CHARLOTTE, NC 28217,
UNITED STATES

REVISIONS	DESCRIPTION	DATE	REV
INITIAL DESIGN		07/09/2025	

PROJECT NAME & ADDRESS

PATTY SCARDINO
RESIDENCE
1591 OAKRIDGE DUNCAN RD,
FUQUAY-VARINA, NC 27526

DRAWN BY

ESR

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER

PV-9

AUTHORIZATION TO MARK

This authorizes the application of the Certification Mark(s) shown below to the models described in the Product(s) Covered section when made in accordance with the conditions set forth in the Certification Agreement and Listing Report. This authorization also applies to multiple listee model(s) identified on the correlation page of the Listing Report.

This document is the property of Intertek Testing Services and is not transferable. The certification mark(s) may be applied only at the location of the Party Authorized To Apply Mark.

Applicant: Shanghai JA Solar Technology Co., Ltd.

Manufacturer: JA SCLAR VIET NAM COMPANY LIMITED.

No. 113, Lane 3111, West Huancheng Road, Fengxian District, 201401 Shanghai	Address:
Lot G, Quang Chau Industrial park, Quang Chau Warc, Viet Yen Town, Bac Giang Province. 236110	Address:

Country:	P. R. China	Country:	Vietnam
Party Authorized To Apply Mark:		Same as Manufacturer	
Report Issuing Office:		Intertek Testing Services	Shanghai Limited
Control Number:	5020189	Authorized by:	

Control Number: 5020189

Authorized by: _____
for L. Matthew Snyder, Certification Manager



Intertek

INTERLEK

This document supersedes all previous Authorizations to Mark for the noted Report Number.

This Authorization to Mark is for the exclusive use of Interlink Client and is provided pursuant to the Certification Agreement between Interlink and its Client. Interlink's responsibility and ability are limited to the terms and conditions of the Certification Agreement. Interlink assumes no responsibility for the Client's use of the mark, for any damage or loss caused by the Client's use of the mark, or for any damage or loss caused by the Client's use of the mark in violation of the terms and conditions listed in the agreement and in this Authorization to Mark. Any further use of the Interlink name for the sale or advertisement of any labeled material, product or service must be approved by Interlink. Interlink, Interlink Facility Assessments and Follow-Up Services are for the purpose of assisting appropriate usage of the Certification mark in accordance with the agreement. They are not for the purpose of production quality control and do not relieve the Client of their obligations in this respect.

Intertek Testing Services NA Inc.
545 East Algonquin Road, Arlington Heights, IL 60005
Telephone 800-345-3851 or 847-439-5667 Fax 312-283-1672

Terrestrial Photovoltaic (PV) Modules - Design Qualification And Type Approval - Part 1: Test Requirements [UL 61215-1:2017 Ed.1]

Terrestrial Photovoltaic (PV) Modules - Design Qualification And Type Approval - Part 1-1: Special Requirements For Testing Of Crystalline Silicon Photovoltaic (PV) Modules [UL 61215-1-1:2017 Ed.1]

Terrestrial Photovoltaic (PV) Modules - Design Qualification And Type Approval - Part 2: Test Procedures [JUL 61215-2:2017 Ed.1]

Photovoltaic (PV) Module Safety Qualification - Part 1: Requirements For Construction [UL 61730-1:2017 Ed.1]

Photovoltaic (PV) Module Safety Qualification - Part 2: Requirements For Testing [UL 61730-2:2017 Ed.1]

Photovoltaic (PV) Module Safety Qualification - Part 1: Requirements for Construction [CSA C22.2 #61730-1:2019, Ed. 2]

Photovoltaic (PV) Module Safety Qualification - Part 2: Requirements for Testing [CSA C22.2#61730-2:2019 Ed 21]

Product: Crystalline Silicon Photovoltaic modulesBrand Name: IASO AB

JAM72503-340/SC
JAM72503-345/PR

JAM72501 followed by 395, 400, 405, 410 or 415 followed by MB,
JAM6S101 followed by 330, 335, 340 or 345 followed by MB,
JAM6S101 followed by 395, 400, 405, 410 or 415 followed by MB,
JAM72510 followed by 395, 400, 405, 410 or 415 followed by MR,
JAM6S101 followed by 365, 365, 370, 375 or 380 followed by MR,
JAM6S101 followed by 330, 335, 340 or 345 followed by MB,
JAM72509 followed by 370, 375, 380, 385, 390 or 400 followed by PR,
JAM6S101 followed by 310, 315, 320 or 325 followed by MB,
JAM72509 followed by 310, 315, 320 or 325 followed by PR,
JAM72509 followed by 315 or 320 followed by MB,
JAM72501 followed by 385, 390, 395 or 400 followed by PR,
JAM72510 followed by 380, 385, 390, 400 or 405 followed by PR,
JAM6S101 followed by 320, 325, 330 or 335 followed by PR,
JAM72512 followed by 365, 370, 375, 380 or 385 followed by PR,
JAM6S101 followed by 305, 310, 315 or 320 followed by PR,
JAM72510 followed by 435, 440, 445 or 455 followed by MR,
JAM6S101 followed by 435, 440, 445 or 455 followed by MR,
JAM6S101 followed by 325 or 330 followed by MR,
JAM72501 followed by 350, 355, 360, 365, 370, 375, 380 or 390 followed by MR,
JAM72501 followed by 530, 535, 540, 545, 550 or 555 followed by MR,
JAM72501 followed by 530, 535, 540, 545, 550 or 555 followed by MR,
JAM6S101 followed by 395, 395 or 500 followed by PR,
JAM6S111 followed by 345, 350, 355, 360 or 365 followed by PR(B),
JAM72511 followed by 395, 400, 405, 410 or 415 followed by PR(B),
JAM72511 followed by 395, 400, 405, 410 or 415 followed by PR(B)/1000V,
JAM72511 followed by 570, 575, 580, 585 or 590 followed by MR,
JAM72511 followed by 535, 540, 545, 550 or 560 followed by GR,
JAM72530 followed by 495, 500, 505 or 510 followed by GR,
JAM6S101 followed by 445, 450, 455 or 465 followed by GR,
JAM6S101 followed by 405, 410, 415 or 420 followed by GR,
JAM72531 followed by 570, 575, 580, 585 or 590 followed by GR,
JAM72531 followed by 530, 535 or 540 followed by GR,
JAM6S101 followed by 485, 490 or 495 followed by GR,
JAM6S101 followed by 440, 445 or 450 followed by GR,
JAM6S101 followed by 395, 400, 405, 410 or 415 followed by GR,
JAM6S101 followed by 435, 440, 445 or 450 followed by GR,
JAM6S101 followed by 400, 405, 410, 415 or 415 followed by GR/1000V,
JAM6S101 followed by 400, 405, 410, 415 or 415 followed by GR/1000V,
JAM6S101 followed by 400, 405, 410, 415 or 415 followed by MR,
JAM72531 followed by 510, 515, 520, 525, 530, 535, 540 or 545 followed by MR,
JAM72531 followed by 385, 390, 395, 400 or 405 followed by MR,
JAM6S101 followed by 410, 415, 420 or 425 followed by PR,
JAM72530 followed by 415, 420, 425, 430, 435 followed by PR,
JAM6S101 followed by 415, 420, 425 followed by PR,
JAM6S101 followed by 385, 390, 395, 400, 405, 410 followed by MB,
JAM6S101 followed by 365, 370, 375 or 380 followed by MB,
JAM6S101 followed by 410, 415, 420 or 425 followed by PR,
JAM6S101 followed by 535, 540, 545, 550 followed by MB,
JAM72531 followed by 535, 540, 545, 550 followed by MB,
JAM72531 followed by 535, 540, 545, 550 followed by MB,

Models:

PATTY SCARDINO RESIDENCE	1591 OAKRIDGE DUNCAN RD, FUQUAY-VARINA, NC 27526
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DRAWN B' ESR

SHEET NAME
EQUIPMENT
SPECIFICATION

ANSI B 11" X 17" SHEET SIZE

PV-10

TOP TIER
SOLAR SOLUTIONS

TOP TIER SOLAR SOLUTIONS
1530 CENTER PARK DR #2911,
CHARLOTTE, NC 28217,
UNITED STATES

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	07/09/2025	

Residential Power Optimizer

For North America

S440 / S500B / S650B



PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified wire management and easy assembly using a single bolt
- Flexible system design for maximum space utilization
- Compatible with bifacial PV modules
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)

solaredge.com



/ Residential Power Optimizer

For North America

S440 / S500B / S650B

INPUT				S440	S500B	S650B
Rated Input DC Power ⁽¹⁾	440 ⁽²⁾					650
Absolute Maximum Input Voltage (Voc)	60				125	85
MPPT Operating Range	8 – 60				123 – 105	12.5 – 85
Maximum Input Current (Maximum I _{sc} of Connected PV Module) ⁽³⁾	14.5					5
Maximum Input Short Circuit Current ⁽⁴⁾					18.75	
Maximum Efficiency	99.5				98.6	
Weighted Efficiency						
Overvoltage Category					II	
OUTPUT DURING OPERATION (POWER OPTIMIZER CONNECTED TO OPERATING SOLAREGE INVERTER)						
Maximum Output Current					15	
Maximum Output Voltage				60		80
OUTPUT DURING STANDBY (POWER OPTIMIZER DISCONNECTED FROM SOLAREGE INVERTER OR INVERTER OFF)						
Safety Output Voltage per Power Optimizer					1 ± 0.1	
STANDARD COMPLIANCE						
Photovoltaic Rapid Shutdown System					CSA C22.2 #338, NEC 2014 – 2023	
EMC					FCC Part 15 Class B, IEC 61000-5-2, IEC 61000-6-3	
Safety					CSA C22.2 #107.1 IEC 61010-1 (Class II Safety), UL 1741	
Marine					UL 94 V-0 UV Resistant	
RoHS					Yes	
Fire Safety					VDE AR-E 2003-712:2013-05	
INSTALLATION SPECIFICATIONS						
Maximum Allowed System Voltage					1000	
Dimensions (W x L x H)				129 x 155 x 30 / 5.07 x 6.10 x 1.18	129 x 163 x 45 / 5.07 x 6.49 x 1.77	
Weight				720 / 1.6	790 / 1.74	
Input Wire Length					MC4	
Output Connector					0.17/0.32	
Output Wire Length					MC4	
Operating Temperature Range ⁽⁵⁾				(+) 2.3, (-) 0.10 / (+) 7.54, (-) 0.32		
Protection Rating					-40 to +85	
Relative Humidity					P98 / NEMAIP	
					0 – 100	

(1) Based power of the module at STC will not exceed the power optimizer rated input DC Power. Modules with up to 15% power tolerance are allowed.
(2) For S440 with part number S440-SOLAREGE, the rated input DC Power is 650W, and the Maximum Input Current is 15A.
(3) For installations after Aug 30, 2024, the rated input DC Power for S500B is 650W.
(4) The Maximum Input Short Circuit Current is adjusted for worst case conditions of ambient temperature, irradiance, bifacial gain, and so on, in accordance with IEC and CSA.
(5) The operating temperature range is defined as the temperature range above +15°C / 59°F for S440, and for ambient temperatures above +15°C / 59°F for S500B and S650B. Refer to the Data Sheet, Chapter 1, Temperature.
Detailed technical note for more details.

PV System Design Using a SolarEdge Inverter ⁽⁶⁾				SolarEdge Home Wave/Hub Single Phase	Three Phase for 208V Grid	Three Phase for 277/480V Grid
Minimum String Length (Power Optimizers)	S440			8	30	18
Maximum String Length (Power Optimizers)	S500B, S650B			6	8	14
Maximum Usable Power Delivered per String				25	6000	12,750
Maximum Allowed Connected Power per String ⁽⁷⁾⁽⁸⁾	Inverters with Rated AC Power ≤ 5700W Inverters with Rated AC Power of 6000W Inverters with Rated AC Power ≥ 7600W	Per the Inverter's maximum input DC power ⁽⁹⁾ 5700 One string 7200 Two strings or more 7800				15,000
Parallel Strings of Different Lengths or Orientations		Yes				

(6) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.
(7) A string with more than 30 optimizers does not meet NEC rapid shutdown requirements, safety voltage will be above the 30V requirement.
(8) For the 208V grid, the maximum is permitted only when the difference of connected power between strings is 1,000W or less.
(9) For the 208V or 277/480V grids, the maximum is permitted only when the difference is connected power between strings 2,000W or less.

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TOP TIER SOLAR SOLUTIONS
1530 CENTER PARK DR #2911,
CHARLOTTE, NC 28217,
UNITED STATES

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	07/09/2025	

PROJECT NAME & ADDRESS

PATTY SCARDINO
RESIDENCE
1591 OAKRIDGE DUNCAN RD,
FUQUAY-VARINA, NC 27526

DRAWN BY
ESR

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-11

SolarEdge Home Hub Inverter

Single Phase, for North America

For Inverters Assembled in the USA

SE3800H-US / SE5700H-US / SE7600H-US / SE10000H-US / SE11400H-US



Single phase inverter for storage and backup applications

- ✓ The ultimate home energy manager in charge of PV production, battery storage, backup operation during a power outage*, EV charging, and smart energy devices
- ✓ Record-breaking 99% weighted efficiency with up to 300% DC oversizing
- ✓ Supports LRA – can provide the required energy for HVAC systems starting during backup operation
- ✓ Integrates seamlessly with the complete SolarEdge Home Smart Energy Ecosystem, through SolarEdge Home Network
- ✓ Module-level monitoring and visibility of battery status, PV production, and self-consumption data
- ✓ Fast and easy installation – small and lightweight, with reduced commissioning time
- ✓ A scalable solution that supports future homeowner needs through easy connection to a growing ecosystem of products
- ✓ Advanced safety features with integrated arc fault protection and rapid shutdown for 690.11 and 690.12
- ✓ Advanced reliability with automotive-grade components
- ✓ Embedded revenue grade production data, ANSI C12.20 Class 0.5
- ✓ IP65-rated, for indoor and outdoor installations

*Requires additional hardware and firmware version upgrade.

solaredge.com



/ SolarEdge Home Hub Inverter

Single Phase, for North America

SE3800H-US / SE5700H-US / SE7600H-US / SE10000H-US / SE11400H-US

Model Number ⁽¹⁾⁽²⁾	SE3800H-US	SE5700H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – AC ON GRID						
Rated AC Power	3600 @ 240V 3500 @ 208V	5700 @ 240V 5600 @ 208V	7600	10000	11400 @ 240V 11000 @ 208V	W
Maximum AC Power Output	3600 @ 240V 3500 @ 208V	5700 @ 240V 5600 @ 208V	7600	10000	11400 @ 240V 11000 @ 208V	W
AC Output Voltage (Nominal)	208 / 240					Vac
AC Output Voltage (Range)	183 – 264					Vac
AC Frequency Range (min - nom - max)	59.3 – 60 – 60.5 ⁽³⁾					Hz
Minimum Continuous Output Current	16	24	32	42	48	A
Grid Threshold	1					A
Total Harmonic Distortion (THD)	< 3					%
Power Factor	1, adjustable -0.85 to 0.85					
Utility Monitoring, Islanding Protection, Country Configurable Thresholds	Yes					
Charge Battery from AC (if allowed)	Yes					
Typical Nighttime Power Consumption	< 2.5					W
OUTPUT – AC STAND-ALONE (BACKUP) ⁽⁴⁾⁽⁵⁾						
Rated AC Power in Stand-alone Operation	1,400 ⁽⁶⁾					W
Maximum Stand-alone Capacity	1,400					W
AC L-L Output Voltage Range in Stand-alone Operation	211 – 264					Vac
AC L-N Output Voltage Range in Stand-alone Operation	95 – 132					Vac
AC Frequency Range in Stand-alone (min - nom - max)	55 – 60 – 65					Hz
Maximum Continuous Output Current in Stand-alone Operation	48					A
Grid	1					A
THD	< 5					%
OUTPUT – SOLAREGE HOME EV CHARGER AC						
Rated AC Power	5600					W
AC Output Voltage Range	211 – 264					Vac
On-Grid AC Frequency Range (min - nom - max)	59.3 – 60 – 60.5					Hz
Maximum Continuous Output Current @ 240V (grid, PV and battery)	40					Aac
INPUT – DC (PV AND BATTERY)						
Transformerless, Ungrounded	Yes					
Max Input Voltage	460					Vdc
Non-DC Input Voltage	360					Vdc
Reverse-Polarity Protection	Yes					
Ground-Fault Isolation Detection	600kΩ Sensitivity					
INPUT – DC (PV)						
Maximum DC Power @ 240V	11,400	11,520	15,200	20,000	22,800	W
Maximum DC Power @ 208V	6500	11,000	-	-	20,000	W
Maximum Input Current ⁽⁷⁾ @ 240V	20	30.5	40	53	60	A-dc
Maximum Input Current ⁽⁷⁾ @ 208V	17.5	27	-	-	53	A-dc
Maximum Input Short-Circuit Current	45					A-dc
Maximum Inverter Efficiency	99.2					%
CEC Weighted Efficiency	98.5					%
2-pole Disconnection	Yes					

(1) These specifications apply to inverters with part numbers SE3800H-US-MAX and SE7600H-US-MAX. For other models, refer to the product manual.
(2) Inverters with part numbers SE3800H-US-MAX and SE7600H-US-MAX are intended for use in the "SE-Edge" program. Use of non-upgrade inverters will void the product warranty.
(3) Not designed for non-grid connected applications and requires AC for commissioning. Stand-alone (Backup) functionality is only supported for the 240V grid.
(4) For LRA (Locked Rotational Inertia) values please refer to the LRA for LRA Application Note.
(5) For LRA (Locked Rotational Inertia) values please refer to the LRA for LRA Application Note.
(6) For models SE7600H-US and below, the rated AC stand-alone power is configurable between 700W or 11400W from CPU version 4.20x.
(7) A higher current should only be used if the inverter is rated for it. The inverter will limit its input current to the rated value.

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TOP TIER SOLAR SOLUTIONS
1530 CENTER PARK DR #2911,
CHARLOTTE, NC 28217,
UNITED STATES

REVISIONS	DESCRIPTION	DATE	REV
INITIAL DESIGN		07/09/2025	

PATTY SCARDINO
RESIDENCE
1591 OAKRIDGE DUNCAN RD,
FUQUAY-VARINA, NC 27526

DRAWN BY
ESR

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-12

/ SolarEdge Home Hub Inverter

Single Phase, for North America

SE3800H-US / **SE5700H-US** / SE7600H-US / SE10000H-US / SE11400H-US / SE11400H-US

Model Number ⁽¹⁾⁽²⁾	SE3800H-US	SE5700H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – DC (BATTERY)						
Supported Battery Types	SolarEdge Home Battery, L5 RESU Prime					
Number of Batteries per Inverter	Up to 3 SolarEdge Home Battery, up to 2 LG RESU Prime					
Continuous Power ⁽³⁾	11,400 @ 240V 3800 @ 208V	11,400 @ 240V 5000 @ 208V	11,400 @ 240V 11,400 @ 208V	11,400 @ 240V	11,430 @ 240V 10,020 @ 208V	W
Peak Power ⁽⁴⁾	11,400 @ 240V 3800 @ 208V	11,400 @ 240V 5000 @ 208V	11,400 @ 240V 11,400 @ 208V	11,400 @ 240V	11,430 @ 240V 10,020 @ 208V	W
Maximum Input Current	3C					
2-pole Disconnection	Up to the inverter's rated static-alone power					
SMART ENERGY CAPABILITIES						
Consumption Metering	Built-in ⁽⁵⁾					
Static-alone & Battery Storage	With Backup interface (purchased separately) for service up to 200A, up to 3 inverters					
EV Charging	Direct connection to the SolarEdge Home EV Charger					
ADDITIONAL FEATURES						
Supported Communication Interfaces	RS485, Ethernet, Cellular ⁽⁶⁾ , Wi-Fi (optional), SolarEdge Home Network (optional)					
Revenue Grade Metering, ANSI C12.20	Built-in ⁽⁵⁾					
Integrated AC, DC and Communication Connection Unit	Yes					
Inverter Commissioning	With the SEiApp mobile application using built-in Wi-Fi Access Point for local connection					
DC Voltage Fused Shutdown (PV and Battery)	Yes, NEC 690.12					
STANDARD COMPLIANCE						
Safety	UL 1741, UL 1741SA, UL 1741B, UL 1995B, CSA 222M 07, C22.2M3.30, C22.3M9, ANSI/CAN/UL 9540					
Grid Connection Standards	IEEE1547 and IEEE-1547-2, Rule 21, Rule 144					
Emissions	FCC Part15 Class 3					
INSTALLATION SPECIFICATIONS						
AC Terminals	L1, L2, N terminal blocks, PE outdoor for inverter connection L1, L2 terminal blocks, PE outdoor for EV Charger AC connection					
DC Terminals	4 x terminal block pairs for PV input, 1 x terminal block pair for battery input					
AC Output and EV AC Output Conduit Size / AWG Range	1" minimum / 1/4-4AWG					
DC Input (PV and Battery) Conduit Size / AWG Range	1" minimum / 1/4-6AWG					
Dimensions with Connection Unit (H x W x D)	21.06 x 14.6 x 8.2 / 5.5 x 3.70 x 2.03					
Weight with Connection Unit	44.9 / 20.3					
Noise	< 50 dBA					
Cooling	Natural Convection					
Operating Temperature Range	-40 to +140° / -40 to +160 ⁽¹⁾					
Protection Rating	NEMA 4X					

[8] Discharge power is limited up to the inverter's rated AC power for on-grid and stand-alone applications, as well as up to the installed batteries' rating.

[9] For consumption metering current transformers should be ordered separately. SECT-SPL-225A-1-20 to SE-CT1250-400MA-20. Revenue grade metering is only for production metering.

[10] For communication interfaces, the inverter must be connected to a network with a maximum of 100 meters between the inverter and the communication interface.

[11] Full power up to at least 15°C / 127°F. For power derating information refer to the "Standardized Derating Factor Table" for North America.

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TOP TIER SOLAR SOLUTIONS
1530 CENTER PARK DR #2911,
CHARLOTTE, NC 28217,
UNITED STATES

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	07/09/2025		

PROJECT NAME & ADDRESS

PATTY SCARDINO
RESIDENCE
1591 OAKRIDGE DUNCAN RD,
FUQUAY-VARINA, NC 27526

DRAWN BY
ESR

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE
ANSI B
11" X 17"

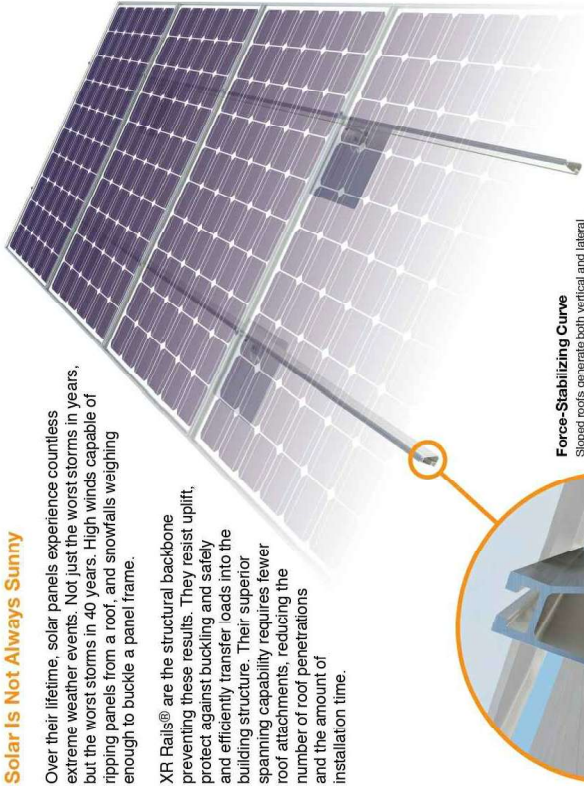
SHEET NUMBER
PV-13



Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails® are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on the building structure. XR Rails are specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Compatible with Flat & Pitched Roofs



XR Rails® are compatible with FlashFoot® and other pitched roof attachments.

Corrosion-Resistant Materials

All XR Rails® are made of 6000-series aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



Tech Brief

XR Rail® Family

Tech Brief

XR Rail® Family

The XR Rail® Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail® to match.



XR10

XR10 is a sleek, low-profile mounting rail, designed for regions with moderate wind and snow loads up to 6 feet, while remaining light and economical.

- 6' spanning capability
- Moderate load capability
- Clear & black anodized finish
- Internal splices available



XR100

XR100 is a residential and commercial mounting rail. It supports a range of wind and snow loads up to 10 feet, also maximizing spans up to 10 feet.

- 10' spanning capability
- Heavy load capability
- Clear & black anodized finish
- Internal splices available



XR1000

XR1000 is a heavy-weight mounting rail, designed for commercial applications with wind and snow loads up to 12 feet for commercial applications.

- 12' spanning capability
- Extreme load capability
- Clear anodized finish
- Internal splices available

Rail Selection

The table below was prepared in compliance with applicable engineering codes and standards. * Values are based on the following criteria: ASCE 7-16, Gable Roof Flush Mount, Roof Zones 1 & 2e, Exposure B, Roof Slope of 8 to 20 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed certification letters.

Load		Rail Span					
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
None	90	XR10	XR10	XR100	XR1000	XR1000	XR1000
	120						
	140						
	160						
20	90	XR10	XR10	XR100	XR1000	XR1000	XR1000
	120						
	140						
	160						
30	90	XR10	XR10	XR100	XR1000	XR1000	XR1000
	120						
	140						
	160						
40	90	XR10	XR10	XR100	XR1000	XR1000	XR1000
	120						
	140						
	160						
80	90	XR10	XR10	XR100	XR1000	XR1000	XR1000
	120						
	140						
	160						
120	90	XR10	XR10	XR100	XR1000	XR1000	XR1000
	120						
	140						
	160						

*Table is meant to be a simplified span chart for conveying general rail capabilities. Use approved certification letters for actual design guidance.



TOP TIER SOLAR SOLUTIONS
1530 CENTER PARK DR #2911,
CHARLOTTE, NC 28217,
UNITED STATES

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	07/09/2025	

PROJECT NAME & ADDRESS

PATTY SCARDINO
RESIDENCE
1591 OAKRIDGE DUNCAN RD,
FUQUAY-VARINA, NC 27526

DRAWN BY
ESR

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-14



UFO® Family of Components

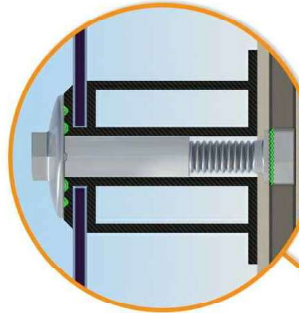
Tech Brief

Simplified Grounding for Every Application

The UFO® family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge® XR Rails®. All system types that feature the UFO® family—Flush Mount®, Tilt Mount® and Ground Mount®—are fully listed to the UL 2703 standard.

UFO® hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.

Only for installation and use with IronRidge products in accord with written instructions. See IronRidge.com/UFO

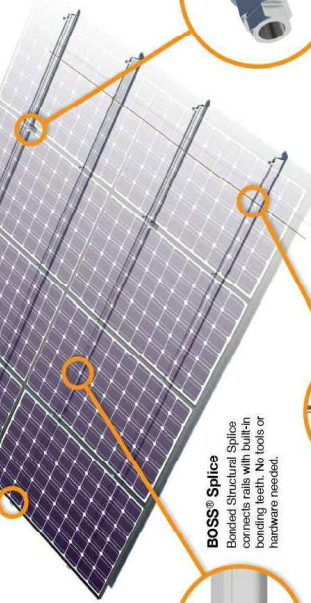


Universal Fastening Object (UFO®)
The UFO® securely bonds solar modules to XR Rails®. It comes assembled and lubricated, and can fit a wide range of module heights.



Stopper Sleeve

The Stopper Sleeve engages onto the UFO®, converting it into a bonded end clamp.



BOSS® Splice

Bonded Structural Splice connects rails with built-in bonding teeth. No tools or hardware needed.

Grounding Lug

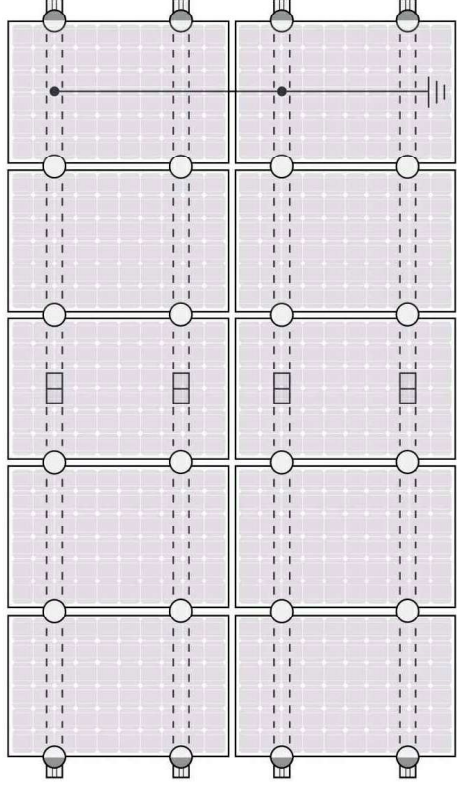
A single Grounding Lug connects an entire row of PV modules to the grounding conductor.

Bonded Attachments

The bonding bolt attaches and bonds the L-Log® to the rail. It's installed with the L-Log® as the rest of the system.

System Diagram

Tech Brief



○ UFO ● Stopper Sleeve ● Grounding Lug □ BOSS® Splice — Ground Wire

Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

UL Certification

The IronRidge® Flush Mount®, Tilt Mount®, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

[Go to IronRidge.com/UFO](http://GoToIronRidge.com/UFO)

Cross-System Compatibility			
Feature	Flush Mount	Tilt Mount	Ground Mount
XR Rails®	✓	✓	XR100 & XR1000
UFO®/Stopper	✓	✓	✓
BOSS® Splice	✓	✓	N/A
Grounding Lugs	1 per Row	1 per Row	1 per Array
Microinverters & Power Optimizers	Compatible with most MLPE manufacturers. Refer to system installation manual.		
Fire Rating	Class A	Class A	N/A
Modules	Tested or Evaluated with over 400 Framed Modules. Refer to installation manuals for a detailed list.		

TOP TIER
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S-5![®]

The Right Way!

ProteaBracket[™]

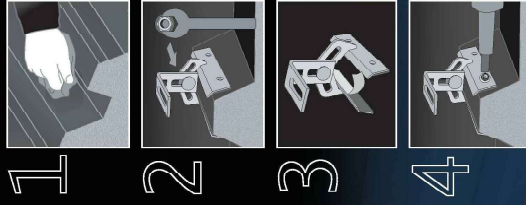
ProteaBracket[™] is the most versatile standing seam metal roof attachment solution on the market, fitting most trapezoidal sheet profiles with and without intermediate insulation. It features an adjustable attachment base and multiple solar module attachment options (illustrated on back) to accommodate varying widths and heights. There are no messy sealants to apply and no chance for leaks; the ProteaBracket comes with factory-applied, adhesive rubber sealant to ensure quick installation and a weather-proof fit.

Installation is simple! The ProteaBracket is mounted directly onto the crown of the panel, straddling the profile. No surface preparation is necessary; simply wipe away excess oil and debris, align, and apply. Secure ProteaBracket through its pre-punched holes, using the hardened drill point S-5![®] screws.

ProteaBracket[™] is the perfect match for our S-5-PV Kit and spares you the hassle of cold-bridging! For a solar attachment solution that is both economical and easy to use, choose ProteaBracket[™].

*When ProteaBracket is used in conjunction with the S-5-PV Kit, an additional fastener is required during installation.

The right way to attach almost anything to metal roofs!



S-5![®] ProteaBracket[™] is a versatile bracket that adjusts easily to most trapezoidal roof profiles.

888-825-3432 | www.S-5.com

ProteaBracket[™]

S-5![®]

The Right Way!

ProteaBracket[™] is the perfect solar attachment solution for most trapezoidal exposed-fastened metal roof profiles! No messy sealants to apply. The factory-applied adhesive rubber sealant weather-proofs and makes installation easy!

ProteaBracket[™]

Each ProteaBracket[™] comes with a factory-applied, adhesive rubber sealant on the base. A structural A2 stainless steel bimetal attachment bracket, ProteaBracket is compatible with most common metal roofing materials. All four pre-punched holes must be used to achieve tested strength. Mounting hardware is furnished with the ProteaBracket. For design assistance, ask your distributor, or visit www.S-5.com for the independent lab test data that can be used for load-critical designs and applications. Also, please visit our website for more information including metallurgical compatibilities and specifications. S-5![®] holding strength is unmatched in the industry.

Multiple Attachment Options:



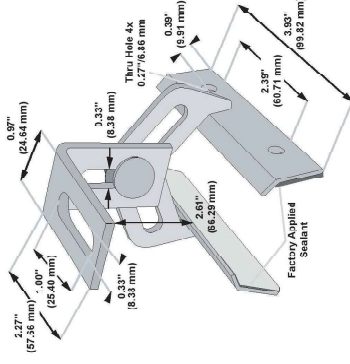
Side Rail Option



Top Rail Option

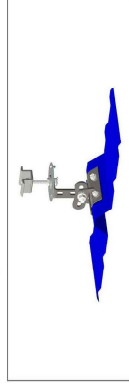


S-5-PV Kit Option



Please note: All measurements are rounded to the second decimal place.

Example Applications



S-5-PV Kit demonstrated with a ProteaBracket on a trapezoidal profile.

Example Profile



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S-5![®] Warning! Please use this product responsibly!
Products are protected by multiple U.S. and foreign patents. For published data regarding holding strength, see www.S-5.com or contact S-5![®] at 888-825-3432.
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S-5![®] aggressively protects its patents, trademarks, and copyrights. Version 11253.

TOP TIER

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