PHOTOVOLTAIC SYSTEM SPECIFICATIONS:

5,670W DC
4,060W AC
(14) JAM54S31-405/MR
(L/W/H) 67.8"/44.65"/1.18"
(14) ENPHASE IQ8PLUS-72-M-US [240V]
SOLAR BREAKER
COUNTY OF HARNETT

GOVERNING CODES

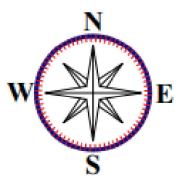
ALL WORK SHALL CONFORM TO THE FOLLOWING CODES

- a. 2020 NATIONAL ELECTRICAL CODE
- b. 2018 NC BUILDING CODE
- c. 2018 NC RESIDENTIAL CODE
- d. 2015 INTERNATIONAL RESIDENTIAL CODE
- e. 2018 NC PLUMBING CODE
- f. 2018 NC MECHANICAL CODE
- g. 2018 NC FIRE CODE
- h. COUNTY OF HARNETT CODE
- i. ANY OTHER LOCAL AMENDMENTS

GENERAL NOTES:

- 1. APPLICABLE CODE: 2018 NC BUILDING CODE & ASCE 7-16 MINIMUM DESIGN LOADS FOR BUILDING AND OTHER STRUCTURES.
- 2. LAG SCREW DIAMETER AND EMBEDMENT LENGTHS ARE DESIGNED PER 2018 NC BUILDING CODE REQUIREMENTS. ALL BOLT CAPACITIES ARE BASED ON A SOUTHER YELLOW PINE (SYP) RESIDENTIAL WOOD ROOF RAFTERS AS EMBEDMENT MATERIAL.
- 3. ROOF SEALANTS SHALL CONFORM TO ASTM C920 AND ASTM 6511, AND IS THE RESPONSIBILITY OF THE CONTRACTOR TO PILOT DRILL AND FILL ALL HOLES.
- 4. ALL DISSIMILAR MATERIALS SHALL BE SEPARATED WITH NEOPRENE WASHERS, PADS, ETC OR SIMILAR.
- 5. ALL ALUMINIUM COMPONENTS SHALL BE ANODIZED ALUMINIUM 6105-T5 UNLESS OTHERWISE NOTED.
- 6. ALL LAG SCREW SHALL BE ASTM A276 STAINLESS STEEL UNLESS OTHERWISE NOTED.
- 7. ALL SOLAR RAILING AND MODULES SHALL BE INSTALLED PER MANUFACTURER INSTRUCTIONS.
- 8. CONTRACTOR SHALL ENSURE ALL ROOF PENETRATIONS TO BE INSTALLED AND SEALED PER 2018 NC BUILDING CODE OR LOCAL GOVERNING CODE.





JECT ADDRESS:		
	111 NORRIS FARM DR. ANGIER. NC 27501	

MONICA COLS

COV	ER SHEET
	SHEET SIZE: ANSI B 11"x17"

SHEET NAME:

SHEET NUMBER: A-00



R	RE
GLAS RD E FL 34677	DESCRIPTION
27-267-4033	

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VISIONS

DATE

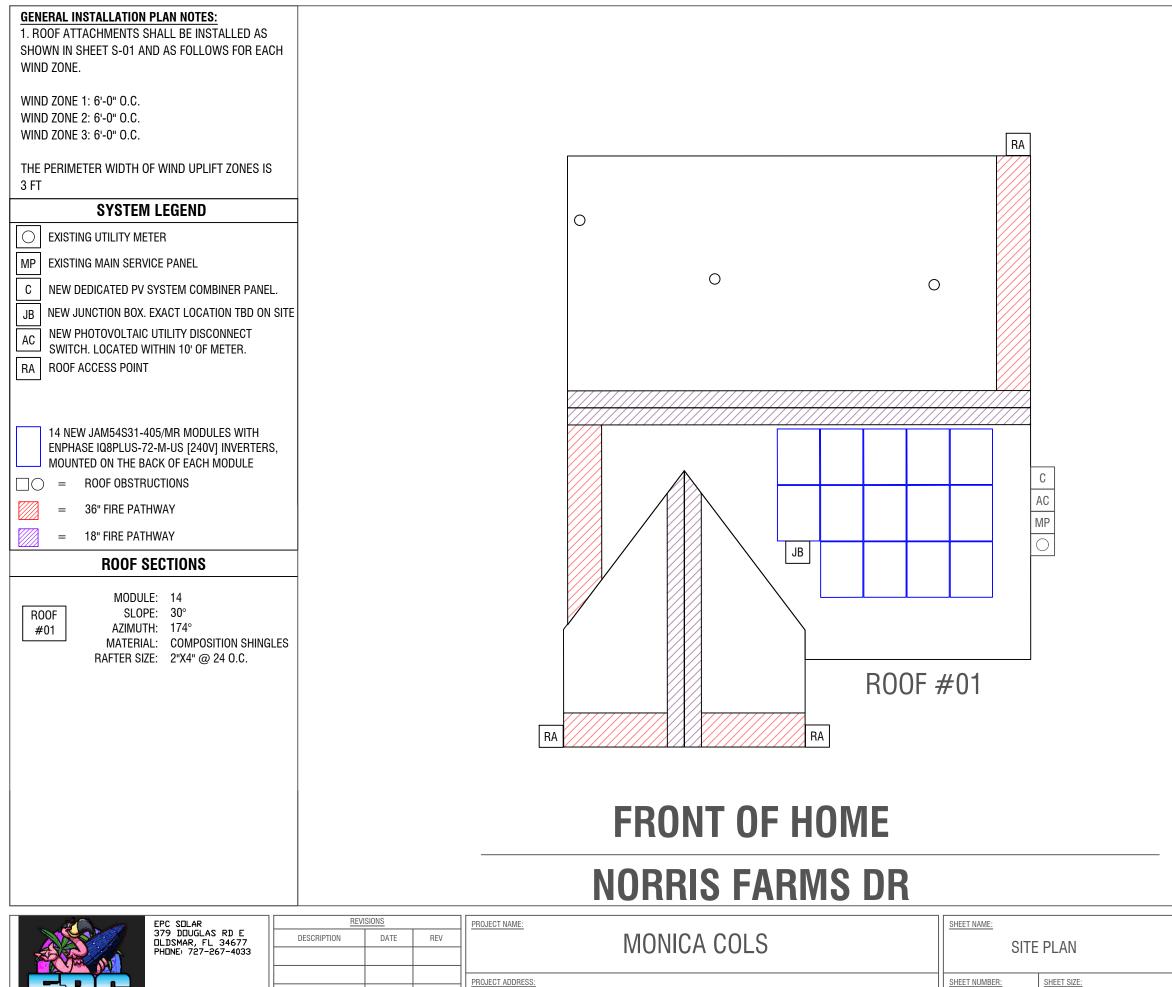
A-00

PROJECT NAME:

SHEET INDEX:

A-00:	COVER SHEET
A-00.	
A-01:	SITE PLAN
S-01:	MOUNTING DETAILS
S-02:	MOUNTING PLAN
E-01:	3-LINE DIAGRAM
E-02:	ELECTRICAL NOTES
E-03:	WARNING LABELS

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	NUUUIS	ΓΑΠΙΝΙ	υn,	ANGIER,	NС	27301

ANSI B 11"x17"

A-01

GENERAL NOTES FIRE SAFETY NOTES:

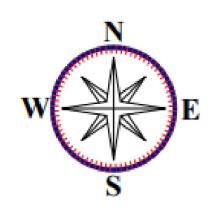
ROOF ACCESS POINTS SHALL BE DEFINED AS AREAS WHERE FIRE DEPARTMENT LADDERS ARE NOT PLACED OVER OPENINGS (WINDOWS OR DOORS), ARE LOCATED AT STRONG POINTS OF BUILDING CONSTRUCTION, AND ARE IN LOCATIONS WHERE THEY WILL NOT CONFLICT WITH OVERHEAD OBSTRUCTIONS (TREE LIMBS, WIRES, OR SIGNS). (NFPA 1 11.12.2.2.1.3)

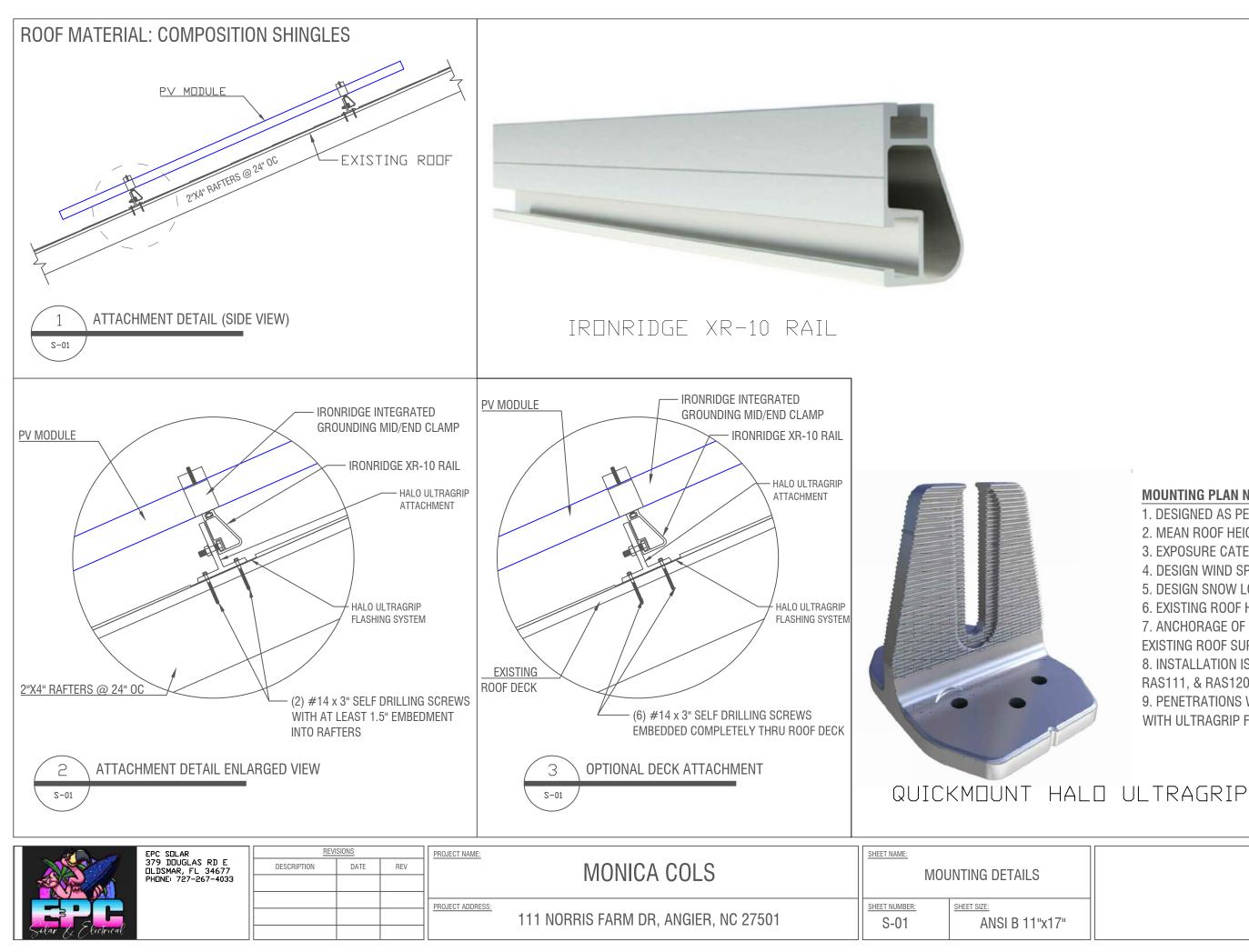
• PHOTOVOLTAIC MODULES SHALL BE LOCATED IN A MANNER THAT PROVIDES TWO 3 FT WIDE ACCESS PATHWAYS FROM THE EAVE TO THE RIDGE ON EACH ROOF SLOPE WHERE THE MODULES ARE LOCATED. (NFPA 1 11.10.2.2.2.1.2)

 \cdot FIRST RESPONDER ACCESS WILL BE A MINIMUM OF 36" UNOBSTRUCTED

· CABLES, WHEN RUN BETWEEN ARRAYS, SHALL BE ENCLOSED IN CONDUIT.

TOTAL PLAN AREA OF ROOF: 2,315.05 FT² TOTAL AREA OF MODULES: 294.27 FT² MODULE COVERAGE: 12.71%

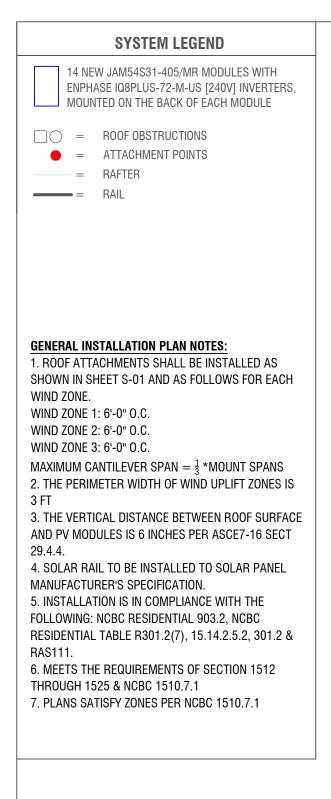




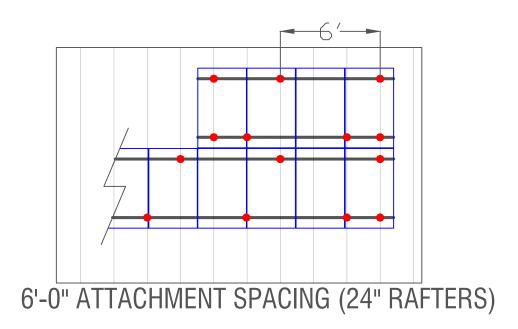
MOUNTING PLAN NOTES:

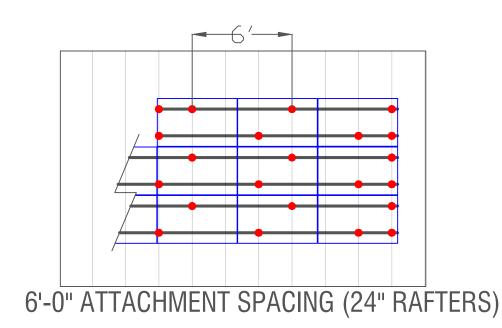
- 1. DESIGNED AS PER ASCE7-16. 2018 NCBC
- 2. MEAN ROOF HEIGHT IS 15 FEET
- 3. EXPOSURE CATEGORY: C
- 4. DESIGN WIND SPEED: 130 MPH
- 5. DESIGN SNOW LOAD: 30 PSF
- 6. EXISTING ROOF HAS ONE LAYER

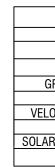
7. ANCHORAGE OF SOLAR PANELS WILL BE TO EXISTING ROOF SUPPORTING MEMBERS 8. INSTALLATION IS IN COMPLIANCE WITH 15.14.2.5.2, RAS111, & RAS120.10 9. PENETRATIONS WILL BE FLASHED AND SEALED WITH ULTRAGRIP FLASHING SYSTEM.



TYPICAL ATTACHMENT SPACING ESTIMATED MOUNT QUANTITY: 28







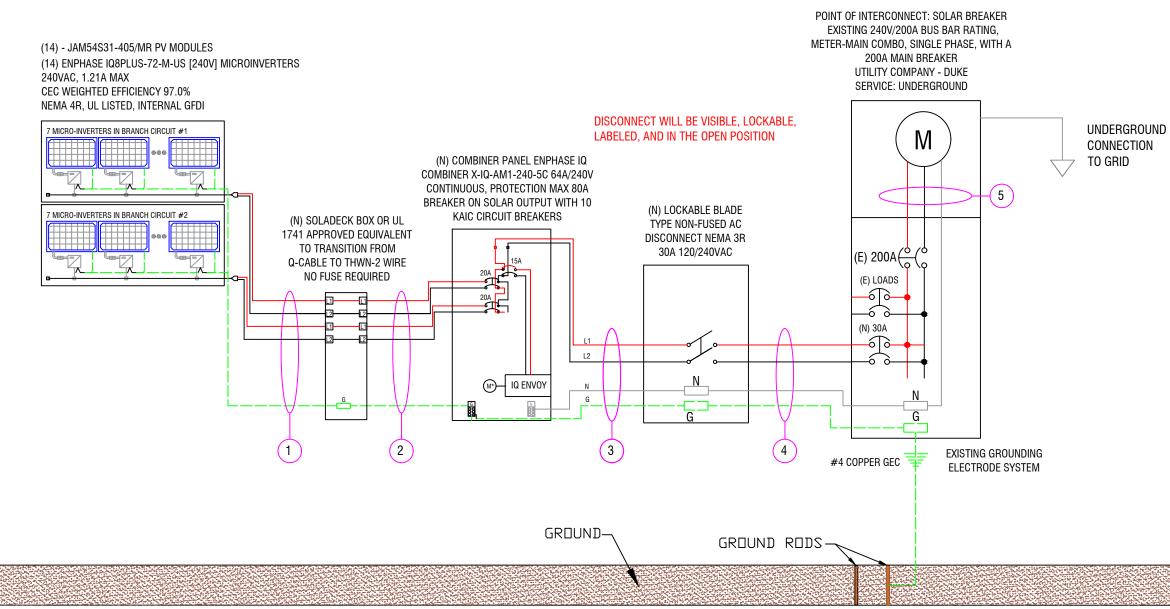
ALL MODULES ARE ASSUMED TO BE EXPOSED

	EPC SOLAR	REV	ISIONS		PROJECT NAME:	SHEET NAME:			
	379 DOUGLAS RD E OLDSMAR, FL 34677	DESCRIPTION	DATE	REV	MONICA COLS	MOUNTING PLAN			
	PHDNE: 727-267-4033		IVIOINICA COLS						
	PROJ				0.1557.0175				
		PROJECT ADDRESS:		SHEET SIZE:					
Solar X. Electrical					111 NORRIS FARM DR, ANGIER, NC 27501	S-02	ANSI B 11"x17"		
0						/ !			

		MO	DUL	e, A	RRAY	WEI	GHT (LC	DAD CAL	CS)	
		NUMB	ER OF	MO	DULES			14	_	
		MODU	LE WE	IGHT	Γ			43	LBS	
		TOTAL	MOD	ULE	WEIGHT			602	LBS	
		TOTAL	MICR	OIN\	/ERTER W	/EIGH	ΗT	56	LBS	
					ACHMENT			28		
		TOTAL	RAIL	LEN	GTH			52.08	FT	
		MOUN	TING S	SYST	EM WEIGI	ΗТ		52.08	LBS	
					NEIGHT			710.08	LBS	
		WEIGH	IT AT I	EACH	I ATTACH	MEN	T POINT	25.36	LBS	
		(ARRAY W	/EIGHT/N	UMBER	R OF ATTACHN	IENT P	DINTS)			
		MODU	LE AR	EA				21.02	SQFT	
		TOTAL	ARRA	AY AF	REA			294.25	SQFT	
		DISTRI (TOTAL SY	BUTEI (STEM W	D LO	AD /TOTAL ARRAY	AREA)	2.41	PER SQFT	
		PULLO	UT VA	LUE	PER MOL	JNT		1004	LBS	
					DESIG	N C	RITERIA	۱.		
		GROUN	GROUND SNOW LOAD (PSF)							
		WIND	WIND SPEED (MPH)					130		
		EXPOS						С		
		MEAN	ROOF	HEIG	GHT (FT.)			15		
					DESIGN	CALC	ULATIONS			
ASCE 2		PRESS			FICIENT	GC_p	$p = q_{h^*} K_d$	$* \mathbf{GC}_{p} * \mathbf{Y}_{E} * \mathbf{Y}_{a}$	(PSF)	
i	ZONE 1:			-1.2				-23.5		
	ZONE 2:			-1.6				-33.8		
	ZONE 3:			-1.7	0			-33.8		
							ALCULATIO			
ASCE 2	29.4-7	$\mathbf{p} = \mathbf{q}_{t}$	$\mathbf{K}_{d} * \mathbf{G}$	C°,*,	ɣ _Ĕ ∗ ɣ _a (PS	SF)	PL = p *	A _e (LBS)		
	ZONE 1:			-23.	5			-178.6		
	ZONE 2:			-33.	8			-240.8		
	ZONE 3:			-33.	8			-240.8		
.		WIND L	OAD P	ARA	METERS					
WIND SPE			V	= '	135.5 MP			01.2.1.3		
EFFECTIVE WIND AREA			A _e	=	21.67 ft	2		6.2		
WIND DIRECTIONALITY			K	=	0.85			26.6-1		
GROUND ELEVATION FACTOR			K.	=	1.0			26.9-1		
TOPOGRAPHIC FACTOR			K _{zt}	=	1.0			26.8.2 26.10-1		
OCITY EXPOSURE COEFFICIENT ARRAY EDGE FACTOR				=	0.85 1.5			<u>26.10-1</u> .4.4		
R PANEL EQUALIZ		ACTOR	Y _E Ya	_	0.67			.4.4 E 29.4-8		
VELOCITY PRI			q _h	=	39.98 PS	SF		256 × K _z × K _{zt} *	K _{a*} V ²	
			"				-11	<u> </u>	6	

REFER TO SHEET S-01 FOR ROOF, MOUNT, & RAIL DETAILS

WIRE TAG #	WIRE FROM	CONDUIT (TBD ON SITE)	WIRE QTY	WIRE GAUGE	WIRE RATING	GRND SIZE	GRND WIRE TYPE	SYSTEM DATA	MICROINVERTER CALCULATIONS	INVERTER QTY NOC	NECS	STRING AMPS	0CP	WIRE GAUGE
	ARRAY TO JUNCTION BOX	TRUNK CABLE	4	#12	TRUNK CABLE	#6 OR #8	SBC	# STRINGS:2LARGEST STRING:7	MAXIMUM STRING OUTPUT	7 x 1.21A	x 1.25	= 10.59A	20A	#10
2	JUNCTION BOX TO COMBINER PANEL	MIN 3/4" Conduit	4	#10	THHN	#8	THWN-2	TOTAL MODULES:14TOTAL INVERTERS:14	TOTAL OUTPUT	14 x 1.21A	x 1.25	= 21.18A	30A	#10
3	COMBINER PANEL TO ACD	MIN 3/4" CONDUIT	3	#10	THHN	#8	THWN-2	SYSTEM RATINGS: 5,670W DC STC	ENPHASE Q CABLE TO		AIL			
4	ACD TO MAIN SERVICE PANEL	MIN 3/4" CONDUIT	3	#10	THHN	#8	THWN-2	4,060W AC STCTOTAL AC OUPUT:16.94A	GROUNDING CONDUCTOR TO			RE LINPROT	FCTFD #	#6 AWG
5	SERVICE WIRES	N/A	3	#2/0	THHN	N/A	N/A		250.64(B) 250.66 & 250.120					, . ,



	EPC SOLAR	REVISIONS			PROJECT NAME:	SHEET NAME:				
	379 DOUGLAS RD E OLDSMAR, FL 34677	DESCRIPTION	DATE	REV	MONICA COLS	3-LINE DIAGRAM				
	PHDNE: 727-267-4033				IVIONICA COLO	J-LII				
					PROJECT ADDRESS:	SHEET NUMBER:				
					111 NORRIS FARM DR, ANGIER, NC 27501	E-01	ANSI B 11"x17"			
- Solar X, Electru	al									

LOAD SIDE CONNECTION CALCULATIONS (120% RULE) PER NEC 705.12(B)(2)(3)(b)							
BUSBAR RATING	200A						
MAIN BREAKER RATING	200A						
[BUSBAR RATING * 1.2] - MAIN BREAKER RATING	40A						
MAXIMUM PV BREAKER SIZE	40A						

THE SOLAR BREAKER FOR THIS SYSTEM IS 30A WHICH IS LESS THAN OR EQUAL TO THE MAXIMUM ALLOWABLE PV BREAKER SIZE.

ELECTRICAL NOTES:

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEARES RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 10. UTILITY HAS 24-HR UNRESTRICTED ACCESS TO ALL PHOTOVOLTAIC SYSTEM COMPONENTS LOCATED AT THE SERVICE ENTRANCE.
- 11. WORKING CLEARANCES AROUND THE EXISTING AND NEW ELECTRICAL EQUIPMENT WILL BE MAINTAINED IN ACCORDANCE WITH NEC ARTICLE 110.26.
- 12. ALL EQUIPMENT INSTALLED SHALL BE LISTED BY A NATIONALLY RECOGNIZED TESTING LABORATORY (NRTL) PER NEC ARTICLE 110.3.
- 13. RACKING CONFORMS TO AND IS LISTED UNDER UL 2703.
- 14. ALL LABELS OR MARKINGS SHALL BE VISIBLE AFTER INSTALLATION. THE LABELS SHALL BE REFLECTIVE, AND ALL LETTERS SHALL BE CAPITALIZED AND SHALL BE A MINIMUM HEIGHT OF 9.5 MM (3/8 IN) IN WHITE ON A RED BACKGROUND.
- 15. CONDUCTORS EXPOSED TO SUNLIGHT SHALL BE LISTED AS SUNLIGHT RESISTANT PER NEC ARTICLE 310.10.
- 16. CONDUCTORS EXPOSED TO WET LOCATIONS SHALL BE SUITABLE FOR USE I WET LOCATIONS PER NEC ARTICLE 310.10.
- 17. ALL EXTERIOR EQUIPMENT IS A MINIMUM OF NEMA-R3 RATED.
- 18. ALL ELECTRICAL EQUIPMENT WILL BE LOCATED AT OR ABOVE BFE+1' OR 8.00' NAVD.
- 19. SMOKE ALARMS PER F.S. 553.883.
- 20. GROUNDING WILL BE IN COMPLIANCE WITH NEC 2020.
- 21. SYSTEM MEETS THE GROUNDING REQUIREMENTS OF NEC 2020
- 22. GROUND RODS WILL BE AT LEAST 8' LONG AND 5/18" IN DIAMETER (NEC 250.52(A)(5).
- 23. SYSTEM MEETS THE REQUIREMENTS OF NEC 2020.
- 24. SUPPLEMENTAL ELECTRODES WILL BE ADDED IF REQUIRED.

SYSTEM NOTES:

- 1. ENPHASE IQ8 / 8PLUS / 8M / 8A MICROINVERTERS DO NOT REQUIRE GROUNDING ELECTRODE CONDUCTORS OR EQUIPMENT GROUNDING CONDUCTORS. THE MICROINVERTERS ITSELF HAS CLASS II DOUBLE-INSULATED RATING, WHICH INCLUDES GROUND FAULT PROTECTION.
- 2. ENPHASE Q CABLE HAS NO NEUTRAL WIRE (2 WIRE DOUBLE INSULATED CABLING)
- 3. MODULES ARE BONDED TO RAIL USING INTEGRATED GROUNDING.
- 4. RAILS ARE BONDED WITH UL 2703 RATED LAY-IN LUGS
- 5. SYSTEM IS UNGROUNDED
- 6. BARE COPPER IS TRANSITIONED TO THHN/THWN-2 VIA IRREVERSIBLE CRIMP; GEC TO BE CONTINUOUS PER CEC 250.64(C)
- 7. SUB-BRANCHES ARE CENTER-FED AT JBOX TO MAKE ONE TOTAL BRANCH CIRCUIT.
- 8. ENPHASE IQ ENVOY INSIDE IQ COMBINER REQUIRES A NEUTRAL TO BE LANDED AT THE NEUTRAL BUS AT MAIN PANEL PER ENPHASE INSTALLATION INSTRUCTIONS.
- ENPHASE MICROINVERTERS ARE ALL RAPID SHUTDOWN READY PER NEC 690.12

INVERTER OUTPUT CIRCUIT		
TO OVERCURRENT PROTECTION DEV	/ICE	
DESIGN TEMPERATURE (°F)	94	
MAXIMUM AMBIENT TEMPERATURE RANGE (°F)	87-95	310.15(B)
TEMPERATURE RATING OF CONDUCTOR	75°C	
# OF CARRYING CONDUCTORS	<4	310.15(C)(1)
AC MAX OUTPUT CURRENT	16.94A	690.8(A)(3)
AC MAX OUTPUT CURRENT * 1.25%	21.18A	690.8(B)
OVERCURRENT PROTECTION (A)	30A	
AMBIENT TEMPERATURE CORRECTION FACTOR	0.94	310.15(B)
CONDUCTOR ADJUSTMENT FACTOR	100%	310.15(B)
CONDUCTOR GAUGE (AWG)	10	310.16
CONDUCTOR ALLOWABLE AMPACITY (AMPS)	35	
CONDUCTOR ADJUSTED AMPACITY (AMPS)	32.9	35*.94*1=

XXXXXX	EPC SOLAR 379 DOUGLAS RD E OLDSMAR, FL 34677 PHONE: 727-267-4033	DESCRIPTION	SIONS DATE	REV	PROJECT NAME: MONICA COLS	ELECTRICAL NOTES		
Solar L. Electrical					PROJECT ADDRESS: 111 NORRIS FARM DR, ANGIER, NC 27501	SHEET NUMBER: E-02	<u>sheet size:</u> ANSI B 11"x17"	

	INVERTE	R SPECIFICATIONS	
	MANUFACTURER	ENPHASE IQ8PLUS-	
	MAX DC VOLT RATING		60 VOLTS
	MAX CONT POWER		290 WATTS
	NOMINAL AC VOLTAGE		240 VOLTS
	MAX AC CURRENT		1.21 AMPS
	MAX OCPD RATING		20 AMPS
	MAX PANELS/CIRCUIT		13
	SHORT CIRCUIT CURRENT		15 AMPS
			TO AMI O
	РНОТО	VOLTAIC OUTPUT	
	AC OUTPUT CURRENT		16.94 A
	NOMINAL AC VOLTAGE		240V
))))			

WARNING ELECTRICAL SHOCK HAZARD

DO NOT TOUCH TERMINALS. TERMINALS ON LINE AND LOAD MAY BE ENERGIZED IN THE OPEN POSITION

LABEL LOCATION:

INVERTER(S), AC DISCONNECT(S), AC COMBINER PANEL (IF APPLICABLE). PER CODE(S): CEC 2019: 690.17(B), NEC 2020

WARNING

DUAL POWER SUPPLY

SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL LOCATION: UTILITY SERVICE METER AND MAIN SERVICE PANEL. PER CODE(S): NEC 2020

WARNING: PHOTOVOLTAIC **POWER SOURCE**

LABEL LOCATION:

INTERIOR AND EXTERIOR DC CONDUIT EVERY 10 FT, AT EACH TURN. ABOVE AND BELOW PENETRATIONS. ON EVERY JB/PULL BOX CONTAINING DC CIRCUITS. PER CODE(S): CEC 2019: 690.13, 690.31(G)(4), NEC 2020

PHOTOVOLTAIC AC DISCONNECT MAXIMUM AC OPERATING CURRENT: 16.94 AMPS NOMINAL OPERATING AC VOLTAGE: 240 VAC

LABEL LOCATION: AC DISCONNECT(S), PHOTOVOLTAIC SYSTEM POINT OF INTERCONNECTION. PER CODE(S): CEC 2019: 690.53, NEC 2020

WARNING

PHOTOVOLTAIC SYSTEM **COMBINER PANEL**

DO NOT ADD LOADS

LABEL LOCATION:

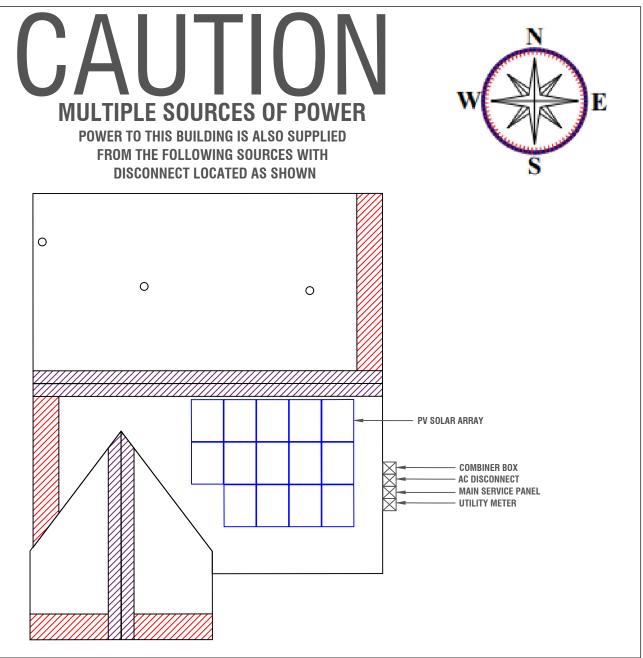
PHOTOVOLTAIC AC COMBINER (IF APPLICABLE). PER CODE(S): CEC 2016: 705.12(D)(2)(3)(c), NEC2020

EMERGENCY RESPONDER THIS SOLAR PV SYSTEM IS EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUTDOWN ENTIRE PV SYSTEM







EPC SOL	R	REV	/ISIONS		PROJECT NAME:	SHEET NAME:		
379 DDUGLAS RD E DLDSMAR, FL 34677		DESCRIPTION	DATE	REV	MONICA COLS	WARNING LABELS		
	27-267-4033					VVAI	INING LABELS	
Solar K. Electrical					PROJECT ADDRESS: 111 NORRIS FARM DR, ANGIER, NC 27501	SHEET NUMBER: E-03	SHEET SIZE: ANSI B 11"x17"	

NOTES AND SPECIFICATIONS:

- SIGNS AND LABELS SHALL MEET THE REQUIREMENTS OF THE NEC 2020 • ARTICLE 110.21(B), UNLESS SPECIFIC INSTRUCTIONS ARE REQUIRED BY SECTION 690, OR IF REQUESTED BY THE LOCAL AHJ.
- SIGNS AND LABELS SHALL ADEQUATELY WARN OF HAZARDS USING • EFFECTIVE WORDS, COLORS AND SYMBOLS.
- LABELS SHALL BE PERMANENTLY AFFIXED TO THE EQUIPMENT OR WIRING METHOD AND SHALL NOT BE HAND WRITTEN.
- LABEL SHALL BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED.
- SIGNS AND LABELS SHALL COMPLY WITH ANSI Z535.4-2011, PRODUCT SAFETY SIGNS AND LABELS, UNLESS OTHERWISE SPECIFIED.
- DO NOT COVER EXISTING MANUFACTURER LABELS.

May 16, 2025 Harnett County Central Permit

420 McKinney Pkwy

Lillington, NC 27546

RE: Solar PV System Monica Cols 111 Norris Farm Dr Angier, NC 27501

Dear Plans Reviewer,

Consider this as a statement by Rafael Gonzalez Soto, P.E, regarding the project referenced above.

The proposed solar installation for this project will add approximately 3 PSF of additional deadload. This includes the solar modules & microinverters, racking, and all other accessories. Based on my evaluation of the building, the existing roof structure can support the additional load of the proposed PV system. The proposed solar system is designed and complies with the 2015 North Carolina Building Code structural requirements. The contractor is responsible for installing the solar system according to the manufacturer's recommendations and instructions.

Please feel free to contact me at 786-393-4740 if you have any questions or require any further information.

Regards,

Rafael Gonzalez Soto, P.E 237 S Dixie Hwy, 4th Floor, Suite 13, Coral Gables, FL 33133 786-393-4740

Harvest the Sunshine

DEEP BLUE 3.0 Light

405W MBB Half-cell Black Module JAM54S31 380-405/MR Series

Introduction

Mono

Assembled with 11BB PERC cells, the half-cell configuration of the modules offers the advantages of higher power output, better temperature-dependent performance, reduced shading effect on the energy generation, lower risk of hot spot, as well as enhanced tolerance for mechanical loading.



Higher output power



Lower LCOE



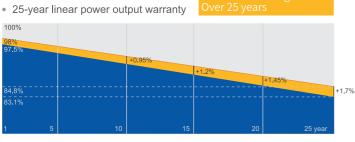
Less shading and lower resistive loss



Better mechanical loading tolerance

Superior Warranty

• 12-year product warranty



New linear power warranty
Standard module linear power warranty

Comprehensive Certificates

- IEC 61215, IEC 61730,UL 61215, UL 61730
- ISO 9001: 2015 Quality management systems
- ISO 14001: 2015 Environmental management systems
- ISO 45001: 2018 Occupational health and safety management systems
- IEC 62941: 2019 Terrestrial photovoltaic (PV) modules Quality system for PV module manufacturing



JASOLAR

www.jasolar.com Specifications subject to technical changes and tests. JA Solar reserves the right of final interpretation.





722±2

JAM54S31 380-405/MR Series

2.8mm

36pcs/Pallet

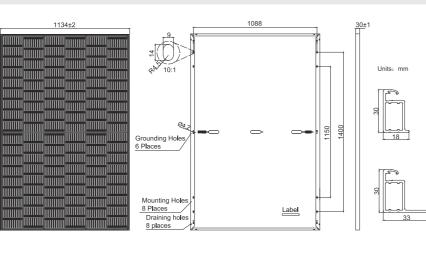
936pcs/40HQ Container

SPECIFICATIONS

Front Glass

Packaging Configuration

MECHANICAL DIAGRAMS



Cell	Mono
Weight	19.5kg
Dimensions	1722±2mm×1134±2mm×30±1mm
Cable Cross Section Size	4mm²(IEC), 12 AWG(UL)
No. of cells	108(6x18)
Junction Box	IP68, 3 diodes
Connector	QC 4.10-35/ MC4-EVO2A
Cable Length (Including Connector)	Portrait: 200mm(+)/300mm(-); 800mm(+)/800mm(-)(Leapfrog) Landscape: 1100mm(+)/1100mm(-)

Remark: customized frame color and cable length available upon request

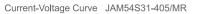
ELECTRICAL PARAMETERS AT STC JAM54S31 JAM54S31 JAM54S31 JAM54S31 JAM54S31 JAM54S31 TYPE -380/MR -385/MR -390/MR -395/MR -400/MR -405/MR 380 385 390 395 400 405 Rated Maximum Power(Pmax) [W] 36.71 36.85 36.98 37.07 37.23 36.58 Open Circuit Voltage(Voc) [V] 30.28 30.46 30.64 30.84 31.01 31.21 Maximum Power Voltage(Vmp) [V] Short Circuit Current(Isc) [A] 13.44 13.52 13.61 13.70 13.79 13.87 12.55 12.64 12.73 12.81 12.90 12.98 Maximum Power Current(Imp) [A] 19.5 19.7 20.0 20.2 20.5 20.7 Module Efficiency [%] Power Tolerance 0~+5W Temperature Coefficient of $Isc(\alpha_Isc)$ +0.045%°C -0.275%/°C Temperature Coefficient of Voc(β_Voc) Temperature Coefficient of Pmax(y_Pmp) -0.350%/°C

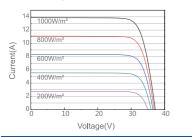
Irradiance 1000W/m², cell temperature 25°C, AM1.5G

Remark: Electrical data in this catalog do not refer to a single module and they are not part of the offer. They only serve for comparison among different module types.

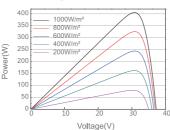
ELECTRICAL PARAMETERS AT NOCT							OPERATING CONDI	TIONS
ТҮРЕ	JAM54S31 -380/MR	JAM54S31 -385/MR	JAM54S31 -390/MR	JAM54S31 -395/MR	JAM54S31 -400/MR	JAM54S31 -405/MR	Maximum System Voltage	1000V/1500V DC
Rated Max Power(Pmax) [W]	286	290	294	298	302	306	Operating Temperature	-40°C ~+85°C
Open Circuit Voltage(Voc) [V]	34.36	34.49	34.62	34.75	34.88	35.12	Maximum Series Fuse Rating	25A
Max Power Voltage(Vmp) [V]	28.51	28.68	28.87	29.08	29.26	29.47	Maximum Static Load,Front* Maximum Static Load,Back*	5400Pa(112lb/ft²) 2400Pa(50lb/ft²)
Short Circuit Current(Isc) [A]	10.75	10.82	10.89	10.96	11.03	11.10	NOCT	45±2°C
Max Power Current(Imp) [A]	10.03	10.11	10.18	10.25	10.32	10.38	Safety Class	Class II
NOCT	Irradian	ce 800W/m²,	ambient tem	perature 20°C	,wind speed	1m/s, AM1.5G	Fire Performance	UL Type 1

CHARACTERISTICS

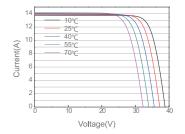




Power-Voltage Curve JAM54S31-405/MR



Current-Voltage Curve JAM54S31-405/MR



STC



IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, softwaredefined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to the IQ8 Series Microinverters that has Integrated MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industryleading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

Easy to install

- Lightweight and compact with plug-n-play connectors
- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

High productivity and reliability

- Produce power even when the grid is down*
- More than one million cumulative hours of testing
- Class II double-insulated
 enclosure
- Optimized for the latest highpowered PV modules

Microgrid-forming

- Complies with the latest advanced grid support**
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SB)
 requirements

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* Only when installed with IQ System Controller 2, meets UL 1741.

** IQ8 and IQ8Plus support split phase, 240V installations only.

IQ8 and IQ8+ Microinverters

INPUT DATA (DC)		IQ8-60-M-US	IQ8PLUS-72-M-US			
Commonly used module pairings ¹	W	235 - 350	235 - 440			
Module compatibility		60-cell / 120 half-cell	60-cell / 120 half-cell, 66-cell / 132 half-cell and 72-cell / 144 half-cell			
MPPT voltage range	٧	27 - 37	29 - 45			
Operating range	v	25 - 48	25 – 58			
Min / Max start voltage	V	30 / 48	30 / 58			
Max input DC voltage	v	50	60			
Max DC current ² [module I _{sc}]	А	1	5			
Overvoltage class DC port			П			
DC port backfeed current	mA		0			
PV array configuration		1 x 1 Ungrounded array; No additional DC side protection req	uired; AC side protection requires max 20A per branch circuit			
OUTPUT DATA (AC)		IQ8-60-M-US	IQ8PLUS-72-M-US			
Peak output power	VA	245	300			
Max continuous output power	VA	240	290			
Nominal (L-L) voltage / range ³	V	240 / 2	211 - 264			
Max continuous output current	А	1.0	1.21			
Nominal frequency	Hz	e	50			
Extended frequency range	Hz	50	- 68			
AC short circuit fault current over 3 cycles	Arms		2			
Max units per 20 A (L-L) branch circuit ⁴		16	13			
Total harmonic distortion		<	5%			
Overvoltage class AC port			III			
AC port backfeed current	mA	3	50			
Power factor setting		1	.0			
Grid-tied power factor (adjustable)		0.85 leading	- 0.85 lagging			
Peak efficiency	%	97.5	97.6			
CEC weighted efficiency	%	97	97			
Night-time power consumption	mW	6	60			
MECHANICAL DATA						
Ambient temperature range		-40°C to +60°C	(-40°F to +140°F)			
Relative humidity range		4% to 100%	4% to 100% (condensing)			
DC Connector type		Stäub	oli MC4			
Dimensions (H x W x D)		212 mm (8.3") x 175 mm	n (6.9") x 30.2 mm (1.2")			
Weight		1.1 kg (2	2.43 lbs)			
Cooling		Natural conve	ction – no fans			
Approved for wet locations		Y	les .			
Pollution degree		PD3				
Enclosure		Class II double-insulated, corros	ion resistant polymeric enclosure			
Environ. category / UV exposure rating		NEMA Туре	6 / outdoor			
COMPLIANCE						
Certifications		CA Rule 21 (UL 1741-SB), UL 62109-1, UL1741 / IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN / CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions.				

(1) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility.
(2) Maximum continuous input DC current is 10.6A. (3) Nominal voltage range can be extended beyond nominal if required by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.





IQ Combiner 5/5C

The IQ Combiner 5/5C consolidates interconnection equipment into a single enclosure and streamlines IQ Series Microinverters and IQ Gateway installation by providing a consistent, pre-wired solution for residential applications. IQ Combiner 5/5C uses wired control communication and is compatible with IQ System Controller 3/3G and IQ Battery 5P.

The IQ Combiner 5/5C, IQ Series Microinverters, IQ System Controller 3/3G, and IQ Battery 5P provide a complete grid-agnostic Enphase Energy System.



IQ Series Microinverters The high-powered smart grid-ready IQ Series Microinverters (IQ6, IQ7, and IQ8 Series) simplify the installation process.



IQ Battery 5P Fully integrated AC battery system. Includes six field-replaceable IQ8D-BAT Microinverters.





5-year limited warranty



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Smart

- Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect (CELLMODEM-M1-06-SP-05), only with IQ Combiner 5C
- Supports flexible networking: Wi-Fi, Ethernet, or cellular
- Provides production metering (revenue grade) and consumption monitoring

Easy to install

- Mounts to one stud with centered brackets
- Supports bottom, back, and side conduit entries
- Supports up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80 A total PV branch circuits
- Bluetooth-based Wi-Fi provisioning for easy Wi-Fi setup

Reliable

- Durable NRTL-certified NEMA type 3R
 enclosure
- 5-year limited warranty
- 2-year labor reimbursement program coverage included for both the IQ Combiner SKUs'
- UL1741 Listed



IQ System Controller 3/3G Provides microgrid interconnection device

(MID) functionality by automatically detecting grid failures and seamlessly transitioning the home energy system from grid power to backup power.



IQ Load Controller

Helps prioritize essential appliances during a grid outage to optimize energy consumption and prolong battery life.



IQ Combiner 5/5C

MODEL NUMBER	
IQ Combiner 5 (X-IQ-AM1-240-5)	IQ Combiner 5 with IQ Gateway printed circuit board for integrated revenue-grade PV production metering (ANSIC12.20 ±0.5%), consumption monitoring (±2.5%), and IQ Battery monitoring (±2.5%). Includes a silver solar shield to deflect heat.
IQ Combiner 5C (X-IQ-AM1-240-5C)	IQ Combiner 5C with IQ Gateway printed circuit board for integrated revenue-grade PV production metering (ANSI C12.20 ±0.5%), consumption monitoring (±2.5%) and IQ Battery monitoring (±2.5%). Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05) ¹ . Includes a silver solar shield to deflect heat.
WHAT'S IN THE BOX	
IQ Gateway printed circuit board	IQ Gateway is the platform for total energy management for comprehensive, remote maintenance, and management of the Enphase Energy System
Busbar	80 A busbar with support for one IQ Gateway breaker and four 20 A breaker for installing IQ Series Microinverters and IQ Battery 5P
IQ Gateway breaker	Circuit breaker, 2-pole, 10 A/15 A
Production CT	Pre-wired revenue-grade solid-core CT, accurate up to $\pm 0.5\%$
Consumption CT	Two consumption metering clamp CTs, shipped with the box, accurate up to $\pm 2.5\%$
IQ Battery CT	One battery metering clamp CT, shipped with the box, accurate up to $\pm 2.5\%$
CTRL board	Control board for wired communication with IQ System Controller 3/3G and the IQ Battery 5P $$
Enphase Mobile Connect (only with IQ Combiner 5C)	4G-based LTE-M1 cellular modem (CELLMODEM-M1-06-SP-05) with a 5-year T-Mobile data plan
Accessories kit	Spare control headers for the COMMS-KIT-02 board
ACCESSORIES AND REPLACEMENT PARTS (NOT INCLUDED, O	RDER SEPARATELY)
CELLMODEM-M1-06-SP-05	4G-based LTE-M1 cellular modem with a 5-year T-Mobile data plan
CELLMODEM-M1-06-AT-05	4G-based LTE-M1 cellular modem with a 5-year AT&T data plan
Circuit breakers (off-the-shelf)	Supports Eaton BR2XX, Siemens Q2XX and GE/ABB THQL21XX Series circuit breakers (XX represents 10, 15, 20, 30, 40, 50, or 60). Also supports Eaton BR220B, BR230B, and BR240B circuit breakers compatible with the hold-down kit.
Circuit breakers (provided by Enphase)	BRK-10A-2-240V, BRK-15A-2-240V, BRK-20A-2P-240V, BRK-15A-2P-240V-B, and BRK-20A-2P-240V-B (more details in the "Accessories" section)
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 5/5C
XA-ENV2-PCBA-5	IQ Gateway replacement printed circuit board (PCB) for IQ Combiner 5/5C
X-IQ-NA-HD-125A	Hold-down kit compatible with Eaton BR-B Series circuit breakers (with screws)
XA-COMMS2-PCBA-5	Replacement COMMS-KIT-02 printed circuit board (PCB) for IQ Combiner 5/5C
ELECTRICAL SPECIFICATIONS	
Rating	80 A
System voltage and frequency	120/240 VAC, 60 Hz
Busbar rating	125 A
Fault current rating	10 kAIC
Maximum continuous current rating (input from PV/storage)	64 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR, Siemens Q, or GE/ABB THQL Series distributed generation (DG) breakers only (not included)
Maximum total branch circuit breaker rating (input)	80 A of distributed generation/95 A with IQ Gateway breaker included
IQ Gateway breaker	10 A or 15 A rating GE/Siemens/Eaton included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-CLAMP)	A pair of 200 A clamp-style current transformers is included with the box
IQ Battery metering CT	200 A clamp-style current transformer for IQ Battery metering, included with the box

¹ A plug-and-play industrial-grade cell modem for systems of up to 60 microinverters. Available in the United States, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.

MECHANICAL DATA	
Dimensions (W × H × D)	37.5 cm × 49.5 cm × 16.8 cm (14.75" × 19.5" × 6.63"). Height is 53.5 cm (21.06") with mounting brackets.
Weight	7.5 kg (16.5 lb)
Ambient temperature range	-40°C to 46°C (-40°F to 115°F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing
Communication (in-premise connectivity)	Built-in CTRL board for wired communication with the IQ Battery 5P and the IQ System Controller 3/3G. Integrated power line communication for IQ Series Microinverters.
Altitude	Up to 2,600 meters (8,530 feet)
COMMUNICATION INTERFACES	
Integrated Wi-Fi	802.11b/g/n (dual band 2.4 GHz/5 GHz) for connecting the Enphase Cloud through the internet.
Wi-Fi range (recommended)	10 m (32.8 feet)
Bluetooth	BLE4.2, 10 m range to configure Wi-Fi SSID
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included) for connecting to the Enphase Cloud through the internet.
Cellular/Mobile Connect	CELLMODEM-M1-06-SP-05 or CELLMODEM-M1-06-AT-05 (included with the IQ Combiner 5C)
Digital I/O	Digital input/output for grid operator control
USB 2.0	Mobile Connect, COMMS-KIT-01 for IQ Battery 3/3T/10/10T, COMMS-KIT-02 for IQ Battery 5P
Access point (AP) mode	For connection between the IQ Gateway and a mobile device running the Enphase Installer App
Metering ports	Up to two Consumption CTs, one IQ Battery CT, and one Production CT
Power line communication	90–110 kHz
Web API	See https://developer-v4.enphase.com
Local API	See Guide for local API at https://enphase.com/download/accessing-iq-gateway-local-apis-or-local-ui-token-based-authentication
COMPLIANCE	

IQ Combiner with IQ Gateway

UL 1741, CAN/CSA C22.2 No. 107.1, Title 47 CFR, Part 15, Class B, ICES 003, NOM-208-SCFI-2016, UL 60601-1/CANCSA 22.2 No. 61010-1, IEEE 1547: 2018 (UL 1741-SB, 3rd Ed.), IEEE 2030.5/CSIP Compliant, Production metering: ANSI C12.20 accuracy class 0.5 (PV production)

COMPATIBILITY		
PV	Microinverters	IQ6, IQ7, and IQ8 Series Microinverters
	IQ System Controller	EP200G101-M240US00
COMMS-KIT-01 ²	IQ System Controller 2	EP200G101-M240US01
	IQ Battery	ENCHARGE-3-1P-NA, ENCHARGE-10-1P-NA, ENCHARGE-3T-1P-NA, ENCHARGE-10T-1P-NA
COMMS-KIT-02 ³	IQ System Controller 3	SC200D111C240US01, SC200G111C240US01
	IQ Battery	IQBATTERY-5P-1P-NA

² For information about IQ Combiner 5/5C compatibility with the 2nd-generation batteries, refer to the compatibility matrix at <u>https://enphase.com/download/compatibility-matrix</u>.
³ IQ Combiner 5/5C comes pre-equipped with COMMS-KIT-02.

Accessories



Mobile Connect

4G-based LTE-M1 cellular modem with a 5-year data plan (CELLMODEM-M1-06-SP-05 for Sprint and CELLMODEM-M1-06-AT-05 for AT&T)



Circuit breakers

BRK-10A-2-240V Circuit breaker, 2-pole, 10 A, Eaton BR210 BRK-15A-2-240V Circuit breaker, 2-pole, 15 A, Eaton BR215 BRK-20A-2P-240V Circuit breaker, 2-pole, 20 A, Eaton BR220 BRK-15A-2P-240V-B Circuit breaker, 2-pole, 15 A, Eaton BR215B with hold-down kit support BRK-20A-2P-240V-B Circuit breaker, 2-pole, 20 A, Eaton BR220B with hold-down kit support



CT-200-SOLID

200 A revenue-grade solid core Production CT with <0.5% error rate (replacement SKU)



CT-200-CLAMP

200 A clamp-style consumption and battery metering CT with <2.5% error rate (replacement SKU)

Revision history

REVISION	DATE	DESCRIPTION
DSH-00007-4.0	June 2024	Updated the UL smart mark.
DSH-00007-3.0	March 2024	Updated accessories and replacement parts, communication interfaces, and compatibility specifications.
DSH-00007-2.0	September 2023	Included Bluetooth specifications.
DSH-00007-1.0	May 2023	Initial release.



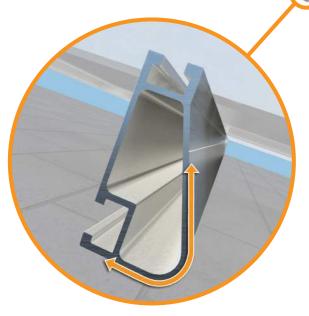


XR Rail[®] Family

Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails[®] are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails[®] is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Compatible with Flat & Pitched Roofs



XR Rails[®] are compatible with FlashFoot[®] and other pitched roof attachments.



IronRidge[®] offers a range of tilt leg options for flat roof mounting applications.

Corrosion-Resistant Materials

All XR Rails[®] are made of 6000-series aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



XR Rail[®] Family

The XR Rail[®] Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail[®] to match.



XR10

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves spans up to 6 feet, while remaining light and economical.

- 6' spanning capability
- · Moderate load capability
- Clear & black anodized finish
- Internal splices available



XR100

XR100 is a residential and commercial mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 10 feet.

- · 10' spanning capability
- Heavy load capability
- · Clear & black anodized finish
- Internal splices available



XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans up to 12 feet for commercial applications.

- · 12' spanning capability
- · Extreme load capability
- Clear anodized finish
- Internal splices available

Rail Selection

The table below was prepared in compliance with applicable engineering codes and standards.* Values are based on the following criteria: ASCE 7-16, Gable Roof Flush Mount, Roof Zones 1 & 2e, Exposure B, Roof Slope of 8 to 20 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed certification letters.

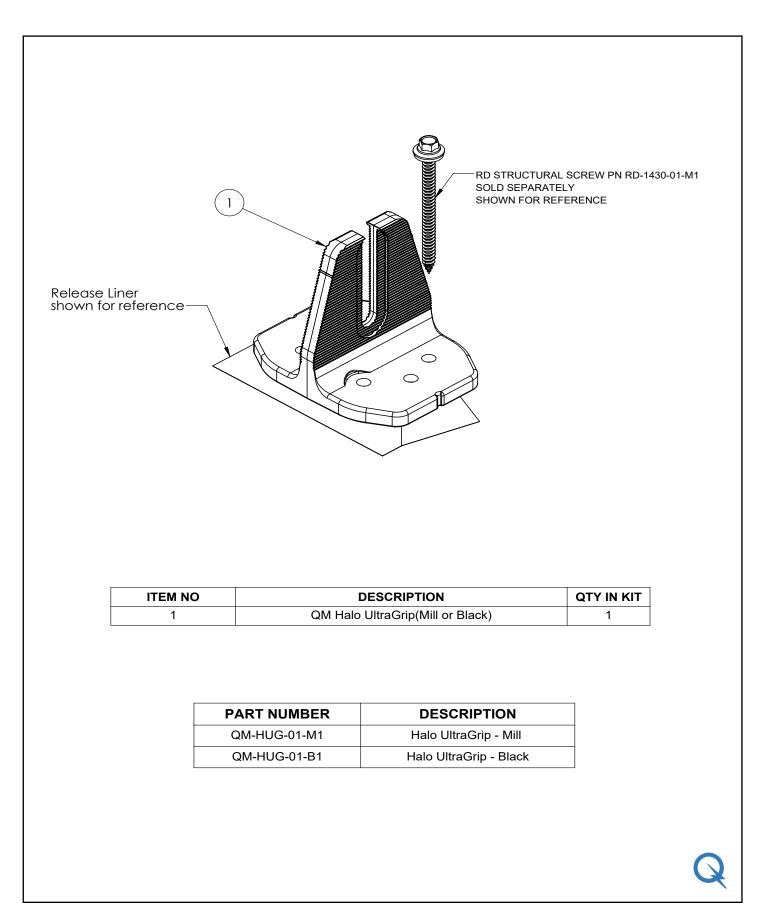
Load		Rail Span					
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
None	90						
	120						
	140	XR10		XR100		XR1000	
	160						
20	90						
	120						
	140						
	160						
30	90						
	160						
40	90						
	160						
80	160						
120	160						

*Table is meant to be a simplified span chart for conveying general rail capabilities. Use approved certification letters for actual design guidance.



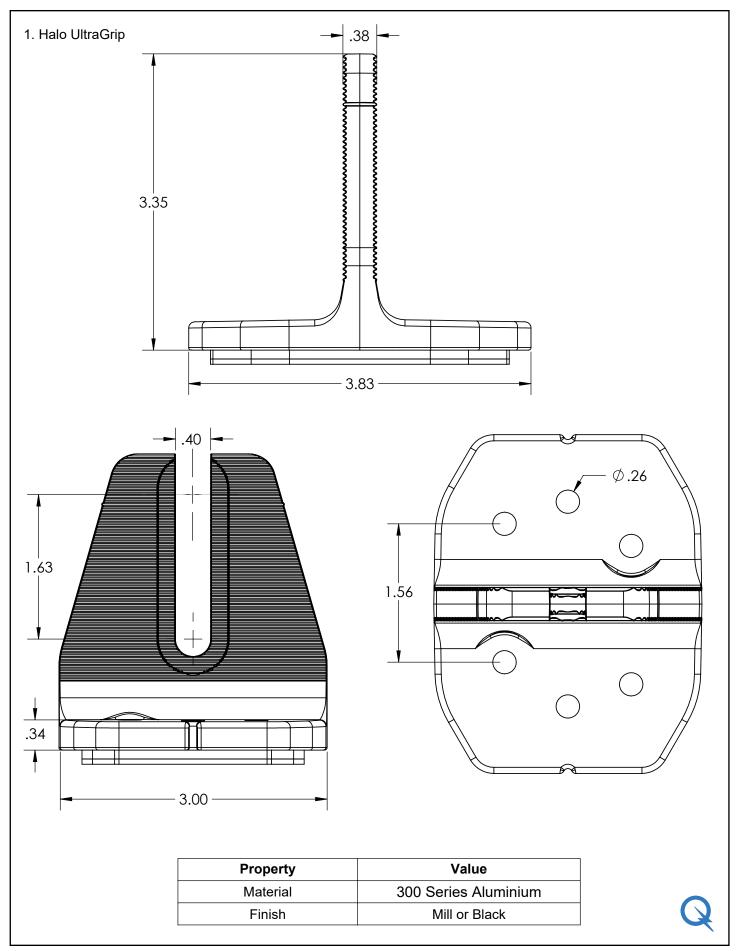


QuickMount[®] Halo UltraGrip[®]



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QM-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.01



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QM-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.01