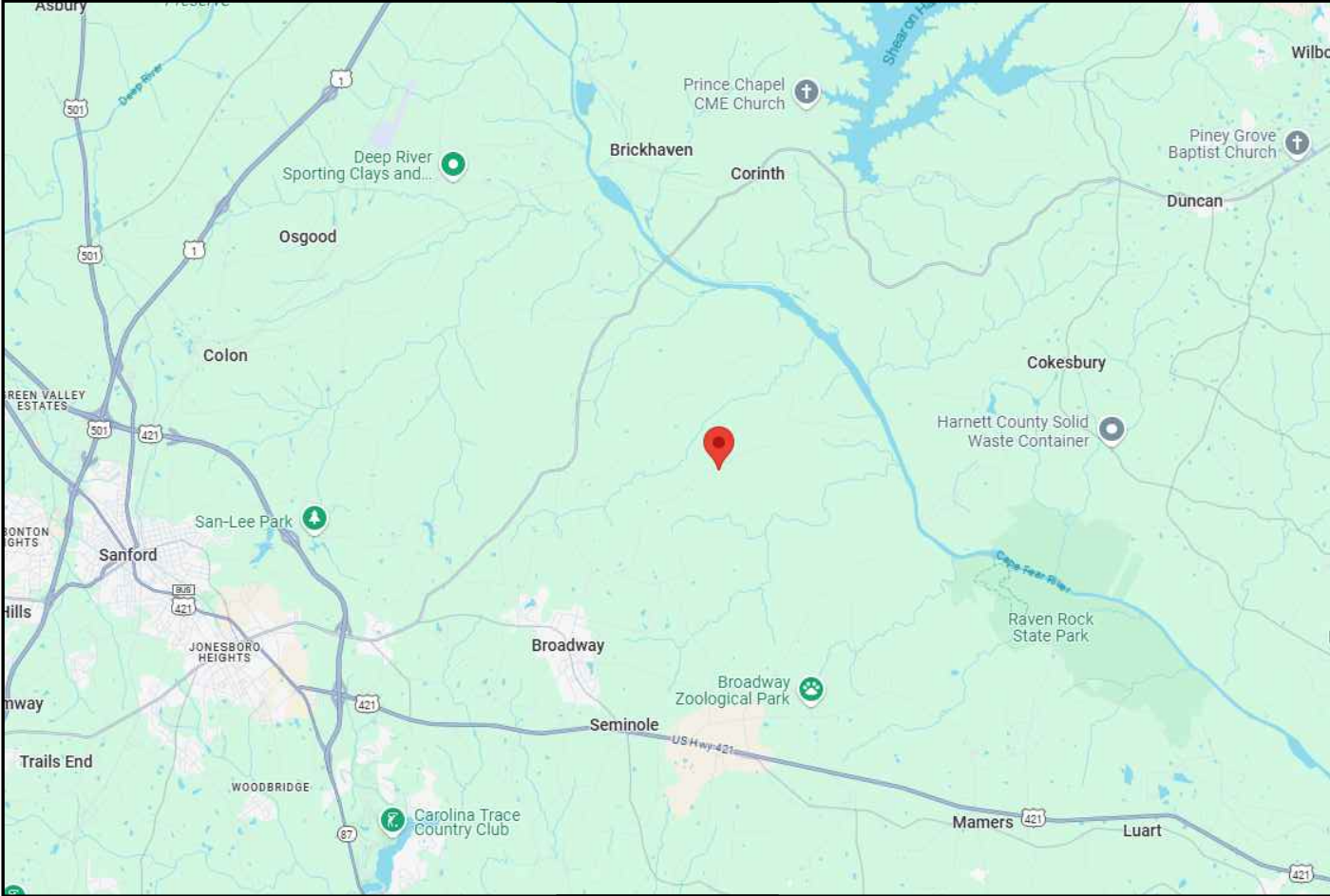







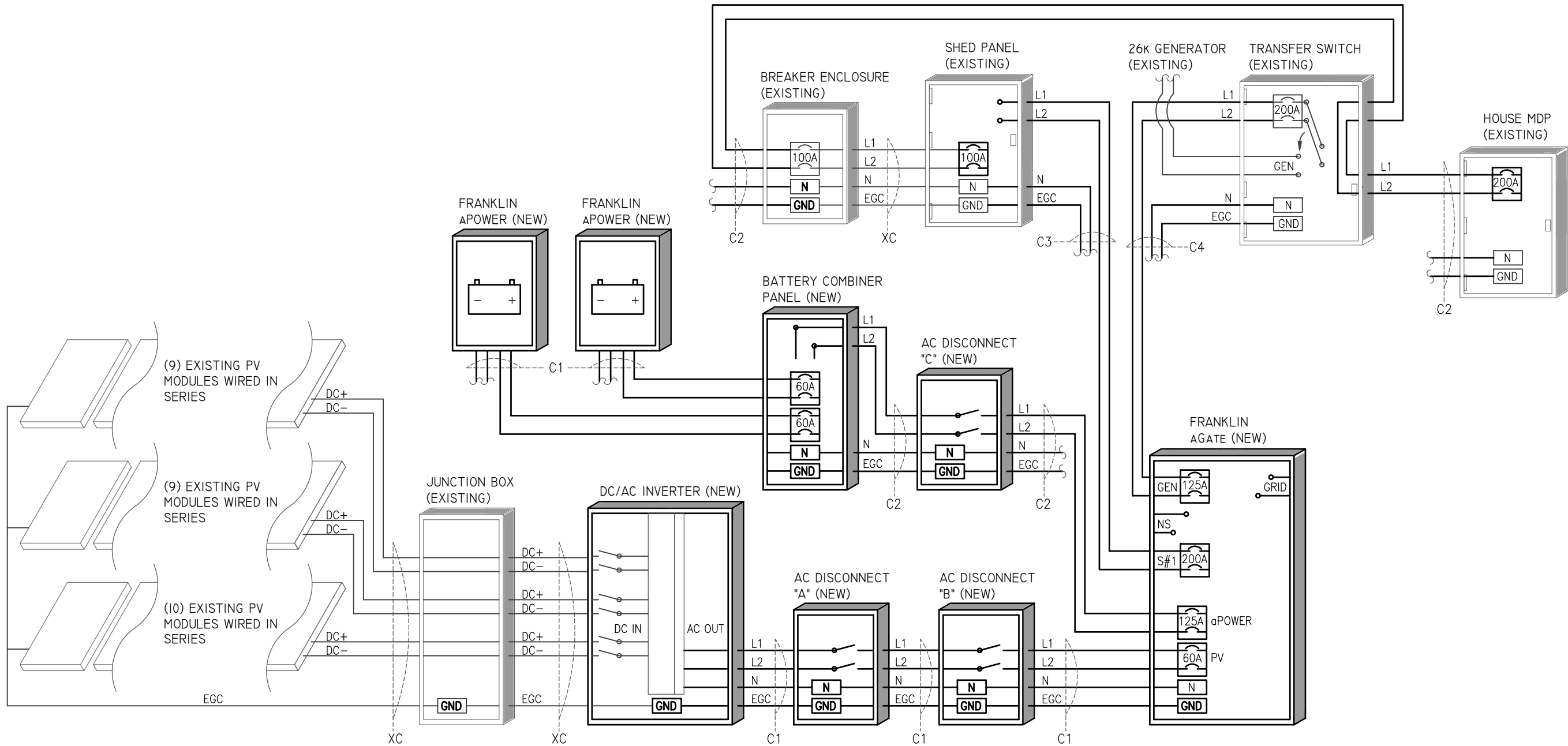


VICINITY MAP		PROPERTY MAP		SEAL:	
					
				ENGINEER:	
				MODEL ENERGY 300 FAYETTEVILLE ST. #1430 RALEIGH, NC 27602 919-274-9905 MODELENERGY.COM P1194	
				JOB TITLE:	
				NEW SOLAR PV SYSTEM 11.920 kW DC INPUT 10.000 kW AC EXPORT DAVID KRAKOWSKI 2248 BUCKHORN ROAD SANFORD, NC 27330	
CONSTRUCTION NOTES		ABBREVIATIONS		CODE REFERENCES	
<div><div>1.</div><div>ALL WORK AND EQUIPMENT SHALL BE INSTALLED IN ACCORDANCE WITH THE LATEST NATIONAL, STATE, AND LOCAL CODES AND ORDINANCES</div></div> <div><div>2.</div><div>FOLLOW MANUFACTURER'S INSTALLATION INSTRUCTIONS, BEST PRACTICES, AND SPECIFICATIONS</div></div> <div><div>3.</div><div>WIRES SHALL BE RATED AND LABELED "SUNLIGHT RESISTANT" WHERE EXPOSED TO AMBIENT CONDITIONS</div></div> <div><div>4.</div><div>THE PHOTOVOLTAIC SYSTEM SHALL NOT EXCEED 600 VOLTS OR 800 AMPS</div></div> <div><div>5.</div><div>EACH ELECTRICAL APPLIANCE SHALL BE PROVIDED WITH A NAMEPLATE GIVING THE IDENTIFYING NAME AND THE RATING IN VOLTS AND AMPERES, OR VOLTS AND WATTS. IF THE APPLIANCE IS TO BE USED ON A SPECIFIC FREQUENCY OR FREQUENCIES, IT SHALL BE SO MARKED. WHERE MOTOR OVERLOAD PROTECTION EXTERNAL TO THE APPLIANCES IS REQUIRED, THE APPLIANCE SHALL BE SO MARKED</div></div> <div><div>6.</div><div>WHERE APPLICABLE, GROUNDING ELECTRODE CONDUCTOR TO BE CONTINUOUS. GROUNDING CRIMPS TO BE IRREVERSIBLE</div></div> <div><div>7.</div><div>IN ONE- AND TWO-FAMILY DWELLINGS, LIVE PARTS IN PHOTOVOLTAIC SOURCE CIRCUITS AND PHOTOVOLTAIC OUTPUT CIRCUITS OVER 150 VOLTS TO GROUND, SHALL ONLY BE ACCESSIBLE TO QUALIFIED PERSONS WHILE ENERGIZED.</div></div> <div><div>8.</div><div>PHOTOVOLTAIC SYSTEMS SHALL BE PERMANENTLY MARKED AT VARIOUS EQUIPMENT LOCATIONS TO IDENTIFY THAT A PHOTOVOLTAIC SYSTEM IS INSTALLED AND THAT VARIOUS DANGERS ARE PRESENT.</div></div> <div><div>9.</div><div>EACH PHOTOVOLTAIC SYSTEM DISCONNECTING MEANS SHALL BE PERMANENTLY MARKED TO IDENTIFY IT AS A PHOTOVOLTAIC SYSTEM DISCONNECT</div></div> <div><div>10.</div><div>WHERE ALL TERMINALS OF A DISCONNECTING MEANS MAY BE ENERGIZED IN THE OPEN POSITION, A WARNING SIGN SHALL BE MOUNTED ON OR ADJACENT TO THE DISCONNECT</div></div> <div><div>11.</div><div>A PERMANENT LABEL FOR THE DIRECT-CURRENT PHOTOVOLTAIC POWER SOURCE SHALL BE PROVIDED BY THE INSTALLED AT THE DC DISCONNECT MEANS</div></div> <div><div>12.</div><div>A PERMANENT PLAQUE OR DIRECTORY, DENOTING ALL ELECTRIC POWER SOURCES SERVING THE PREMISES, SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT LOCATION AND AT LOCATIONS OF ALL POWER PRODUCTION SOURCES.</div></div> <div><div>13.</div><div>A PERMANENT PLAQUE OR DIRECTORY SHALL BE PROVIDED DENOTING THE LOCATIONS OF THE SERVICE DISCONNECT MEANS AND THE PHOTOVOLTAIC SYSTEM DISCONNECT MEANS IF THEY ARE NOT LOCATED AT THE SAME LOCATION.</div></div> <div><div>14.</div><div>ALL MODULE GROUND CONNECTIONS SHALL BE MADE IN ACCORDANCE WITH NEC SECTION 690.4 (C)</div></div>		<div><div>A</div><div>AMPERE</div></div> <div><div>AC</div><div>ALTERNATING CURRENT</div></div> <div><div>DC</div><div>DIRECT CURRENT</div></div> <div><div>EGC</div><div>EQUIPMENT GROUNDING CONDUCTOR</div></div> <div><div>EMT</div><div>ELECTRICAL METAL TUBING</div></div> <div><div>GALV</div><div>GALVANIZED</div></div> <div><div>GEC</div><div>GROUNDING ELECTRODE CONDUCTOR</div></div> <div><div>GND</div><div>GROUND</div></div> <div><div>I</div><div>CURRENT</div></div> <div><div>IMP</div><div>CURRENT AT MAXIMUM POWER</div></div> <div><div>ISC</div><div>SHORT-CIRCUIT CURRENT</div></div> <div><div>KVA</div><div>KILOVOLT AMPERE</div></div> <div><div>KW</div><div>KILOWATT</div></div> <div><div>MAX</div><div>MAXIMUM</div></div> <div><div>MIN</div><div>MINIMUM</div></div> <div><div>MCB</div><div>MAIN CIRCUIT BREAKER</div></div> <div><div>MLO</div><div>MAIN LUG ONLY</div></div> <div><div>NOM</div><div>NOMINAL</div></div> <div><div>NTS</div><div>NOT TO SCALE</div></div> <div><div>PNOM</div><div>NOMINAL POWER</div></div> <div><div>PV</div><div>PHOTOVOLTAIC</div></div> <div><div>PVC</div><div>POLYVINYL CHLORIDE</div></div> <div><div>SN</div><div>SOLAR NOON</div></div> <div><div>STC</div><div>STANDARD TEST CONDITIONS</div></div> <div><div>TYP</div><div>TYPICAL</div></div> <div><div>V</div><div>VOLT</div></div> <div><div>VMP</div><div>VOLTAGE AT MAXIMUM POWER</div></div> <div><div>Voc</div><div>OPEN-CIRCUIT VOLTAGE</div></div> <div><div>W</div><div>WATT</div></div>		<div>2017 NATIONAL ELECTRIC CODE</div> <div>2018 NORTH CAROLINA BUILDING CODE</div> <div>2018 NORTH CAROLINA RESIDENTIAL CODE</div> <div>2018 NORTH CAROLINA FIRE CODE</div>	
				SHEET INDEX	
				<div>PV1.1 - PROJECT INFORMATION</div> <div>PV2.1 - PV2.2 - ELECTRICAL INFORMATION</div> <div>PV3.1 - EQUIPMENT LABELS</div>	
				SITE CONDITIONS	
				<div>ASCE 7-10 WIND SPEED - 115 MPH</div> <div>EXPOSURE CATEGORY - B</div> <div>RISK CATEGORY - II</div>	
				LEGEND	
				<div><div></div><div>DISCONNECT SWITCH</div></div> <div><div></div><div>FUSE</div></div> <div><div></div><div>CIRCUIT BREAKER</div></div> <div><div></div><div>EQUIP. GROUND</div></div>	
				CLIENT:	
					
				ISSUED FOR:	DATE:
				CONSTRUCTION	05/12/25
				PROJECT INFORMATION	
				PV1.1	

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SEAL:



05-12-2025

ENGINEER:

MODEL ENERGY

300 FAYETTEVILLE ST.  
#1430  
RALEIGH, NC 27602  
919-274-9905  
MODELENERGY.COM

P-1194

JOB TITLE:

NEW SOLAR PV SYSTEM  
11.920 kW DC INPUT  
10.000 kW AC EXPORT

DAVID KRAKOWSKI  
2248 BUCKHORN ROAD  
SANFORD, NC 27330

CLIENT:



SOUTHERN  
ENERGY  
MANAGEMENT  
ENERGY EFFICIENCY & SOLAR POWER

ISSUED FOR:	DATE:
CONSTRUCTION	05/12/25

ELECTRICAL  
INFORMATION

PV2.1

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PV MODULES (EXISTING)	
MAKE	ASTRONERGY
MODEL	CHSM72M-HC 415
TECHNOLOGY	MONO-CRYST.
NOM. POWER (Pnom)	415 WATTS
NOM. VOLT. (Vmp)	42.11 VOLTS
O.C. VOLT. (Voc)	50.6 VOLTS
MAX. SYS. VOLT.	1500 V (UL)
TEMP. COEF. (Vtc)	-0.28 %/°C
NOM. CURR. (Imp)	9.86 AMPS
S.C. CURR. (Isc)	10.45 AMPS
MAX. SERIES FUSE	20 AMPS

DC/AC INVERTER (NEW)	
MAKE	FRONIUS
MODEL	GEN24 10.0
TECHNOLOGY	TRANS-LESS
DC INPUT:	
MAX. POWER	10360 WATTS
MAX. VOLT	600 VOLTS
NOM. VOLT.	400 VOLTS
MAX. CURRENT	22 AMPS
MAX. SCC	36 AMPS
STRINGS INPUTS	2 STRINGS
AC OUTPUT:	
RATED POWER	10000 WATTS
MAX. POWER	10000 WATTS
NOM. VOLT.	240 VOLTS
MAX. CURR.	45 AMPS
GFP (Y/N)	YES
RPP (Y/N)	YES
GFCI (Y/N)	YES
AFCI (Y/N)	YES
DC DISC. (Y/N)	YES
RAPID SHUTDOWN	AUTOMATIC
PROTECT. RATING	NEMA 4X

JUNCTION BOX"A"&"B"(EXISTING)	
MAKE	GENERIC
MODEL	N/A
PRO. RATING	NEMA 3R
VOLT. RATING	600 VOLTS
AMP RATING	120 AMPS
UL LISTING	UL 50

FRANKLIN aGATE (NEW)	
MAKE	FRANKLIN WH
MODEL #	aGATE
GRID TERMINAL AC OUTPUT:	
MAX CONT. AC OUTPUT:	38.4 KWATTS
NOM. VOLT.	240 VOLTS
MAX OCP CIRCUIT BREAKER	200 AMPS
GENERATOR/NON-BACKUP/ BACK-UP TERMINALS RATINGS	
NOM. AC INPUT CURRENT (A)	160 AMPS
NOM. AC INPUT POWER (kW)	38.4 kW
PV INVERTER INPUT:	
NOM. AC INPUT CURRENT (A)	64 AMPS
NOM. AC INPUT POWER (kW)	15.36 kW
MAX OCP CIRCUIT BREAKER	80 AMPS
SMART CIRCUIT 1 & 2	
MAX OCP CIRCUIT BREAKER	
SINGLE POLE	40 AMPS
DOUBLE POLE	50 AMPS
BUSBAR MAX AC CURRENT (A)	280 AMPS
GFP (Y/N)	YES
RPP (Y/N)	YES
GFCI (Y/N)	YES
AFCI (Y/N)	YES
DC DISC. (Y/N)	YES
RAPID SHUTDOWN	AUTOMATIC
PROTECT. RATING	NEMA 3R

NOTES:

- CONNECT CRITICAL LOADS PANEL VIA (I) 200A BREAKER ON SECURE LUGS
- BACK-FEED EXISTING INVERTER OUTPUT VIA (I) 60A BREAKER IN FRANKLIN aGATE PANEL.
- PROVIDE (I) 125 AMP BREAKER FOR BATTERY COMBINER OUTPUT
- CONNECT AUTOMATIC TRANSFER SWITCH VIA (I) 125A GENERATOR BREAKER

FRANKLIN aPOWER (NEW)	
MAKE	FRANKLIN WH
MODEL #	aPOWER 2
NOMINAL BATTERY ENERGY	15.0 kWh
AC OUTPUT:	
NOMINAL VOLTAGE	240 VOLTS
NOMINAL OUTPUT CURRENT	42 AMPS
MAX CONT. OUTPUT CURRENT	48 AMPS
AC INPUT:	
NOMINAL AC INPUT CURRENT	34 AMPS
MAX CONT. INPUT CURRENT	38 AMPS
MAX OCP CIRCUIT BREAKER	60 AMPS
GFP (Y/N)	YES
RPP (Y/N)	YES
GFCI (Y/N)	YES
AFCI (Y/N)	YES
DC DISC. (Y/N)	YES
RAPID SHUTDOWN	AUTOMATIC
PROTECT. RATING	NEMA 4X

CONDUCTOR SCHEDULE														
TAG	CURRENT CARRYING CONDUCTORS				GROUNDING CONDUCTORS				CONDUIT/RACEWAY				NOTES	
	QTY.	SIZE	MATERIAL	INSULATION	QTY.	SIZE	MATERIAL	INSULATION	QTY.	SIZE	MATERIAL	LOCATION		
C1	3	6 AWG	COPPER	THWN	1	10 AWG	COPPER	THWN	1	3/4"	NOTE 5	EXT/INT	2,4,5	
C2	3	1 AWG	COPPER	THWN	1	10 AWG	COPPER	THWN	1	1-1/4"	NOTE 5	EXT/INT	2,4,5	
C3	3	4/0	ALUMINUM	THHN	1	2 AWG	ALUMINUM	THHN	1	%,%,%,%	SER	EXT/INT	2,4,5	
C4	3	1/0	COPPER	THWN	1	6 AWG	COPPER	THWN	1	6 AWG	NOTE 5	EXT/INT	2,4,5	
XC	-	-	-	-	-	-	-	-	-	-	-	-	3	

NOTES:

- MANUFACTURER PROVIDED, UL LISTED WIRING HARNESS FOR USE ON EXPOSED ROOFS
- CONDUIT SIZE SHOWN IS CODE MINIMUM. LARGER SIZES ARE ALLOWED.
- EXISTING CONDUCTORS, FIELD VERIFY
- EQUIPMENT TERMINAL RATING SHALL BE A MINIMUM OF 75°C AT BOTH END OF CONDUCTOR
- PVC, EMT, ROMEX, LFNMC & FMC ARE ACCEPTABLE WHEN USED IN ACCORDANCE WITH ARTICLES 330, 334, 348, 350, 352, 356, & 358 OF THE 2017 NEC

AUTOMATIC TRANSFER SWITCH (EXISTING)	
MAKE	GENERAC
MODEL	RXSC200A3
ENCL. RATING	NEMA 3R
VOLT. RATING	240 VOLTS
BUS RATING	200 AMPS
UL LIST. (Y/N)	YES
MAIN BREAKER (Y/N)	YES
BREAKER RATING	200 AMPS

MD PANEL (EXISTING)	
MAKE	N/A
MODEL	N/A
ENCL. RATING	NEMA 3R
VOLT. RATING	240 VOLTS
BUS RATING	200 AMPS
UL LIST. (Y/N)	YES
MAIN BREAKER (Y/N)	NO
BREAKER RATING	N/A

CRITICAL LOADS PANEL (EXISTING)	
MAKE	N/A
MODEL	N/A
ENCL. RATING	NEMA 3R
VOLT. RATING	240 VOLTS
BUS RATING	200 AMPS
UL LIST. (Y/N)	YES
MAIN BREAKER (Y/N)	YES
BREAKER RATING	200 AMPS

NOTES:

- REMOVE SERVICE DISCONNECT LABEL
- REMOVE N/G BOND
- REMOVE GEC

AC DISCONNECT "A" & "B" (NEW)	
MAKE	GENERIC
MODEL	N/A
ENCL. RATING	NEMA 3R
VOLT. RATING	240 VOLTS
AMP RATING	60 AMPS
UL LIST. (Y/N)	YES
FUSED (Y/N)	NO
FUSE RATING	N/A

NOTES:

- LOAD-BREAK RATED
- VISIBLE OPEN
- LOCKABLE IN OPEN POSITION
- INSTALL ADJACENT TO METER
- DISCONNECT TO BE READILY ACCESSIBLE TO UTILITY COMPANY PERSONNEL AT ALL TIMES

AC DISCONNECT "C" (NEW)	
MAKE	GENERIC
MODEL	N/A
ENCL. RATING	NEMA 3R
VOLT. RATING	240 VOLTS
AMP RATING	200 AMPS
UL LIST. (Y/N)	YES
FUSED (Y/N)	NO
FUSE RATING	N/A

NOTES:

- LOAD-BREAK RATED
- VISIBLE OPEN
- LOCKABLE IN OPEN POSITION
- INSTALL ADJACENT TO METER
- DISCONNECT TO BE READILY ACCESSIBLE TO UTILITY COMPANY PERSONNEL AT ALL TIMES

SEAL:



ENGINEER:

MODEL ENERGY

300 FAYETTEVILLE ST.  
#1430  
RALEIGH, NC 27602  
919-274-9905  
MODELENERGY.COM  
P-1194

JOB TITLE:

NEW SOLAR PV SYSTEM  
11.920 kW DC INPUT  
10.000 kW AC EXPORT  
DAVID KRAKOWSKI  
2248 BUCKHORN ROAD  
SANFORD, NC 27330

CLIENT:



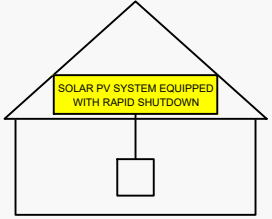
ISSUED FOR: DATE:  
CONSTRUCTION 05/12/25

ELECTRICAL  
INFORMATION

PV2.2

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



NEC 690.56 (C)(1)(a)  
PLACE WITHIN 3FT OF SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATIONS OF RAPID SHUTDOWN SWITCHES

WARNING: PHOTOVOLTAIC POWER SOURCE

NEC 690.31 (G)(3)&(4)  
PLACE ON ALL JUNCTION BOXES, EXPOSED RACEWAYS, AND OTHER WIRING METHODS EVERY 10' AND ON EVERY SECTION SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS.

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

NEC 690.56 (C)(3)  
PLACE ON RAPID SHUTDOWN SWITCH OR EQUIPMENT WITH INTEGRATED RAPID SHUTDOWN \*REFLECTIVE\*

WARNING

MULTIPLE POWER SOURCES ONSITE  
UTILITY SERVICE DISCONNECT LOCATED

NEC 705.10  
PLACE AT SERVICE EQUIPMENT AND PV SYSTEM DISCONNECT MEANS

PV SYSTEM DISCONNECT

NEC 690.13 (B)  
PLACE ON PV SYSTEM DISCONNECTING MEANS.

WARNING  
THREE POWER SUPPLY SOURCES: UTILITY GRID, BATTERY, AND PV SOLAR ELECTRIC SYSTEM

NEC 705.12 (B)(3)  
PLACE ON ALL EQUIPMENT THAT IS SUPPLIED BY BOTH POWER SOURCES

PCS CONTROLLED CURRENT SETTING: 200 AMPS

THE MAXIMUM OUTPUT CURRENT FROM THIS SYSTEM TOWARDS THE MAIN PANEL IS CONTROLLED ELECTRICALLY. REFER TO THE MANUFACTURER'S INSTRUCTIONS FOR MORE INFORMATION.

NEC 705.13  
PLACE ON PANELS CONNECTED TO GATEWAY

WARNING

FED BY MULTIPLE POWER SOURCES

TOTAL RATING OF ALL OVERCURRENT DEVICES EXCLUDING UTILITY OVERCURRENT DEVICE SHALL NOT EXCEED AMPACITY OF BUSBAR

NEC 705.12 (B)(2)(3)(c)  
PLACE ADJACENT TO BACK-FED BREAKER

EQUIPMENT LABEL NOTES

- LABELS SHOWN ARE 1/2 THEIR ACTUAL REQUIRED SIZE.
- LABEL MATERIAL SHALL BE SUITABLE FOR THE EQUIPMENT ENVIRONMENT.
- CONDUIT SHALL BE MARKED WITH REQUIRED LABEL EVERY 10 FEET.

WARNING

ELECTRIC SHOCK HAZARD  
TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

NEC 690.13 (B)  
PLACE ON PV SYSTEM DISCONNECTING MEANS.

WARNING

POWER SOURCE OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

NEC 705.12 (B)(2)(3)(b)  
PLACE ADJACENT TO BACK-FED BREAKER

DIRECT CURRENT PHOTOVOLTAIC POWER SOURCE

MAXIMUM VOLTAGE 600 VDC  
MAX CIR. CURRENT 31.4 AMPS

NEC 690.53  
PLACE ON ALL DC DISCONNECTING MEANS

PHOTOVOLTAIC POWER SOURCE

OPERATING AC VOLT. 240 VAC  
MAXIMUM OPERATING AC OUTPUT CURRENT 45.0 AMPS

NEC 690.54  
PLACE ON INTERCONNECTION DISCONNECTING MEANS

SEAL:



ENGINEER:

MODEL ENERGY

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ISSUED FOR:

DATE:

CONSTRUCTION

05/12/25

EQUIPMENT LABELS

PV3.1