

May 29, 2025

Southern Energy Management 5908 Triangle Drive, Raleigh, NC, 27617



Digitally signed by Scott Wyssling, PE DN: C=US, S=Utah, L=Alpine, O=Wyssling Consulting, OU=Engineering, CN="Scott Wyssling, PE", E=swyssling@ wysslingconsulting.com Reason: I am the author of this document Location: Date: 2025.05.29 12:56:36-06'00' Foxit PDF Editor Version: 13.0.1

Re: Engineering Services Szabo Residence 213 Windswept Way, Fuquay-Varina NC 12.880 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

A. Site Assessment Information

- 1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
- Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

B. Description of Structure:

Roof Framing: Prefabricated wood trusses at 24" on center. The top chord truss members are constructed of 2x6 dimensional lumber and all other members of 2x4 dimensional lumber.
 Roof Material: Composite Asphalt Shingles
 27 degrees
 Attic Access: Accessible
 Foundation: Permanent

- C. Loading Criteria Used
 - Dead Load
 - Existing Roofing and framing = 7 psf
 - New Solar Panels and Racking = 3 psf
 - TOTAL = 10 PSF
 - Live Load = 20 psf (reducible) 0 psf at locations of solar panels
 - Ground Snow Load = 15 psf
 - Wind Load based on ASCE 7-10
 - Ultimate Wind Speed = 116 mph (based on Risk Category II)
 - Exposure Category C

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the 2018 North Carolina Residential Code. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.

D. Solar Panel Anchorage

- 1. The solar panels shall be mounted in accordance with the most recent IronRidge installation manual. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
- 2. The maximum allowable withdrawal force for a #14 lag screw is 194 lbs per inch of penetration as identified in the National Design Standards (NDS) of timber construction specifications. Based on two screws with a minimum penetration depth of 2", the allowable capacity per connection is greater than the design withdrawal force (demand). Considering the variable factors for the existing roof framing and installation tolerances, the connection using two # 14 lag screw with a minimum of 2" embedment will be adequate and will include a sufficient factor of safety.
- 3. Considering the wind speed, roof slopes, size and spacing of framing members, and condition of the roof, the panel supports shall be placed no greater than 48" on center.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the 2018 North Carolina Residential Code, current industry standards and practice, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

truly yours

Scott E. Wyssling, PE North Carolina Licente No. 46546 North Carolina Firm No. P-2308



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PHOTOVOLTAIC ROOF MOUNT SYSTEM 12.880kWDC,11.500kWAC 13.500kWh ENERGY STORAGE SYSTEM 213 WINDSWEPT WAY, FUQUAY-VARINA, NC 27526

AHJ:

HARNETT COUNTY

UTILITY:

DUKE ENERGY PROGRESS

GOVERNING CODES WITH NC AMENDMENTS: (N) (1) 200A/175A NON SECURE PANEL 2018 NORTH CAROLINA BUILDING CODE

2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NORTH CAROLINA ELECTRICAL CODE

WIND SPEED:116 MPH SNOW LOAD: 15 PSF

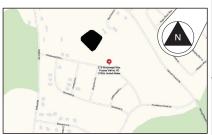
GENERAL NOTES

- 1. MODULES ARE LISTED UNDER UL 61730 / UL 1703 AND
- CONFORM TO THE STANDARDS. 2. INVERTERS ARE LISTED UNDER UL 1741 AND CONFORM
- INVERTERS ARE LISTED UNDER UL 1741 AND CONFORM TO THE STANDARDS. DRAWINGS ARE DIAGRAMMATIC, INDICATING GENERAL ARRANGEMENT OF THE PV SYSTEM AND THE ACTUAL SITE CONDITIONS MAY VARY. WORKING CLEARANCES AROUND THE NEW PV ELECTRICAL EQUIPMENT SHALL BE MAINTAINED IN ACCORDANCE WITH NEC 110.26. ALL GROUND WIRING CONFECTED TO THE MAIN SERVICE GROUNDING IN MAIN SERVICE PANEL/ SERVICE FOULIPMENT з.
- 4
- 5. EQUIPMENT.
- ALL CONDUCTORS SHALL BE 600V, 90°C STANDARD 6.
- ALL CONDOCTONS STALED BODDY SOLUTIONS OF COPPER UNLESS OTHERWISE NOTED.
 WHEN REQUIRED, A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHAR REGULATIONS.
 THE SYSTEM WILL NOT BE INTERCONNECTED BY THE CONTRACTOR UNTIL APPROVAL FROM THE UTILITY IS
- RECEIVED. ROOF ACCESS POINT SHALL BE LOCATED IN AREAS THAT 9 HOUP ACCESS POINT SHALL BE LOCATED IN AREAS THAT DO NOT REQUIRE THE PLACEMENT OF GROUND LADDERS OVER OPENINGS SUCH AS WINDOWS OR DOORS, AND LOCATED AT STRONG POINTS OF BUILDING CONSTRUCTION WHERE THE ACCESS POINT DOES NOT
- CONSTRUCTION WHERE THE ACCESS POINT DOES NOT CONFLICT WITH OVERHEAD OBSTRUCTIONS SUCH AS TREES, WIRES OR SIGNS. 10. PV ARRAY COMBINER/JUNCTION BOX PROVIDES TRANSITION FROM ARRAY WIRING TO CONDUIT WIRING. 11. RACKING SYSTEM SHALL BE LISTED TO UL 2703.
- 12.FIRE RATING OF EXISTING ROOF ASSEMBLY SHALL BE MAINTAINED WITH ADDITION OF PHOTOVOLTAIC SYSTEM.

SCOPE OF WORK

(N) 12.880kWDC,(N) 11.500kWAC ROOF MOUNTED PV SYSTEM (N) 13.500kWh ENERGY STORAGE SYSTEM (N) (28) REC SOLAR REC460AA PURE-RX SOLAR MODULES (N) (16) MID-CIRCUIT INTERRUPTER (N) (16) MID-CIRCUIT INTERRUPTER (N) (1) TESLA POWERWALL 3 - 1707000-XX-Y (240V) BATTERY WITH INTEGRATED INVERTER (N) (1) TESLA BACKUP SWITCH (N) (1) ESS DISCONNECT SWITCH

VICINITY MAP



SHEET INDEX

PV-1 COVER SHEET PV-2 SITE PLAN PV-3 PROPERTY PLAN **PV-4** ROOF PLAN PV-5 ATTACHMENT DETAIL **PV-6** SINGLE LINE DIAGRAM PV-7 ELECTRICAL CALC. AND NOTES PV-8 LABELS & PLACABD PV-9 TO PV-16 SPEC SHEETS

CONTRACTOR INFORMATION



MANAGEMENT

5908 TRIANGLE DR, RALEIGH, NC 27617 PHONE: +1 919 306 9537

LICENSE# TYPE-ELECTRICAL

PHOTOVOLTAIC ROOF MOUNT SYSTEM & ENERGY STORAGE SYSTEM

12.880 kWDC, 11.500 kWAC **PV** SYSTEM 13.500kWh ENERGY STORAGE

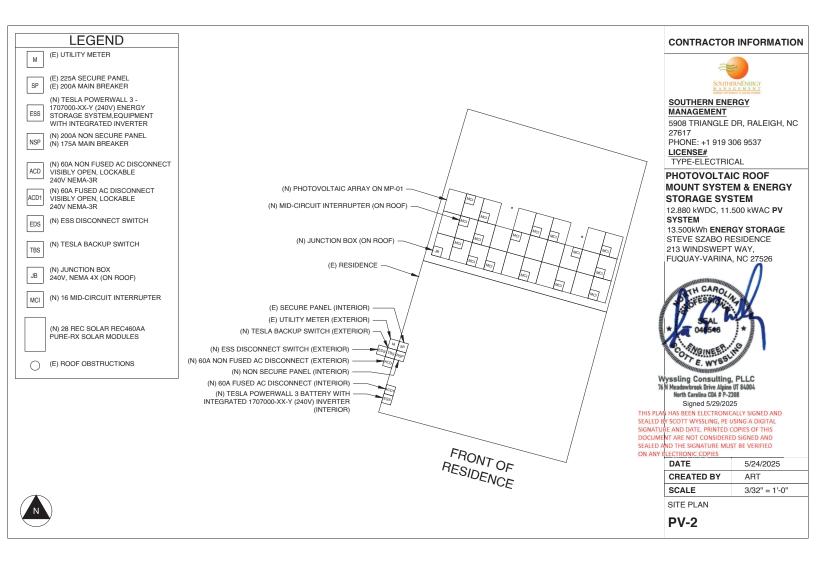
STEVE SZABO RESIDENCE 213 WINDSWEPT WAY FUQUAY-VARINA, NC 2752

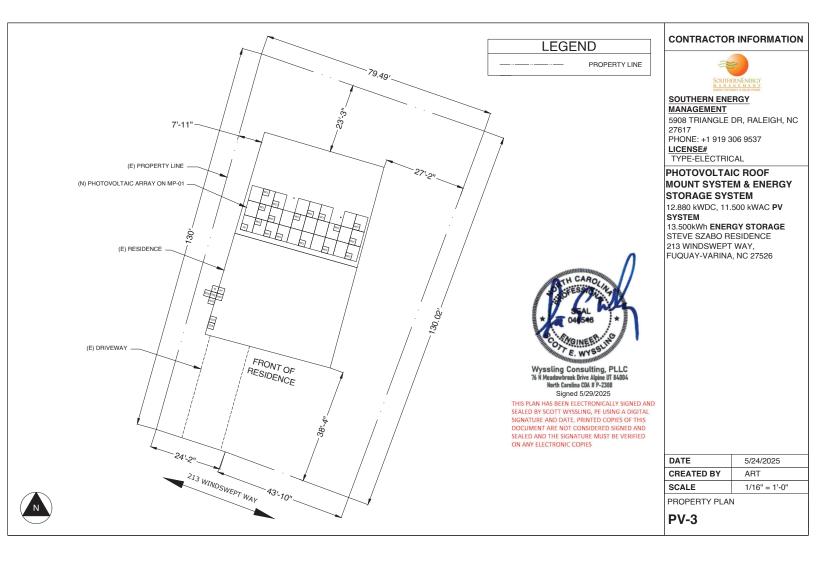


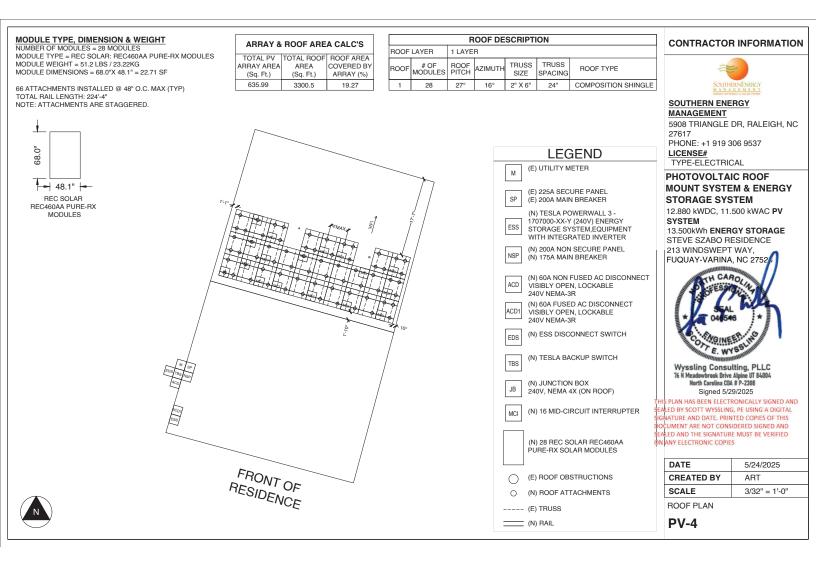
Wyssling Consulting, PLLC 76 N Meadowbrock Drive Alpine UT 84004 North Carolina CDA # P-2308 Signed 5/29/2025

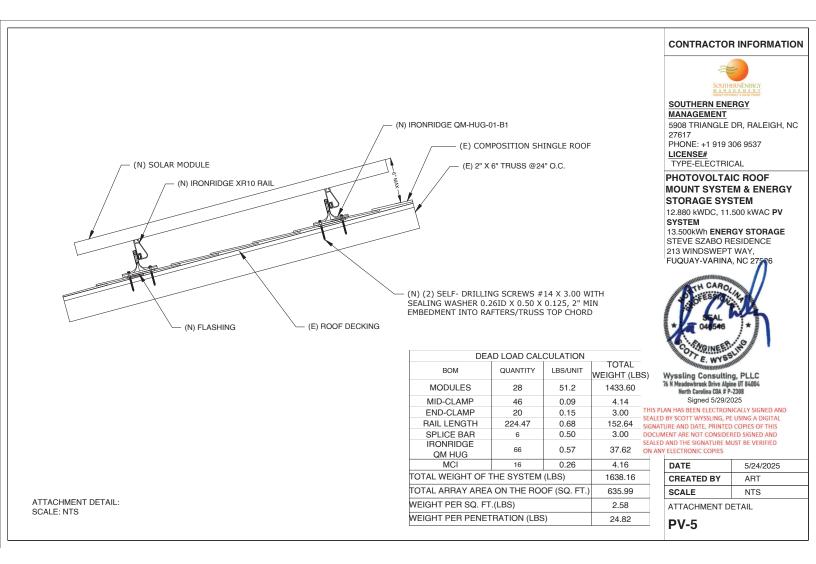
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DATE	5/24/2025
CREATED BY	ART
SCALE	NTS
COVER SHEET	
PV-1	

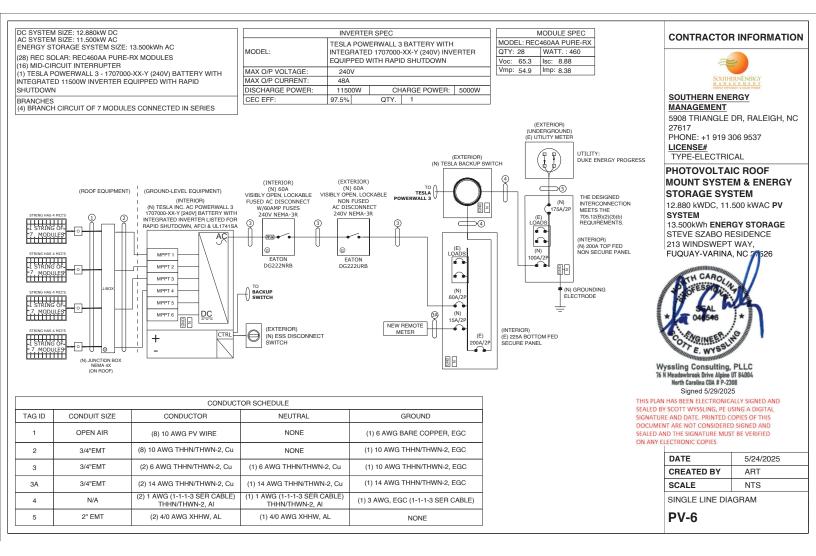


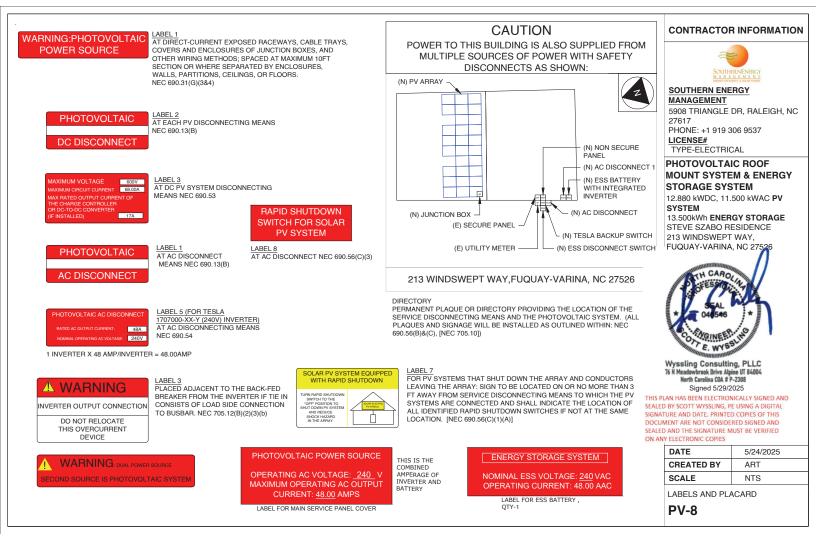


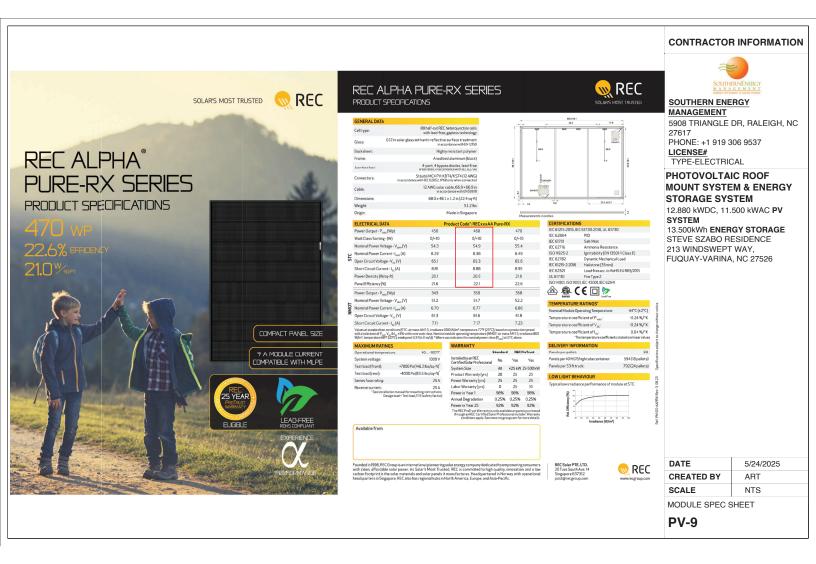




WIRE SIZE CALCULATION	OCPD CALCULATION	CONTRACTOR INFORMATION
MAX BRANCH DC REQUIRED CONDUCTOR AMPACITY (17)(1.25) = 21.25A	ALLOWABLE BACKFEED: MAIN SERVICE PANEL RATING = 200A MAIN BREAKER RATING = 175A 120% = (MAIN SERVICE PANEL RATING * 1.2) - MAIN BREAKER RATING	
AWG #10, DERATED AMPACITY: (40)x(0.91)x(0.7) = 25.48A	= (200x1.2) - 175 = 65A ALLOWABLE BACKFEED = 65A	SOUTHERNENERCY MANAGEMENT BERFED FORDER & BOLK FORDER
FROM TABLE 310.15(B)(16),90°C COLUMN	INVERTER OVERCURRENT PROTECTION: INVERTER OVERCURRENT PROTECTION = INVERTER O/P CURRENT * CONTINUOUS LOAD(1.25)	SOUTHERN ENERGY MANAGEMENT
25.48A>21.25A , THEREFORE DC WIRE SIZE IS VALID	= 48.00 * 1.25 = 60.00 A	5908 TRIANGLE DR, RALEIGH, NC
COMBINED SYSTEM AC REQUIRED CONDUCTOR AMPACITY (1)(48)(1.25) = 60.00A PER NEC §690.8(A)	PV OVERCURRENT PROTECTION = 60A ALLOWABLE BACKFEED 65 A ≥ 60A PV OVERCURRENT PROTECTION	27617 PHONE: +1 919 306 9537
AWG #6, DERATED AMPACITY: 65.00A	THE DESIGNED INTERCONNECTION MEETS THE 705.12(B)(2)(3)(b) REQUIREMENTS.	LICENSE# TYPE-ELECTRICAL
FROM TABLE 310.15(B)(16),75°C COLUMN	ASHRAE 2021 - HIGHEST MONTHLY 2% D.B. DESIGN TEMP.: 35.9°C LOWEST MIN. MEAN EXTREME D.B.: -8.5°C	PHOTOVOLTAIC ROOF MOUNT SYSTEM & ENERGY
65.00A>60.00A , THEREFORE AC WIRE SIZE IS VALID		STORAGE SYSTEM
NOTE: CONDUIT SHALL BE INSTALLED MIN 7/8" ABOVE ROOF SURFACE		12.880 kWDC, 11.500 kWAC PV SYSTEM
INTERCONNECTION NOTES: 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLI 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING. 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE EN DISCONNECT NOTES:		FUQUAY-VARINA, NC 27526
"LINE SIDE" (TYPICALLY THE UPPER TERMINALS) 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED	HAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH	Wyssling Consulting, PLLC 76 N Meadewbroek Drive Alpine UT 84004 North Carolina CDA # P-2308 Signed 5/29/2025
RACKING NOTE: 1. BOND AND GROUND RACKING AND MODULES IN ACCO	RDANCE WITH THE MANUFACTURER'S INSTALLATION INSTRUCTIONS. MINIMUM ONE CONNECTION PER ARRAY	THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL
GROUNDING & GENERAL NOTES: 1. A SECOND FACILITY GROUNDING ELECTRODE IS NOT 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLI 4. MAY EVICTING AN UNDER DIVIDUAL DE UNTEL HOLD AN EXPLICITED AND A DE UNTEL HOLD AND A DE UNITEL HO	TYPE. CED TO EXISTING ELECTRODE	SEALED BY SCUTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES
5. SOLADECK OR JUNCTION BOX QUANTITIES, AND PLAC	INNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION. IEMENT SUBJECT TO CHANGE IN THE FIELD - SOLADECK OR JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE	DATE 5/24/2025
TYPE TRANSITIONS. 6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OF	2TIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT	CREATED BY ART
7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON I	ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.	SCALE NTS
9. WIRE IS SIZED PER NEC 310.15(B)(16), 310.15(B)(2)(a) and	IINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C. nd NEC 310.15(B)(3)(a)	ELECTRICAL CALC. AND NOTES
10. ALL ROOF CONDUIT WILL HAVE A HEIGHT OF 7/8"		PV-7







Powerwall 3

Power Everything

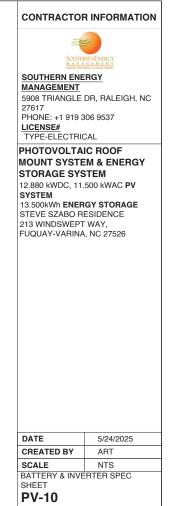
2023

Devervall 3 is a fuly integrated solar and battery system, designed to accelerate the transition to sustainable energy.
 Customers can receive whole home backup, cost savings, and energy independence by producing and consuming their own
energy while envirgisating in grid services. Once installed, customers can manage their system using the Tesla Aop to custon
system behavior tc meet their energy goals.

all 3 achieves this by supporting up to 20 kW DC of solar and providing 11.5 kW AC of continuous power per unit. It has ity to start seavy loads up to 150 A LRA, meaning a single unit can support the power needs of most homes. Powerwall 3 med for mag production, fast and efficient installations, easy system expansion, and simple connection to any electrical



Powerwall 3	Technical Specifications	5
System Technical	Model Number	1707000-xx-y
Specifications	Nominal Grid Voltage (Input & Output)	120/240 VAC
	Grid Type	Split phase
	Frequency	60 Hz
	Overcurrent Protection Device	Configurable up to 60 A
	Solar to Battery to Grid Round Trip Efficiency	89% 12
	Solar to Grid Efficiency	97%3
	Supported Islanding Devices	Backup Gateway 2, Backup Switch
	Connectivity	Wi-Fi (2.4 and 5 GHz), Dual-port switched Ethernet, Cellular (LTE/4G ⁴)
	Hardware Interface	Dry contact relay, Rapid Shutdown (RSD) certified switch and 2-pin connector, RS-485 for meters
	AC Metering	Revenue Grade (+/- 0.5%)
	Protections	Integrated arc fault circuit interrupter (AFCI), Isolation Monitor Interrupter (IMI), PV Rapid Shutdown (RSD) using Tesla Mid-Circuit Interrupters
	Customer Interface	Tesla Mobile App
	Warranty	10 years
Specifications	Withstand Voltage PV DC Input Voltage Range PV DC MPPT Voltage Range	600 V DC 60 - 550 V DC 150 - 480 V DC
	MPPTs	6
	Maximum Current per MPPT (I _{mp}) Maximum Short Circuit Current per MPPT (I_)	13 A ^s
Battery Technical	Nominal Battery Energy	13.5 kWh AC ²
Specifications	Maximum Continuous Discharge Power	13.5 KWA AC
opeometations	Maximum Continuous Discharge Power	5 kW AC
	Output Power Factor Rating	0 - 1 (Grid Code configurable)
	Maximum Continuous Current	48 A
	Maximum Output Fault Current	10 kA
	Load Start Capability (1 s)	150 A LRA
	Power Scalability	Up to 4 Powerwall 3 units supported
	¹ Typical solar shifting use case. ² Values provided for 25°C (77°F), at beginning of life. ³ Tested using CEC weighted efficiency methodology. ⁴ Cellular connectivity subject to network service cover	3.3 kW charge/discharge power.
2023	Powerwall 3 Datasheet	



Powerwall 3 Technical Specifications

Solar Shutdown Device Technical Specifications

	Operating Temperature	-20°C to 50°C (-4°F to 122°F)6
Specifications	Operating Humidity (RH)	Up to 100%, condensing
	Storage Temperature	-20°C to 30°C (-4°F to 86°F), up to 95% RH, non- condensing, State of Energy (SOE): 25% initial
	Maximum Elevation	3000 m (9843 ft)
	Environment	Indoor and outdoor rated
	Enclosure Rating	NEMA 3R
	Ingress Rating	IPX7 (Battery & Power Electronics) IPX5 (Wiring Compartment)
	Pollution Rating	PD3
	Operating Noise @ 1 m	<50 db(A) typical <62 db(A) maximum
	⁶ Performance may be de-rated at operatin	g temperatures above 40°C (104°F).
Compliance Information	Certifications	UL 1642, UL 1699B, UL 1741, UL 1741 SA, UL 1741 SB, UL 3741, UL 1973, UL 1998, UL 9540, IEEE 1547-2018, IEEE 15471, UN 38.3
	Grid Connection	United States
	Emissions	FCC Part 15 Class B
	Environmental	RoHS Directive 2011/65/EU
	Seismic	AC156, IEEE 693-2005 (high)
	Fire Testing	Meets the unit level performance criteria of UL 9540A
Mechanical Specifications	Dimensions Weight	1099 x 609 x 193 mm (43.25 x 24 x 7.6 in) 130 kg (287 lb)
	Mounting Options	Floor or wall mount
		1099 mm

Electrical	Model	MCI-1	MCI-2	
Specifications	Nominal Input DC Current Rating (I _{HP})	12 A	13 A	
	Maximum Input Short Circuit Current (I _{sc})	19 A	17 A	
	Maximum System Voltage (PVHCS)	600 V DC	1000 V DC7	
	7 Maximum System Voltage is limited by Powerwall	o 600 V DC.		
RSD Module	Maximum Number of Devices per String	5	5	
Performance	Control	Power Line Excitation	Power Line Excitation	
	Passive State	Normally Open	Normally Open	
	Maximum Power Consumption	7 W	7 W	
	Warranty	25 years	25 years	
Environmental Specifications	Operating Temperature Storage Temperature	-40°C to 50°C (-40°F to 122°F) -30°C to 70°C	-45°C to 70°C (-49°F to 158°F) -30°C to 70°C	
	Enclosure Rating	(-22°F to 158°F) NEMA 4X / IP65	(-22°F to 158°F) NEMA 4X / IP65	
		1121114771100	12101 477 11 00	
Mecharical	Electrical Connections	MC4 Connector	MC4 Connector	
Specific ations	Housing	Plastic	Plastic	
	Dimensions	125 x 150 x 22 mm (5 x 6 x 1 in)	173 x 45 x 22 mm (6.8 x 1.8 x 1 in)	
	Weight	350 g (0.77 lb)	120 g (0.26 lb)	
	Mounting Options	ZEP Home Run Clip M4 Screw (#10) M8 Bolt (5/16") Nail / Wood screw	Wire Clip	
Compliance Information	Certifications	UL 1741 PVRSE, UL 3741, PVRSA (Photovoltaic Ra	pid Shutdown Array)	
in or metion	RSD Initiation Method	External System Shutdo Powerwall 3 Enable Swit		

UL 3741 PV Hazard Control (and PVRSA) Compatibility

The following categories of solar more Devices.	dule meet the UL 3741 PVHCS listing when installed with Powerwall 3 and Solar Shutdown
Tesla Solar Roof	PV Hazard Control System: BIPV compliance document

	(Q.Peak Duo BLK or BLK-G6+) d for use with ZEP racking	PV Hazard Control System: ZS PVHCS compliance document
Other module and racking combinations		PV Hazard Control System: Generic PV Array compliance document
2023	Powerwall 3 Datasheet	

DATE 5/24/2025 CREATED BY ART SCALE NTS BATTERY & INVERTER SPEC SHEET

CONTRACTOR INFORMATION

SOUTHERNENERGY MANAGEMENT

5908 TRIANGLE DR, RALEIGH, NC 27617 PHONE: +1 919 306 9537

13.500kWh ENERGY STORAGE STEVE SZABO RESIDENCE 213 WINDSWEPT WAY, FUQUAY-VARINA, NC 27526

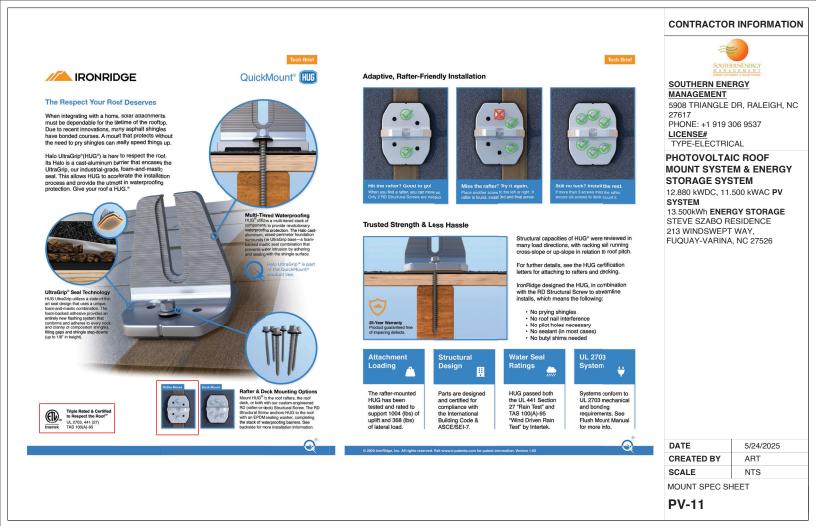
SOUTHERN ENERGY MANAGEMENT

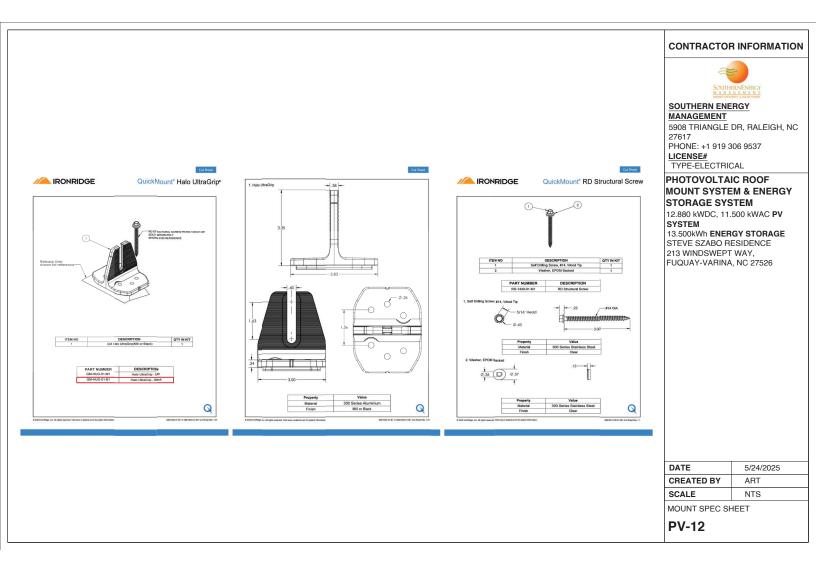
LICENSE# TYPE-ELECTRICAL PHOTOVOLTAIC ROOF MOUNT SYSTEM & ENERGY STORAGE SYSTEM 12.880 kWDC, 11.500 kWAC PV

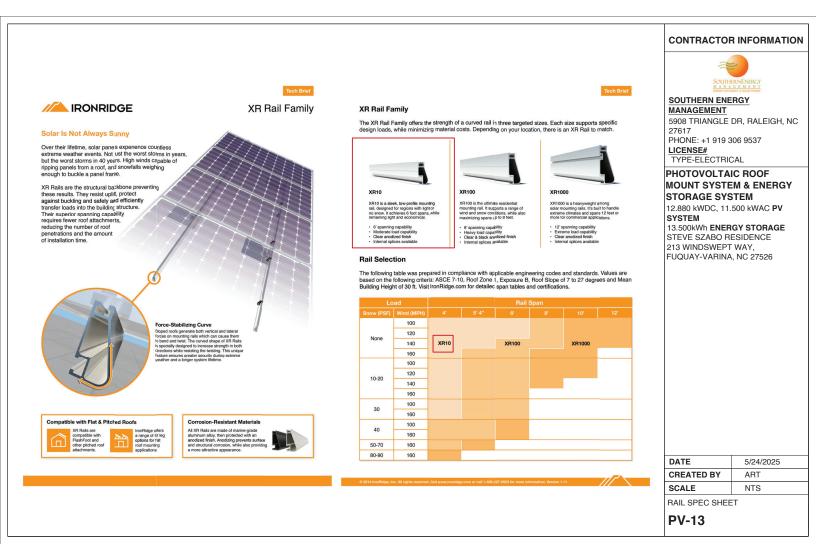
SYSTEM

PV-10.1

Backup Swi	itch		CONTRACTOR I	NFORMA
— The Tesla Backup Swi meter or in a standalo The Backup Switch a	vitch controls connection to the grid in a Powerw one meter panel downstream of the utility meter.	eamless transition to backup power. It communicates		S SULAR PUWER
Performance	Model Number	1624171-xx-y	MANAGEMENT	
Specifications	Continuous Load Rating	200 A, 120/240 V split phase	5908 TRIANGLE DR 27617	ł, RALEIGH
	Maximum Supply Short Circuit Current	22 kA with breaker ¹⁶	PHONE: +1 919 306	9537
	Communication	CAN	LICENSE#	
	AC Meter	+/- 0.5%	TYPE-ELECTRICAL	L
	Expected Service Life	21 years	PHOTOVOLTAIC	ROOF
	Warranty	10 years	MOUNT SYSTEM	& ENER
	¹⁶ Breaker maximum supply short circuit current ratin	ng must be equal to or greater than the available fault current.	STORAGE SYSTE	ЕМ
En des services de la	Operating Temperature	-40°C to 50°C (-40°F to 122°F)	12.880 kWDC, 11.50	0 kWAC P
Environmental Specifications	Storage Temperature	-40°C to 85°C (-40°F to 185°F)	SYSTEM 13.500kWh ENERGY	
	Enclosure Rating	NEMA 3R	STEVE SZABO RES	
	Pollution Rating	PD3	213 WINDSWEPT W	/AY,
			FUQUAY-VARINA, N	IC 27526
Compliance	Safety Standards	USA: UL 414, UL 414 SB, UL 2735, UL 916, CA Prop 65		
Information	Emissions	FCC Part 15, Class B, ICES 003		
	Discoursions	176 ··· 205 ··· 74 ······ (6 0 ··· 81 ·· 2 0 ···)		
Mechanical Specifications	Dimensions Weight	176 x 205 x 74 mm (6.9 x 8.1 x 2.9 in) 2.8 lb		
opecifications	Meter and Socket Compatibility	ANSI Type 2S, ringless or ring type		
	External Service Interface	Contactor manual override ¹⁷		
	Conduit Compatibility	Reset button 1/2-inch NPT		
	¹⁷ Manually overrides the contactor position during a	service event.		
	205 n			
			DATE	5/24/2025
			CREATED BY	ART
	_		SCALE	NTS
		≺ −74 mm →	TESLA BACKUP SW	
2024	Powerwall 3 Datasheet	8	SHEET	

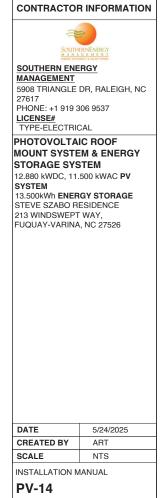


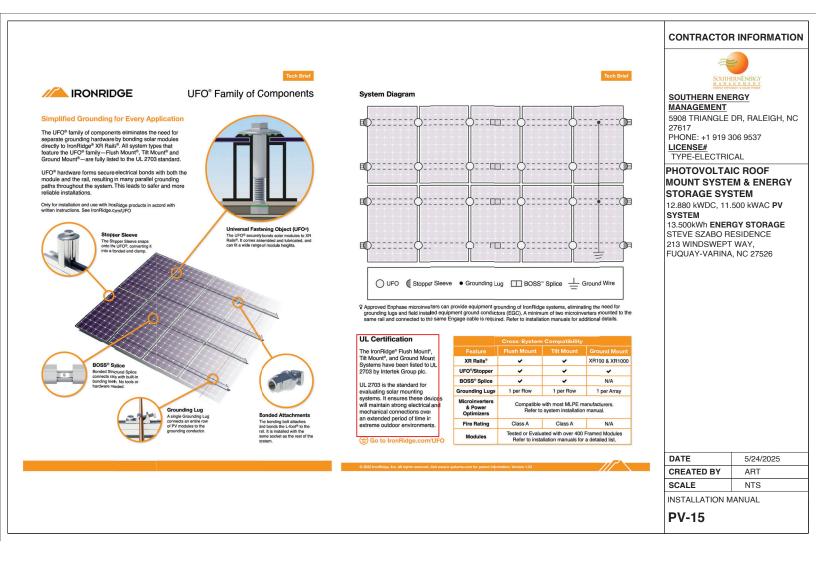




MODULE C	OMPATIBILITY
Phono Solar	Phono Solar modules with 30, 33 and 40 mm frames PSxxxV-22A Where "7" can be M, Mi, MH, MH, M4H, MSGF, MSGFH, M6, M8H, M8, M8H, M8GF, M8GFH or P; "2Z" can be B, 20 or 24; and 34" can be F, T TH, THE, U, UH, UHB, VH or VHB
Prism Solar	Prism Solar modules with 35 mm frames PST-xxxW-M72Y Where "7" can be H, HB or HBI
Rayzon Solar	Rayzon Solar modules with 35 ≋nd 40 mm frames RSxxxWC
Recom	Recom modules with 35 and 40 mm frames RCM-xxxx-6yy Where "yy' can be MA, MB, ME or MF
REC Solar	REC modules with 30 and 38 mn frames RECxxy172 ZAA, M, NP, hip2, NP3, PE, PE72, TP, TP2, TP2M, TP2SM, TP2S TP3M or TP4; and "2 can be black Black BLK Buck SLV, 72, Pure, Pure-R, Pure-RX or Pure 2
Renesola	RemeSule modules with 35 and 40 mm frames Adxxx/v22 Where "AA" can be SPM(SLP) cr JC; "" can be blank, F, M or S; and "ZZ" can be blank, Ab, Ab-b, Abh, Abh-b, Abk, Wo-b, Bb, Bb-b, Bb, Bb-b, Bby, Bbv-b, Db, Db-b, or 24/Bb
Renogy	Renogy Modules with 35 and 4C mm frames RZZ:xxxY-AAA Where "ZZ" can be NG or SP; "*" can be D or P; and "AAA" can be blank, 144, BB-108, BB-120 or BK-120
Risen	Risen Modules with 30, 35 and 40 mm frames RSMyy-a-xxxZZ Where "yy' can be 60, 72, 110, 120, 132 or 144; "a" can be 6, 7 or 8; and "ZZ" can be M, P or BMDG
Saatvik	Saatvik Mcdules with 35 mm frames SGExxx:YYYZZZ Where "YYY" can be 108 or 144; and "ZZZ" can be MHC, MBHC or MHCB
S-Energy	S = Energy nodules with 35 and 40 mm frames SABB-CCYYYxxxZ Where 'A' can be C, D, L or N; TBP' can be blank, 20, 25, 40 or 45; "CC" can be blank, 60 or 72; "YYY" can be blank, BDE, MAE, MAI, MBE, MBI, MCE cor MCI; and "Z' can be V, M-10, P-10 or P-15
SEG Solar	SEG Solar with 30, 35 and 40 mm frames SEG-aYY-xxxZz Where "a" can be blank, 6 or B; "Y" can be blank, MA, MB, PA, or PB; and "ZZ" car be blank, BB, BG, BV HV, WB, WW, BMB, BMA-HV, BMA-BG, BMA-TB, BMB-TB, BMB-HV, BMD-HV, BME-BG, BTA-BG or BMD TB
Seraphim USA	Senaphim modules with 30, 35 and 40 mm frames SRP-xxx/YMZZ Where "xx4" is the module power rating; and "YYY" can be BMA, BMD, 6MA, 6MB, 6PA, 6PB, 6QA-XX-XX, and 6QB-XXX-XZ zz Is blank, BB, BB of vHV
Sharp	Sharp modules with 35 and 40 rm frames NUYYxxx Where "YY" can be SA or SC
Shinsung E&G	Shinsung Modules with 35 mm frames SSVxxx-144MH
Silfab	Silfab Modules with 35 and 38 mm frames SYY2-xxxxb Where "Y"* can be IL, SA, LA, SG or LG; "2" can be blank, M, P, or X; "A" can be blank, B, H, M, N; and "b can be A, C, C+, G, K, L, M, N, ", U or X
Shinsung E&G	NU/Yixx Where "Y" can be SA or SC Sinkurup Nodules with 35 mm fames Sittle Nodules with 35 and 38 mm fames Where "Y" can be IL, SA, LA, SG or LG; "Z" can be blank, M, P, or X; "A" can be blank,
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MPATIBILITY
Sirius PV Modules with 35 mm frames ELNSMzzM-HC-xxx Where "xa" can be 64 or 72
Solar4Anprica modules with 30, 35 and 40 mm frames S4Axxx-YY2C and be 60, 72, 108 or 144; "zz" can be MH5 or MH10; and "AA" can be blank or B3, BW, SW or STT
Sclarever modules with 35 mm frames SE-zzz*yy-xxxM-eaa Where "zzz" can be 166 or 182; "yy" can be 83 or 91; and "aaa" can be 108, 144 or 144N
Solaria modules with 35 and 40 mm frames PowerAxxXYZ 27 and 40 mm frames Where "X' can be X or XT, "Y" can be R or C; and "ZZ" can be blank, AC, BD, BX, BY, PD, PL, PM, PM-AC, PX, PZ, VX or VZ
Solarcity modules with 40 mm frames SCxxXYY Where "Yf" can be blank, B1 or B2
SolarTech modules with 40 mm frames AAA-xxxYY Where "AAA" can be PERCB-B, PERCB-W, HJTB-B, HJTB-W or STU: "YY" can be blank, PERC or HJT
Timer Ava Carl be PERCED, PERCED, PERCED, PROTECTIVE 310, TT Carl be bains, PERC of PAT SolarWortS sumodule Plus, Protect, Bisun, XL, Bisun XL, may be followed by mono, poly, due, black, bk, or clear; modules with 31 and 33 mm frames
SolarWord Sunmodule Plus, Protect, Bisun, XL, Bisun XL, may be followed by mono, poly, due, black, bk, or clear; modules with 33 mm frames SWA-xxx.
Sonali Modules with 35 and 40 mm frames SS-M-xxx Where "Wr can be blank or M
Star Solar modules with 35 mm frames Star-xxxW-YYY-ZZZ Where "YYY" can be M60H or M60HB; and "ZZZ" can be blank or M10
Stion Thin film modules with 35 mm frames STO-xxxx /r STO-xxxA
SuncHides Wholdes with 35 and 40 mm frames SErYxxz3APCDE Where "Y' can be B, F, H, P, R, or Z, "Z" can be 0, or 4; "A" can be B,C,D,E,H,I,J,K,L,M, or N; "B" can be B or W, "C" can be A or C; "D" can be 37, 8, 6; 9; and "E" can be 0, 1 or 2
Suniva modules with 35, 38 and 40 mm frames OFTxxx+74.B*YY42 WYXxxx+74.B*YY42 WYXxxx+74.B*Y45 either 60 or 72; "B*Is either 4 or 5; "YYY" is either 100,101,700,180, or 181; and "Z" is blank or B
Sunmac nodules with 30 and 35 mm frames SMxxxMaazZ-YY Where "aaa" can be 660.754 or 772: "ZZ" can be NH or SH: and "YY" can be BB or TB
Sunpower standard (63 or G4) or InvisiMeunt (G5) 35 and 40 mm frames SPR-2b-xax? Where "2" can be A, E, M, P or X; "b" can be blank, 17, 18, 19, 20, 21, or 22; and "YY" can be slank, BLK, COM, C-A/C, D-A/C, E-A/C, BLK-A/C, G-A/C, BLK-C-A-C, H-A/C, BLK-H-A/C, BLK-C-A/C, or BLK-D-A/C
VERSION 1.1 FLUSH MOUNT INSTALLATION MANUAL-28





Product datasheet

Green Fremium



Control station, Harmony XALD, XALK, plastic, yellow, 1 red mushroom head push button 40mm, emergency stop push pull 1 NC, unmarked

Main

Range Of Product	Harmony XALK	
Product Or Component Type	Complete control station	_
Device Short Name	XALK	_
Product Destination	For XB5 Ø 22 mm control and signalling units	_
Control Station Application	Emergency stop function Emergency switching off function	_
Colour Of Base Of Enclosure	Light grey (RAL 7035)	_
Colour Of Cover	Yellow (RAL 1021)	_
Material	Polycarbonate	_
Operator Profile	1 mushroom head push-button	_
Operators Description	Red unmarked 1 NC	_
Reset	Push-pull	_
Control Station Composition	1 mushroom head Ø 40 mm push-button, red 1 NC unmarked marking	_
Contact Operation	Slow-break	
Complementary		
Cable Entry	1 knock-out for cable entry 014 mm 2 knock-outs for Pg 13 cable gland and ISO M20 I12 mm	

XALK198

Net Weight	0.183 kg	
Resistance To High Pressure Washer	7000000 Pa at 55 °C, distance : 0.1 m	
Positve Opening	With conforming to EN/IEC 60947-5-1 appendix K	
Operating Travel	1.5 mm (NC changing electrical state) 4.3 mm (lotal travel)	
Operating Force	50 N	
Mechanical Durability	300000 cycles	
Connections - Terminals	Screw clamp terminals, <= 2 x 1.5 mm ³ with cableend conforming to EN/IEC 60947-1 Screw clamp terminals, >= 1 x 0.22 mm ² without cable end conforming to EN/IEC 60947-1	
Tightening Torque	0.81.2 N.m conforming to EN/IEC 60947-1	
Shape Of Screw Head	Cross compatible with Philips no 1 screwdriver Cross compatible with pacidriv No 1 screwdriver Stotled compatible with flat // 4 mm screwdriver Slotted compatible with flat // 5.5 mm screwdriver	
Contacts Material	Silver alloy (Ag/Ni)	
06-Jun-2024	Unison Schneider	

Short-Circuit Protection 10 A cartridge fuse type gG conforming to EN/IEC 60947-5-1 [Ith] Conventional Free Air Thermal Current [Ui] Rated Insulation Voltage 10 A conforming to EN/IEC 60947-5-1 600 V (pollution degree 3) conforming to EN/IEC 60947-1 [Uimp] Rated Impulse Withstand Voltage 6 kV conforming to EN/IEC 60947-1 3 A at 240 V, AC-15, A000 conforming to ENNEC 60047-5-1 6 A at 120 V, AC-15, A000 conforming to ENNEC 60047-5-1 0.1 A et 600 V, AC-13, 6000 conforming to ENNEC 60047-6-1 0.27 A at 250 V, DC-13, 0600 conforming to ENNEC 60047-6-1 0.55 A at 125 V, DC-13, 0600 conforming to ENNEC 60047-6-1 1.2 A at 600 V, AC-15, A600 conforming to ENNEC 60047-6-1 Operational Current 27617 • La na ev V, No-1a, neuro utofforming to EMILL 05047-5-1 000000 optiss, AC-15, A JA 20 V, opening net -5000 optis, load factor: 0.5 conforming to EMILEC 05047-5-1 approximatic automatication optimum and a segmental C automatication optimum and a segmental C automatication optimum and a segmental C 1000000 optiss, AC-13, 0.2 A JA 19 V, openating rate -5000 optis, load factor: 0.5 conforming to EMILEC 05047-51 approxima C 1000000 optiss, AC-13, 0.2 A JA 19 V, openating rate -3000 optis, load factor: 0.5 conforming to EMILEC 05047-51 approxima C 1000000 optiss, DC-13, 0.2 A JA 19 V, openating rate -3000 optis, load factor: 0.5 conforming to EMILEC 05047-51 approxima C 1000000 optiss, DC-13, 0.2 A JA 19 V, openating rate -3000 optis, load factor: 0.5 conforming to EMILEC 05047-51 approxima. Electrical Durability Electrical Reliability Λ < 10exp(-6) at 5 V, 1 mA conforming to EN/IEC 60947-5-4 Λ < 10exp(-8) at 17 V, 5 mA conforming to EN/IEC 60947-5-4 Environment TH tive Trea Ambient Air Temperature For Storage -40...70 °C Storage Ambient Air Temperature For Operation Overvoltage Category -40...70 °C Class II conforming to IEC 60536 IP66 confor IP67 IP69 IP69K Ip Degree Of Protection ning to IEC 60529 Nema Degree Of Protection NEMA 13 NEMA 4X Ik Degree Of Protection IK03 conforming to EN 50102 EN/IEC 60947-5-5 EN/IEC 60947-1 CSA C22.2 No 14 EN/IEC 60947-5-1 JID C 4520 UL 508 EN/IEC 60947-5-4 IEC 60364-5-53 Standards Vibration Resistance 5 gn (f= 12...500 Hz) conforming to EC 60068-2-6 30 gn (duration = 18 ms) for half sine wave acceleration conforming to IEC 60088-2-27 55 gn (duration = 11 ms) for half sine wave acceleration conforming to IEC 60088-2-27 Shock Resistance **Packing Units** Unit Type Of Package 1 PCE Number Of Units In Pac DATE Package 1 Height 9.7 cm Package 1 Width 7.1 cm CREATED BY Package 1 Length 7.1 cm SCALE ESS DISCONNECT SWITCH SPEC

Life is On Schneider

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SOUTHERN ENERGY MANAGEMENT 5908 TRIANGLE DR, RALEIGH, NC PHONE: +1 919 306 9537 LICENSE# TYPE-ELECTRICAL PHOTOVOLTAIC ROOF MOUNT SYSTEM & ENERGY STORAGE SYSTEM 12.880 kWDC, 11.500 kWAC PV SYSTEM 13.500kWh ENERGY STORAGE STEVE SZABO RESIDENCE 213 WINDSWEPT WAY. FUQUAY-VARINA, NC 27526

5/24/2025

ART

NTS

SHEET

PV-16

06-Jun-2024

CONTRACTOR INFORMATION