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May 29, 2025

Southern Energy Management 5908 Triangle Drive, Raleigh, NC, 27617 Scott

Scott

Digitally signed by Scott Wyssling, PE
DN: C=US, S=Ultah, L=Alpine, O=Wyssling
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Reson: I am the author of this document
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Re: Engineering Services Szabo Residence 213 Windswept Way, Fuquay-Varina NC 12.880 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

A. Site Assessment Information

- 1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
- Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

B. Description of Structure:

Roof Framing: Prefabricated wood trusses at 24" on center. The top chord truss members

are constructed of 2x6 dimensional lumber and all other members of 2x4

dimensional lumber.

Roof Material: Composite Asphalt Shingles

Roof Slopes: 27 degrees
Attic Access: Accessible
Foundation: Permanent

C. Loading Criteria Used

Dead Load

Existing Roofing and framing = 7 psf

New Solar Panels and Racking = 3 psf

○ TOTAL = 10 PSF

Live Load = 20 psf (reducible) – 0 psf at locations of solar panels

Ground Snow Load = 15 psf

Wind Load based on ASCE 7-10

Ultimate Wind Speed = 116 mph (based on Risk Category II)

Exposure Category C

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the 2018 North Carolina Residential Code. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.

D. Solar Panel Anchorage

1. The solar panels shall be mounted in accordance with the most recent IronRidge installation manual. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.

2. The maximum allowable withdrawal force for a #14 lag screw is 194 lbs per inch of penetration as identified in the National Design Standards (NDS) of timber construction specifications. Based on two screws with a minimum penetration depth of 2", the allowable capacity per connection is greater than the design withdrawal force (demand). Considering the variable factors for the existing roof framing and installation tolerances, the connection using two # 14 lag screw with a minimum of 2" embedment will be adequate and will include a sufficient factor of safety.

3. Considering the wind speed, roof slopes, size and spacing of framing members, and condition of the roof, the panel supports shall be placed no greater than 48" on center.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the 2018 North Carolina Residential Code, current industry standards and practice, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

Scott E. Wyssling, PE North Carolina License No. 46546 North Carolina Firm No. P-2308 SEAL 046546 **

Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 North Carolina COA # P-2308

Signed 5/29/2025

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PHOTOVOLTAIC ROOF MOUNT SYSTEM 12.880kWDC,11.500kWAC 13.500kWh ENERGY STORAGE SYSTEM 213 WINDSWEPT WAY, FUQUAY-VARINA, NC 27526

AHJ:

HARNETT COUNTY

UTILITY:

DUKE ENERGY PROGRESS

GOVERNING CODES WITH NC AMENDMENTS: (N) (1) 200A/175A NON SECURE PANEL

2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NORTH CAROLINA ELECTRICAL CODE

WIND SPEED:116 MPH SNOW LOAD: 15 PSF

SCOPE OF WORK

(N) 12.880kWDC,(N) 11.500kWAC ROOF MOUNTED PV SYSTEM (N) 13.500kWh ENERGY STORAGE SYSTEM (N) (28) REC SOLAR REC460AA PURE-RX SOLAR MODULES (N) (26) NEC SOLAR NECESONAR FORE-PAX SOLAR MODDLES (N) (16) MID-CIRCUIT INTERRUPTER (N) (1) TESLA POWERWALL 3 - 1707000-XX-Y (240V) BATTERY WITH INTEGRATED INVERTER

(N) (1) TESLA BACKUP SWITCH (N) (1) ESS DISCONNECT SWITCH

VICINITY MAP

SHEET INDEX

PV-1 COVER SHEET

PV-3 PROPERTY PLAN PV-4 ROOF PLAN PV-5 ATTACHMENT DETAIL PV-6 SINGLE LINE DIAGRAM PV-7 ELECTRICAL CALC. AND NOTES

PV-8 LABELS & PLACARD

PV-9 TO PV-16 SPEC SHEETS

PV-2 SITE PLAN



CONTRACTOR INFORMATION



SOUTHERN ENERGY MANAGEMENT

5908 TRIANGLE DR, RALEIGH, NC 27617 PHONE: +1 919 306 9537 LICENSE# TYPE-ELECTRICAL

PHOTOVOLTAIC ROOF **MOUNT SYSTEM & ENERGY** STORAGE SYSTEM

12.880 kWDC, 11.500 kWAC **PV** SYSTEM

13.500kWh ENERGY STORAGE STEVE SZABO RESIDENCE

213 WINDSWEPT WAY FUQUAY-VARINA, NC 2752



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COVER SHEET

PV-1

GENERAL NOTES

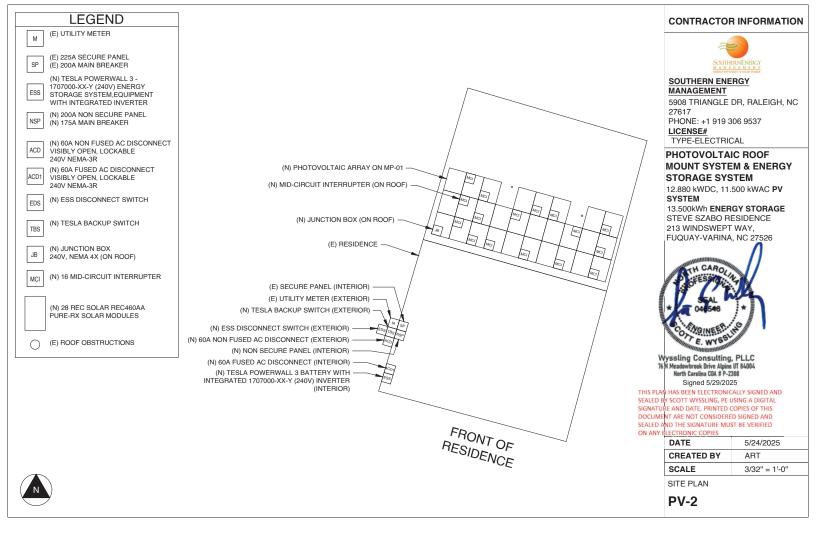
- 1. MODULES ARE LISTED UNDER UL 61730 / UL 1703 AND CONFORM TO THE STANDARDS.
 2. INVERTERS ARE LISTED UNDER UL 1741 AND CONFORM

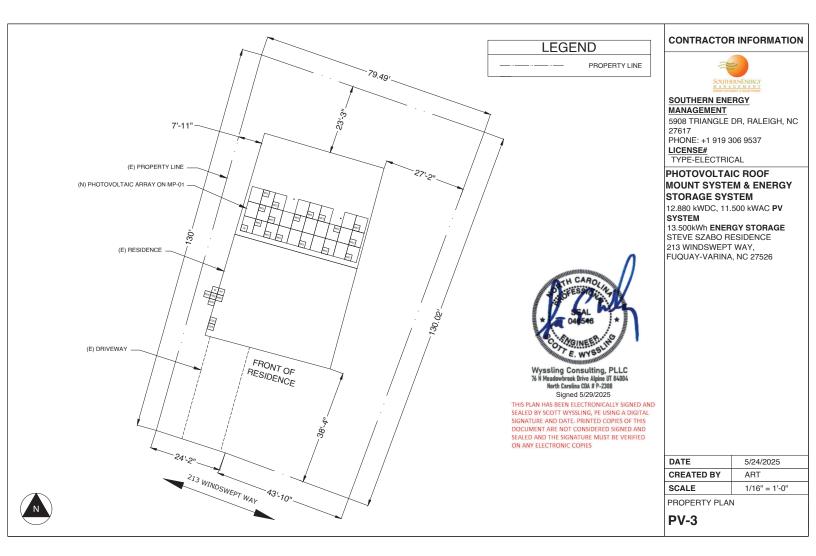
- INVERTERS ARE LISTED UNDER UL 1741 AND CONFORM TO THE STANDARDS.
 DRAWINGS ARE DIAGRAMMATIC, INDICATING GENERAL ARRANGEMENT OF THE PV SYSTEM AND THE ACTUAL SITE CONDITIONS MAY VARY.
 WORKING CLEARANCES AROUND THE NEW PV ELECTRICAL EQUIPMENT SHALL BE MAINTAINED IN ACCORDANCE WITH NEC 110.26.
 ALL GROUND WRING CONNECTED TO THE MAIN SERVICE GROUNDING IN MAIN SERVICE PANEL/SERVICE
- EQUIPMENT.
- ALL CONDUCTORS SHALL BE 600V, 90°C STANDARD
- ALL CONDUCTIONS SHALL BE 6000, 39 C STANDARD
 COPPER UNLESS OTHERWISE NOTED.
 WHEN REQUIRED, A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPULANCE WITH OSHA REGULATIONS.
 THE SYSTEM WILL NOT BE INTERCONNECTED BY THE
- CONTRACTOR UNTIL APPROVAL FROM THE UTILITY IS RECEIVED.
- ROOF ACCESS POINT SHALL BE LOCATED IN AREAS THAT HOUR ACCESS POINT SHALL BE LOCATE IN AREAS INFO DO NOT REQUIRE THE PLACEMENT OF GROUND LADDERS OVER OPENINGS SUCH AS WINDOWS OR DOORS, AND LOCATED AT STRONG POINTS OF BUILDING CONSTRUCTION WHERE THE ACCESS POINT DOES NOT
- CONSTRUCTION WHERE THE ACCESS POINT DOES NOT CONFLICT WITH OVERHEAD OBSTRUCTIONS SUCH AS TREES, WIRES OR SIGNS.

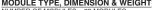
 10.PV ARRAY COMBINER/JUNCTION BOX PROVIDES TRANSITION FROM ARRAY WIRING TO CONDUIT WIRING.

 11.RACKING SYSTEM SHALL BE LISTED TO UL 2703.
- 12.FIRE RATING OF EXISTING ROOF ASSEMBLY SHALL BE MAINTAINED WITH ADDITION OF PHOTOVOLTAIC SYSTEM.









MODULE TYPE, DIMENSION & WEIGHT
NUMBER OF MODULES = 28 MODULES
MODULE TYPE = REC SOLAR: REC460A PURE-RX MODULES
MODULE WEIGHT = 51.2 LBS / 23.22KG
MODULE DIMENSIONS = 68.0"X 48.1" = 22.71 SF

66 ATTACHMENTS INSTALLED @ 48" O.C. MAX (TYP) TOTAL RAIL LENGTH: 224'-4"
NOTE: ATTACHMENTS ARE STAGGERED.

ARRAY & ROOF AREA CALC'S				
TOTAL PV ARRAY AREA (Sq. Ft.)	TOTAL ROOF AREA (Sq. Ft.)	ROOF AREA COVERED BY ARRAY (%)		
635.99	3300.5	19.27		

	ROOF DESCRIPTION					
ROO	ROOF LAYER 1 LAYER					
ROOI	# OF MODULES	ROOF PITCH	AZIMUTH	TRUSS SIZE	TRUSS SPACING	ROOF TYPE
1	28	27°	16°	2" X 6"	24"	COMPOSITION SHINGLE

68.0" 48.1" REC SOLAR REC460AA PURE-RX MODULES FRONT OF RESIDENCE

LEGEND

(E) UTILITY METER М

(E) 225A SECURE PANEL (E) 200A MAIN BREAKER

(N) TESLA POWERWALL 3 -1707000-XX-Y (240V) ENERGY STORAGE SYSTEM, EQUIPMENT WITH INTEGRATED INVERTER ESS

(N) 200A NON SECURE PANEL NSP (N) 175A MAIN BREAKER

(N) 60A NON FUSED AC DISCONNECT ACD

VISIBLY OPEN, LOCKABLE 240V NEMA-3R (N) 60A FUSED AC DISCONNECT VISIBLY OPEN, LOCKABLE 240V NEMA-3R ACD1

(N) ESS DISCONNECT SWITCH EDS

(N) TESLA BACKUP SWITCH TBS

(N) JUNCTION BOX JB

240V, NEMA 4X (ON ROOF)

(N) 16 MID-CIRCUIT INTERRUPTER

(N) 28 REC SOLAR REC460AA PURE-RX SOLAR MODULES

(E) ROOF OBSTRUCTIONS

(N) ROOF ATTACHMENTS

---- (E) TRUSS

_____ (N) RAIL

CONTRACTOR INFORMATION



SOUTHERN ENERGY MANAGEMENT

5908 TRIANGLE DR, RALEIGH, NC 27617 PHONE: +1 919 306 9537 LICENSE#

TYPE-ELECTRICAL

PHOTOVOLTAIC ROOF **MOUNT SYSTEM & ENERGY** STORAGE SYSTEM

12.880 kWDC, 11.500 kWAC **PV** SYSTEM

13.500kWh ENERGY STORAGE STEVE SZABO RESIDENCE

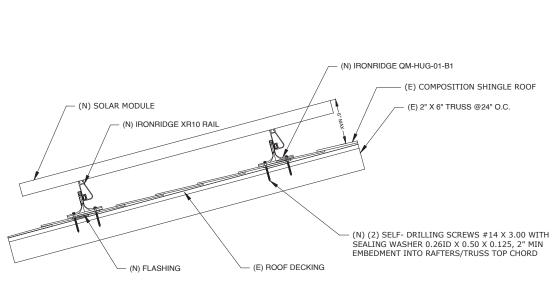




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DATE	5/24/2025
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SCALE	3/32" = 1'-0"
ROOF PLAN	



ATTACHMENT DETAIL: SCALE: NTS

DEA	D LOAD CAL	CULATION		
ВОМ	QUANTITY	LBS/UNIT	TOTAL WEIGHT (LE	3S
MODULES	28	51.2	1433.60	
MID-CLAMP	46	0.09	4.14	
END-CLAMP	20	0.15	3.00	T
RAIL LENGTH	224.47	0.68	152.64	5
SPLICE BAR	6	0.50	3.00	D
IRONRIDGE QM HUG	66	0.57	37.62	S
MCI	16	0.26	4.16	
TOTAL WEIGHT OF	1638.16			
TOTAL ARRAY AREA	635.99			
WEIGHT PER SQ. FT	2.58			
WEIGHT PER PENET	24.82			

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PHOTOVOLTAIC ROOF MOUNT SYSTEM & ENERGY STORAGE SYSTEM

12.880 kWDC, 11.500 kWAC PV SYSTEM 13.500kWh ENERGY STORAGE STEVE SZABO RESIDENCE

213 WINDSWEPT WAY, FUQUAY-VARINA, NC 27576



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ATTACHMENT DETAIL		

WIRE SIZE CALCULATION

MAX BRANCH DC REQUIRED CONDUCTOR AMPACITY

AWG #10, DERATED AMPACITY:

(40)x(0.91)x(0.7) = 25.48A

FROM TABLE 310.15(B)(16),90°C COLUMN

25.48A>21.25A . THEREFORE DC WIRE SIZE IS VALID

COMBINED SYSTEM AC REQUIRED CONDUCTOR AMPACITY (1)(48)(1.25) = 60.00A PER NEC §690.8(A)

AWG #6, DERATED AMPACITY: 65.00A

FROM TABLE 310.15(B)(16),75°C COLUMN

65.00A>60.00A , THEREFORE AC WIRE SIZE IS VALID

NOTE: CONDUIT SHALL BE INSTALLED MIN 7/8" ABOVE ROOF SURFACE

OCPD CALCULATION

ALLOWABLE BACKFEED:
MAIN SERVICE PANEL RATING = 200A
MAIN BREAKER RATING = 175A

= (MAIN SERVICE PANEL RATING * 1.2) - MAIN BREAKER RATING 120%

= (200x1.2) - 175 = 65A = 65A ALLOWABLE BACKFEED

INVERTER OVERCURRENT PROTECTION:

INVERTER OVERCURRENT PROTECTION = INVERTER O/P CURRENT * CONTINUOUS LOAD(1.25)

= 48.00 * 1.25

= 60.00 A = 60A PV OVERCURRENT PROTECTION

ALLOWABLE BACKFEED 65 A ≥ 60A PV OVERCURRENT PROTECTION

THE DESIGNED INTERCONNECTION MEETS THE 705.12(B)(2)(3)(b) REQUIREMENTS.

ASHRAE 2021 -HIGHEST MONTHLY 2% D.B. DESIGN TEMP.: 35.9°C LOWEST MIN. MEAN EXTREME D.B.: -8.5°C

INTERCONNECTION NOTES:

- INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.64].
- GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95] AND [NEC 690.5] ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
- PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

DISCONNECT NOTES:

- DISCONDECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
- AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL. BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH RACKING NOTE:

BOND AND GROUND RACKING AND MODULES IN ACCORDANCE WITH THE MANUFACTURER'S INSTALLATION INSTRUCTIONS. MINIMUM ONE CONNECTION PER ARRAY

GROUNDING & GENERAL NOTES:

- A SECOND FACILITY GROUNDING ELECTRODE IS NOT REQUIRED PER [NEC 690.47(C)(3)] PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.

- DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING ELECTRODE
 ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
 SOLADECK OR JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD SOLADECK OR JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE
- TYPE TRANSITIONS.
- AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT
 RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.
 TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.
- WIRE IS SIZED PER NEC 310.15(B)(16), 310.15(B)(2)(a) and NEC 310.15(B)(3)(a) ALL ROOF CONDUIT WILL HAVE A HEIGHT OF 7/8"

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12.880 kWDC, 11.500 kWAC **PV** SYSTEM 13.500kWh ENERGY STORAGE

STEVE SZABO RESIDENCE 213 WINDSWEPT WAY. FUQUAY-VARINA, NC 27526



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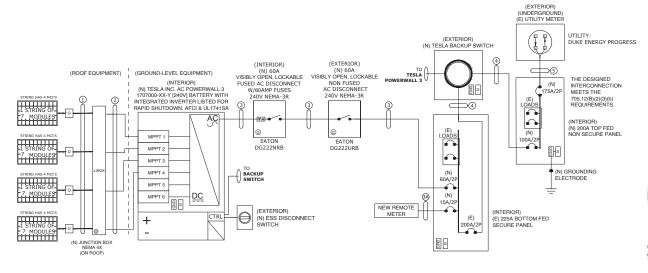
ELECTRICAL CALC. AND NOTES

DC SYSTEM SIZE: 12.880kW DC AC SYSTEM SIZE: 11.500kW AC ENERGY STORAGE SYSTEM SIZE: 13.500kWh AC (28) REC SOLAR: REC460AA PURE-RX MODULES (16) MID-CIRCUIT INTERRUPTER
(1) TESLA POWERWALL 3 - 1707000-XX-Y (240V) BATTERY WITH INTEGRATED 11500W INVERTER EQUIPPED WITH RAPID

BRANCHES (4) BRANCH CIRCUIT OF 7 MODULES CONNECTED IN SERIES

INVERTER SPEC					
MODEL:	INTEGI	RATE	D 1707000-	BATTERY WITH XX-Y (240V) INVI D SHUTDOWN	ERTER
MAX O/P VOLTAGE:	240	240V			
MAX O/P CURRENT:	48A				
DISCHARGE POWER:	11500W		CH	ARGE POWER:	5000W
CEC EFF:	97.5%		QTY.	1	

	MODULE SPEC				
	MODEL: REC460AA PURE-RX				
	QTY: 28	WATT.: 460			
	Voc: 65.3	Isc: 8.88			
	Vmp: 54.9	Imp: 8.38			



CONDUCTOR SCHEDULE				
TAG ID	CONDUIT SIZE	CONDUCTOR	NEUTRAL	GROUND
1	OPEN AIR	(8) 10 AWG PV WIRE	NONE	(1) 6 AWG BARE COPPER, EGC
2	3/4"EMT	(8) 10 AWG THHN/THWN-2, Cu	NONE	(1) 10 AWG THHN/THWN-2, EGC
3	3/4"EMT	(2) 6 AWG THHN/THWN-2, Cu	(1) 6 AWG THHN/THWN-2, Cu	(1) 10 AWG THHN/THWN-2, EGC
ЗА	3/4"EMT	(2) 14 AWG THHN/THWN-2, Cu	(1) 14 AWG THHN/THWN-2, Cu	(1) 14 AWG THHN/THWN-2, EGC
4	N/A	(2) 1 AWG (1-1-1-3 SER CABLE) THHN/THWN-2, AI	(1) 1 AWG (1-1-1-3 SER CABLE) THHN/THWN-2, AI	(1) 3 AWG, EGC (1-1-1-3 SER CABLE)
5	2" EMT	(2) 4/0 AWG XHHW, AL	(1) 4/0 AWG XHHW, AL	NONE

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SINGLE LINE DIAGRAM		
PV-6		

WARNING:PHOTOVOLTAIC POWER SOURCE

LABEL 1
AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS; SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS. NEC 690.31(G)(3&4)

PHOTOVOLTAIC

<u>LABEL 2</u> AT EACH PV DISCONNECTING MEANS NEC 690.13(B)

DC DISCONNECT

LABEL 3
AT DC PV SYSTEM DISCONNECTING MEANS NEC 690.53

> RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

PHOTOVOLTAIC

LABEL 1 AT AC DISCONNECT MEANS NEC 690.13(B) AC DISCONNECT

<u>LABEL 8</u> AT AC DISCONNECT NEC 690.56(C)(3)

HOTOVOLTAIC AC DISCONNECT

LABEL 5 (FOR TESLA 1707000-XX-Y (240V) INVERTER) AT AC DISCONNECTING MEANS NEC 690 54

1 INVERTER X 48 AMP/INVERTER = 48.00AMP

▲ WARNING INVERTER OUTPUT CONNECTION

DO NOT RELOCATE
THIS OVERCURRENT DEVICE

LABEL 3
PLACED ADJACENT TO THE BACK-FED BREAKER FROM THE INVERTER IF TIE IN CONSISTS OF LOAD SIDE CONNECTION TO BUSBAR. NEC 705.12(B)(2)(3)(b)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN



SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION. [NEC 690.56(C)(1)(A)]

PHOTOVOLTAIC POWER SOURCE

OPERATING AC VOLTAGE: 240 V MAXIMUM OPERATING AC OUTPUT CURRENT: 48.00 AMPS

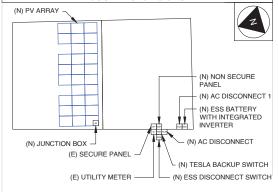
LABEL FOR MAIN SERVICE PANEL COVER

ENERGY STORAGE SYSTEM NOMINAL ESS VOLTAGE: 240 VAC OPERATING CURRENT: 48.00 AAC

LABEL FOR ESS BATTERY ,

CAUTION

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM MULTIPLE SOURCES OF POWER WITH SAFETY DISCONNECTS AS SHOWN:



213 WINDSWEPT WAY, FUQUAY-VARINA, NC 27526

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM. (ALL

PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC

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13.500kWh ENERGY STORAGE STEVE SZABO RESIDENCE 213 WINDSWEPT WAY FUQUAY-VARINA, NC 275



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LABELS AND PLACARD

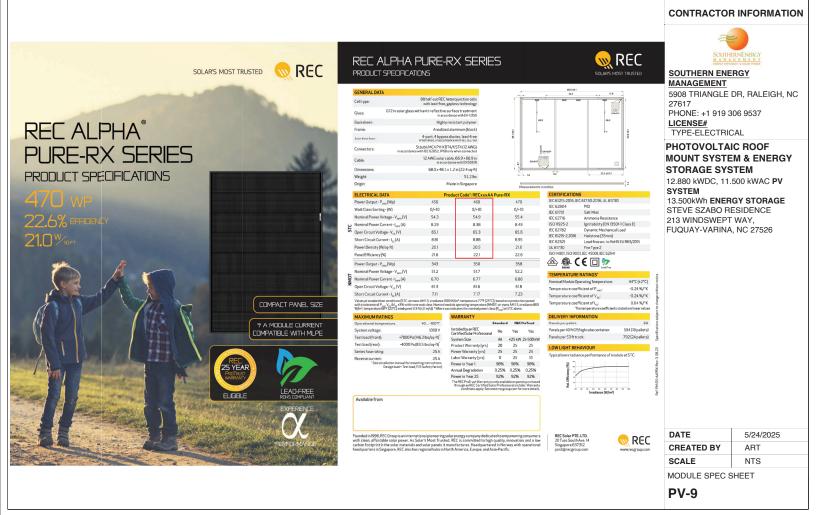
PV-8

WARNING: DUAL POWER SOURCE

THIS IS THE COMBINED AMPERAGE OF INVERTER AND BATTERY

690.56(B)&(C), [NEC 705.10])

LABEL 7
FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND CONDUCTORS
LEAVING THE ARRAY: SIGN TO BE LOCATED ON OR NO MORE THAN 3
FT AWAY FROM SERVICE DISCONNECTING MEANS TO WHICH THE PV



Powerwall 3

Power Everything

Powerwall 3 is a fully integrated solar and battery system, designed to accelerate the transition to sustainable energy. Customers can receive whole home backup, cost savings, and energy independence by producing and consuming their own energy while participating in gird services. Once installed, customers can manage their system using the Tesla App to custom system behavior to meet their energy goals.



Powerwall 3 Technical Specifications

System Technical	Model Number	1707000-xx-y		
Specifications	Nominal Grid Voltage (Input & Output)	120/240 VAC		
	Grid Type	Split phase		
	Frequency	60 Hz		
	Overcurrent Protection Device	Configurable up to 60 A		
	Solar to Battery to Grid Round Trip Efficiency	89% 12		
	Solar to Grid Efficiency	97%3		
	Supported Islanding Devices	Backup Gateway 2, Backup Switch		
	Connectivity	Wi-Fi (2.4 and 5 GHz), Dual-port switched Ethernet, Cellular (LTE/4G ⁴)		
	Hardware Interface	Dry contact relay, Rapid Shutdown (RSD) certified switch and 2-pin connector, RS-485 for meters		
	AC Metering	Revenue Grade (+/- 0.5%)		
	Protections	Integrated arc fault circuit interrupter (AFCI), Isolation Monitor Interrupter (IMI), PV Rapid Shutdown (RSD) using Tesla Mid-Circuit Interrupters		
	Customer Interface	Tesla Mobile App		
	Warranty	10 years		

Solar Technical Specifications 20 kW 600 V DC 60 – 550 V DC 150 - 480 V DC

Battery Technical
Specifications
Maximum Continuous Discharge Power
Maximum Continuous Charge Power
Output Power Factor Rating
Maximum Continuous Current
Maximum Output Fault Current
Load Start Capability (1s)
Power Scalability
"Troiced does thiffing use case 13.5 kWh AC ² 13.5 kW AC
11.5 kW AC
5 kW AC
0 - 1 (Grid Code configurable)
48 A
10 kA 150 A LRA
Up to 4 Powerwall 3 units supported POWER occusions:

'Values provided for 29°C (77°F), at beginning of life. 1.3 kV charge/discharge power.

'Values provided for 29°C (77°F), at beginning of life. 1.3 kV charge/discharge power.

'Estella using CEC weighted efficiency methodology.

'Ceallular connectivity subject to network service coverage and signal strength.

'Where the DC (indic current exceeds the MPPT railing, jumper can be used to combine two MPPTs into a single input to intake DC current up to 26 A I_{ss}. // 30 A I_{ss}.

2023 Powerwall 3 Datasheet

CONTRACTOR INFORMATION



SOUTHERN ENERGY MANAGEMENT

5908 TRIANGLE DR, RALEIGH, NC 27617 PHONE: +1 919 306 9537 LICENSE# TYPE-ELECTRICAL

PHOTOVOLTAIC ROOF MOUNT SYSTEM & ENERGY STORAGE SYSTEM

SYSTEM 13.500kWh ENERGY STORAGE STEVE SZABO RESIDENCE 213 WINDSWEPT WAY, FUQUAY-VARINA, NC 27526

12.880 kWDC, 11.500 kWAC **PV**

DATE	5/24/2025
CREATED BY	ART
SCALE	NTS
BATTERY & INVE	RTER SPEC
SHEET	
PV-10	

Powerwall 3 Technical Specifications

	Operating Temperature	-20°C to 50°C (-4°F to 122°F) 6		
Specifications	Operating Humidity (RH)	Up to 100%, condensing		
	Storage Temperature	-20°C to 30°C (-4°F to 86°F), up to 95% RH, non- condensing, State of Energy (SOE): 25% initial		
	Maximum Elevation	3000 m (9843 ft)		
	Environment	Indoor and outdoor rated		
	Enclosure Rating	NEMA 3R		
	Ingress Rating	IPX7 (Battery & Power Electronics) IPX5 (Wiring Compartment)		
	Pollution Rating	PD3		
	Operating Noise @ 1 m	<50 db(A) typical <62 db(A) maximum		
Compliance Information	Certifications	UL 1642, UL 1699B, UL 1741, UL 1741 SA, UL 1741 SB, UL 3741, UL 1973, UL 1998, UL 9540, IEEE 1547-2018, IEEE 15471, UN 38.3		
	Certifications Grid Connection	UL 3741, UL 1973, UL 1998, UL 9540, IEEE 1547-2018,		
		UL 3741, UL 1973, UL 1998, UL 9540, IEEE 1547-2018, IEEE 1547.1, UN 38.3		
	Grid Connection	UL 3741, UL 1973, UL 1998, UL 9540, IEEE 1547-2018, IEEE 15471, UN 38.3 United States		
	Grid Connection Emissions	UL 3741, UL 1973, UL 1998, UL 9540, IEEE 1547-2018, IEEE 15471, UN 38.3 United States FCC Part 15 Class B		
	Grid Connection Emissions Environmental	UL 3741, UL 1973, UL 1998, UL 9540, IEEE 1547-2018, IEEE 15471, UN 38.3 United States FCC Part 15 Class B ROHS Directive 2011/65/EU		
	Grid Connection Emissions Environmental Seismic	UL 3741, UL 1973, UL 1998, UL 9540, IEEE 1547-2018, IEEE 1547, UN 8.3.3 United States FCC Part 15 Class B RoHS Directive 2011/65/EU AC156, IEEE 693-2005 (high) Meets the unit level performance criteria		
Information	Grid Connection Emissions Environmental Seismic Fire Testling	UL 3741, UL 1973, UL 1984, UL 9840, IEEE 1847-2018, IEEE 18471, US 3.8 38 United States FCC Part 15 Class B ROHS Directorbe 2011/65/EU AC156, IEEE 693-2005 (high) Meets the unit level performance criteria of UL 9340A		



Solar Shutdown Device Technical Specifications

The Solar Shutdown Device is a Mid-Circuit Interrupter (MCI) and is part of the PV system rapid shutdown (RSD) function in accordance with Article 690 of the applicable NEC. When paired with Powerwall 3, solar array shutdown is initiated by any loss

AC power.				
Electrical	Model	MCI-1	MCI-2	
Specifications	Nominal Input DC Current Rating (I _{pp})	12 A	13 A	
	Maximum Input Short Circuit Current (I _{sc})	19 A	17 A	
	Maximum System Voltage (PVHCS)	600 V DC	1000 V DC7	
	⁷ Maximum System Voltage is limited by Powerwall	to 600 V DC.		
RSD Module	Maximum Number of Devices per String	5	5	
Performance	Control	Power Line Excitation	Power Line Excitation	
	Passive State	Normally Open	Normally Open	
	Maximum Power Consumption	7 W	7 W	
	Warranty	25 years	25 years	
Environmental	Operating Temperature	-40°C to 50°C	-45°C to 70°C	
Specifications		(-40°F to 122°F)	(-49°F to 158°F)	
	Storage Temperature	-30°C to 70°C (-22°F to 158°F)	-30°C to 70°C (-22°F to 158°F)	
	Enclosure Rating	NEMA 4X / IP65	NEMA 4X / IP65	
Mecharical	Electrical Connections	MC4 Connector	MC4 Connector	
Specifications	Housing	Plastic	Plastic	
	Dimensions	125 x 150 x 22 mm (5 x 6 x 1 in)	173 x 45 x 22 mm (6.8 x 1.8 x 1 in)	
	Weight	350 g (0.77 lb)	120 g (0.26 lb)	
	Mounting Options	ZEP Home Run Clip Wire Clip M4 Screw (#10) M8 Bolt (5/16") Nail / Wood screw		
Compliance Information	Certifications	UL 1741 PVPSE, UL 3741, PVRSA (Photovoltaic Rapid Shutdown Array)		
	RSD Initiation Method	External System Shutdown Switch or Powerwall 3 Enable Switch		

UL 3741 PV Hazard Control (and PVRSA) Compatibility

The following categories of solar module meet the UL 3741 PVHCS listing when installed with Powerwall 3 and Solar Shutdown Devices.

PV Hazard Control System: BIPV compliance document
PV Hazard Control System: ZS PVHCS compliance document
PV Hazard Control System: Generic PV Array compliance document

CONTRACTOR INFORMATION



SOUTHERN ENERGY MANAGEMENT

5908 TRIANGLE DR, RALEIGH, NC 27617 PHONE: +1 919 306 9537 LICENSE# TYPE-ELECTRICAL

PHOTOVOLTAIC ROOF MOUNT SYSTEM & ENERGY STORAGE SYSTEM 12.880 kWDC, 11.500 kWAC PV

SYSTEM
13.500kWh ENERGY STORAGE
STEVE SZABO RESIDENCE
213 WINDSWEPT WAY,
FUQUAY-VARINA, NC 27526

DATE	5/24/2025
CREATED BY	ART
SCALE	NTS
BATTERY & INVE SHEET	RTER SPEC
PV-10.1	

Backup Switch

The Tesla Backup Switch controls connection to the grid in a Powerwall cyctem, and can be easily inetalled behind the utility meter or in a standalone meter panel downstream of the utility meter.

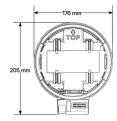
The Backup Switch automatically detects grid outages, providing a seamless transition to backup power. It communicates directly with Powerwall, allowing home energy usage monitoring from any mobile device with the Tesla app.

Performance	Model Number	1624171-xx-y			
Specifications	Continuous Load Rating	200 A, 120/240 V split phase			
•	Maximum Supply Short Circuit Current	22 kA with breaker 16			
	Communication	CAN			
	AC Meter	+/- 0.5%			
	Expected Service Life	21 years			
	Warranty	10 years			
	16 Breaker maximum supply short circuit current rating must be equal to or greater than the available fault current.				
Environmental	Operating Temperature	-40°C to 50°C (-40°F to 122°F)			
Specifications	Storage Temperature	-40°C to 85°C (-40°F to 185°F)			
• 000, 400, 400, 400, 400, 400, 400, 400	Enclosure Rating	NEMA 3R			
	Pollution Rating	PD3			
Compliance	Pollution Rating Safety Standards	PD3 USA: UL 414, UL 414 SB, UL 2735, UL 916, CA Prop 65			
Compliance Information	•				

Mechanical Specifications

Dimensions	$176 \times 205 \times 74 \text{ mm}$ (6.9 x 8.1 x 2.9 in)
Weight	2.8 lb
Meter and Socket Compatibility	ANSI Type 2S, ringless or ring type
External Service Interface	Contactor manual override ¹⁷ Reset button
Conduit Compatibility	1/2-inch NPT

¹⁷ Manually overrides the contactor position during a service event.





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12.880 kWDC, 11.500 kWAC **PV** SYSTEM 13.500kWh ENERGY STORAGE STEVE SZABO RESIDENCE 213 WINDSWEPT WAY, FUQUAY-VARINA, NC 27526

DATE	5/24/2025	
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SCALE	NTS	
TESLA BACKUP SWITCH SPEC		
SHEET		
PV-10.2		

2024

Powerwall 3 Datasheet



Adaptive, Rafter-Friendly Installation







Trusted Strength & Less Hassle



Structural capacities of HUG® were reviewed in many load directions, with racking tall running cross-slope or up-slope in relation to roof pitch.

For further details, see the HUG certification letters for attaching to rafters and decking.

IronRidge designed the HUG, in combination with the RD Structural Screw to streamline installs, which means the following:

- No prying shingles
 No roof nail interference
 No pilot holes necessary
 No sealant (in most cases)
 No butyl shims needed

The rafter-mounted HUG has been tested and rated to support 1004 (lbs) of uplift and 368 (lbs) of lateral load.

Structural Design W

Parts are designed and certified for compliance with the International Building Code & ASCE/SEI-7.

Water Seal Ratings

HUG passed both the UL 441 Section 27 "Rain Test" and TAS 100(A)-95 "Wind Driven Rain Test" by Intertek.

UL 2703

Systems conform to UL 2703 mechanical and bonding requirements. See Flush Mount Manual



CONTRACTOR INFORMATION



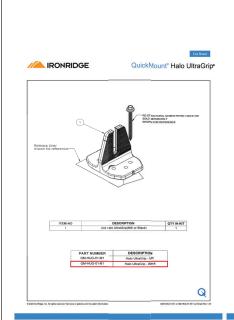
SOUTHERN ENERGY MANAGEMENT

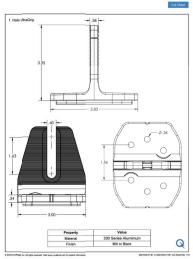
5908 TRIANGLE DR, RALEIGH, NC 27617 PHONE: +1 919 306 9537 LICENSE# TYPE-ELECTRICAL

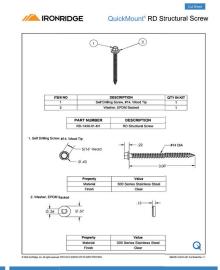
PHOTOVOLTAIC ROOF **MOUNT SYSTEM & ENERGY** STORAGE SYSTEM

12.880 kWDC, 11.500 kWAC **PV** SYSTEM 13.500kWh ENERGY STORAGE STEVE SZABO RESIDENCE 213 WINDSWEPT WAY. FUQUAY-VARINA, NC 27526

DATE	5/24/2025		
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MOUNT SPEC SHEET			







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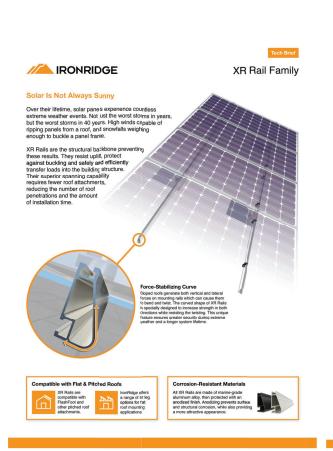
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SYSTEM
13.500kWh ENERGY STORAGE
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MOUNT SPEC SHEET



XR Rail Family

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailec span tables and certifications.

Load				Rail Span			
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
	100						
None	120						
None	140	XR10		XR100		XR1000	
	160						
	100						
10-20	120						
10-20	140						
	160						
30	100						
30	160						
40	100						
40	160						
50-70	160						
80-90	160						



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12.880 kWDC, 11.500 kWAC **PV** SYSTEM 13.500kWh ENERGY STORAGE STEVE SZABO RESIDENCE 213 WINDSWEPT WAY. FUQUAY-VARINA, NC 27526

DATE 5/24/2025 CREATED BY ART SCALE NTS

PV-13

RAIL SPEC SHEET

Phono Solar modules with 30, 35 and 40 mm frames Phono Solar modules with 30, 35 and 40 mm frames Phono Solar modules with 30, 35 and 40 mm frames Phono Solar modules with 35 mm frames Prism Solar modules with 35 mm frames SPST-xxxxWM727 Where "Y" can be 14, 140 cm HB Raycon Solar modules with 35 mm frames SPST-xxxWM727 Where "Y" can be 14, HB or HB Raycon Solar modules with 35 find 40 mm frames SRSxxWM Solar modules with 35 find 40 mm frames MODULE COMPATIBILITY Phono Solar Prism Solar Pagyano solo mountees with 30 and 40 mm frames Recommedities this 5 and 40 mm frames Recommedities this 5 and 40 mm frames Recommedities this 5 and 40 mm frames REC moughes with 30 and 38 mm frames REC moughes with 30 and 38 mm frames RECoxxxy/122 Where "y' can be AA, M. NP, IP2, NP3, PE, PE72, TP, TP2, TP2M, TP2SM, TP2S TP3M or TP4; and "ZZ" Where "y' can be AA, M. NP IP2, NP3, PE, PE72, TP, TP2, TP2M, TP2SM, TP2S TP3M or TP4; and "ZZ" Where "y' can be AA, M. NP IP2, NP3, PE, PE72, TP, TP2M, TP2SM, TP2SM, TP3S TP3M or TP4; and "ZZ" Where "y' can be SME, SME, SW, ZY, Purus, Purus-R, Purus-RX or Purus Z Remus-Sw- modules with 35 and 41 mm frames AAAS-XA-AC, And SSME, SMP, AZ, "Can be blank, F, M or 6; and "ZZ" can be blank, Ab, Ab-b, Abh, Abh-b, Ab, Ab-b, BB, Bb-b, Bb-b, Bb-b, Bb-b, Bb-b, Db, Db-b, or 24/Bb Recom REC Solar Risen Saatvik S-Energy SEG Solar TB Straphin modules with 30, 35 and 40 mm frames SRP-xxxyYY*2Z Where "xxx" is the module power rating; and "YYY" can be BMA, BMD, BMA, BMB, BPA, BPB, BQA-XX-XX, and GB2-XX-XX, Zz is blains; BB, BG or HV Strap modules with 35 and 40 rm frames Where "YY" can be SA or SC Strapmodules with 35 and 40 rm frames SSYxxx 144MH SSYxxx 144MH SSYxxx 144MH Seraphim USA Sharp Shinsung E&G SSVxxx-144MH Stifth Modylae, with 35 and 38 nm frames SYY-Z-xxxb SYY-Z-xxxb Whare "Y" can be II., SA, LA, 9G or LC; "Z" can be blank, M, P, or X; "A" can be blank, B, H, M, N; and "b" can be A, C, C+, G, K, L, M, M,". U or X Silfab

MODULE CO	MPATIBILITY ///
Sirius PV	Sirius PV Modules with 35 mm frames ELNSMzzM-HC-xxx Where "z" can be 54 or 72
Solar4America	Solar4America modules with 30, 35 and 40 mm frames \$44xxxx*/YZZA and be 60, 72, 108 or 144; "22" can be MH5 or MH10; and "AA" can be blank or B3, BW, SW o STT
Solarever	Solarever modules with 35 mm frames SE-zzz'yy-xxxM-aaa Where "zzz' can be 166 or 182; "yy" can be 83 or 91; and "aaa" can be 108, 144 or 144N
Solaria	Sobara modules with 35 and 40 mm frames PowerAxxXVCZ. Where "A' can be X or XT, "Y" can be R or C; and "ZZ" can be blank, AC, BD, BX, BY, PD, PL, PM, PM-AC PX, PZ, WX or WZ
Solarcity (Tesla)	Solarcity modules with 40 mm frames SCxxXYY Where "Yr" can be blank, B1 or B2
SolarTech	SolarTech modules with 40 mm frames AAA-xxxYY Where "AAA" can be PERCB-B, PERCB-W, HJTB-B, HJTB-W or STU; "YY" can be blank, PERC or HJT
SolarWorld AG	Solar/World Sunmodule Plus, Protect, Bisun, XL, Bisun XL, may be followed by mono, poly, due, black, bk, clear, modules with 31 and 33 mm frames SWI-xxx
SolarWorld Americas	Solar/World Sunmodule Plus, Protect, Bisun, XL, Bisun XL, may be followed by mono, poly, due, black, bk, oclear, modules with 33 mm frames SWA-xxxx
Sonali	Sonall Modules with 35 and 40 mm frames SS-M-xxx Where "M" can be blank or M
Star Solar	Star Solar modules with 35 mm frames Star xxxW-YYY-ZZZ Where "YYY-Can be M60H or M60HB; and "ZZZ" can be blank or M10
Stion	Stion Thin film modules with 35 mm frames STO-xxxx or STO-xxxA
SunEdison	SunEdiso1 Modules with 35 and 40 mm frames SEX*xox2ABCDE Where "Y can be B, F, H, P, R, or Z," Z" can be 0 or 4; "A" can be B,C,D,E,H,I,J,K,L,M, or N; "B" can be B W," C" can be 0, or C, "D" can be 3, 7, 8, or 9; and "E" can be 0, 1 or 2
Suniva	Suniva metulies with 35, 38 and 40 mm frames OFT.co/A-B-YYYY.2 WYXCC.4A-B-YYY-2 Where "AA" is either 60 or 72; "B" is either 4 or 5; "YYY" is either 100,101,700,180, or 181; and "Z" is blank or B
Sunmac Solar	Summac modules with 30 and 35 mm frames SMxxxMaazZ-YY Where "aaa" can be 660, 754 or 772; "ZZ" can be NH or SH; and "YY" can be BB or TB
Sunpower	Surpower standard (G3 or G4) or InvisiMount (G5) 35 and 40 mm frames SPR-Zb-axx; White Park (G3 or G4) or InvisiMount (G5) 35 and 40 mm frames White P2 can be A, E, M, P or X: To can be blank, 17, 18, 19, 20, 21, or 22, and "YY" can be blank, BLK, COM, C-AC, D-AC, E-AC, BLK-E-AC, G-AC, BLK-G-AC, H-AC, BLK-H-AC, BLK-C-AC, or BLK-D-AC

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SOUTHERN ENERGY MANAGEMENT

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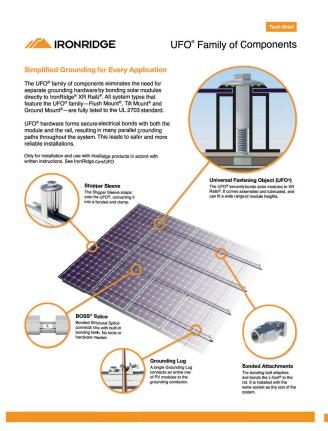
PHOTOVOLTAIC ROOF MOUNT SYSTEM & ENERGY STORAGE SYSTEM

SYSTEM 13.500kWh ENERGY STORAGE STEVE SZABO RESIDENCE 213 WINDSWEPT WAY, FUQUAY-VARINA, NC 27526

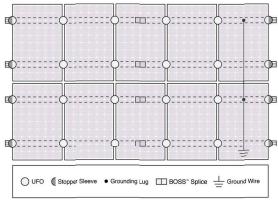
12.880 kWDC, 11.500 kWAC **PV**

DATE	5/24/2025
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SCALE	NTS

INSTALLATION MANUAL







Q Approved Enphase microinveters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

UL Certification

The IronRidge® Flush Mount®, Tilt Mount®, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

(±) Go to IronRidge.com/UF

Сгоєє-System Compatibility				
Feature	Flush Mount	Tilt Mount	Ground Mount	
XR Rails®	~	~	XR100 & XR1000	
UFO®/Stopper	~	~	~	
BOSS® Splice	~	~	N/A	
Grounding Lugs	1 per Row	1 per Row	1 per Array	
Microinverters & Power Optimizers	Compatible with most MLPE manufacturers. Refer to system installation manual.			
Fire Rating	Class A	Class A	N/A	
Modules	Tested or Evaluated with over 400 Framed Modules Refer to installation manuals for a detailed list.			

CONTRACTOR INFORMATION



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PHOTOVOLTAIC ROOF MOUNT SYSTEM & ENERGY STORAGE SYSTEM

12.880 kWDC, 11.500 kWAC PV SYSTEM 13.500kWh ENERGY STORAGE

13.500kWh **ENERGY STORAGE** STEVE SZABO RESIDENCE 213 WINDSWEPT WAY, FUQUAY-VARINA, NC 27526

 DATE
 5/24/2025

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 ART

 SCALE
 NTS

INSTALLATION MANUAL

Product datasheet

inacifications



Main



Control station, Harmony XALD, XALK, plastic, yellow, 1 red mushroom head push button 40mm, emergency stop push pull 1 NC, unmarked

YAI K198

Range Of Product	Harmony XALK	
Product Or Component Type	Complete control station	
Device Short Name	XALK	
Product Destination	For XB5 Ø 22 mm control and signalling units	
Control Station Application	Emergency stop function Emergency switching off function	
Colour Of Base Of Enclosure	Light grey (RAL 7035)	
Colour Of Cover	Yellow (RAL 1021)	
Material	B-1	

Emergency seld-hing off function

Colour Of Base Of Enclosure

Light gry (PAL 7035)

Colour Of Cover

Yellow (PAL 1021)

Material

Polycartonate

Operator Profile

1 mustroon head push-button

Operators Description

Red ummarked 1 NC

Reset:

Push-pull

Slow-break

Cable Entry	1 knock-out for cable entry 014 mm 2 knock-outs for Pg 13 cable gland and ISO M20 012 mm	
Net Weight	0.183 kg	
Resistance To High Pressure Washer	7000000 Pa at 55 °C, distance : 0.1 m	
Positve Opening	With conforming to EN/IEC 60947-5-1 appendix K	
Operating Travel	1.5 mm (NC changing electrical state) 4.3 mm (total travel)	
Operating Force	50 N	
Mechanical Durability	300000 cycles	
Connections - Terminals	Screw damp terminals, <= 2 x 1.5 mm³ with cable end conforming to EN/IEC 69947-1 Screw clamp terminals, >= 1 x 0.22 mm² without cable end conforming to EN/IEC 69947-1	
Tightening Torque	0.81.2 N.m conforming to EN/IEC 60947-1	
Shape Of Screw Head	Cross compatible with Philips no 1 screwdriver Cross compatible with pozidriv No 1 screwdriver Slotted compatible with flat Ø 4 mm screwdriver Slotted compatible with flat Ø 5.5 mm scrowdriver	
Contacts Material	Silver alloy (Ag/Ni)	

06-Jun-2024 Ulo is On Schneider 1

Short-Circuit Protection	10 A cartridge fuse type gG conforming to EN/IEC 60947-5-1		
[Ith] Conventional Free Air Thermal Current	10 A conforming to EN/IEC 60947-5-1		
[Ui] Rated Insulation Voltage	600 V (pollution degree 3) conforming to EN/IEC 60947-1		
[Uimp] Rated Impulse Withstand Voltage	6 kV conforming to EN/IEC 60947-1		
[le] Rated Operational Current	3 A at 240 V, AC-15, A600 conforming to EN/IEC 60947-5-1		
	6 A at 120 V, AC-15, A600 conforming to EN/IEC 60947-5-1		
	 1.1 A at 600 V, DC-13, Q600 conforming to EN/IEC 60947-5-1 27 A at 250 V, DC-13, Q600 conforming to EN/IEC 60947-5-1 		
	0.55 A at 125 V, DC-13, Q600 conforming to EN/IEC 60947-5-1		
	1.2 A at 600 V, AC-15, A600 conforming to EN/IEC 60947-5-1		
Electrical Durability	1000000 cycles, AC-15, 2 A at 230 V, operating rate <3600 cyc/h, load factor: 0.5		
	conforming to EN/IEC 60947-5-1 appendix C		
	1000000 cycles, AC-15, 3 A at 120 V, operating rate <3600 cyc/h, load factor: 0.5 conforming to EN/IEC 60947-5-1 appendix C		
	1000000 cycles, AC-15, 4 A at 24 V, operating rate <3600 cyc/h, load factor: 0.5		
	conforming to EN/IEC 60947-5-1 appendix C		
	1000000 cycles, DC-13, 0.2 A at 110 V, operating rate <3600 cyc/h, load factor: 0.5		
	conforming to EN/IEC 60947-5-1 appendix C 1000000 cycles, DC-13, 0.5 A at 24 V, operating rate <3600 cyc/h, load factor: 0.5		
	conforming to EN/IEC 60947-5-1 appendix C		
Electrical Reliability	Λ < 10exp(-6) at 5 V, 1 mA conforming to EN/IEC 60947-5-4 Λ < 10exp(-8) at 17 V, 5 mA conforming to EN/IEC 60947-5-4		
Environment			
Protective Treatment	тн		
Ambient Air Temperature For Storage	-4070 °C		
Ambient Air Temperature For Operation	-4070 °C		
Overvoltage Category	Class II conforming to IEC 60536		
Ip Degree Of Protection	IP66 conforming to IEC 60529		
	IP67		
	IP69 IP69K		
Nema Degree Of Protection	NEMA 13		
Hema begree of Froteston	NEMA 4X		
lk Degree Of Protection	IK03 conforming to EN 50102		
Standards	EN/IEC 60947-5-5 EN/IEC 60947-1		
	EN/IEG 60947-1 CSA C22.2 No 14		
	EN/IEC 60947-5-1		
	JID C 4520 LII 508		
	UL 508 EN/IEC 60947-5-4		
	IEC 60364-5-53		
Vibration Resistance	5 gn (f= 12500 Hz) conforming to IEC 60068-2-6		
Shock Resistance	30 gn (duration = 18 ms) for half sine wave acceleration conforming to IEC		
	60068-2-27 50 gn (duration = 11 ms) for half sine wave acceleration conforming to IEC		
	50 gn (duration = 11 ms) for hair sine wave acceleration conforming to IEC 60068-2-27		
Packing Units			
Unit Type Of Package 1	PCE		
Number Of Units In Package 1	1		
Package 1 Height	9.7 cm		
Package 1 Width	7.1 cm		
Package 1 Length	7.1 cm		
2	Lile is On Schmider		

CONTRACTOR INFORMATION



SOUTHERN ENERGY MANAGEMENT

5908 TRIANGLE DR, RALEIGH, NC 27617 PHONE: +1 919 306 9537 LICENSE# TYPE-ELECTRICAL

PHOTOVOLTAIC ROOF MOUNT SYSTEM & ENERGY STORAGE SYSTEM

SYSTEM
13.500kWh ENERGY STORAGE
STEVE SZABO RESIDENCE
213 WINDSWEPT WAY,
FUQUAY-VARINA, NC 27526

12.880 kWDC, 11.500 kWAC **PV**

DATE	5/24/2025	
CREATED BY	ART	
SCALE	NTS	
ESS DISCONNECT SWITCH SPEC		
SHEET		
PV-16		