7.695kW DC ROOF MOUNT PHOTOVOLTAIC SYSTEM

CODES:

THIS PROPOSED INSTALLATION COMPLIES WITH THE FOLLOWING: 2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA PLUMBING CODE 2018 NORTH CAROLINA MECHANICAL CODE 2018 NORTH CAROLINA FUEL GAS CODE 2020 NATIONAL ELECTRICAL CODE AS ADOPTED BY COUNTY OF HARNETT

VICINITY MAP:

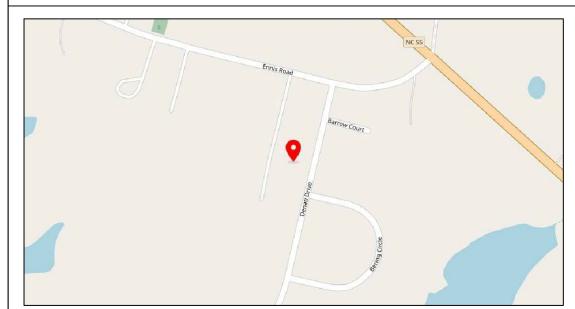


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APPENDIX	MANUFACTURER SPECIFICATION SHEETS

CONSTRUCTION NOTES:

CONDUIT AND CONDUCTOR SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS.

ALL SOLAR ENERGY SYSTEM EQUIPMENT SHALL BE SCREENED TO THE MAXIMUM EXTENT POSSIBLE AND SHALL BE PAINTED A COLOR SIMILAR TO THE SURFACE UPON WHICH THEY ARE MOUNTED.

MODULES SHALL BE TESTED, LISTED AND INDENTIFIED WITH FIRE CLASSIFICATION IN ACCORDANCE WITH UL 2703. SMOKE AND CARBON MONOXIDE ALARMS ARE REQUIRED PER SECTION R314 AND 315 TO BE VERIFIED AND INSPECTED BY INSPECTOR IN THE FIELD.

DIG ALERT (811) TO BE CONTACTED AND COMPLIANCE WITH EXCAVATION SAFETY PRIOR TO ANY **EXCAVATION TAKING PLACE**

PHOTOVOLTAIC SYSTEM GROUND WILL BE TIED INTO EXISTING GROUND AT MAIN SERVICE FROM DC DISCONNECT/INVERTER AS PER 2020 NEC SEC 250.166(A).

SOLAR PHOTOVOLTAIC SYSTEM EQUIPMENT WILL BE INSTALLED IN ACCORDANCE WITH REQUIREMENTS OF ART. 690 OF THE 2020 NEC

THE MAIN SERVICE PANEL WILL BE EQUIPPED WITH A GROUND ROD OR UFER

UTILITY COMPANY WILL BE NOTIFIED PRIOR TO ACTIVATION OF THE SOLAR PV SYSTEM

SOLAREDGE OPTIMIZERS ARE LISTED TO IEC 62109-1 (CLASS II SAFETY) AND UL 1741 STANDARDS

INSTALL CREW TO VERIFY ROOF STRUCTURE PRIOR TO COMMENCING WORK. EMT CONDUIT ATTACHED TO THE ROOF USING CONDUIT MOUNT.

THIS SYSTEM DESIGNED WITH: WIND SPEED: 130 WIND EXPOSURE: B SNOW LOAD: 15

SYSTEM SIZE

PV SYSTEM (DC): 7.695kW PV SYSTEM (AC): 7.6kW @ 240V

CLIENT DETAILS

THERESA MCNULTY 110 DENALI DR, ANGIER, NC 27501 AHJ: COUNTY OF HARNETT UTILITY: DUKE ENERGY METER: 343926088 APN: 040682 0131 25 EMAIL: TEMCNULTY@COX.NET FINANCE: MOSAIC POWERSWITCH CHOICE

SYSTEM DETAILS

MODULES: 19 X JA SOLAR: JAM54S31-405/MR OPTIMIZERS: 19 X SOLAREDGE S440 INVERTER 1: SOLAREDGE SE3800H-USRGM (PART/SKU: SE3800H-USRGM) INVERTER 2: SOLAREDGE SE3800H-USRGM (PART/SKU: SE3800H-USRGM)

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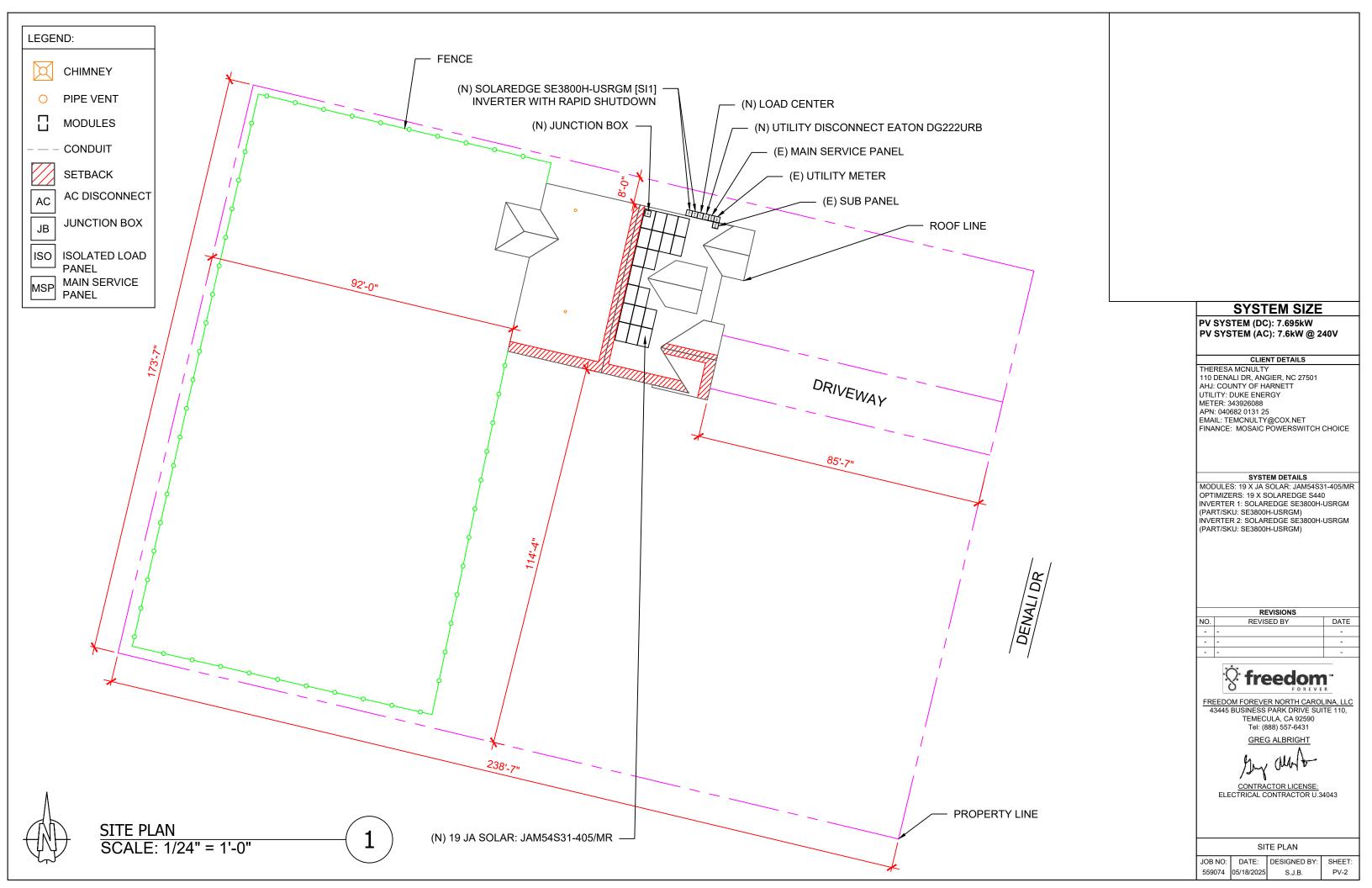
TEMECULA, CA 92590 Tel: (888) 557-6431

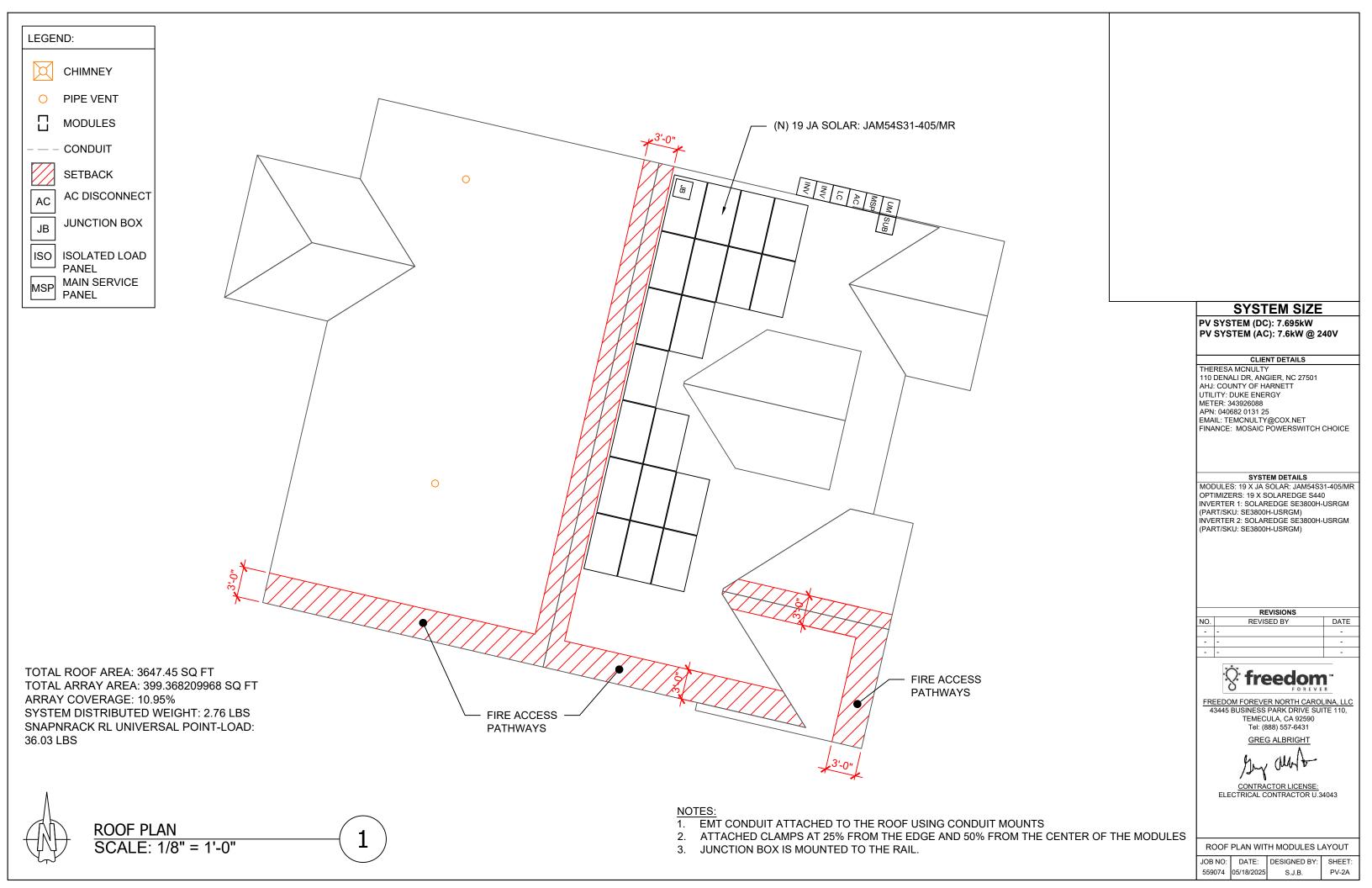
FLECTRICAL CONTRACTOR II 34043

PROJECT DETAILS

559074 05/18/2025 S.J.B.

JOB NO: DATE: DESIGNED BY:





ROOF DETAILS:

TOTAL ROOF AREA: 3647.45 SQ FT TOTAL ARRAY AREA: 399.368209968 SQFT

ARRAY COVERAGE: 10.95%

SYSTEM DISTRIBUTED WEIGHT: 2.76 LBS

SNAPNRACK RL UNIVERSAL POINT-LOAD: 36.03 LBS

ROOF AREA STATEMENT							
ROOF	MODULE QUANTITY	ROOF PITCH	ARRAY PITCH	AZIMUTH	ROOF AREA	ARRAY AREA	
ROOF 1	19	26	26	103	1172.01 SQ FT	399.37 SQ FT	
					SQ FT	SQ FT	
					SQ FT	SQ FT	
					SQ FT	SQ FT	
					SQ FT	SQ FT	
					SQ FT	SQ FT	
					SQ FT	SQ FT	
					SQ FT	SQ FT	
					SQ FT	SQ FT	
					SQ FT	SQ FT	

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FREEDOM FOREVER NORTH CAROLINA, LLC 43445 BUSINESS PARK DRIVE SUITE 110, TEMECULA, CA 92590 Tel: (888) 557-6431

GREG ALBRIGHT

CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34043

ARRAY	DETAILS
/ 11 (1 (/ ()	DE I7 (IEO

SHEET:

PV-2B

JOB NO:	DATE:	DESIGNED E
559074	05/18/2025	S.J.B.

	TABLE 1 — ARRAY INSTALLATION								
	ROOF PITCH	ROOFING TYPE	ATTACHMENT TYPE	FRAMING TYPE	MAX UNBRACED LENGTH(FT.)	STRUCTURAL ANALYSIS RESULT	PENETRATION PATTERN	MAX ATTACHMEN T SPACING (IN.)	MAX RAIL OVERHANG(I N.)
ROOF 1	26	Comp Shingle	SnapNRack RL Universal	2x6 @ 24" O.C.	7	PASS	STAGGERED	72	24

CONTRACTOR TO VERIFY FRAMING TYPE AND MAX UNBRACED LENGTH PRIOR TO INSTALLATION. IF THE ABOVE INFORMATION DOES NOT MATCH FIELD CONDITIONS, NOTIFY ENGINEER OF RECORD IMMEDIATELY.

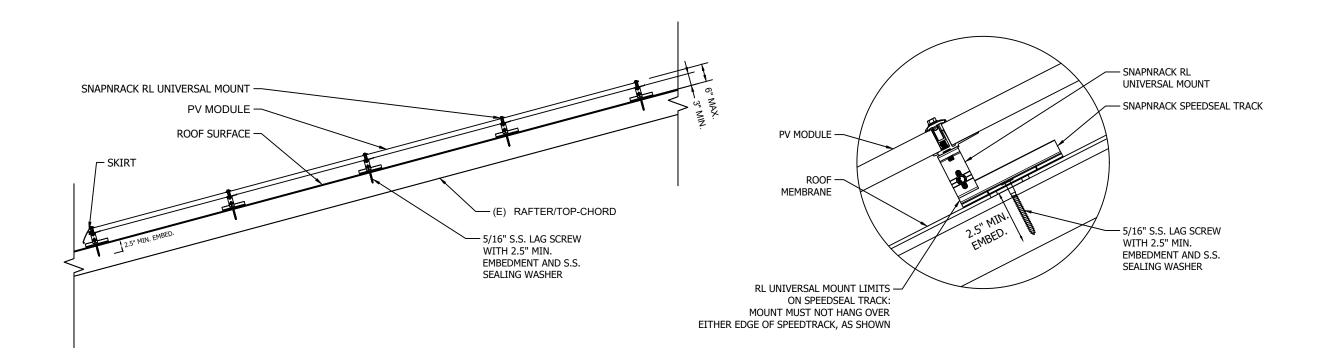
2. WHERE COLLAR TIES OR RAFTER SUPPORTS EXIST, CONTRACTOR SHALL USE RAFTERS WITH COLLAR TIES AS ATTACHMENT POINTS.

3. MAX RAIL OVERHANG APPLICABLE FOR RAILED ATTACHMENT INSTALLATIONS.

STAGGERED DETAIL For Illustration purposes only

For Illustration purposes only

STACKED DETAIL



SOLAR PV ARRAY SECTION VIEW

Scale: NTS

ATTACHMENT DETAIL Scale: NTS

SYSTEM SIZE

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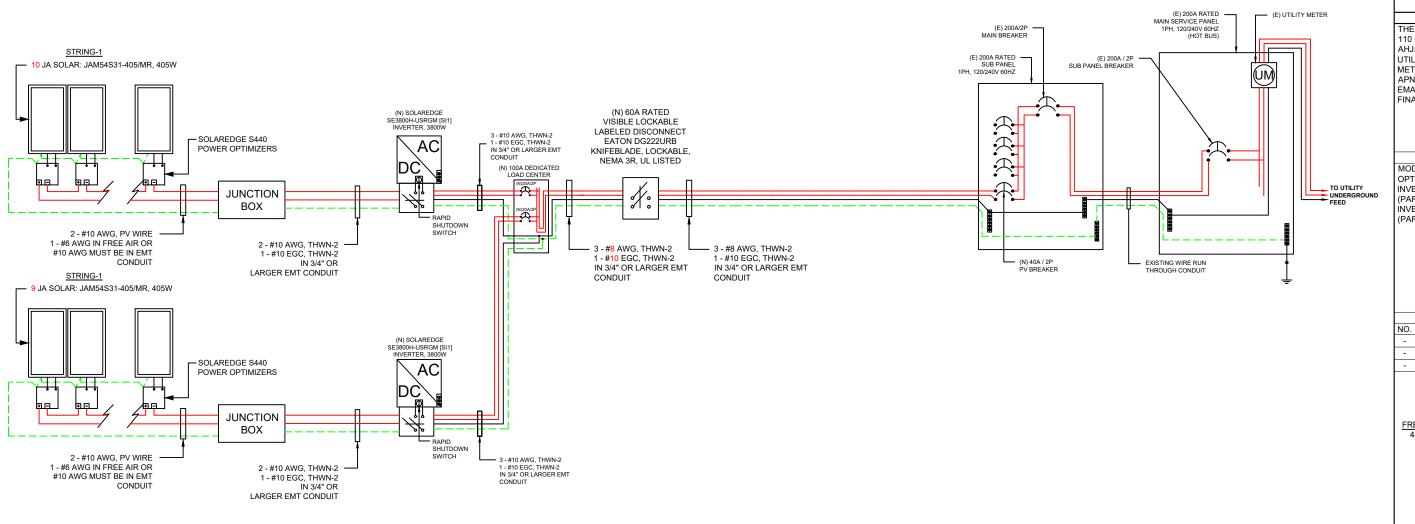
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CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34043

MOUNTING DETAILS

DATE: DESIGNED BY: 559074 05/18/2025 S.J.B.

BACKFEED BREAKER SIZING							
MAX. CONTINUOUS OUTPUT 32A @ 240V							
32	Х	1.25	=	40.00AMPS		40A BREAKER - OK	
SEE 705.12	SEE 705.12 OF 2020 NEC						
200	Χ	1.20	=	240			
240	-	200	=	40A ALLOWABLE BACKFEED			



SYSTEM SIZE SYSTEM (DC): 7.695kW

PV SYSTEM (DC): 7.695kW PV SYSTEM (AC): 7.6kW @ 240V

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THREE LINE DIAGRAM

JOB NO: DATE: DESIGNED BY: 559074 05/18/2025 S.J.B.

ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS

CONDUIT AND CONDUCTORS SPECIFICATIONS ARE BASED

	WIRE SCHEDULE											
RACEWAY #		EQUIPMENT			CONDUCTOR QTY.	AWG WIRE SIZE	STARTING ALLOWABLE AMPACITY @ 90°C 310.15(B)(16)	STARTING CURRENT APPLIED TO CONDUCTORS IN RACEWAY	TEMPERATURE CORRECTION FACTOR 310.15(B)(2)(a)	ADJUSTMENT FACTOR FOR MORE THAN 3 CONDUCTORS 310.15(B)(3)(a)	ADJUSTED CONDUCTOR AMPACITY @ 90°C	MAXIMUM CURRENT APPLIED TO CONDUCTORS IN RACEWAY
1	DC	MODULE	ТО	OPTIMIZER	2	10	40	13.88	0.91	1	36.4	17.34
2	DC	OPTIMIZER	ТО	JUNCTION BOX	2	10	40	15	0.91	1	36.4	18.75
3	DC	JUNCTION BOX	ТО	INVERTER 1	2	10	40	15	0.91	1	36.4	18.75
4	DC	JUNCTION BOX	ТО	INVERTER 2	2	10	40	15	0.91	1	36.4	18.75
5	AC	INVERTER 1	ТО	DEDICATED LOAD CENTER	3	10	40	16	0.91	1	36.4	20
6	AC	INVERTER 2	ТО	DEDICATED LOAD CENTER	3	10	40	16	0.91	1	36.4	20
7	AC	DEDICATED LOAD CENTER	ТО	AC DISCONNECT	3	8	55	32	0.91	1	50.05	40
8	AC	AC DISCONNECT	ТО	POI	3	8	55	32	0.91	1	50.05	40

CONDUCTOR AMPACITY CALCULATIONS IN ACCORDANCE WITH NEC 690.8.

SYSTEM SIZE

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CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34043

CONDUCTOR CALCULATIONS

JOB NO: DATE: DESIGNED BY: 559074 05/18/2025 S.J.B.

OCPD SIZES:

20A BREAKER	
20A BREAKER	
40A FUSES	

SERVICE LIST:

NONE	

MATERIAL LIST:

PART_TYPE	PART_NUMBER	SKU	PART_DESCRIPTION	QUANTIT
220 - Mids and Ends	RAC-223-303-DC	242-10063-USA	MFG: Snap N Rack, AlphaTrack (USA), MFG SKU: 242-10063-USA	25
260 - Fittings/Anchors	RAC-263-051-DC	232-02493-USA	MFG: Snap N Rack, Universal Double Portrait Skirt 83IN Black, MFG SKU: 232-02493-USA	9.5
260 - Fittings/Anchors	RAC-263-052-DC	232-02532-USA	MFG: Snap N Rack, RL Universal Skirt Spacer 30MM, MFG SKU: 232-02532-USA	19
240 - Footings	RAC-245-114-DC	242-02155-USA	MFG: Snap N Rack, RL Universal Mount, MFG SKU: 242-02155-USA	25
240 - Footings	RAC-245-115-DC	242-02156-USA	MFG: Snap N Rack, RL Universal Link, MFG SKU: 242-02156-USA	38
110 - Modules	PV-110-405	JAM54S31-405/MR	MFG: JA Solar, 405W Half-cell Black, Mono, MFG SKU: JAM54S31-405/MR	19
120 - Inverters	INV-120-388	SE3800H-US000BEI4	MFG: Solaredge, 3.8 kW, HD Wave RGM Screenless W/Consumption Monitoring, MFG SKU: SE3800H-US000BEI4	1
120 - Inverters	INV-120-388	SE3800H-US000BEI4	MFG: Solaredge, 3.8 kW, HD Wave RGM Screenless W/Consumption Monitoring, MFG SKU: SE3800H-US000BEI4	1
180 - Monitoring Equipment	ME-180-502	SE-CELL-B-R05-S-S2	MFG: Solaredge, Cell Modem W/5 Yrs, MFG SKU: SE-CELL-B-R05-US-S-S2	2
160 - Equipment Accessories	EA-163-508	SECT-SPL-225A-T-20	MFG: Solaredge, 225A CT, MFG SKU: SECT-SPL-225A-T-20	4
160 - Equipment Accessories	EA-163-304	ENET-HBNP-01	MFG: SolarEdge, Energy Net Plug-In, MFG SKU: ENET-HBNP-01	2
350 - Electrical Accessories	EA-350-117	221-613	MFG: Wago, 3 Conductor Compact Splice, 10 Awg, MFG SKU: 221-613	8
130 - Optimizers	OPT-130-440-2	S440	MFG: Solaredge, 440W 60V Optimizer, MFG SKU: S440	19
260 - Fittings/Anchors	RAC-260-061	JB-3	MFG: EZ Solar, Junction Box, PV, MFG SKU: JB-3	2
320 - Disconnects	EE-321-060	DG222URB	MFG: Eaton, Disconnect, General Duty, 2P, 240V, 60A, Non Fusible, Nema 3R, MFG SKU: DG222URB	1
260 - Fittings/Anchors	RAC-260-550	ACC-FPV180	MFG: Burndy, Pv Wiley Cable Clip Thickness Range: 1.3 to 3mm MFG SKU: ACC-FPV180	200
350 - Electrical Accessories	EA-350-585	SGB-4	MFG: Ilsco, Ground Lug, MFG SKU: SGB-4	3
260 - Fittings/Anchors	RAC-265-018	4011012	MFG: Eco Fasten, Frame MLPE Mount SS, MFG SKU: 4011012	19
260 - Fittings/Anchors	RAC-263-506	242-02168	MFG: Snap N Rack, Sealing Washer Lag 4-1/2IN SS, MFG SKU: 242-02168	25

SYSTEM SIZE

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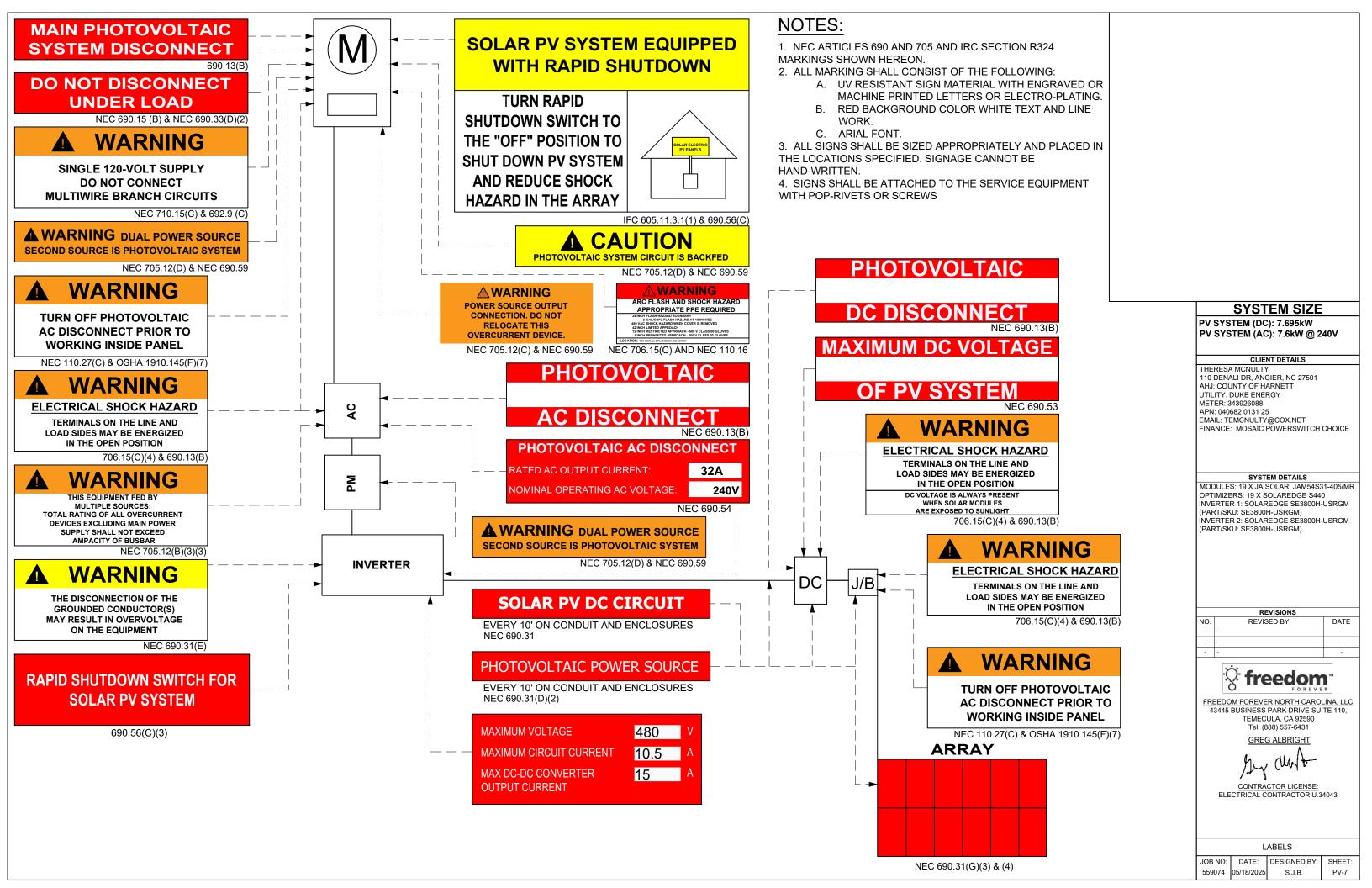
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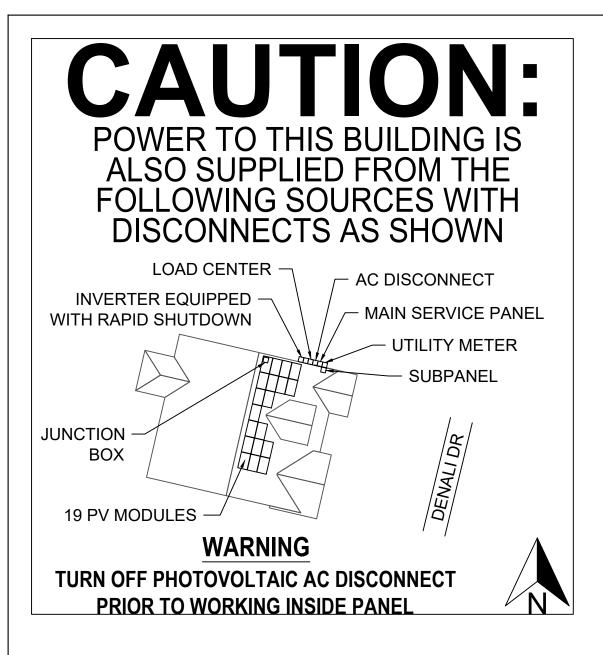
GREG ALBRIGHT

CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34043

EQUIPMENT & SERVICE LIST

JOB NO: DATE: DESIGNED BY: 559074 05/18/2025 S.J.B.





NOTES:

- 1. NEC ARTICLES 690 AND 705 AND IRC SECTION R324 MARKINGS SHOWN HEREON.
- 2. ALL MARKING SHALL CONSIST OF THE FOLLOWING:
 - A. UV RESISTANT SIGN MATERIAL WITH ENGRAVED OR MACHINE PRINTED LETTERS OR ELECTRO-PLATING.
 - B. RED BACKGROUND COLOR WHITE TEXT AND LINE WORK.
 - C. AERIAL FONT.
- 3. ALL SIGNS SHALL BE SIZED APPROPRIATELY AND PLACED IN THE LOCATIONS SPECIFIED. SIGNAGE CANNOT BE HAND-WRITTEN.
- 4. SIGNS SHALL BE ATTACHED TO THE SERVICE EQUIPMENT WITH POP-RIVETS OR SCREWS.

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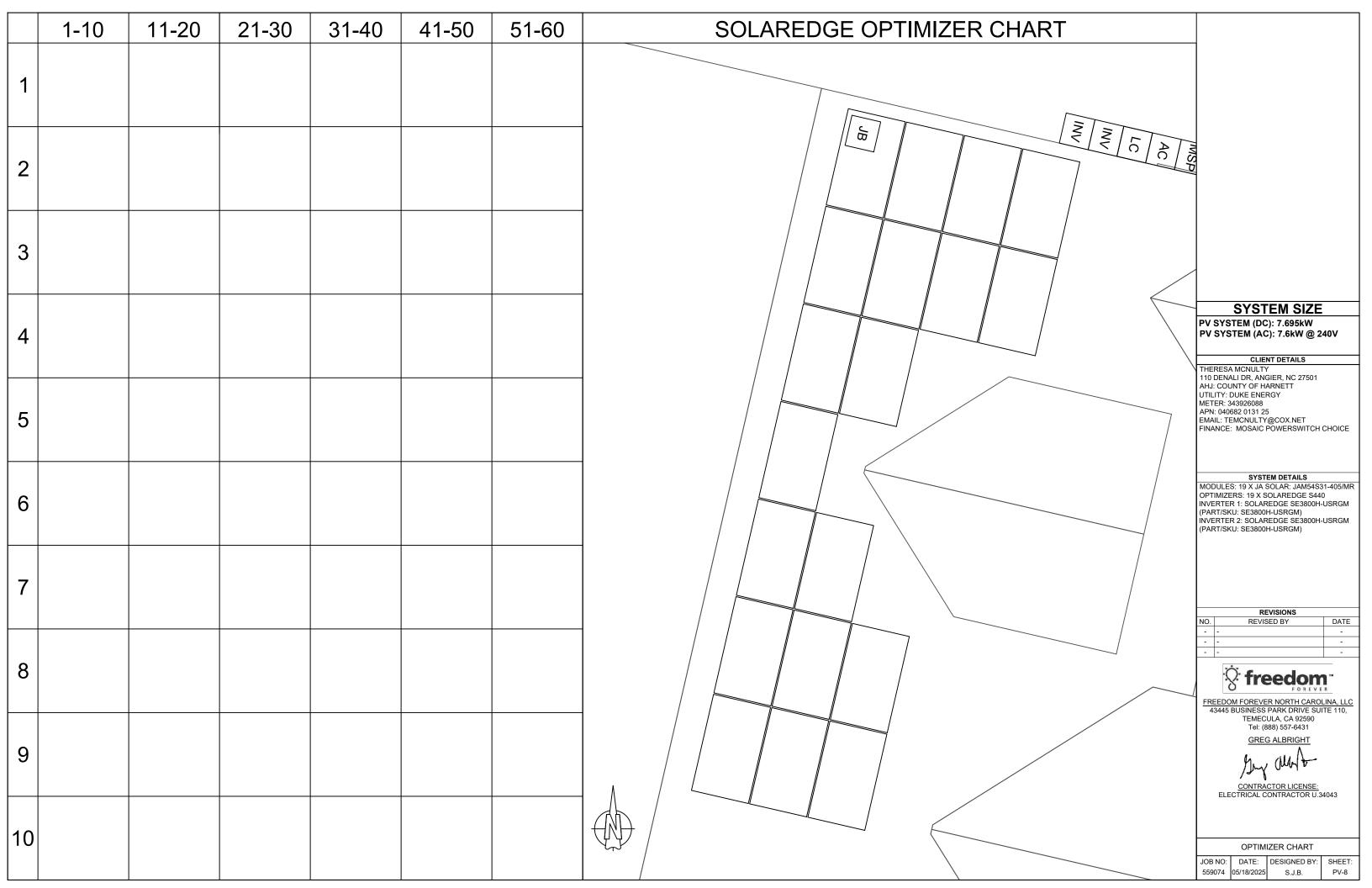


TEMECULA, CA 92590

FLECTRICAL CONTRACTOR II 34043

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3 NO:	DATE:	DESIGNED I
9074	05/18/2025	S.J.B.



SAFETY PLAN

INSTRUCTIONS:

- 1. USE SYMBOLS IN KEY TO MARK UP THIS SHEET.
- 2. SAFETY PLAN MUST BE MARKED BEFORE JOB STARTS AS PART OF THE
- 3. DOCUMENT ALL ADDITIONAL HAZARDS ON THIS PAGE & MAKE NOTES ON THE JHA SHEET

INCIDENT REPORTING:

INJURIES - CALL INJURY HOTLINE

(855) 400-7233

*If injury is life threatening, call 911 first THEN the Injury Hotline

NON-INJURIES - USE MOBILE INCIDENT REPORTING (Auto, Property Damage, Near Miss)



PHONE NUMBER:

NEAREST OCCUPATIONAL/INDUSTRIAL CLINIC:

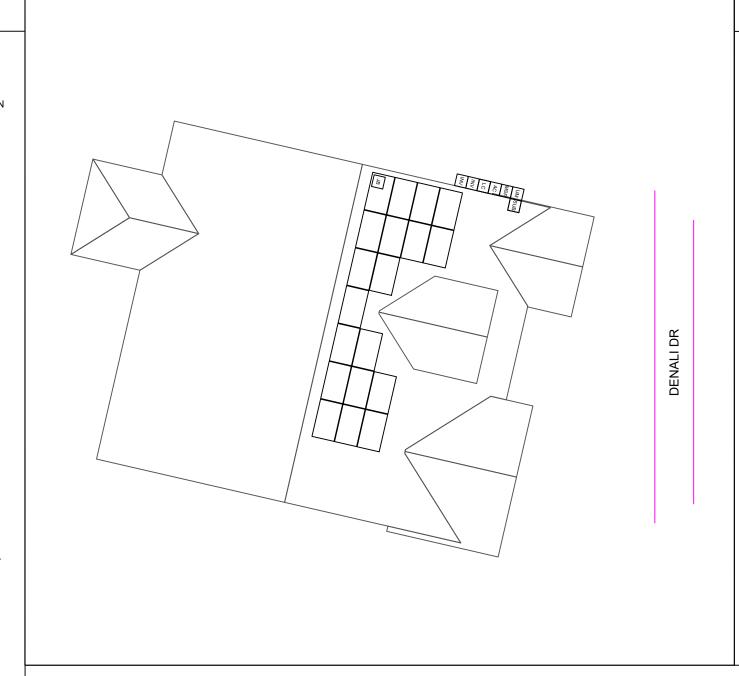
NAME:
ADDRESS:
NEAREST HOSPITAL:
NAME:
ADDRESS:
SAFETY COACH CONTACT INFORMATION:

ALL EMPLOYEES ON SITE SHALL BE MADE AWARE OF THE SAFETY PLAN AND SIGN INDICATING THAT THEY ARE AWARE OF THE HAZARDS ON-SITE AND THE PLAN FOR WORKING SAFELY.

NAME SIGNATURE

SIGNATURE

DATE: TIME:



MARK UP KEY

P PERMANENT ANCHOR





JUNCTION / COMBINER BOX

S STUB-OUT

SKYLIGHT

NO LADDER ACCESS (STEEP)
GRADE OR GROUND LEVEL
OBSTRUCTIONS)

RESTRICTED ACCESS

CONDUIT

AS) GAS SHUT OFF

(H₂O) WATER SHUT OFF

7 SERVICE DROP

Z) POWER LINES

INSTRUCTIONS:

SCAN QR LINK BELOW TO
 ACCESS ALL FREEDOM
 FOREVER SAFETY
 POLICIES AND PROGRAMS.

POLICIES



SYSTEM SIZE

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BREAK AND WATER LOG

THIS LOG IS TO BE FILLED OUT ANY TIME THE TEMP EXCEEDS 90 DEGREES. THE CREW LEAD AND ROOF LEAD ARE RESPONSIBLE FOR ENSURING THIS IS COMPLETED AND UPLOADED AT THE END OF EVERYDAY WHEN TEMPS EXCEED 90 DEGREES

										1
NAME	0800HRS	0900HRS	1000HRS	1100HRS	1200HRS	1300HRS	1400HRS	1500HRS	1600HRS	
										FRE 4
										JOB 550



REVISIONS REVISED BY

REEDOM FOREVER NORTH CAROLINA, L 43445 BUSINESS PARK DRIVE SUITE 110 TEMECULA, CA 92590 Tel: (888) 557-6431

GREG ALBRIGHT

CONTRACTOR LICENSE:

SAFETY PLAN

JOB NO: DATE: DESIGNED BY: 559074 05/18/2025 S.J.B.

BY: SHEET PV-9

JOB HAZARD ANALYSIS

Crew leader to fill out all sections below, hold a pre-job safety meeting with all personnel, and upload this completed document and the Safety Plan to Site Capture

Ladder Access

- Ladders must be inspected before each use.
- Extension ladders must be set up on a firm and level surface at a 4-to-1 rise to run angle (or 75 degrees) and the top must be secured to the structure. Extension style ladders placed on uneven, loose or slippery surfaces must additionally have the base firmly anchored or lashed so the base will not slip out.
- Extension ladders must be used with walk-through devices or the ladder must extend 36" above the stepping off point.
- A-frame ladders must only be climbed with the ladder spreader bars locked in the open position; A-frame ladders shall not be climbed while in the closed position (ex, closed and used while leaned against a structure).
- Additional notes:

Mobile Equipment

- Only Qualified operators will operate equipment; operators must maintain a certification on their person for the equipment being
- Type(s) of mobile equipment (Type/Make/Model):
- Qualified operator(s):

Material Handling and Storage

Materials will be staged/stored in a way that does not present a hazard to client, personnel or public. Materials stored on the roof will be physically protect from failing or sliding off.

Fall Protection

- A site-specific plan for fall prevention and protection is required prior to starting work and must remain onsite at all times until work is complete; a fall rescue plan must be outlined and discussed among the crew prior to work start.
- First-person-Up (FPU) must install their anchor and connect before any other task, including installing other anchors. The Last-Person-Down (LPD) must be the only person on a roof uninstalling fall protection.
- FPCP (name and title):
- FPU and LPD (name and title):

Electrical Safety

- The Electrical Qualified Person (EQP) is required onsite to perform electrical work.
- All electrical work will be performed with equipment in an electrically safe condition (de-energized) unless approval has been granted prior to work.
- Service drops and overhead electrical hazards will be indentified and protected from contact, as neccessary.
- EQP (name and tile):

Public Protection

- The safety of the Client and Public must be maintained at all
- The Client and the Public shall be prevented from entering the work zone through the use of barriers and/or signage, as required.
- Company, Client and Public property shall be protected from falling objects.
- Pets (including dogs) shall be secured by their owners prior to
- The Client should not leave pets, family members, or others in charge or care of Employees, Contractors, or Temporary Workers.

- Crew leader responsible for communication with the client:
- Client and public is excluded from work area by barricades (N/A,

Training and Pre-Job Safety Briefing

- All employees onsite shall be made aware of the specific hazards of this project and review this HJA during a pre-job briefing, and their signature indicates awareness of site conditions and the plan to eliminate any hazards identified prior to and during the
- Crew leader (name/title):
- Crew member (name/title):

Airborne Contaminants:

- Asbestos-containing (Transite) piping (ACP) Do not disturb (move, drill, cut fracture, etc.)
- Asbestos-containing thermal insulation (ACI) and Asbestos-containing duct wrapping (ACW) - do not disturb, no attic or crawlspace access is allowed if work to be performed could cause exposure to personnel, client or public.
- If yes, list specific tasks and protection in place:

Weather and Environment

- The site supervisor shall forecast the weather conditions at the job site, prior to crew arrival, in order to mitigate any hazards associated with inclement weather (heat, cold, wind, rain, etc.)
- The site supervisor will utilized a portable wind meter (anemometer) to verify actual onsite wind conditions, by checking at the ground and on any elevated work surface (ex, rooftop) prior to work start, at midday and prior to solar panel staging on a
- Elevated work involving the moving or maneuvering of solar panels shall cease at 25mph (sustained wind) until wind
- Forecasted weather maximum temp (degrees f):

Heat Related Illness Prevention

- Employees shall have access to potable drinking water that is fresh, pure, and suitably cool. The water shall be located as close as practicable to the areas where employees are working Water shall be supplied in sufficient quantity at the beginning of the work shift to provide at least one guart per employee per hour for drinking for the entire shift. Employees may begin the shift with smaller quantities of water if they identify the location and have effective means for replenishment during the shift to allow employees to drink on quart or more per hour. The frequent drinking of water shall be encouraged.
- Shade shall be present when temperature exceeds 80 degrees Fahrenheit. When the outdoor temperature in the work exceeds 80 degrees Fahrenheit, employees shall have and maintain one or more areas with shade at all times.
- New employees must be acclimatized. New employees will be monitored by their Crew Leader (site supervisor) for the first two (2) weeks of employment or longer when necessary.
- Employees will be allowed and encouraged to implement scheduled breaks during each shift. Employees must take cool-down breaks in the shade any time they feel the need to do so to protect them from overheating. Supervisors are REQUIRED to allow employees any break period they need during high heat conditions.
- Cool Vests are encouraged for all employees at all times during periods of high heat.
- Identify the location of the closet Occupational/Industrial Clinic or Hospital in case a crew member becomes ill.

What is the specific plan to provide and replenish sufficient water for all employees on site?

- If offsite replenish is necessary, where will you go to replenish water (location/address):
- Who will replenish the drinking water (name):

Restroom facilities

- Employees shall have access to restroom facilities with hand-washing stations. Use of onsite restroom is at the client's discretion (location is annotated below). If client does not give permission, location of suitable restroom facilities with hand-washing stations offsite will be provided. The onsite supervisor will identify location and make arrangements to ensure all employees have access at any point.
- Restroom facilities will be (circle one): Onsite Offsite
- If Offsite, add location name and address:

Incident Reporting Procedure

Contact your Site Supervisor

Name:

Phone:

Contact your Manager

Name:

Phone:

Contact your Site Supervisor

Name:

Phone:

With: Your full name, phone number, office location, brief description of what happen and when.

NOTE ADDITIONAL HAZARDS NOT ADDRESSED ABOVE

(add as many as necessary by using additional sheets)

Define the Hazard:	Method/steps to prevent incident:
Define the Hazard:	Method/steps to prevent incident:
Define the Hazard:	Method/steps to prevent incident:

SYSTEM SIZE

PV SYSTEM (DC): 7.695kW PV SYSTEM (AC): 7.6kW @ 240V

CLIENT DETAILS

THERESA MCNULTY 110 DENALI DR, ANGIER, NC 27501 AHJ: COUNTY OF HARNETT UTILITY: DUKE ENERGY METER: 343926088 APN: 040682 0131 25 EMAIL: TEMCNULTY@COX.NET FINANCE: MOSAIC POWERSWITCH CHOICE

SYSTEM DETAILS

MODULES: 19 X JA SOLAR: JAM54S31-405/MR OPTIMIZERS: 19 X SOLAREDGE S440 INVERTER 1: SOLAREDGE SE3800H-USRGM (PART/SKU: SE3800H-USRGM) INVERTER 2: SOLAREDGE SE3800H-USRGM (PART/SKU: SE3800H-USRGM)

	REVISIONS	
).	REVISED BY	DATE
	-	-
	-	-
	-	-



TEMECULA, CA 92590 Tel: (888) 557-6431 GREG ALBRIGHT

CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34043

SAFETY PLAN

JOB NO: DATE: DESIGNED BY: 559074 05/18/2025 S.J.B.

FOR INSTALLATION REFERENCE ONLY

SCAN QR CODE TO ACCESS REFERENCE LINK









Enphase Storage Systems



SOLAREDGE Storage Systems



TESLA Storage Systems



NON-BACKUP Battery Systems



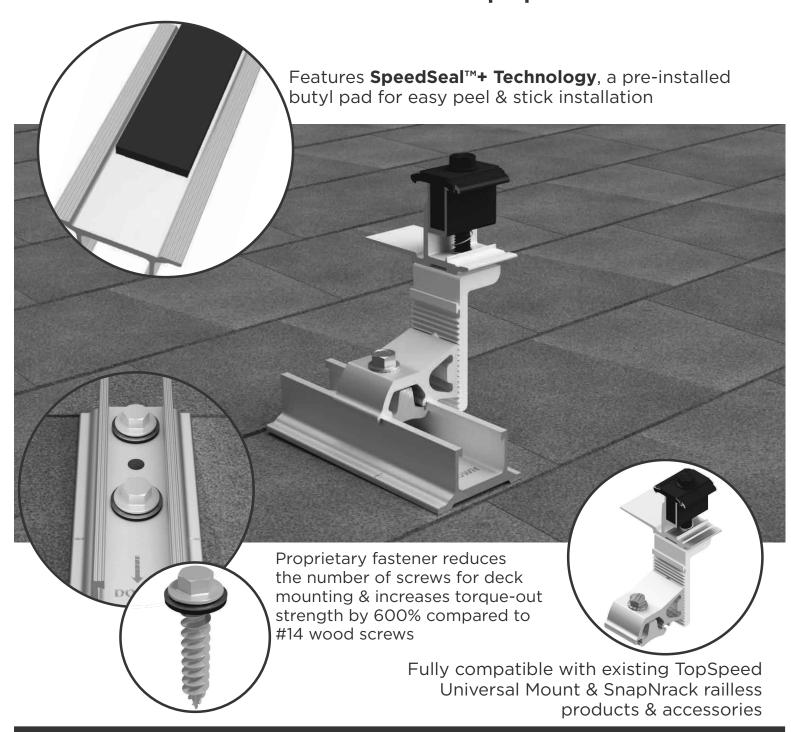
Misc. Quick Guide

SnapNrack®



AlphaTrack[™] & DeltaTrack[™]

The Ultimate Attachment for TopSpeed® Universal



Flexible Rafter & Deck Mounting Options

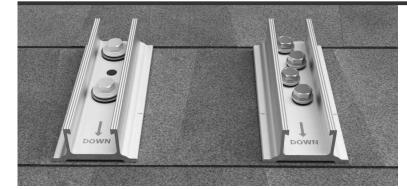
- AlphaTrack & DeltaTrack available to accommodate rafter & deck mounting based on DeckAnchor™ or wood screw install preferences
- Fully compatible with existing **TopSpeed® Universal Mount** that features a rock-in channel nut design for easy attachment & slotted riser provides leveling for easy height adjustments
- Available in domestic content options, refer to "-USA" SKUs



AlphaTrack™ 242-10063-USA



<u>DeltaTrack™</u> 242-10064 & 242-10064-USA



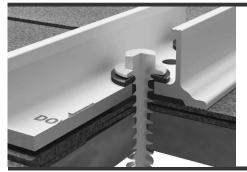


 AlphaTrack (left) easily installs with (2) DeckAnchors, 242-10035, & DeckTrack (right) requires (4) Sealing Wood Screws, 242-10010



Rafter Mounting Fastening Configurations

 AlphaTrack (left) requires (1) Sealing Washer Lag, 242-02168 & DeckTrack (right) requires (2) Sealing Wood Screws, 242-10010



Patented SpeedSeal+ Technology

- 0.25" thick industry-leading pre-applied butyl
- Innovative bottom design features recessed edges with butyl for firm contact with roof & prevents butyl from squeezing out over time
- Creates a watertight seal over all the roof surfaces, including across shingle tabs
- TAS 100A Wind Driven Rain Testing

Proprietary DeckAnchor™ Fasteners

- Wide threads securely grip the wood deck & significantly reduces the potential for over-tightening
- Reduces the required screw count in half for deck mounting & increases the torque-out strength by 600% compared to a standard #14 wood screw
- ASTM D1761 Screw Capacities
- ½" hex head to maintain the SnapNrack tradition of a single tool install



Start Installing AlphaTracks or DeltaTracks Today









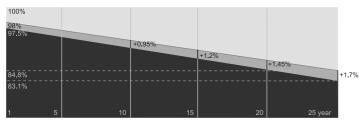
Less shading and lower resistive loss



Better mechanical loading tolerance

Superior Warranty

- 12-year product warranty
- 25-year linear power output warranty



■ New linear power warranty
■ Standard module linear power warranty

Comprehensive Certificates

- IEC 61215, IEC 61730,UL 61215, UL 61730
- ISO 9001: 2015 Quality management systems
- ISO 14001: 2015 Environmental management systems
- ISO 45001: 2018 Occupational health and safety management systems
- IEC TS 62941: 2016 Terrestrial photovoltaic (PV) modules Guidelines for increased confidence in PV module design qualification and type approval





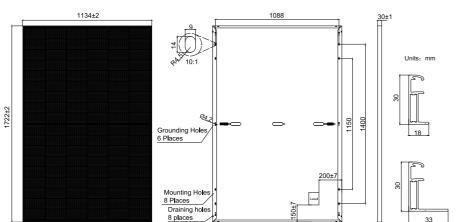






MECHANICAL DIAGRAMS

SPECIFICATIONS



Cell	Mono
Weight	21.5kg±3%
Dimensions	1722±2mm×1134±2mm×30±1mm
Cable Cross Section Size	4mm² (IEC) , 12 AWG(UL)
No. of cells	108(6x18)
Junction Box	IP68, 3 diodes
Connector	MC4(1000V) MC4-EVO2(1500V)
Cable Length (Including Connector)	Portrait: 300mm(+)/400mm(-); Landscape: 1200mm(+)/1200mm(-)

Packaging Configuration 36pcs/Pallet, 864pcs/40ft Container

Remark: customized frame color and cable length available upon request

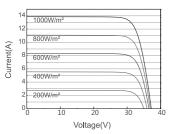
ELECTRICAL PARAMETERS AT STC								
ТҮРЕ	JAM54S31 -380/MR	JAM54S31 -385/MR	JAM54S31 -390/MR	JAM54S31 -395/MR	JAM54S31 -400/MR	JAM54S31 -405/MR		
Rated Maximum Power(Pmax) [W]	380	385	390	395	400	405		
Open Circuit Voltage(Voc) [V]	36.58	36.71	36.85	36.98	37.07	37.23		
Maximum Power Voltage(Vmp) [V]	30.28	30.46	30.64	30.84	31.01	31.21		
Short Circuit Current(Isc) [A]	13.44	13.52	13.61	13.70	13.79	13.87		
Maximum Power Current(Imp) [A]	12.55	12.64	12.73	12.81	12.90	12.98		
Module Efficiency [%]	19.5	19.7	20.0	20.2	20.5	20.7		
Power Tolerance			0~+5W					
Temperature Coefficient of $Isc(\alpha_Isc)$			+0.045%°C					
Temperature Coefficient of Voc(β_Voc)			-0.275%/°C					
Temperature Coefficient of Pmax(γ_Pmp)			-0.350%/°C					
STC Irradiance 1000W/m², cell temperature 25°C, AM1.5G								

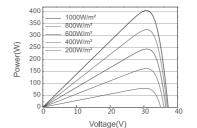
Remark: Electrical data in this catalog do not refer to a single module and they are not part of the offer. They only serve for comparison among different module types.

ELECTRICAL PARAMETERS AT NOCT							OPERATING CONDITIONS		
TYPE	JAM54S31 -380/MR	JAM54S31 -385/MR	JAM54S31 -390/MR	JAM54S31 -395/MR	JAM54S31 -400/MR	JAM54S31 -405/MR	Maximum System Voltage	1000V/1500V DC	
Rated Max Power(Pmax) [W]	286	290	294	298	302	306	Operating Temperature	-40°C~+85°C	
Open Circuit Voltage(Voc) [V]	34.36	34.49	34.62	34.75	34.88	35.12	Maximum Series Fuse Rating	25A	
Max Power Voltage(Vmp) [V]	28.51	28.68	28.87	29.08	29.26	29.47	Maximum Static Load,Front* Maximum Static Load,Back*	5400Pa(112lb/ft²) 2400Pa(50lb/ft²)	
Short Circuit Current(Isc) [A]	10.75	10.82	10.89	10.96	11.03	11.10	NOCT	45±2 ℃	
Max Power Current(Imp) [A]	10.03	10.11	10.18	10.25	10.32	10.38	Safety Class	Class II	
NOCT	Irradian	ce 800W/m²,	ambient tem	perature 20°C	wind speed	1m/s, AM1.5G	Fire Performance	UL Type 1	

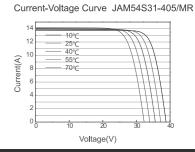
CHARACTERISTICS

Current-Voltage Curve JAM54S31-405/MR





Power-Voltage Curve JAM54S31-405/MR



SolarEdge Home Wave Inverter For North America

SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US





Specifically designed to work with power optimizers

Optimized installation with HD-Wave technology

- Record-breaking 99% weighted efficiency
- Quick and easy inverter commissioning directly from a smartphone using SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014-2023 per articles 690.11 and 690.12

- UL1741 SA certified, for CPUC Rule 21 grid
- Small, lightweight, and easy to install both outdoors or indoors
- Built-in module-level monitoring
- Optional: Faster installations with built-in consumption metering (1% accuracy) and production revenue grade metering (0.5% accuracy, ANSI C12.20)





/ SolarEdge Home Wave Inverter For North America

SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

Applicable to inverters with part number		SE11400H- XXXXXBXX5					
	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Unit
OUTPUT		1					
Rated AC Power Output	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
AC Output Voltage MinNomMax. (211 - 240 - 264)	✓	✓	✓	✓	✓	✓	Vac
AC Output Voltage MinNomMax. (183 - 208 - 229)	✓	-	✓	-	-	✓	Vac
AC Frequency (Nominal)			59.3 - 60	- 60.5 ⁽¹⁾			Hz
Maximum Continuous Output Current @240V	16	21	25	32	42	47.5	А
Maximum Continuous Output Current @208V	16	-	24	-	-	48.5	А
Power Factor			1, Adjustable -	0.85 to 0.85			
GFDI Threshold	1						
Utility Monitoring, Islanding Protection, Country Configurable Thresholds		Yes					
INPUT							
Maximum DC Power @240V	5900	7750	9300	11800	15500	17650	W
Maximum DC Power @208V	5100	-	7750	-	-	15500	W
Transformer-less, Ungrounded			Ye:	S			
Maximum Input Voltage			480)			Vd
Nominal DC Input Voltage			380)			Vd
Maximum Input Current @240V ⁽²⁾	10.5	13.5	16.5	20	27	30.5	Ad
Maximum Input Current @208V ⁽²⁾	9	-	13.5	-	-	27	Ad
Max. Input Short Circuit Current			45				Ad
Reverse-Polarity Protection			Ye	s			
Ground-Fault Isolation Detection			600k Ser	nsitivity			
Maximum Inverter Efficiency			99.	2			%
CEC Weighted Efficiency			99			99 @ 240V 98.5 @ 208V	%
Nighttime Power Consumption			< 2	.5			W

⁽¹⁾ For other regional settings please contact SolarEdge support.

⁽²⁾ A higher current source may be used: the inverter will limit its input current to the values stated

/ SolarEdge Home Wave Inverter

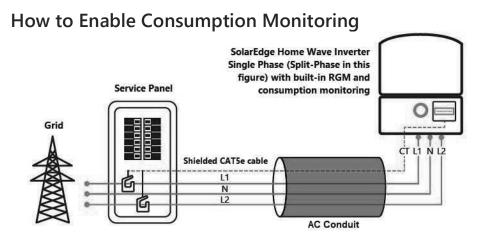
For North America

SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

Applicable to inverters with part number		SEXXXXH-XXXXXBXX4 SE11400H- XXXXXBXX5					
	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
ADDITIONAL FEATURES	_						
Supported Communication Interfaces		RS485, Ethernet, ZigBee (optional), wireless SolarEdge Home Network (optional) ⁽³⁾ , Wi-Fi (optional), Cellular (optional)					
Revenue Grade Metering, ANSI C12.20		Optional ⁽⁴⁾					
Consumption Metering							
Inverter Commissioning	With	the SetApp mobile	application using E	uilt-in Wi-Fi Access	Point for Local Conn	ection	
Rapid Shutdown - NEC 2014-2023 per articles 690.11 and 690.12		Automatic Rapid Shutdown upon AC Grid Disconnect					
STANDARD COMPLIANCE							
Safety	UL17-	UL1741, UL1741 SA, UL1741 SB, UL1699B, CSA C22.2, Canadian AFCI according to T.I.L. M-07					
Grid Connection Standards		IEEE1	547-2018, Rule 21, R	ule 14 (HI), CSA C22	2.3 No. 9		
Emissions			FCC Par	t 15 Class B			
INSTALLATION SPECIFICATION	S						
AC Output Conduit Size / AWG Range		1" Maximum	/ 14 – 6 AWG		1" Maximum	/ 14 – 4 AWG	
DC Input Conduit Size / # of Strings / AWG Range		" Maximum / 1 – 2	strings / 14 – 6 AW	ĵ.		imum / / 14 – 6 AWG	
Dimensions with Safety Switch (H x W x D)		17.7 x 14.6 x 6.8	/ 450 x 370 x 174		21.06 x 14.6 x 7.3 / 535 x 370 x 185	21.06 x 14.6 x 8.2 / 535 x 370 x 208 ⁽⁵⁾	in / mm
Weight with Safety Switch	22 / 10	25.1 / 11.4	26.2	/ 11.9	38.8 / 17.6	44.9 / 20.4 ⁽⁵⁾	lb/kg
Noise		< 25			<50		dBA
Cooling			Natural	Convection			
Operating Temperature Range			-40 to +140	/ -40 to +60 ⁽⁶⁾			°F/°C
Protection Rating			NEMA 4X (Inverte	er with Safety Switch	n)		

⁽³⁾ For more information, refer to the <u>SolarEdge Home Network</u> datasheet

⁽⁶⁾ Full power up to at least 50°C / 122°F; for power de-rating information refer to the Temperature De-rating Technical Note for North America



By simply wiring current transformers through the inverter's existing AC conduits and connecting them to the service panel, homeowners will gain full insight into their household energy usage helping them to avoid high electricity bills.

⁽⁴⁾ Inverter with Revenue Grade Production and Consumption Meter P/N: SExxxH-US000BEI4. For consumption metering, current transformers should be ordered separately: SEACT0750-200NA-20 or SEACT0750-400NA-20. 20 units per box.

⁽⁵⁾ SE11400H-USxxx8xx5 is the updated PN, though SE11400H-USxxx8xx4 will still be available. All specifications are similar for both models, **EXCLUDING** the weight and dimensions [HxWxD]; The weight and dimensions of SE11400H-USxxx8xx4 are 17.6 [kg] and 21.06-14.6-7.3 / 535-370-185 [in/mm], accordingly.

Power Optimizer For North America

S440, S500



PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- * Expected availability in 2022

- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space utilization
- Compatible with bifacial PV modules
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)



/ Power Optimizer For North America

S440, S500

	S440	S500	Unit	
INPUT				
Rated Input DC Power ⁽¹⁾	440	500	W	
Absolute Maximum Input Voltage (Voc)	60		Vdc	
MPPT Operating Range	8 - 60		Vdc	
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5	15	Adc	
Maximum Efficiency	99.5		%	
Weighted Efficiency	98.6		%	
Overvoltage Category	II.			
OUTPUT DURING OPERATION				
Maximum Output Current	15		Adc	
Maximum Output Voltage	60		Vdc	
OUTPUT DURING STANDBY (POWER OPTIMIZER D	ISCONNECTED FROM INVERTER OR IN	VERTER OFF)		
afety Output Voltage per Power Optimizer 1+/-0.1				
STANDARD COMPLIANCE				
Photovoltaic Rapid Shutdown System	NEC 2014, 2017 &			
EMC	FCC Part 15 Class B, IEC61000-			
Safety	IEC62109-1 (class II safe			
Material	UL94 V-0, UV Res			
RoHS	Yes			
Fire Safety	VDE-AR-E 2100-712	:2013-05		
INSTALLATION SPECIFICATIONS				
Maximum Allowed System Voltage	1000		Vdc	
Dimensions (W x L x H)	129 x 153 x 30 / 5.07 x	6.02 x 1.18	mm / ii	
Weight (including cables)	655 / 1.5		gr/lb	
Input Connector	MC4 ⁽²⁾			
Input Wire Length	0.1 / 0.32	m / ft		
Output Connector	MC4			
Output Wire Length	(+) 2.3, (-) 0.10 / (+) 7.5	m / ft		
Operating Temperature Range ⁽³⁾	-40 to +85		°C	
Protection Rating	IP68 / Type6B			
Relative Humidity	0 - 100		%	

⁽¹⁾ Rated power of the module at STC will not exceed the power optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed

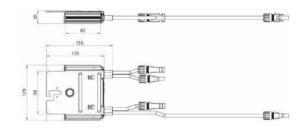
⁽³⁾ For ambient temperature above +70°C / +158°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

PV System Design Using a SolarEdge Inverter		Single Phase HD-Wave	Three Phase for 208V grid	Three Phase for 277/480V grid	
Minimum String Length (Power Optimizers)	S440, S500	8	14	18	
Maximum String Length (Power Optimizers)		25	50(4)		
Maximum Nominal Power per String		5700 (6000 with SE7600-US-SE11400-U)	6000	12750	W
Maximum Allowed Connected Power per String (5) (Permitted only when the difference in connected power between		Refer to Footnate 5	One String 7200W	15.000W	
strings is 1,000W or less)	e in connected power between	Refer to Footnote 5	Two strings or more 7800W	15,00000	
Parallel Strings of Different Lengths or Orientations			Υ		

⁽⁴⁾ A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement
(5) If the inverters rated AC power < maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power. Refer to: https://www.solaredge.com/sites/default/files/se-power-optimizer-single-string-design-application-note.pdf
(6) It is not allowed to mix S-series and P-series Power Optimizers in new installations







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solaredge.com



PV Junction Box for Rail or Panel Mount Applications

A. System Specifications and Ratings

Maximum Voltage: 1,000 Volts Maximum Current: 80 Amps

Allowable Wire: 14 AWG - 6 AWG Maximum Number of Input Circuits: 4

- Spacing: Please maintain a spacing of at least ½" between uninsulated live parts and fittings for conduit, armored cable, and uninsulated live parts of opposite polarity.
- Enclosure Rating: Type 3R Roof Slope Range: 2.5 - 12:12 Max Side Wall Fitting Size: 1"
- Max Floor Pass-Through Fitting Size: 1"
- Ambient Operating Conditions: (-35°C) (+75°C)
- Compliance:
 - JB-3: UL1741, CSA C22.2 No. 290
 - Approved wire connectors: must conform to UL1741
- System Marking: Intertek Symbol and File #5025824
- Periodic Re-inspections: If re-inspections yield loose components, loose fasteners, or any corrosion between components, components that are found to be affected are to be replaced immediately.

Table 1: Typical Wire Size, Torque Loads and Ratings

	1 Conductor	2 Conductor	Torque				
	1 Conductor	2 Conductor	Туре	NM	Inch Lbs	Voltage	Current
ABB ZS6 terminal block	10-24 awg	16-24 awg	Sol/Str	0.5-0.7	6.2-8.85	600V	30 amp
ABB ZS10 terminal block	6-24 awg	12-20 awg	Sol/Str	1.0-1.6	8.85-14.16	600V	40 amp
ABB ZS16 terminal block	4-24 awg	10-20 awg	Sol/Str	1.6-2.4	14.6-21.24	600V	60 amp
ABB M6/8 terminal block	8-22 awg		Sol/Str	.08-1	8.85	600V	50 amp
Ideal 452 Red WING-NUT Wire Connector	8-18 awg		Sol/Str	Self-Torque	Self-Torque	600V	
Ideal 451 Yellow Wing-Nut Wire Connector	10-18 awg		Sol/Str	Self-Torque	Self-Torque	600V	
Ideal, In-Sure Push-In Connector Part #39	10-14 awg		Sol/Str	Self-Torque	Self-Torque	600V	
WAGO, 2204-1201	10-20 awg	16-24 awg	Sol/Str	Self-Torque	Self-Torque	600V	30 amp
WAGO, 221-612	10-20 awg	10-24 awg	Sol/Str	Self-Torque	Self-Torque	600V	30 amp
Dottie DRC75	6-12 awg		Sol/Str	Snap-In	Snap-In		
ESP NG-53	4-6 awg		Sol/Str		45	2000V	
E31 NG-33	10-14 awg		Sol/Str		35		
ESP NG-717	4-6 awg		Sol/Str		45	2000V	
LSI NG-/1/	10-14 awg		Sol/Str		35		
Brumall 4-5,3	4-6 awg		Sol/Str		45	000	10) (
Diuman 4-3,3	10-14 awg		Sol/Str		35	200	υv

Table 2: Minimum wire-bending space for conductors through a wall opposite terminals in mm (inches)

	Wires per terminal (pole)					
Wire size, AWG or kcmil (mm2)	1 mm (inch)	2 mm (inch)	3 mm (inch)	4 or More mm (inch)		
14-10 (2.1-5.3)	Not Specified	-	-	-		
8 (8.4)	38.1 (1-1/2)	-	-	-		
6 (13.3)	50.8 (2)	-	-	-		



Product specifications

Eaton DG222URB

Catalog Number: DG222URB

Eaton General duty non-fusible safety switch, single-throw, 60 A, NEMA 3R, Rainproof, Painted galvanized steel, Two-pole, Two-wire, 240 V

General specifications

Product Name Catalog Number DG222URB Eaton general duty non-fusible safety

switch

UPC

782113144238

Product Length/Depth Product Height 7.38 in 14.38 in

Product Width Product Weight

9 lb 8.69 in

Warranty Certifications Eaton Selling Policy 25-000, one (1) year UL Listed

from the date of installation of the

Product or eighteen (18) months from the Catalog Notes WARNING! Switch is not approved for

date of shipment of the Product, service entrance unless a neutral kit is whichever occurs first.

installed.



Product specifications

Product Category

General duty safety switch

Enclosure material

Painted galvanized steel

Non-fusible, single-throw

Fuse configuration

Non-fusible

Number of wires

Enclosure NEMA 3R

Voltage rating

240V

Amperage Rating

60A

Number Of Poles

Two-pole

Resources

Catalogs

Eaton's Volume 2—Commercial Distribution

Multimedia

Double Up on Safety

Switching Devices Flex Center

Specifications and datasheets

Eaton Specification Sheet - DG222URB

Warranty guides

Selling Policy 25-000 - Distribution and Control Products and Services



Eaton Corporation plc Eaton House 30 Pembroke Road Dublin 4. Ireland Eaton.com

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May 9, 2025

SnapNrack 775 Fiero Lane, Ste. 200 San Luis Obispo, CA 93401 TEL: (877) 732-2860

Attn.: SnapNrack - Engineering Department

Re: SnapNrack pre-engineered PV racking systems:

- UR45 Railed System (Report # 2025-00538)
- TopSpeed Original Rail-less System (Report # 2022-02141.08)
- Topspeed Universal Rail-less System (Report # 2025-02168)

Subject: Engineering certification for the State of North Carolina.

PZSE, Inc. - Structural Engineers has provided engineering and span tables as presented in the above referenced reports. All information, data, and analysis therein are based on, and comply with, the following building codes and typical specifications:

Building Codes:

- 1. ASCE/SEI 7-16, Minimum Design Loads for Buildings and Other Structures, by American Society of Civil Engineers
- 2. 2021 International Building Code, by International Code Council, Inc.
- 3. 2021 International Residential Code, by International Code Council, Inc.
- 4. AC428 Acceptance Criteria for Modular Framing Systems Used to Support Photovoltaic (PV) Panels, November 1, 2012, by ICC-ES
- 5. Aluminum Design manual 2015, by The Aluminum Association, Inc.
- 6. ANSI/AWC NDS-2018, National Design Specification for Wood Construction, by the American Wood Council

This letter certifies that the design criteria and design methodology for the SnapNrack product span tables are in compliance with the above codes. Please refer to the system specific Engineering Certification Reports (listed above) for system specific design criteria and limitations.

If you have any questions on the above, do not hesitate to call.

Prepared by: PZSE, Inc. – Structural Engineers Roseville, CA



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