

May 15, 2025

Subject: James Cassidy Solar Panel Installation

35 Trace Turner Ln, Coats, NC

Contractor Name: Top Tier Solar Solutions

Contractor Address: 1530 Center Park Dr #2911, Charlotte, NC

To Whom It May Concern,

This letter is submitted on behalf of my client, EnergyScape Renewables.

I am a North Carolina registered Professional Engineer. A field inspection of the installation has been performed by a person under my direct supervisory control. I hereby affirm the following:

- 1. The PV equipment's structural installation has been designed and inspected,
- 2. The equipment will not create a negative impact on the building's structural design, including any additional loads imposed (dead, snow, wind), and
- 3. The installation is in compliance with the North Carolina Residential Code.

Limitations and Disclaimers

Electrical design is excluded from this analysis. Structural design and analysis of the adequacy of solar panels, racks, mounts, rails, and other components is performed by each component's respective manufacturer. This letter and the opinions expressed herein are rendered solely for the benefit of the permitting authority (city or county building department) and my client's office and may not be utilized or relied on by any other party.

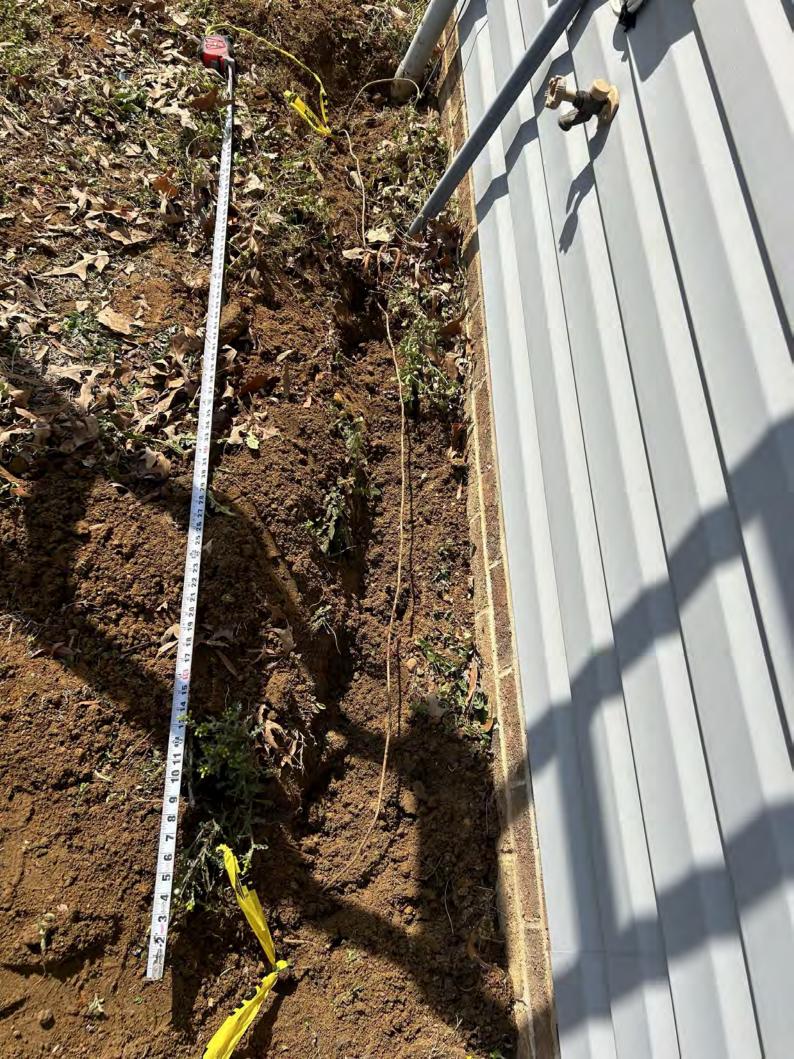
Sincerely,

Trevor Jones, P.E.



PERMIT NO: ERES2504	-0033ON-LINE I	PERMIT		
HARNETT COUNTY DEVELOPMENT SERVICES	PERMIT TYPE ELECTRICAL RESIDENTIAL	APPLIED DATE 4/16/2025	-	Seal
420 McKinney Pkwy, NC 27546 INSPECTION REQUEST LINE (408) 555-1216	PERMIT SUB-TYPE RESIDENTIAL SOLAR PANELS	APPROVED DATE 4/22/2025	-	
OR SCHEDULE EXISTING INSPECTION ON-LINE www.crw.com	JOB VALUE 0	ISSUED DATE 5/13/2025		
	APN 0690-60-6407.000			
	DESCRIPTION Install 15 Roof Mounted Solar Panels.			
PERMIT INFORMA		FE	E SUMMARY	
I GITE	CE TURNER LN TS, NC 27521	,		\$25.00 \$120.00
. 1530 C	olar Solutions, LLC Center Park Dr. otte NC 28217	–		\$145.00
35 TRACE TURN	IDY JAMES R ER LN COATS, NC 27521 NC 27521-8631	1		
. 1530 C	olar Solutions, LLC Center Park Dr. otte NC 28217			
NOTE: This job copy of this permit shall work is not started in 180 days, is aband be collected to renew expired permits. transferable. Construction Hour: Col pe	loned, or does not receive This is a Building Permit	e an inspection for more t when properly filled out, hours of 7:00am to 7:00	han 180 days. Add signed and validat	litional fees will ted, and is not
LICENSED CONTRA	CTORS DECLAR	ATION	INSPECTION S	SUMMARY
I hereby affirm under penalty of perjury that I am licensed under provisions of Chap (commencing with Section 7000) of Division 3 of the Business and Professions Cod and my license is in full force and effect.				NAL**
·			RO	UGH IN
OWNER-BUILD I hereby affirm under penalty of perjury Law for the following reason (Sec. 7031 county which requires a permit to constructure, prior to its issuance, also resigned statement that he or she is I Contractors License Law (Chapter 9 (constructure) of the Business and Pofessions Code) or the for the alleged exemption. Any violation subjects the applicant to a civil penalty				
I, as owner of the property, of compensation, will do the work, and the (Sec. 7044, Business and Professions of apply to an owner or property who builds himself or herself or through that such improvements are not intended improvement is sold within one year of burdon of proving that he or she did not compensation.	e structure is not intended Code: The Contractors Lic or improves thereon, and his or her own employees I or offered for sale. If, how f completion, the owner-b	d or offered for sale sense Law does not who does such work provided wever, the building or uilder will have the		
I, as owner of the property, am exc to construct the project (Sec. 7044, Bus License Law does not apply to an owne and who contracts for such projects v Contracto	iness and Professions Co r or Property who builds o vith a contractor(s) license rs License Law.)	de: The Contractors or improves thereon, ed pursuant to the		
I am exempt under Sec DATE	OWNER			
WORKERS COMPEN	ISATION DECLAR	ATION		

I hereby affirm under penalty of perjury one of the following declarations: I have and will maintain a certificate of consent to self-insure for workers' compensation, as provided for by Section 3700 of the Labor Code, for the performance of the permit is ussued. I have and will maintain workers' compensation insurance, as required by Section
compensation, as provided for by Section 3700 of the Labor Code, for the performance of the permit is ussued. I have and will maintain workers' compensation insurance, as required by Section
of the permit is ussued I have and will maintain workers' compensation insurance, as required by Section
I have and will maintain workers' compensation insurance, as required by Section
3700 of the Labor Code, for the performance of the work for which this permit is issued.
My workers' compensation insurance carrier and policy number are:
Carrier/Policy No:
(This section need not be completed if the permit is for one hundred dollars (\$100) or
less).
I certify that in the performance of the work for which this permit is issued, I shall
not employ any person in any number so as to become subject to the workers'
compensation laws or California, and agree that if I should become subject to the
workers' compensation provisions of Section 3700 of the Labor Code, I shall forthwith
comply with those provisions. DATE APPLICANT:
WARNING: FAILURE TO SECURE WORKERS' COMPENSATION COVERAGE IS
UNLAWFUL, AND SHALL SUBJECT AN EMPLOYER TO CRIMINAL PENALTIES AND
CIVIL FINES UP TO ONE HUNDRED THOUSAND DOLLARS (\$100,000), IN ADDITION TO
THE COST OF COMPENSATION, DAMAGES AS PROVIDED FOR IN SECTION 3706 OF
THE LABOR CODE, INTEREST, AND ATTORNEY'S FEES.
=
CONSTRUCTION LENDING AGENCY
I hereby affirm under penalty of perjury that there is a construction lending agency for
the performance of the work for which this permit is issued (Sec. 3097, Civ. C.). APPLICANT:
* I certify that I have read this application and state that the above information is correct.
I agree to comply with all city ordinances and state laws relating to building
construction, and hereby authorize representatives of this city to enter upon the above-
mentioned property for inspection purposes.
SIGNATURE OF ARRIVANT OR
AGENT; DATE
Permit Finaled Date: Inspector Name: Signa













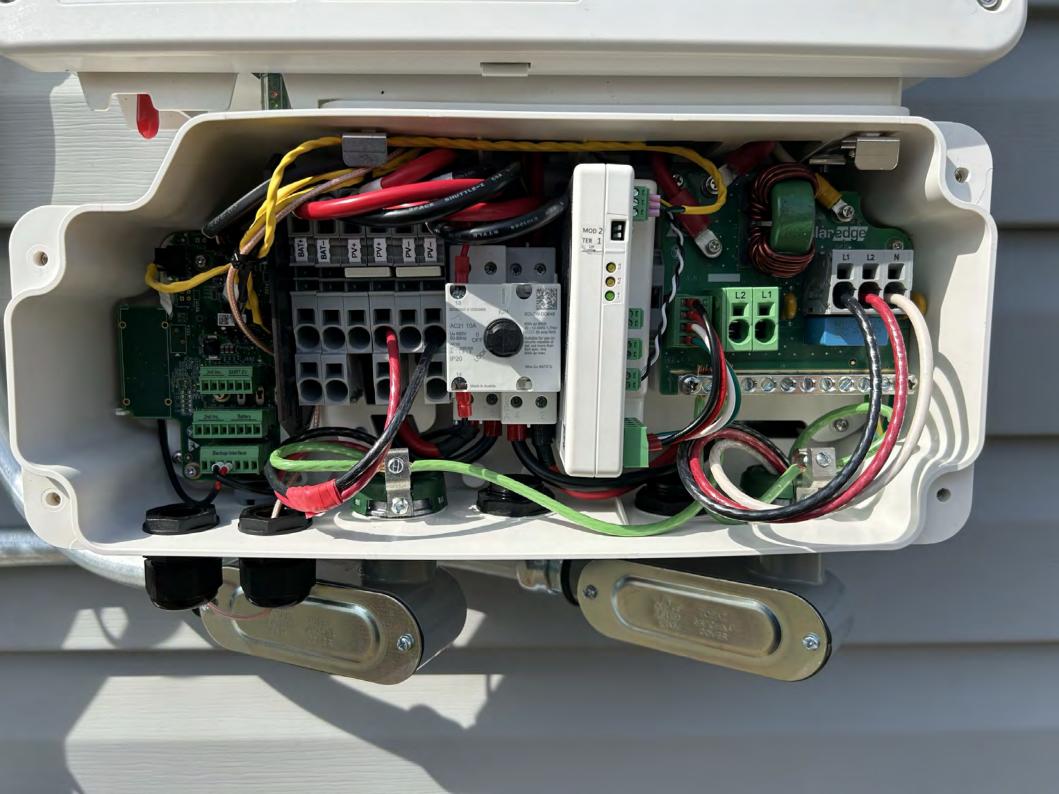


















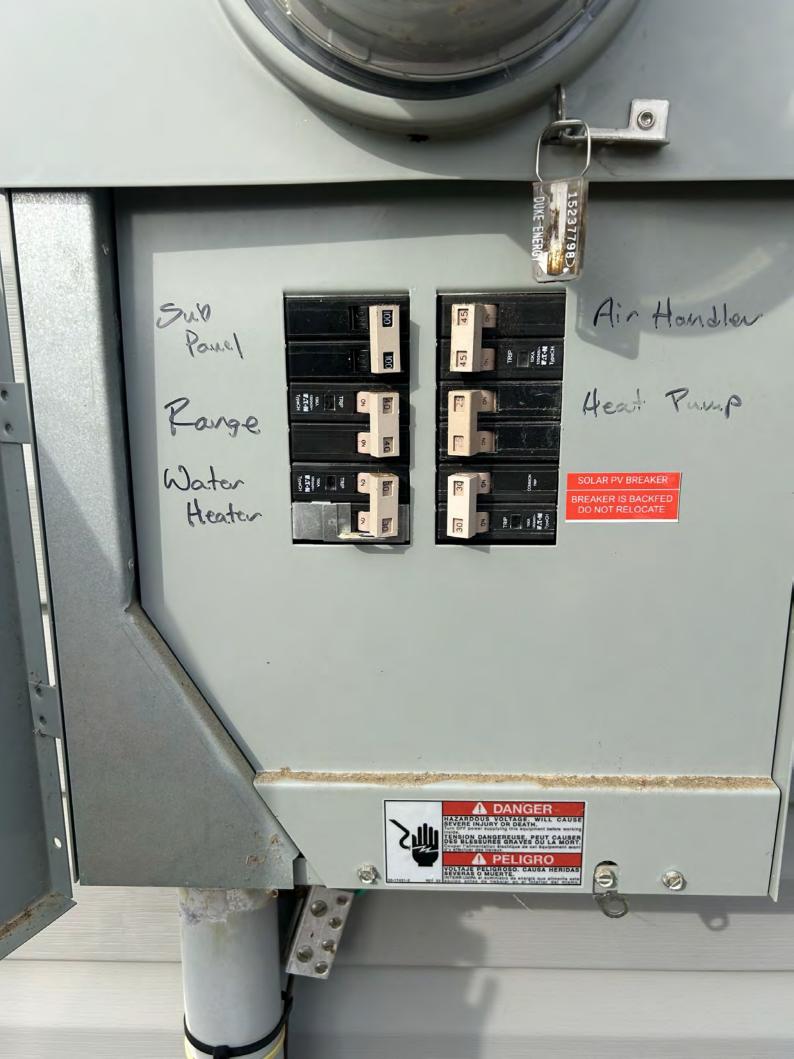






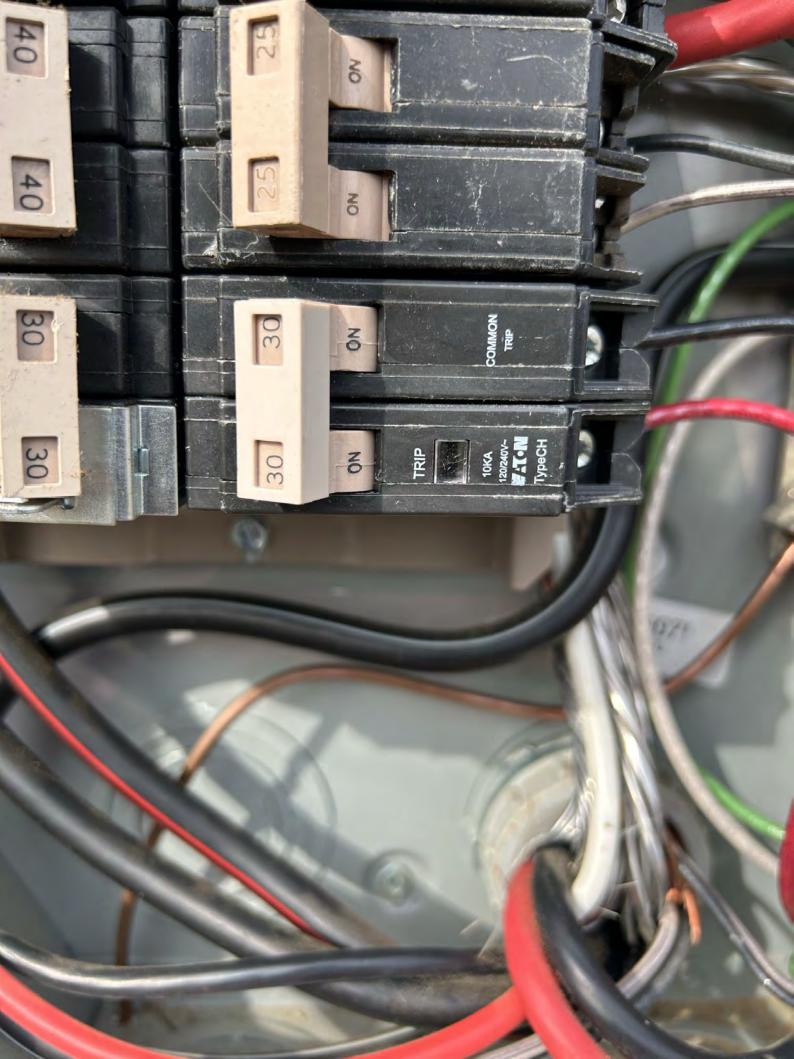




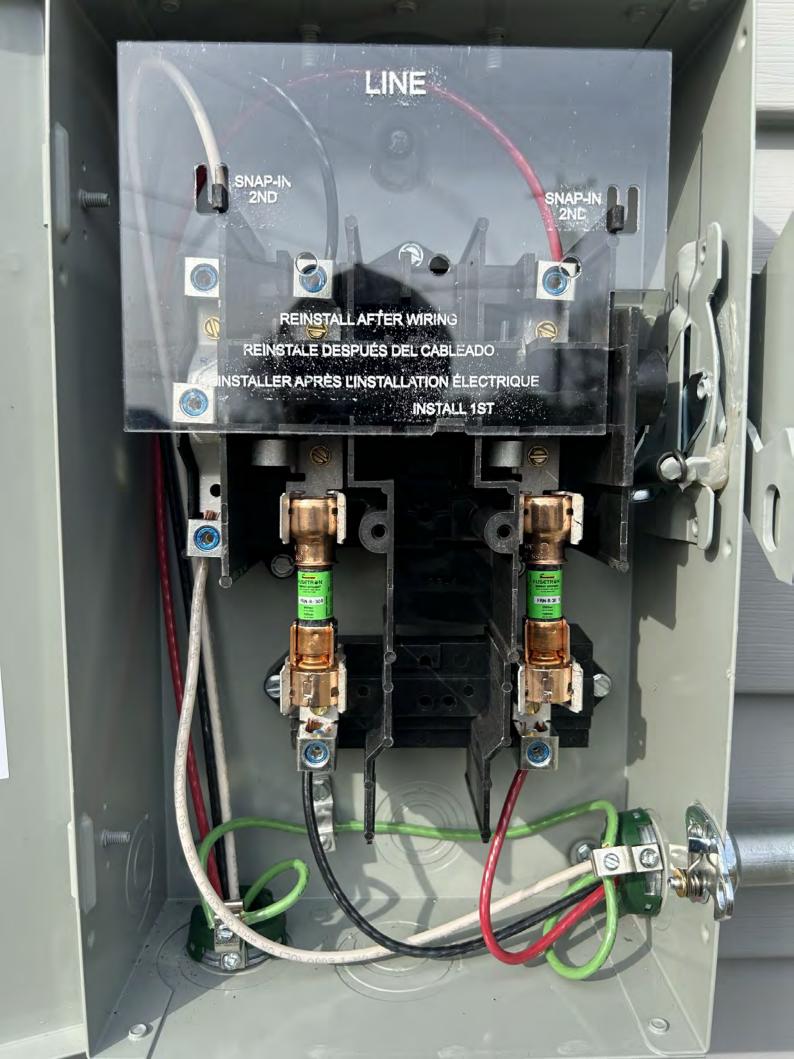


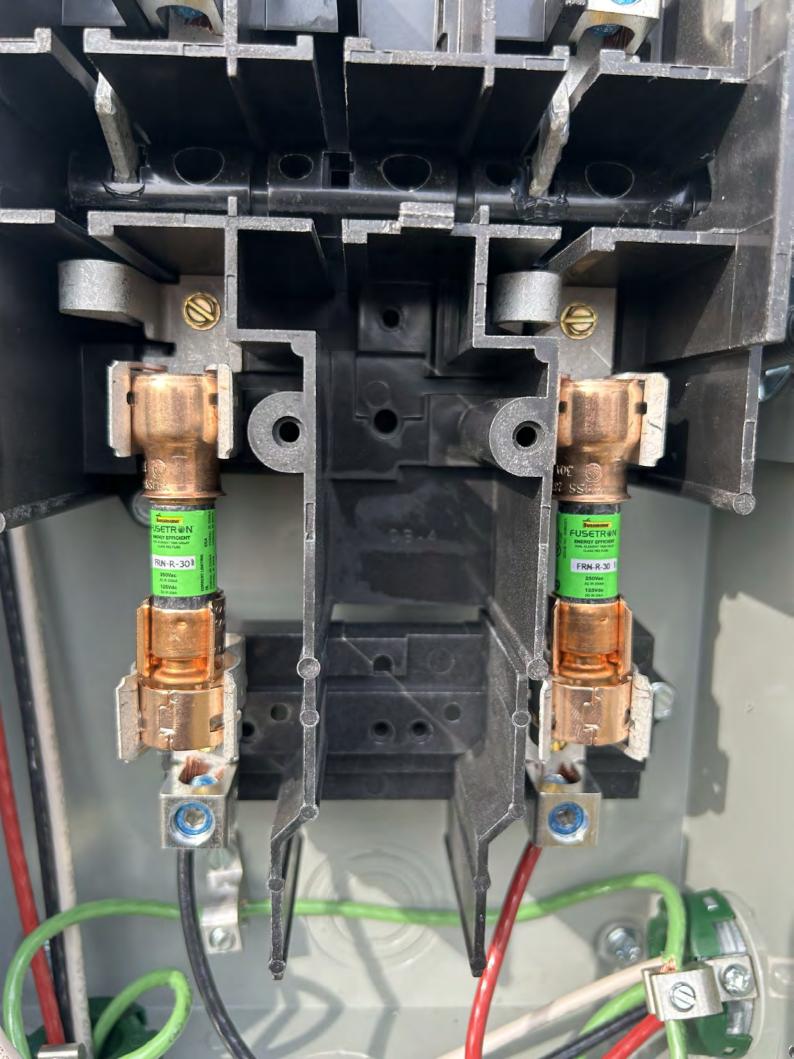


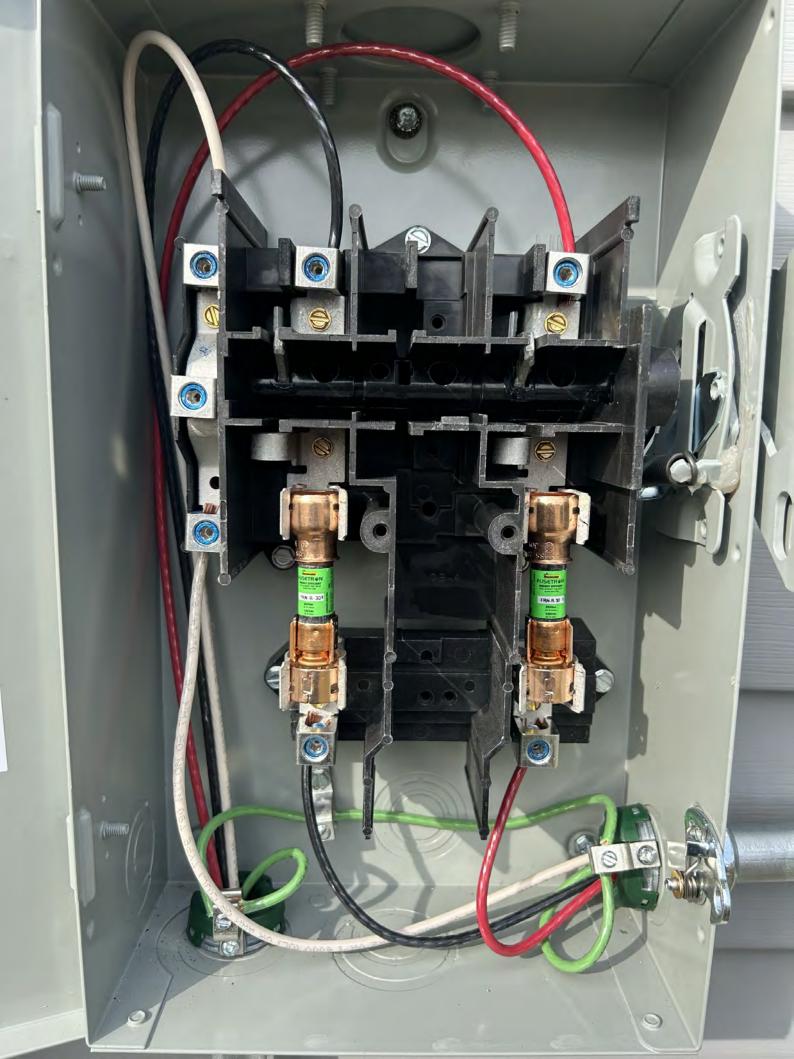














PHOTOVOLTAIC ROOF MOUNT SYSTEM

15 MODULES-ROOF MOUNTED - 6.075 kW DC, 5.700 kW AC

35 TRACE TURNER LN, COATS, NC 27521

PROJECT DATA

PROJECT 35 TRACE TURNER LN,

ADDRESS: **COATS, NC 27521**

JAMES CASSIDY OWNER:

DESIGNER: ESR

SCOPE: 6.075 kW DC ROOF MOUNT SOLAR PV SYSTEM WITH

15 JA SOLAR: JAM54S31-405/MR 405W

PV MODULES WITH

15 SOLAREDGE: S440 POWER OPTIMIZERS AND 01 SOLAREDGE: SE5700H-US (240V/5700W)

INVERTER

AUTHORITIES HAVING JURISDICTION:

BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY

UTILITY: DUKE ENERGY PROGRESS

SHEET INDEX

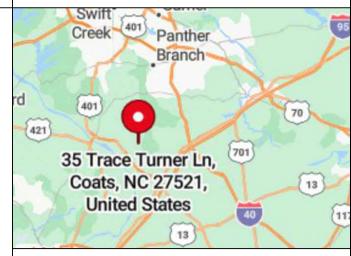
- PV-1 **COVER SHEET** PV-2 SITE PLAN
- PV-3
- **ROOF PLAN & MODULES**
- PV-4 **ELECTRICAL PLAN**
- PV-5 STRUCTURAL DETAIL
- PV-6 ELECTRICAL LINE DIAGRAM PV-7 WIRING CALCULATIONS
- PV-8
- PV-9+ **EQUIPMENT SPECIFICATIONS**

SIGNATURE

GENERAL NOTES

- ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED
- THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.
- THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
- ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
- WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING. IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
- HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
- A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED, PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
- PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE
- PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.
- 10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
- ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT, ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
- 12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
- 13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
- 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND
- 15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
- 16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.
- 17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
- 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
- 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
- 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
- ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH
- 22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

VICINITY MAP



HOUSE PHOTO



CODE REFERENCES

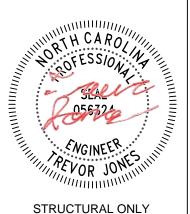
2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NATIONAL ELECTRICAL CODE



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	02/25/2025		



2/26/2025

PROJECT NAME & ADDRESS

TURNER LN, , NC 27521 TRACE 1 COATS, 35

> DRAWN BY **ESR**

SHEET NAME

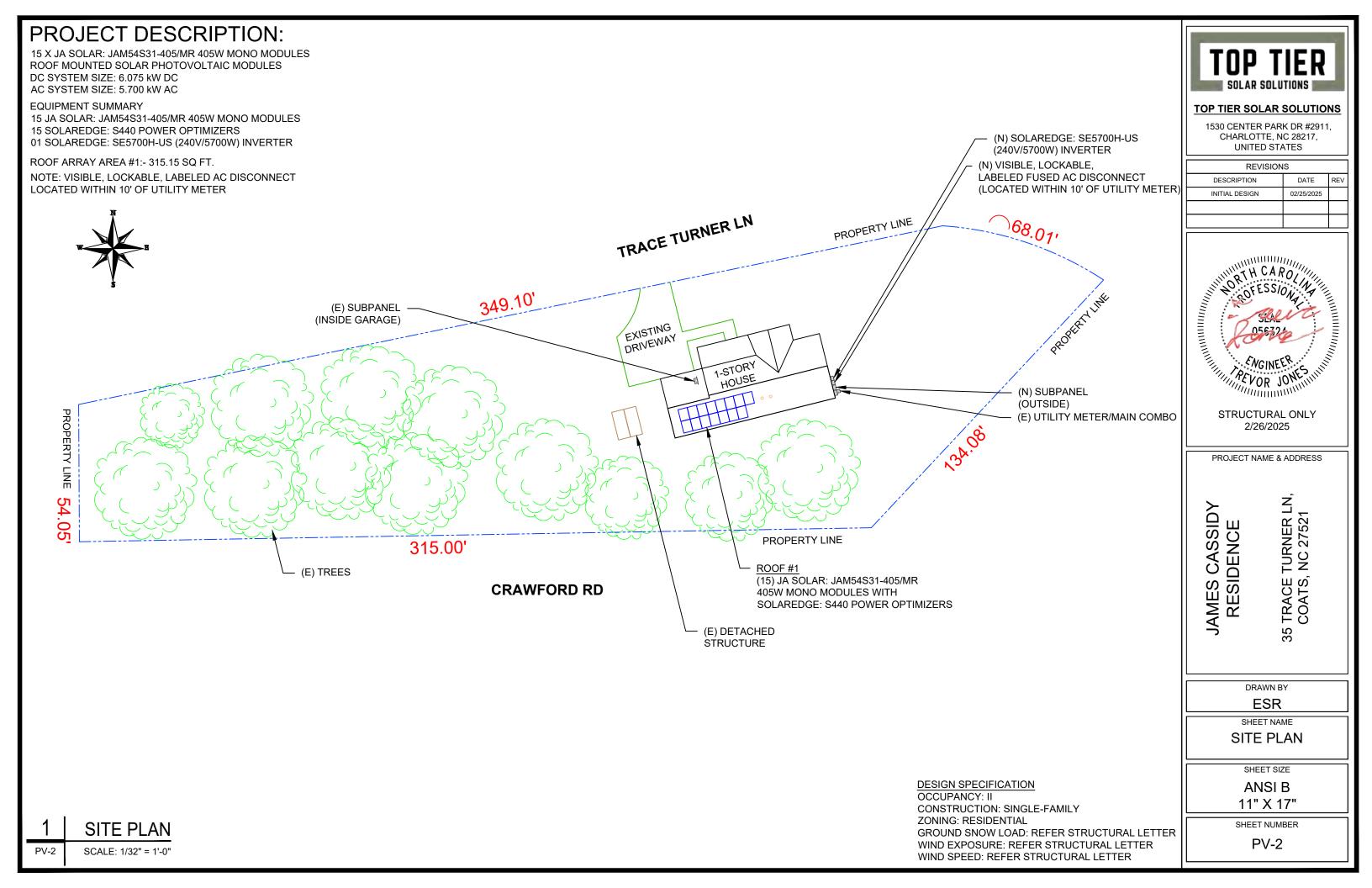
COVER SHEET

SHEET SIZE **ANSI B**

11" X 17"

SHEET NUMBER

PV-1



MODULE TYPE, DIMENSIONS & WEIGHT NUMBER OF MODULES = 15 MODULES MODULE TYPE = JA SOLAR: JAM54S31-405/MR 405W MONO MODULES MODULE WEIGHT = 47.39 LBS / 21.5 kg. MODULE DIMENSIONS = 67.79" x 44.65" = 21.01 SF (E) SUBPANEL -(INSIDE GARAGE)

SCALE: 1/8" = 1'-0"

PV-3

ROOF DESCRIPTION					
ROOF TYPE			ASPHALT SHINGLE		
ROOF LAYE	ER .			1 LA	YER
ROOF	# OF MODULES	ROOF PITCH	AZIMUTH	TRUSS SIZE	TRUSS SPACING
#1	15	33°	166°	2"X4"	24"

ARRAY AREA & ROOF AREA CALC'S

TOTAL PV ARRAY	TOTAL ROOF	ROOF
AREA	AREA	AREA COVERED BY
(SQ. FT.)	(Sq. Ft.)	ARRAY (%)
315.15	1928.83	16

JA SOLAR:

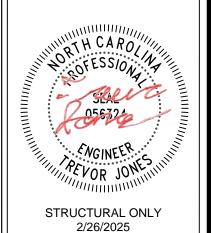
- VENT, ATTIC FAN (ROOF OBSTRUCTION)

- CONDUIT

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	02/25/2025		



PROJECT NAME & ADDRESS

JAMES CASSIDY RESIDENCE 35 TRACE TURNER LN, COATS, NC 27521

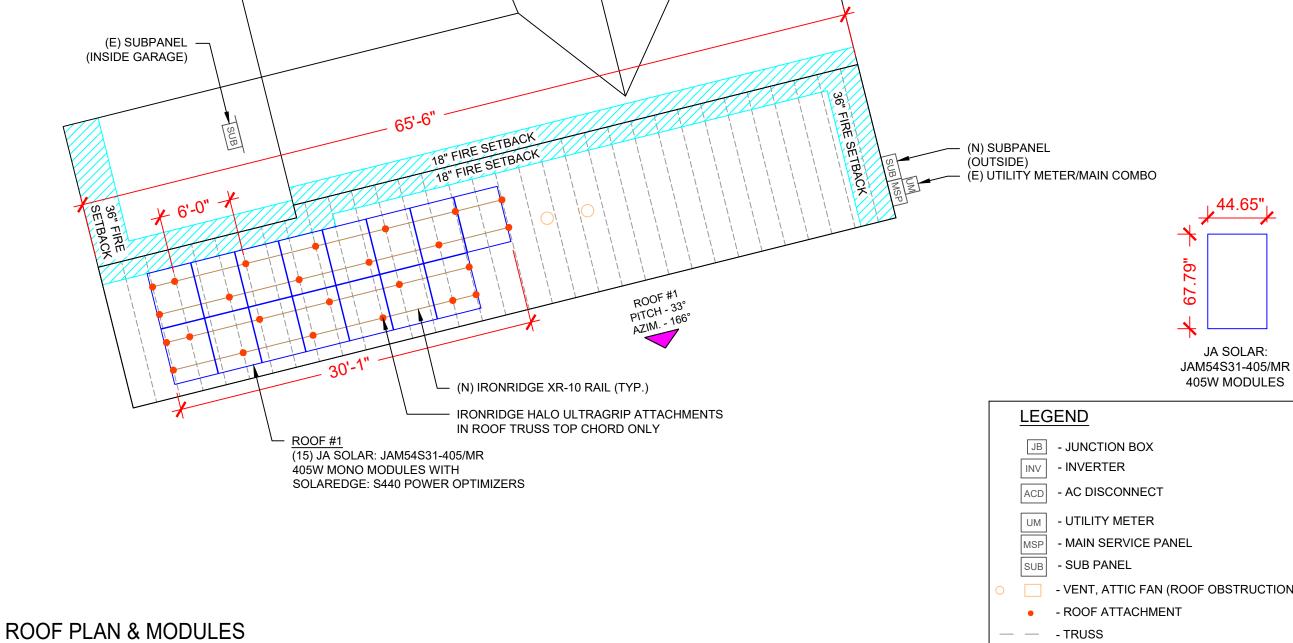
DRAWN BY **ESR**

SHEET NAME **ROOF PLAN & MODULES**

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER PV-3

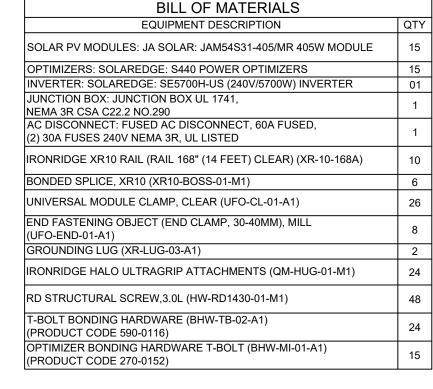


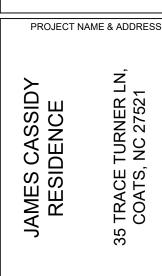
DC SYSTEM SIZE: 6.075 kW DC AC SYSTEM SIZE: 5.700 kW AC (15) JA SOLAR: JAM54S31-405/MR 405W MONO MODULES WITH (15) SOLAREDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL AND 01 SOLAREDGE: SE5700H-US (240V/5700W) INVERTER

STRING LEGENDS

---- STRING #1







DRAWN BY

ESR

SHEET NAME

ELECTRICAL PLAN

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

PV-4

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911,

CHARLOTTE, NC 28217, UNITED STATES

REVISIONS

DATE

02/25/2025

DESCRIPTION

INITIAL DESIGN

- AC DISCONNECT

- UTILITY METER

- MAIN SERVICE PANEL MSP

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

- TRUSS

- CONDUIT

ELECTRICAL PLAN

PV-4

SCALE: 1/8" = 1'-0"

(N) SOLAREDGE: SE5700H-US (240V/5700W) INVERTER (N) VISIBLE, LOCKABLE, LABELED FUSED AC DISCONNECT (LOCATED WITHIN 10' OF UTILITY METER) (N) SUBPANEL (OUTSIDE) (E) UTILITY METER/MAIN COMBO **LEGEND** JB - JUNCTION BOX INV - INVERTER ACD

TRACE TURNER LN

(E) SUBPANEL

(INSIDE GARAGE)

CRAWFORD RD

(N) CONDUIT

(N) JUNCTION BOX

(N) SOLAREDGE: SE5700H-US

(240V/5700W) INVERTER

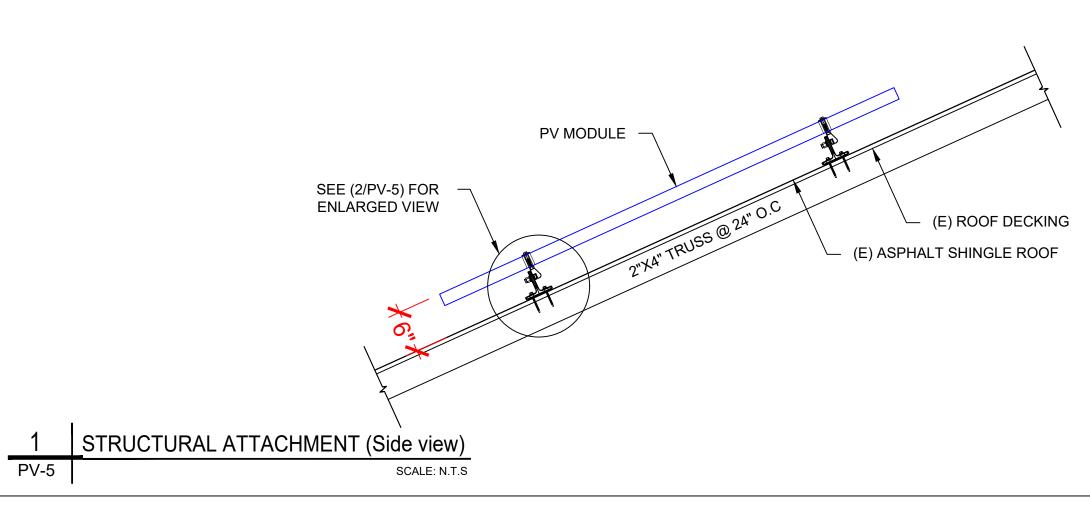
STRING #1

(15 MODULES)

UM

- SUB PANEL

- ROOF ATTACHMENT

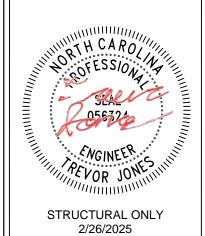




TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS									
DESCRIPTION	DATE	REV							
INITIAL DESIGN	02/25/2025								



PROJECT NAME & ADDRESS

JAMES CASSIDY RESIDENCE 35 TRACE TURNER LN, COATS, NC 27521

DRAWN BY

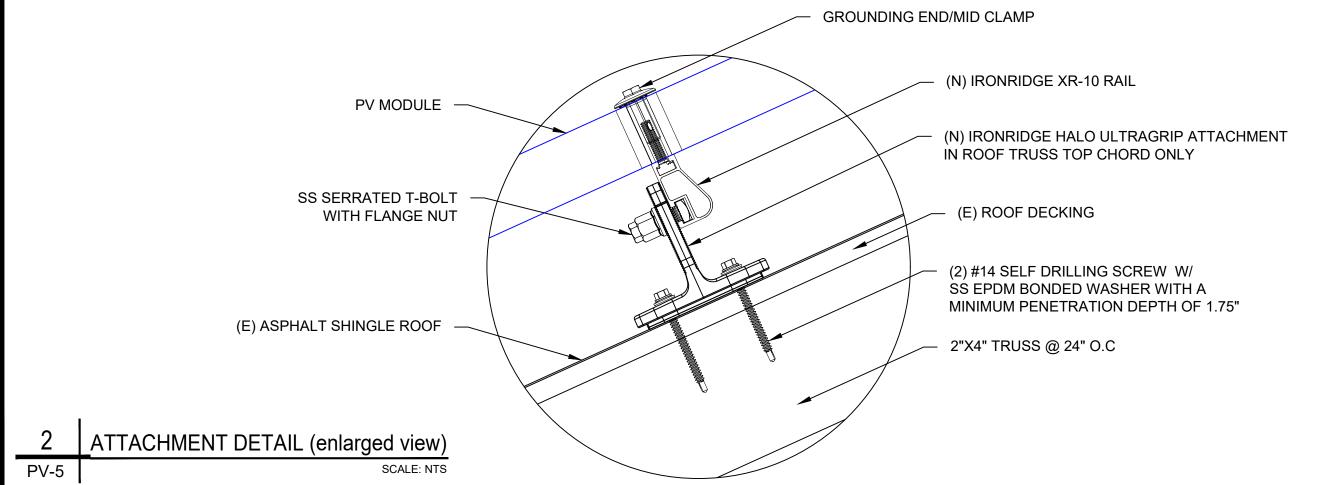
SHEET NAME

STRUCTURAL DETAIL

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER



INTERCONNECTION NOTES: DC SYSTEM SIZE: 6.075 kW DC 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE AC SYSTEM SIZE: 5.700 kW AC DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59]. 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], (15) JA SOLAR: JAM54S31-405/MR 405W MONO MODULES [NEC 230.95]. WITH (15) SOLAREDGE: S440 POWER OPTIMIZERS 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING. LOCATED UNDER EACH PANEL (240V) AND 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE (01) SOLAREDGE: SE5700H-US (240V/5700W) INVERTER BUSBAR RELATIVE TO THE MAIN BREAKER. (01) STRING OF 15 MODULES ARE CONNECTED IN SERIES **DISCONNECT NOTES:** 1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS) 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH
3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32]. SOLAREDGE: SE5700H-US HOME HUB INVERTER OUTPUT: 240 VAC. 24.00A 99% CEC WEIGHTED EFFICIENCY NEMA 3R, UL LISTED, INTERNAL GFDI WITH INTEGRATED DC DISCONNECT (15) JA SOLAR: JAM54S31-405/MR 405W MODULES STRING #1 JUNCTION BOX, 600V, NEMA 3R, UL LISTED SOLAREDGE POWER OPTIMIZERS \$440 RATED DC INPUT POWER - 440WATTS MAXIMUM INPUT VOLTAGE - 60 VDC MPPT RANGE - 8 TO 60 VDC MAXIMUM SHORT CIRCUIT CURRENT - 14.5 ADC MAXIMUM OUTPUT CURRENT - 15 ADC

GROUNDING & GENERAL NOTES:

- 1. PV GROUNDING ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH [NEC 690.43]
- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
- 5. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD - JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS
- 6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT. 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.

FEEDER CONNECTION

L2

2017 NEC 705.12(B)(2)(1)(b)

RACKING NOTE:

1. BOND EVERY OTHER RAIL WITH #6 BARE COPPER

PV FUSED AC DISCONNECT

240V, 1¢, 3W

60A RATED NEMA 3R

LINE

LOAD

VISIBLE, LOCKABLE, LABELED AC DISCONNECT

LOCATED WITHIN 10' OF

UTILITY METER

CONDUIT QTY CONDUCTOR INFORMATION **CONDUIT TYPE** SIZE (2) #10AWG -PV WIRE/USE-2 BARE COPPER IN FREE AIR (1) #6AWG -CU,THWN-2 (2) #10AWG -EMT OR LFMC IN ATTIC 3/4" CU,THWN-2 GND (1) #10AWG -(2) #6AWG -CU,THWN-2 #6AWG -CU,THWN-2 N EMT,LFMC OR PVC 3/4" CU,THWN-2 GND #6AWG -(2) #6AWG -CU,THWN-2 EMT, LFMC OR PVC #6AWG -CU,THWN-2 N (1) #6AWG -CU,THWN-2 GND

TO UTILITY GRID

L1 L2 N

M

EXISTING GROUNDING ELECTRODE SYSTEM TO EARTH REF. NEC 250.52, 250.53(A)

60A/2P

(N) SUB PANEL,

SUB PANEL, PER ART. 705.12

100A RATED, 240V

FEEDER CONNECTION AT

EATON.

BI-DIRECTIONAL

UTILITY METER 120/240V, 1¢, 3-W

PÁNEL,

(E) MAIN BREAKER TO HOUSE 240V, 200A/2P (E) MAIN SERVICE

200A RATED, 240V

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS									
DESCRIPTION	DATE	REV							
INITIAL DESIGN	02/25/2025								

PROJECT NAME & ADDRESS

JAMES CASSIDY RESIDENC TURNER LN, , NC 27521 TRACE COATS, 35

DRAWN BY **ESR**

SHEET NAME

ELECTRICAL LINE DIAGRAM

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-6

ELECTRICAL LINE DIAGRAM

STRING LIMITATIONS - 8 TO 25 OPTIMIZERS,

5700 WATTS STC PER STRING MAXIMUM

PV-6

SCALE: NTS

SOLAR MODULE SPECIFICATIONS								
MANUFACTURER / MODEL #	JA SOLAR: JAM54S31-405/MR 405W MODULE							
VMP	31.21V							
IMP	12.98A							
VOC	37.23V							
ISC	13.87A							
TEMP. COEFF. VOC	-0.275%/°C							
MODULE DIMENSION	67.79"L x 44.65"W x 1.18"D (In Inch)							

INVERTER SPECIFICATIONS								
MANUFACTURER / MODEL #	SOLAREDGE: SE5700H-US (240V/5700W) INVERTER							
NOMINAL AC POWER	5.700 kW							
NOMINAL OUTPUT VOLTAGE	240 VAC							
NOMINAL OUTPUT CURRENT	24.00A							

AMBIENT TEMPERATURE SPEC	<u>s</u>
AMBIENT TEMP (HIGH TEMP 2%)	38°
RECORD LOW TEMPERATURE	-8°
MODULE TEMPERATURE COEFFICIENT OF Voc	-0.275%/°C

PERCENT OF	NUMBER OF CURRENT
VALUES	CARRYING CONDUCTORS IN EMT
.80	4-6
.70	7-9
.50	10-20

	DC FEEDER CALCULATIONS																				
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGI (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)		AMBIENT TEMP. (°C)	TOTAL CC CONDUCTO RS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)		AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT SIZE	CONDUIT FILL (%)
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	20	1.24	0.196	3/4" EMT	11.87617
					•							•					String 1	. Voltage Drop	0.245		

	AC FEEDER CALCULATIONS																					
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	TEMP (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	AMPACITY		FEEDER LENGTH (FEET)		VOLTAGE DROP AT FLA (%)	CONDUIT	CONDUIT FILL (%)
INVERTER	AC DISCONNECT	240	24	30	30	CU #6 AWG	CU #6 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.049	3/4" EMT	38.0488
AC DISCONNECT	SUBPANEL	240	24	30	30	CU #6 AWG	CU #6 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.049	3/4" EMT	38.0488
SUBPANEL	METER MAIN COMBO	240	60	60	60	CU #6 AWG	CU #6 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.123	3/4" EMT	38.0488
	CUMULATIVE VOLTAGE DROP 0.098																					

ELECTRICAL NOTES

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE RATED UPTO 600V FOR RESIDENTIAL AND 1000V FOR COMMERCIAL AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS									
DESCRIPTION	DATE	REV							
INITIAL DESIGN	02/25/2025								

PROJECT NAME & ADDRESS

JAMES CASSIDY RESIDENCE

DRAWN BY
ESR

35 TRACE TURNER LN COATS, NC 27521

SHEET NAME

WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PHOTOVOLTAIC POWER SOURCE

EVERY 10' ON CONDUIT & ENCLOSURES

LABEL- 1: LABEL LOCATION: DC/EMT CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

⚠ WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL- 2: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.13(B)

⚠ WARNING

DUAL POWER SUPPLY

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3: LABEL LOCATION: MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59

SOLAR PV BREAKER:

BREAKER IS BACKFED DO NOT RELOCATE

LABEL-4: LABEL LOCATION: MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59

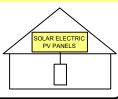
WARNING

POWER SOURCE OUTPUT CONNECTION. DO NOT **RELOCATE THIS OVERCURRENT DEVICE**

MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL- 6: LABEL LOCATION: AC DISCONNECT

CODE REF: [NEC 690.56(C)(1)(A)]

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7: LABEL LOCATION: AC DISCONNECT MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 690.56(C)(2)

DC DISCONNECT

LABEL - 8: LABEL LOCATION: CODE REF: NEC 690.13(B)

AC DISCONNECT PHOTOVOLTAIC SYSTEM **POWER SOURCE**

NOMINAL OPERATING AC VOLATGE 240 V

24.00 A

RATED AC OUTPUT CURRENT

LABEL- 9: LABEL LOCATION: AC DISCONNECT

CODE REF: NEC 690.54

MAXIMUM VOLTAGE

480 V

MAXIMUM CIRCUIT CURRENT

30.50 A

MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC **CONVERTER (IF INSTALLED)**

LABEL LOCATION: ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER) CODE REF: NEC 690.53



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISION	IS	
DESCRIPTION	DATE	REV
INITIAL DESIGN	02/25/2025	

PROJECT NAME & ADDRESS

JAMES CASSIDY RESIDENCE TURNER LN, , NC 27521 TRACE COATS, 35

DRAWN BY **ESR**

SHEET NAME

LABELS

SHEET SIZE

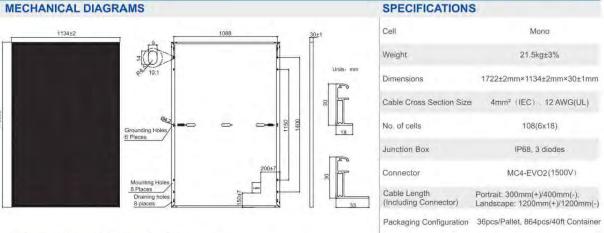
ANSI B 11" X 17"

SHEET NUMBER



JA SOLAR

JAM54S31 380-405/MR 50183



Remark: customized frame color and cable length available upon reduest

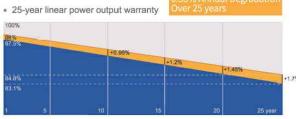
ELECTRICAL PARAMETERS A	TSTC					
TYPE	JAM54S31 -380/MR	JAM54S31 -385/MR	JAM54S31 -390/MR	JAM54S31 -395/MR	JAM54S31 -400/MR	JAM54S31 -405/MR
Rated Maximum Power(Pmax) [W]	380	385	390	395	400	405
Open Circuit Voltage(Voc) [V]	36.58	36.71	36.85	36.98	37.07	37.23
Maximum Power Voltage(Vmp) [V]	30.28	30.46	30.64	30.84	31.01	31.21
Short Circuit Current(Isc) [A]	13.44	13.52	13.61	13.70	13,79	13.87
Maximum Power Current(Imp) [A]	12.55	12.64	12.73	12.81	12.90	12.98
Module Efficiency [%]	19.5	19.7	20.0	20.2	20.5	20.7
Power Tolerance			±2%			
Temperature Coefficient of Isc(a_Isc)			+0.045%°C			
Temperature Coefficient of Voc(β_Voc)			-0.275%/°C			
Temperature Coefficient of Pmax(γ_Pmp)			-0.350%/°C			

Remark: Electrical data in this catalog do not refer to a single module and they are not part of the offer. They only serve for comparison among different module types.

Superior Warranty

- 25-year product warranty
- · 25-year linear power output warranty

JA SOLAR



Less shading and lower resistive loss

■ New linear power warranty
■ Standard module linear power warranty

Comprehensive Certificates

Better mechanical loading tolerance

- IEC 61215, IEC 61730, UL 61215, UL 61730
- ISO 9001: 2015 Quality management systems
- ISO 14001: 2015 Environmental management systems
- . ISO 45001; 2018 Occupational health and safety management
- IEC TS 62941: 2016 Terrestrial photovoltaic (PV) modules -Guidelines for increased confidence in PV module design qualification and type approval

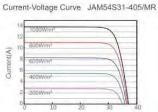








NOCT



Power-Voltage Curve JAM54S31-405/MR

Current-Voltage Curve JAM54S31-405/MR

5400Pa(112lb/ft²) 2400Pa(50lb/ft²)

45±2 C

Class II

UL Type 1

Version No.: Global_EN_20231130A

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS							
DESCRIPTION	DATE	REV					
INITIAL DESIGN	02/25/2025						

PROJECT NAME & ADDRESS

JAMES CASSIDY RESIDENCE

TRACE TURNER LN, COATS, NC 27521 35

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER PV-9

Premium Cells, Premium Modules

TYPE

ELECTRICAL PARAMETERS AT NOCT OPERATING CONDITIONS JAM54S31 JAM54S31 JAM54S31 JAM54S31 JAM54S31 JAM54S31 -380/MR -385/MR -390/MR -395/MR -400/MR -405/MR 1000V/1500V DC -40 € ~+85 €

Irradiance 1000W/m², cell temperature 25°C, AM1.5G

Rated Max Power(Pmax) [W]	286	290	294	298	302	306	Operating Temperature
rated max r dwarth max) (m)	200	2.00	207	200	502	500	Operating temperature
Open Circuit Voltage(Voc) [V]	34.36	34.49	34.62	34.75	34.88	35.12	Maximum Series Fuse Rating
Max Power Voltage(Vmp) [V]	28.51	28.68	28.87	29.08	29.26	29.47	Maximum Static Load, Front* Maximum Static Load, Back*
Short Circuit Current(Isc) [A]	10.75	10.82	10.89	10.96	11.03	11.10	NOCT
Max Power Current(Imp) [A]	10.03	10.11	10.18	10.25	10.32	10.38	Safety Class
NOCT	Irradiana	ce 800W/m²	ambient tem	perature 20°C	wind speed	1m/s AM1.5G	Fire Performance

CHARACTERISTICS



Residential Power Optimizer For North America

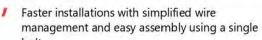
S440 / S500B / S650B



PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)
- / Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading

- Faster installations with simplified wire
- utilization
- Compatible with bifacial PV modules
- Meets NEC requirements for arc fault protection



- Flexible system design for maximum space
- (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)



/ Residential Power Optimizer

For North America

S440 / S500B / S650B

	S440	S500B	S650B	
INPUT				
Rated Input DC Power*	440(2)	500(3)	650	W
Absolute Maximum Input Voltage (Voc)	60	125	85.	Vdc
MPPT Operating Range	8-60	12.5 - 105	12.5-85	Vdc
Maximum Input Current (Maximum Isc of Connected PV Module) ⁽²⁾	14.5	1	5	Adc
Maximum Input Short Circuit Current ^(d)		18.75		Adc
Maximum Efficiency		99.5		%
Weighted Efficiency		98.6		%
Overvoltage Category		11		
OUTPUT DURING OPERATION (POWER OPTIMIZER CO	ONNECTED TO OPERATION	NG SOLAREDGE INVE	RTER)	
Maximum Output Current		15		Add
Maximum Output Voltage	60	8	0	Vdc
OUTPUT DURING STANDBY (POWER OPTIMIZER DISC	ONNECTED FROM SOLA	REDGE INVERTER OF	R INVERTER OFF)	
Safety Output Voltage per Power Optimizer	1 ± 0.1			Vdd
STANDARD COMPLIANCE				
Photovoltaic Rapid Shutdown System	CS	A C22.2#330, NEC 2014 - 20	23	
EMC	FCC Part 15 Class B; IEC 61000-6-2; IEC 61000-6-3			
Safety	CSA C22.2#1	107.1; IEC 62109-1 (Class II Saf	ety); UL 1741	
Material		UL 94 V-0, UV Resistant		
RoHS		Yes		
Fire Safety		VDE-AR-E 2100-712:2013-05		
INSTALLATION SPECIFICATIONS				
Maximum Allowed System Voltage		10.00		Vdc
Dimensions (W x L x H)	129 x 155 x 30 / 5.07 x 6.10 x 1.18	129 x 165 x 45 / 5	5.07 x 6.49 x 1.77	mm/
Weight	720 / 1.6	790 /	1.74	gr/l
Input Connector		MC4		
Input Wire Length		0.1 / 0.32		m/
Output Connector		MC4		
Output Wire Length	(+) 2.3, (-) 0.10 / (+) 7.54, (-) 0.3	32	m/
Operating Temperature Range ⁽⁵⁾		-40 to +85		°C
Protection Rating		IP68 / NEMA6P		
Relative Humidity		0 - 100		%

(i) Rated power of the module at STC will not exceed the power optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed. (2) For S440 with part number S440-1GM4MRMP, the Rated Input DC Power is 650W, and the Maximum Input Current is 1SA.

(3) For Installations after Aug. 1st, 2024, the Rated Input DC Power for S500B is 650W

(4) The Maximum Input Short Circuit Current is adjusted for worst case conditions of ambient temperature, irradiance, bifacial gain, and so on, in accordance with NEC and CSA.

Derating technical note for more details.

PV System Design Using a	SolarEdge Inverter ⁽⁶⁾	SolarEdge Home Wave/Hub Single Phase	Three Phase for 208V Grid	Three Phase for 277/480V Grid	
Minimum String Length (Power	5440	8	10	18	
Optimizers)	S500B, S650B	6	8	14	
Maximum String Length (Power 0	Optimizers)	25		5077	
Maximum Usable Power Delivere	d per String	5700	6000	12,750	W
	Inverters with Rated AC Power ≤ 5700W	Per the inverter's maximum input DC power ⁽⁸⁾			
Maximum Allowed Connected Power per String ⁹⁾⁹⁰	Inverters with Rated AC Power of 6000W	5700	One string: 7200 Two strings or more: 7800	15,000	W
	Inverters with Rated AC Power ≥ 7600W	6800, only when connected to at least two strings	3.0		
Parallel Strings of Different Lengths or Orientations		Yes			

(6) If is not allowed to mix 5-series and P-series Power Optimizers in new installations in the same string.

(7) A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement

(8) Refer to the <u>Single String Design Guidelines</u> application note for details.

(9) For the 208V grid, the maximum is permitted only when the difference in connected power between strings is 1,000W or less.

(10) For the 240V or 277/480V grids, the maximum is permitted only when the difference in connected power between strings 2,000W or less.



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES**

REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL DESIGN	02/25/2025			

PROJECT NAME & ADDRESS

JAMES CASSIDY RESIDENCE

TRACE TURNER LN, COATS, NC 27521

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

SolarEdge Home Hub Inverter

Single Phase, for North America For Inverters Assembled in the USA

SE3800H-US / SE5700H-US / SE7600H-US / SE10000H-US / SE11400H-US



Single phase inverter for storage and backup applications

- The ultimate home energy manager in charge of PV production, battery storage, backup operation during a power outage*, EV Charging, and smart energy devices
- Record-breaking 99% weighted efficiency with up to 300% DC oversizing
- Supports LRA can provide the required energy for HVAC systems starting during backup operation
- Integrates seamlessly with the complete SolarEdge Home Smart Energy Ecosystem, through SolarEdge Home Network
- Module-level monitoring and visibility of battery status, PV production, and selfconsumption data

- Fast and easy installation small and lightweight, with reduced commissioning time
- A scalable solution that supports future homeowner needs through easy connection to a growing ecosystem of products
- Advanced safety features with integrated arc fault protection and rapid shutdown for 690.11 and 690.12
- Advanced reliability with automotive-grade
- Embedded revenue grade production data, ANSI C12.20 Class 0.5
- IP65-rated, for indoor and outdoor installations

*Requires additional hardware and Tirmware version upgrade.



/ SolarEdge Home Hub Inverter Single Phase, for North America

SE3800H-US / SE5700H-US / SE7600H-US / SE10000H-US / SE11400H-US

Model Number(1)(2)	SE3800H-US	SE5700H-US	SE7600H-US	SE10000H-US	SE11400H-US	Unit
OUTPUT - AC ON GRID						
Rated AC Power	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	7600	10000	11,400 @ 240V 10,000 @ 208V	w
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	7600	10000	11,400 @ 240V 10,000 @ 208V	W
AC Output Voltage (Nominal)			208 / 240			Vac
AC Output Voltage (Range)			183 - 264			Vac
AC Frequency Range (min - nom - max)		5	9.3 - 60 - 60.5(3)			Hz
Maximum Continuous Output Current	16	24	32	42	-48	A
GFDI Threshold			1			A
Total Harmonic Distortion (THD)			× 3			%
Power Factor		1, adju	ustable -0.85 to 0.85			
Utility Monitoring, Islanding Protection, Country Configurable Thresholds			Yes			
Charge Battery from AC (if allowed)			Yes			
Typical Nighttime Power Consumption	<25					W
OUTPUT – AC STAND-ALONE (BACKUP)(4)(5)						
Rated AC Power in Stand-alone Operation			11,400(6)			W
Maximum Stand-alone Capacity			11,400			W
AC L-L Output Voltage Range in Stand-alone Operation	211 - 264					Vac
AC L-N Output Voltage Range in Stand-alone Operation	105 – 132					Vac
AC Frequency Range in Stand-alone (min - nom - max)	55 - 60 - 65					Hz
Maximum Continuous Output Current in Stand-alone Operation	48					A
GFDI .			1			A
THD			< 5			%
OUTPUT - SOLAREDGE HOME EV CHARGER AC						
Rated AC Power			9600			W
AC Output Voltage Range			211 - 264			Vac
On-Grid AC Frequency Range (min - nom - max)			9.3 - 60 - 60.5			Hz
Maximum Continuous Output Current @240V (grid, PV and battery)			40			Aad
INPUT - DC (PV AND BATTERY)						
Transformer-less, Ungrounded			Yes			
Max Input Voltage			480			Vde
Nom DC Input Voltage			380			Vdi
Reverse-Polarity Protection			Yes			
Ground-Fault Isolation Detection		6	00kΩ Sensitivity			
INPUT – DC (PV)						
Maximum DC Power @ 240V	11,400	11,520	15,200	20,000	22,800	W
Maximum DC Power @ 208V	6600	10,000	-	-	20,000	W
Maximum Input Current ⁽⁷⁾ @ 240V	20	30.5	40	53	60	Ad
Maximum Input Current ⁽⁷⁾ @ 208V	17.5	27			53	Ade
Maximum Input Short Circuit Current	1177	-	45			Ade
Maximum Inverter Efficiency			99.2			96
CEC Weighted Efficiency	98	.5		99	99 @ 240V 98.5 @ 208V	96
2-pole Disconnection	Yes					

- (1) These specifications apply to inverters with part numbers SExxxxH+USMNUxxxS and SExxxxH+USMNExxx5 and connection unit model number DCD-1PH+US-PxH-F-x.
- (2) Inverters with part number SExxxxH-USMNFxxxS are intended for upgrade installations only, as part of the "Re-Energize" program. Use on non-upgrade installations will revoke the product warranty.
- (3) For other regional settings please refer to the SolarEdge Inverters, Power Control Options Application Note
 (4) Not designed for non-grid connected applications and requires AC for commissioning. Stand-alone (backup) functionality is only supported for the 240V grid
- (5) For LRA (Locked Rotor Amperage) values please refer to the LRA for NAM Application Note.
- (6) For models SE7600H-US and below, the rated AC stand-alone power is configurable between 7600W or 11,400W from CPU version 4.20.xx.
- (7) A higher current source may be used. The inverter will limit its input current to the values stated





TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES**

REVISIONS					
DESCRIPTION	DATE	REV			
INITIAL DESIGN	02/25/2025				

PROJECT NAME & ADDRESS

JAMES CASSIDY RESIDENCE

TRACE TURNER LN, COATS, NC 27521

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

/ SolarEdge Home Hub Inverter

Single Phase, for North America
SE3800H-US / SE5700H-US / SE7600H-US / SE10000H-US / SE11400H-US

Model Number ⁽¹⁾⁽²⁾	SE3800H-US	SE5700H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT - DC (BATTERY)						
Supported Battery Types		SolarEdge Ho	ome Battery, LG RES	U Prime		
Number of Batteries per Inverter		Up to 3 SolarEdge Home Battery, up to 2 LG RESU Prime				
Continuous Power ⁽⁸⁾	11,400 @ 240V 3800 @ 208V	11,400 @ 240V 5000 @ 208V		@240V	11,400 @ 240V 10,000 @ 208V	W
Peak Power ¹⁸⁾	11,400 @ 240V 3800 @ 208V	11,400 @ 240V 5000 @ 208V	11400	@240V	11,400 @ 240V 10,000 @ 208V	W
Maximum Input Current			30		m AV 4.F. holya 4 m/v .	Adc
2-pole Disconnection		Up to the inver	ter's rated stand-alo	one power		
SMART ENERGY CAPABILITIES						
Consumption Metering			Built-in ⁽⁹⁾			
Stand-alone & Battery Storage	With Backup I	nterface (purchased se	eparately) for service	up to 200A; up to	3 inverters	
EV Charging	1	Direct connection to	the SolarEdge Hor	ne EV Charger		
ADDITIONAL FEATURES						
Supported Communication Interfaces	RS485, Ethernet, Cellular W. Wi-Fi (optional), SolarEdge Home Network (optional)					
Revenue Grade Metering, ANSI C12:20	Built-in ^(q)					
Integrated AC, DC and Communication Connection Unit	Yes					
Inverter Commissioning	With the SetApp	p mobile application u	sing built-in Wi-Fi A	access Point for local	connection	
DC Voltage Rapid Shutdown (PV and Battery)		١	es, NEC 690.12			
STANDARD COMPLIANCE						
Safety	UL 1741, UL 1741SA, L	JL 1741SB, UL 1699B, C	SA 22.2#107.1, C22	,2#330, C22.3#9, AN	NSI/CAN/UL 9540	
Grid Connection Standards		IEEE1547 and I	EEE-1547.1, Rule 21,	Rule 14H		
Emissions		FC	C Part 15 Class B			
INSTALLATION SPECIFICATIONS						
AC Terminals		L1, L2, N terminal block L2 terminal blocks, PE				
DC Terminals	4 x termi	nal block pairs for PV	input; 1 x terminal b	lock pair for battery	input	
AC Output and EV AC Output Conduit Size / AWG Range		1º ma	iximum / 14-4 AWG			
DC Input (PV and Battery) Conduit Size / AWG Range		1" ma	ximum / 14-6 AWG			7
Dimensions with Connection Unit (H x W x D)		21.06 x 14.	6 x 8.2 / 535 x 370 :	× 208		in/mr
Weight with Connection Unit		44.9 / 20.3				lb/kg
Noise	< 50					dBA
Cooling	Natural Convection					
Operating Temperature Range		-40 to	+140 / -40 to +60 ⁽¹⁾	1		"F/"C
Protection Rating			NEMA 4X			



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

Ξ						
	REVISIONS					
	DESCRIPTION	DATE	REV			
	INITIAL DESIGN	02/25/2025				
lΓ						
ΙГ						

PROJECT NAME & ADDRESS

35 TRACE TURNER LN, COATS, NC 27521

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER



⁽⁸⁾ Discharge power is limited up to the invertor's rated AC power for on-grid and stand-alone applications, as well as up to the installed batteries' rating.

(9) For consumption metering current transformers should be ordered separately: SECT-SPL-225A-T-20 or SEACT1250-400NA-20. Revenue-grade metering is only for production metering.

(10) Information concerning the data plan terms & conditions is available in SolarEdge Communication Plan Terms and Conditions.

⁽¹¹⁾ Full power up to at least 50°C / 122°F; for power denating information refer to the Temperature Denating Technical Note for North America.



XR Rail® Family

Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails® are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails® is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Corrosion-Resistant Materials



Compatible with Flat & Pitched Roofs



IronRidge® offers a range of tilt leg options for flat roof mounting applications.

All XR Rails® are made of 6000-series aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



XR Rail® Family

The XR Rail® Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail® to match.



XR10

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves spans up to 6 feet, while remaining light and economical

- · 6' spanning capability
- · Moderate load capability
- · Clear & black anodized finish
- · Internal splices available



XR100

XR100 is a residential and commercial mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 10 feet.

- · 10' spanning capability
- · Heavy load capability
- · Clear & black anodized finish · Internal splices available



XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans up to 12 feet for commercial applications.

- · 12' spanning capability
- · Extreme load capability
- · Clear anodized finish
- · Internal splices available

Rail Selection

The table below was prepared in compliance with applicable engineering codes and standards.* Values are based on the following criteria: ASCE 7-16, Gable Roof Flush Mount, Roof Zones 1 & 2e, Exposure B, Roof Slope of 8 to 20 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed certification letters.

Lo	ad	Rail Span					
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8"	10'	12'
None	90						
	120						
	140	XR10		XR100		XR1000	
	160						
	90						
20	120						
	140						
	160						
30	90						
30	160						
40	90						
40	160						
80	160						
120	160						

Table is meant to be a simplified span chart for conveying general rail capabilities. Use approved certification letters for actual design guidance.

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES**

REVISIONS					
DESCRIPTION	DATE	REV			
INITIAL DESIGN	02/25/2025				

PROJECT NAME & ADDRESS

JAMES CASSIDY RESIDENCE

TRACE TURNER LN, COATS, NC 27521 35

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



UFO® Family of Components

Universal Fastening Object (UFO®)

The UFO® securely bonds solar modules to XR Rails®. It comes assembled and lubricated, and

can fit a wide range of module heights.

Simplified Grounding for Every Application

The UFO® family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge® XR Rails®. All system types that feature the UFO® family-Flush Mount®, Tilt Mount® and Ground Mount®-are fully listed to the UL 2703 standard.

UFO® hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.

Only for installation and use with IronRidge products in accord with written instructions. See IronRidge.com/UFO



onto the UFO®, converting it

The Stopper Sleeve snaps

into a bonded end clamp.



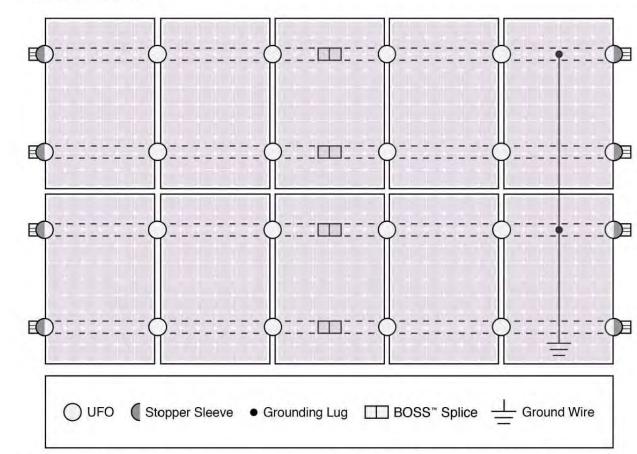


A single Grounding Lug connects an entire row of PV modules to the grounding conductor.

Bonded Attachments

The bonding bolt attaches and bonds the L-foot® to the rail. It is installed with the same socket as the rest of the

System Diagram



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

UL Certification

The IronRidge® Flush Mount®, Tilt Mount®, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

	Cross-System	Compatibility	
Feature	Flush Mount	Tilt Mount	Ground Mount
XR Rails®	•	~	XR100 & XR1000
UFO®/Stopper	*	~	~
BOSS® Splice	~	~	N/A
Grounding Lugs	1 per Row	1 per Row	1 per Array
Microinverters & Power Optimizers		vith most MLPE n system installatio	
Fire Rating	Class A	Class A	N/A
Modules		ated with over 400	Framed Modules r a detailed list.

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL DESIGN	02/25/2025			

PROJECT NAME & ADDRESS

JAMES CASSIDY RESIDENCE

TRACE TURNER LN, COATS, NC 27521 35

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

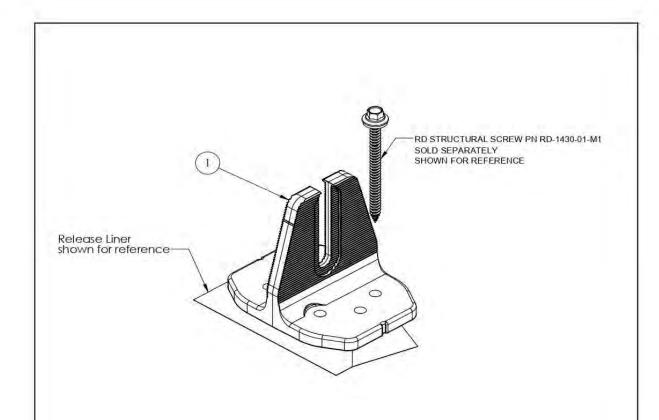
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



QuickMount® Halo UltraGrip



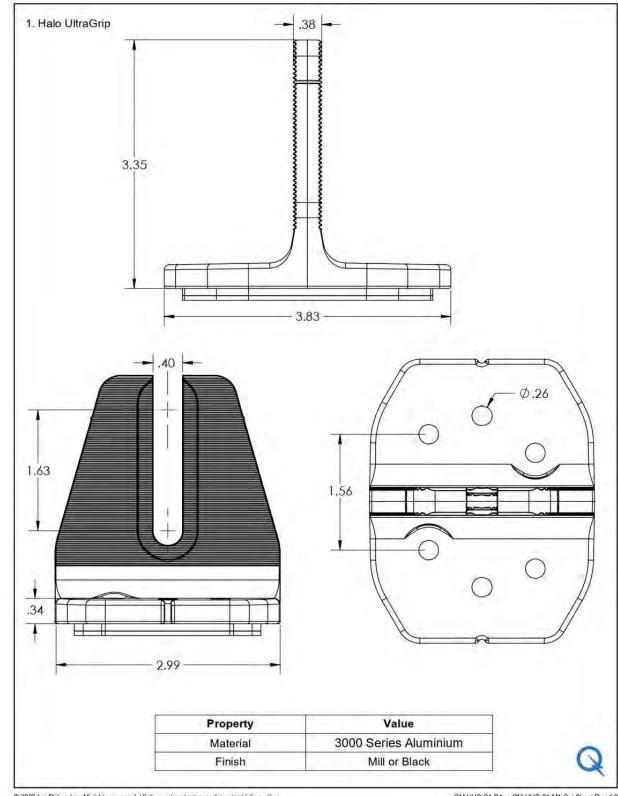
ITEM NO	DESCRIPTION	QTY IN KIT
1	QM Halo UltraGrip(Mill or Black)	1

PART NUMBER	DESCRIPTION
QM-HUG-01-M1	Halo UltraGrip - Mill
QM-HUG-01-B1	Halo UltraGrip - Black



© 2022 IronRidge, Inc. All rights reserved. Visit www.ir-patents.com for patent information.

QM-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0



© 2022 IronRidge, Inc. All rights reserved. Visit www.ir-patents.com for patent information.

QM-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	02/25/2025		

PROJECT NAME & ADDRESS

JAMES CASSIDY RESIDENCE 35 TRACE TURNER LN, COATS, NC 27521

DRAWN BY

SHEET NAME EQUIPMENT SPECIFICATION

> SHEET SIZE ANSI B

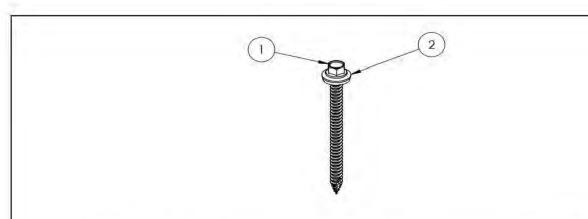
11" X 17"

SHEET NUMBER





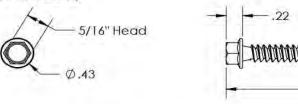
QuickMount® RD Structural Screw



ITEM NO	DESCRIPTION	QTY IN KIT
1	Self Drilling Screw, #14, Wood Tip	1-
2	Washer, EPDM Backed	1

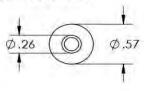
PART NUMBER	DESCRIPTION	
RD-1430-01-M1	RD Structural Screw	

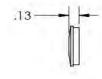
1. Self Drilling Screw, #14, Wood Tip



Property	Value
Material	300 Series Stainless Stee
Finish	Clear

2. Washer, EPDM Backed





Property	Value
Material	300 Series Stainless Steel
Finish	Clear



© 2022 IronRidge, Inc. All rights reserved. Visit www.ir-patents.com for patent information.

QM-RD-1430-01-M1 Cut Sheet Rev 1.0

#14 DIA



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

1			
	REVISIONS		
	DESCRIPTION	DATE	RE
	INITIAL DESIGN	02/25/2025	
l			

PROJECT NAME & ADDRESS

JAMES CASSIDY RESIDENCE 35 TRACE TURNER LN, COATS, NC 27521

DRAWN BY

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER



PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM



PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM

REV

SHEET 2 OF 3

SIZE

SCALE: 1:2

DWG. NO.

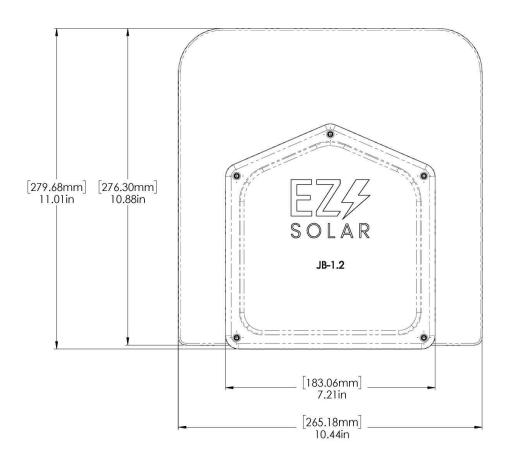
JB-1.2

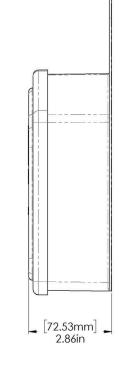
WEIGHT: 1.45 LBS

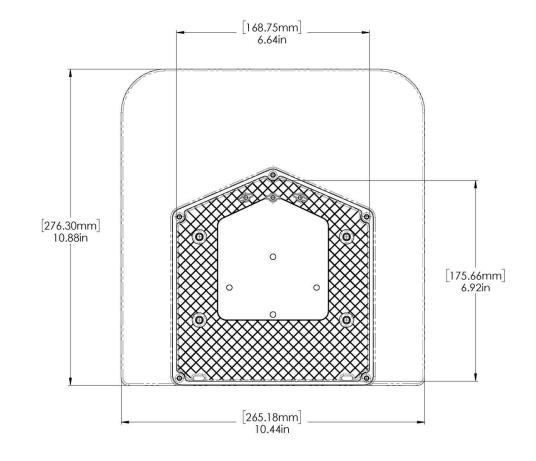
ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

SIZE	DWG. NO.		REV
В	JB-1.2		
SCALE: 1:2	WEIGHT: 1.45 LBS	SHEE	T 1 0F 3

TORQUE SPECIFICATION:	15-20 LBS
CERTIFICATION:	UL 1741, NEMA 3R CSA C22.2 No. 290
WEIGHT:	1.45 LBS









TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	02/25/2025		

PROJECT NAME & ADDRESS

JAMES CASSIDY RESIDENCE 35 TRACE TURNER LN, COATS, NC 27521

DRAWN BY

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

