RESIDENTIAL ROOFTOP SOLAR PERMIT PACKAGE



#PV-011719-015866

SCOPE OF WORK

INSTALLATION OF ROOFTOP MOUNTED

PHOTOVOLTAIC SOLAR SYSTEM

Steven Cedeno

232 Cobblestone Drive Spring Lake, North Carolina 28390 +17879089996





SHEET INDEX

PV6 ELECTRICAL CALCULATIONS

PV1 COVER SHEET

PV2 SITE PLAN PV3 ROOF PLAN **PV4** STRUCTURAL PV5 ELECTRICAL 3-LINE

PV7 LABELS PV8 PLACARD SS SPEC SHEETS

1403 N 630 E Orem, Utah 84097 (800) 377-4480 BlueRavenSolar.com

BLUE RAVEN

Cobblestone Drive ke, North Carolina 232 Cobblest Spring Lake, North

Cedeno

5.880 kW DC

PV AC SYSTEM SIZE: 4.550 kW AC

Brendan Fillmore

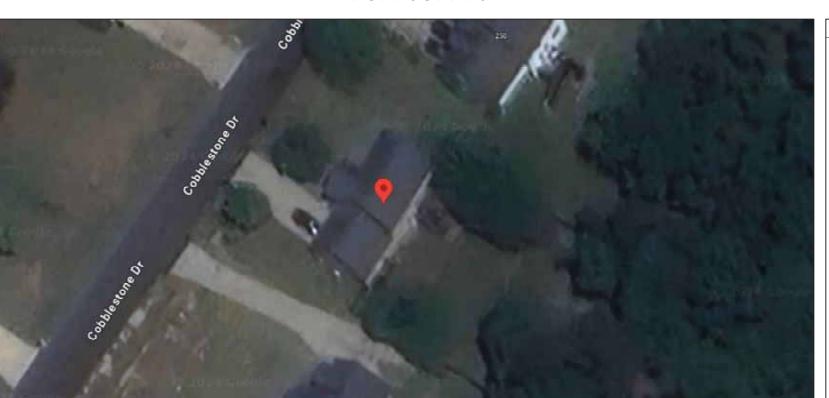
PLOT DATE:

May 17, 2024

Cover Sheet

DRAWING NUMBER:





NEW PV SYSTEM INFORMATION

DC SYSTEM SIZE: 5.88 kW DC AC SYSTEM SIZE: 4.55 kW AC

> Sealed For Existing Roof &

> > by John A. Calvert

Date: Harnett County 2024.05.17 12:56:11 -06'00'

UTILITY COMPANY

AHJ

South River Electric Coop

MODULE TYPE: (14) Silfab Solar SIL-420 QD **INVERTER TYPE:** Enphase IQ8M-72-M-US

Attachment Only

WA. CALVE Digitally signed

SEAL

035433

TOTAL PV DC SYSTEM SIZE 5.880 kW DC

TOTAL PV AC SYSTEM SIZE 4.550 kW AC

Harnett

DESIGN CRITERIA

WIND SPEED: 115 WIND EXPOSURE FACTOR: C RISK CATEGORY: || **GROUND SNOW LOAD: 15 ROOF SNOW LOAD: 10.5 SEISMIC DESIGN CATEGORY:** B

WEATHER STATION DATA

WEATHER STATION: SEYMOUR-JOHNSON AFB HIGH TEMP 2% AVG: 35°C **EXTREME MINIMUM TEMP: -10°C**

APPLICABLE CODES

*2017 NATIONAL ELECTRIC CODE (NEC) *2018 NORTH CAROLINA BUILDING CODE (NCBC) *2018 NORTH CAROLINA RESIDENTIAL CODE (NCRC), PLUMBING CODE (NCPC), AND ALL STATE AND LOCAL BUILDING, ELECTRICAL, AND PLUMBING CODES

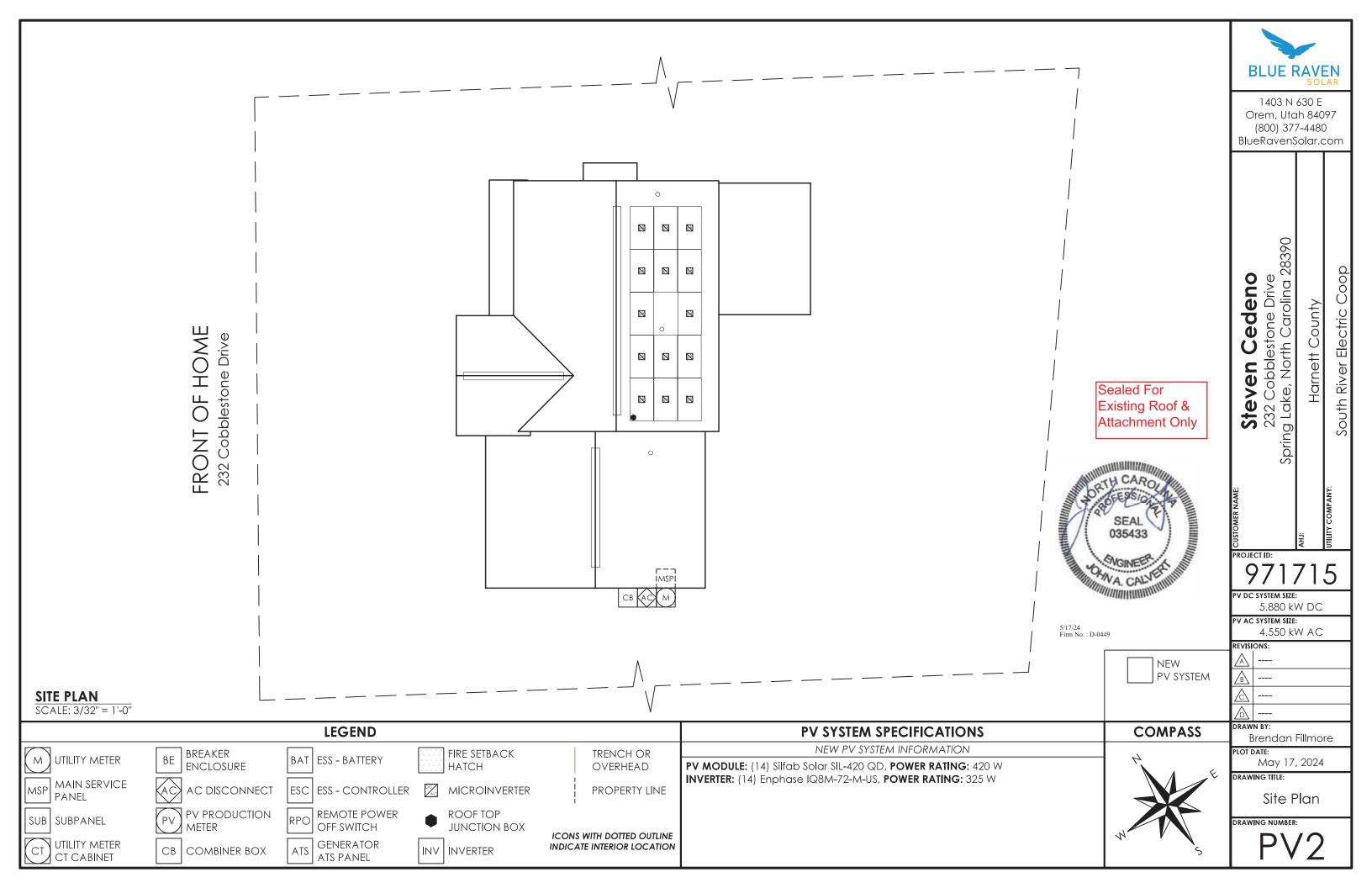
TYPICAL STRUCTURAL INFORMATION **ROOF MATERIAL:** Comp Shingle

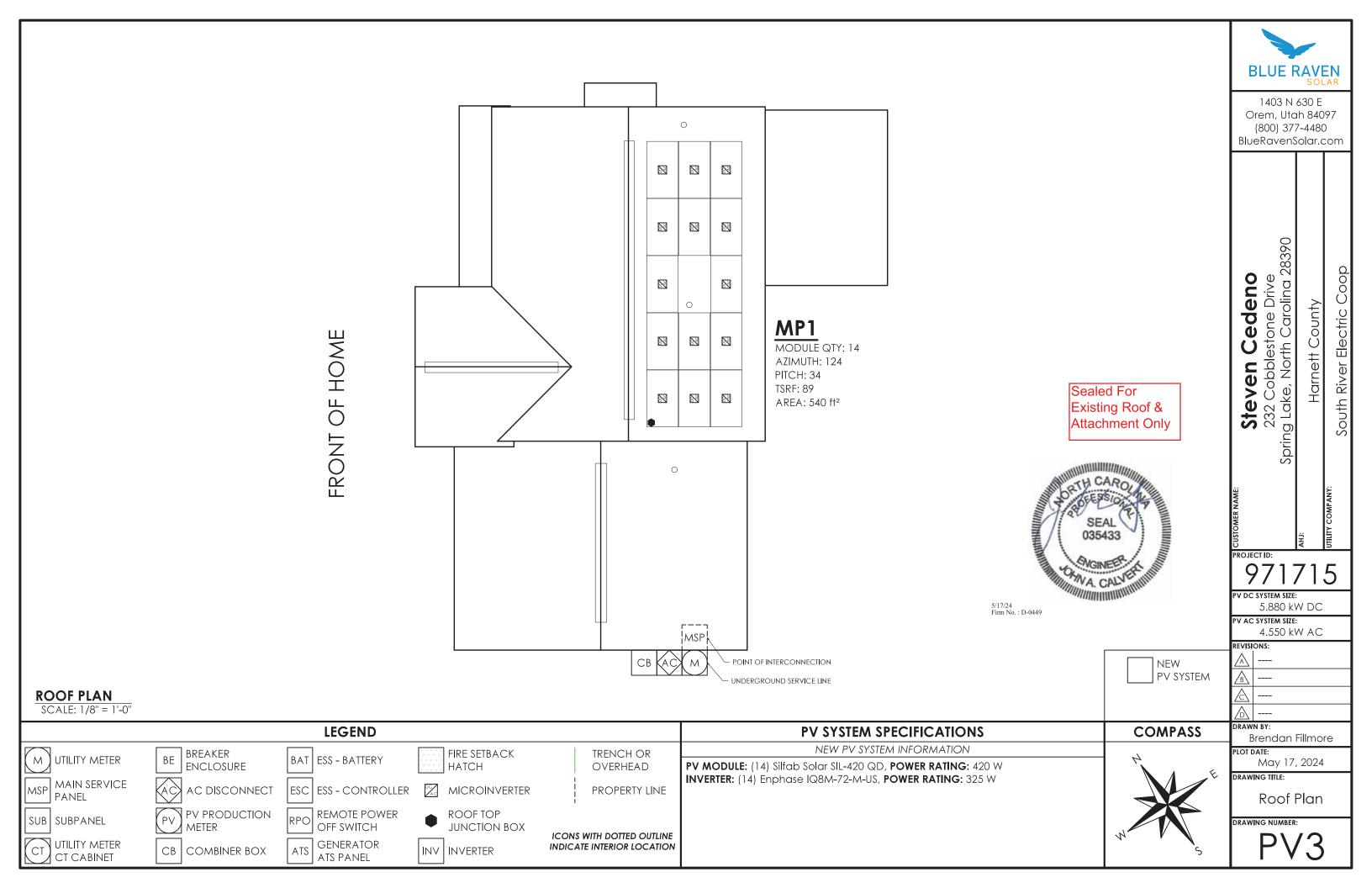
SHEATHING: OSB **FRAMING:** Manufactured Truss

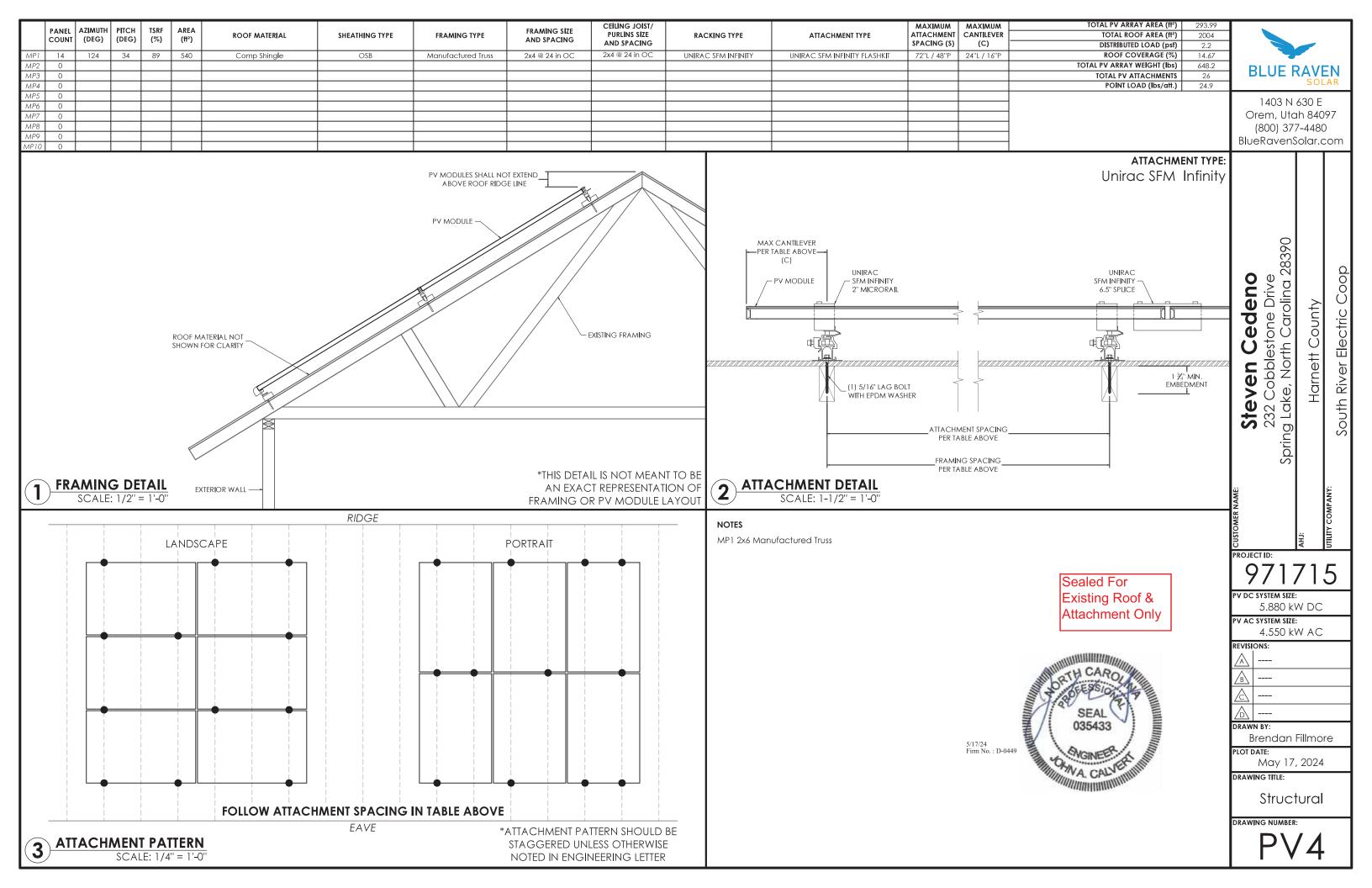
RACKING: UNIRAC SFM INFINITY ROOF ATTACHMENT: UNIRAC SFM INFINITY FLASHKIT

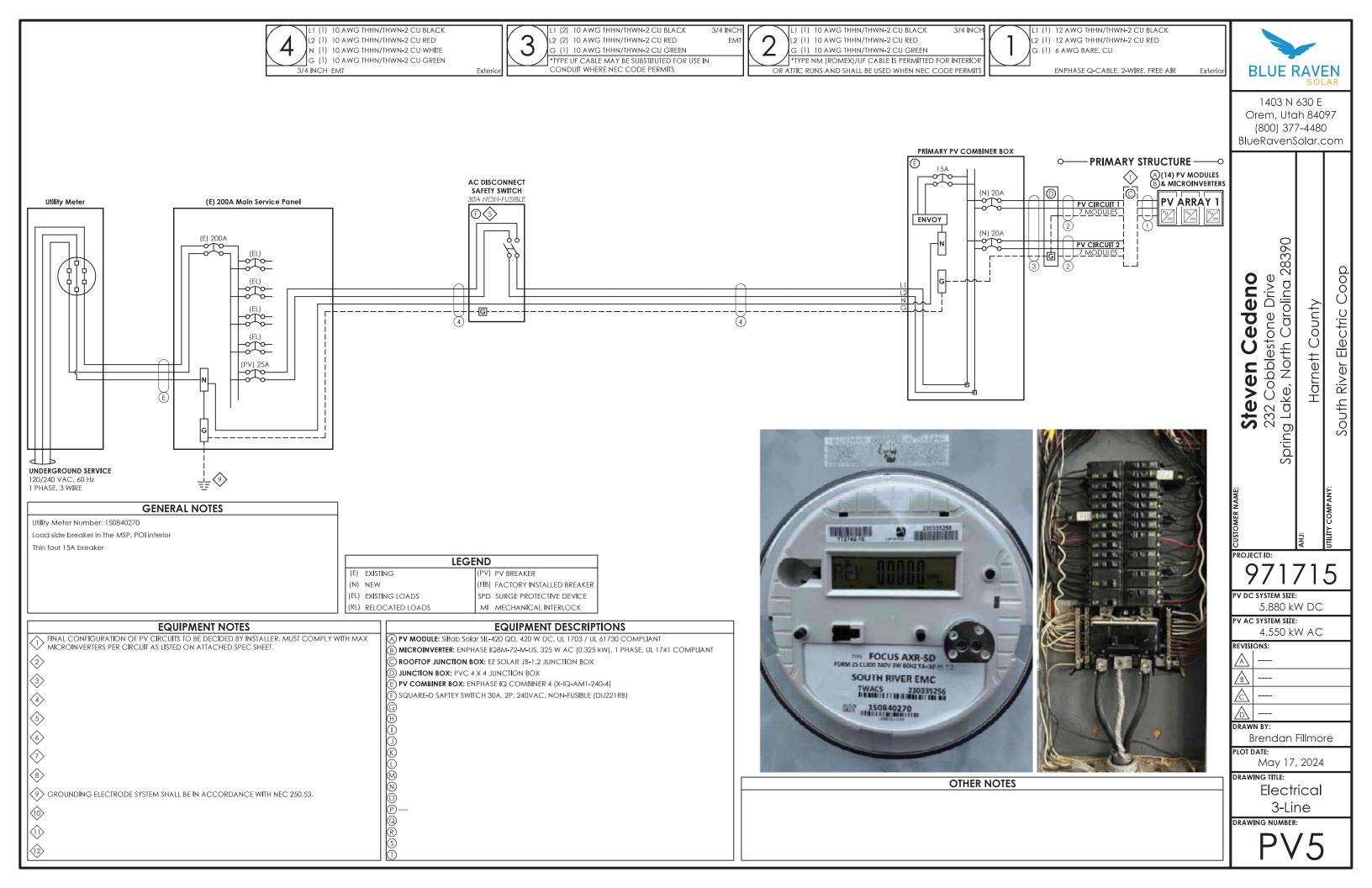
TOTAL ATTACHMENTS: 26

GENERAL NOTES









ELEC	TRICAL INFORMATION		
U1	TILITY ELECTRICAL SYSTEM		
	1-Phase, 3-Wire, 60Hz, 120/240V		
	NEW PV SYSTEM		
	1-Phase, 3-Wire, 60Hz, 120/240V		
AC SYSTEM SIZE	4.55kW AC		
DC SYSTEM SIZE	5.88kW DC		
PV MODULES			
QUANTITY	14		
TYPE	Silfab Solar SIL-420 QD		
WATTAGE	420W DC		
MICROINVERTERS			
TYPE	Enphase IQ8M-72-M-US		
OUTPUT CURRENT	1.35A AC		
NOMINAL VOLTAGE	240V AC		
OUTPUT POWER	325W AC		
	·		

PV BREAKER BACKFEED CALCULATIONS

NEC 705.12(B) -- "120% RULE"

(BUSBAR RATING * 120%) - OCPD RATING = AVAILABLE BACKFEED

	MAIN SERVICE PANEL	SUBPANEL 1	SUBPANEL 2
BUSBAR RATING	200A	A	A
PANEL OCPD RATING	200A	A	A
AVAILABLE BACKFEED (120% RULE)	40A	##A	##A
PV BREAKER RATING	25A	25A	25A

*THESE CALCULATIONS ARE <u>ONLY</u> APPLICABLE IF PV INTERCONNECTION IS A LOAD SIDE BREAKER. *PV BREAKER MUST BE RATED LESS THAN OR EQUAL TO AVAILABLE BACKFEED FOR CODE COMPLIANCE*

DESIGN LOCATION				
AND TEMPERATURES				
DATA SOURCE	ASHRAE Weather Station Data			
STATE	North Carolina			
CITY	Spring Lake			
WEATHER STATION	SEYMOUR-JOHNSON AFB			
HIGH TEMP 2% AVG	35°C			
EXTREME MINIMUM TEMP -10°C				
	·			

			WIRE SIZ	ZE SPECIF	ICATION	S				
	1)	2	3	4	(5)	6	7	8	9	(10)
MINIMUM CONDUCTOR AMPACITY	11.81A AC	11.81A AC	11.81A AC	23.7A AC	A AC	A AC	A AC	A AC	A AC	A AC
CONDUCTOR MATERIAL	CU	CU	CU	CU						
CONDUCTOR TYPE	THHN/THWN-2	THHN/THWN-2	THHN/THWN-2	THHN/THWN-2						
CONDUCTOR SIZE	12 AWG	10 AWG	10 AWG	10 AWG						
CONDUCTOR AMPACITY	30A	40A	40A	40A	A	A	A	A	A	A
AMBIENT TEMPERATURE ADJUSTMENT FACTOR	0.96	0.96	0.96	0.96						
CONDUIT FILL ADJUSTMENT FACTOR	1	1	0.8	1						
ADJUSTED CONDUCTOR AMPACITY	28.8A	38.4A	30.72A	38.4A	A	A	A	A	A	A
WIRE RUN DISTANCE (FT)	46	45	20	5						
CALCULATED VOLTAGE DROP	0.41%	0.44%	0.2%	0.1%	0%	0%	0%	0%	0%	0%

			PV	CIRCU	IT SPE	CIFICA	TIONS	5					
			PR	IMARY S	STRUCTU	RE				DETAC	HED STRU	JCTURE	
	CIRCUIT 1	CIRCUIT 2	CIRCUIT 3	CIRCUIT 4	CIRCUIT 5	CIRCUIT 6	CIRCUIT 7	CIRCUIT 8	CIRCUIT 1	CIRCUIT 2	CIRCUIT 3	CIRCUIT 4	CIRCUIT 5
NUMBER OF MODULES PER CIRCUIT	7	7	0	0	0	0	0	0	0	0	0	0	0
RATED AC OUTPUT CURRENT (Lout)	9.5A	9.5A	0.0A										
MINIMUM AMPACITY (Iout x 125%)	11.8A	11.8A	0.0A										
OVERCURRENT PROTECTION RATING	20A												
COMBINED AC OUTPUT CURRENT (Cout)				18.	9A						0.0A		
MINIMUM AMPACITY (Cout x 125%)				23.	.6A						0.0A		
COMBINED PV BREAKER RATING				25.	AA						0AA		

TOTAL					
VOLTAGE DROP					
	VOLTAGE DROP				
WIRE TAG #1	0.41%				
WIRE TAG #2	0.44%				
WIRE TAG #3	0.2%				
WIRE TAG #4	0.1%				
WIRE TAG #5	0%				
WIRE TAG #6	0%				
TOTAL	1.150000%				



1403 N 630 E Orem, Utah 84097 (800) 377-4480 BlueRavenSolar.com

Steven Cedeno232 Cobblestone Drive
Spring Lake, North Carolina 28390

Harnett County

South River Electric Coop

CUSTOM

971715

5.880 kW DC PV AC SYSTEM SIZE: 4.550 kW AC

REVISIONS:

<u>A</u> ----

DRAWN BY:

Brendan Fillmore
PLOT DATE:

May 17, 2024

DRAWING TITLE:
Electrical
Calculations

DRAWING NUMBER:

PV6

WARNING LABELS

UTILITY METER

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

MAIN SERVICE PANEL



A CAUTION

MULTIPLE SOURCES OF POWER

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM A ROOF MOUNTED SOLAR ARRAY. PV DISCONNECT IS LOCATED WITHIN 10 FT AND LINE OF SIGHT OF UTILITY METER.

↑ WARNING

DUAL POWER SUPPLY

SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

NOTICE

IN CASE OF EMERGENCY, PLEASE CONTACT: **BLUE RAVEN SOLAR**

(800) 377-4480

LOCATED WITHIN 10 FT AND LINE OF SIGHT OF UTILITY METER.

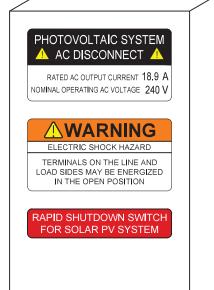
A CAUTION MULTIPLE SOURCES OF POWER POWER TO THIS BUILDING IS ALSO SUPPLIED FROM A ROOF MOUNTED SOLAR ARRAY. PV DISCONNECT IS

⚠ WARNING

POWER SOURCE OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

*LABEL INSTALLED NEXT TO PV BREAKER

AC DISCONNECT



PV COMBINER BOX

PHOTOVOLTAIC SYSTEM **COMBINER PANEL ∴ WARNING**

AUTHORIZED

PERSONNEL ONLY DO NOT ADD LOADS

NO DC WIRES PRESENT RAPID SHUTDOWN TEST NOT REQUIRED

Orem, Utah 84097 (800) 377-4480 BlueRavenSolar.com Cedeno 232 Cobblestone Drive y Lake, North Carolina 2 Steven

BLUE RAVEN

1403 N 630 E

Electric Coop

River

Harnett County

5.880 kW DC

PV AC SYSTEM SIZE: 4.550 kW AC

REVISIONS:

DRAWN BY:

Brendan Fillmore

PLOT DATE: May 17, 2024

DRAWING TITLE: Warning

Labels

SILFAB NTC



SIL-420/430 QD



INTRODUCING NEXT-GENERATION N-TYPE CELL TECHNOLOGY

- Improved Shade Tolerance
- Improved Low-Light Performance
- Increased Performance in High Temperatures
- Enhanced Durability
- Reduced Degradation Rate
- Industry-Leading Warranty



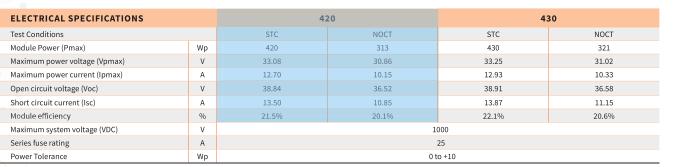












Measurement conditions: STC 1000 W/m² • AM 1.5 • Temperature 25 °C • NOCT 800 W/m² • AM 1.5 • Measurement uncertainty ≤ 3% $Sun simulator calibration reference modules from Fraunhofer Institute. Electrical characteristics may vary by \pm 5\% and power by 0 to \pm 10 W.$

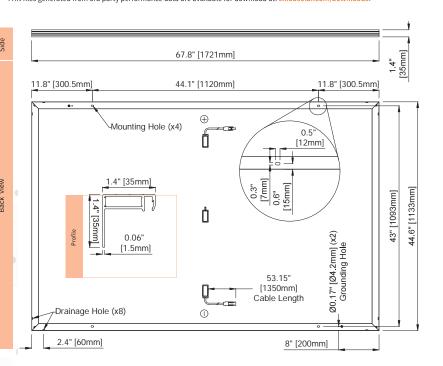
MECHANICAL PROPERTIES / COMPONENTS	METRIC	IMPERIAL		
Module weight	21 kg ± 0.2 kg	46.3 lbs ± 0.4 lbs		
Dimensions (H x L x D)	1721 mm x 1133 mm x 35 mm	67.8 in x 44.6 in x 1.37 in		
Maximum surface load (wind/snow)*	4000 Pa rear load / 5400 Pa front load	83.5 lb/ft² rear load / 112.8 lb/ft² front load		
Hail impact resistance	ø 25 mm at 83 km/h	ø 1 in at 51.6 mph		
Cells	108 Half cells - N-Type Silicon solar cell 182 mm x 91 mm	108 Half cells - N-Type Silicon solar cell 7.16 in x 3.58 in		
Glass	3.2 mm high transmittance, tempered, antireflective coating	0.126 in high transmittance, tempered, antireflective coating		
Cables and connectors (refer to installation manual)	1350 mm, ø 5.7 mm, MC4 from Staubli	53.1 in, ø 0.22 in (12 AWG), MC4 from Staubli		
Backsheet	High durability, superior hydrolysis and UV resistance, multi-layer dielectric film, fluorine-free PV backsheet			
Frame	Anodized aluminum (Black)			
Junction Box	UL 3730 Certified, IEC 62790 Certified, IP68 rated, 3 diodes			

WARRANTIES
0.04 %/°C Module product workmanship warranty 25 years**
-0.24 %/°C Linear power performance guarantee 30 years
-0.29 %/°C ≥ 98% end 1st yr ≥ 94.7% end 12th yr
45 °C ≥ 94.1% end 12th yr ≥ 90.8% end 25th yr
-40/+85 °C ≥ 89.3% end 30th yr
45°C ≥90.8%

CERTIFICATIONS		SHIPPING SPECS	
Product	UL 61215, UL 61730, CSA C22.2#61730, IEC 61215, IEC 61730, IEC 61701 (Salt Mist Corrosion), IEC 62716 (Ammonia Corrosion), CEC Listed, UL Fire Rating: Type 2		26 or 26 (California)
Floduct		Pallets Per Truck	32 or 30 (California)
Factory	ISO9001:2015	Modules Per Truck	832 or 780 (California)

* A Warning. Read the Safety and Installation Manual for mounting specifications and before handling, installing and operating modules.

12 year extendable to 25 years subject to registration and conditions outlined under "Warranty" at silfab PAN files generated from 3rd party performance data are available for download at: silfab



SILFAB SOLAR INC.

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SILFABSOLAR.COM

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F +1 905.696.0267

Silfab - SIL-420/430-QD-20240227
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BLUE RAVEN

To Whom It May Concern,

This letter is confirmation that the Silfab SIL-xxx QD module is compatible with Unirac's SFM racking system. The Silfab SIL-xxx QD module has been reviewed to ensure that, when installed with SFM, all structural and grounding and bonding features of the racking system mate properly with the module's frame. Silfab SIL-xxx QD is UL fire rated as a Type 2 module, for which the SFM system is UL 2703 certified. The Unirac product warranty applies to the installation of the Silfab SIL-xxx QD module with SFM.

Please contact Unirac with any questions.

Regards,

Robert D'Anastasio

Robert D'Anastasio Validation Engineer robert.danastasio@unirac.com

Unirac, Inc. • www.unirac.com

DRAWING NUMBER:

SS





IQ8M and IQ8A Microinverters



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	B Downase 100 A	
I GRAM BETTER TO THE PARTY OF T	A A C C	

IQ8M and IQ8A Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, softwaredefined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC), which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built using advanced 55-nm technology with high-speed digital logic and has superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the IQ Battery, IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to the IQ8 Series Microinverters that have integrated MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV rapid shutdown equipment and conform with various regulations when installed according to the manufacturer's instructions.

- * Meets UL 1741 only when installed with IQ System Controller 2.
- ** IQ8M and IQ8A support split-phase, 240 V installations only.

Easy to install

- · Lightweight and compact with plugand-play connectors
- Power line communication (PLC) between components
- · Faster installation with simple two-

High productivity and reliability

- Produce power even when the grid
- · More than one million cumulative hours of testing
- · Class II double-insulated enclosure
- · Optimized for the latest highpowered PV modules

Microgrid-forming

- · Complies with the latest advanced grid support**
- · Remote automatic updates for the latest grid requirements
- · Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB 3rd Ed.)

- · IQ8 Microinverters cannot be mixed together with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series, and so on) in the same
- · IQ Gateway is required to change the default grid profile at the time of installation to meet the local Authority Having Jurisdiction (AHJ) requirements.

Peak output power Peak output power Maximum continuous output power Nominal grid voltage (L-L) Minimum and Maximum grid voltage² Maximum continuous output current A Nominal frequency Hz Extended frequency range AC short-circuit fault current over three cycles Maximum units per 20 A (L-L) branch circuit³ Total harmonic distortion Overvoltage class AC port AC port backfeed current Power factor setting	260-460 To meet compatibility, PV modules must be within the follow Module compatibility can be checked at https://enj30-45 16-5 22/5 60 12 25 20 II 0 x1 ungrounded array; no additional DC side protection requires 108M-72-M-US	phase.com/installers/microinverters/calculator 32-45 8 8			
MPPT voltage range Operating range Winimum/Maximum start voltage Waximum input DC voltage Waximum continuous input DC current A Maximum input DC short-circuit current A Maximum module I _{sc} Overvoltage class DC port DC port backfeed current PV array configuration 10 UTPUT DATA (AC) Peak output power WA Maximum continuous output power VA Nominal grid voltage (L-L) Winimum and Maximum grid voltage² Waximum continuous output current A Nominal frequency Extended frequency range Hz AC short-circuit fault current over three cycles Maximum units per 20 A (L-L) branch circuit³ Total harmonic distortion Overvoltage class AC port AC port backfeed current MA Power factor setting	Module compatibility can be checked at https://en/30-45 16-5 22/5 60 12 25 20 II 0 x1 ungrounded array; no additional DC side protection require	phase.com/installers/microinverters/calculator 32-45 8 8			
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PV array configuration OUTPUT DATA (AC) Peak output power Maximum continuous output power Nominal grid voltage (L-L) Minimum and Maximum grid voltage² V Maximum continuous output current A Nominal frequency Hz Extended frequency range Hz AC short-circuit fault current over three cycles Maximum units per 20 A (L-L) branch circuit³ Total harmonic distortion Overvoltage class AC port AC port backfeed current Power factor setting	x 1 ungrounded array; no additional DC side protection require				
Peak output power Peak output power Maximum continuous output power Nominal grid voltage (L-L) Minimum and Maximum grid voltage² Maximum continuous output current A Nominal frequency Hz Extended frequency range AC short-circuit fault current over three cycles Maximum units per 20 A (L-L) branch circuit³ Total harmonic distortion Overvoltage class AC port AC port backfeed current Ma Power factor setting	108M-72-M-US	adi AO aida mustastian sa saina a sa a a a a a			
Peak output power Maximum continuous output power Nominal grid voltage (L-L) Minimum and Maximum grid voltage² V Maximum continuous output current A Nominal frequency Hz Extended frequency range Hz AC short-circuit fault current over three cycles Maximum units per 20 A (L-L) branch circuit³ Total harmonic distortion Overvoltage class AC port AC port backfeed current Power factor setting		eu; AC side protection requires max 20 A per branch circuit			
Maximum continuous output power Nominal grid voltage (L-L) Winimum and Maximum grid voltage² V Maximum continuous output current A Nominal frequency Extended frequency range Hz AC short-circuit fault current over three cycles Maximum units per 20 A (L-L) branch circuit³ Total harmonic distortion Overvoltage class AC port AC port backfeed current Power factor setting	770	108A-72-M-US			
Nominal grid voltage (L-L) Minimum and Maximum grid voltage² V Maximum continuous output current A Nominal frequency Hz Extended frequency range AC short-circuit fault current over three cycles Maximum units per 20 A (L-L) branch circuit³ Total harmonic distortion Overvoltage class AC port AC port backfeed current mA Power factor setting	330	366			
Minimum and Maximum grid voltage² V Maximum continuous output current A Nominal frequency Hz Extended frequency range Hz AC short-circuit fault current over three cycles Maximum units per 20 A (L-L) branch circuit³ Total harmonic distortion % Overvoltage class AC port AC port backfeed current mA Power factor setting	325	349			
Maximum continuous output current Nominal frequency Extended frequency range AC short-circuit fault current over three cycles Maximum units per 20 A (L-L) branch circuit ³ Total harmonic distortion Overvoltage class AC port AC port backfeed current Power factor setting	240, split-phas	e (L-L), 180°			
Nominal frequency Extended frequency range AC short-circuit fault current over three cycles Maximum units per 20 A (L-L) branch circuit ³ Total harmonic distortion Overvoltage class AC port AC port backfeed current Power factor setting	211-26	64			
Extended frequency range AC short-circuit fault current over three cycles Maximum units per 20 A (L-L) branch circuit ³ Total harmonic distortion Overvoltage class AC port AC port backfeed current Power factor setting	1.35	1.45			
AC short-circuit fault current over three cycles Maximum units per 20 A (L-L) branch circuit ³ Total harmonic distortion Overvoltage class AC port AC port backfeed current Power factor setting	60				
three cycles Maximum units per 20 A (L-L) branch circuit ³ Total harmonic distortion Overvoltage class AC port AC port backfeed current Power factor setting	47-6	8			
circuit ³ Total harmonic distortion % Overvoltage class AC port AC port backfeed current mA Power factor setting	2				
Overvoltage class AC port AC port backfeed current mA Power factor setting	11				
AC port backfeed current mA Power factor setting	<5				
Power factor setting	III				
· ·	30				
	1.0				
Grid-tied power factor (adjustable)	0.85 leading 0	0.85 lagging			
Peak efficiency %	97.8	97.7			
CEC weighted efficiency %	97.5	97			
Nighttime power consumption mW	21	22			
MECHANICAL DATA					
Ambient temperature range	-40°C to 60°C (-4	40°F to 140°F)			
Relative humidity range	4% to 100% (c.	ondensing)			
DC connector type	Stäubli I	MC4			
Dimensions (H × W × D)	212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2")				
Weight	1.1 kg (2.43 lbs)				
Cooling	Natural convect	cion-no fans			
Approved for wet locations	Yes				
Pollution degree	PD3				
Enclosure	Class II double-insulated, corrosion	n-resistant polymeric enclosure			
Environmental category/UV exposure rating		/outdoor			

- (1) No enforced DC/AC ratio.
- (2) Nominal voltage range can be extended beyond nominal if required by the utility.
- (3) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ8MA-MC4-DSH-00205-2.0-EN-US-2023-11-03

IQ8A-72-M-US

Enphase Q Cable Accessories



Enphase Q Cable Accessories

The **Enphase Q Cable™** and accessories are part of the latest generation Enphase IQ System™. These accessories provide simplicity, reliability, and faster installation times.

Enphase Q Cable

- Two-wire, double-insulated Enphase Q Cable is 50% lighter than the previous generation Enphase cable
- New cable numbering and plug and play connectors speed up installation and simplify wire management
- · Link connectors eliminate cable waste

Field-Wireable Connectors

- Easily connect Q cables on the roof without complex wiring
- Make connections from any open connector and center feed any section of cable within
- Available in male and female connector types

CONDUCTOR SPECIFICATIONS

COMPOSTOR OF LOW TOATTORG	
Certification	UL3003 (raw cable), UL 9703 (cable assemblies), DG cable
Flame test rating	FT4
Compliance	RoHS, OIL RES I, CE, UV Resistant, combined UL for Canada and United States
Conductor type	THHN/THWN-2 dry/wet
Disconnecting means	The AC and DC bulkhead connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.

Q CABLE TYPES / ORDERING OPTIONS

Connectorized Models	Size / Max Nominal Voltage	Connector Spacing	PV Module Orientation	Connector Count per Box
Q-12-10-240	12 AWG / 277 VAC	1.3 m (4.2 ft)	Portrait	240
Q-12-17-240	12 AWG / 277 VAC	2.0 m (6.5 ft)	Landscape (60-cell)	240
Q-12-20-200	12 AWG / 277 VAC	2.3 m (7.5 ft)	Landscape (72-cell)	200

ENPHASE Q CABLE ACCESSORIES

Name	Model Number	Description
Raw Q Cable	Q-12-RAW-300	300 meters of 12 AWG cable with no connectors
Field-wireable connector (male)	Q-CONN-10M	Make connections from any open connector
Field-wireable connector (female)	Q-CONN-10F	Make connections from any Q Cable open connector
Cable Clip	Q-CLIP-100	Used to fasten cabling to the racking or to secure looped cabling
Disconnect tool	Q-DISC-10	Disconnect tool for Q Cable connectors, DC connectors, and AC module mount
Q Cable sealing caps (female)	Q-SEAL-10	One needed to cover each unused connector on the cabling
Terminator	Q-TERM-10	Terminator cap for unused cable ends
Enphase EN4 to MC4 adaptor ¹	ECA-EN4-S22	Connect PV module using MC4 connectors to IQ micros with EN4 (TE PV4-S SOLARLOK). 150mm/5.9" to MC4.
Enphase EN4 non-terminated adaptor ¹	ECA-EN4-FW	For field wiring of UL certified DC connectors. EN4 (TE PV4-S SOLARLOK) to non-terminated cable. 150mm/5.9"
Enphase EN4 to MC4 adaptor (long) ¹	ECA-EN4-S22-L	Longer adapter cable for EN4 (TE PV4-S SOLARLOK) to MC4. Use with split cell modules or PV modules with short DC cable. 600mm/23.6"
Replacement DC Adaptor (MC4)	Q-DCC-2	DC adaptor to MC4 (max voltage 100 VDC)
Replacement DC Adaptor (UTX)	Q-DCC-5	DC adaptor to UTX (max voltage 100 VDC)

1. Qualified per UL subject 9703.

TERMINATOR

Terminator cap for unused cable ends, sold in packs of ten (Q-TERM-10)



SEALING CAPS

Sealing caps for unused aggregator and cable connections (Q-BA-CAP-10 and Q-SEAL-10)



CABLE CLIP

Used to fasten cabling to the racking or to secure looped cabling, sold in packs of one hundred (Q-CLIP-100)

To learn more about Enphase offerings, visit enphase.com

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IQ Combiner 4/4C



X2-IQ-AM1-240-4 (IEEE 1547:2018)

The IQ Combiner 4/4C with IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure. It streamlines IQ Microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- Includes IQ Gateway for communication and control
- · Includes Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- · Supports Wi-Fi, Ethernet, or cellular connectivity
- Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

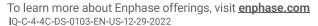
Simple

- Mounts on single stud with centered brackets
- Supports bottom, back and side conduit entry
- Allows up to four 2-pole branch circuits for 240VAC plug-in breakers (not included)
- · 80A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C comply with IEEE 1547:2018 (UL 1741-SB, 3rd Ed.)







IQ Combiner 4/4C

MODEL NUMBER

IQ Combiner 4 X-IQ-AM1-240-4 X2-IQ-AM1-240-4 (IEEE 1547:2018)	IQ Combiner 4 with IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 ± 0.5%) and consumption monitoring (± 2.5%). Includes a silver solar shield to match the IQ Battery and IQ System Controller 2 and to deflect heat.
IQ Combiner 4C X-IQ-AM1-240-4C X2-IQ-AM1-240-4C (IEEE 1547:2018)	IQ Combiner 4C with IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 \pm 0.5%) and consumption monitoring (\pm 2.5%). Includes Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modem for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the ID Battery and IQ System Controller and to deflect heat

ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Supported microinverters	IQ6, IQ7, and IQ8. (Do not mix IQ6/7 Microinverters with IQ8)
Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	- Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan - 4G based LTE-M1 cellular modem with 5-year Sprint data plan - 4G based LTE-M1 cellular modem with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
X-IQ-NA-HD-125A	Hold-down kit for Eaton circuit breaker with screws
Consumption monitoring CT (CT-200-SPLIT/CT-200-CLAMP)	A pair of 200A split core current transformers

ELECTRICAL SPECIFICATIONS

ELLOTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240VAC, 60 Hz
Eaton BR series busbar rating	125A
Max. continuous current rating	65A
Max. continuous current rating (input from PV/storage)	64A
Max. fuse/circuit rating (output)	90A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. total branch circuit breaker rating (input)	80A of distributed generation/95A with IQ Gateway breaker included
IQ Gateway breaker	10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200A solid core pre-installed and wired to IQ Gateway

MECHANICAL DATA	
Dimensions (WxHxD)	37.5 cm x 49.5 cm x 16.8 cm (14.75 in x 19.5 in x 6.63 in). Height is 53.5 cm (21.06 in) with mounting brackets.
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40°C to +46°C (-40°F to 115°F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	 20A to 50A breaker inputs: 14 to 4 AWG copper conductors 60A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	Up to 3,000 meters (9,842 feet)

INTERNET CONNECTION OPTIONS

Integrated Wi-Fi	IEEE 802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Mobile Connect cellular modem is required for all Enphase Energy System installations.
Ethernet	Optional, IEEE 802.3, Cat5E (or Cat6) UTP Ethernet cable (not included)

COMPLIANCE

COMPLIANCE	
Compliance, IQ Combiner	CA Rule 21 (UL 1741-SA) IEEE 1547:2018 - UL 1741-SB, 3 rd Ed. (X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C) CAN/CSA C22.2 No. 1071, Title 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1

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IQ-C-4-4C-DS-0103-EN-US-12-29-2022





Enphase IQ Envoy

The **Enphase IQ Envoy**™ communications gateway delivers solar production and energy consumption data to Enphase Enlighten™ monitoring and analysis software for comprehensive, remote maintenance and management of the Enphase IQ System.

With integrated revenue grade production metering and optional consumption monitoring, Envoy IQ is the platform for total energy management and integrates with the Enphase Ensemble™and the Enphase IQ Battery™.



Smart

- · Enables web-based monitoring and control
- · Bidirectional communications for remote upgrades
- Supports power export limiting and zeroexport applications

Simple

- Easy system configuration using Enphase Installer Toolkit™ mobile app
- Flexible networking with Wi-Fi, Ethernet, or cellular

Reliable

- Designed for installation indoors or outdoors
- Five-year warranty

Enphase IQ Envoy

MODEL NUMBERS	
Enphase IQ Envoy™ ENV-IQ-AM1-240	Enphase IQ Envoy communications gateway with integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and optional consumption monitoring (+/- 2.5%). Includes one 200A continuous rated production CT (current transformer).
ACCESORIES (Order Seperately)	
Enphase Mobile Connect™ CELLMODEM-M1 (4G based LTE-M/5-year data plan) CELLMODEM-M1-B (4G-based LTE-M1/5-year data plan)	Plug and play industrial grade cellular modem with data plan for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgir Islands, where there is adequate cellular service in the installation area.)
Consumption Monitoring CT CT-200-SPLIT	Split-core consumption CTs enable whole home metering.
Ensemble Communications Kit COMMS-KIT-01	Installed at the IQ Envoy. For communications with Enphase Encharge™ storage and Enphase Enpower™ smart switch. Includes USB cable for connection to IQ Envoy or Enphase IQ Combiner™ and allows wireless communication with Encharge and Enpower.
POWER REQUIREMENTS	
Power requirements	120/240 VAC split-phase. Max 20 A overcurrent protection required.
Typical Power Consumption	5W
CAPACITY	
Number of microinverters polled	Up to 600
MECHANICAL DATA	
Dimensions (WxHxD)	21.3 x 12.6 x 4.5 cm (8.4" x 5" x 1.8")
Weight	17.6 oz (498 g)
Ambient temperature range	-40° to 65° C (-40° to 149° F) -40° to 46° C (-40° to 115° F) if installed in an enclosure
Environmental rating	IP30. For installation indoors or in an NRTL-certified, NEMA type 3R enclosure.
Altitude	To 2000 meters (6,560 feet)
Production CT	- Limited to 200A of continuous current / 250A OCPD – 72kW AC - Internal aperture measures 19.36mm to support 250MCM THWN conductors (max) - UL2808 certified for revenue grade metering
Consumption CT	- For electrical services to 250A with parallel runs up to 500A - Internal aperture measures 0.84" x 0.96" (21.33mm x 24.38mm) to support 3/0 THWN conductor - UL2808 certified, for use at service entrance for services up to 250Vac
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Ethernet	802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Mobile	CELLMODEM-M1 (4G) or CELLMODEM-M1-B (4G). Not included. Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.
COMPLIANCE	
Compliance	UL 61010-1 CAN/CSA C22.2 No. 61010-1 47 CFR, Part 15, Class B, ICES 003 IEC/EN 61010-1:2010, EN50065-1, EN61000-4-5, EN61000-6-1, EN61000-6-2 Metering: ANSI C12.20 accuracy class 0.5 (PV production only)







ENPHASE.

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PV INSTALLATION **PROFESSIONAL** Scott Gurney

#PV-011719-015866 CONTRACTOR: **BRS FIELD OPS**

385-498-6700

DRAWING BY:

PLOT DATE:

PROJECT NUMBER:

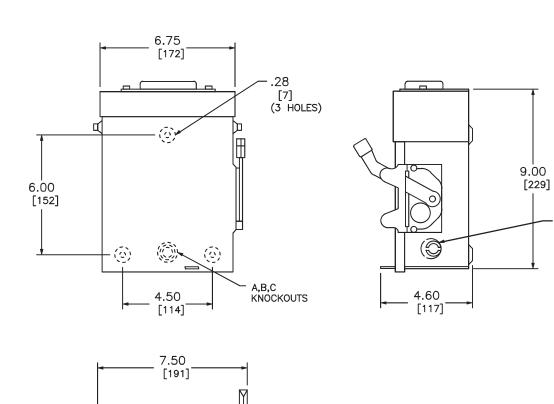
SHEET NAME:

SPEC SHEET

REVISION:

AGE NUMBER: SS

To learn more about Enphase offerings, visit **enphase.com**



KNOCKOUTS

WIRING DIAGRAMS		
FUSIBLE	NOT FUSIBLE	
A	C /-/	

TERMINAL LUGS ‡				
AMPERES	MAX. WIRE MIN. WIRE TYPE			
30	# 6 AWG	# 12 AWG	AL	
	# 6 AWG	# 14 AWG	CU	

KNOCKOUTS				
SYMBOL	Α	В	С	D
CONDUIT SIZE	.50	.75	1	1.25

DUAL DIMENSIONS: INCHES MILLIMETERS

				но	RSEPOWE	ER RATIN	GS	
CATALOG	VOTAGE	WIRING	120	VAC		240	VAC	
NUMBER	RATINGS	DIAG.	STD.	MAX.	ST	D.	MA	AX.
			1 Ø	1Ø	1 Ø	3Ø	1Ø	3Ø
D211NRB●■	240VAC	Α	1/2	2	1 1/2	_	3	_
D221NRB	240VAC	Α	_	_	1 1/2	3*	3	7 1/2*
D321NRB	240VAC	В	_	_	1 1/2	3	3	7 1/2
DU221RB	240VAC	С	_	_	_	_	3	-
DU321RB	240VAC	D	_	_	_	_	3	7 1/2
		1		1			I	I

GENERAL DUTY SAFETY SWITCHES VISIBLE BLADE TYPE 30 AMPERE ENCLOSURE - NEMA TYPE 3R RAINPROOF

KNOCKOUTS

NEMA TYPE 3R ILLUSTRATED

SQUARE D

by Schneider Electric

DWG# 1852

LUGS SUITABLE FOR 60°C OR 75° CONDUCTORS.

A,B,C -KNOCKOUTS

FINISH - GRAY BAKED ENAMEL ELECTRODEPOSITIED OVER CLEANED PHOSPHATIZED STEEL.

FINISH — GRAY BAKED ENAMEL ELECTRODEPOSITIED OVER CLEANED PHOSPHATIZED STEEL.

UL LISTED — FILE E—2875

ALL NEUTRALS — INSULATED GROUNDABLE

SUITABLE FOR USE AS SERVICE EQUIPMENT

TOP OF NEMA TYPE 3R SWITCHES HAVE PROVISIONS FOR MAXIMUM 2 1/2" BOLT—ON HUB.

10,000 AMPERES WHEN USED WITH OR PROTECTED BY CLASS H OR K FUSES.

SHORT CIRCUIT CURRENT RATINGS:

* FOR CORNER GROUNDED DELTA SYSTEMS.

100,000 AMPERES WITH CLASS R FUSES.

• 10,000 AMPERES.

FEBRUARY 2014

REF DWG #1852

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PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

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SPEC SHEET

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SS

A. System Specifications and Ratings

Maximum Voltage: 1,000 Volts

Allowable Wire: 14 AWG - 6 AWG

Maximum Current: 80 Amps

Enclosure Rating: Type 3R

PV Junction Box for Composition/Asphalt Shingle Roofs

JB-1.2 EZ#SOLAR Specification Sheet

PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM

REV

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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

ΛΤV SIZE DWG. NO. JB-1.2 SCALE: 1:2 WEIGHT: 1.45 LBS SHEET 1 OF 3 15-20 LBS TORQUE SPECIFICATION: **UL STANDARD 1741** CERTIFICATION: NEMA 3R WEIGHT: 1.45 LBS

ITFM NO **PART NUMBER** DESCRIPTION

II LIVI IVO.	FANT NUMBER	DESCRIF FION	uii
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

L	
Roof Slope Range: 2.5 – 12:12	
Max Side Wall Fitting Size: 1"	2
Max Floor Pass-Through Fitting Size: 1"	
Ambient Operating Conditions: (-35°C) - (+75°C)	
Compliance:	
- JB-1.2: UL1741	
- Approved wire connectors: must conform to UL1741	
System Marking: Interek Symbol and File #5019942	1
Periodic Re-inspections: If re-inspections yield loose components, loose fasteners, or any corrosion between components, components that are found to be affected are to be replaced immediately.	
Table 1: Typical Wire Size, Torque Loads and Ratings	

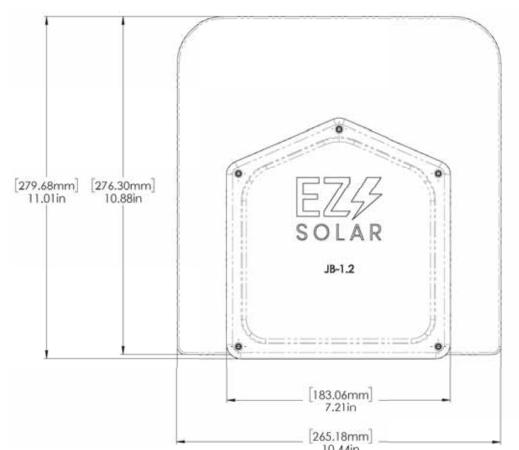
	1 Conduction	2.0	11		Torque		
	1 Conductor	2 Conductor	Туре	NM	Inch Lbs	Voltage	Current
ABB ZS6 terminal block	10-24 awg	16-24 awg	Sol/Str	0.5-0.7	6.2-8.85	600V	30 amp
ABB ZS10 terminal block	6-24 awg	12-20 awg	Sol/Str	1.0-1.6	8.85-14.16	600V	40 amp
ABB ZS16 terminal bock	4-24 awg	10-20 awg	Sol/Str	1.6-2.4	14.6-21.24	600V	60 amp
ABB M6/8 terminal block	8-22 awg	0343	Sol/Str	.08-1	8.85	600V	50 amp
Ideal 452 Red WING-NUT Wire Connector	8-18 awg		Sol/Str	SelfTorque	Self Torque	600V	
Ideal 451 Yellow WING-NUT Wire Connector	10-18 awg		Sol/Str	Self Torque	SelfTorque	600V	
Ideal, In-Sure Push-In Connector Part #39	10-14 awg		Sol/Str	SelfTorque	SelfTorque	600V	
WAGO, 2204-1201	10-20 awg	16-24 awg	Sol/Str	Self Torque	Self Torque	600V	30 amp
WAGO, 221-612	10-20 awg	10-24 awg	Sol/Str	Self Torque	Self Torque	600V	30 amp
Dottie DRC75	6-12 awg		Sol/Str	Snap-In	Snap-In	-	
ESP NG-53	4 6 awg		Sol/Str		45	200	00V
ESP NG-53	10-14 awg		Sol/Str		35	200	JUV
DED NO 717	4-6 awg		Sol/Str	8	45	201	00V
ESP NG-717	10-14 awg		Sol/Str		35	200	JUV
0	4-6 awg		Sol/Str		45	200	2017
Brumall 4-5,3	10-14 awg		Sol/Str	1	35	200	VOO

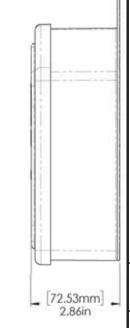
Spacing: Please maintain a spacing of at least ½" between uninsulated live parts and fittings for

conduit, armored cable, and uninsulated live parts of opposite polarity.

Table 2: Minimum wire-bending space for conductors through a wall opposite terminals in mm (inches)

Wire size, AWG or		Wires per terminal (pole)									
		1		2		3		4 or More			
kcmil	(mm2)	mm	(inch)	mm	(inch)	mm	(inch)	mm	(inch)		
14-10	(2.1-5.3)	Not sp	pecified	(*)		(40)					
8	(8.4)	38.1	(1-1/2)	-	Si		**				
6	(13.3)	50.8	(2)				-				





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Rigid Nonmetallic Conduit – Junction Boxes

Molded Nonmetallic Junction Boxes 6P Rated

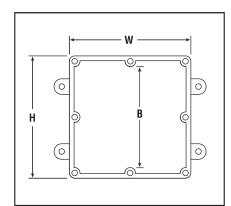


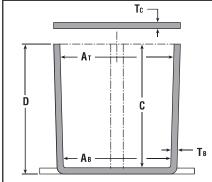


It's another first from Carlon® - the first nonmetallic junction boxes UL Listed with a NEMA 6P rating per Section 314.29, Exception of the National Electrical Code. Manufactured from PVC or PPO thermoplastic molding compound and featuring foam-in-place gasketed lids attached with stainless steel screws, these rugged enclosures offer all the corrosion resistance and physical properties you need for direct burial applications.

Type 6P enclosures are intended for indoor or outdoor use, primarily to provide a degree of protection against contact with enclosed equipment, falling dirt, hosedirected water, entry of water during prolonged submersion at a limited depth, and external ice formation.

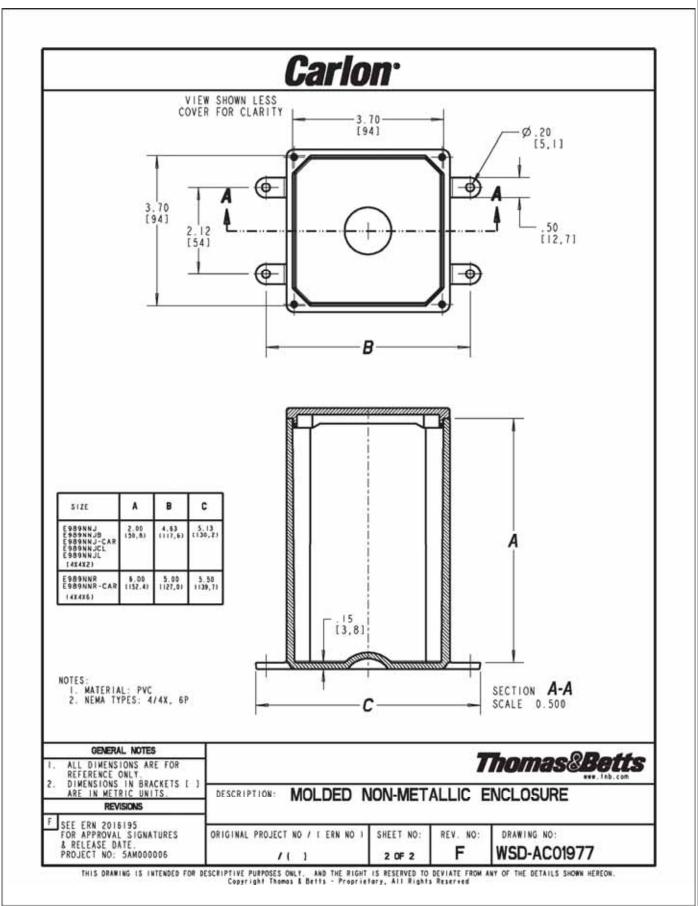






- All Carlon Junction Boxes are UL Listed and maintain a minimum of a NEMA Type 4/4x Rating.
- Parts numbers with an asterisk (*) are UL Listed and maintain a NEMA Type 6P Rating and Type 4/4X Rating.

	Size in	Std.		1	I	I		1	Mat	erial	Std.
Part No.	Inches H x W x D	Ctn. Qty.	Min At	Min. AB	Min. B	Min. C	Та Тур	Tc ical	PVC	Thermo- plastic	Ctn. Wt. (Lbs.)
E989NNJ-CAR*	4 x 4 x 2	5	311/16	35/8	N/A	2	.160	.155	Χ		3
E987N-CAR*	4 x 4 x 4	5	311/16	31/2	N/A	4	.160	.155	Х		4
+ E989NNR-CAR*	4 x 4 x 6	4	311/16	33/8	N/A	6	.160	.200	Χ		5
E989PPJ-CAR*	5 x 5 x 2	4	411/16	41/2	N/A	2	.110	.150		Х	3
E987R-CAR*	6 x 6 x 4	2	6	55/8	N/A	4	.190	.190		Х	3
E989RRR-UPC*	6 x 6 x 6	8	55/8	53/8	N/A	6	.160	.150		Х	14
E989N-CAR	8 x 8 x 4	1	8	8	N/A	4	.185	.190		Х	2
E989SSX-UPC	8 x 8 x 7	2	721/32	75/16	N/A	7	.160	.150		Х	6
E989UUN	12 x 12 x 4	3	115/8	11 ¹ /2	111/8	4	.160	.150		Х	12
E989R-UPC	12 x 12 x 6	2	11 ¹⁵ /16	11 ⁷ /8	11 ⁷ /16	6	.265	.185		Х	10





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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

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Gross Automation (877) 268-3700 · www.carlonsales.com · sales@grossautomation.com

www.carlon.com





Heyco®-Tite Liquid Tight Cordgrips for Enphase Q Cables

Straight-Thru, NPT Hubs with Integral Sealing Ring

The Ultimate in Liquid Tight Strain Relief Protection



				_	_											
	G	LAND		PART NO.	DESCRIPTION				P	ART D	IME	NSIO	NS			
	CONF	GURATIO	N			(II)/(IF	A			В		C		0	E	
	Con	ductors				or	Clear	ance	Max.	.O.A.				rench		
	Type	Size	No.	Black		c RY us	Hole	Dia.	Ler	ngth	Len	igth	Thic	ness	Flat	Size
	*	mm,					in.	mm.	in.	mm.	in.	mm.	in.	mm.	in.	mm.
	Oval (Gland														
	Q Cable	6,1 x 9,7	1	M3231GCZ	LTCG 1/2 6.1x9.7MM	(L)/(F	.875	22,2	1.70	43,2	.61	15,5	.21	5,3	.98	24,9
	Break	-Thru S	kinı	ned Over Glan	d											
	Q Cables	6,1 x 9,7	2		CMCC 2/4 2 6 1v0 7MM											
	plus	3,3	1	M3234GDA-SM	SMCG 3/4 2-6.1x9.7MM 1-3,3MM	W/(1)	1.040	26,4	2.00	50,8	.62	15,7	.25	6,4	1.30	33,0
	Ground		v		I O,OIVIIVI											
-	Wetal Lo	cknuts IN	ICLU	DED.	— B — ►											
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					† \[\]			SUGG	ESTE	D CLE	ARA	NCE	HOLE			
				SEALING NUT	INTEGR	AL	1	FOR N	IONTI	HREAD)ED	MOU	NTIN	G		



Heyco[®] Helios[®] UVX Clip – Blind Mount



PANEL			RANGE	WIRE DIAMETER Range 1-2 Wires	PART NO.	DESCRIPTION	HOLI	NTING E DIA. A	HEI	RALL Ght C
in.	mm.	in.	mm.				in.	mm.	in.	mm.
1-2	Wires									
.028	0,7	.250	6,4	.23 (5,8 mm)32 (8,0 mm) each cable	\$6520 \$6560	Helios UVX Clip 100 Pack Helios UVX Clip Bulk	.260	6,6	.96	24,4
			C			A MOUNTING HOL	.E			
Mate	rial			Nylon 6/6 with extended I	IIV Canahil	itios				

Material Nylon 6/6 with extended UV Capabilities Flammability Rating 94V-2

Temperature Range Dynamic -4°F (-20°C) to 185°F (85°C)

Two new cordgrips now accommodate the Enphase Q Cable – M3231GCZ (1/2"NPT) and M3234GDA-SM (3/4"NPT).
 The 1/2" version provides liquid tight

- entry for one Enphase Q Cable .24 x .38" (6,1 x 9,7 mm).

 The 3/4" version provides liquid tight entry for up to two Enphase Q Cables .24 x .38" (6,1 x 9,7 mm) and an
- entry for up to two Enphase Q Cables .24 x .38" (6,1 x 9,7 mm) and an additional .130" (3,3 mm) dia. hole for a #8 solid grounding cable.
- The 3/4" version utilizes our skinnedover technology so any unused holes will retain a liquid tight seal.
- Rated for use with DG Cable.



- The jersey pine tree mounting style installs easily with superior holding nower.
- UVX nylon protects from corrosion due to outdoor exposure.
- Installs into .260" (6,6 mm) mounting hole
- Holds up to 2 cables between .230 .315" (5,8 8,0 mm) each.
- Cables install with fingertip pressure.
- Molded from our robust UVX nylon 6/6 with extended UV capabilities for our Solar 20 Year Warranty.

1-4b

DRAWING NUMBER:

SS











2 INSTALLS PER DAY

Make two installs per day your new standard. **SFM** INFINITY has fewer roof attachments, one tool installation, and pre-assembled components to get you off the roof 40% faster.

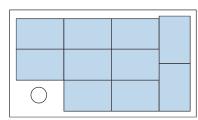
87% OF HOMEOWNERS PREFER

BETTER AESTHETICS

Install the system with the aesthetics preferred by homeowners, with integrated front trim, trim end caps, dark components, and recessed hardware.

MAXIMUM POWER DENSITY

Easily mix module orientations to achieve optimal power density without incurring the increased bill of materials, labor, and attachments required by rail.



SYSTEM OVERVIEW

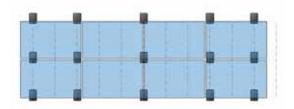
PART NAME	DESCRIPTION
1 TRIMRAIL	Structural front trim provides aesthetic and aligns modules.
TRIMRAIL SPLICE	Connects and electrically bonds sections of TRIM RAIL.
TRIMRAIL FLASHKIT	Attaches TRIM RAIL to roof. Available for comp shingle or tile.
MODULE CLIPS	Secure modules to TRIM RAIL.
5 MICRORAIL	Connects modules to SLIDERS. Provides post-install array leveling.
SPLICE	Connects and supports modules. Provides east-west bonding. ATTACHED SPLICE also available.
SLIDER FLASHKIT	Roof attachment and flashing. Available for comp shingle and tile.

BONDING AND ACCESSORIES

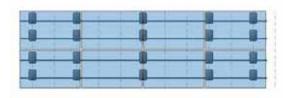
	PART NAME	DESCRIPTION
	TRIMRAIL ENDCAPS	Covers ends of TRIM RAIL for refined aesthetic.
	TRIMRAIL BONDING CLAMP	Electrically bonds TRIM RAIL and modules
*	N/S BONDING CLAMP	Electrically bonds rows of modules

20% FEWER ATTACHMENTS

Save time and money on every project: **SFM** INFINITY requires fewer attachments than rail systems.



SFM INFINITY 15 Attachments



RAIL 20 Attachments

30% LOGISTICS SAVINGS

With fewer SKUs and compact components, **SFM** INFINITY is easier to stock, easier to transport, and easier to lift to the roof. Plus, make more efficient use of your vehicle fleet,

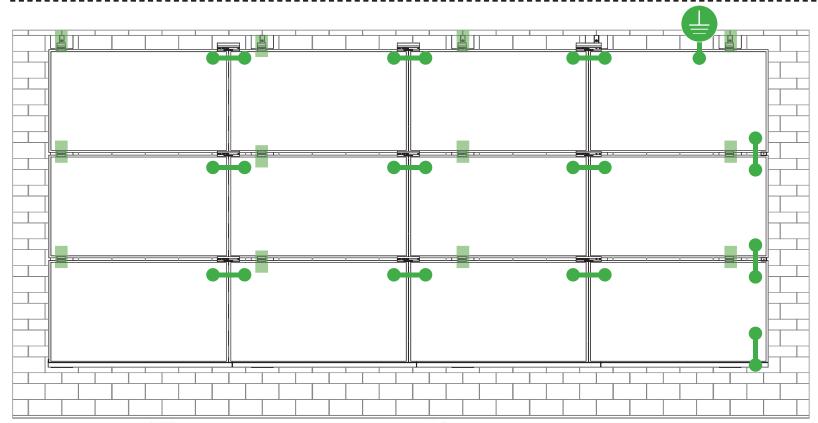




SFM INFINITY REVOLUTIONIZES ROOFTOP SOLAR WITH BENEFITS ACROSS YOUR BUSINESS, FROM DESIGN AND LOGISTICS, THROUGH ARRAY INSTALLATION AND SERVICE.



SYSTEM BONDING & GROUNDING | 19 INSTALLATION GUIDE | PAGE



Star Washer is Single Use Only

TERMINAL TORQUE, Install Conductor and torque to the following:

4-6 AWG: 35in-lbs 8 AWG: 25 in-lbs 10-14 AWG: 20 in-lbs

LUG DETAIL & TORQUE INFO

Ilsco Lay-In Lug (GBL-4DBT)

- 10-32 mounting hardware
- Torque = 5 ft-lb
- AWG 4-14 Solid or Stranded



TERMINAL TOROUE, **Install Conductor and** torque to the following: 4-14 AWG: 35in-lbs

LUG DETAIL & TORQUE INFO

Ilsco Flange Lug (SGB-4)

- 1/4" mounting hardware
- Torque = 75 in-lb
- AWG 4-14 Solid or Stranded

WEEBLUG Single Use Only



TERMINAL TOROUE, Install Conductor and torque to the following: 6-14 AWG: 7ft-lbs

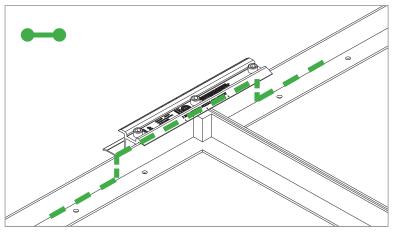
LUG DETAIL & TORQUE INFO

Wiley WEEBLug (6.7)

- 1/4" mounting hardware
- Torque = 10 ft-lb
- AWG 6-14 Solid or Stranded

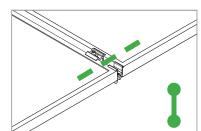
NOTE: ISOLATE COPPER FROM ALUMINUM CONTACT TO PREVENT CORROSION

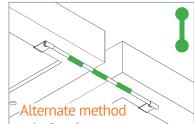
System bonding is accomplished through modules. System grounding accomplished by attaching a ground lug to any module at a location on the module specified by the module manufacturer.



E-W BONDING PATH:

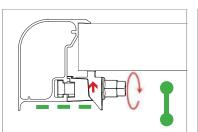
E-W module to module bonding is accomplished with 2 pre-installed bonding pins which engage on the secure side of the MicrorailTM and splice.





N-S BONDING PATH:

N-S module to module bonding is accomplished with bonding clamp with 2 integral bonding pins. (refer also to alternate method)





TRIMRAIL BONDING PATH:

Trimrail to module bonding is accomplished with bonding clamp with integral bonding pin and bonding T-bolt. (refer also to alternate method)



UL CODE COMPLIANCE NOTES | 20 INSTALLATION GUIDE : PAGE



SYSTEM LEVEL FIRE CLASSIFICATION

The system fire class rating requires installation in the manner specified in the SUNFRAME MICRORAIL (SFM) Installation Guide. SFM has been classified to the system level fire portion of UL 1703. This UL 1703 classification has been incorporated into the UL 2703 product certification. SFM has achieved Class A, B & C system level performance for low slope & steep sloped roofs when used in conjunction with type 1 and type 2 modules. Class A, B & C system level fire

performance is inherent in the SFM design, and no additional mitigation measures are required. The fire classification rating is valid for any roof pitch. There is no required minimum or maximum height limitation above the roof deck to maintain the Class A, B & C fire rating for SFM. SUNFRAME MICRORAILTM components shall be mounted over a fire resistant roof covering rated for the application.

Module Type	Roof Slope	System Level Fire Rating	Microrail Direction	Module Orientation	Mitigation Required
Type 1 and Type 2	Steep Slope & Low Slope	Class A, B & C	East-West	Landscape OR Portrait	None Required

UL2703 TEST MODULES

See pages 22 and 23 for a list of modules that were electrically and mechanically tested or qualified with the SUNFRAME MICRORAIL (SFM) components outlined within this Installation Guide.

- Maximum Area of Module = 27.76 sqft
- UL2703 Design Load Ratings:
 - a) Downward Pressure 113 PSF / 5400 Pa
 - b) Upward Pressure 50 PSF / 2400 Pa
 - c) Down-Slope Load 21.6 PSF / 1034 Pa
- Tested Loads:
 - a) Downward Pressure 170 PSF / 8000 Pa
 - b) Upward Pressure 75 PSF / 3500 Pa
 - c) Down-Slope Load 32.4 PSF / 1550 Pa
- Maximum Span = 6ft
- Use with a maximum over current protection device OCPD of 30A
- System conforms to UL Std 2703, certified to LTR AE-001-2012
- Rated for a design load of 2400 Pa / 5400 Pa with 24 inch span
- PV modules may have a reduced load rating, independent of the SFM load rating. Please consult the PV module manufacturer's installation guide for more information
- Down-Slope design load rating of 30 PSF/ 1400 Pa for module areas of 22.3 sq ft or less



TESTED / CERTIFIED MODULE LIST | 22 INSTALLATION GUIDE | PAGE



Manufacture	Module Model / Series
Aleo	P-Series
Aptos	DNA-120-(BF/MF)26 DNA-144-(BF/MF)26
Astronergy	CHSM6612P, CHSM6612P/HV, CHSM6612M, CHSM6612M/HV, CHSM6610M (BL)(BF)/(HF), CHSM72M-HC
Auxin	AXN6M610T, AXN6P610T, AXN6M612T & AXN6P612T
Axitec	AXIblackpremium 60 (35mm), AXIpower 60 (35mm), AXIpower 72 (40mm), AXIpremium 60 (35mm), AXIpremium 72 (40mm).
Boviet	BVM6610, BVM6612
BYD	P6K & MHK-36 Series
Canadian Solar	CS1(H/K/U/Y)-MS CS3(K/L/U), CS3K-MB-AG, CS3K-(MS/P) CS3N-MS, CS3U-MB-AG, CS3U-(MS/P), CS3W CS5A-M, CS6(K/U), CS6K-(M/P), CS6K-MS CS6P-(M/P), CS6U-(M/P), CS6V-M, CS6X-P
Centrosolar America	C-Series & E-Series
CertainTeed	CT2xxMxx-01, CT2xxPxx-01, CTxxxMxx-02, CTxxxM-03, CTxxxMxx-04, CTxxxHC11-04
Dehui	DH-60M

Manufacture	Module Model / Series	
Eco Solargy	Orion 1000 & Apollo 1000	
ET Solar	ET-M672BHxxxTW	
Freedom Forever	FF-MP-BBB-370	
FreeVolt	Mono PERC	
GCL	GCL-P6 & GCL-M6 Series	
Hansol	TD-AN3, TD-AN4, UB-AN1, UD-AN1	
Heliene	36M, 60M, 60P, 72M & 72P Series, 144HC M6 Monofacial/ Bifacial Series, 144HC M10 SL Bifacial	
HT Solar	HT60-156(M) (NDV) (-F), HT 72-156(M/P)	
Hyundai	KG, MG, TG, RI, RG, TI, MI, HI & KI Series HiA-SxxxHG	
ITEK	iT, iT-HE & iT-SE Series	
Japan Solar	JPS-60 & JPS-72 Series	
JA Solar	JAP6 60-xxx, JAM6-60-xxx/SI, JAM6(K)-60/xxx, JAP6(k)-72-xxx/4BB, JAP72SYY-xxx/ZZ, JAP6(k)-60-xxx/4BB, JAP60SYY-xxx/ZZ, JAM6(k)-72-xxx/ZZ, JAM72SYY-xxx/ZZ, JAM6(k)-60-xxx/ZZ, JAM60SYY-xxx/ZZ. i. YY: 01, 02, 03, 09, 10 ii. ZZ: SC, PR, BP, HiT, IB, MW, MR	
Jinko	JKM & JKMS Series Eagle JKMxxxM JKMxxxM-72HL-V	
Kyocera	KU Series	

Manufacture	Module Model / Series
	LGxxxN2T-A4
	LGxxx(A1C/E1C/E1K/N1C/N1K/N2T/N2W/
	Q1C/Q1K/S1C/S2W)-A5
	LGxxxN2T-B5
	LGxxxN1K-B6
	LGxxx(A1C/M1C/M1K/N1C/N1K/Q1C/Q1K/
LG Electronics	QAC/QAK)-A6
	LGxxx(N1C/N1K/N2T/N2W)-E6
	LGxxx(N1C/N1K/N2W/S1C/S2W)-G4
	LGxxxN2T-J5
	LGxxx(N1K/N1W/N2T/N2W)-L5
	LGxxx(N1C/Q1C/Q1K)-N5
	LGxxx (N1C/N1K/N2W/Q1C/Q1K)-V5
	LR4-60(HIB/HIH/HPB/HPH)-xxxM
	LR4-72(HIH/HPH)-xxxM
	LR6-60(BP/HBD/HIBD)-xxxM (30mm)
	LR6-60(BK)(PE)(HPB)(HPH)-xxxM (35mm)
LONGi	LR6-60(BK)(PE)(PB)(PH)-xxxM (40mm)
	LR6-72(BP)(HBD)(HIBD)-xxxM (30mm)
	LR6-72(HV)(BK)(PE)(PH)(PB)(HPH)-xxxM
	(35mm)
	LR6-72(BK)(HV)(PE)(PB)(PH)-xxxM (40mm)
Mission Solar Energy	MSE Series
Mitsubishi	MJE & MLE Series
Neo Solar Power Co.	D6M & D6P Series

- Unless otherwise noted, all modules listed above include all wattages and specific models within that series. Variable wattages are represented as "xxx"
- Items in parenthesis are those that may or may not be present in a compatible module's model ID
- Slashes "/" between one or more items indicates that either of those items may be the one that is present in a module's model ID
- Please see the SFM UL2703 Construction Data Report at Unirac.com to ensure the exact solar module selected is approved for use with SFM
- SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See Module Mounting section, page 12 for further information



TESTED / CERTIFIED MODULE LIST | 23 INSTALLATION GUIDE | PAGE



Manufacture	Module Model / Series
	EVPVxxx (H/K/PK),
	VBHNxxxSA15 & SA16,
	VBHNxxxSA17 & SA18,
Panasonic	VBHNxxxSA17(E/G) & SA18E,
	VBHNxxxKA01 & KA03 & KA04,
	VBHNxxxZA01, VBHNxxxZA02,
	VBHNxxxZA03, VBHNxxxZA04
Peimar	SGxxxM (FB/BF)
Phono Solar	PS-60, PS-72
Prism Solar	P72 Series
	Plus, Pro, Peak, G3, G4, G5, G6(+), G7, G8(+)
	Pro, Peak L-G2, L-G4, L-G5, L-G6, L-G7
	Q.PEAK DUO BLK-G6+
	Q.PEAK DUO BLK-G6+/TS
	Q.PEAK DUO (BLK)-G8(+)
Q.Cells	Q.PEAK DUO L-G8.3/BFF
	Q.PEAK DUO (BLK) ML-G9(+)
	Q.PEAK DUO XL-G9/G9.2/G9.3
	Q.PEAK DUO (BLK) ML-G10(+)
	Q.PEAK DUO XL-G(10/10.2/10.3/10.c/10.d)
	Q.PEAK DUO BLK ML-G10+ / t
	Alpha (72) (Black) (Pure)
	RECxxxAA PURE-R
REC Solar	RECxxxNP3 Black
	N-Peak (Black)
INEC JULAI	N-Peak 2 (Black)
	PEAK Energy Series
	PEAK Energy BLK2 Series
	PEAK Energy 72 Series

Manufacture	Module Model / Series	
	TwinPeak Series	
	TwinPeak 2 Series	
REC Solar (cont.)	TwinPeak 2 BLK2 Series	
Rec Solar (cont.)	TwinPeak 2S(M)72(XV)	
	TwinPeak 3 Series (38mm)	
	TP4 (Black)	
Renesola	Vitrus2 Series & 156 Series	
Risen	RSM72-6 (MDG) (M), RSM60-6	
SEG Solar	SEG-xxx-BMD-HV	
SEG 30(a)	SEG-xxx-BMD-TB	
S-Energy	SN72 & SN60 Series (40mm)	
Seraphim	SEG-6 & SRP-6 Series	
Sharp	NU-SA & NU-SC Series	
Silfab	SLA, SLG, BC Series & SILxxx(BL/NL/NT/HL/	
Sitiati	ML/BK/NX/NU/HC)	
Solarever USA	SE-166*83-xxxM-120N	
	PowerXT-xxxR-(AC/PD/BD)	
Solaria	PowerXT-xxxC-PD	
	PowerXT-xxxR-PM (AC)	
ColorMorld	Sunmodule Protect,	
SolarWorld	Sunmodule Plus	
	SS-M-360 to 390 Series,	
Sonali	SS-M-390 to 400 Series,	
	SS-M-440 to 460 Series,	
	SS-M-430 to 460 BiFacial Series,	
	SS 230 - 265	
SunEdison	F-Series, R-Series & FLEX FXS Series	

Manufacture	Module Model / Series
Suniva	MV Series & Optimus Series
SunPower	A-Series A400-BLK , SPR-MAX3-XXX-R,
SunPower	X-Series, E-Series & P-Series
Suntech	STP, STPXXXS - B60/Wnhb
Talagua	TP572, TP596, TP654, TP660,
Talesun	TP672, Hipor M, Smart
Tesla	SC, SC B, SC B1, SC B2
resta	TxxxH, TxxxS
	PA05, PD05, DD05, DE06, DD06, PE06,
Trina	PD14, PE14, DD14, DE09.05, DE14, DE15,
	PE15H
Upsolar	UP-MxxxP(-B),
	UP-MxxxM(-B)
	D7MxxxH7A, D7(M/K)xxxH8A
United Renewable Energy	FAKxxx(C8G/E8G), FAMxxxE7G-BB
(URE)	FAMxxxE8G(-BB)
	FBMxxxMFG-BB
	Eldora,
Vikram	Solivo,
	Somera
Waaree	AC & Adiya Series
Winaico	WST & WSP Series
Yingli	YGE & YLM Series
ZN Shine	ZXM6-72, ZXM6-NH144-166_2094

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- SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See Module Mounting section, page 12 for further information



AUTHORIZATION TO MARK



AUTHORIZATION TO MARK

This authorizes the application of the Certification Mark(s) shown below to the models described in the Product(s) Covered section when made in accordance with the conditions set forth in the Certification Agreement and Listing Report. This authorization also applies to multiple listee model(s) identified on the correlation page of the Listing Report.

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Applicant: Unirac, Inc. Manufacturer:

Address:

1411 Broadway Blvd NE Albuquerque, NM 87102

Address:

USA Country:

Country:

Party Authorized To Apply Mark: Same as Manufacturer

Report Issuing Office:

Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: 5003705

Authorized by:

for L. Matthew Snyder, Certification Manager



This document supersedes all previous Authorizations to Mark for the noted Report Number

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> Intertek Testing Services NA Inc. 545 East Algonquin Road, Arlington Heights, IL 60005 Telephone 800-345-3851 or 847-439-5667 Fax 312-283-1672

Standard(s):

Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021]

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Product:

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10

Brand Name: Unirac

Unirac SFM Models:

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Unirac, Inc.

Manufacturer:

Address:

1411 Broadway Blvd NE Albuquerque, NM 87102

Address:

Country:

USA

Country:

Party Authorized To Apply Mark: Report Issuing Office:

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Authorized by: Control Number: 5014989

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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021]

Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Froduct:

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10

Erand Name: Unirac

Unirac SFM Nodels:

ATM Issued: 17-May-2023

ATM for Report 102393982LAX-002

ATM Issued: 17-May-2023 ED 16.3.15 (1-Jul-2022) Mandatory

ATM for Report 102393982LAX-002

Page 2 of 4

ED 163.15 (1-Jul-2022) Mandatory



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Manufacturer:

Applicant: Unirac, Inc.

1411 Broadway Blvd NE Address:

Address: Albuquerque, NM 87102

USA Country: Country:

Party Authorized To Apply Mark: Same as Manufacturer

Report Issuing Office: Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: 5019851 Authorized by: for L. Matthew Snyder, Certification Management



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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021]

Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10 Product:

Brand Name: Unirac

Models: Unirac SFM

ATM for Report 102393982LAX-002

AUTHORIZATION TO MARK

This authorizes the application of the Certification Mark(s) shown below to the models described in the Product(s) Covered section when made in accordance with the conditions set forth in the Certification Agreement and Listing Report. This authorization also applies to multiple listee model(s) identified on the correlation page of the Listing

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Applicant: Unirac, Inc. Manufacturer:

1411 Broadway Blvd NE Address: Address: Albuquerque, NM 87102

USA Country: Country:

Party Authorized To Apply Mark:

Control Number: 5021866

Same as Manufacturer

Authorized by:

Report Issuing Office:

Intertek Testing Services NA, Inc., Lake Forest, CA

for L. Matthew Snyder, Certification Manage



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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021] Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10 Product:

Brand Name: Unirac

Unirac SFM Models:

ATM Issued: 17-May-2023

Page 3 of 4

ATM Issued: 17-May-2023 ED 16.3.15 (1-Jul-2022) Mandatory

ATM for Report 102393982LAX-002

Page 4 of 4

ED 16.3.15 (1-Jul-2022) Mandatory DRAWING NUMBER



FAX

Listing Constructional Data Report (CDR)



Listing Constructional Data Report (CDR)



1.0 Reference a	nd Address				
Report Number	102393982LAX-002	Original	11_Apr_2016	Revised: 5-Oct-2022	
Standard(s)	Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021] PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]				
Applicant	Unirac, Inc		Manufacturer 2		
Address	1411 Broadway Blvd N Albuquerque, NM 8710		Address		
Country	USA		Country		
Contact	Klaus Nicolaedis Todd Ganshaw		Contact		
Phone	505-462-2190 505-843-1418		Phone		
FAX	NA	-	FAX		
Email	klaus.nicolaedis@unira toddg@unirac.com	ac.com	Email		
Manufacturer 3			Manufacturer 4		
Address			Address		
Country	Ţ		Country		
Contact			Contact		
Phone			Phone		
FAX	Į.		FAX		
Email			Email		
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Country	†				
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Phone					
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.0 Reference and Address				
Report Number	102393982LAX-002		Original 11-Apr-2016	Revised: 5-Oct-2022
Email				

Page 1 of 138

Page 2 of 138

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Page 3 of 138

Report No. 102393982LAX-002 Unirac, Inc Issued: 11-Apr-2016 Revised: 5-Oct-2022

2.0 Product D	escription
Product	Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2022SEP28
Brand name	Unirac
	The product covered by this report is the Sun Frame Micro Rail roof mounted Photovoltaic Rack Mounting System. This system is designed to provide bonding and grounding to photovoltaic modules. The mounting system employs anodized or mill finish aluminum brackets that are roof mounted using the slider, outlined in section 4 of this report. There are no rails within this product, whereas the 3" Micro Rail, Floating Splice, and 9" Attached Splice electrically bond the modules together forming the path to ground.
Description	The Micro Rails are installed onto the module frame by using a stainless steel bolt anodized with black oxide with a stainless type 300 bonding pin, torqued to 20 ft-lbs, retaining the modules to the bracket. The bonding pin of the Micro Rail when bolted and torqued, penetrate the anodized coating of the photovoltaic module frame (at bottom flange) to contact the metal, creating a bonded connection from module to module.
	The grounding of the entire system is intended to be in accordance with the latest edition of the National Electrical Code, including NEC 250: Grounding and Bonding, and NEC 690: Solar Photovoltaic Systems or the Canadian Electrical Code, CSA C22.1 Part 1 in accordance to the revision in effect in the jurisdiction in which the project resides. Any local electrical codes must be adhered in addition to the national electrical codes. The Grounding Lug is secured to the photovoltaic module, torqued in accordance with the installation manual provided in this document.
	Other optional grounding includes the use of the Enphase UL2703 certified grounding system, which requires a minimum of 2 micro-inverters mounted to the same rail, and using the same engage cable.

Report No. 102393982LAX-002 Unirac, Inc

Page 4 of 138

BLUE RAVEN SOLAR

Issued: 11-Apr-2016 Revised: 5-Oct-2022

2.0 Product Des	cription
Models	Unirac SFM
Model Similarity	NA
	Fuse Rating: 30A Module Orientation: Portrait or Landscape Maximum Module Size: 17.98 ft² UL2703 Design Load Rating: 33 PSF Downward, 33 PSF Upward, 10 PSF Down-Slope Tested Loads - 50 psf/2400Pa Downward, 50psf/2400Pa Uplift, 15psf/720Pa Down Slope Trina TSM-255PD05.08 and Sunpower SPR-E20-327 used for Mechanical Loading
	Increased size ML test: Maximum Module Size: 22.3 ft² UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upward, 30 PSF Down-Slope LG355S2W-A5 used for Mechanical Loading test. Mounting configuration: Four mountings on each long side of panel with the longest span of 24" UL2703 Design Load Rating: 46.9 PSF Downward, 40 PSF Upward, 10 PSF Down-Slope LG395N2W-A5, LG360S2W-A5 and LG355S2W-A5 used for used for Mechanical Loading test. Mounting configuration: Six mountings for two modules used with the maximum span of 74.5" IEC 61646 Test Loads - 112.78 psf/5400Pa Downward, 50psf/2400Pa Uplift
Ratings	Mechanical Load test to add FlashLoc Slider and Trim Assemblies to UL2703 and IEC 61646 Certifications, & Increase SFM System UL2703 Module Size: Maximum Module Size: 27.76 ft² UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upward, 21.6 PSF Down-Slope Jinko Eagle 72HM G5 used for Mechanical Loading test. Mounting configuration: Four mountings on each long side of panel with the longest span of 24" Mamzimum module size: 21.86 ft2 IEC 61646 Test Loads - 112.78 psf/5400Pa Downward, 75psf/3600Pa Uplift SunPower model SPR-A430-COM-MLSD used for Mechanical Loading Fire Class Resistance Rating: - Class A for Steep Slope Applications when using Type 1 Modules. Can be installed at any interstitial gap. Installations must include Trim Rail Class A for Steep Slope Applications when using Type 2 Modules. Can be installed at any interstitial gap. Installations must include Trim Rail Class A Fire Rated for Low Slope applications with Type 1 or 2 listed photovoltaic modules. This system was evaluated with a 5" gap between the bottom of the module and the roof's surface See section 7.0 illustractions # 1, 1a and 1b for a complete list of PV modules evaluated with
	See section 7.0 illustractions # 1, 1a and 1b for a complete list of PV modules evaluated with these racking systems
Other Ratings	NA NA

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