PV LETTERS

June 11, 2025

Subject: Katie Hall Solar Panel Installation
300 W C St Erwin NC 28339

Contractor Name: Phillips Energy Systems
Contractor Address: 7901 Allen Black Rd Mint Hill NC 28227

To Whom It May Concern,

This letter is submitted on behalf of my client, EnergyScape Renewables.

I am a North Carolina registered Professional Engineer. A field inspection of the installation has been performed by a person under my direct supervisory control. I hereby affirm the following:

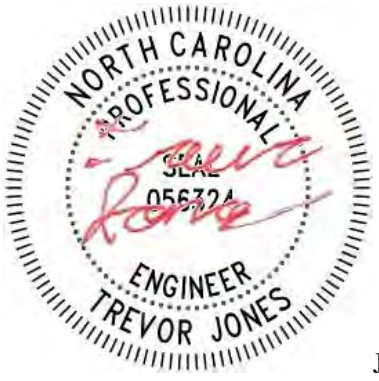
1. The PV equipment's structural installation has been designed and inspected,
2. The equipment will not create a negative impact on the building's structural design, including any additional loads imposed (dead, snow, wind), and
3. The installation is in compliance with the North Carolina Residential Code.

Limitations and Disclaimers

Electrical design is excluded from this analysis. Structural design and analysis of the adequacy of solar panels, racks, mounts, rails, and other components is performed by each component's respective manufacturer. This letter and the opinions expressed herein are rendered solely for the benefit of the permitting authority (city or county building department) and my client's office and may not be utilized or relied on by any other party.

Sincerely,

Trevor Jones, P.E.



June 11, 2025

PV LETTERS

Phillips Energy Systems
Contractor Address: 7901 Allen Black Rd, Mint Hill, NC 28227

February 25, 2025

Subject: Proposed Solar Panel Installation
Katie Hall Residence, 300 W C St, Erwin, NC
DC System Size: 4.860 kW
PV Letters Job #004-19433

To Whom it May Concern,

We have reviewed information, provided by our client, related to the proposed solar panel installation at the above-referenced address. The purpose of the review was to determine if the existing roof is structurally adequate for the proposed installation. Based on our review and analysis of the given information, and in accordance with governing building codes, I certify that the capacity of the structural roof framing that directly supports the additional gravity loading due to the solar panel supports and modules had been reviewed and determined to meet or exceed the requirements in accordance with the Design Criteria.

Design Parameter Summary

Governing Building Code: 2018 North Carolina Residential Code
Risk Category: II
Wind Exposure: C
Design Wind Speed: 120 mph
Ground Snow Load: 15 psf

Roof Information

Roof Structure: 2x6 Rafters @ 16" O.C.
Roofing Material: Asphalt Shingles (1 layer)
Roof Slope: 25 degrees

Roof Connection Details

Framing Mount Wood Screws: (2) #14 Self-Drilling Screw with a minimum penetration depth of 1.75" into rafter only, at 64" O.C. max
Decking Mount Wood Screws: (6) #14 Self-Drilling Screw with a minimum penetration depth of 0.25", at 64" O.C. max
Note: Required installation of 75% / 25% between Framing and Decking Mounts.

Engineering Analysis

The proposed installation - including weight of panels, racking, mounts, and inverters where applicable - will be approximately 3 psf. In the areas where panels are installed, roof live loads will not be present. The reduction of roof live load is adequate to fully or partially compensate for the addition of the panel installation. Because the member forces in the area of the solar panels are not increased by more than 5%, and so per provisions in the adopted building codes, the structure need not be altered for gravity loading.

The proposed installation will be 6" max. above the roof surface (flush mounted) and parallel to the roof surface. Therefore, any increase in wind loading on the building structure from the solar panel installation is expected to be negligible. Wind is the governing lateral load case. Because the increase in lateral loading is not increased by more than 10%, per provisions in the adopted building codes, the structure need not be altered for lateral loading.

Wind uplift on the panels has been calculated in accordance with the relevant provisions of ASCE 7-10. This loading has been used to verify the adequacy of the connection specified above. Connection locations should be in accordance with design drawings.
IronRidge XR10 rails will support the modules and will fasten to the roof structure with IronRidge QuickMount Halo Ultragrip along the rail.

Conclusion

The roof structure need not be altered for either gravity loading (including snow) or lateral loading (including wind). Therefore, the existing structure is permitted to remain unaltered. Connections to the roof must be made per the "Roof Connection Details" section above. Copies of all relevant calculations are enclosed.

Limitations and Disclaimers

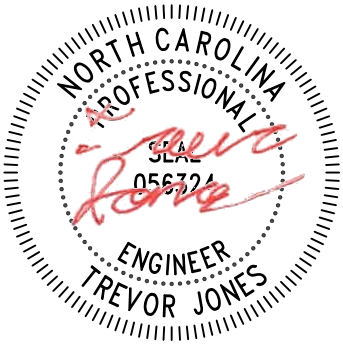
The opinion expressed in this letter is made in reliance on the following assumptions: the existing structure is in good condition; the existing structure is free from defects in design or workmanship; and the existing structure was code-compliant at the time of its design and construction. These assumptions have not been independently verified, and we have relied on representations made by our client with respect to the foregoing. The undersigned has not inspected the structure for defects, although we have reviewed the information provided by our client, including pictures where applicable.

Electrical design is excluded from this analysis. Waterproofing is the sole responsibility of the installer and is also excluded from this analysis. Solar panels must be installed per manufacturer specifications. Structural design and analysis of the adequacy of solar panels, racks, mounts, and other components is performed by each component's respective manufacturer; the undersigned makes no statement of opinion regarding such components. This letter and the opinions expressed herein are rendered solely for the benefit of the permitting authority (city or county building department) and your office, and may not be utilized or relied on by any other party.

If you have any questions or concerns, please contact us at (208)-994-1680, or by email at Projects@pvletters.com.

Sincerely,

Trevor A. Jones, P.E.
2/25/2025



PV LETTERS

Standard Loading Comparison

This calculation justifies the additional solar load by comparing existing to proposed gravity loads in the location of the solar panels.

	Without Solar	With Solar	
Dead Load			
Asphalt Shingles	3	3	psf
1/4" Plywood	1	1	psf
Framing	2	2	psf
Insulation	--	--	psf
1/2" Gypsum Ceiling	--	--	psf
M,E, & Misc	--	--	psf
Solar Panel	0	3	psf
Total Dead Load	6	9	psf
Snow Load			
Ground Snow Load, P_g	15		psf
Exposure Factor, C_e	1.00		
Thermal Factor, C_t	1.1		
Importance Factor, I_s	1		
Flat Roof Snow Load	12		ASCE 7 Eqn. 7.3-1 or jurisdiction min.
Slope	25		degrees
Unobstructed Slippery Surface?	No	No	
Slope Factor, C_s	1.00	1.00	
Sloped Roof Snow Load	11.6	11.6	psf
Live Load			
Roof Live Load	20	0	psf
Load Combination			
D + Lr	26.0	9.0	psf
D + S	17.6	20.6	psf
Max. Load	26.0	20.6	psf
% of original		**79.04%**	

Result: **Because the total forces are decreased, per the relevant code provisions stated in the body of the letter, the existing roof structure is permitted to remain unaltered.**

PV LETTERS

Wood Screw Calculation (per ASCE 7-10)

This calculation justifies the connection of the solar panels to existing roof members, by showing the connection capacity is equal to or greater than the uplift force demands.

Connection Demand

Spacing perpendicular to rail, in	34	
Roof Angle, degrees	25	
Roof Layout	Hip	
Wind Speed, mph	120	
Exposure Coefficient, K_z	0.85	(Table 26.10-1)
Topographic Factor, K_{zt}	1.00	(Table 26.8.1)
Directionality Factor, K_d	0.85	(Table 26.6-1)
Elevation Factor, K_e	1.00	(Table 26.9-1)
Velocity Pressure q_z, psf	26.5	(Table26.10-1)

Zones:	1	2	3
Spacing parallel to rail, in	64	64	64
GC_p (max)(Figure 29.4-7)	0.90	2.20	2.60
Exposed Panels? (γ_E = 1.5) (Fig. 29.4-7)	No	No	No
Effective Wind Area on each con., ft^2	15.1	15.1	15.1
Pressure Equalization Factor, γ_a (Figure 29.4-8)	0.73	0.73	0.73
Uplift Force, psf (Equation 29.4-7)	17.4	42.5	50.2
Max. Uplift Force / Connection (0.6 WL), lbs	157.1	384.1	453.9
Solar Dead Load (0.6 DL). Lbs	27.1	27.1	27.1
Max. Uplift Force (0.6 WL - 0.6 DL), lbs	**130.0**	**357.0**	**426.8**

Connection Capacity

Attachment FTG	IronRidge QuickMount Halo Ultragrip	
Attachment location	Framing	Decking
Fastener Type	Wood Screw	Wood Screw
Fastener Diameter, in	0.242	0.242
Embedment Length, in	1.75	0.25
Lumber Species & Grade	SPF #2 (Assumed)	
Nominal Withdrawal Capacity W, lbs	213	30.4
# of Screws	2	6
Load Duration Factor C_d	1.6	1.6
Screw Adj. Withdrawal Cap. W', lbs	**681**	**292**
Attachment FTG Strength with Cd, lbs	**1606**	**374**
Assumed attachment distribution	75%	25%
Max applied load, lbs	427	
Max allowable load, lbs	584	

Compare Adjusted Withdrawal Capacity to ASD Factored Demand

Zones:	1	2	3
	O.K.	O.K.	O.K.

PHOTOVOLTAIC ROOF MOUNT SYSTEM

12 MODULES-ROOF MOUNTED - 4.860 kW DC, 5.700 kW AC

300 W C ST, ERWIN, NC 28339

PROJECT DATA

PROJECT ADDRESS: 300 W C ST, ERWIN, NC 28339

OWNER: KATIE HALL

DESIGNER: ESR

SCOPE: 4.860 kW DC ROOF MOUNT
SOLAR PV SYSTEM WITH
12 JA SOLAR: JAM54S31-405/MR 405W
PV MODULES WITH
12 SOLAREDGE: S440 POWER OPTIMIZERS AND
01 SOLAREDGE: SE5700H-US (240V/5700W)
INVERTER
01 10 kWh SOLAREDGE ENERGY BANK

AUTHORITIES HAVING JURISDICTION:
BUILDING: HARNETT COUNTY
ZONING: HARNETT COUNTY
UTILITY: DUKE ENERGY PROGRESS

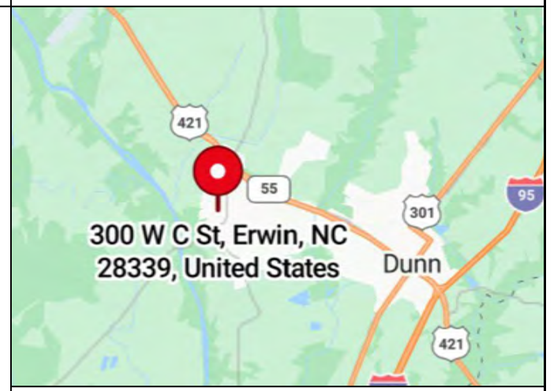
SHEET INDEX

SIGNATURE

GENERAL NOTES

1. ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED.
2. THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.
3. THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
4. ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
5. WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
6. HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
7. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
8. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE.
9. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.
10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
11. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.
15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.
17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703
22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

VICINITY MAP



HOUSE PHOTO

CODE REFERENCES

2018 NORTH CAROLINA BUILDING CODE
2018 NORTH CAROLINA RESIDENTIAL CODE
2018 NORTH CAROLINA FIRE CODE
2017 NATIONAL ELECTRICAL CODE

NOTICE TO CONTRACTOR
All construction must comply with current NC Building Codes and is subject to field inspection and verification.
APPROVED
Limited building only review
Permit holder responsible for full compliance with the code
02/27/2025
Harnett COUNTY NORTH CAROLINA

PHILLIPS ENERGY SYSTEMS
7901 ALLEN BLACK RD, MINT HILL, NC 28227, UNITED STATES

REVISIONS

DESCRIPTION	DATE	REV
INITIAL DESIGN	02/25/2025	

NORTH CAROLINA PROFESSIONAL SEAL 056724 ENGINEER TREVOR JONES

STRUCTURAL ONLY
2/25/2025

PROJECT NAME & ADDRESS

KATIE HALL RESIDENCE
300 W C ST, ERWIN, NC 28339

DRAWN BY
ESR

SHEET NAME
COVER SHEET

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-1

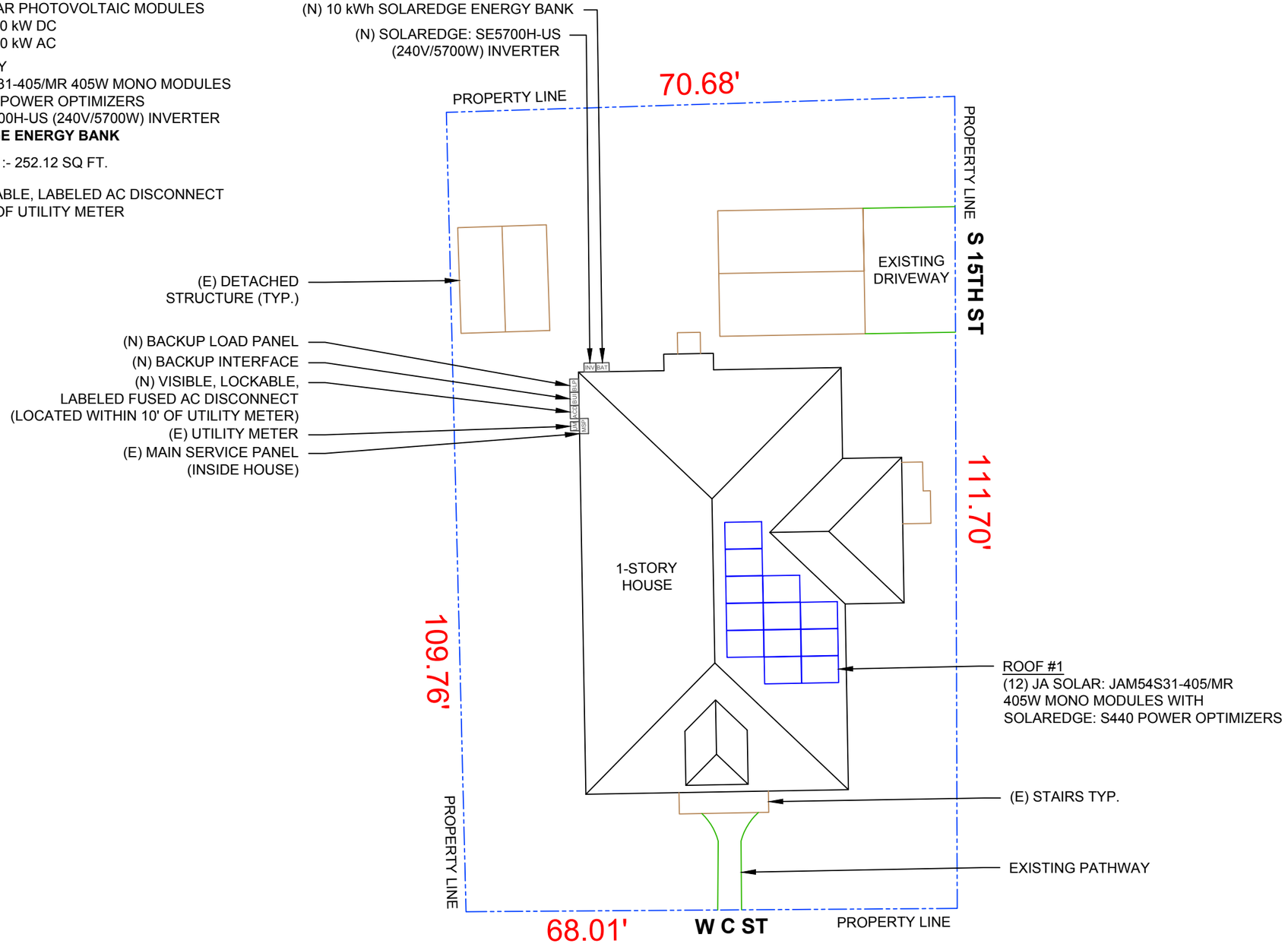
PROJECT DESCRIPTION:

12 X JA SOLAR: JAM54S31-405/MR 405W MONO MODULES
ROOF MOUNTED SOLAR PHOTOVOLTAIC MODULES
DC SYSTEM SIZE: 4.860 kW DC
AC SYSTEM SIZE: 5.700 kW AC

EQUIPMENT SUMMARY
12 JA SOLAR: JAM54S31-405/MR 405W MONO MODULES
12 SOLAREDGE: S440 POWER OPTIMIZERS
01 SOLAREDGE: SE5700H-US (240V/5700W) INVERTER
01 10 kWh SOLAREDGE ENERGY BANK

ROOF ARRAY AREA #1:- 252.12 SQ FT.

NOTE: VISIBLE, LOCKABLE, LABELED AC DISCONNECT
LOCATED WITHIN 10' OF UTILITY METER



1 SITE PLAN
PV-2 SCALE: 1/16" = 1'-0"

DESIGN SPECIFICATION
OCCUPANCY: II
CONSTRUCTION: SINGLE-FAMILY
ZONING: RESIDENTIAL
GROUND SNOW LOAD: REFER STRUCTURAL LETTER
WIND EXPOSURE: REFER STRUCTURAL LETTER
WIND SPEED: REFER STRUCTURAL LETTER

PHILLIPS ENERGY SYSTEMS
7901 ALLEN BLACK RD, MINT HILL,
NC 28227, UNITED STATES

REVISIONS

DESCRIPTION	DATE	REV
INITIAL DESIGN	02/25/2025	

NORTH CAROLINA PROFESSIONAL SEAL 056324 ENGINEER TREVOR JONES

STRUCTURAL ONLY
2/25/2025

PROJECT NAME & ADDRESS
KATIE HALL RESIDENCE
300 W C ST,
ERWIN, NC 28339

DRAWN BY
ESR

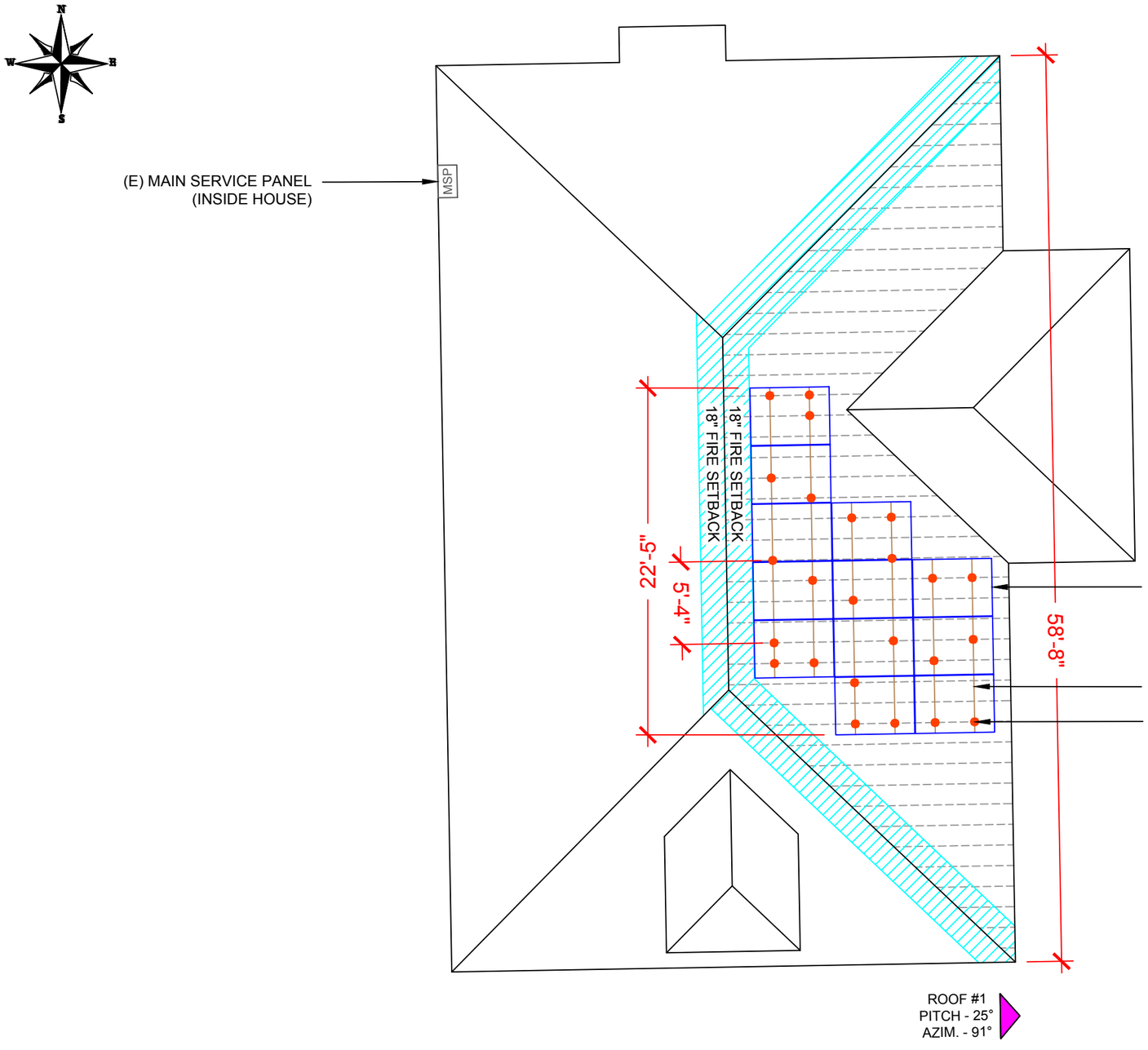
SHEET NAME
SITE PLAN

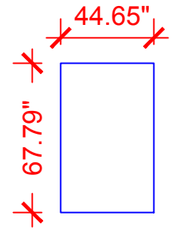
SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-2

MODULE TYPE, DIMENSIONS & WEIGHT

NUMBER OF MODULES = 12 MODULES
MODULE TYPE = JA SOLAR: JAM54S31-405/MR 405W MONO MODULES
MODULE WEIGHT = 47.39 LBS / 21.5 kg.
MODULE DIMENSIONS = 67.79" x 44.65" = 21.01 SF





JA SOLAR:
JAM54S31-405/MR
405W MODULES

ROOF DESCRIPTION

ROOF TYPE				ASPHALT SHINGLE	
ROOF LAYER				1 LAYER	
ROOF	# OF MODULES	ROOF PITCH	AZIMUTH	RAFTER SIZE	RAFTER SPACING
#1	12	25°	91°	2"X6"	16"

ARRAY AREA & ROOF AREA CALC'S

TOTAL PV ARRAY AREA (SQ. FT.)	TOTAL ROOF AREA (Sq. Ft.)	ROOF AREA COVERED BY ARRAY (%)
252.12	2309.64	11

LEGEND

BAT	- SOLAREDGE BATTERY	SUB	- SUB PANEL
BLP	- BACKUP LOAD PANEL	INV	- INVERTER
BUI	- BACKUP INTERFACE	JB	- JUNCTION BOX
ACD	- AC DISCONNECT	○ □	- VENT, ATTIC FAN (ROOF OBSTRUCTION)
UM	- UTILITY METER	●	- ROOF ATTACHMENT
MSP	- MAIN SERVICE PANEL	-----	- RAFTER
		-----	- CONDUIT

1 ROOF PLAN & MODULES
PV-3 SCALE: 1/8" = 1'-0"

PHILLIPS ENERGY SYSTEMS
7901 ALLEN BLACK RD, MINT HILL, NC 28227, UNITED STATES

REVISIONS

DESCRIPTION	DATE	REV
INITIAL DESIGN	02/25/2025	

NORTH CAROLINA PROFESSIONAL SEAL 056724 ENGINEER TREVOR JONES

STRUCTURAL ONLY
2/25/2025

PROJECT NAME & ADDRESS

KATIE HALL RESIDENCE
300 W C ST, ERWIN, NC 28339

DRAWN BY
ESR

SHEET NAME
ROOF PLAN & MODULES

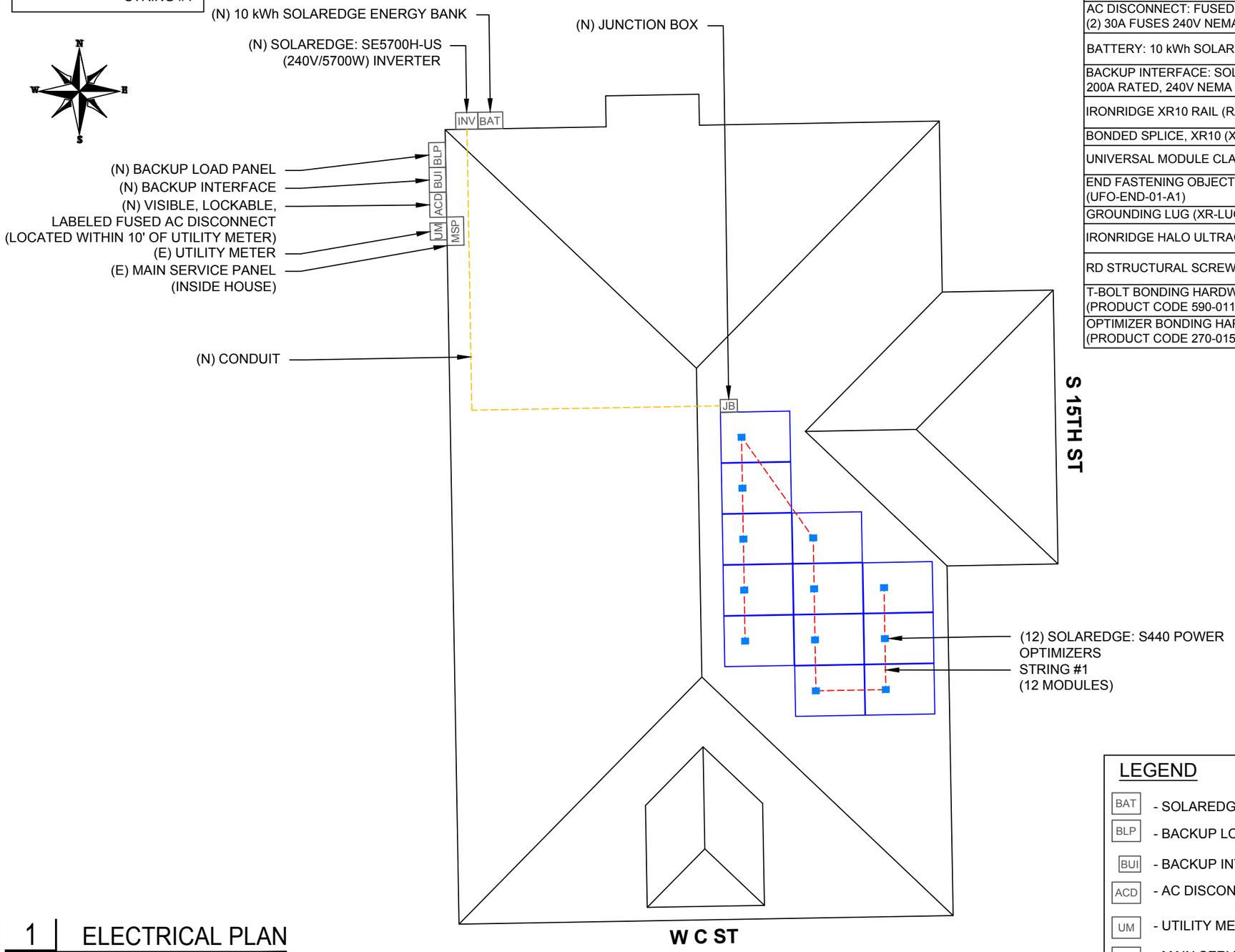
SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-3

DC SYSTEM SIZE: 4.860 kW DC
AC SYSTEM SIZE: 5.700 kW AC
(12) JA SOLAR: JAM54S31-405/MR 405W MONO MODULES
WITH (12) SOLAREDGE: S440 POWER OPTIMIZERS
LOCATED UNDER EACH PANEL AND
01 SOLAREDGE: SE5700H-US (240V/5700W) INVERTER

STRING LEGENDS

---------- STRING #1



BILL OF MATERIALS

EQUIPMENT DESCRIPTION	QTY
SOLAR PV MODULES: JA SOLAR: JAM54S31-405/MR 405W MODULE	12
OPTIMIZERS: SOLAREDGE: S440 POWER OPTIMIZERS	12
INVERTER: SOLAREDGE: SE5700H-US (240V/5700W) INVERTER	01
JUNCTION BOX: JUNCTION BOX UL 1741, NEMA 3R CSA C22.2 NO.290	1
AC DISCONNECT: FUSED AC DISCONNECT, 60A FUSED, (2) 30A FUSES 240V NEMA 3R, UL LISTED	1
BATTERY: 10 kWh SOLAREDGE ENERGY BANK	1
BACKUP INTERFACE: SOLAREDGE BACKUP INTERFACE **BI-NUSGN-01** 200A RATED, 240V NEMA 3R, UL LISTED	1
IRONRIDGE XR10 RAIL (RAIL 168" (14 FEET) CLEAR) (XR-10-168A)	10
BONDED SPLICE, XR10 (XR10-BOSS-01-M1)	4
UNIVERSAL MODULE CLAMP, CLEAR (UFO-CL-01-A1)	18
END FASTENING OBJECT (END CLAMP, 30-40MM), MILL (UFO-END-01-A1)	12
GROUNDING LUG (XR-LUG-03-A1)	3
IRONRIDGE HALO ULTRAGRIP ATTACHMENTS (QM-HUG-01-M1)	25
RD STRUCTURAL SCREW,3.0L (HW-RD1430-01-M1)	50
T-BOLT BONDING HARDWARE (BHW-TB-02-A1) (PRODUCT CODE 590-0116)	25
OPTIMIZER BONDING HARDWARE T-BOLT (BHW-MI-01-A1) (PRODUCT CODE 270-0152)	12

LEGEND

BAT	- SOLAREDGE BATTERY	SUB	- SUB PANEL
BLP	- BACKUP LOAD PANEL	INV	- INVERTER
BUI	- BACKUP INTERFACE	JB	- JUNCTION BOX
ACD	- AC DISCONNECT	○	- VENT, ATTIC FAN (ROOF OBSTRUCTION)
UM	- UTILITY METER	●	- ROOF ATTACHMENT
MSP	- MAIN SERVICE PANEL	-----	- RAFTER
		-----	- CONDUIT

1 ELECTRICAL PLAN
PV-4 SCALE: 1/8" = 1'-0"

PHILLIPS ENERGY SYSTEMS
7901 ALLEN BLACK RD, MINT HILL, NC 28227, UNITED STATES

REVISIONS

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INITIAL DESIGN	02/25/2025	

PROJECT NAME & ADDRESS

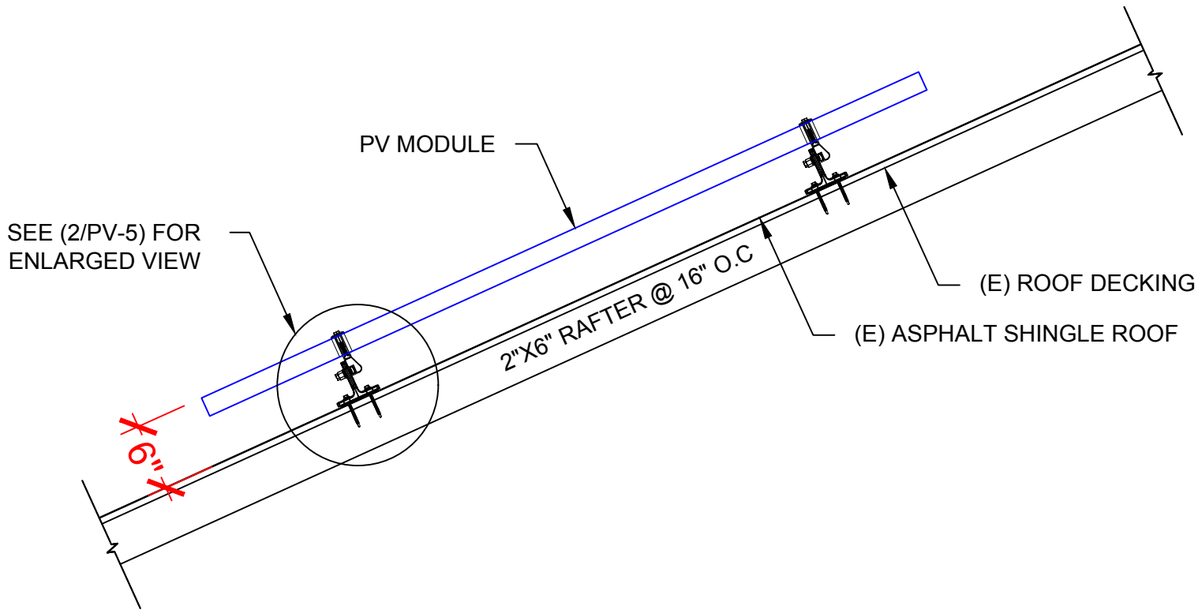
KATIE HALL RESIDENCE
300 W C ST, ERWIN, NC 28339

DRAWN BY
ESR

SHEET NAME
ELECTRICAL PLAN

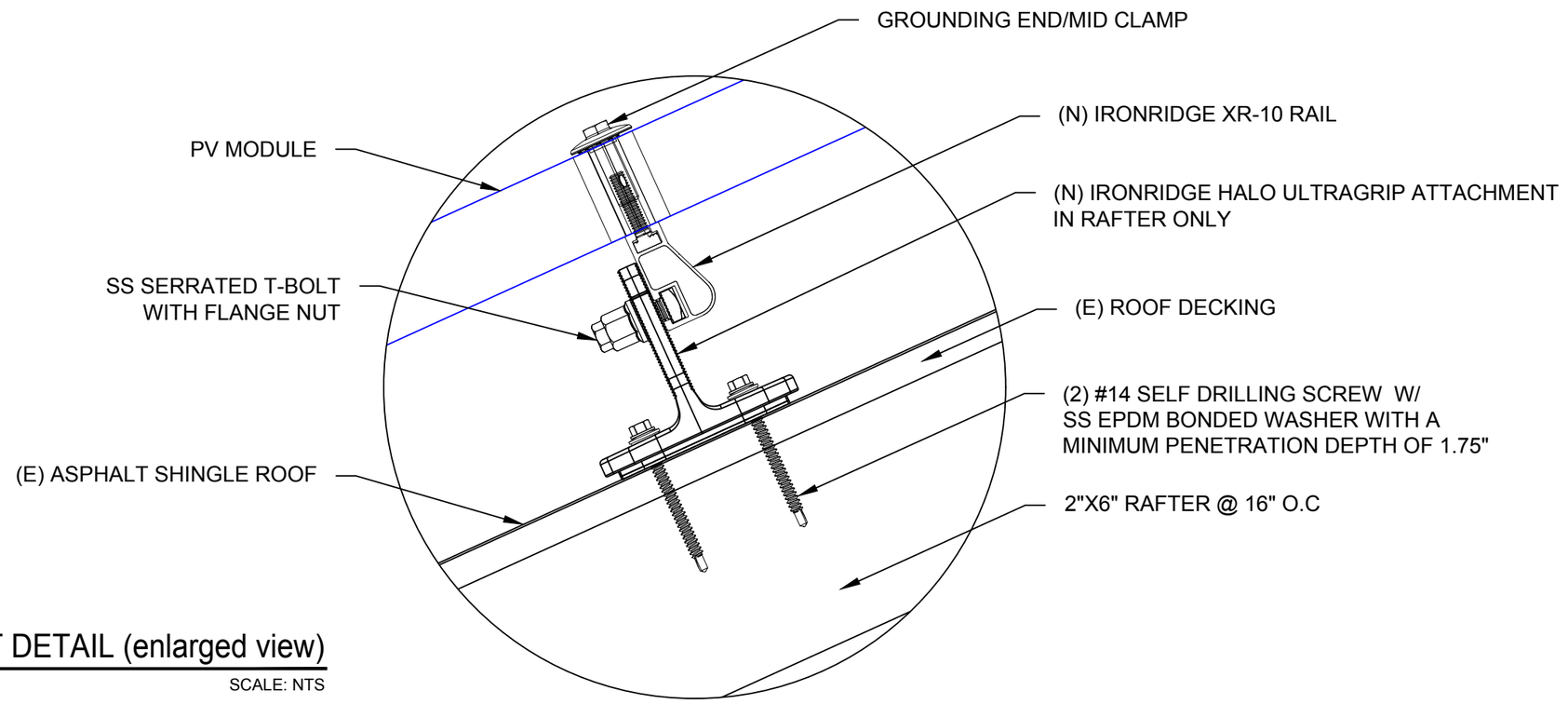
SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-4



1 | PV-5 | STRUCTURAL ATTACHMENT (Side view)

SCALE: N.T.S



2 | PV-5 | ATTACHMENT DETAIL (enlarged view)

SCALE: NTS

PHILLIPS ENERGY SYSTEMS

7901 ALLEN BLACK RD, MINT HILL,
NC 28227, UNITED STATES

REVISIONS

DESCRIPTION	DATE	REV
INITIAL DESIGN	02/25/2025	

NORTH CAROLINA PROFESSIONAL SEAL 056724 ENGINEER TREVOR JONES

STRUCTURAL ONLY
2/25/2025

PROJECT NAME & ADDRESS

KATIE HALL RESIDENCE

300 W C ST,
ERWIN, NC 28339

DRAWN BY
ESR

SHEET NAME
STRUCTURAL DETAIL

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-5

DC SYSTEM SIZE: 4.860 kW DC
AC SYSTEM SIZE: 5.700 kW AC

(12) JA SOLAR: JAM54S31-405/MR 405W MONO MODULES
WITH (12) SOLAREDGE: S440 POWER OPTIMIZERS
LOCATED UNDER EACH PANEL (240V) AND
(01) SOLAREDGE: SE5700H-US (240V/5700W) INVERTER
(01) STRING OF 12 MODULES ARE CONNECTED IN SERIES

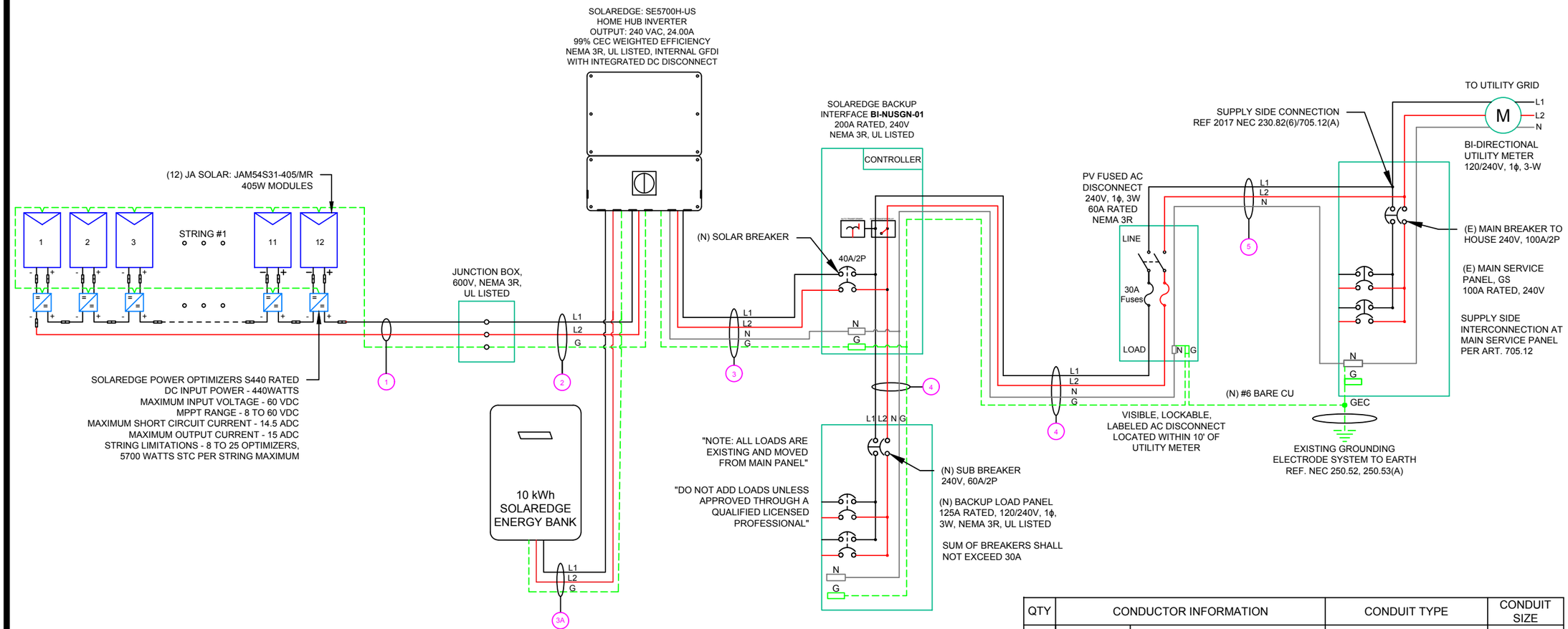
NOTE: CONDUIT TO BE UL LISTED FOR WET LOCATIONS AND UV PROTECTED

INTERCONNECTION NOTES:
1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59].
2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95].
3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

DISCONNECT NOTES:
1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH
3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32].

GROUNDING & GENERAL NOTES:
1. PV GROUNDING ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH [NEC 690.43]
2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING ELECTRODE
4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
5. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD - JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT.
7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.

RACKING NOTE:
1. BOND EVERY OTHER RAIL WITH #6 BARE COPPER



	QTY	CONDUCTOR INFORMATION		CONDUIT TYPE	CONDUIT SIZE
1	(2)	#10AWG -	PV WIRE/USE-2	N/A	N/A
	(1)	#6AWG -	BARE COPPER IN FREE AIR		
2	(2)	#10AWG -	CU,THWN-2	EMT OR LFMC IN ATTIC	3/4"
	(1)	#10AWG -	CU,THWN-2 GND		
3	(2)	#8AWG -	CU,THWN-2	EMT,LFMC OR PVC	3/4"
	(1)	#8AWG -	CU,THWN-2 N		
	(1)	#10AWG -	CU,THWN-2 GND		
3A	(2)	#10AWG -	CU,THWN-2	EMT, LFMC OR PVC	3/4"
	(1)	#10AWG -	CU,THWN-2 GND		
4	(2)	#4AWG -	CU,THWN-2	EMT,LFMC OR PVC	1"
	(1)	#4AWG -	CU,THWN-2 N		
	(1)	#6AWG -	CU,THWN-2 GND		
5	(2)	#4AWG -	CU,THWN-2	EMT,LFMC OR PVC	1"
	(1)	#4AWG -	CU,THWN-2 N		

1
PV-6

ELECTRICAL LINE DIAGRAM

SCALE: NTS

PHILLIPS ENERGY SYSTEMS
7901 ALLEN BLACK RD, MINT HILL, NC 28227, UNITED STATES

REVISIONS

DESCRIPTION	DATE	REV
INITIAL DESIGN	02/25/2025	

PROJECT NAME & ADDRESS

KATIE HALL RESIDENCE
300 W C ST,
ERWIN, NC 28339

DRAWN BY
ESR

SHEET NAME
ELECTRICAL LINE DIAGRAM

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-6

SOLAR MODULE SPECIFICATIONS	
MANUFACTURER / MODEL #	JA SOLAR: JAM54S31-405/MR 405W MODULE
VMP	31.21V
IMP	12.98A
VOC	37.23V
ISC	13.87A
TEMP. COEFF. VOC	-0.275%/°C
MODULE DIMENSION	67.79"L x 44.65"W x 1.18"D (In Inch)

INVERTER SPECIFICATIONS	
MANUFACTURER / MODEL #	SOLAREDGE: SE5700H-US (240V/5700W) INVERTER
NOMINAL AC POWER	5.700 kW
NOMINAL OUTPUT VOLTAGE	240 VAC
NOMINAL OUTPUT CURRENT	24.00A

PERCENT OF VALUES	NUMBER OF CURRENT CARRYING CONDUCTORS IN EMT
.80	4-6
.70	7-9
.50	10-20

AMBIENT TEMPERATURE SPECS	
AMBIENT TEMP (HIGH TEMP 2%)	38°
RECORD LOW TEMPERATURE	-8°
MODULE TEMPERATURE COEFFICIENT OF Voc	-0.275%/°C

DC FEEDER CALCULATIONS

CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	DERATION FACTOR FOR AMBIENT TEMPERATURE NEC 310.15(B)(2)(a)	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	90°C AMPACITY DERATED (A)	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT SIZE	CONDUIT FILL (%)
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	20	1.24	0.196	3/4" EMT	11.87617
SOLAREDGE BANK	INVERTER	380	13.16	16.45	20	CU #10 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.043	3/4" EMT	11.87617

String 1 Voltage Drop	0.245

AC FEEDER CALCULATIONS

CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	DERATION FACTOR FOR AMBIENT TEMPERATURE NEC 310.15(B)(2)(a)	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	90°C AMPACITY DERATED (A)	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT SIZE	CONDUIT FILL (%)
INVERTER	BACKUP INTERFACE	240	24	30	40	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5	0.778	0.078	3/4" EMT	24.5591
BACKUP INTERFACE	BACKUP LOAD PANEL	240	60	60	60	CU #4 AWG	CU #6 AWG	CU #4 AWG	85	PASS	38	2	95	0.91	1	86.45	PASS	5	0.308	0.077	1" EMT	34.4792
BACKUP INTERFACE	AC DISCONNECT	240	24	30	30	CU #4 AWG	CU #6 AWG	CU #4 AWG	85	PASS	38	2	95	0.91	1	86.45	PASS	5	0.308	0.031	1" EMT	34.4792
AC DISCONNECT	MAIN SERVICE PANEL	240	24	30	30	CU #4 AWG	N/A	CU #4 AWG	85	PASS	38	2	95	0.91	1	86.45	PASS	5	0.308	0.031	1" EMT	28.6111

CUMULATIVE VOLTAGE DROP	0.186

ELECTRICAL NOTES

1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
2. ALL CONDUCTORS SHALL BE RATED UPTO 600V FOR RESIDENTIAL AND 1000V FOR COMMERCIAL AND 90 DEGREE C WET ENVIRONMENT.
3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

PHILLIPS ENERGY SYSTEMS
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KATIE HALL RESIDENCE
300 W C ST, ERWIN, NC 28339

DRAWN BY
ESR

SHEET NAME
WIRING CALCULATIONS

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-7

PHOTOVOLTAIC POWER SOURCE

EVERY 10' ON CONDUIT & ENCLOSURES

LABEL- 1:
LABEL LOCATION:
DC/EMT CONDUIT RACEWAY
SOLADECK / JUNCTION BOX
CODE REF: NEC 690.31 (D)(2)

⚠ WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL- 2:
LABEL LOCATION:
AC DISCONNECT
CODE REF: NEC 690.13(B)

⚠ WARNING

DUAL POWER SUPPLY

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

SOLAR PV BREAKER:

BREAKER IS BACKFED
DO NOT RELOCATE

LABEL-4:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

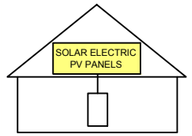
⚠ WARNING

POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL- 5:
LABEL LOCATION:
MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)
SUBPANEL (ONLY IF SOLAR IS BACK-FED)
CODE REF: NEC 705.12(B)(3)(2)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL- 6:
LABEL LOCATION:
AC DISCONNECT
CODE REF: [NEC 690.56(C)(1)(A)]

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7:
LABEL LOCATION:
AC DISCONNECT
MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)
CODE REF: NEC 690.56(C)(2)

DC DISCONNECT

LABEL- 8:
LABEL LOCATION:
INVERTER
CODE REF: NEC 690.13(B)

AC DISCONNECT
PHOTOVOLTAIC SYSTEM POWER SOURCE

NOMINAL OPERATING AC VOLATGE	240 V
RATED AC OUTPUT CURRENT	24.00 A

LABEL- 9:
LABEL LOCATION:
AC DISCONNECT
CODE REF: NEC 690.54

MAXIMUM VOLTAGE	480 V
MAXIMUM CIRCUIT CURRENT	30.50 A
MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)	

LABEL- 10:
LABEL LOCATION:
ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER)
CODE REF: NEC 690.53

PHILLIPS ENERGY SYSTEMS

7901 ALLEN BLACK RD, MINT HILL, NC 28227, UNITED STATES

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KATIE HALL RESIDENCE

300 W C ST,
ERWIN, NC 28339

DRAWN BY
ESR

SHEET NAME
LABELS

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-8

Introduction

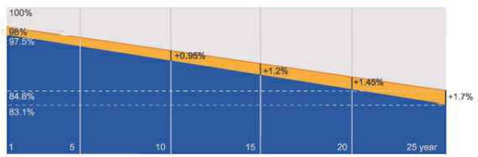
Assembled with 11BB PERC cells, the half-cell configuration of the modules offers the advantages of higher power output, better temperature-dependent performance, reduced shading effect on the energy generation, lower risk of hot spot, as well as enhanced tolerance for mechanical loading.

- Higher output power
- Lower LCOE
- Less shading and lower resistive loss
- Better mechanical loading tolerance

Superior Warranty

- 25-year product warranty
- 25-year linear power output warranty

0.55% Annual Degradation Over 25 years



New linear power warranty ■ Standard module linear power warranty

Comprehensive Certificates

- IEC 61215, IEC 61730,UL 61215, UL 61730
- ISO 9001: 2015 Quality management systems
- ISO 14001: 2015 Environmental management systems
- ISO 45001: 2018 Occupational health and safety management systems
- IEC TS 62941: 2016 Terrestrial photovoltaic (PV) modules – Guidelines for increased confidence in PV module design qualification and type approval

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Specifications subject to technical changes and tests.
JA Solar reserves the right of final interpretation.

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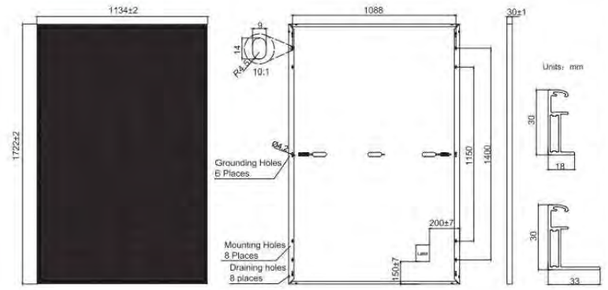
JAM54S31 380-405/MR Series

MECHANICAL DIAGRAMS



Remark: customized frame color and cable length available upon request

SPECIFICATIONS

Cell	Mono
Weight	21.5kg±3%
Dimensions	1722±2mm×1134±2mm×30±1mm
Cable Cross Section Size	4mm² (IEC), 12 AWG(UL)
No. of cells	108(6x18)
Junction Box	IP68, 3 diodes
Connector	MC4-EVO2(1500V)
Cable Length (Including Connector)	Portrait: 300mm(+)/400mm(-); Landscape: 1200mm(+)/1200mm(-)
Packaging Configuration	36pcs/Pallet, 864pcs/40ft Container

ELECTRICAL PARAMETERS AT STC

TYPE	JAM54S31 -380/MR	JAM54S31 -385/MR	JAM54S31 -390/MR	JAM54S31 -395/MR	JAM54S31 -400/MR	JAM54S31 -405/MR
Rated Maximum Power(Pmax) [W]	380	385	390	395	400	405
Open Circuit Voltage(Voc) [V]	36.58	36.71	36.85	36.98	37.07	37.23
Maximum Power Voltage(Vmp) [V]	30.28	30.46	30.64	30.84	31.01	31.21
Short Circuit Current(Isc) [A]	13.44	13.52	13.61	13.70	13.79	13.87
Maximum Power Current(Imp) [A]	12.55	12.64	12.73	12.81	12.90	12.98
Module Efficiency [%]	19.5	19.7	20.0	20.2	20.5	20.7
Power Tolerance	±2%					
Temperature Coefficient of Isc(α_Isc)	+0.045%/℃					
Temperature Coefficient of Voc(β_Voc)	-0.275%/℃					
Temperature Coefficient of Pmax(γ_Pmp)	-0.350%/℃					
STC	Irradiance 1000W/m², cell temperature 25℃, AM1.5G					

Remark: Electrical data in this catalog do not refer to a single module and they are not part of the offer.They only serve for comparison among different module types.

ELECTRICAL PARAMETERS AT NOCT

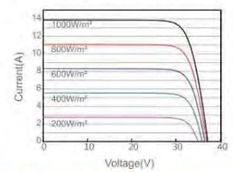
TYPE	JAM54S31 -380/MR	JAM54S31 -385/MR	JAM54S31 -390/MR	JAM54S31 -395/MR	JAM54S31 -400/MR	JAM54S31 -405/MR
Rated Max Power(Pmax) [W]	286	290	294	298	302	306
Open Circuit Voltage(Voc) [V]	34.36	34.49	34.62	34.75	34.88	35.12
Max Power Voltage(Vmp) [V]	28.51	28.68	28.87	29.08	29.26	29.47
Short Circuit Current(Isc) [A]	10.75	10.82	10.89	10.96	11.03	11.10
Max Power Current(Imp) [A]	10.03	10.11	10.18	10.25	10.32	10.38
NOCT	Irradiance 800W/m², ambient temperature 20℃,wind speed 1m/s, AM1.5G					

OPERATING CONDITIONS

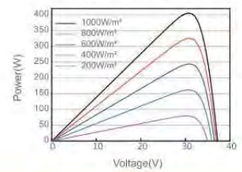
Maximum System Voltage	1000V/1500V DC
Operating Temperature	-40℃~+85℃
Maximum Series Fuse Rating	25A
Maximum Static Load,Front* Maximum Static Load,Back*	5400Pa(112lb/ft²) 2400Pa(50lb/ft²)
NOCT	45±2℃
Safety Class	Class Ⅱ
Fire Performance	UL Type 1

CHARACTERISTICS

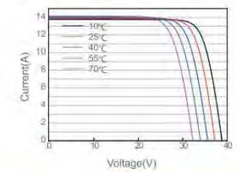
Current-Voltage Curve JAM54S31-405/MR



Power-Voltage Curve JAM54S31-405/MR



Current-Voltage Curve JAM54S31-405/MR



Premium Cells, Premium Modules

Version No.: Global_EN_20231130A

PHILLIPS ENERGY SYSTEMS

7901 ALLEN BLACK RD, MINT HILL, NC 28227, UNITED STATES

REVISIONS		
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300 W C ST, ERWIN, NC 28339

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ESR

SHEET NAME
EQUIPMENT SPECIFICATION

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-9

Residential Power Optimizer

For North America

S440 / S500B / S650B

POWER OPTIMIZER

PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified wire management and easy assembly using a single bolt
- Flexible system design for maximum space utilization
- Compatible with bifacial PV modules
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)

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Residential Power Optimizer

For North America

S440 / S500B / S650B

	S440	S500B	S650B	
INPUT				
Rated Input DC Power[1]	440[2]	500[3]	650	W
Absolute Maximum Input Voltage (Voc)	60	125	85	Vdc
MPPT Operating Range	8 – 60	12.5 – 105	12.5 – 85	Vdc
Maximum Input Current (Maximum Isc of Connected PV Module)[2]	14.5	15		Adc
Maximum Input Short Circuit Current[4]	18.75			Adc
Maximum Efficiency	99.5			%
Weighted Efficiency	98.6			%
Overvoltage Category	II			
OUTPUT DURING OPERATION (POWER OPTIMIZER CONNECTED TO OPERATING SOLAREDGE INVERTER)				
Maximum Output Current	15			Adc
Maximum Output Voltage	60	80		Vdc
OUTPUT DURING STANDBY (POWER OPTIMIZER DISCONNECTED FROM SOLAREDGE INVERTER OR INVERTER OFF)				
Safety Output Voltage per Power Optimizer	1 ± 0.1			Vdc
STANDARD COMPLIANCE				
Photovoltaic Rapid Shutdown System	CSA C22.2#330, NEC 2014 – 2023			
EMC	FCC Part 15 Class B; IEC 61000-6-2; IEC 61000-6-3			
Safety	CSA C22.2#107.1; IEC 62109-1 (Class II Safety); UL 1741			
Material	UL 94 V-0, UV Resistant			
RoHS	Yes			
Fire Safety	VDE-AR-E 2100-712:2013-05			
INSTALLATION SPECIFICATIONS				
Maximum Allowed System Voltage	1000			Vdc
Dimensions (W x L x H)	129 x 155 x 30 / 5.07 x 6.10 x 1.18	129 x 165 x 45 / 5.07 x 6.49 x 1.77		mm / in
Weight	720 / 1.6	790 / 1.74		gr / lb
Input Connector	MC4			
Input Wire Length	0.1 / 0.32			m / ft
Output Connector	MC4			
Output Wire Length	(+) 2.3, (-) 0.10 / (+) 7.54, (-) 0.32			m / ft
Operating Temperature Range[5]	-40 to +85			°C
Protection Rating	IP68 / NEMA6P			
Relative Humidity	0 – 100			%

(1) Rated power of the module at STC will not exceed the power optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed.
(2) For S440 with part number S440-1GM4MRMP, the Rated Input DC Power is 650W, and the Maximum Input Current is 15A.
(3) For installations after Aug 1st, 2024, the Rated Input DC Power for S500B is 650W.
(4) The Maximum Input Short Circuit Current is adjusted for worst case conditions of ambient temperature, irradiance, bifacial gain, and so on, in accordance with NEC and CSA.
(5) Power derating is applied for ambient temperatures above +85°C / +185°F for S440, and for ambient temperatures above +75°C / 167°F for S500B and S650B. Refer to the Power Optimizers Temperature Derating technical note for more details.

PV System Design Using a SolarEdge Inverter[6]		SolarEdge Home Wave/Hub Single Phase	Three Phase for 208V Grid	Three Phase for 277/480V Grid	
Minimum String Length (Power Optimizers)	S440	8	10	18	
	S500B, S650B	6	8	14	
Maximum String Length (Power Optimizers)		25		50[7]	
Maximum Usable Power Delivered per String		5700	6000	12,750	W
Maximum Allowed Connected Power per String[8][9][10]	Inverters with Rated AC Power ≤ 5700W	Per the inverter's maximum input DC power[8]	One string: 7200 Two strings or more: 7800	15,000	W
	Inverters with Rated AC Power of 6000W	5700			
	Inverters with Rated AC Power ≥ 7600W	6800, only when connected to at least two strings			
Parallel Strings of Different Lengths or Orientations		Yes			

(6) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.
(7) A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement.
(8) Refer to the Single String Design Guidelines application note for details.
(9) For the 208V grid, the maximum is permitted only when the difference in connected power between strings is 1,000W or less.
(10) For the 240V or 277/480V grids, the maximum is permitted only when the difference in connected power between strings 2,000W or less.

Intertek RoHS

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7901 ALLEN BLACK RD, MINT HILL, NC 28227, UNITED STATES

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300 W C ST, ERWIN, NC 28339

DRAWN BY
ESR

SHEET NAME
EQUIPMENT SPECIFICATION

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-10

SolarEdge Home Hub Inverter

Single Phase, for North America

For Inverters Assembled in the USA

SE3800H-US / SE5700H-US / SE7600H-US / SE10000H-US / SE11400H-US

HOME BACKUP

Single phase inverter for storage and backup applications

- The ultimate home energy manager in charge of PV production, battery storage, backup operation during a power outage*, EV Charging, and smart energy devices
- Record-breaking 99% weighted efficiency with up to 300% DC oversizing
- Supports LRA – can provide the required energy for HVAC systems starting during backup operation
- Integrates seamlessly with the complete SolarEdge Home Smart Energy Ecosystem, through SolarEdge Home Network
- Module-level monitoring and visibility of battery status, PV production, and self-consumption data
- Fast and easy installation – small and lightweight, with reduced commissioning time
- A scalable solution that supports future homeowner needs through easy connection to a growing ecosystem of products
- Advanced safety features with integrated arc fault protection and rapid shutdown for 690.11 and 690.12
- Advanced reliability with automotive-grade components
- Embedded revenue grade production data, ANSI C12.20 Class 0.5
- IP65-rated, for indoor and outdoor installations

*Requires additional hardware and firmware version upgrade.

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SolarEdge Home Hub Inverter

Single Phase, for North America

SE3800H-US / SE5700H-US / SE7600H-US / SE10000H-US / SE11400H-US

Model Number[1][2]	SE3800H-US	SE5700H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – AC ON GRID						
Rated AC Power	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	7600	10000	11,400 @ 240V 10,000 @ 208V	W
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	7600	10000	11,400 @ 240V 10,000 @ 208V	W
AC Output Voltage (Nominal)	208 / 240					Vac
AC Output Voltage (Range)	183 – 264					Vac
AC Frequency Range (min - nom - max)	59.3 – 60 – 60.5[3]					Hz
Maximum Continuous Output Current	16	24	32	42	48	A
GFDI Threshold	1					A
Total Harmonic Distortion (THD)	< 3					%
Power Factor	1, adjustable -0.85 to 0.85					
Utility Monitoring, Islanding Protection, Country Configurable Thresholds	Yes					
Charge Battery from AC (if allowed)	Yes					
Typical Nighttime Power Consumption	< 2.5					W
OUTPUT – AC STAND-ALONE (BACKUP)[4][5]						
Rated AC Power in Stand-alone Operation	11,400[6]					W
Maximum Stand-alone Capacity	11,400					W
AC L-L Output Voltage Range in Stand-alone Operation	211 – 264					Vac
AC L-N Output Voltage Range in Stand-alone Operation	105 – 132					Vac
AC Frequency Range in Stand-alone (min - nom - max)	55 – 60 – 65					Hz
Maximum Continuous Output Current in Stand-alone Operation	48					A
GFDI	1					A
THD	< 5					%
OUTPUT – SOLAREDGE HOME EV CHARGER AC						
Rated AC Power	9600					W
AC Output Voltage Range	211 – 264					Vac
On-Grid AC Frequency Range (min - nom - max)	59.3 – 60 – 60.5					Hz
Maximum Continuous Output Current @240V (grid, PV and battery)	40					Aac
INPUT – DC (PV AND BATTERY)						
Transformer-less, Ungrounded	Yes					
Max Input Voltage	480					Vdc
Nom DC Input Voltage	380					Vdc
Reverse-Polarity Protection	Yes					
Ground-Fault Isolation Detection	600kΩ Sensitivity					
INPUT – DC (PV)						
Maximum DC Power @ 240V	11,400	11,520	15,200	20,000	22,800	W
Maximum DC Power @ 208V	6600	10,000	-	-	20,000	W
Maximum Input Current[7] @ 240V	20	30.5	40	53	60	Adc
Maximum Input Current[7] @ 208V	17.5	27	-	-	53	Adc
Maximum Input Short Circuit Current	45					Adc
Maximum Inverter Efficiency	99.2					%
CEC Weighted Efficiency	98.5		99		99 @ 240V 98.5 @ 208V	%
2-pole Disconnection	Yes					

(1) These specifications apply to inverters with part numbers SExxxxH-USMNUxxx5 and SExxxxH-USMNFxxx5 and connection unit model number DCD-1PH-US-PxH-F-x.
(2) Inverters with part number SExxxxH-USMNFxxx5 are intended for upgrade installations only, as part of the "Re-Energize" program. Use on non-upgrade installations will revoke the product warranty.
(3) For other regional settings please refer to the SolarEdge Inverters, Power Control Options Application Note.
(4) Not designed for non-grid connected applications and requires AC for commissioning. Stand-alone (backup) functionality is only supported for the 240V grid.
(5) For LRA (Locked Rotor Amperage) values please refer to the LRA for NAM Application Note.
(6) For models SE7600H-US and below, the rated AC stand-alone power is configurable between 7600W or 11,400W from CPU version 4.20.xx.
(7) A higher current source may be used. The inverter will limit its input current to the values stated.

CE ETL Intertek 4004199

PHILLIPS ENERGY SYSTEMS
7901 ALLEN BLACK RD, MINT HILL, NC 28227, UNITED STATES

REVISIONS

DESCRIPTION	DATE	REV
INITIAL DESIGN	02/25/2025	

PROJECT NAME & ADDRESS

KATIE HALL RESIDENCE

300 W C ST, ERWIN, NC 28339

DRAWN BY
ESR

SHEET NAME
EQUIPMENT SPECIFICATION

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-11

SolarEdge Home Hub Inverter

Single Phase, for North America

SE3800H-US / SE5700H-US / SE7600H-US / SE10000H-US / SE11400H-US

Model Number[1][2]	SE3800H-US	SE5700H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – DC (BATTERY)						
Supported Battery Types	SolarEdge Home Battery, LG RESU Prime					
Number of Batteries per Inverter	Up to 3 SolarEdge Home Battery, up to 2 LG RESU Prime					
Continuous Power[8]	11,400 @ 240V 3800 @ 208V	11,400 @ 240V 5000 @ 208V	11400 @240V		11,400 @ 240V 10,000 @ 208V	W
Peak Power[8]	11,400 @ 240V 3800 @ 208V	11,400 @ 240V 5000 @ 208V	11400 @240V		11,400 @ 240V 10,000 @ 208V	W
Maximum Input Current	30					Adc
2-pole Disconnection	Up to the inverter's rated stand-alone power					
SMART ENERGY CAPABILITIES						
Consumption Metering	Built-in[9]					
Stand-alone & Battery Storage	With Backup Interface (purchased separately) for service up to 200A; up to 3 inverters					
EV Charging	Direct connection to the SolarEdge Home EV Charger					
ADDITIONAL FEATURES						
Supported Communication Interfaces	RS485, Ethernet, Cellular[10], Wi-Fi (optional), SolarEdge Home Network (optional)					
Revenue Grade Metering, ANSI C12.20	Built-in[9]					
Integrated AC, DC and Communication Connection Unit	Yes					
Inverter Commissioning	With the SetApp mobile application using built-in Wi-Fi Access Point for local connection					
DC Voltage Rapid Shutdown (PV and Battery)	Yes, NEC 690.12					
STANDARD COMPLIANCE						
Safety	UL 1741, UL 1741SA, UL 1741SB, UL 1699B, CSA 22.2#107.1, C22,2#330, C22.3#9, ANSI/CAN/UL 9540					
Grid Connection Standards	IEEE1547 and IEEE-1547.1, Rule 21, Rule 14H					
Emissions	FCC Part 15 Class B					
INSTALLATION SPECIFICATIONS						
AC Terminals	L1, L2, N terminal blocks, PE busbar for inverter connection L1, L2 terminal blocks, PE busbar for EV Charger AC connection					
DC Terminals	4 x terminal block pairs for PV input; 1 x terminal block pair for battery input					
AC Output and EV AC Output Conduit Size / AWG Range	1" maximum / 14-4 AWG					
DC Input (PV and Battery) Conduit Size / AWG Range	1" maximum / 14-6 AWG					
Dimensions with Connection Unit (H x W x D)	21.06 x 14.6 x 8.2 / 535 x 370 x 208					in / mm
Weight with Connection Unit	44.9 / 20.3					lb / kg
Noise	< 50					dBA
Cooling	Natural Convection					
Operating Temperature Range	-40 to +140 / -40 to +60[11]					°F / °C
Protection Rating	NEMA 4X					

(8) Discharge power is limited up to the inverter's rated AC power for on-grid and stand-alone applications, as well as up to the installed batteries' rating.
(9) For consumption metering current transformers should be ordered separately: SECT-SPL-225A-T-20 or SEACT1250-400NA-20. Revenue grade metering is only for production metering.
(10) Information concerning the data plan terms & conditions is available in SolarEdge Communication Plan Terms and Conditions.
(11) Full power up to at least 50°C / 122°F; for power derating information refer to the Temperature Derating Technical Note for North America.

CE

PHILLIPS ENERGY SYSTEMS
7901 ALLEN BLACK RD, MINT HILL,
NC 28227, UNITED STATES

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KATIE HALL RESIDENCE

300 W C ST,
ERWIN, NC 28339

DRAWN BY
ESR

SHEET NAME
EQUIPMENT SPECIFICATION

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-12

Backup Interface
for North America

BI-EUSGN-01 / BI-NUSGN-01

STOREDGE®

Backup Interface for Flexible Backup

- Automatically provides backup power to home loads in the event of grid interruption
- Full flexibility in which loads to backup - the entire home or selected loads
- Scalable solution to support higher power & higher capacity(*)
- Built-in Auto Transformer and Energy Meter for easier and faster installation
- Seamless integration with the Energy Hub Inverter with Prism Technology to manage and monitor both PV generation and energy storage
- Generator connection support(*)

(*) Requires supporting inverter firmware

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/ Backup Interface for North America

BI-EUSGN-01 / BI-NUSGN-01

	BI-EUSGN-01	BI-NUSGN-01	
INPUT FROM GRID			
AC Current Input	200		A
AC Output Voltage (Nominal)	240		Vac
AC Output Voltage Range	211 - 264		Vac
AC Frequency (Nominal)	60		Hz
AC Frequency Range	59.3 - 60.5		Hz
Microgrid Interconnection Device Rated Current	200		A
Service Side AC Main Circuit Breaker Rated Current	200	N/A	A
Service Side AC Main Circuit Breaker Interrupt Current	10k	N/A	A
Grid Disconnection Switchover Time	<100		ms
OUTPUT TO MAIN DISTRIBUTION PANEL			
Maximum AC Current Output	200		A
AC L-L Output Voltage (Nominal)	240		Vac
AC L-L Output Voltage Range	211 - 264		Vac
AC Frequency (Nominal)	60		Hz
AC Frequency Range	59.3 - 60.5		Hz
Maximum Inverters AC Current Output in Backup Operation	78		A
Imbalance Compensation in Backup Operation	5000		W
AC L-N Output Voltage in Backup (Nominal)	120		V
AC L-N Output Voltage Range in Backup	105 - 132		V
AC Frequency Range in Backup	55 - 65		Hz
INPUT FROM INVERTER			
Number of Inverter Inputs	3		#
Rated AC Power	7,600		W
Maximum Continuous Input Current @ 240V	32		A
Rated AC Power in Continuous Backup Operation	6,100		W
Maximum Continuous Input Current in Backup Operation	26		A
Peak AC Power (<10 sec) in Backup Operation	7,000		W
Peak AC Current (<10 sec) in Backup Operation	30		A
Inverter Input AC Circuit Breaker	40		A
Upgradability	Up to 3 X 63A CB(1)		
GENERATOR(2)			
Maximum Rated AC Power	15,000		W
Maximum Continuous Input Current	63		Adc
Dry Contact Switch Voltage Rating	250/30		Vac/Vdc
Dry Contact Switch Current Rating	5		A
2-wire Start Switch	Yes		
ADDITIONAL FEATURES			
Installation Type	Suitable for use as service equipment	For main lug only	
Number of Communication Inputs	2		
Communication	RS485		
Energy Meter (for Import/Export)	1% accuracy		
Manual Control Over Microgrid Interconnection Device	Yes		

(1) Each 40A CB supports up to one 7.6kW inverter, with each 63A CB supporting one 10kW and one 11.4kW inverter. The CB upgrade kit is available with the following part numbers: for 40A CB, CB-UPG-40-01; for 63A, CB CB-UPG-63-01
(2) Requires supporting inverter firmware

PHILLIPS ENERGY SYSTEMS
7901 ALLEN BLACK RD, MINT HILL, NC 28227, UNITED STATES

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KATIE HALL RESIDENCE

300 W C ST, ERWIN, NC 28339

DRAWN BY
ESR

SHEET NAME
EQUIPMENT SPECIFICATION

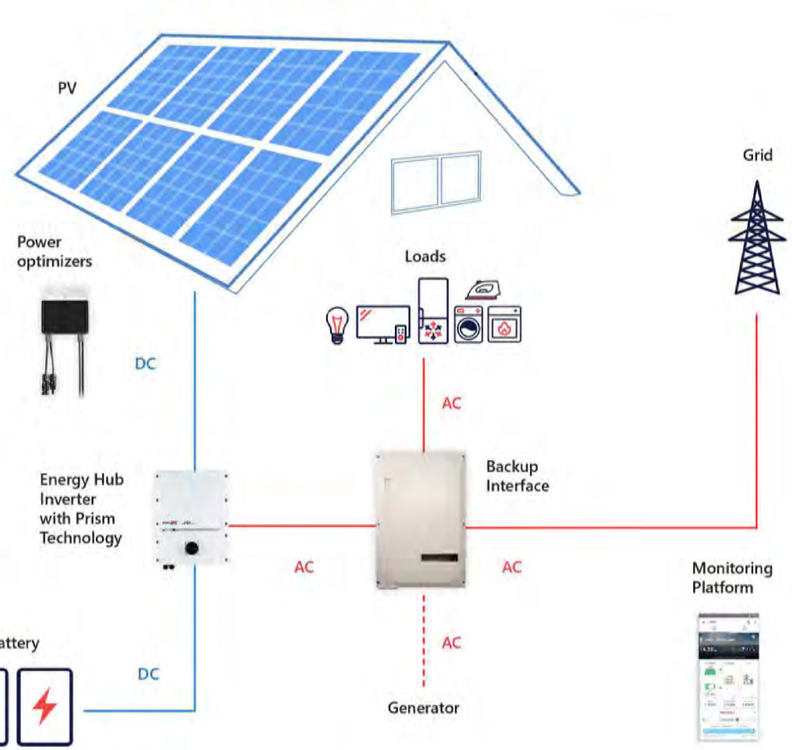
SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-13

/ Backup Interface for North America

BI-EUSGN-01 / BI-NUSGN-01

	BI-EUSGN-01	BI-NUSGN-01	
STANDARD COMPLIANCE			
Safety	UL1741, CSA 22.2 NO. 107		
	UL869A	N/A	
Emissions	FCC part 15 class B		
INSTALLATION SPECIFICATIONS			
Supported Inverters	StorEdge single phase inverter, Single phase Energy Hub inverter with Prism technology		
AC From Grid Conduit Size / AWG Range	2" conduits / #0 - 4/0 AWG		
AC Inverter Conduit Size / AWG Range	1" conduit / 14 - 4 AWG		
AC Generator Input Conduit Size / AWG Range	1" conduit / 8 - 3 AWG		
Communication Conduit Size / AWG Range	3/4" / 24 - 10 AWG		
Weight	73 / 33		lb / Kg
Cooling	Fan (user replaceable)		
Noise	< 50		dBA
Operating Temeprature Range	-40 to +122 / -40 to +50		°F / °C
Protection Rating	NEMA 3R, IP44		
Dimensions (HxWxD)	20.59 x 13.88 x 8.62 / 523.5 x 352.5 x 219		in / mm



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PHILLIPS ENERGY SYSTEMS

7901 ALLEN BLACK RD, MINT HILL, NC 28227, UNITED STATES

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	02/25/2025	

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KATIE HALL RESIDENCE

300 W C ST, ERWIN, NC 28339

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SHEET NAME

EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

PV-14

SolarEdge Energy Bank 10kWh Battery

For North America

10 YEAR WARRANTY

HOME BACKUP

Optimized for SolarEdge Energy Hub Inverters(1)

- Maximized system performance, gaining more energy to store and use for on-grid and backup power applications
- Integrates with the complete SolarEdge residential offering, providing a single point of contact for warranty, support, training, and simplified logistics & operations
- DC coupled battery featuring superior overall system efficiency, from PV to battery to grid
- Scalable solution for increased power and capacity with multiple SolarEdge inverters and batteries
- Solar, storage, EV charging, and smart devices all monitored and managed by a single app to optimize solar production, consumption and backup* power
- Wireless communication to the inverter, reducing wiring, labor and installation faults
- Simple plug and play installation, with automatic SetApp-based configuration
- Includes multiple safety features for battery protection

* Backup application are subject to local regulation and may require additional components and firmware upgrade

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SolarEdge Energy Bank 10kWh Battery

For North America

	BAT-10K1P(2)	
BATTERY SPECIFICATION		
Usable Energy (100% depth of discharge)	9700	Wh
Continuous Output Power	5000	W
Peak Output Power (for 10 seconds)	7500	W
Peak Roundtrip Efficiency	>94.5	%
Warranty(3)	10	Years
Voltage Range	350-450	Vdc
Communication Interfaces	Wireless*	
Batteries per Inverter	Up to 3(4)	
STANDARD COMPLIANCE		
Safety	UL1642, UL1973, UL9540, UN38.3	
Emissions	FCC Part 15 Class B	
MECHANICAL SPECIFICATIONS		
Dimensions (W x H x D)	31.1 x 46.4 x 9.84 / 790 x 1179 x 250	in / mm
Weight	267 / 121	lb / kg
Mounting(5)	Floor or wall mount(6)	
Operating Temperature(7)	+14 to +122 / -10 to +50	°F / °C
Storage Temperature (more than 3 months)	+14 to +86 / -10 to +30	°F / °C
Storage Temperature (less than 3 months)	-22 to +140 / -30 to +60	°F / °C
Altitude	6562 / 2000	ft / m
Enclosure Protection	IP55 / NEMA 3R - indoor and outdoor (water and dust protection)	
Cooling	Natural convection	
Noise (at 1m distance)	<25	dBA

* The SolarEdge Energy Bank is designed for use with SolarEdge Energy Net for wireless communication. The inverter might require a matching SolarEdge Energy Net Plug-in (more details below). Using RS485 could reduce the usable energy to 9500Wh.

(1) Please refer to the SolarEdge Energy Bank battery connections and configuration application note for compatible inverters.

(2) These specifications apply to part number BAT-10K1PS0B-01

(3) For warranty details please refer to the SolarEdge Energy Bank battery Limited Warranty.

(4) Installations with multiple SolarEdge Energy Bank batteries connected to a single inverter require a pair of branch connectors (DC + and DC -) per battery excluding the last battery. Support for 3 batteries is pending supporting inverter firmware. The branch connectors should be purchased separately.

(5) Installation and mounting requires handles that should be purchased separately. Please refer to the Accessories' PN table below.

(6) The floor stand is purchased separately. One floor stand is required per SolarEdge Energy Bank battery. Please refer to the Accessories' PN table below.

(7) Please note that operating the SolarEdge Energy Bank at extreme temperatures for extended durations of time may void the Energy Bank's warranty coverage. Please see the Energy Bank Limited Product Warranty for additional details.

SolarEdge Energy Bank Battery – Accessories (purchased separately)	
Accessory	**PN**
Floor stand	IAC-RBAT-FLRSTD-01
Branch connectors set (includes a pair of DC + and DC - connectors) Required for installations with multiple SolarEdge Energy Bank batteries with a single inverter	IAC-RBAT-USYCBL-01
Handles	IAC-RBAT-HANDLE-01
SolarEdge Energy Net Plug-in	ENET-HBNP-01
Battery inverter extension cable 2m long (MC4 to terminal block)	IAC-RBAT-10M420-01

CE RoHS

PHILLIPS ENERGY SYSTEMS

7901 ALLEN BLACK RD, MINT HILL, NC 28227, UNITED STATES

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300 W C ST, ERWIN, NC 28339

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ESR

SHEET NAME

EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-15

Tech Brief

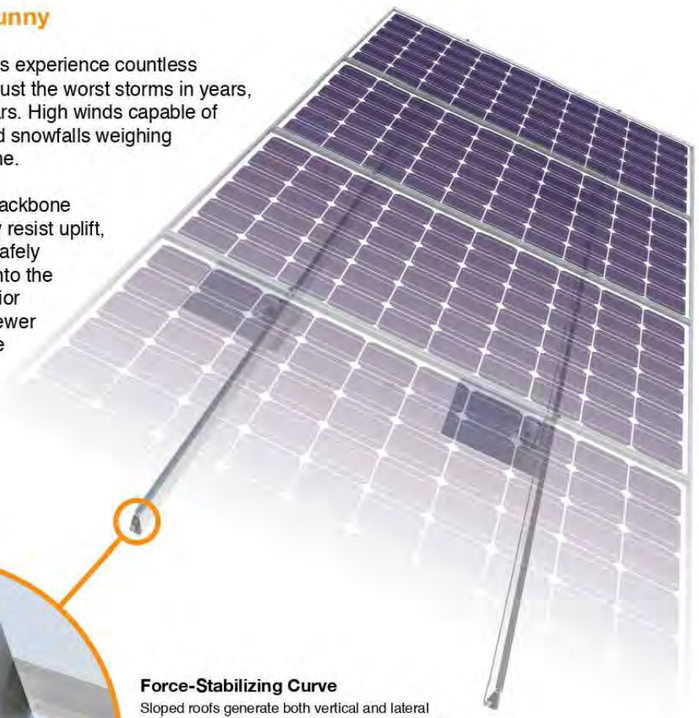
IRONRIDGE

XR Rail® Family

Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails® are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails® is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Compatible with Flat & Pitched Roofs

XR Rails® are compatible with FlashFoot® and other pitched roof attachments.

IronRidge® offers a range of tilt leg options for flat roof mounting applications.

Corrosion-Resistant Materials

All XR Rails® are made of 6000-series aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.

Tech Brief

XR Rail® Family

The XR Rail® Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail® to match.

XR10

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves spans up to 6 feet, while remaining light and economical.

- 6' spanning capability
- Moderate load capability
- Clear & black anodized finish
- Internal splices available

XR100

XR100 is a residential and commercial mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 10 feet.

- 10' spanning capability
- Heavy load capability
- Clear & black anodized finish
- Internal splices available

XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans up to 12 feet for commercial applications.

- 12' spanning capability
- Extreme load capability
- Clear anodized finish
- Internal splices available

Rail Selection

The table below was prepared in compliance with applicable engineering codes and standards.* Values are based on the following criteria: ASCE 7-16, Gable Roof Flush Mount, Roof Zones 1 & 2e, Exposure B, Roof Slope of 8 to 20 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed certification letters.

Load		Rail Span					
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
None	90	XR10		XR100		XR1000	
	120						
	140						
	160						
20	90						
	120						
	140						
	160						
30	90						
	160						
40	90						
	160						
80	160						
120	160						

*Table is meant to be a simplified span chart for conveying general rail capabilities. Use approved certification letters for actual design guidance.

PHILLIPS ENERGY SYSTEMS
7901 ALLEN BLACK RD, MINT HILL, NC 28227, UNITED STATES

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KATIE HALL RESIDENCE

300 W C ST, ERWIN, NC 28339

DRAWN BY
ESR

SHEET NAME
EQUIPMENT SPECIFICATION

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-16

Tech Brief

IRONRIDGE

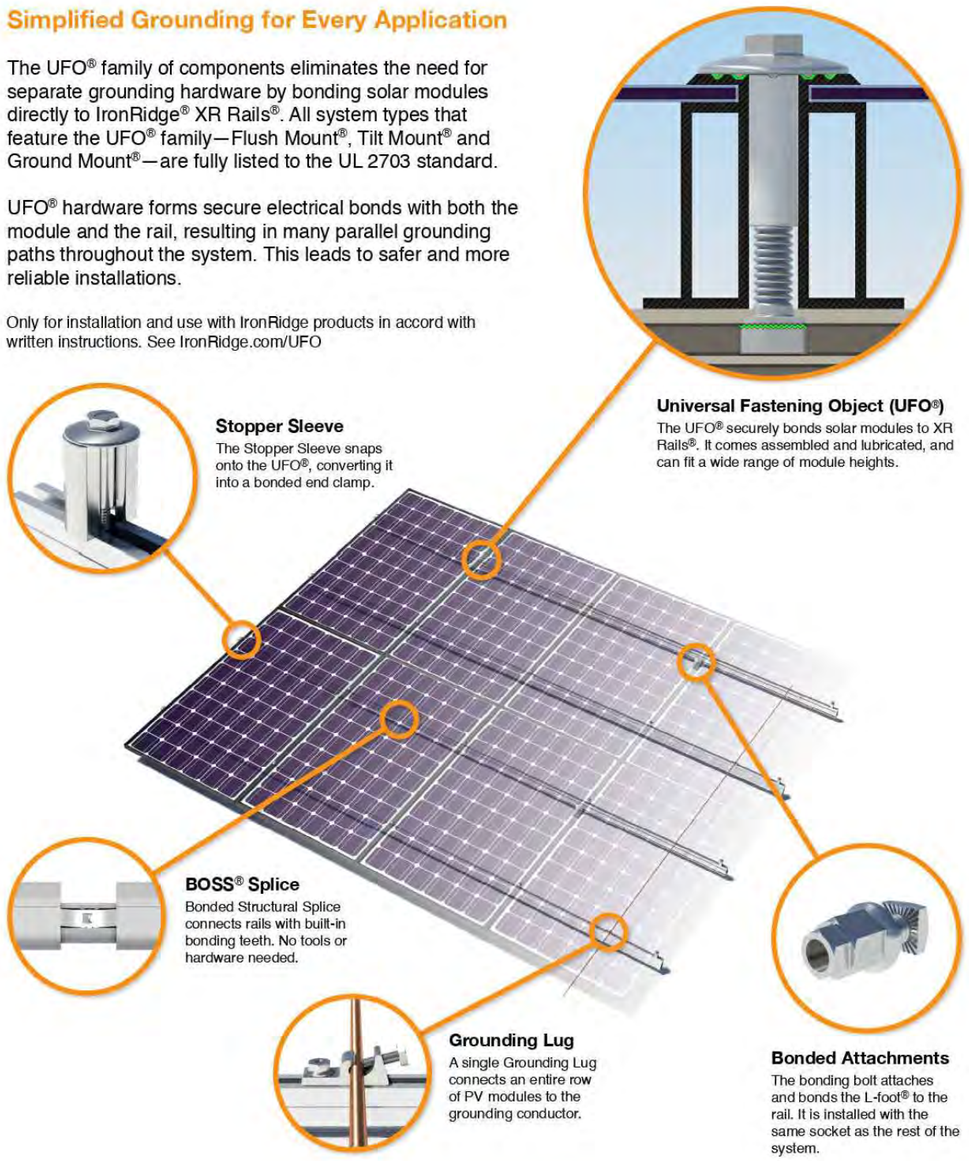
UFO® Family of Components

Simplified Grounding for Every Application

The UFO® family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge® XR Rails®. All system types that feature the UFO® family—Flush Mount®, Tilt Mount® and Ground Mount®—are fully listed to the UL 2703 standard.

UFO® hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.

Only for installation and use with IronRidge products in accord with written instructions. See IronRidge.com/UFO



Universal Fastening Object (UFO®)
The UFO® securely bonds solar modules to XR Rails®. It comes assembled and lubricated, and can fit a wide range of module heights.

Stopper Sleeve
The Stopper Sleeve snaps onto the UFO®, converting it into a bonded end clamp.

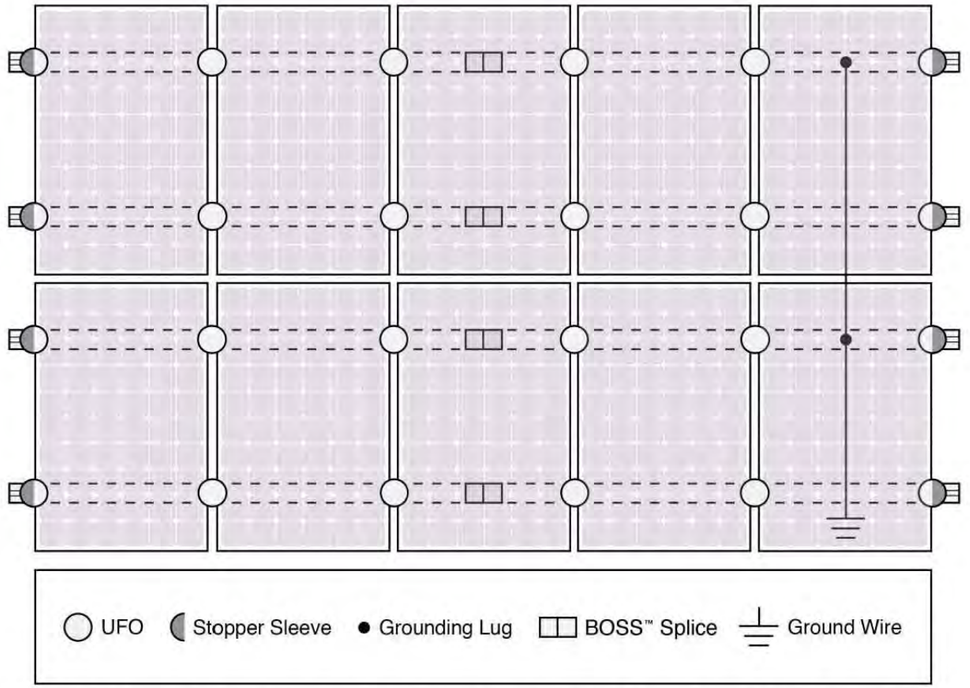
BOSS® Splice
Bonded Structural Splice connects rails with built-in bonding teeth. No tools or hardware needed.

Grounding Lug
A single Grounding Lug connects an entire row of PV modules to the grounding conductor.

Bonded Attachments
The bonding bolt attaches and bonds the L-foot® to the rail. It is installed with the same socket as the rest of the system.

Tech Brief

System Diagram



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

UL Certification

The IronRidge® Flush Mount®, Tilt Mount®, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

Cross-System Compatibility			
Feature	**Flush Mount**	**Tilt Mount**	**Ground Mount**
XR Rails®	✔	✔	XR100 & XR1000
UFO®/Stopper	✔	✔	✔
BOSS® Splice	✔	✔	N/A
Grounding Lugs	1 per Row	1 per Row	1 per Array
Microinverters & Power Optimizers	Compatible with most MLPE manufacturers. Refer to system installation manual.		
Fire Rating	Class A	Class A	N/A
Modules	Tested or Evaluated with over 400 Framed Modules Refer to installation manuals for a detailed list.		

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PROJECT NAME & ADDRESS

KATIE HALL RESIDENCE
300 W C ST, ERWIN, NC 28339

DRAWN BY
ESR

SHEET NAME
EQUIPMENT SPECIFICATION

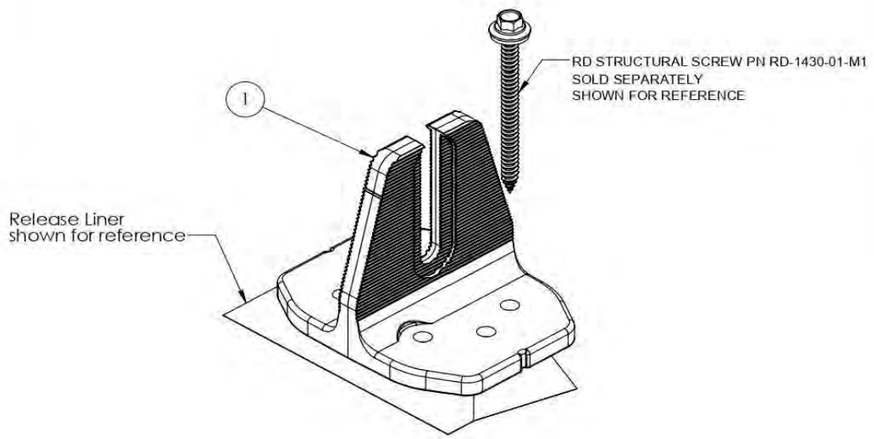
SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-17

Cut Sheet

IRONRIDGE

QuickMount® Halo UltraGrip

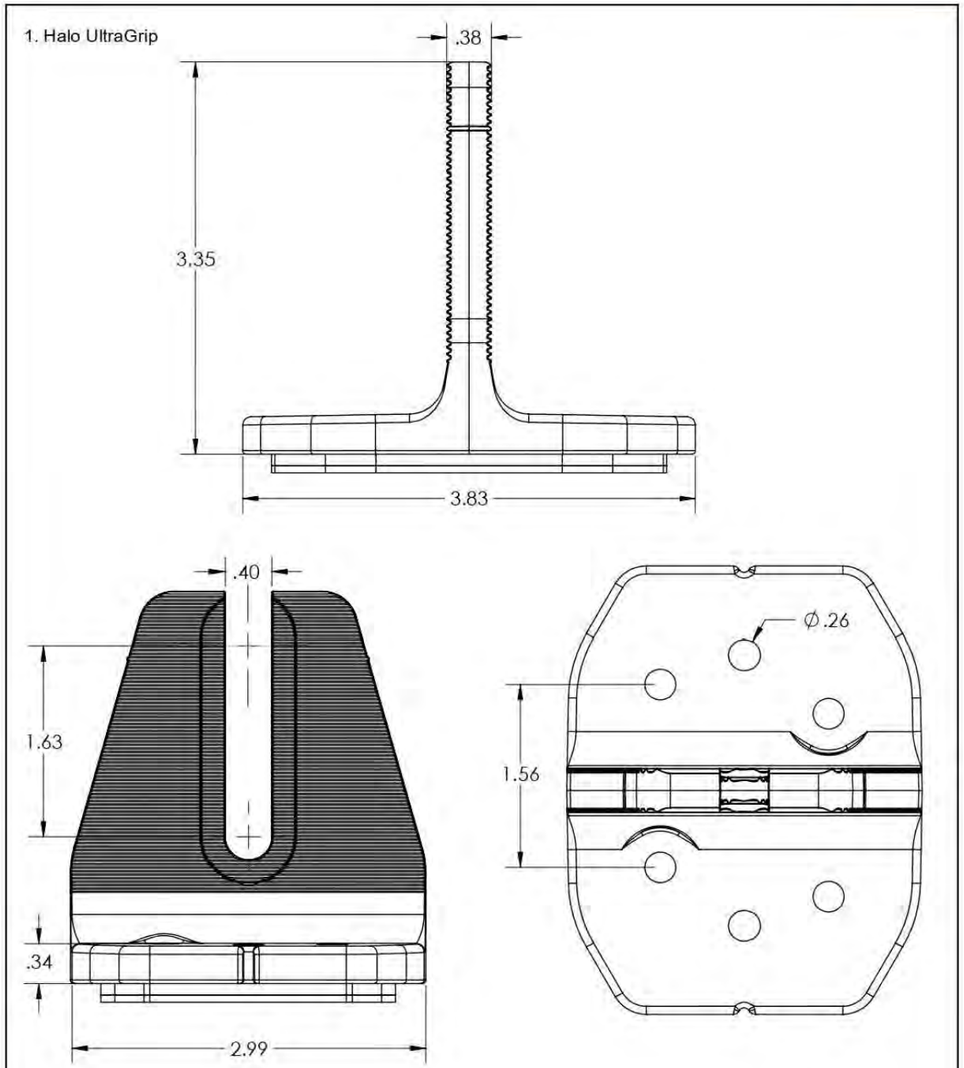


ITEM NO	DESCRIPTION	QTY IN KIT
1	QM Halo UltraGrip(Mill or Black)	1

PART NUMBER	DESCRIPTION
QM-HUG-01-M1	Halo UltraGrip - Mill
QM-HUG-01-B1	Halo UltraGrip - Black

Cut Sheet

1. Halo UltraGrip



Property	Value
Material	3000 Series Aluminium
Finish	Mill or Black

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QM-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0

PHILLIPS ENERGY SYSTEMS

7901 ALLEN BLACK RD, MINT HILL, NC 28227, UNITED STATES

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PROJECT NAME & ADDRESS

KATIE HALL RESIDENCE

300 W C ST, ERWIN, NC 28339

DRAWN BY

ESR

SHEET NAME

EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B
11" X 17"

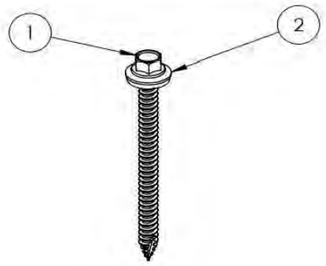
SHEET NUMBER

PV-18

Cut Sheet

IRONRIDGE

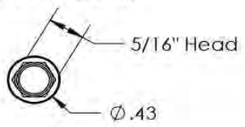
QuickMount® RD Structural Screw

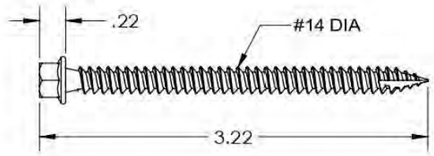


ITEM NO	DESCRIPTION	QTY IN KIT
1	Self Drilling Screw, #14, Wood Tip	1
2	Washer, EPDM Backed	1

PART NUMBER	DESCRIPTION
RD-1430-01-M1	RD Structural Screw

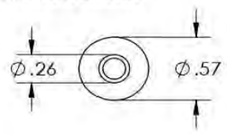
1. Self Drilling Screw, #14, Wood Tip

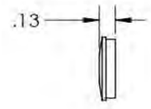




Property	Value
Material	300 Series Stainless Steel
Finish	Clear

2. Washer, EPDM Backed





Property	Value
Material	300 Series Stainless Steel
Finish	Clear

PHILLIPS ENERGY SYSTEMS

7901 ALLEN BLACK RD, MINT HILL, NC 28227, UNITED STATES

REVISIONS

DESCRIPTION	DATE	REV
INITIAL DESIGN	02/25/2025	

PROJECT NAME & ADDRESS

KATIE HALL RESIDENCE

300 W C ST, ERWIN, NC 28339

DRAWN BY

ESR

SHEET NAME

EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

PV-19

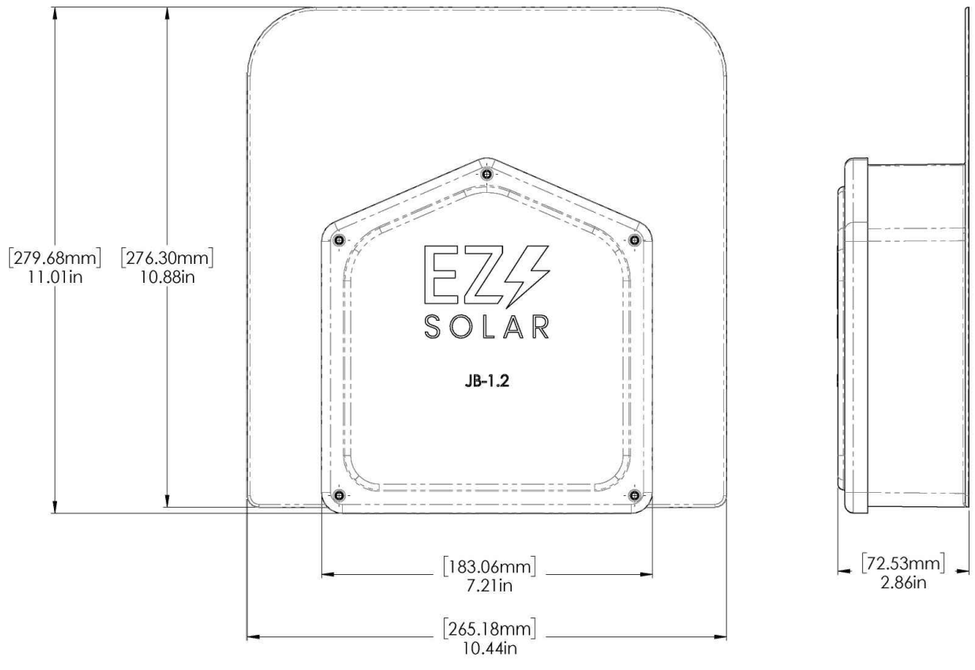
EZ SOLAR
making solar simple.

PHONE: 385-202-4150
WWW.EZSOLARPRODUCTS.COM

ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

SIZE	DWG. NO.	REV
B	JB-1.2	
SCALE: 1:2	WEIGHT: 1.45 LBS	SHEET 1 OF 3

TORQUE SPECIFICATION:	15-20 LBS
CERTIFICATION:	UL 1741, NEMA 3R CSA C22.2 NO. 290
WEIGHT:	1.45 LBS

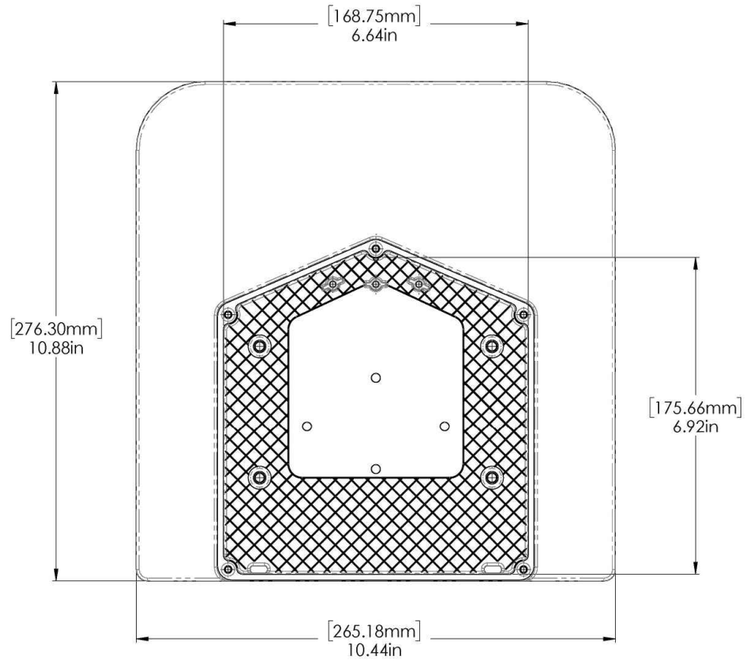


Intertek 5015705

EZ SOLAR
making solar simple.

PHONE: 385-202-4150
WWW.EZSOLARPRODUCTS.COM

SIZE	DWG. NO.	REV
B	JB-1.2	
SCALE: 1:2	WEIGHT: 1.45 LBS	SHEET 2 OF 3



PROPRIETARY AND CONFIDENTIAL: THE INFORMATION CONTAINED IN THIS DRAWING IS THE SOLE PROPERTY OF EZ SOLAR. ANY REPRODUCTION IN PART OR AS A WHOLE WITHOUT THE WRITTEN PERMISSION OF EZ SOLAR IS PROHIBITED.

Intertek 5015705

PHILLIPS ENERGY SYSTEMS
7901 ALLEN BLACK RD, MINT HILL, NC 28227, UNITED STATES

REVISIONS

DESCRIPTION	DATE	REV
INITIAL DESIGN	02/25/2025	

PROJECT NAME & ADDRESS

KATIE HALL RESIDENCE

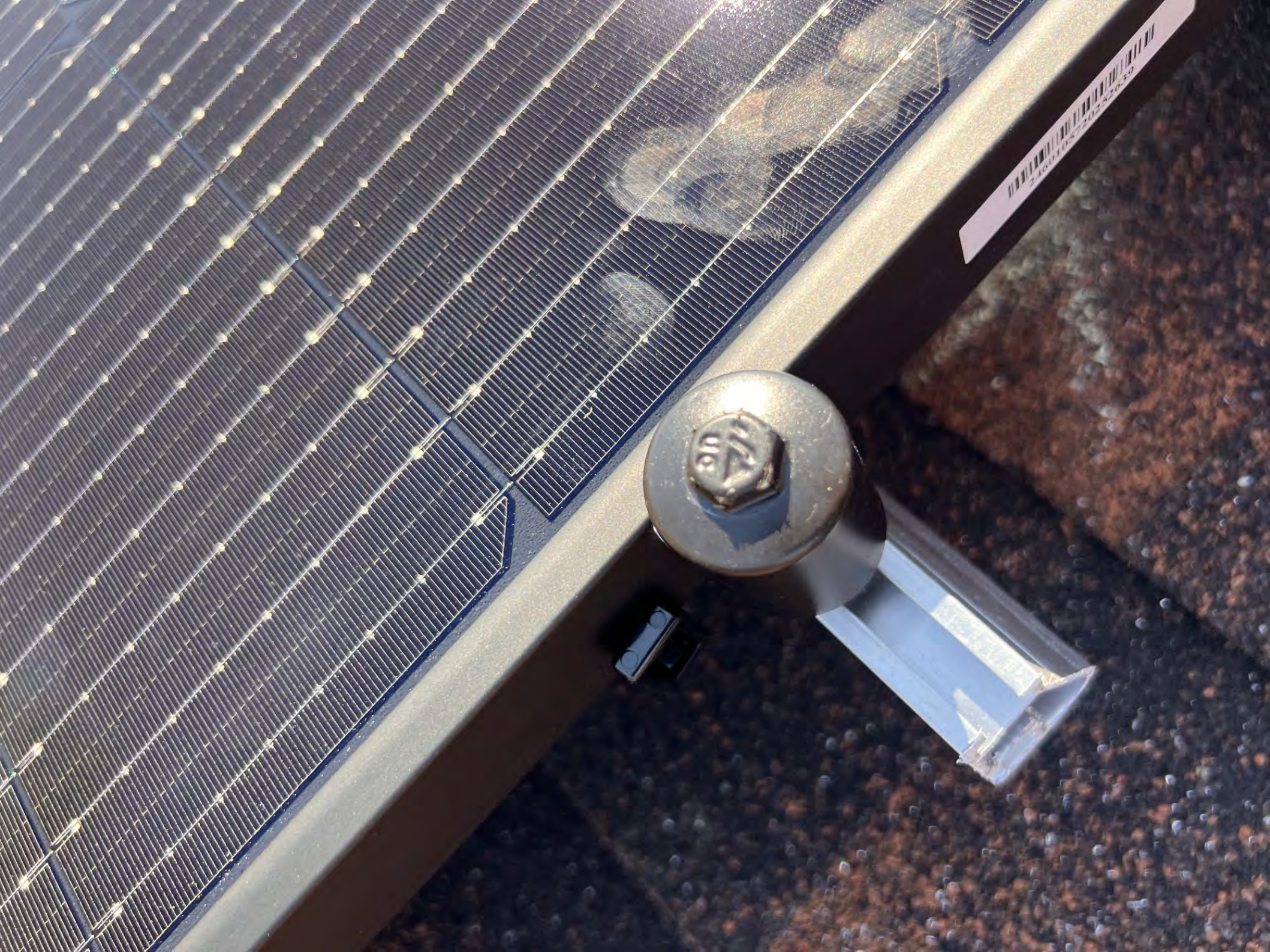
300 W C ST, ERWIN, NC 28339

DRAWN BY
ESR

SHEET NAME
EQUIPMENT SPECIFICATION

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-20




PHOTOVOLTAIC POWER SOURCE

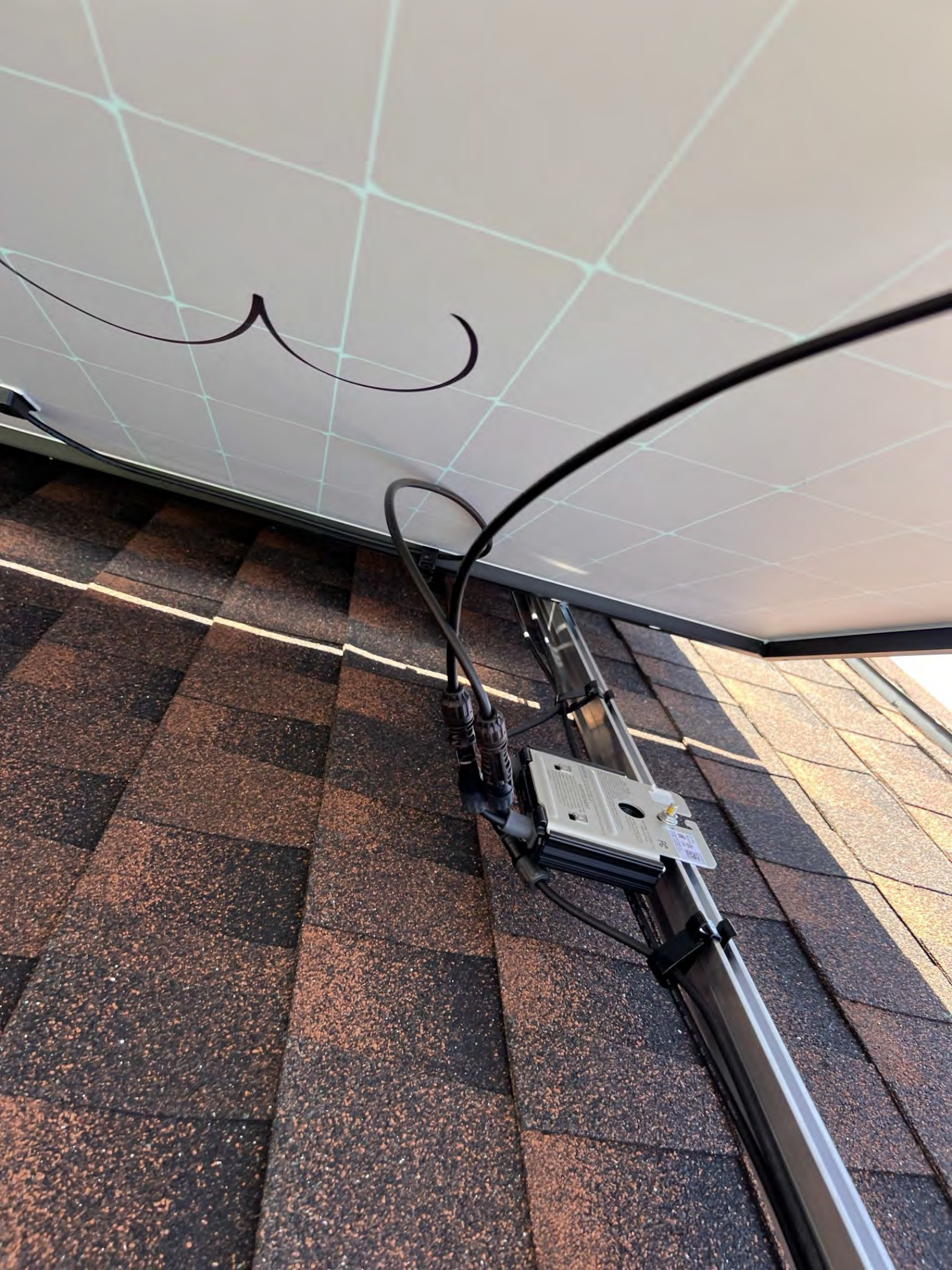

HIGH OUTPUT XC6.0
PHOTOVOLTAIC POWER SOURCE


Katie Hall
300 W C St. Erwin, NC 28339
S1-12-Red
WARNING!
NEMA

Katie Hall
W C St. Erwin, NC 28339


POWER SOURCE

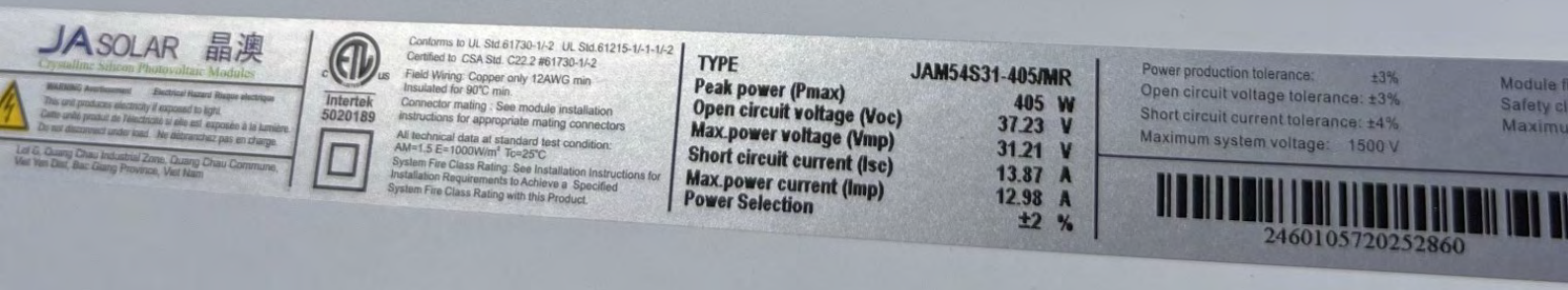

PHOTOVOLTAIC POWER SOURCE

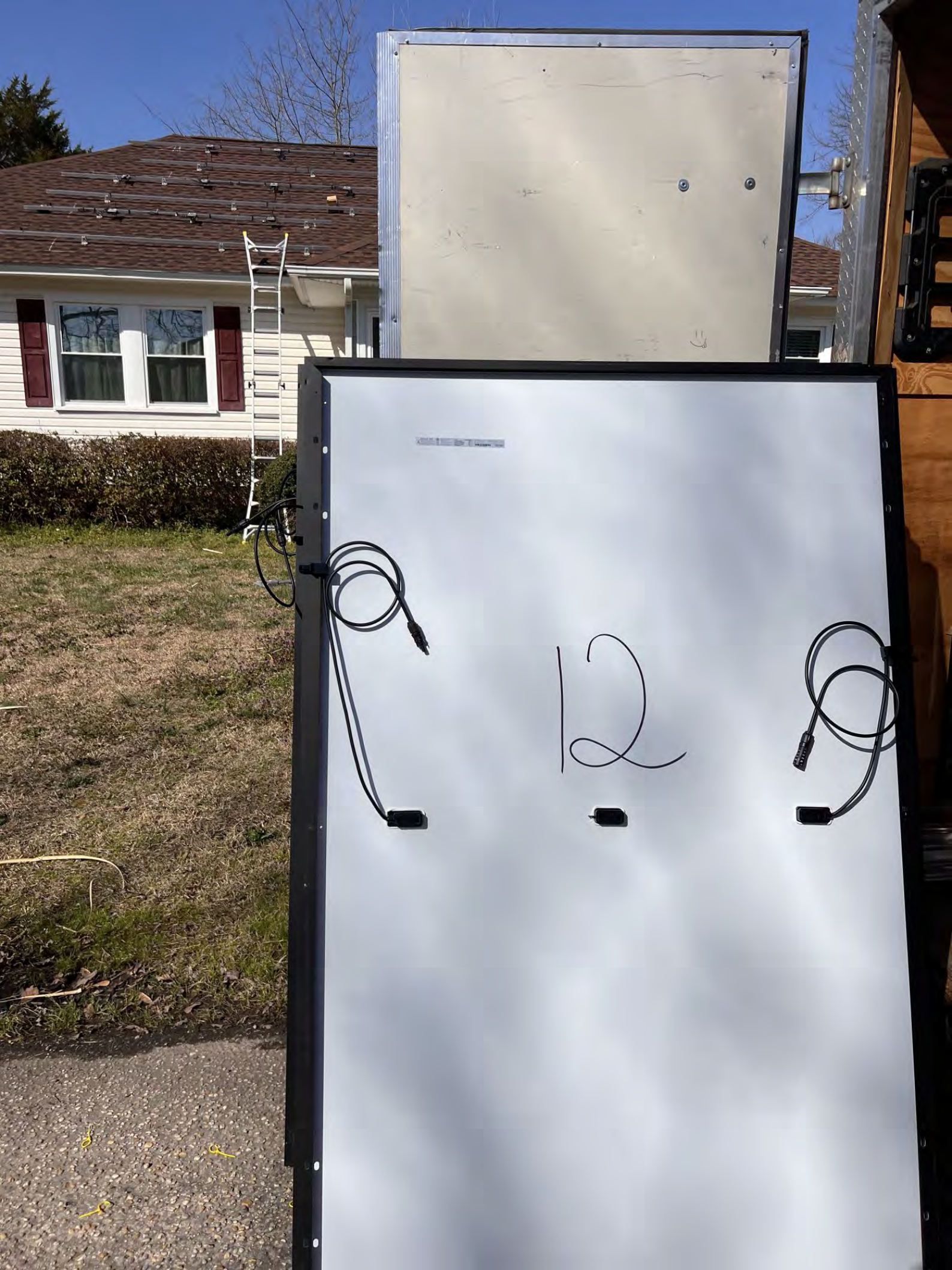



CAUTION
WARNING
AVERTISSEMENT


AVERTISSEMENT
CAUTION


CAUTION
WARNING
AVERTISSEMENT


JASOLAR 晶澳
Crystalline Silicon Photovoltaic Modules
WARNING Avertissement Electrical Hazard Risque électrique
This unit produces electricity if exposed to light.
Cette unité produit de l'électricité si elle est exposée à la lumière.
Do not disconnect under load. Ne débranchez pas en charge.
Lot G, Quang Chau Industrial Zone, Quang Chau Commune,
Viet Yen Dist, Bac Giang Province, Viet Nam
Intertek
5020189
Conforms to UL Std.61730-1/-2 UL Std.61215-1/-1-1/-2
Certified to CSA Std. C22.2 #61730-1/-2
Field Wiring: Copper only 12AWG min
Insulated for 90°C min.
Connector mating : See module installation instructions for appropriate mating connectors
All technical data at standard test condition:
AM=1.5 E=1000W/m² Tc=25°C
System Fire Class Rating: See Installation Instructions for Installation Requirements to Achieve a Specified System Fire Class Rating with this Product.
TYPE JAM54S31-405/MR
Peak power (Pmax) 405 W
Open circuit voltage (Voc) 37.23 V
Max.power voltage (Vmp) 31.21 V
Short circuit current (Isc) 13.87 A
Max.power current (Imp) 12.98 A
Power Selection ±2 %
Power production tolerance: ±3%
Open circuit voltage tolerance: ±3%
Short circuit current tolerance: ±4%
Maximum system voltage: 1500 V
Module f
Safety cl
Maximu
2460105720252860


12


64
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6F
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73
74
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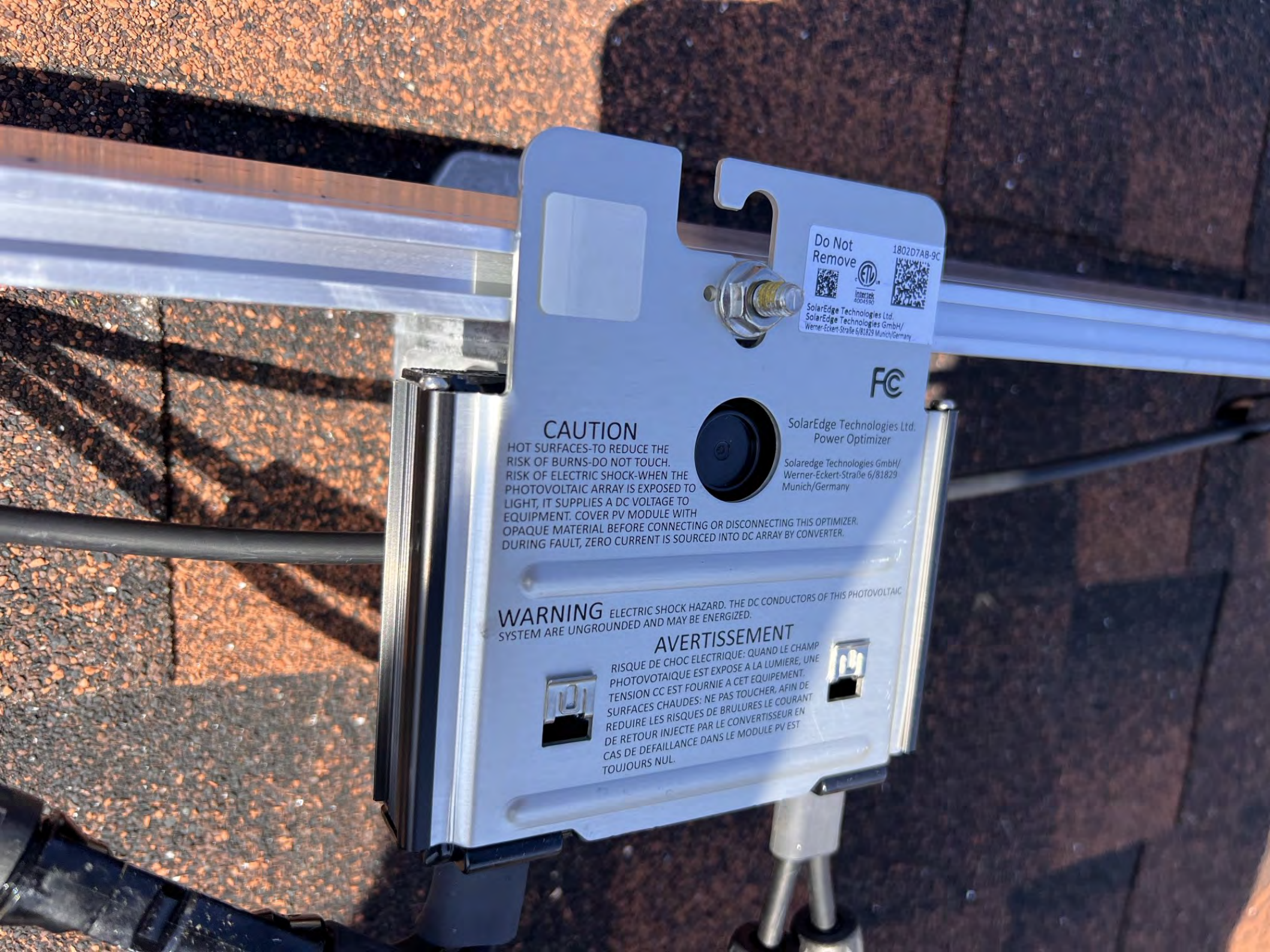
END22B
CETTIA


Do Not Remove
1802D7AB-9C
SolarEdge Technologies Ltd.
SolarEdge Technologies GmbH/
Werner-Eckert-Straße 6/81829 Munich/Germany
CAUTION
HOT SURFACES-TO REDUCE THE RISK OF BURNS-DO NOT TOUCH.
RISK OF ELECTRIC SHOCK-WHEN THE PHOTOVOLTAIC ARRAY IS EXPOSED TO LIGHT, IT SUPPLIES A DC VOLTAGE TO EQUIPMENT. COVER PV MODULE WITH OPAQUE MATERIAL BEFORE CONNECTING OR DISCONNECTING THIS OPTIMIZER.
DURING FAULT, ZERO CURRENT IS SOURCED INTO DC ARRAY BY CONVERTER.
SolarEdge Technologies Ltd.
Power Optimizer
Solaredge Technologies GmbH/
Werner-Eckert-Straße 6/81829
Munich/Germany
WARNING ELECTRIC SHOCK HAZARD. THE DC CONDUCTORS OF THIS PHOTOVOLTAIC SYSTEM ARE UNGROUNDED AND MAY BE ENERGIZED.
AVERTISSEMENT
RISQUE DE CHOC ELECTRIQUE: QUAND LE CHAMP PHOTOVOTAIQUE EST EXPOSE A LA LUMIERE, UNE TENSION CC EST FOURNIE A CET EQUIPEMENT.
SURFACES CHAUDES: NE PAS TOUCHER, AFIN DE REDUIRE LES RISQUES DE BRULURES LE COURANT DE RETOUR INJECTE PAR LE CONVERTISSEUR EN CAS DE DEFAILLANCE DANS LE MODULE PV EST TOUJOURS NUL.


Do Not Remove
CAUTION
WARNING
AVERTISSEMENT

STOP


DC Output: 440W/5-60V/15A
DC Input: 8-60V/14.5A
Open Circuit Voltage: 1V
NA03 SM2623-0180315A7-D7
Mexico S440-1GM4MRM


0180315A7-D7
Do Not Remove
180315A7-D7
SolarEdge Technologies Ltd.
SolarEdge Technologies GmbH/
Werner-Eckert-Straße 6/81829 Munich/Germany
CAUTION
HOT SURFACES-TO REDUCE THE RISK OF BURNS-DO NOT TOUCH. RISK OF ELECTRIC SHOCK-WHEN THE PHOTOVOLTAIC ARRAY IS EXPOSED TO LIGHT, IT SUPPLIES A DC VOLTAGE TO EQUIPMENT. COVER PV MODULE WITH OPAQUE MATERIAL BEFORE CONNECTING OR DISCONNECTING THIS OPTIMIZER. DURING FAULT, ZERO CURRENT IS SOURCED INTO DC ARRAY BY CONVERTER.
SolarEdge Technologies Ltd.
Power Optimizer
Solaredge Technologies GmbH/
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STOP
Do not disconnect under load


Telit
ME910G1-WW
solar edge
Ethernet
USB

Telit ME910G1-WW
CCAF20NB0050T0
IMEI: 357104853296654
Model: ME910G1-WW
ANATEL:08666-20-02618
FCC ID: RI7ME910G1WW
IC: 5131A-ME910G1WW
Designed in Italy, Assembled in Vietnam
solaredge
Model: 2AGPT-PLNX2
Input Rating: 12V
FCC ID:2AGPT-PLNX2
IC:20916-PLNX2
CAN ICES-3(B)
NMB-3(b)
Made In USA
RF-IoT
D1547A
D1714A
MAIN_ANT
CT1 PLC 3
LTE/ENET
Antenna
AS4034-1
RS485-1
RS485-2
VOUT
GND
CAN


KLEIN TOOLS
VDC
012
GFCI
TOUGH METER
IP53
ET250 VOLTAGE TESTER
CAT IV 600V
COM
+
BAT+
BAT−
PV+
PV−
PV−
PV−
ON
AC21 10A
OFF
IP20
ECI-SW-DC64S


BAT+
BAT-
PV+
PV+
PV-
PV-
AC21 10A
OFF
IP20
MOD 2
TER 1
L1
L2
N
L2
L1


BAT+
BAT–
PV+
PV+
PV–
PV–
13
IEC60947-3 VDE0660
ON
ECI-SW-DQ64S
AC21 10A
Ue 690V
50-60Hz
0
OFF
LOCK
IP20
Wire Cu 60/75°C
14
Made in Austria
solar edge
Single-phase RGM Plus Meter (CT Loss detection support)
SE-RGMTR

solaredge

StorEdge Connection Unit

Max DC Voltage (PV/Battery)	480 Vdc
Max DC Current (PV)	62 Adc
Max DC Power (PV)	23.2 kWdc
Max Continuous DC Current (Battery)	31 Adc
Max Continuous DC Power (Battery)	11.6 kWdc
Max AC Voltage	264 Vac
AC-Single Phase Frequency	50/60 Hz
Max AC Current (Grid)	48 Aac

For more details refer to the installation guide
Patent marketing notice: see WWW.SOLAREDGE.COM/patent

PN: DCD-1PH-US-P2H-F-C

SN: SB0125-191D2BAA6-C3

MADE IN THE U.S.A FROM IMPORTED PARTS

c ETL us
Intertek
4004590

solaredge

StorEdge Connection Unit

Max AC Current (Smart EV Charger)	40 Aac
Max Continuous Output Power (Smart EV Charger)	9600 W
Max Battery Energy Storage	32 kWh
Number of AC phases	L1, L2, N
Maximum AC short circuit current	74 Aac
Weight	30.2/ 13.7 lbs/kg
Ambient Temperature:	- 40°C ..60°C
Enclosure Rating:	IP65 / Type 4X

For more details refer to the installation guide
Patent marketing notice: see WWW.SOLAREDGE.COM/patent
Use 90°C copper PV Wires only.
Revenue Grade ANSI C12.20
PHOTOVOLTAIC RAPID SHUTDOWN SYSTEM

PN: DCD-1PH-US-P2H-F-C

SN: SB0125-191D2BAA6-C3

MADE IN U.S.A FROM IMPORTED PARTS

c ETL us
Intertek
4004590


controlled
Refer to manufacturer's
instructions for more information.
solaredge SE5700H – US
rid Support Utility Interactive Non – Isolated
hotovoltaic Inverter With stand – alone Mode
perating Voltage Range 270 – 480 Vdc
ax Input Current 31 Adc
ax Continuous Output Power Grid connected 5760Wac @ 240V
ax Continuous Output Power and Current stand – alone 7.6 KVA 32A
11.4 KVA 48A
oltage Min – Nom – Max 211 – 240 – 264 Vac
ax stand – alone Capacity 183 – 208 – 229 Vac
ax Continuous Output Current Grid Connected 11.4 KVA
ax Output Fault Current 24Adc
ax Utility Backfeed Current 74 Aac
requency Min – Nom – Max 0 Aac
utput Power Factor 59.3 – 60.0 – 60.5 Hz
ax Ambient Temperature +/– 0.85 – 1
nclosure 60 C
ith integrated ground fault protection per NEC 690.35 (C) IP65/NEMA 4X
ype 1 Photovoltaic Arc – Fault Circuit – Protection
TTENTION: The maximum operating current of this system may be controlled
lectronically. Refer to manufacturer's instructions for more information.
fi – Fi Password:
2EBFbc9
ctivation:
q+r BgvS IOFF eSrS Texb 1M6v rt4 =
/iFi MAC:
4:D6:C5:A3:4D:83
N: SE5700H – USMNBL75
N: SB0125 – 0750F1D42 – E3
solaredge
PHOTOVOLTAIC RAPID
SHUTDOWN SYSTEM
solaredge
ETL LISTED
CONFORMS TO
ANSI/UL 1741
CERTIFIED TO
CAN/CSA
C22.2 NO 107
Intertek
4004590
750F1D42-E3
Grid Support Interactive Inverter – CSA C22.3
No. 9 – Basic" or "Grid Support Interactive Inverter –
CSA C22.3 No. 9 – Supplemental.
Contains FCC ID: 2AGPT-PLNX, IC: 20516-PNLX. The enclosed device complies
with Part 15 of the FCC Rules. Operation is subject to the following two conditions:
(1) this device may not cause harmful interference,
(2) this device must accept any interference received,
including interference that may cause undesired operation.
PATENT MARKING NOTICE: SEE www.solaredge.com/groups/patent
Made in the USA from Imported Parts


solaredge
Made in USA
from imported parts
DC DISCONNECT
ON
OFF


PHOTOVOLTAIC POWER SOURCE

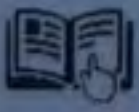
solaredge

BI-N
Backup Interface

Voltage Min-Nom-Max:	211Vac
	240Vac
	264Vac
AC Single Phase Nominal Frequency:	60Hz
Max grid current:	200Aac
Max service panel output current:	200Aac
Max Continuous Inverter Input current (per inverter):	48Aac
Max Continuous Generator Input current:	94Aac
Ambient Temperature:	- 40..50°C
Enclosure:	IP44/NEMA 3R

For more details refer to the installation guide

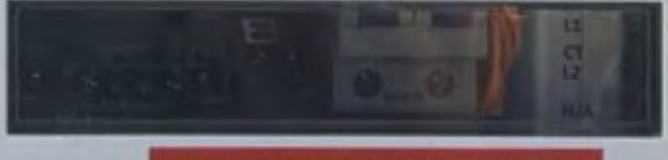





PN: BI-NUSGN-02

SN: SJ1123-06302DA3C-7B

Made In China



BATTERY TRANSFER SWITCH

BACK-UP INTERFACE


MAIN
OFF
TRIP
ON
Underwriters' Laboratories, Inc.
LISTED
CLASS CTL ENCLOSED
PANEL-BASE ASSEMBLY
ISSUE NO. A-4200
GENERAL SWITCH COMPANY
E
CAT. NO. MB100-20
AMPS-100
VOLTS-120-240 A.C.
CLASS CTL
USE COPPER OR ALUMINUM WIRE
LINE
NEUTRAL
CIRCUIT DIRECTORY
A/C


LINE
SNAP-IN
2ND
SNAP-IN
2ND
REINSTALL AFTER WIRING
REINSTALE DESPUES DEL CABLEADO
REINSTALLER APRÈS L'INSTALLATION ÉLECTRIQUE
INSTALL 1ST
DANGER

DANGER	PELIGRO	DANGER
HAZARDOUS VOLTAGE. WILL CAUSE SEVERE INJURY OR DEATH.	VOLTAJE PELIGROSO. PUEDE CAUSAR HERIDAS SEVERAS O LA MUERTE.	TENSION DANGEREUSE. PEUT CAUSER DES BLESSURES GRAVES OU LA MORT.
Never operate switch with cover open.	Nunca opere el interruptor con la cubierta abierta.	Ne jamais manoeuvrer l'interrupteur lorsque le couvercle est ouvert.
If fused, turn OFF switch before removing or installing fuse.	Si el interruptor usa fusibles, baje su palanca a la posición fuera "OFF" antes de retirar o instalar fusibles.	S'il est muni d'un fusible, mettre l'interrupteur hors circuit (OFF) avant d'enlever ou d'installer un fusible.
Always use a properly rated voltage sensing device at all line and load side fuse clips (if fused) or load side terminals (if non-fused) to confirm switch is OFF.	Meta el voltaje con un dispositivo de medición adecuado en todo de carga de los clips de fusibles (si los usa) o en las terminales de carga (cuando no usa fusibles) para comprobar que el interruptor está desenergizado.	Toujours utiliser un dispositif de détection de la tension dont les valeurs nominales sont appropriées, et le côté charge du porte-fusible (muni d'un fusible) ou les bornes côté charge (sans fusible) pour confirmer que l'interrupteur est hors circuit (OFF).
Turn OFF power ahead of switch before doing any work inside. Replace all parts. Close cover before turning power ON.	Desconectar la alimentación del interruptor antes de trabajar dentro del mismo. Reemplazar todas las partes. Cerrar la cubierta antes de energizar el interruptor.	Couper l'alimentation en amont de l'interrupteur avant toute intervention. Remplacer les pièces. Fermer le couvercle avant de remettre sous tension.

DG222NRB

EATON

Series B
GENERAL DUTY SAFETY SWITCH
Type 3R Enclosure - Raintight

TERMINALS SUITABLE FOR AL-CU WIRE.

INTERRUPTOR DE SEGURIDAD DE SERVICIO GENERAL
Gabinete NEMA 3R - A Prueba De Lluvia

TERMINALES ADECUADAS PARA CONDUCTORES DE AL-CU.

INTERRUPTEUR DE SÉCURITÉ À USAGE GÉNÉRAL
Enveloppe De Type 3R - A L'épreuve De La Pluie

BORNES CONVENANT POUR CONDUCTEURS AL-CU.

E-82559-G
UL LISTED
ENCLOSED SWITCH
INTERRUPTOR EN GABINETE
INTERRUPTEUR SOUS CONTRET
ISSUE NO. AL-77

NOM-367-ANCE

60 Amperes 120/240, 240, 127/220 V ~ 60Hz 3W S/N, 3H N/S, 3F N/S

Horsepower Ratings	KW(Caballos de potencia)		Régimes "Horsepower"		
	1 Phase/1 Fase		3 Phase/3 Fase *		2 Polo/2 Polo ~
Volts / Tension / Voltaje	Std. / Est.	Max.	Std. / Est.	Max.	
120 / 127 ~	1 ½ (1.119)	3 (2.238)	3 (2.238)	7 ½ (5.60)	-
240 ~	3 (2.238)	10 (7.46)	7 ½ (5.60)	15 (11.19)	-

*For grounded B Phase systems only.
Maximum fuse size 60A
The starting current of motors of more than the standard horsepower ratings may require the use of fuses with appropriate time-delay characteristics.
Continuous load current not to exceed 80% of the rating of fuses employed in other than motor circuits.
Suitable for use as service equipment.
Suitable for use on a circuit capable of delivering not more than 100,000 RMS symmetrical amperes, 240 V ~ maximum, when Class R fuses are used. Fuse kit DS16FK is required for R fuses.
DANGER - Unless Class R fuses are used, this switch may present a risk of fire and personal injury if installed on circuits capable of delivering more than 10,000 RMS symmetrical amperes.
When used with Class K or H fuses, suitable for use on a circuit capable of delivering not more than 10,000 RMS symmetrical amperes, 240 volts maximum.
Experience has shown that renewable fuses can cause overheating problems and thus the use of renewable fuses is not recommended.
Use 60°C or 75°C wire.
Lug torque / Hex across flats / 5/32" / 100 LB. - In
Wire range
14 - 1/0 AWG, 2.1 a 53.5 mm² AL - CU

Accessories
Install per instructions supplied with kit.
R fuse kit DS16FK
Ground lug kit DG030GB
Neutral kit DG100NB
3/4" (19.05mm) Hub size DS075H1
1" (25.40mm) Hub size DS100H1
1¼" (31.75mm) Hub size DS125H1
1½" (38.10mm) Hub size DS150H1
2" (50.80mm) Hub size DS200H1

Accesorios
Instalar de acuerdo a instrucciones incluidas en los accesorios.
Juego adaptador para fusible tipo "R" DS16FK
Juego de partes para terminal de tierra DG030GB
Juego de neutro DG100NB
3/4" (19.05mm) Tamaño de copla DS075H1
1" (25.40mm) Tamaño de copla DS100H1
1¼" (31.75mm) Tamaño de copla DS125H1
1½" (38.10mm) Tamaño de copla DS150H1
2" (50.80mm) Tamaño de copla DS200H1

Accessoires
Installer conformément aux directives fournies avec l'ensemble.
Ensemble pour fusible R DS16FK
Ensemble de bornes de MALT DG030GB
Ensemble de neutres DG100NB
3/4" (19.05mm) Calibre des manchons DS075H1
1" (25.40mm) Calibre des manchons DS100H1
1¼" (31.75mm) Calibre des manchons DS125H1
1½" (38.10mm) Calibre des manchons DS150H1
2" (50.80mm) Calibre des manchons DS200H1

*Sólo para sistemas con falla a tierra en fase B.
Adecuado para usarse como equipo de acometida
Tamaño máximo de fusible de 60 amperios
La corriente de arranque de motores con capacidad mayor a los caballos de potencia estándar puede requerir del uso de fusibles con características de retardo de tiempo apropiadas.
La corriente de carga continua no debe exceder el 80% de la capacidad del fusible empleado, con excepción de los circuitos de motores.
Adecuado para usarse en circuitos capaces de entregar no más de 100 000 A RCM simétricos, con 240 V~ máximo, cuando se utilizan fusibles clase R. El juego adaptador de fusibles DS16FK se requiere para fusibles clase R.
PELIGRO - a menos que se utilicen fusibles clase R, este interruptor puede presentar riesgos de incendio y daño personal si es instalado en circuitos con capacidad de entregar más de 10 000 A RCM simétricos.
Cuando se utiliza con fusibles clase K o H, es adecuado para usarse en circuitos con capacidad de entregar no más de 10 000 A RCM simétricos, con 240 V~ máximo.
La experiencia muestra que los fusibles renovables pueden causar problemas de sobrecalentamiento, por lo tanto, el uso de fusibles renovables no es recomendable.
Usar conductores para 60° C ó 75° C.
Par de apriete de terminales / Tornillo de cabeza hexagonal / 3.97 mm / 11.3 N.m
Rango de la sección transversal del conductor
14 - 1/0 AWG, 2.1 a 53.5 mm² AL - CU

*Seulement pour des systèmes de phase B MALT.
Approprié comme équipement d'entrée de service
Calibre maximum du fusible 60A
L'intensité de démarrage des moteurs plus élevée que pour les "horsepower" standards peut exiger l'utilisation de fusibles ayant des caractéristiques de temporisation appropriées.
Toute charge continue ne devra pas excéder 80% du calibre des fusibles utilisés sauf s'il s'agit de circuits de moteurs.
Convient à un circuit de 100,000 ampères efficaces symétriques au plus, 240 V ~ maximum, lorsque des fusibles de classe R sont utilisés.
Ensemble de fusible DS16FK requis pour fusibles R.
DANGER - A moins d'utiliser des fusibles de classe R, cet interrupteur peut présenter des risques d'incendie et de blessures corporelles s'il est installé dans un circuit de plus 10,000 ampères efficaces symétriques.
Si utilisé avec des fusible K ou H, l'interrupteur sera approprié pour utilisation sur un circuit ne délivrant pas plus de 10.000 ampères RMS symétriques, 240V maximum.
L'expérience démontre que l'utilisation de fusibles renouvelables peut causer des problèmes de surchauffe et, par conséquent, ces fusibles ne sont pas recommandés.
Utiliser conducteur 60°C ou 75°C.
Torque aux bornes / Vis à tête six pans / 5/32" / 100 Lb. - Po
Plage de conducteurs
14 - 1/0 AWG, 2.1 a 53.5 mm² AL - CU

PUB53724

EATON

General Duty Safety Switch
Interrupteur de sécurité à usage général
Interruptor de seguridad de servicio general

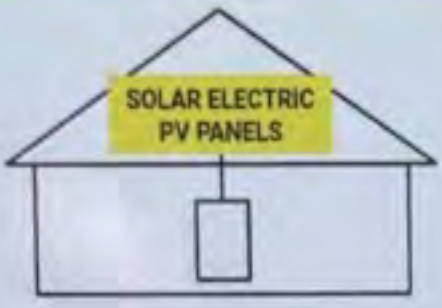
60 A, 240 V~, 60 Hz

Complete ratings inside
Valeurs nominales complètes à l'intérieur
Información completa de capacidades en el interior

Further instructions inside
Autres instructions à l'intérieur
Instrucciones adicionales en el interior

Made in U.S.A. / Fabriqué aux É.-U. / Hecho en E.U.A.

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN



TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY

ON

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

MADE IN U.S.A.

OFF

⚠ WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

AC DISCONNECT

PHOTOVOLTAIC SYSTEM POWER SOURCE

RATED AC OUTPUT CURRENT _____ AMPS

NOMINAL OPERATING AC VOLTAGE _____ VOLTS

solaredge

BAT-10K1P

Nominal Energy	9.7 kWh
Rated capacity	94Ah
Output Voltage (Min-Nom-Max)	350-400-450 Vdc
Continuous Output Power	5.0 kWdc
Max Continuous Output current	14.3 Adc
Peak Output Power in Backup / duration	7.5 /10 kWdc / sec
Max short circuit current / duration	1k/10 Adc/msec
Enclosure	NEMA 3R / IP55
Operating Temperature Range	- 10°C to +50°C
Storage Temperature Range	- 30°C to +60°C
Battery Designation	ICP/46/174/134/[1P30S]E/-10+50/95

Li Ion rechargeable battery

Scan this code for Emergency contact

P/N: BAT-10K1PS0B-02

SN: SZ4523-06308CF61-9B

Intertek 4004590


solaredge

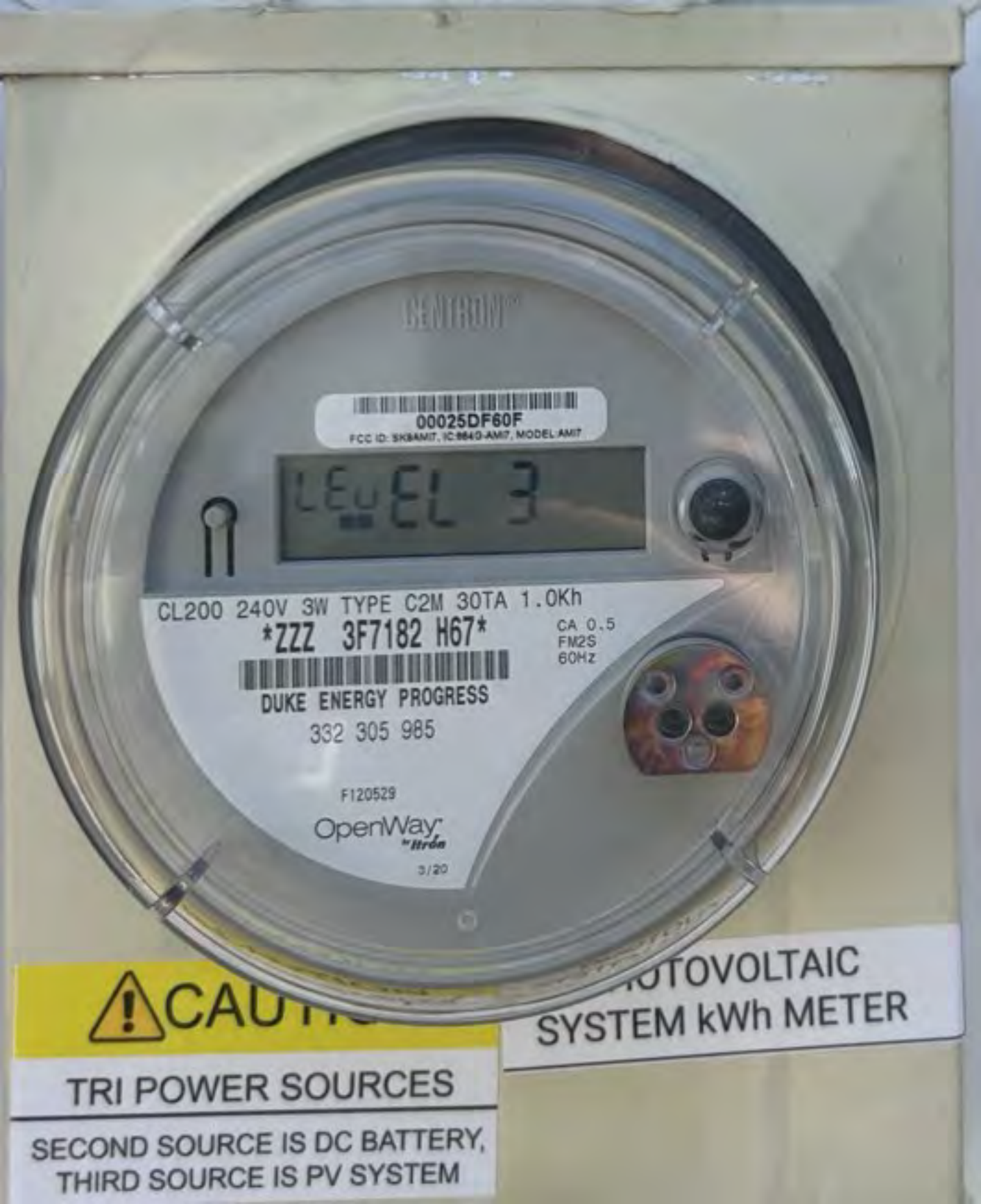
BATTERY DC DISCONNECT
RAPID SHUTDOWN

solaredge

F414®
Ground Bar Kit
5 Terminal
Only for use with Eaton BRP &
CHP Plug-On Neutral Loadcenters
GBKP5
Qty.
1


DANGER
HAZARDOUS VOLTAGE. WILL CAUSE SEVERE INJURY OR DEATH.
TENSION DANGEREUSE. PEUT CAUSER DES BLESSURES GRAVES OU LA MORT.
PELIGRO
VOLTAJE PELIGROSO. CAUSA HERIDAS SEVERAS O MUERTE.


ENCLOSED PANELBOARD
ISSUE NO. 0133413
BR
PON
BONDING SCREW
PLUG-ON NEUTRAL
CAUTION: DC BATTERY CIRCUIT
CAUTION: DC BATTERY CIRCUIT
CAUTION: DC BATTERY CIRCUIT
CAUTION: DC BATTERY CIRCUIT
PASS THROUGH BRANCH CIRCUIT
OVER CURRENT PROTECTION
LOCATED AT BACK UP LOADS PANEL
ESSENTIAL LOADS PANEL


CENTRON
00025DF60F
FCC ID: SKBAMI7, IC:8843-AMI7, MODEL:AMI7
LEu EL 3
CL200 240V 3W TYPE C2M 30TA 1.0Kh
ZZZ 3F7182 H67
CA 0.5
FM2S
60Hz
DUKE ENERGY PROGRESS
332 305 985
F120529
OpenWay
3/20
CAUTION
TRI POWER SOURCES
SECOND SOURCE IS DC BATTERY,
THIRD SOURCE IS PV SYSTEM
OTOVOLTAIC
SYSTEM kWh METER


CAUTION
SOLAR ELECTRIC SYSTEM CONNECTED
CAUTION
TRI POWER SOURCES
SECOND SOURCE IS DC BATTERY,
THIRD SOURCE IS PV SYSTEM
PHOTOVOLTAIC
SYSTEM kWh METER

SOLAR POINT OF INTERCONNECTION

⚠CAUTION

TRI POWER SOURCES

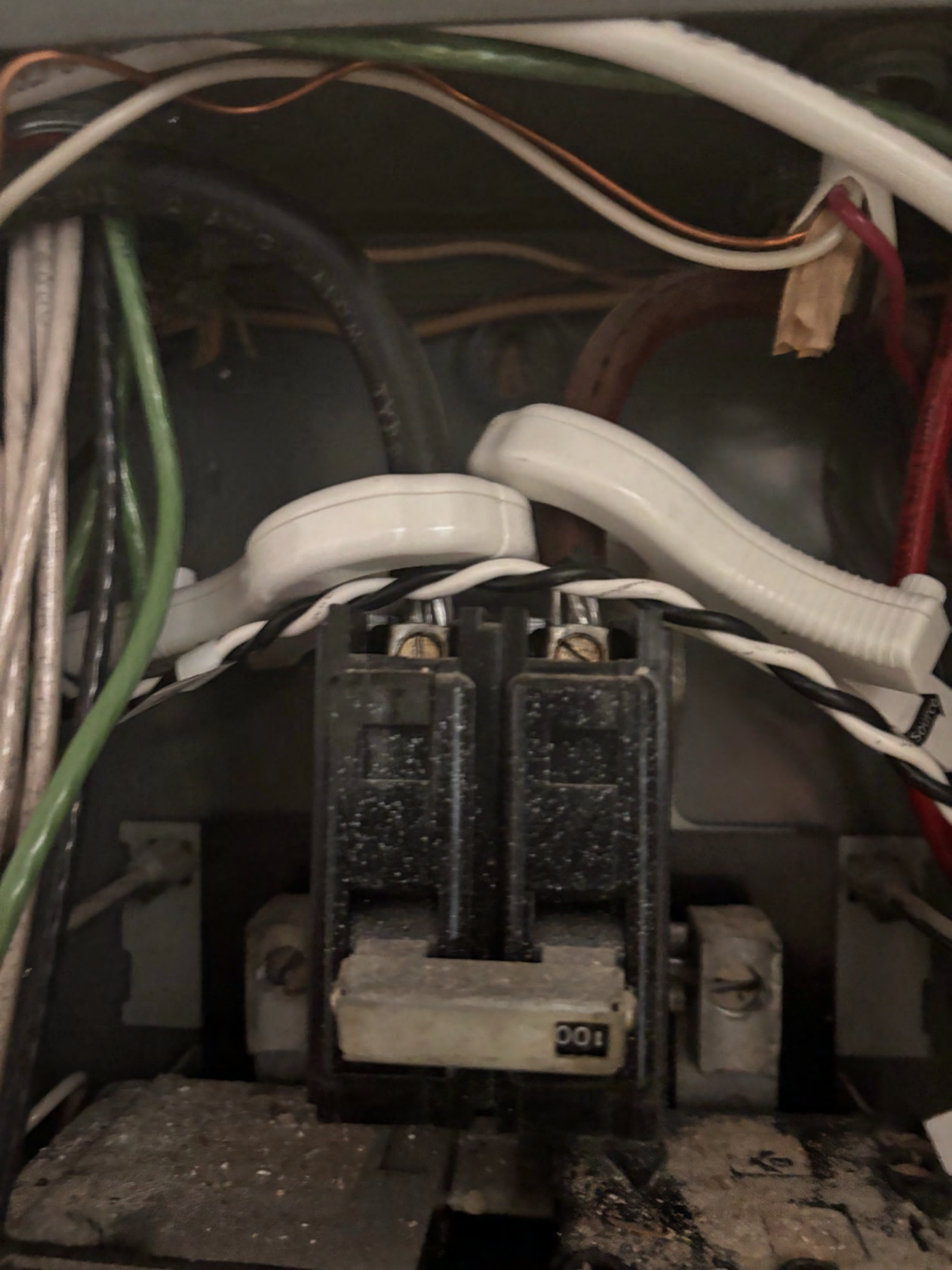
SECOND SOURCE IS DC BATTERY,
THIRD SOURCE IS PV SYSTEM

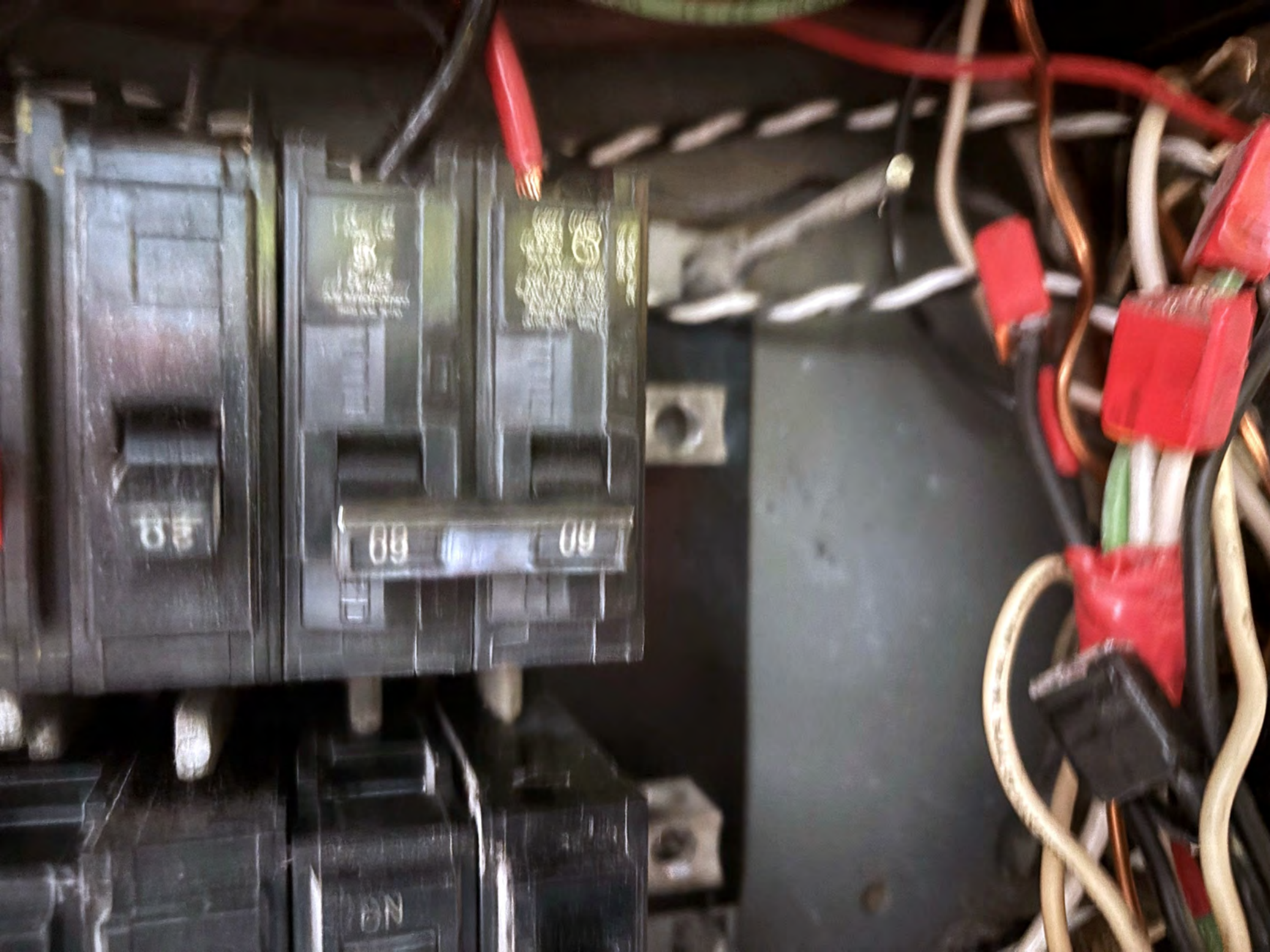
⚠WARNING

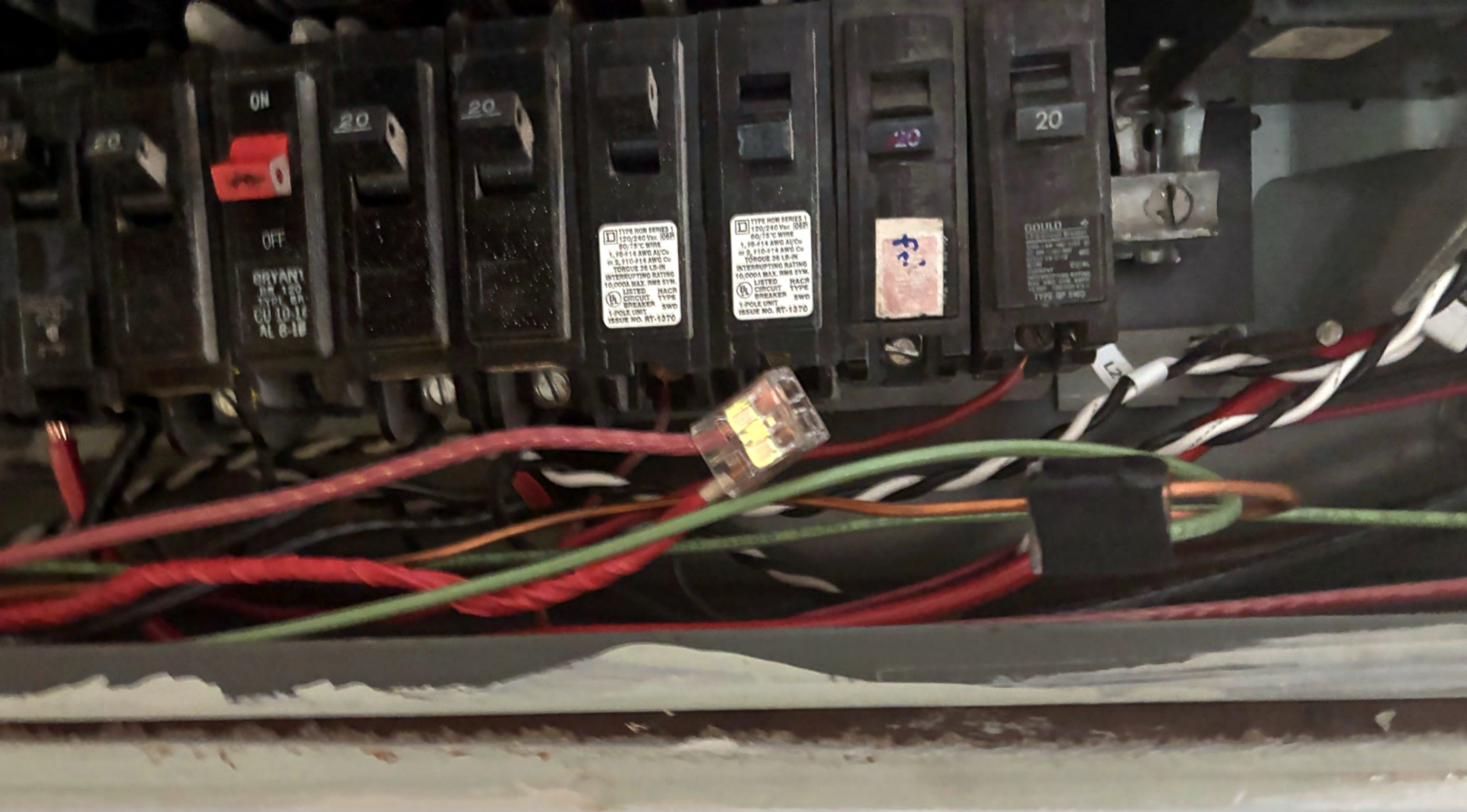
POWER SOURCE
OUTPUT CONNECTION
DO NOT RELOCATE THIS
OVERCURRENT DEVICE

CAUTION:
MULTIPLE SOURCES OF POWER
THE PV DISCONNECT IS LOCATED
BESIDE THE SERVICE METER

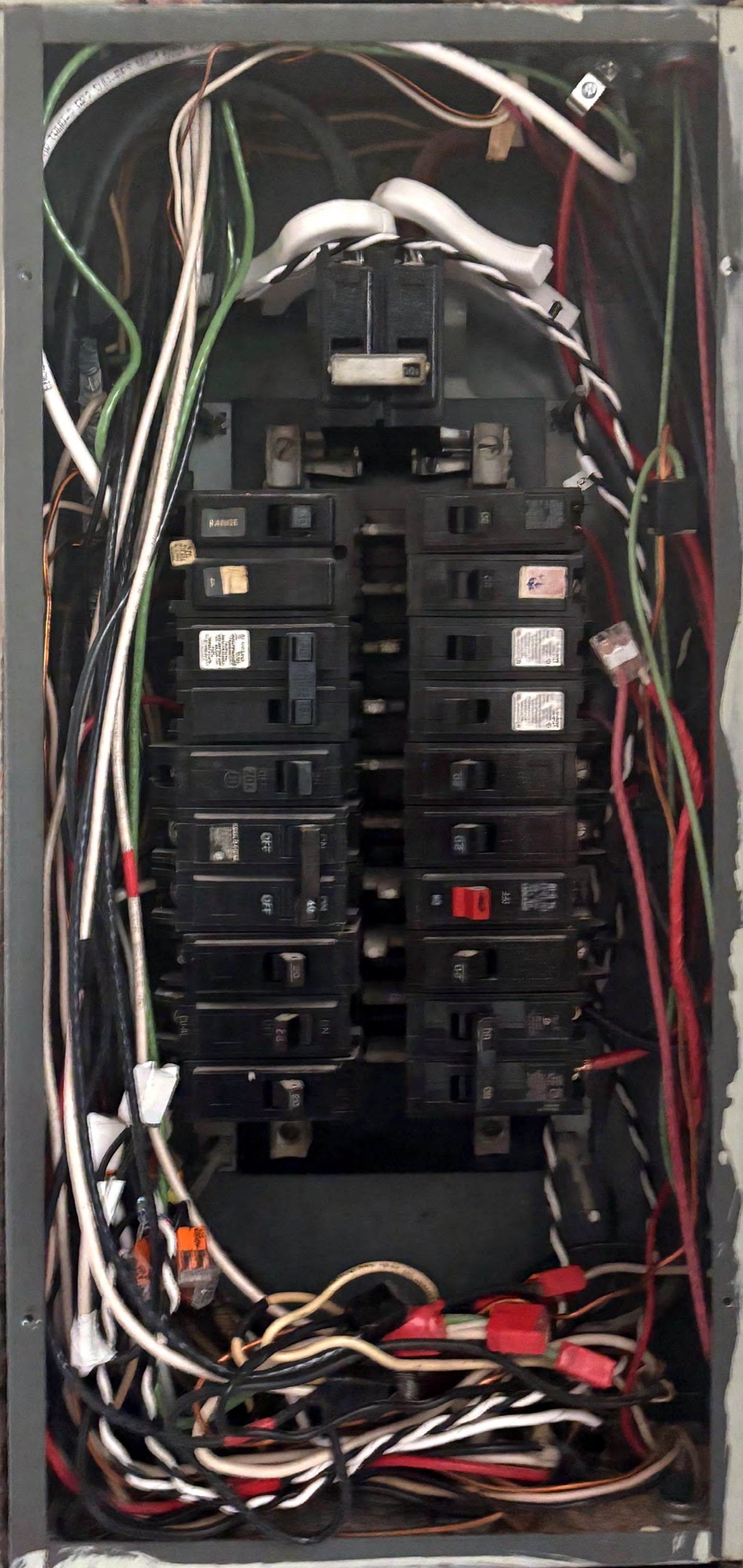

Source




08
09
09
ON


ON
OFF
BRYANT
20
20
20
20
20
TYPE HOM SERIES 1
120/240 Vac
60/75°C WIRE
TORQUE 35 LB-IN
INTERRUPTING RATING
10,000A MAX. RMS SYM.
LISTED
CIRCUIT
BREAKER
1-POLE UNIT
ISSUE NO. RT-1370
TYPE HOM SERIES 1
120/240 Vac
60/75°C WIRE
TORQUE 35 LB-IN
INTERRUPTING RATING
10,000A MAX. RMS SYM.
LISTED
CIRCUIT
BREAKER
1-POLE UNIT
ISSUE NO. RT-1370

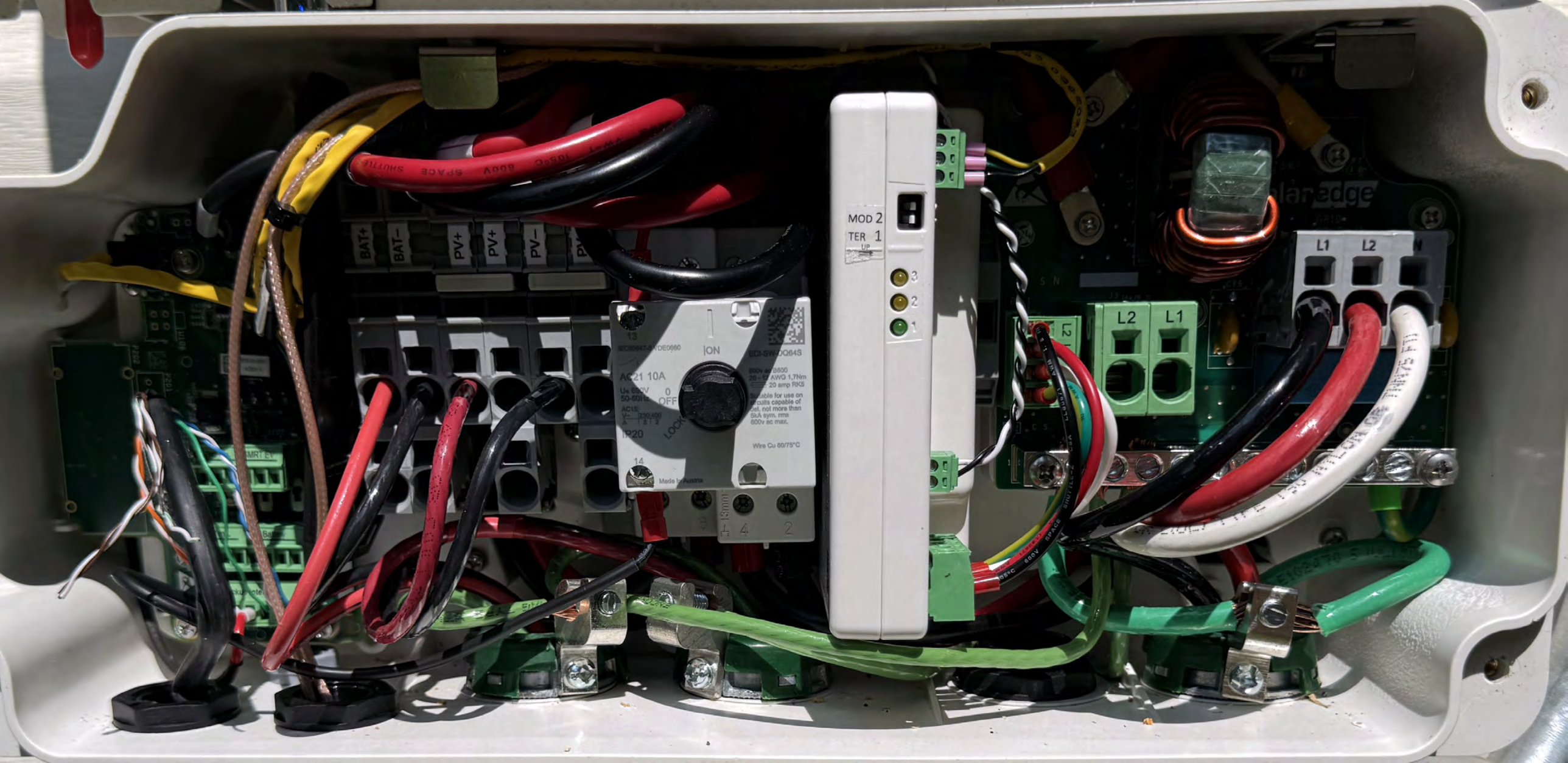

WIRE
RANGE

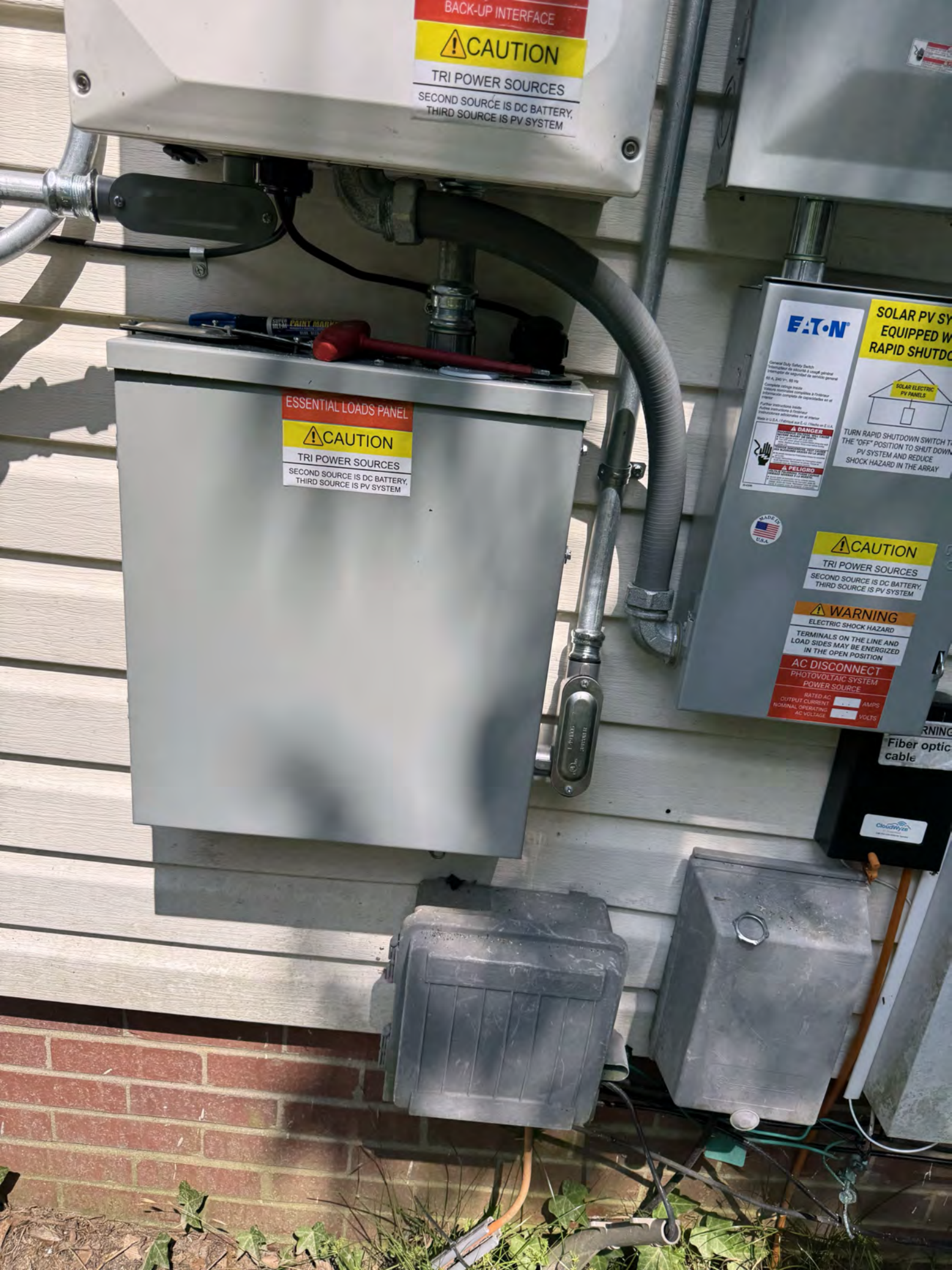

RANGE
OFF
ON
40
OFF
ON
20
ON
20
ON
30


BATTERY DC DISCONNECT
RAPID SHUTDOWN
solaredge


solaredge


DC DISCONNECT
CAUTION
WARNING


BAT+
BAT−
PV+
PV+
PV−
MOD 2
TER 1
UP
3
2
1
L1
L2
L2
L1
ON
OFF
AC21 10A
IP20
Wire Cu 60/75°C
Made in Austria
13mm
solaredge


BACK-UP INTERFACE
CAUTION
TRI POWER SOURCES
SECOND SOURCE IS DC BATTERY,
THIRD SOURCE IS PV SYSTEM
ESSENTIAL LOADS PANEL
CAUTION
TRI POWER SOURCES
SECOND SOURCE IS DC BATTERY,
THIRD SOURCE IS PV SYSTEM
EATON
SOLAR PV SY
EQUIPPED W
RAPID SHUTDO
SOLAR ELECTRIC PV PANELS
TURN RAPID SHUTDOWN SWITCH T
THE "OFF" POSITION TO SHUT DOWN
PV SYSTEM AND REDUCE
SHOCK HAZARD IN THE ARRAY
DANGER
PELIGRO
MADE IN U.S.A.
CAUTION
TRI POWER SOURCES
SECOND SOURCE IS DC BATTERY,
THIRD SOURCE IS PV SYSTEM
WARNING
ELECTRIC SHOCK HAZARD
TERMINALS ON THE LINE AND
LOAD SIDES MAY BE ENERGIZED
IN THE OPEN POSITION
AC DISCONNECT
PHOTOVOLTAIC SYSTEM
POWER SOURCE
RATED AC
OUTPUT CURRENT
NOMINAL OPERATING
AC VOLTAGE
AMPS
VOLTS
Fiber optic
cable
CloudWyze


solaredge
Made in USA
from imported parts
DC DISCONNECT
ON
OFF
RAPID SHUTDOWN
SWITCH FOR
SOLAR PV SYSTEM
solaredge
PHOTOVOLTAIC POWER SOURCE
CAUTION: DC BATTERY CIRCUIT


solaredge
AC COMM FAULT
INVERTERS
3 2 1
BATTERY TRANSFER SWITCH
BACK-UP INTERFACE
CAUTION
TRI POWER SOURCES
SECOND SOURCE IS DC BATTERY,
THIRD SOURCE IS PV SYSTEM

⚠CAUTION

TRI POWER SOURCES

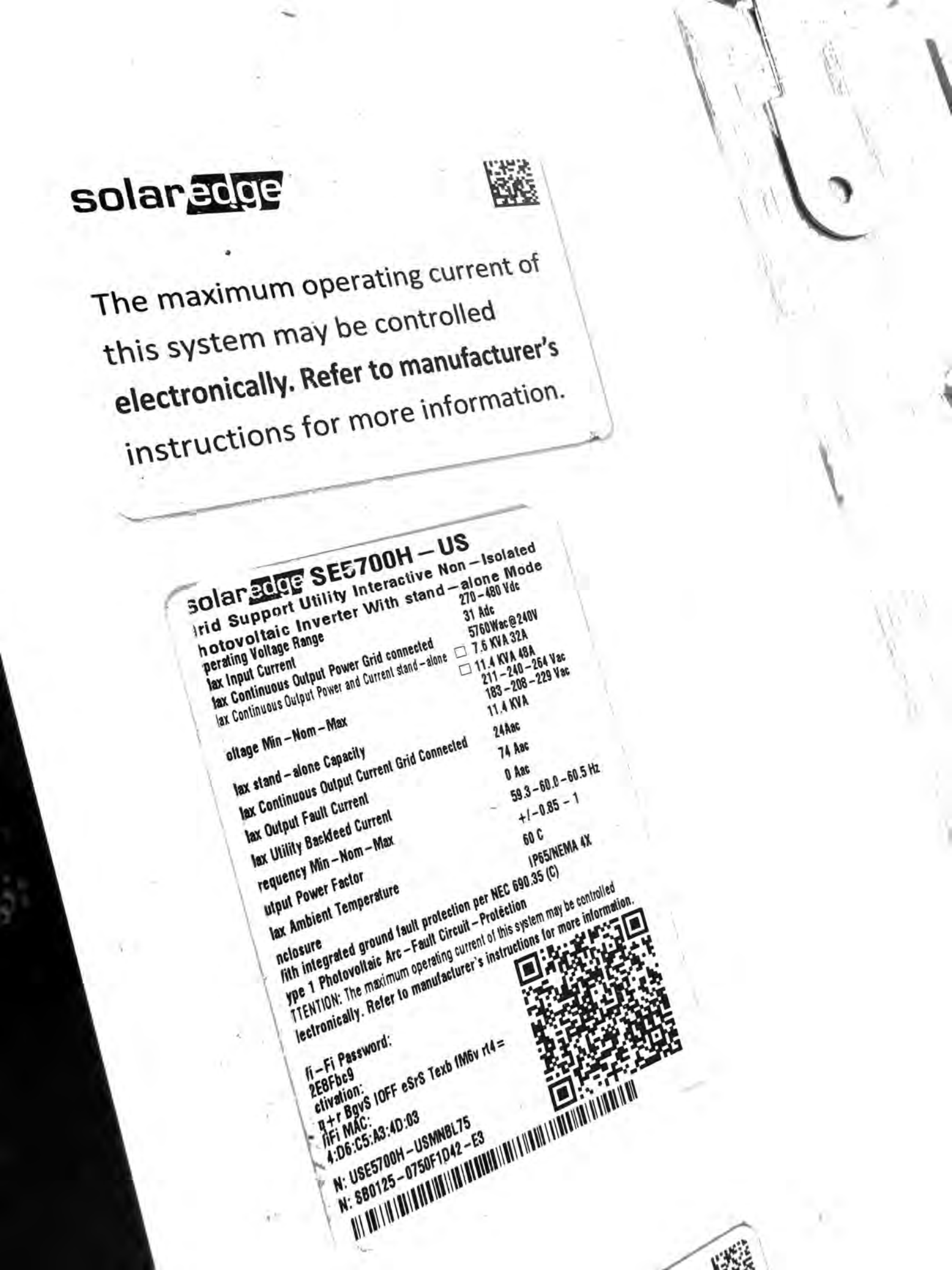
SECOND SOURCE IS DC BATTERY,
THIRD SOURCE IS PV SYSTEM

⚠WARNING

POWER SOURCE
OUTPUT CONNECTION
DO NOT RELOCATE THIS
OVERCURRENT DEVICE


EATON
General Duty Safety Switch
Interrupteur de sécurité à usage général
Interruptor de seguridad de servicio general
60 A, 240 V~, 60 Hz
Complete ratings inside
Valeurs nominales complètes à l'intérieur
Información completa de capacidades en el interior
Further instructions inside
Autres instructions à l'intérieur
Instrucciones adicionales en el interior
Made in U.S.A. / Fabriqué aux É.-U. / Hecho en E.U.A.
DANGER
HAZARDOUS VOLTAGE. WILL CAUSE SEVERE INJURY OR DEATH.
TENSION DANGEREUSE. PEUT CAUSER DES BLESSURES GRAVES OU LA MORT.
PELIGRO
VOLTAJE PELIGROSO. PUEDE CAUSAR HERIDAS SEVERAS O LA MUERTE.
SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN
SOLAR ELECTRIC PV PANELS
TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY
ON
OFF
MADE IN U.S.A.
CAUTION
TRI POWER SOURCES
SECOND SOURCE IS DC BATTERY, THIRD SOURCE IS PV SYSTEM
WARNING
ELECTRIC SHOCK HAZARD
TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION
AC DISCONNECT
PHOTOVOLTAIC SYSTEM POWER SOURCE
RATED AC OUTPUT CURRENT
AMPS
NOMINAL OPERATING AC VOLTAGE
VOLTS
WARNING
Fiber optic cable
CloudWyze


VOLTAIC RAPID
DOWN SYSTEM
solaredge
ETL LISTED
CONFORMS TO
ANSI/UL 1741
CERTIFIED TO
CAN/CSA
C22.2 NO 107
C ETL LISTED US
Intertek
4004590
750F1D42-E3
Grid Support Interactive Inverter – CSA C22.3
No. 9 - Basic" or "Grid Support Interactive Inverter –
CSA C22.3 No. 9 - Supplemental.
Contains FCC ID: 2AGPT-PLNX, IC: 20916-PNLX, The enclosed device complies
with Part 15 of the FCC Rules. Operation is subject to the following two conditions:
(I.) this device may not cause harmful interference.
(II.) this device must accept any interference received,
including interference that may cause undesired operation.
PATENT MARKING NOTICE: SEE www.solaredge.com/groups/patent
Made in the USA From Imported Parts


solaredge
The maximum operating current of this system may be controlled **electronically. Refer to manufacturer's** instructions for more information.
solaredge SE5700H – US
rid Support Utility Interactive Non – Isolated
hotovoltaic Inverter With stand – alone Mode
perating Voltage Range 270 – 480 Vdc
lax Input Current 31 Adc
lax Continuous Output Power Grid connected 5760Wac@240V
lax Continuous Output Power and Current stand – alone ☐ 7.6 KVA 32A ☐ 11.4 KVA 48A
oltage Min – Nom – Max 211 – 240 – 264 Vac 183 – 208 – 229 Vac
lax stand – alone Capacity 11.4 KVA
lax Continuous Output Current Grid Connected 24Aac
lax Output Fault Current 74 Aac
lax Utility Backfeed Current 0 Aac
requency Min – Nom – Max 59.3 – 60.0 – 60.5 Hz
utput Power Factor +/– 0.85 – 1
lax Ambient Temperature 60 C
nclosure IP65/NEMA 4X
lith integrated ground fault protection per NEC 690.35 (C)
ype 1 Photovoltaic Arc – Fault Circuit – Protection
TTENTION: The maximum operating current of this system may be controlled
lectronically. Refer to manufacturer's instructions for more information.
fi – Fi Password:
2E8Fbc9
ctivation:
q+r BgvS lOFF eSrS Texb fM6v rt4 =
fiFi MAC:
4:D6:C5:A3:4D:03
N: USE5700H – USMNBL75
N: S80125 – 0750F1D42 – E3


solaredge
StorEdge Connection Unit
Max DC Voltage (PV/Battery) 480 Vdc
Max DC Current (PV) 62 Adc
Max DC Power (PV) 23.2 kWdc
Max Continuous DC Current (Battery) 31 Adc
Max Continuous DC Power (Battery) 11.6 kWdc
Max AC Voltage 264 Vac
AC-Single Phase Frequency 50/60 Hz
Max AC Current (Grid) 48 Aac
For more details refer to the installation guide
Patent marketing notice: see WWW.SOLAREDGE.COM/patent
PN: DCD-1PH-US-P2H-F-C
SN: SB0125-191D2BAA6-C3
MADE IN THE U.S.A FROM IMPORTED PARTS
solaredge
StorEdge Connection Unit
Max AC Current (Smart EV Charger) 40 Aac
Max Continuous Output Power (Smart EV Charger) 9600 W
Max Battery Energy Storage 32 kWh
Number of AC phases L1, L2, N
Maximum AC short circuit current 74 Aac
Weight 30.2/ 13.7 lbs/kg
Ambient Temperature: -40°C ..60°C
Enclosure Rating: IP65 / Type 4x
For more details refer to the installation guide
Patent marketing notice: see WWW.SOLAREDGE.COM/patent
Use 90°C copper Wires only.
Revenue Grade, PV Wires C12.20
PHOTOVOLTAIC RAPID SHUTDOWN SYSTEM
PN: DCD-1PH-US-P2H-F-C
SN: SB0125-191D2BAA6-C3
MADE IN U.S.A FROM IMPORTED PARTS
F/UTP 4PR 24 AWG CAT5e

Sub feed

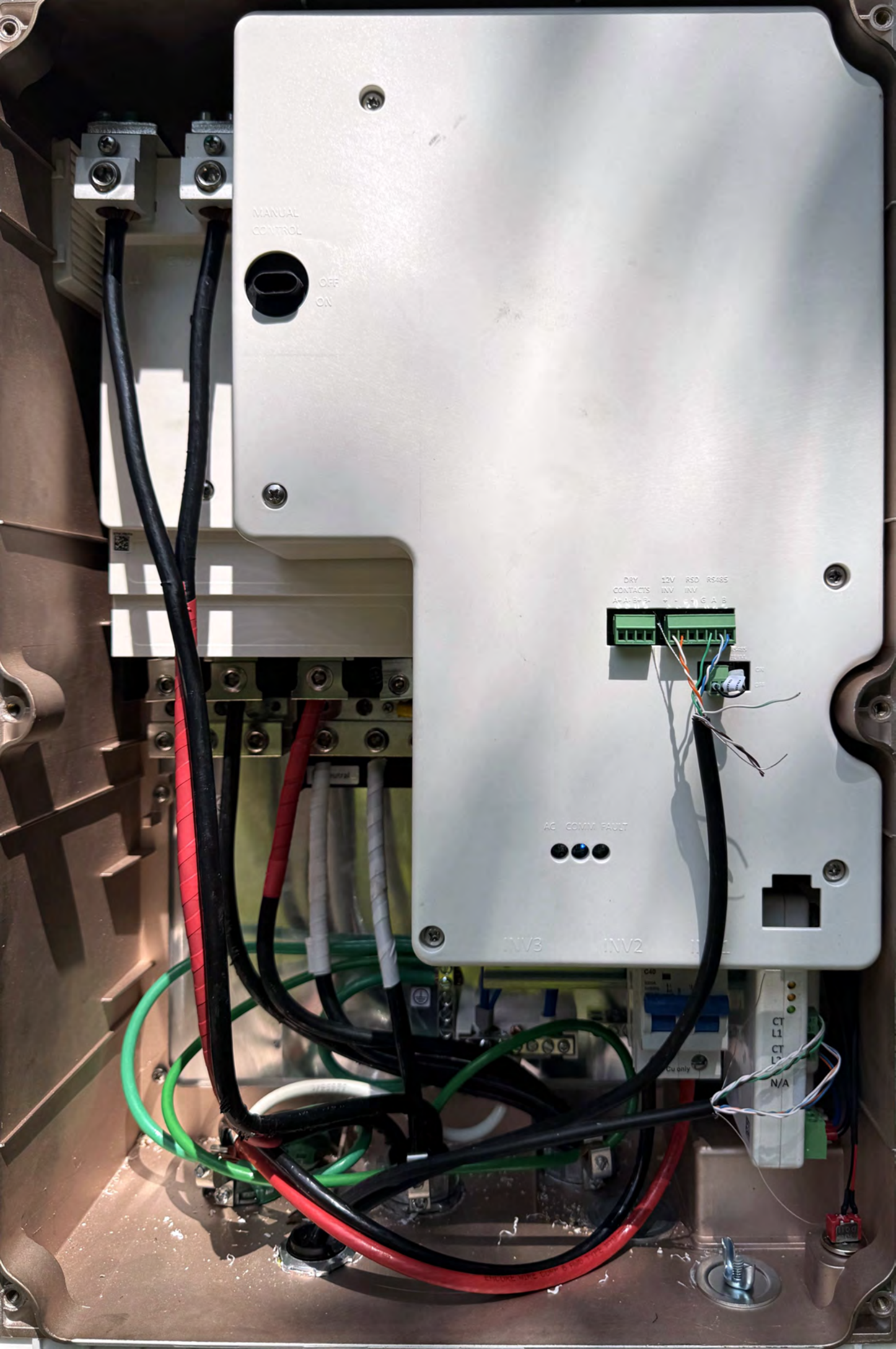
H20 Heat

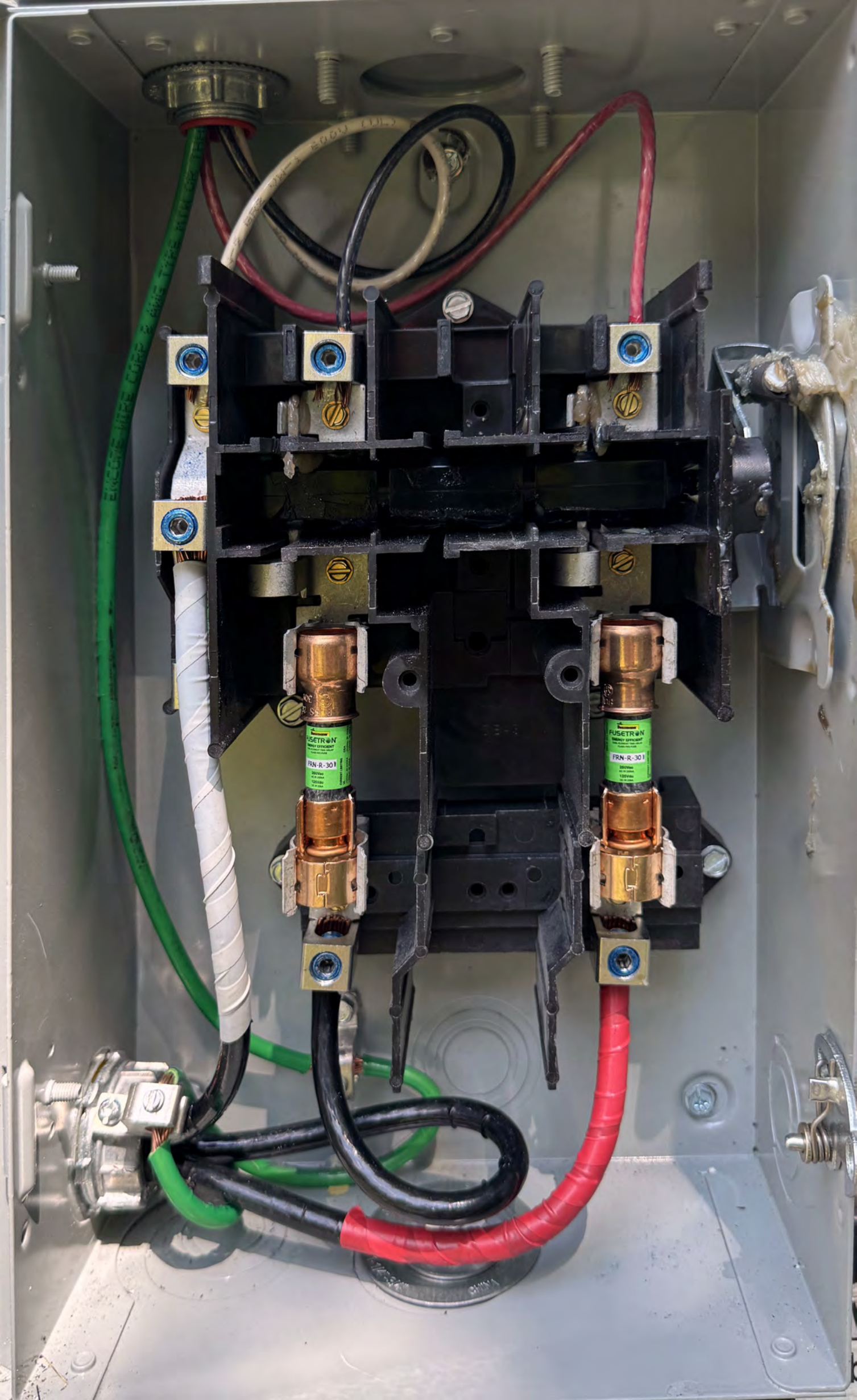
SOLAR PV BREAKER

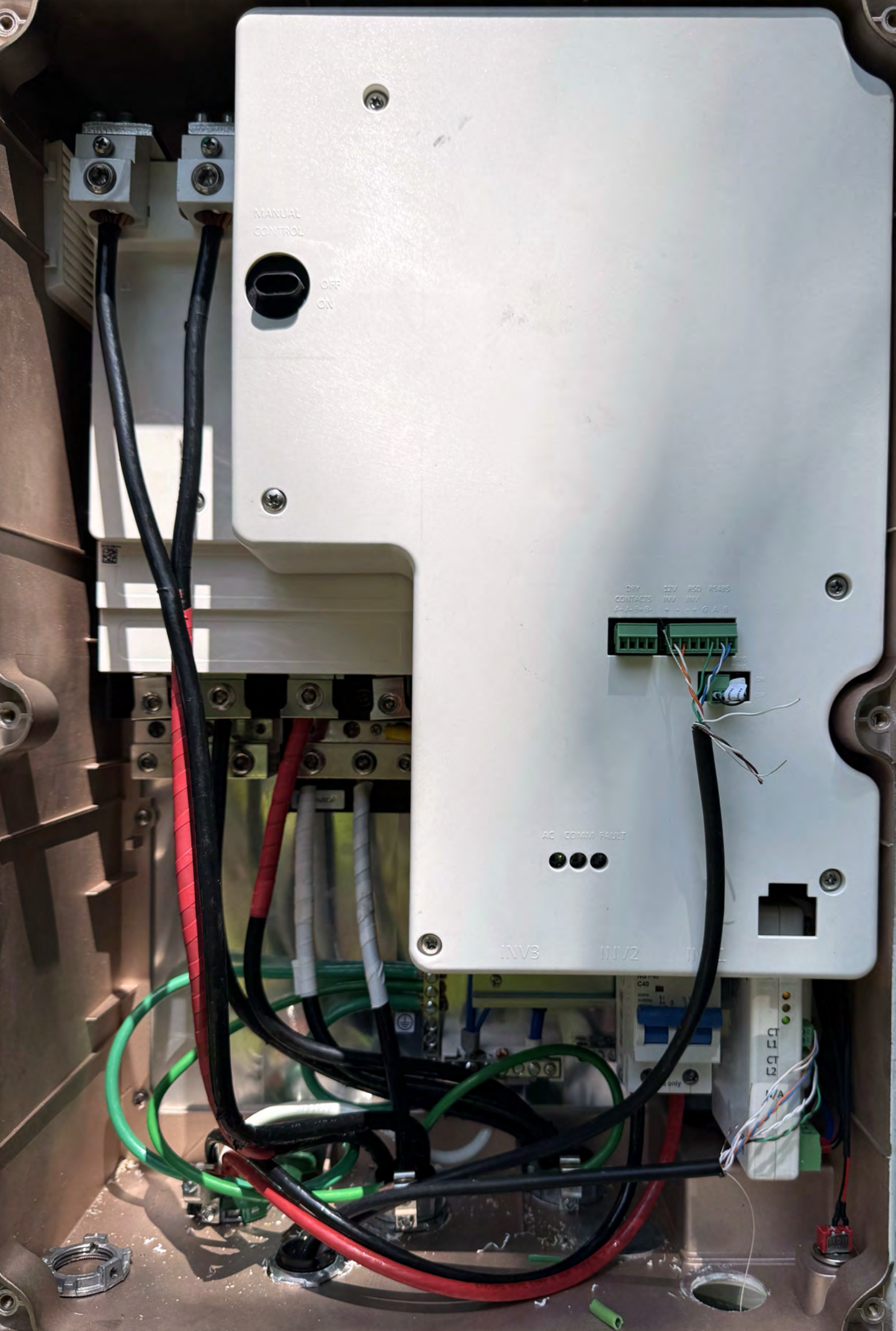
BREAKER IS BACKFED
DO NOT RELOCATE

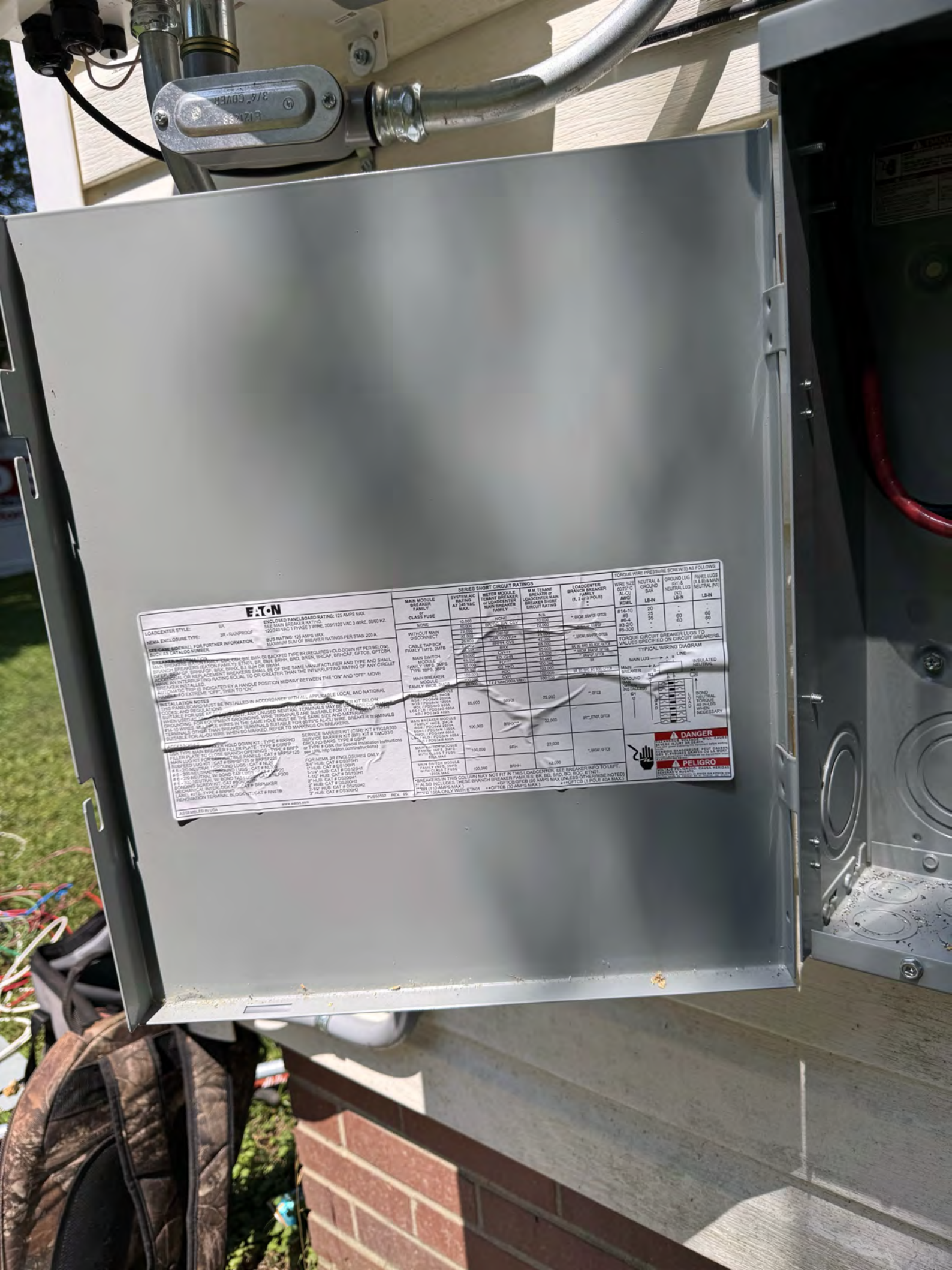

EATON
LOADCENTER STYLE: BR
NEMA ENCLOSURE TYPE: 3R - RAINPROOF
ENCLOSED PANELBOARD RATING: 125 AMPS MAX.
SEE MAIN BREAKER RATING.
120/240 VAC 1 PHASE 3 WIRE, 208Y/120 VAC 3 WIRE, 50/60 HZ.
BUS RATING: 125 AMPS MAX.
MAXIMUM SUM OF BREAKER RATINGS PER STAB: 200 A.
SERIES SHORT CIRCUIT RATINGS
INSTALLATION NOTES
SERVICE BARRIER KIT (CSR): KIT # TICSR300
SERVICE BARRIER KIT (BR): KIT # TIMCB3/0
GROUND BARS: TYPE # GBKP
FOR NEMA 3R ENCLOSURES ONLY
TYPICAL WIRING DIAGRAM
DANGER
PELIGRO
ASSEMBLED IN USA
www.eaton.com

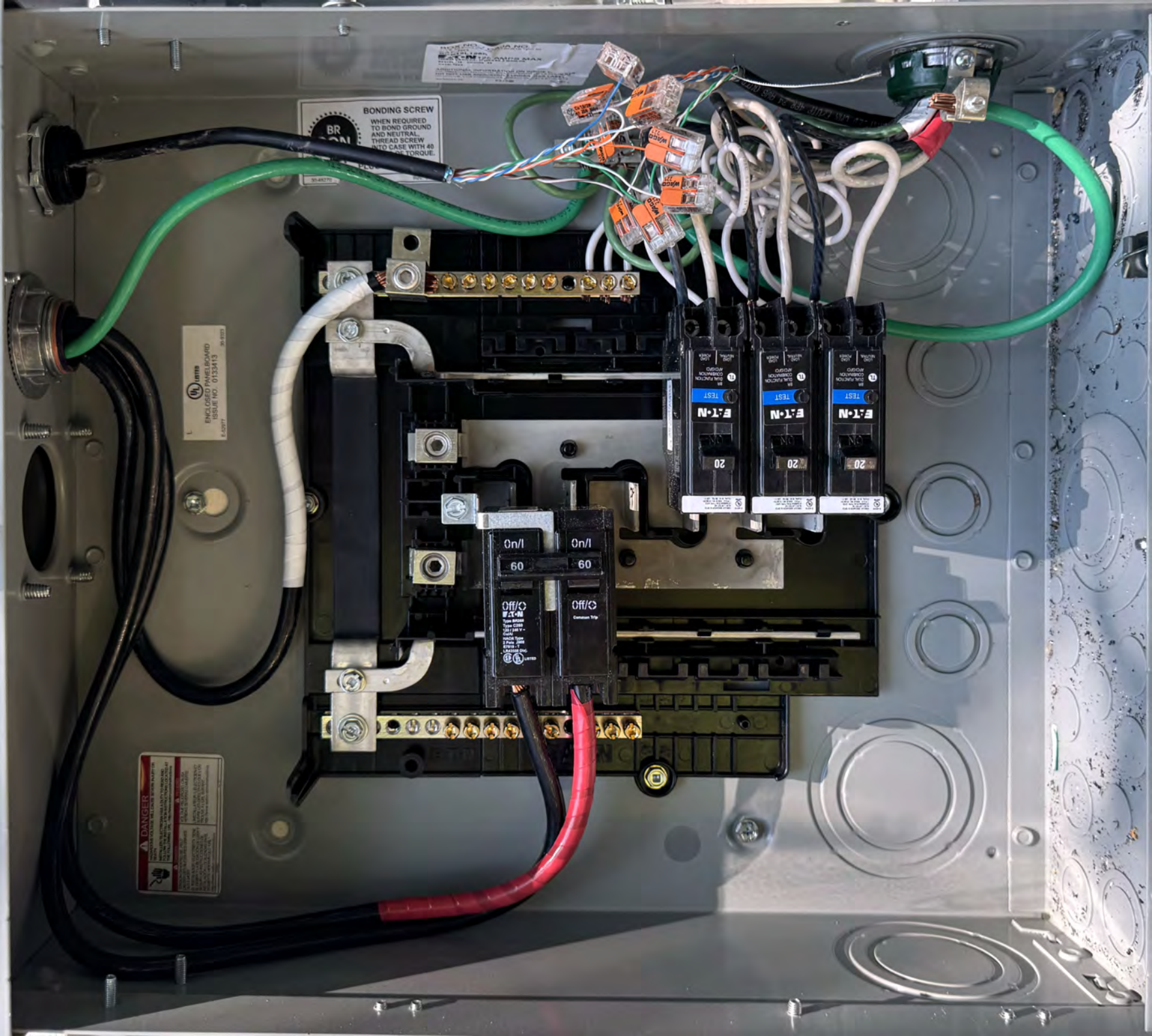
DANGER
HAZARDOUS VOLTAGE. WILL CAUSE SEVERE INJURY OR DEATH.
Turn OFF power supplying this equipment before working inside.
TENSION DANGEREUSE. PEUT CAUSER DES BLESSURES GRAVES OU LA MORT.
Couper l'alimentation électrique de cet équipement avant d'y effectuer des travaux.
PELIGRO
VOLTAJE PELIGROSO. CAUSA HERIDAS SEVERAS O MUERTE.
INTERRUMPA el suministro de energía que alimenta este equipo antes de trabajar en el interior del mismo
30-17431-2
REV. E2
Sub feed
living
bdrm
lights


MANUAL
CONTROL
OFF
ON
DRY
CONTACTS
12V
INV
RSD
INV
RS485
G A B
AC
COMM
FAULT
INV3
INV2
C40
Cu only
CT1
CT2
N/A


FUSETRON
FRN-R-30
FUSETRON
FRN-R-30


MANUAL
CONTROL
OFF
ON
DRY
CONTACTS
A+ A- B+ B-
42V
INV
RSD
INV
RS485
G A B
AC
COMM
FAULT
CT1
CT2
N/A


E·T·N
LOADCENTER STYLE: BR
NEMA ENCLOSURE TYPE: 3R - RAINPROOF
ENCLOSED PANELBOARD RATING: 125 AMPS MAX.
SEE MAIN BREAKER RATING
120/240 VAC 1 PHASE 3 WIRE, 208Y/120 VAC 3 WIRE, 50/60 HZ.
BUS RATING: 125 AMPS MAX.
MAXIMUM SUM OF BREAKER RATINGS PER STAB: 200 A.
SERIES SHORT CIRCUIT RATINGS
TORQUE WIRE PRESSURE SCREW(S) AS FOLLOWS:
TORQUE CIRCUIT BREAKER LUGS TO VALUES SPECIFIED ON CIRCUIT BREAKERS.
TYPICAL WIRING DIAGRAM
INSTALLATION NOTES
DANGER
PELIGRO
ASSEMBLED IN USA
www.eaton.com
PUB51002 REV. 05


BONDING SCREW
WHEN REQUIRED TO BOND GROUND AND NEUTRAL, THREAD SCREW INTO CASE WITH 40 IN-LBS TORQUE.
ENCLOSED PANELBOARD
ISSUE NO. 0133413
DANGER
On/I
60
Off/O
TEST
20

⚠ DANGER	⚠ PELIGRO	⚠ DANGER
HAZARDOUS VOLTAGE. WILL CAUSE SEVERE INJURY OR DEATH.	VOLTAJE PELIGROSO. PUEDE CAUSAR HERIDAS SEVERAS O LA MUERTE.	TENSION DANGEREUSE. PEUT CAUSER DES BLESSURES GRAVES OU LA MORT.
Never operate switch with cover open.	Nunca opere el interruptor con la cubierta abierta.	Ne jamais manoeuvrer l'interrupteur lorsque le couvercle est ouvert.
If fused, turn OFF switch before removing or installing fuse.	Si el interruptor usa fusible, baje su palanca a la posición fuere "OFF" antes de retirar o instalar fusibles.	S'il est muni d'un fusible, mettre l'interrupteur hors circuit (OFF) avant d'enlever ou d'installer un fusible.
Always use a properly rated voltage sensing device at all line and load side fuse clips (if fused) or load side terminals (if non-fused) to confirm switch is OFF.	Mida el voltaje con un dispositivo de medición adecuado en lado de carga de los clips de fusibles (si los usa) o en las terminales de carga (cuando no usa fusibles) para comprobar que el interruptor está desenergizado.	Toujours utiliser un dispositif de détection de la tension dont les valeurs nominales sont appropriées et le côté charge du porte-fusible (muni d'un fusible) ou les bornes côté charge (sans fusible) pour confirmer que l'interrupteur est hors circuit (OFF).
Turn OFF power ahead of switch before doing any work inside. Replace all parts. Close cover before turning power ON.	Desconectar la alimentación del interruptor antes de trabajar dentro del mismo. Reemplazar todas las partes. Cerrar la cubierta antes de energizar el interruptor.	Couper l'alimentation en amont de l'interrupteur avant toute intervention. Remplacer les pièces. Fermer le couvercle avant de remettre sous tension.

DG222NRB

EATON®

Series B
GENERAL DUTY SAFETY SWITCH
Type 3R Enclosure - Rainproof

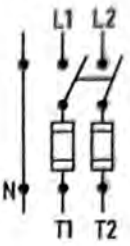
TERMINALS SUITABLE FOR AL-CU WIRE.

INTERRUPTOR DE SEGU RIDAD DE SERVICIO GENERAL
Gabinete NEMA 3R - A Prueba De Lluvia

TERMINALES ADECUADAS PARA CONDUCTORES DE AL-CU.

INTERRUPTEUR DE SÉCURITÉ À USAGE GÉNÉRAL
Enveloppe De Type 3R - A L'épreuve De La Pluie

BORNES CONVENANT POUR CONDUCTEURS AL-CU.



E-5229-G
UL LISTED
ENCLOSED SWITCH
INTERRUPTOR EN GABINETE
INTERRUPTEUR SOUS COFFRET
ISSUE NO. AL-72

NOM-367-ANCE

60 Amperes 120/240, 240, 127/220 V ~ 60Hz 3W S/N, 3H N/S, 3F N/S

Horsepower Ratings	KW(Caballos de potencia)		Régimes "Horsepower"		
	1 Phase/1 Fase		3 Phase/3 Fase *		2 Pole/2 Polo ⎓
Volts / Tension / Voltaje	Std. / Est	Max.	Std. / Est	Max.	
120 / 127 ~	1 ½ (1,119)	3 (2,238)	3 (2,238)	7 ½ (5,60)	-
240 ~	3 (2,238)	10 (7,46)	7 ½ (5,60)	15 (11,19)	-

*For grounded B Phase systems only.
Maximum fuse size 60A
The starting current of motors of more than the standard horsepower ratings may require the use of fuses with appropriate time-delay characteristics.
Continuous load current not to exceed 80% of the rating of fuses employed in other than motor circuits.
Suitable for use as service equipment.
Suitable for use on a circuit capable of delivering not more than 100,000 RMS symmetrical amperes, 240 V - maximum, when Class R fuses are used. Fuse kit DS16FK is required for R fuses.
DANGER-Unless Class R fuses are used, this switch may present a risk of fire and personal injury if installed on circuits capable of delivering more than 10,000 RMS symmetrical amperes.
When used with Class K or H fuses, suitable for use on a circuit capable of delivering not more than 10,000 RMS symmetrical amperes, 240 volts maximum.
Experience has shown that renewable fuses can cause overheating problems and thus the use of renewable fuses is not recommended.
Use 60°C or 75°C wire.
Lug torque / Hex across flats / 5/32" / 100 LB. - In
Wire range
14 - 1/0 AWG, 2,1 a 53,5 mm² AL - CU

Accessories
Install per instructions supplied with kit.
R fuse kit DS16FK
Ground lug kit DG030GB
Neutral kit DG100NB
3/4" (19.05mm) Hub size DS075H1
1" (25.40mm) Hub size DS100H1
1¼" (31.75mm) Hub size DS125H1
1½" (38.10mm) Hub size DS150H1
2" (50.80mm) Hub size DS200H1

Accesorios
Instalar de acuerdo a instrucciones incluidas en los accesorios.
Juego adaptador para fusible tipo "R" DS16FK
Juego de partes para terminal de tierra DG030GB
Juego de neutro DG100NB
3/4" (19.05mm) Tamano de cople DS075H1
1" (25.40mm) Tamano de cople DS100H1
1¼" (31.75mm) Tamano de cople DS125H1
1½" (38.10mm) Tamano de cople DS150H1
2" (50.80mm) Tamano de cople DS200H1

Accessoires
Installer conformément aux directives fournies avec l'ensemble.
Ensemble pour fusible R DS16FK
Ensemble de bornes de MALT DG030GB
Ensemble de neutres DG100NB
3/4" (19.05mm) Calibre des manchons DS075H1
1" (25.40mm) Calibre des manchons DS100H1
1¼" (31.75mm) Calibre des manchons DS125H1
1½" (38.10mm) Calibre des manchons DS150H1
2" (50.80mm) Calibre des manchons DS200H1

*Sólo para sistemas con falla a tierra en fase B.
Adecuado para usarse como equipo de acometida
Tamaño máximo de fusible de 60 amperios
La corriente de arranque de motores con capacidad mayor a los caballos de potencia estándar puede requerir del uso de fusibles con características de retardo de tiempo apropiadas.
La corriente de carga continua no debe excedar el 80% de la capacidad del fusible empleado, con excepción de los circuitos de motores.
Adecuado para usarse en circuitos capaces de entregar no más de 100 000 A RCM simétricos, con 240 V~ máximo, cuando se utilizan fusibles clase R. El juego adaptador de fusibles DS16FK se requiere para fusibles clase R.
PELIGRO-a menos que se utilicen fusibles clase R, este interruptor puede presentar riesgos de incendio y daño personal si es instalado en circuitos con capacidad de entregar más de 10 000 A RCM simétricos.
Cuando se utiliza con fusibles clase K o H, es adecuado para usarse en circuitos con capacidad de entregar no más de 10 000 A RCM simétricos, con 240 V~ máximo.
La experiencia muestra que los fusibles renovables pueden causar problemas de sobrecalentamiento, por lo tanto, el uso de fusibles renovables no es recomendable.
Usar conductores para 60° C ó 75° C.
Par de apriete de terminales / Tornillo de cabeza hexagonal / 3,97 mm / 11,3 N.m
Rango de la seccion transversal del conductor
14 - 1/0 AWG, 2,1 a 53,5 mm² AL - CU

*Seulement pour des systèmes de phase B MALT.
Approprié comme équipement d'entrée de service.
Calibre maximum du fusible 60A
L'intensite de démarrage des moteurs plus élevée que pour les "horsepower" standards peut exiger l'utilisation de fusibles ayant des caracteristiques de temporisation appropriées.
Toute charge continue ne devra pas excéder 80% du calibre des fusibles utilisés sauf s'il s'agit de circuits de moteurs.
Convient a un circuit de 100,000 ampères efficaces symétriques au plus, 240 V - maximum, lorsque des fusibles de classe R sont utilisés.
Ensemble de fusible DS16FK requis pour fusibles R.
DANGER-A moins d'utiliser des fusibles de classe R, cet interrupteur peut présenter des risques d'incendie et de blessures corporelles s'il est installé dans un circuit de plus 10,000 ampères efficaces symétriques.
Si utilisé avec des fusible K ou H, l'interrupteur sera approprié pour utilisation sur un circuit ne délivrant pas plus de 10,000 amperes RMS symétriques, 240V maximum.
L'expérience démontre que l'utilisation de fusibles renouvelables peut causer des problèmes de surchauffe et, par conséquent, ces fusibles ne sont pas recommandés.
Utiliser conducteur 60°C ou 75°C.
Torque aux bornes / Vis à tête six pans / 5/32" / 100 LB. - Po.
Plage de conducteurs
14 - 1/0 AWG, 2,1 a 53,5 mm² AL - CU

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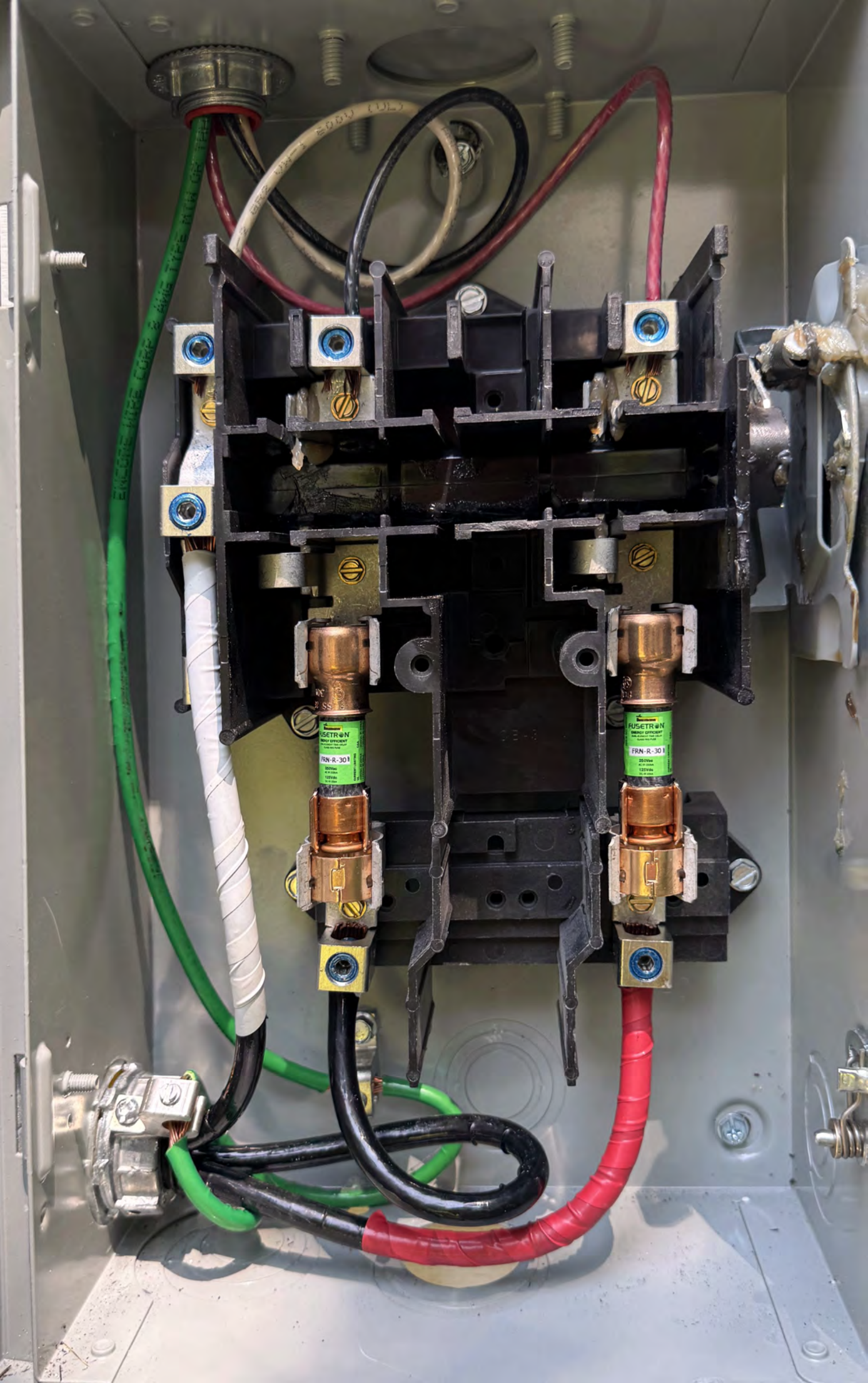
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When making technical inquiries. Please refer to this number & Cat. No.
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