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STRUCTURAL ANALYSIS for the ROOFTOP PV SOLAR INSTALLATION

Project: Merrick S Buffaloe, 220 Davinhall Dr, Fuquay-Varina, NC 27526

Prepared for:

EMPWR Solar 1007 Johnnie Dodds Blvd Suite 111 - Charleston, SC 29464

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Project No: 66.414136.86, Rev. 0

Report Date: 02/14/2025

Report Prepared by:



Richard Pantel, P.E. NC License No. 43326 Sealed 02/14/2025

V241201 ID.4QDZ

Loading Summary

Exposure and Occupancy Categories					
В	Exposure Category (ASCE 7-10 Table 26.7.3, Page 274)				
II	Building Use Occupancy / Risk Category (ASCE 7-10 Table 1.5-1, Page 5)				

Wind Loading:						
v 116		mph	ASCE 7-10, Figure 26.5-1 A, B or C, pp 249-251. [(116 mph, 50			
v	110	прп	year wind MRI)]			
qz	20.63	psf	Velocity qz, calculated at height z [ASD]			

Snow Loading						
pg	15.00	psf	Ground Snow Load pg (ASCE 7-10 Table 7.2-1, Page 56-60)			
Total Snow	Total Snow Load					
ps 15.00 psf Effective snow load on roof and modules						

Module Data						
Jinko Sola	r: JKM425N	N-54HL4-B				
Dimensions	тт	ft	in			
Length	1,722	5.65	67.80			
Width	1,134	3.72	44.65			
Area (m^2, ft^2)	2.0	21.02				
Weight	kg	lb				
Module	22.00	48.50				

Roof Panel (Cladding) Loading Sum	Module Loading Summary				
Support Point Loads		Upward	Upward	Upward	Downward
Roof Zones		1,2r	2n,3r	3e	All
Net load per module	lb	-140	-187	-274	177

Positive values indicate net downward force

Primary Stanchion: IronRidge HALO ULTRAGRIP - (QM-HUG-01-B1)

Stanc				cing Calcul			Ī
Framing spacing			ft	2.00			4
Rails / Module			ea	2	1		
Max proposed stanchie	on span		ft	4.00	1		
# fasteners per stanch		2	1				
Bolt thread embedmer	Bolt thread embedment depth				1		
Safety Factor				1.10			
Pull-out for #14 thread	ed fastener	S	lb/in	134	/in		
Factored max fastener	uplift capa	city	lb	425			
Fastener details	Material	Stainless	Size	#14	Predrill hole	e 0.12" dia (or use self tapping
Max stanchion uplift ca	apacity		lb	1100			
Max support point uplif	t capacity		lb	425			
-					_		-
Roof Zones				1,2r	2n,3r	3e	
Net lift per module			lb	140	187	274	
Min tot bolt thread emb	pedment de	pth rq'd	in	0.58	0.77	1.13	Ĩ
Net uplift pressure	7. 0.6D - 0.	6W	psf	-6.18	-8.25	-12.14	
Allowable lift area / sup	port point		sf	68.77	51.48	35.00	
Max rail span per supp	ort spacing		ft	4.00	4.00	4.00	
Landscape Modules					_		-
Length along rafter			ft	3.72			_
Lift calc'ed max stand	hion EW sp	bacing	ft	> 6	> 6	> 6	
Max stanchion EW sp			ft	4.00	4.00	4.00	
Maximum module are	ea / support	point	sf	7.44	7.44	7.44	
Factored lift per supp	ort point		lb	-46	-61	-90	
Portrait Modules					_		-
Length along rafter			ft	5.65			-
Lift calc'ed max stanchion EW spacing			ft	> 6	> 6	> 6	
Max stanchion EW spacing			ft	4.00	4.00	4.00	
Maximum module are		point	sf	11.30	11.30	11.30	
Factored lift per supp	ort point		lb	-70	-93	-137	

Stanchion support threaded fastener sizes are indicated in the Module Loading Summary table above. Lift forces were determined from GCp and other coefficients contained in the ASCE nomographs

Conclusions

We were asked to review the roof of Merrick S Buffaloe, located at 220 Davinhall Dr, Fuquay-Varina, NC, by EMPWR Solar, to determine its suitability to support a PV solar system installation.

The referenced building's roof structure was field measured by EMPWR Solar. The attached framing analyses reflect the results of those field measurements combined with the PV solar module locations shown on the PV solar roof layout design prepared by EMPWR Solar. Loads are calculated to combine the existing building and environmental loads with the proposed new PV array loads.

The IronRidge XR10 Rail racking and IronRidge HALO ULTRAGRIP - (QM-HUG-01-B1) stanchions were selected for this project by EMPWR Solar. The racking and support stanchions shall be placed as shown on their plans, dated 02/13/2025, and shall be fastened to the roof framing using fastener sizes indicated in this report. Rack support spacing shall be no more than that shown above. Note that support points for alternating rows shall share the same truss. Intermediate rows shall move the support points laterally to the next truss.



Framing Summary

MP 1: Truss @ 24" OC

* Wood species used in these calculations assumes spruce, pine or fir, #2 grade.

Ex. Framing Total Ex DL 0.79 psf 5.94 psf

Based upon the attached calculations, the existing roof's framing system is capable of supporting the additional loading for the proposed PV solar system along with the existing building and environmental loads. No supplemental roof framing structural supports are required. No further structural alterations or modifications are needed to support the system. Minimum required anchorage fastening is described above.

Wood fastener notes: 1) Fastener threads must be embedded in the side grain of a roof support structural member or other structural member integrated into the building's structure. 2) Fastener must be located in the middle third of the structural member. 3) Install fasteners with head and where required, washer, flush to material surface (no gap). Do not over-torque.

References and Codes:

- 1) ASCE 7-10 Minimum Design Loads for Buildings and Other Structures
- 2) 2015 IBC
- 3) 2018 NC Building Code
- 4) American Wood Council, NDS 2018, Table 12.2A, 12.3.3A.
- 5) American Wood Council, Wood Structural Design, 1992, Figure 6.

Roof Structural Calculations for PV Solar Installation Location: MP 1 Member: Truss - Total Length 36 ft, Unsupported 36 ft

	Geometric Data							
	θ		deg.	30.00	Angle of roo	of plane froi	m horizontal, in degrees	
	ω		deg.	0.00	Angle the s	olar panel n	nakes with the roof surface	
	L		ft.	51.75	Length of ro	oof plane, ir	n feet (meters)	
	W		ft.	32.08	Plan view w	vidth of roof	plane, in feet (meters)	
	h		ft.	19.50	Average he	eight of roof	above grade, in feet (meters)	
	Roo	of Wind Zone	Width]			
		use, a =	3.21	ft				
Wind Veloci	ty Pressu	re, q _z evalua	ated at the he	eight z				
$q_z =$	20.63	psf	Vasd q _z =	12.61	psf	Basic win	d pressure	
V=	116				n	nph		
					-			
		Framing Da						
Wood type				pruce				
Wood sourc			White	0.12%		2	# Rafters / Rack Support Width	
# Framing M		Support		1		4.00	Rack Support Spacing (ft)	
Rafter / Trus			in ft	24.00		48.00	Max. Rack Support Spacing (in)	
Member Tot	Member Total Length			36.00]	3	Max # of mod's / Truss top chord	
					1			
Member Pro	operties			Member	* Mem prop		d upon field measurements	
Name				(1) 2x6	-	I russ t	op chord	
Repetitive M	iember Fa	actor (Cr)		1.15	J			
		Modi	ule Data			٦		
	Weight	Mout	kg	lb	psf load	-		
	Wolgin	Module	22.00	48.50	2.31	-		
	4	Stanchions	0.91	2.0	0.10	-		
			0.01		0110	_1		
Existing De	ad Loads	5	Units	Value		Desc	cription	
Roof Deck &			psf	5.15	Truss mem		eight added to FEA analysis	
					* Roof surfa	ace: Shingle	es, Asphalt, Architectural (Typical)	
		ort Spacing		ng]			
Across rafte			ft	4.0				
Along rafter			ft sf	5.6]			
	Area / support point			11.3		-	_	
Uphill gap b	etween m	odules	in	1.0	0.08	ft	J	
Mombor Tot	oll on oth		f1	26.00	r		7	
Member Tot			ft ft	36.00	Truce ten al-	ardanan	4	
Maximum m	iemper ife			36.00	Truss top ch		J Downward, Zones All Zones	
F		Zones	1,2r -1.48	2n,3r	3e -2.27	4		
L		GCp	-1.48	-1.75	-2.21	1	GCp 0.77	

ASCE 7-10 Chapter 2 Combinations of Loads, Table 2.4, Page 8 (in psf)						
Zones	1,2r	2n,3r	3e	All Zones		
2.2 SYMBOLS AND NOTATION	Module	Module	Module	Downward		
2.2 STMDOES AND NOTATION	Upward	Upward	Upward	Downwaru		
D = dead load of PV Module + Stanchion	2.40	2.40	2.40	2.40		
S = snow load	15.00	15.00	15.00	15.00		
W = wind load = (Vu Windload) = (Vasd Windload / 0.6)	-18.64	-22.09	-28.57	9.72		

2.4 Combining Nominal Loads Using Allowable Stress Design (in psf)

2.4.1 Basic Combinations. Loads listed herein shall be considered to act in the following combinations; whichever produces the most unfavorable effect in the building, foundation, or structural member being considered. Effects of one or more loads not acting shall be considered.

Combination Formulae	Upward	Upward	Upward	Downward			
Use this loading combination for DOWNWARD for Proposed PV Dead Load							
6. D + 0.75L - 0.75(0 or 0.7)eE + 0.75S	17.40	17.40	17.40	18.03			
Module Support point load (lb)	197	197	197	204			
Cr Factored Module Support point load (lb)	171	171	171	177			

Use this loading combination for UPWARD for Proposed PV Dead Load						
7. 0.6D - 0.6W	-6.18	-8.25	-12.14	5.00		
Module Support point load (lb)	-70	-93	-137	57		

DOWNWARD

Presume loading directly over member.

	Combined Dead and Wind Pressure Downward Loading								
	Trus	s top chord	span						
PV Module Row	Point load loc's from Left support	Point Load #'s	Module Support Point Load	Comment	Module Orientation				
	ft from left		lb						
1	16.17		177		Portrait				
1	21.82			Support placed on adjoining truss	Portrait				
2	21.90			Support placed on adjoining truss	Portrait				
2	27.55		177		Portrait				
3	27.64		177		Portrait				
3	33.29			Support placed on adjoining truss	Portrait				

	slope (degr		30.00			Length of r		36.00	
op ridge height above floor plane			18.00			Length of t	floor plane	31.25	
				uss Segm					
	Plane		Plane			onals		onals	
Mem #	Mem Type	Mem #	Mem Type		Mem #	Mem Type	Mem #	Mem Type	
1	2x6	4	2x6		7	2x4	10	2x4	
2	2x6	5	2x6		8	2x4	11	2x4	
3	2x6	6	2x6		9	2x4			
20 - 20 - 15 -	ncludes mer	mber self w	reight & roofir	ng materials	s. w loading =		w on expos		
20	ncludes mer	mber self w	reight & roofir	• P1	s. w loading = M2 M10			W2	
20 -	ncludes mer	MA	reight & roofin	• P1	M2 M10		P3 M3	W2 0	
20 - 15 - 10 -	ncludes mer 2 4	Ma M4	M17	• P1	M2		P3 M3	W2 0	

Snow Loading Analysis

where:

	-		Fully Exp	posed Exposure category
C	Ce	=	0.9	Exposure Factor, Ce (ASCE 7-10 Table 7.3-1, Page 61)
(Ct	=	1.0	Thermal Factor, Ct (ASCE 7-10 Table 7.3-2, Page 61)
	ls	=	1.0	Snow Importance Factor, Is (ASCE 7-10 Table 1.5-2, Page 5)
ł	p _g	=	15.00	Ground Snow Load pg (ASCE 7-10 Table 7.2-1, Page 56-60)
	p _f	=	0.7CeCt	IsPg Flat Roof Snow Load, pf (ASCE 7-10 Table 7.3-1, Page 61)
	p _f	=	9.45	psf
				but where Pf is not less than the following:
				Minimum Snow Load pm (ASCE 7-10 Table 7.3.4, Page 62)
p) m	=	15.00	When $Pg \le 20 psf$, then use $Pf = Pg x ls$
	p _f	=	15.00	psf. Resultant Snow pressure to be used with Roof slope factor below
	p _s	=	C _s p _f	Sloped Roof Snow Load ps (ASCE 7-10 Table 7.4, Page 61)
				Roof Type Warm Roofs
Roof s	slop	e fa	ctor Cs fo	or Warm Roofs, where $Ct = 1.0$
	-			Roof surface condition = Slippery Roof
C	Cs	=	1.00	Roof Slope Factor, Cs (ASCE 7-10 Table 7.4-1a, Page 62)

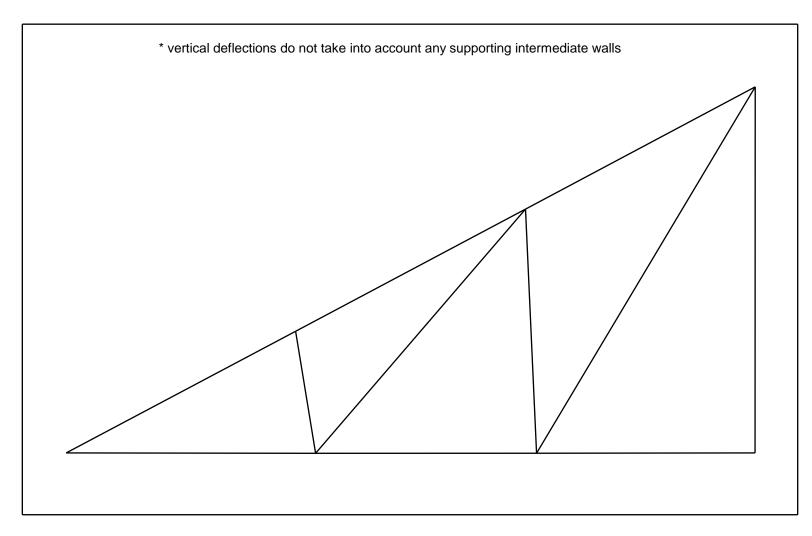
Total Snow Load

p_s = **15.00 psf** Roof snow load

	Equilibrium	n check	FX	FY	0.00104					Shear	Ax					
	Total app	lied forces	0.00	2962				I	Max (psi)	4	267					
	Total output	it reactions	0.00	-2962					Allowable (psi) 115				Maximum Deflections			
	C	output error	1.63E-13	-1.82E-12				#	of segme	ents/beam	1		-3.58E-03	-9.00E-03		
•								* ve	rtical def	lections d	o not take	into account any supporting intermediate walls				
	Node Re	esults		Bearr	n End Results			Beam	Х	Shear	Mom	Axial	DX	DY	RZ	
Direction	Deflection	Reaction	Beam	Shear	Axial	BM		1	0.00	53	0	1614	0.00E+00	0.00E+00	0.00E+00	
DX1	0.00E+00	0	1-1	53	1614	0		1	12.01	135	1291	1566	-3.58E-03	-8.77E-03	9.34E-04	
DY1	0.00E+00	-758	1-2	392	1418	0		2	0.00	45	0	1551	-3.53E-03	-8.80E-03	0.00E+00	
RZ1	0.00E+00	0	2-1	45	1551	0		2	12.01	128	1196	1503	-1.97E-03	-8.57E-03	5.95E-05	
DX2	-3.53E-03	0	2-2	384	1356	0		3	0.00	-380	0	1147	-1.93E-03	-8.59E-03	0.00E+00	
DY2	8.80E-03	0	3-1	-380	1147	0		3	12.01	275	7190	769	2.14E-03	-2.48E-03	-7.79E-04	
RZ2	0.00E+00	0	3-2	735	504	0		4	0.00	3	0	-1424	0.00E+00	0.00E+00	0.00E+00	
DX3	-1.93E-03	0	4-1	3	-1424	0		4	11.30	90	707	-1424	-1.09E-03	-9.00E-03	8.74E-04	
DY3	8.59E-03	0	4-2	201	-1424	0		5	0.00	0	0	-860	-1.09E-03	-9.00E-03	0.00E+00	
RZ3	0.00E+00	0	5-1	0	-860	0		5	10.00	0	0	-860	-1.67E-03	-7.50E-03	-1.51E-04	
DX4	2.38E-03	0	5-2	0	-860	0		6	0.00	0	0	0	-1.67E-03	-7.50E-03	0.00E+00	
DY4	2.62E-03	0	6-1	0	0	0		6	9.90	0	0	0	-1.67E-03	0.00E+00	-7.57E-04	
RZ4	0.00E+00	0	6-2	0	0	0		7	0.00	1	0	399	-1.09E-03	-9.00E-03	0.00E+00	
DX5	-1.09E-03	0	7-1	1	399	0		7	6.07	-2	-1	380	-3.53E-03	-8.80E-03	4.03E-04	
DY5	9.00E-03	0	7-2	-3	372	0		8	0.00	1	0	1387	-1.67E-03	-7.50E-03	0.00E+00	
RZ5	0.00E+00	0	8-1	1	1387	0		8	12.01	-2	-1	1314	-1.93E-03	-8.59E-03	1.84E-05	
DX6	-1.67E-03	0	8-2	-3	1296	0		9	0.00	0	0	2205	-1.67E-03	0.00E+00	0.00E+00	
DY6	7.50E-03	0	9-1	0	2205	0		9	18.00	0	0	2042	2.38E-03	-2.62E-03	-2.25E-04	
RZ6	0.00E+00	0	9-2	0	2014	0		10	0.00	-26	0	-782	-1.09E-03	-9.00E-03	0.00E+00	
DX7	-1.67E-03	0	10-1	-26	-782	0		10	15.31	47	11	-874	-1.93E-03	-8.59E-03	8.25E-06	
DY7	0.00E+00	-2205	10-2	61	-892	0		11	0.00	-36	0	-1602	-1.67E-03	-7.50E-03	0.00E+00	
RZ7	0.00E+00	0	11-1	-36	-1602	0		11	20.54	66	12	-1788	2.38E-03	-2.62E-03	-3.36E-04	
Rel1-3	7.908E-04	0	11-2	81	-1815	0										
Rel1-6	1.106E-03	0														
Rel2-3	-7.434E-05	0														
Rel2-6	2.153E-04	0														

FEA Calculation Results for Roof Plane MP 1 for EMPWR Solar Client MERRICK S BUFFALOE

IDSPL - 2D Frame Analysis of a 2D frame subject to distributed loads, point loads and moments



Scaled 2X Deflected Truss Plot Roof Plane MP 1 for EMPWR Solar Client MERRICK S BUFFALOE