RESIDENTIAL ROOFTOP SOLAR PERMIT PACKAGE



#042013-75

SCOPE OF WORK

INSTALLATION OF ROOFTOP MOUNTED

PHOTOVOLTAIC SOLAR SYSTEM

Kaila Myatt

214 Young Farm Dr Lillington, North Carolina 27546 9094553592





1403 N 630 E Orem, Utah 84097 (800) 377-4480

BLUF RAVEN

BlueRavenSolar.com

214 Young Farm Dr on, North Carolina

Lillington,

Kaila Myatt

1075499

6.440 kW DC

PV AC SYSTEM SIZE:

5.320 kW AC

Brendan Fillmore

LOT DATE: November 15, 2024

Cover Sheet

DRAWING NUMBER



SHEET INDEX

PV1 COVER SHEET **PV2** SITE PLAN PV3 ROOF PLAN

PV4 STRUCTURAL PV5 ELECTRICAL 3-LINE

PV6 ELECTRICAL CALCULATIONS

PV7 LABELS PV8 PLACARD SS SPEC SHEETS

Harnett

TOTAL PV AC SYSTEM SIZE

5.320 kW AC

TYPICAL STRUCTURAL INFORMATION

ROOF MATERIAL: Comp Shingle

SHEATHING: OSB

FRAMING: Manufactured Truss **RACKING: PEGASUS RAIL ROOF ATTACHMENT: PEGASUS BUTYL-FOOT**

TOTAL ATTACHMENTS: 36

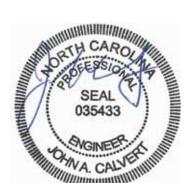
NEW PV SYSTEM INFORMATION

DC SYSTEM SIZE: 6.44 kW DC AC SYSTEM SIZE: 5.32 kW AC

MODULE TYPE: (14) REC Solar REC460AA Pure-RX

INVERTER TYPE: (14) Enphase IQ8X-80-M-US

GENERAL NOTES



Sealed For Existing Roof & Attachment Only

11/15/24 Firm No. : D-0449

Digitally signed by John Calvert Date: 2024.11.15 11:01:49 -07'00'

AHJ

Harnett County

UTILITY COMPANY

Duke Energy Progress

TOTAL PV DC SYSTEM SIZE 6.440 kW DC

DESIGN CRITERIA

WIND SPEED: 115 WIND EXPOSURE FACTOR: C RISK CATEGORY: || **GROUND SNOW LOAD: 15 ROOF SNOW LOAD: 10.5 SEISMIC DESIGN CATEGORY:** B

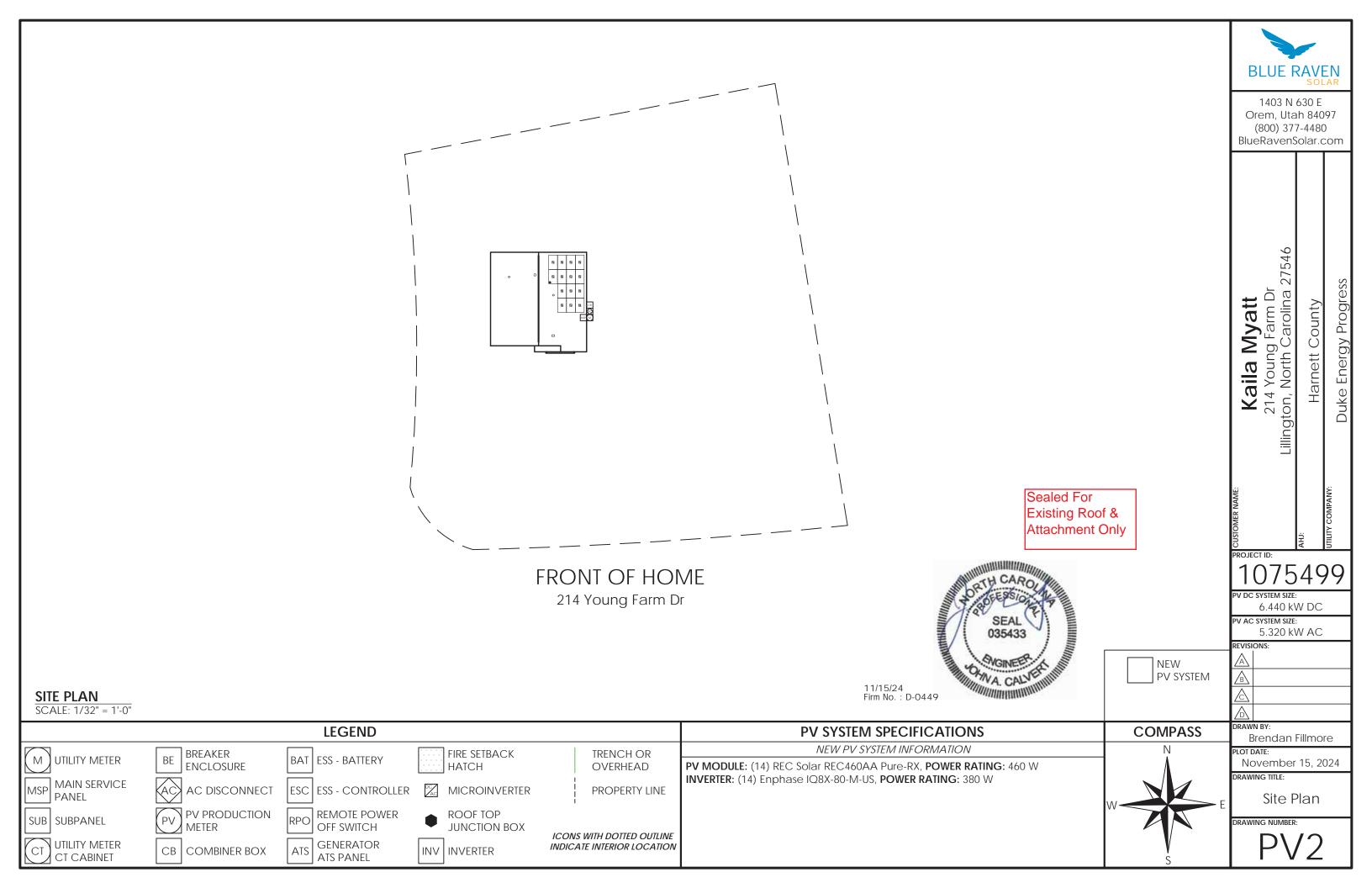
WEATHER STATION DATA

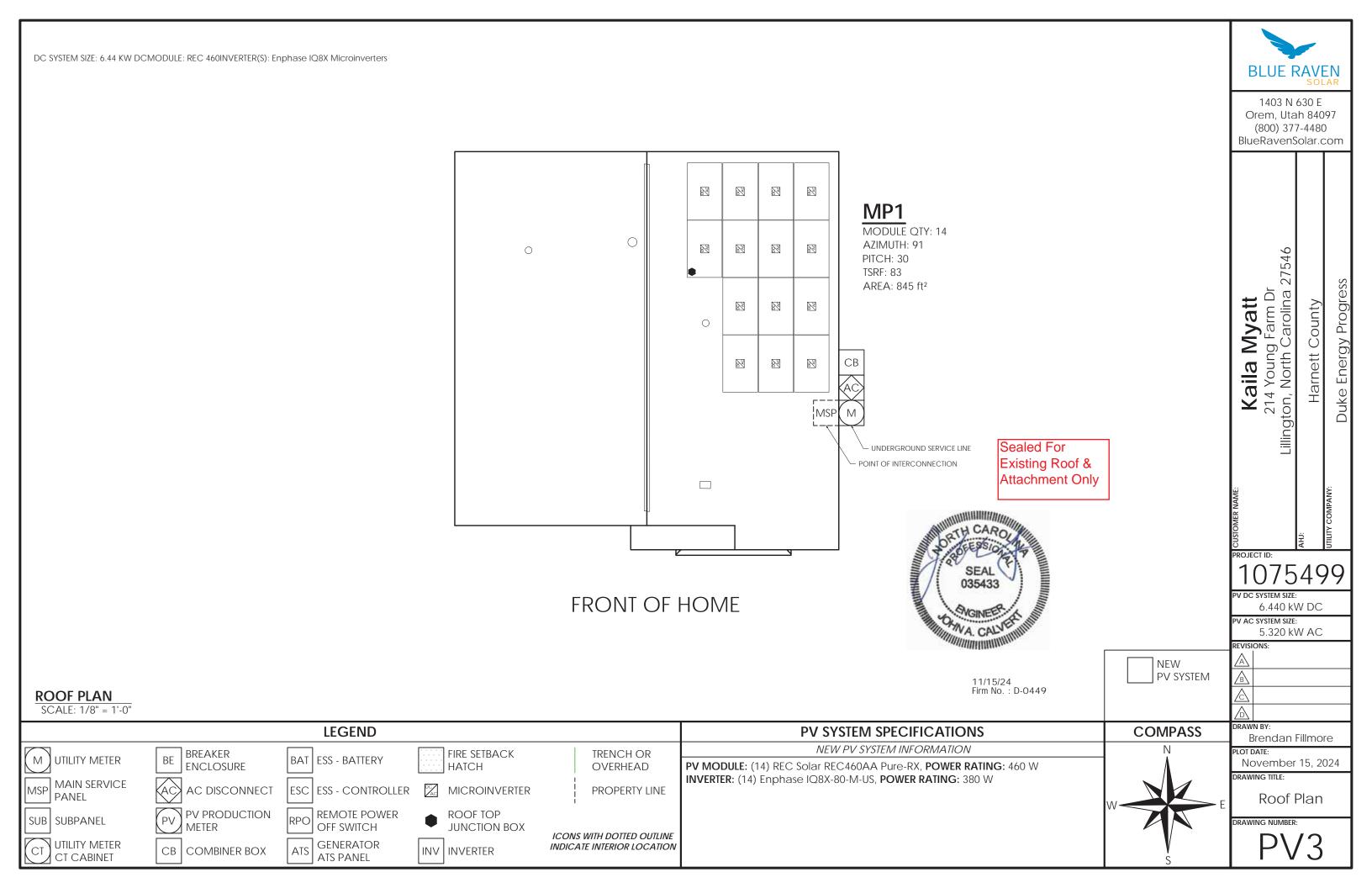
WEATHER STATION: SEYMOUR-JOHNSON AFB

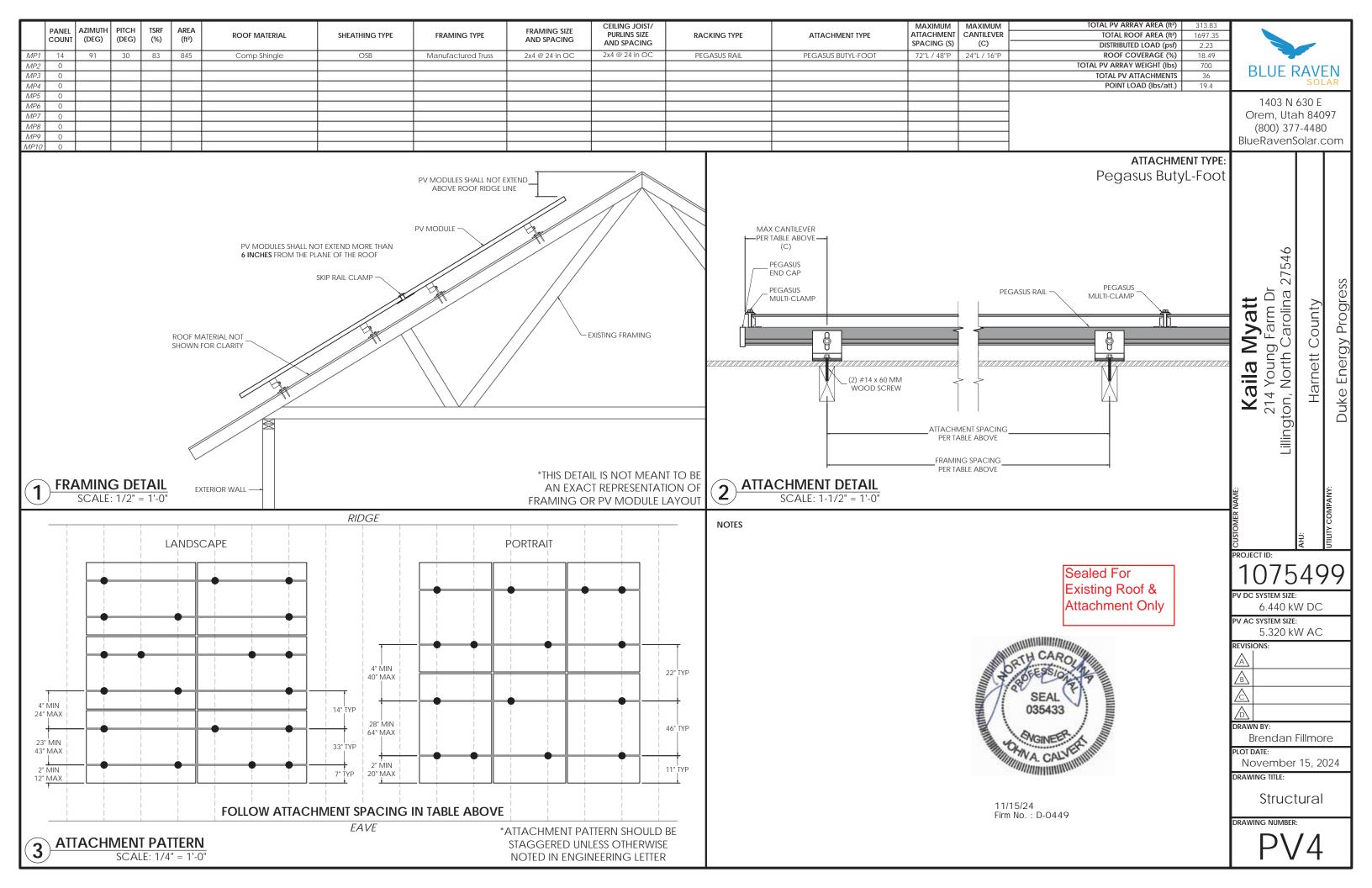
HIGH TEMP 2% AVG: 35°C **EXTREME MINIMUM TEMP:** -10°C

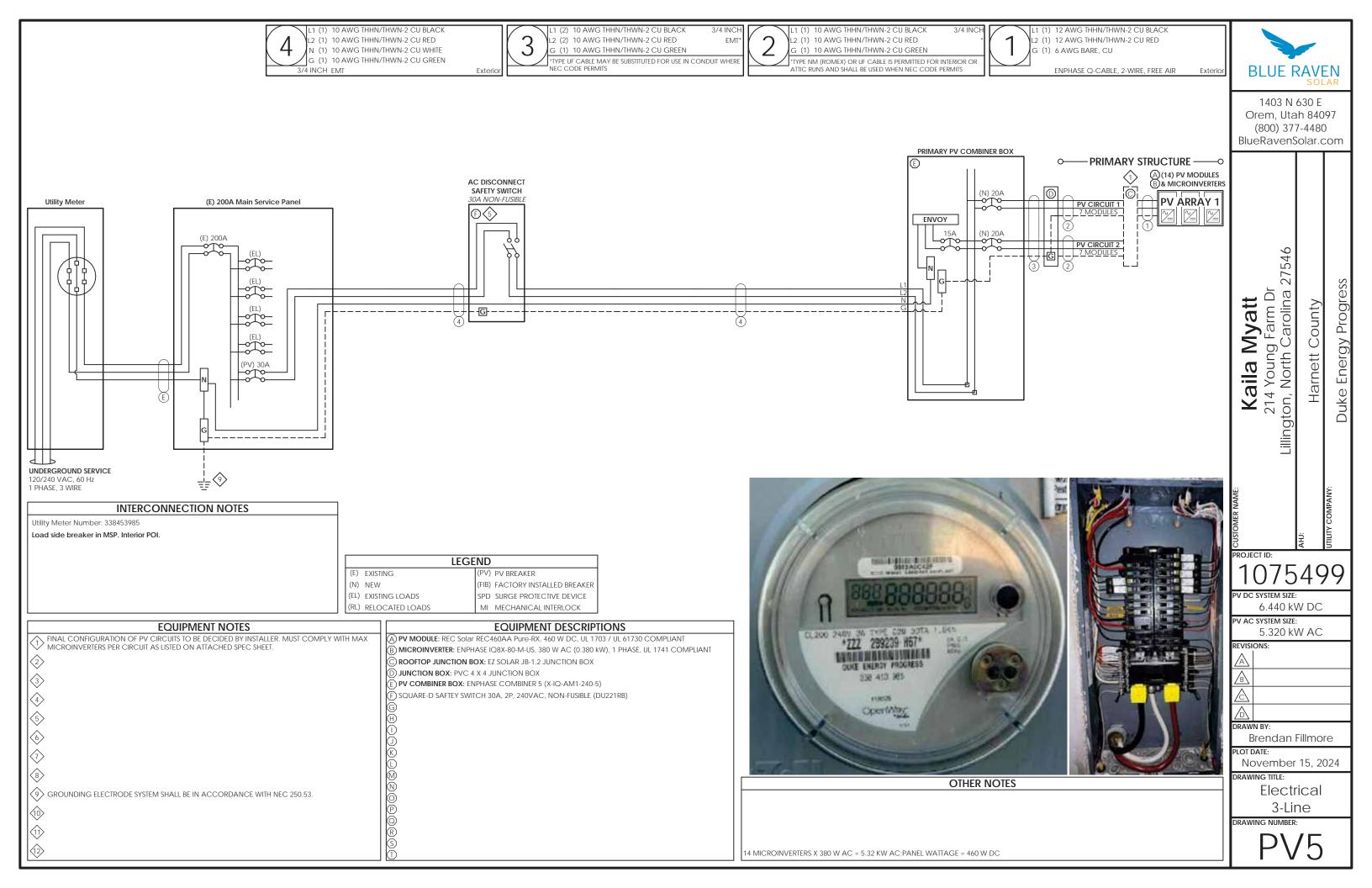
APPLICABLE CODES

*2017 NATIONAL ELECTRIC CODE (NEC) *2018 NORTH CAROLINA BUILDING CODE (NCBC) *2018 NORTH CAROLINA RESIDENTIAL CODE (NCRC), PLUMBING CODE (NCPC), AND ALL STATE AND LOCAL BUILDING, ELECTRICAL, AND PLUMBING CODES









| ELECTRICAL INFORMATION | | | | |
|------------------------|---------------------------------|--|--|--|
| U ⁻ | UTILITY ELECTRICAL SYSTEM | | | |
| | 1-Phase, 3-Wire, 60Hz, 120/240V | | | |
| | NEW PV SYSTEM | | | |
| | 1-Phase, 3-Wire, 60Hz, 120/240V | | | |
| AC SYSTEM SIZE | 5.32kW AC | | | |
| DC SYSTEM SIZE | 6.44kW DC | | | |
| | PV MODULES | | | |
| QUANTITY | 14 | | | |
| TYPE | REC Solar REC460AA Pure-RX | | | |
| WATTAGE | 460W DC | | | |
| | MICROINVERTERS | | | |
| TYPE | Enphase IQ8X-80-M-US | | | |
| OUTPUT CURRENT | 1.58A AC | | | |
| NOMINAL VOLTAGE | 240V AC | | | |
| OUTPUT POWER | 380W AC | | | |
| | | | | |

PV BREAKER BACKFEED CALCULATIONS

NEC 705.12(B) -- "120% RULE"

(BUSBAR RATING * 120%) - OCPD RATING = AVAILABLE BACKFEED

| | MAIN SERVICE PANEL | SUBPANEL 1 | SUBPANEL 2 | |
|--------------------------------|-----------------------|------------|------------|--|
| BUSBAR RATING | 200A | A | A | |
| PANEL OCPD RATING | 200A | A | A | |
| AVAILABLE BACKFEED (120% RULE) | 40A | ##A | ##A | |
| PV BREAKER RATING | 30A | 30A | 30A | |

*THESE CALCULATIONS ARE <u>ONLY</u> APPLICABLE IF PV INTERCONNECTION IS A LOAD SIDE BREAKER. *PV BREAKER MUST BE RATED LESS THAN OR EQUAL TO AVAILABLE BACKFEED FOR CODE COMPLIANCE*

| DESIGN LOCATION | | | | | |
|----------------------|-----------------------------|--|--|--|--|
| AND TEMPERATURES | | | | | |
| DATA SOURCE | ASHRAE Weather Station Data | | | | |
| STATE | North Carolina | | | | |
| CITY | Lillington | | | | |
| WEATHER STATION | SEYMOUR-JOHNSON AFB | | | | |
| HIGH TEMP 2% AVG | 35°C | | | | |
| EXTREME MINIMUM TEMP | -10°C | | | | |
| · | | | | | |

| WIRE SIZE SPECIFICATIONS | | | | | | | | | | |
|---------------------------------------|-------------|-------------|-------------|-------------|------|------|------|------|------|------|
| | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 |
| MINIMUM CONDUCTOR AMPACITY | 13.83A AC | 13.83A AC | 13.83A AC | 27.65A AC | A AC | A AC | A AC | A AC | A AC | A AC |
| CONDUCTOR MATERIAL | CU | CU | CU | CU | | | | | | |
| CONDUCTOR TYPE | THHN/THWN-2 | THHN/THWN-2 | THHN/THWN-2 | THHN/THWN-2 | | | | | | |
| CONDUCTOR SIZE | 12 AWG | 10 AWG | 10 AWG | 10 AWG | | | | | | |
| CONDUCTOR AMPACITY | 30A | 40A | 40A | 40A | A | A | A | A | A | A |
| AMBIENT TEMPERATURE ADJUSTMENT FACTOR | 0.96 | 0.96 | 0.96 | 0.96 | | | | | | |
| CONDUIT FILL ADJUSTMENT FACTOR | 1 | 1 | 0.8 | 1 | | | | | | |
| ADJUSTED CONDUCTOR AMPACITY | 28.8A | 38.4A | 30.72A | 38.4A | A | A | A | A | A | A |
| WIRE RUN DISTANCE (FT) | 46 | 40 | 20 | 5 | | | | | | |
| CALCULATED VOLTAGE DROP | 0.48% | 0.46% | 0.23% | 0.11% | 0% | 0% | 0% | 0% | 0% | 0% |

| PV CIRCUIT SPECIFICATIONS | | | | | | | | | | | | | |
|--|-----------|-------------------|-----------|-----------|-----------|-----------|-----------|-----------|--------------------|-----------|-----------|-----------|-----------|
| | | PRIMARY STRUCTURE | | | | | | | DETACHED STRUCTURE | | | | |
| | CIRCUIT 1 | CIRCUIT 2 | CIRCUIT 3 | CIRCUIT 4 | CIRCUIT 5 | CIRCUIT 6 | CIRCUIT 7 | CIRCUIT 8 | CIRCUIT 1 | CIRCUIT 2 | CIRCUIT 3 | CIRCUIT 4 | CIRCUIT 5 |
| NUMBER OF MODULES PER CIRCUIT | 7 | 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| RATED AC OUTPUT CURRENT (Iout) | 11.1A | 11.1A | 0.0A | 0.0A | 0.0A | 0.0A | 0.0A |
| MINIMUM AMPACITY (I _{OUT} x 125%) | 13.8A | 13.8A | 0.0A | 0.0A | 0.0A | 0.0A | 0.0A |
| OVERCURRENT PROTECTION RATING | 20A | 20A | 20A | 20A | 20A | 20A | 20A | 20A | 20A | 20A | 20A | 20A | 20A |
| COMBINED AC OUTPUT CURRENT (Cout) | | 22.1A | | | | | | | | | 0.0A | | |
| MINIMUM AMPACITY (Cout x 125%) | | 27.7A | | | | | | | | | 0.0A | | |
| COMBINED PV BREAKER RATING | | 30AA 0AA | | | | | | | | | | | |

| TOTAL | | | | | | |
|---------------------|-----------------|--|--|--|--|--|
| VOLTAGE DROP | | | | | | |
| | VOLTAGE DROP | | | | | |
| WIRE TAG #1 | 0.48% | | | | | |
| WIRE TAG #2 | 0.46% | | | | | |
| WIRE TAG #3 | 0.23% | | | | | |
| WIRE TAG #4 | 0.11% | | | | | |
| WIRE TAG #5 | 0% | | | | | |
| WIRE TAG #6 | 0% | | | | | |
| TOTAL | TOTAL 1.280000% | | | | | |
| 101AL 1.280000% | | | | | | |



1403 N 630 E Orem, Utah 84097 (800) 377-4480 BlueRavenSolar.com

Kaila Myatt 214 Young Farm Dr Lillington, North Carolina 27546 Harnett County

Duke Energy Progress

6.440 kW DC

PV AC SYSTEM SIZE: 5.320 kW AC

REVISIONS:

DRAWN BY: Brendan Fillmore

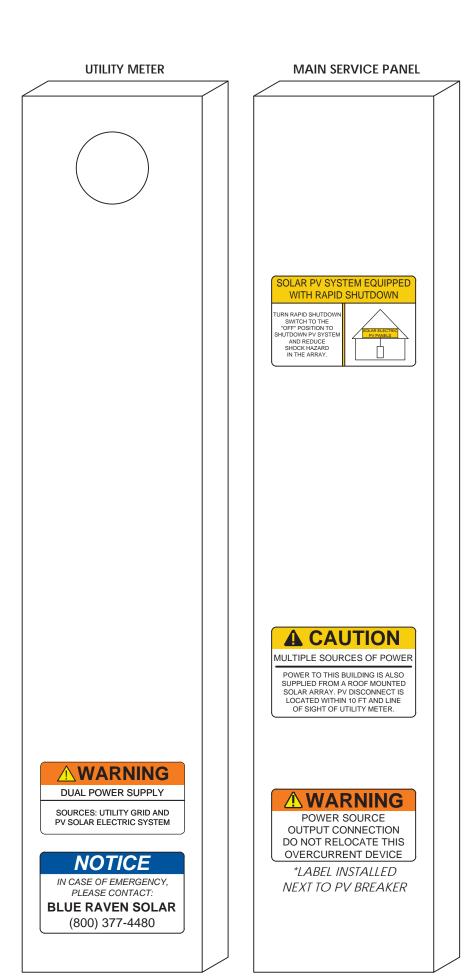
PLOT DATE:

November 15, 2024

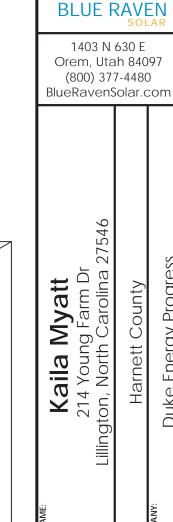
DRAWING TITLE:

Electrical Calculations

WARNING LABELS



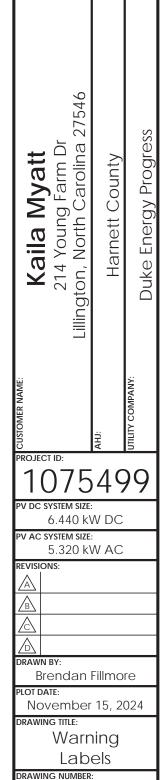
PV AC DISCONNECT PHOTOVOLTAIC SYSTEM AC DISCONNECT RATED AC OUTPUT CURRENT 22.1 A NOMINAL OPERATING AC VOLTAGE 240 V **!** WARNING ELECTRIC SHOCK HAZARD TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM



PV COMBINER BOX

PHOTOVOLTAIC SYSTEM

COMBINER PANEL WARNING AUTHORIZED PERSONNEL ONLY DO NOT ADD LOADS NO DC WIRES PRESENT RAPID SHUTDOWN TEST NOT REQUIRED





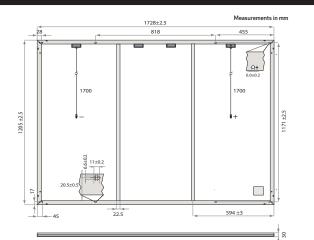
REC ALPHA® PURE-RX SERIES





GENERAL DATA 88 half-cut bifacial REC heterojunction cells, Cell Type with gapless technology 3.2 mm solar glass with anti-reflective surface treatment in accordance with EN12150 Backsheet Highly resistant polymer (Black) Frame Anodized aluminum (Black) 4-part, 4 bypass diodes, Junction Box IP68 rated, in accordance with IEC 62790 Stäubli MC4 PV-KBT4/KST4 (4 mm²) Connectors in accordance with IEC 62852, IP68 only when connected 4 mm² solar cable, 1.7 m + 1.7 m Cable in accordance with EN50618 1728 x 1205 x 30 mm (2.08 m²)

DATASHEET



| | ELECTRICAL DATA | PRODUCT CO | DDE*: RECxxxAA | A Pure-RX |
|---|---|------------|----------------|-----------|
| | Power Output - P _{MAX} (W _P) | 450 | 460 | 470 |
| | Watt Class Sorting - (W) | 0/+10 | 0/0 | 0/+10 |
| | Nominal Power Voltage - $V_{MPP}(V)$ | 54.3 | 54.9 | 55.4 |
| | Nominal Power Current - I _{MPP} (A) | 8.29 | 8.38 | 8.49 |
| , | Open Circuit Voltage - V _{oc} (V) | 65.1 | 65.3 | 65.6 |
| , | Short Circuit Current - I_{SC} (A) | 8.81 | 8.88 | 8.95 |
| | Power Density (W/m²) | 216 | 221 | 226 |
| | Panel Efficiency (%) | 21.6 | 22.1 | 22.6 |
| | | | | |
| | Power Output - P _{MAX} (W _P) | 343 | 350 | 358 |
| 5 | Nominal Power Voltage - V_{MPP} (V) | 51.2 | 51.7 | 52.2 |
| | Nominal Power Current - I _{MPP} (A) | 6.70 | 6.77 | 6.86 |
| | Open Circuit Voltage - V _{oc} (V) | 61.3 | 61.6 | 61.8 |
| | Short Circuit Current - I _{SC} (A) | 7.11 | 7.17 | 7.23 |

Values at standard test conditions (STC: air mass AM 1.5, irradiance 1000 W/m², temperature 25°C), based on a production spread with a tolerance of P_{Max} V_{oc.} & I $_{gc}$ ±3% within one watt class. Nominal module operating temperature (NMOT: air mass AM 1.5, irradiance 800 W/m², temperature 20°C, windspeed 1 m/s). Where xxx indicates the nominal power class (P_{Max}) at STC above.

| MAXIMUM RATINGS* | |
|---------------------------|---|
| Operational Temperature | -40°C-85°C |
| System Voltage | 1000 V |
| Maximum Test Load (front) | +7000 Pa (713 kg/m²) |
| Maximum Test Load (rear) | -4000 Pa (407 kg/m²) |
| Max Series Fuse Rating | 25 A |
| Max Reverse Current | 25 A |
| *See in | stallation manual for mounting instructions. Design load = Test load / 1.5 (safety factor) |

Available from:

| TEMPERATURE RATINGS* | |
|--|-----------|
| Nominal Module Operating Temperature | 44°C±2°C |
| Temperature coefficient of P _{MAX} | -0.24%/°C |
| Temperature coefficient of V _{oc} | -0.24%/°C |
| Temperature coefficient of I _{sc} | 0.04%/°C |
| *The temperature coefficients stated are linear values | |

| DELIVERY INFORMATION | |
|---|------------------|
| Panels per Pallet | 33 |
| Panels per 40 ft GP/high cube container | 594 (18 Pallets) |
| Panels per 13.6 m truck | 660 (20 Pallets) |
| | |

| CERTIFICATIO | INS | | | | | |
|--|-----------------------------------|--|--|--|--|--|
| IEC 61215:2021; IEC61730:2016; UL61730 | | | | | | |
| ISO 11925-2 | Ignitability (EN 13501-1 Class E) | | | | | |
| IEC 62716 | Ammonia Resistance | | | | | |
| IEC 61701 | Salt Mist (SM6) | | | | | |
| IEC 61215:2016 | Hailstone (35 mm) | | | | | |
| UL 61730 | Fire Type 2 | | | | | |
| ISO 14001; ISO | 9001; IEC45001; IEC62941 | | | | | |



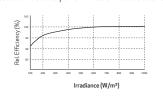


| WARRANII | | | |
|---|-------------------|----------------|---------------|
| | Standard | REC Pr | oTrust |
| nstalled by an REC Certified Professional | No | Yes | Yes |
| System Size | All | <25 kW | 25-500 kW |
| Product Warranty yrs) | 20 | 25 | 25 |
| Power Warranty yrs) | 25 | 25 | 25 |
| abor Warranty yrs) | 0 | 25 | 10 |
| Power in Year 1 | 98% | 98% | 98% |
| Annual Degradation | 0.25% | 0.25% | 0.25% |
| Power in Year 25 | 92% | 92% | 92% |
| The REC ProTrust War | rranty is only av | ailable on pan | els purchased |

The REC ProTrust Warranty is only available on panels purchased through an REC Certified Solar Professional installer. Warranty conditions apply See www.recgroup.com for more details

LOW LIGHT BEHAVIOUR

Typical low irradiance performance of module at STC:



Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.

REC Solar PTE. LTD. 20 Tuas South Ave. 14 Singapore 637312 post@regroup.com www.recgroup.com



DRAWING NUMBER:

SS



IQ8X Microinverter

Our newest IQ8 Series Microinverters are the industry's first microgrid-forming*, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC), which enables the microinverter to operate in grid-tied or off-grid mode. This chip is built using advanced 55-nm technology with high-speed digital logic and superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.

IQ8X Microinverter is the latest addition to this family, designed to support PV modules with high input DC voltage and cell counts, such as 80-half-cut cells, 88-half-cut cells and 96-cells.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the IQ Battery, IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to the IQ8 Series Microinverters with integrated MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV rapid shutdown equipment and conform with regulations when installed according to the manufacturer's instructions.

*Meets UL 1741 only when installed with IQ System Controller 2 and 3.

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Easy to install

- Lightweight and compact with plugand-play connectors
- Power line communication (PLC) between components
- Faster installation with simple two-wire cabling

High productivity and reliability

- Produces power even when the grid is down*
- More than one million cumulative hours of testing
- · Class II double-insulated enclosure
- Optimized for the latest high-powered PV modules

Microgrid-forming

- Complies with the latest advanced grid support
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB)

NOTE:

- IQ8 Series Microinverters cannot be mixed with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series, and so on) in the same system.
- IQ Gateway is required to change the default grid profile at the time of installation to meet local Authority Having Jurisdiction (AHJ) requirements.

IQ8X-MC4-DSH-00185-2.0-EN-US-2023-11-16

IQ8X Microinverter

| Module compatibility — Module compatibility can be checked at https://enphase.com/installers/microinverters/calculator MPPT voltage range V 43–60 Operating range V 25–79.5 Minimum and maximum start voltage V 30–79.5 Maximum input DC voltage V 79.5 Maximum continuous operating DC current A 10 Maximum input DC short-circuit current A 16 | INPUT DATA (DC) | UNIT | IQ8X-80-M-US |
|--|--|------|---|
| Module compatibility — Module compatibility can be checked at https://enphase.com/installers/microinverters/calculator MPPT voltage range V 43-60 Operating range V 25-79.5 Minimum and maximum start voltage V 30-79.5 Maximum input DC voltage V 79.5 Maximum continuous operating DC current A 10 Maximum input DC short-circuit current A 16 | Commonly used module pairings ¹ | W | 320-540 |
| Operating range V 25-79.5 Minimum and maximum start voltage V 30-79.5 Maximum input DC voltage V 79.5 Maximum continuous operating DC current A 10 Maximum input DC short-circuit current A 16 | Module compatibility | _ | To meet compatibility, PV modules must be within the following maximum input DC voltage and maximum module I _{sc} Module compatibility can be checked at https://enphase.com/installers/microinverters/calculator |
| Minimum and maximum start voltage V 30–79.5 Maximum input DC voltage V 79.5 Maximum continuous operating DC current A 10 Maximum input DC short-circuit current A 16 | MPPT voltage range | V | 43-60 |
| Maximum input DC voltage V 79.5 Maximum continuous operating DC current A 10 Maximum input DC short-circuit current A 16 | Operating range | V | 25–79.5 |
| Maximum continuous operating DC current A 10 Maximum input DC short-circuit current A 16 | Minimum and maximum start voltage | V | 30-79.5 |
| Maximum input DC short-circuit current A 16 | Maximum input DC voltage | V | 79.5 |
| | Maximum continuous operating DC current | А | 10 |
| Maximum modula 13 | Maximum input DC short-circuit current | А | 16 |
| Maximum module I _{sc} | Maximum module I _{sc} | Α | 13 |
| Overvoltage class DC port – II | Overvoltage class DC port | - | II |
| DC port backfeed current mA 0 | DC port backfeed current | mA | 0 |
| PV array configuration Ungrounded array; no additional DC side protection required; AC side protection requires maximum 20 A per bracing circuit | PV array configuration | _ | Ungrounded array; no additional DC side protection required; AC side protection requires maximum 20 A per branch circuit |

| | | Sil Sail | | |
|--|------------------|------------------------------|--|--|
| OUTPUT DATA (AC) | UNIT | IQ8X-80-M-US @240 VAC | IQ8X-80-M-US @208 VAC | |
| Peak output power | VA | 384 | 366 | |
| Maximum continuous output power | VA | 380 | 360 | |
| Nominal grid voltage (L-L) | V | 240, split-phase (L-L), 180° | 208, single-phase (L-L), 120° ⁴ | |
| Minimum and maximum grid voltage ² | ٧ | 211-264 | 183–229 | |
| Max. continuous output current | Α | 1.58 | 1.73 | |
| Nominal frequency | Hz | 60 | | |
| Extended frequency range | Hz | 47–68 | | |
| AC short circuit fault current over three cycles | A _{rms} | 2.70 | | |
| Maximum units per 20 A (L-L) branch circuit ³ | - | 10 | 9 | |
| Total harmonic distortion | % | <5 | | |
| Overvoltage class AC port | - | III | | |
| AC port backfeed current | mA | 18 | | |
| Power factor setting | - | 1.0 | | |
| Grid-tied power factor (adjustable) | _ | 0.85 leading 0.85 lagging | | |
| Peak efficiency | % | 97.3 | | |
| CEC weighted efficiency | % | 96.5 | 96.5 | |
| Nighttime power consumption | mW | 26 | 12 | |

| MECHANICAL DATA | |
|--|--|
| Ambient temperature range | -40°C to 65°C (-40°F to 149°F) |
| Relative humidity range | 4% to 100% (condensing) |
| DC connector type | Stäubli MC4 |
| Dimensions (H × W × D); Weight | 212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2"); 1.1 kg (2.43 lbs) |
| Cooling | Natural convection - no fans |
| Approved for wet locations; Pollution degree | Yes; PD3 |
| Enclosure | Class II double-insulated, corrosion-resistant polymeric enclosure |
| Environmental category; UV exposure rating | NEMA Type 6; outdoor |

COMPLIANCE

CA Rule 21 (UL 1741-SA), UL 62109-1, IEEE 1547:2018 (UL 1741-SB), FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01

Certifications
This product is UL Listed as PV rapid shutdown equipment and conforms with NEC 2014, NEC 2017, NEC 2020, and NEC 2023 section 690.12 and C22.1-2018 Rule 64-218 rapid shutdown of PV systems for AC and DC conductors when installed according to the manufacturer's instructions.

(1) No enforced DC/AC ratio.

(2) Nominal voltage range can be extended beyond nominal if required by the utility.

(3) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

(3) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.
(4) IQ8X is not certified for use with Enphase Three Phase Network Protection Relay (NPR-3P-208-NA) and therefore designed

for single-phase operation only. Check with the local utility requirements if you wish to install single phase inverter across three phases.

DRAWIN
IQ8X-MC4-DSH-00185-2.0-EN-US-2023-11-16

SLUE RAVEN SOLAR

DRAWING NUMBER

SS

Enphase Q Cable Accessories

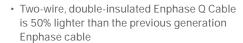


Enphase Q Cable Accessories

The **Enphase Q Cable™** and accessories are part of the latest generation Enphase IQ System™. These accessories provide simplicity, reliability, and faster

installation times.





- New cable numbering and plug and play connectors speed up installation and simplify wire management
- · Link connectors eliminate cable waste



- Easily connect Q cables on the roof without complex wiring
- Make connections from any open connector and center feed any section of cable within branch limits
- Available in male and female connector types

CONDUCTOR SPECIFICATIONS

| Certification | UL3003 (raw cable), UL 9703 (cable assemblies), DG cable |
|---------------------|--|
| Flame test rating | FT4 |
| Compliance | RoHS, OIL RES I, CE, UV Resistant, combined UL for Canada and United States |
| Conductor type | THHN/THWN-2 dry/wet |
| Disconnecting means | The AC and DC bulkhead connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690. |

Q CABLE TYPES / ORDERING OPTIONS

| Connectorized Models | Size / Max Nominal Voltage | Connector Spacing | PV Module Orientation | Connector Count per Box |
|----------------------|----------------------------|-------------------|-----------------------|-------------------------|
| Q-12-10-240 | 12 AWG / 277 VAC | 1.3 m (4.2 ft) | Portrait | 240 |
| Q-12-17-240 | 12 AWG / 277 VAC | 2.0 m (6.5 ft) | Landscape (60-cell) | 240 |
| Q-12-20-200 | 12 AWG / 277 VAC | 2.3 m (7.5 ft) | Landscape (72-cell) | 200 |

ENPHASE Q CABLE ACCESSORIES

| Name | Model Number | Description |
|---|---------------|---|
| Raw Q Cable | Q-12-RAW-300 | 300 meters of 12 AWG cable with no connectors |
| Field-wireable connector (male) | Q-CONN-10M | Make connections from any open connector |
| Field-wireable connector (female) | Q-CONN-10F | Make connections from any Q Cable open connector |
| Cable Clip | Q-CLIP-100 | Used to fasten cabling to the racking or to secure looped cabling |
| Disconnect tool | Q-DISC-10 | Disconnect tool for Q Cable connectors, DC connectors, and AC module mount |
| Q Cable sealing caps (female) | Q-SEAL-10 | One needed to cover each unused connector on the cabling |
| Terminator | Q-TERM-10 | Terminator cap for unused cable ends |
| Enphase EN4 to MC4 adaptor ¹ | ECA-EN4-S22 | Connect PV module using MC4 connectors to IQ micros with EN4 (TE PV4-S SOLARLOK). 150mm/5.9" to MC4. |
| Enphase EN4 non-terminated adaptor ¹ | ECA-EN4-FW | For field wiring of UL certified DC connectors. EN4 (TE PV4-S SOLARLOK) to non-terminated cable. 150mm/5.9 $^{\prime\prime}$ |
| Enphase EN4 to MC4 adaptor (long) ¹ | ECA-EN4-S22-L | Longer adapter cable for EN4 (TE PV4-S SOLARLOK) to MC4. Use with split cell modules or PV modules with short DC cable. 600mm/23.6" |
| Replacement DC Adaptor (MC4) | Q-DCC-2 | DC adaptor to MC4 (max voltage 100 VDC) |
| Replacement DC Adaptor (UTX) | Q-DCC-5 | DC adaptor to UTX (max voltage 100 VDC) |

1. Qualified per UL subject 9703.



TERMINATOR

Terminator cap for unused cable ends, sold in packs of ten (Q-TERM-10)



SEALING CAPS

Sealing caps for unused aggregator and cable connections
(Q-BA-CAP-10 and Q-SEAL-10)



DISCONNECT TOOL

Plan to use at least one per installation, sold in packs of ten (Q-DISC-10)



CABLE CLIP

Used to fasten cabling to the racking or to secure looped cabling, sold in packs of one hundred (Q-CLIP-100)

To learn more about Enphase offerings, visit enphase.com

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X-IQ-AM1-240-5 X-IQ-AM1-240-5C

IQ Combiner 5/5C

The IQ Combiner 5/5C consolidates interconnection equipment into a single enclosure and streamlines IQ Series Microinverters and IQ Gateway installation by providing a consistent, pre-wired solution for residential applications. IQ Combiner 5/5C uses wired control communication and is compatible with IQ System Controller 3/3G and IQ Battery 5P.

The IQ Combiner 5/5C, IQ Series Microinverters, IQ System Controller 3/3G, and IQ Battery 5P provide a complete grid-agnostic Enphase Energy System.



IQ Series Microinverters

The high-powered smart grid-ready IQ Series Microinverters (IQ6, IQ7, and IQ8 Series) simplify the installation process.



IQ Battery 5P

Fully integrated AC battery system. Includes six field-replaceable IQ8D-BAT Microinverters.



IQ System Controller 3/3G Provides microgrid interconnection

device (MID) functionality by automatically detecting grid failures and seamlessly transitioning the home energy system from grid power to backup power.



IQ Load Controller

Helps prioritize essential appliances during a grid outage to optimize energy consumption and prolong battery life.



warrantv





*For country-specific warranty information, see the https://enphase.com/installers/resources/warranty page.

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Smart

- · Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect (CELLMODEM-M1-06-SP-05), only with IQ Combiner 5C
- · Supports flexible networking: Wi-Fi, Ethernet, or cellular
- · Provides production metering (revenue grade) and consumption monitoring

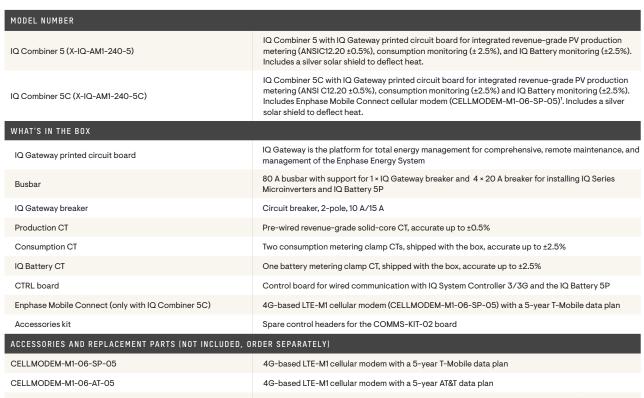
Easy to install

- · Mounts to one stud with centered brackets
- · Supports bottom, back, and side conduit entries
- · Supports up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80 A total PV branch circuits
- Bluetooth-based Wi-Fi provisioning for easy Wi-Fi setup

Reliable

- · Durable NRTL-certified NEMA type 3R enclosure
- 5-year limited warranty
- 2-year labor reimbursement program coverage included for both the IQ Combiner SKUs*
- · UL1741 Listed



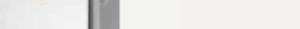


| XA-ENV2-PCBA-5 | IQ Gateway replacement printed circuit board (PCB) for IQ Combiner 5/5C |
|---|---|
| X-IQ-NA-HD-125A | Hold-down kit compatible with Eaton BR-B Series circuit breakers (with screws) |
| XA-COMMS2-PCBA-5 | Replacement COMMS-KIT-02 printed circuit board (PCB) for IQ Combiner 5/5C |
| ELECTRICAL SPECIFICATIONS | |
| Rating | A 08 |
| System voltage and frequency | 120/240 VAC, 60 Hz |
| Busbar rating | 125 A |
| Fault current rating | 10 kAIC |
| Maximum continuous current rating (input from PV/storage) | 64 A |
| Branch circuits (solar and/or storage) | Up to four 2-pole Eaton BR, Siemens Q, or GE/ABB THQL Series distributed generation (DG) breakers only (not included) $\frac{1}{2}$ |
| Maximum total branch circuit breaker rating (input) | 80 A of distributed generation/95 A with IQ Gateway breaker included |
| IQ Gateway breaker | 10 A or 15 A rating GE/Siemens/Eaton included |
| Production metering CT | 200 A solid core pre-installed and wired to IQ Gateway |
| Consumption monitoring CT (CT-200-CLAMP) | A pair of 200 A clamp-style current transformers is included with the box |
| IQ Battery metering CT | 200 A clamp-style current transformer for IQ Battery metering, included with the box |

^{1.} A plug-and-play industrial-grade cell modem for systems of up to 60 microinverters. Available in the United States, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.

DRAWING NUMBER

IQC-5-5C-DSH-00007-3.0-EN-US-2024-03-01



Supports Eaton BR2XX, Siemens Q2XX and GE/ABB THQL21XX Series circuit breakers (XX represents Circuit breakers (off-the-shelf) 10, 15, 20, 30, 40, 50, or 60). Also supports Eaton BR220B, BR230B, and BR240B circuit breakers compatible with the hold-down kit.

BRK-10A-2-240V, BRK-15A-2-240V, BRK-20A-2P-240V, BRK-15A-2P-240V-B, and BRK-20A-2P-Circuit breakers (provided by Enphase) 240V-B (more details in the "Accessories" section)

XA-SOLARSHIELD-ES Replacement solar shield for IQ Combiner 5/5C ... -.... printed airquit board (DCP) for IO Combiner 5 (5C

IQC-5-5C-DSH-00007-3.0-EN-US-2024-03-01

| MECHANICAL DATA | | | | |
|--------------------------------|------------------------|---|--|--|
| Dimensions (W × H × D) | | $37.5~\text{cm} \times 49.5~\text{cm} \times 16.8~\text{cm}$ (14.75" \times 19.5" \times 6.63"). Height is 21.06" (53.5 cm) with mounting brackets | | |
| Weight | | 7.5 kg (16.5 lbs) | | |
| Ambient temperature range | | -40°C to 46°C (-40°F to 115°F) | | |
| Cooling | | Natural convection, plus heat shield | | |
| Enclosure environmental rating | | Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction | | |
| Wire sizes | | 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing | | |
| Communication (in-premise conn | nectivity) | Built-in CTRL board for wired communication with IQ Battery 5P and IQ System Controller 3/3G. Integrated power line communication for IQ Series Microinverters | | |
| Altitude | | Up to 2,600 meters (8,530 feet) | | |
| COMMUNICATION INTERFACES | | | | |
| Integrated Wi-Fi | | 802.11b/g/n (dual band 2.4 GHz/5 GHz), for connecting the Enphase Cloud through the internet | | |
| Wi-Fi range (recommended) | | 10 m (32.8 feet) | | |
| Bluetooth | | BLE4.2, 10 m range to configure Wi-Fi SSID | | |
| Ethernet | | Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included), for connecting to the Enphase Cloud through the internet | | |
| Cellular/Mobile Connect | | CELLMODEM-M1-06-SP-05 or CELLMODEM-M1-06-AT-05 (included with IQ Combiner 5C) | | |
| Digital I/O | | Digital input/output for grid operator control | | |
| USB 2.0 | | Mobile Connect, COMMS-KIT-01 for IQ Battery 3/3T/10/10T, COMMS-KIT-02 for IQ Battery 5P | | |
| Access point (AP) mode | | For connection between the IQ Gateway and a mobile device running the Enphase Installer App | | |
| Metering ports | | Up to two Consumption CTs, one IQ Battery CT, and one Production CT | | |
| Power line communication | | 90-110 kHz | | |
| Web API | | See https://developer-v4.enphase.com | | |
| Local API | | See guide for local API | | |
| COMPLIANCE | | | | |
| IQ Combiner with IQ Gateway | | UL 1741, CAN/CSA C22.2 No. 107.1, Title 47 CFR, Part 15, Class B, ICES 003, NOM-208-SCFI-2016, UL 60601-1/CANCSA 22.2 No. 61010-1, IEEE 1547: 2018 (UL 1741-SB, 3rd Ed.), IEEE 2030.5/CSIP Compliant, Production metering: ANSI C12.20 accuracy class 0.5 (PV production) | | |
| COMPATIBILITY | | | | |
| PV | Microinverters | IQ6, IQ7, and IQ8 Series Microinverters | | |
| | IQ System Controller | EP200G101-M240US00 | | |
| COMMS-KIT-01 ² | IQ System Controller 2 | EP200G101-M240US01 | | |
| | IQ Battery | ENCHARGE-3-1P-NA, ENCHARGE-10-1P-NA, ENCHARGE-3T-1P-NA, ENCHARGE-10T-1P-NA | | |
| COMMS-KIT-02 ³ | IQ System Controller 3 | SC200D111C240US01, SC200G111C240US01 | | |
| | IQ Battery | IQBATTERY-5P-1P-NA | | |
| | | | | |

Accessories



Mobile Connect

4G-based LTE-M1 cellular modem with a 5-year data plan

(CELLMODEM-M1-06-SP-05 for Sprint and CELLMODEM-M1-06-AT-05 for AT&T)



Circuit breakers

BRK-10A-2-240V Circuit breaker, 2-pole, 10 A, Eaton BR210 BRK-15A-2-240V Circuit breaker, 2-pole, 15 A, Eaton BR215 BRK-20A-2P-240V Circuit breaker, 2-pole, 20 A, Eaton BR220 BRK-15A-2P-240V-B Circuit breaker, 2-pole, 15 A, Eaton BR215B with hold-down kit support BRK-20A-2P-240V-B Circuit breaker, 2-pole, 20 A, Eaton BR215D BRK-20A-2P-240V-B Circuit breaker, 2-pole, 20 A, Eaton BR220B with hold-down kit support

CT-200-SOLID



IQC-5-5C-DSH-00007-3.0-EN-US-2024-03-01

200 A revenue-grade solid core Production CT with <0.5% error rate (replacement SKU)



CT-200-CLAMP

200 A clamp-style consumption and battery metering CT with <2.5% error rate (replacement

3. IQ Combiner 5/5C comes pre-equipped with COMMS-KIT-02.

IQC-5-5C-DSH-00007-3.0-EN-US-2024-03-01

DRAWING NUMBER:

SS

^{2.} For information about IQ Combiner 5/5C compatibility with the 2nd-generation batteries, refer to the compatibility matrix.

Enphase IQ Envoy

The Enphase IQ Envoy™ communications gateway delivers solar production and energy consumption data to Enphase Enlighten™ monitoring and analysis software for comprehensive, remote maintenance and management of the Enphase IQ System.

With integrated revenue grade production metering and optional consumption monitoring, Envoy IQ is the platform for total energy management and integrates with the Enphase Ensemble $^{\mathbb{M}}$ and the Enphase IQ Battery $^{\mathbb{M}}$.



Smart

- Enables web-based monitoring and control
- Bidirectional communications for remote upgrades
- Supports power export limiting and zeroexport applications

Simple

- Easy system configuration using Enphase Installer Toolkit™ mobile app
- Flexible networking with Wi-Fi, Ethernet, or cellular

Reliable

- Designed for installation indoors or outdoors
- Five-year warranty

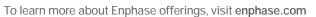
Enphase IQ Envoy

| MODEL NUMBERS | |
|--|--|
| Enphase IQ Envoy™ ENV-IQ-AM1-240 | Enphase IQ Envoy communications gateway with integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and optional consumption monitoring (+/- 2.5%). Includes one 200A continuous rated production CT (current transformer). |
| ACCESORIES (Order Seperately) | |
| Enphase Mobile Connect™ CELLMODEM-M1 (4G based LTE-M/5-year data plan) CELLMODEM-M1-B (4G-based LTE-M1/5-year data plan) | Plug and play industrial grade cellular modem with data plan for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgi Islands, where there is adequate cellular service in the installation area.) |
| Consumption Monitoring CT CT-200-SPLIT | Split-core consumption CTs enable whole home metering. |
| Ensemble Communications Kit COMMS-KIT-01 | Installed at the IQ Envoy. For communications with Enphase Encharge™ storage and Enphase Enpower™ smart switch. Includes USB cable for connection to IQ Envoy or Enphase IQ Combiner™ and allows wireless communication with Enchargand Enpower. |
| POWER REQUIREMENTS | |
| Power requirements | 120/240 VAC split-phase. Max 20 A overcurrent protection required. |
| Typical Power Consumption | 5W |
| CAPACITY | |
| Number of microinverters polled | Up to 600 |
| MECHANICAL DATA | |
| Dimensions (WxHxD) | 21.3 x 12.6 x 4.5 cm (8.4" x 5" x 1.8") |
| Weight | 17.6 oz (498 g) |
| Ambient temperature range | -40° to 65° C (-40° to 149° F) -40° to 46° C (-40° to 115° F) if installed in an enclosure |
| Environmental rating | IP30. For installation indoors or in an NRTL-certified, NEMA type 3R enclosure. |
| Altitude | To 2000 meters (6,560 feet) |
| Production CT | Limited to 200A of continuous current / 250A OCPD – 72kW AC Internal aperture measures 19.36mm to support 250MCM THWN conductors (max) UL2808 certified for revenue grade metering |
| Consumption CT | For electrical services to 250A with parallel runs up to 500A Internal aperture measures 0.84" x 0.96" (21.33mm x 24.38mm) to support 3/0 THWN conductor UL2808 certified, for use at service entrance for services up to 250Vac |
| INTERNET CONNECTION OPTIONS | |
| Integrated Wi-Fi | 802.11b/g/n |
| Ethernet | 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included) |
| Mobile | CELLMODEM-M1 (4G) or CELLMODEM-M1-B (4G). Not included. Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations |
| COMPLIANCE | |
| Compliance | UL 61010-1 CAN/CSA C22.2 No. 61010-1 47 CFR, Part 15, Class B, ICES 003 IEC/EN 61010-1:2010, EN50065-1, EN61000-4-5, EN61000-6-1, EN61000-6-2 Metering: ANSI C12.20 accuracy class 0.5 (PV production only) |









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PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

DRAWING BY:

PLOT DATE:

PROJECT NUMBER:

SHEET NAME:

SPEC SHEET

REVISION:

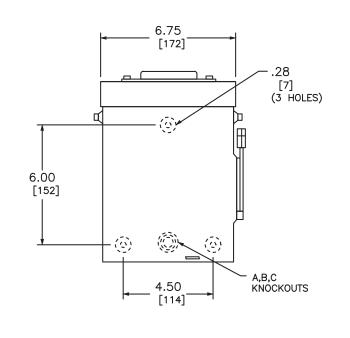
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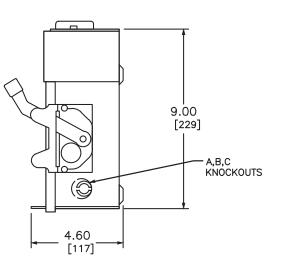
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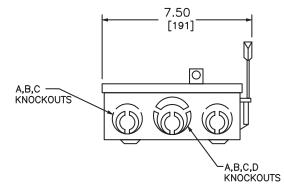
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NEMA TYPE 3R ILLUSTRATED

| WIRING DIAGRAMS | | | |
|-----------------|-------------|--|--|
| FUSIBLE | NOT FUSIBLE | | |
| A | c /-/ | | |

| TERMINAL LUGS ‡ | | | | | |
|----------------------------------|---------|----------|----|--|--|
| AMPERES MAX. WIRE MIN. WIRE TYPE | | | | | |
| 30 | | # 12 AWG | AL | | |
| 30 | # 6 AWG | # 14 AWG | CU | | |

| KNOCKOUTS | | | | | |
|--------------|-----|-----|---|------|--|
| SYMBOL | Α | В | O | D | |
| CONDUIT SIZE | .50 | .75 | 1 | 1.25 | |

DUAL DIMENSIONS: INCHES MILLIMETERS

| Γ | | | | | но | RSEPOWE | R RATIN | GS | |
|---|-----------|---------|--------|------|------|---------|---------|-----|--------|
| | CATALOG | VOTAGE | WIRING | 120 | VAC | | 240 | VAC | |
| | NUMBER | RATINGS | DIAG. | STD. | MAX. | ST | D. | MA | ۸X. |
| | | | | 1 Ø | 1Ø | 1Ø | 3Ø | 1Ø | 3Ø |
| Г | | | | | | | | | |
| | D211NRB●■ | 240VAC | Α | 1/2 | 2 | 1 1/2 | _ | 3 | _ |
| | D221NRB | 240VAC | Α | _ | _ | 1 1/2 | 3* | 3 | 7 1/2* |
| | D321NRB | 240VAC | В | _ | - | 1 1/2 | 3 | 3 | 7 1/2 |
| | DU221RB | 240VAC | С | _ | - | _ | _ | 3 | _ |
| L | DU321RB | 240VAC | D | 1 | _ | _ | 1 | 3 | 7 1/2 |

NOTES:
FINISH — GRAY BAKED ENAMEL ELECTRODEPOSITIED OVER CLEANED PHOSPHATIZED STEEL.
UL LISTED — FILE E—2875
ALL NEUTRALS — INSULATED GROUNDABLE
SUITABLE FOR USE AS SERVICE EQUIPMENT
TOP OF NEMA TYPE 3R SWITCHES HAVE PROVISIONS FOR MAXIMUM 2 1/2" BOLT—ON HUB. SHORT CIRCUIT CURRENT RATINGS: 10,000 AMPERES.
 10,000 AMPERES WHEN USED WITH OR PROTECTED BY CLASS H OR K FUSES.
 100,000 AMPERES WITH CLASS R FUSES.

* FOR CORNER GROUNDED DELTA SYSTEMS.

PLUG FUSES

‡ LUGS SUITABLE FOR 60°C OR 75° CONDUCTORS.

GENERAL DUTY SAFETY SWITCHES VISIBLE BLADE TYPE 30 AMPERE ENCLOSURE - NEMA TYPE 3R RAINPROOF

SQUARE D by Schneider Electric

DWG# 1852

REF DWG #1852 FEBRUARY 2014

JB-1.2, JB-1.XL

Specification Sheet

PV Junction Box for Composition/Asphalt Shingle Roofs

EZ#SOLAR

PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM



A. System Specifications and Ratings

Maximum Voltage: 1,000 Volts

Maximum Current: JB-1.2: 80 Amps; JB-1.XL: 120 Amps

Allowable Wire: 14 AWG - 6 AWG

Spacing: Please maintain a spacing of at least 1/2" between uninsulated live parts and fittings for conduit, armored cable, and uninsulated live parts of opposite polarity.

Enclosure Rating: Type 3R

Roof Slope Range: 2.5 - 12:12

Max Side Wall Fitting Size: 1"

Max Floor Pass-Through Fitting Size: 1"

Ambient Operating Conditions: (-35°C) - (+75°C)

Compliance:

- JB-1.2: UL1741, CSA C22.2 No. 290; JB-1.XL: UL1741, CSA C22.2 No. 290

- Approved wire connectors: must conform to UL1741, CSA C22.2 No. 290



System Marking: Interek Symbol and File #5019942

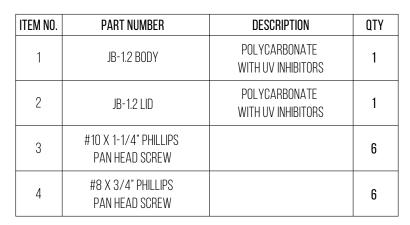
Periodic Re-inspections: If re-inspections yield loose components, loose fasteners, or any corrosion between components, components that are found to be affected are to be replaced immediately.

Table 1: Typical Wire Size, Torque Loads and Ratings

| | 1 Conductor | 2 Conductor | | | Torque | | |
|--|-------------|-------------|---------|-------------|-------------|---------|---------|
| | 1 Conductor | 2 Conductor | Туре | NM | Inch Lbs | Voltage | Current |
| ABB ZS6 terminal block | 10-24 awg | 16-24 awg | Sol/Str | 0.5-0.7 | 6.2-8.85 | 600V | 30 amp |
| ABB ZS10 terminal block | 6-24 awg | 12-20 awg | Sol/Str | 1.0-1.6 | 8.85-14.16 | 600V | 40 amp |
| ABB ZS16 terminal block | 4-24 awg | 10-20 awg | Sol/Str | 1.6-2.4 | 14.6-21.24 | 600V | 60 amp |
| ABB M6/8 terminal block | 8-22 awg | | Sol/Str | .08-1 | 8.85 | 600V | 50 amp |
| Ideal 452 Red WING-NUT Wire Connector | 8-18 awg | | Sol/Str | Self-Torque | Self-Torque | 600V | |
| Ideal 451 Yellow Wing-NUT Wire Connector | 10-18 awg | | Sol/Str | Self-Torque | Self-Torque | 600V | |
| Ideal, In-Sure Push-In Connector | 10-14 awg | | Sol/Str | Self-Torque | Self-Torque | 600V | |
| WAGO, 2204-1201 | 10-20 awg | 16-24 awg | Sol/Str | Self-Torque | Self-Torque | 600V | 30 amp |
| WAGO, 221-612 | 10-20 awg | 10-24 awg | Sol/Str | Self-Torque | Self-Torque | 600V | 30 amp |
| Dottie DRC75 | 6-12 awg | | Sol/Str | Snap-In | Snap-In | | |
| ESP NG-53 | 4-6 awg | | Sol/Str | | 45 | 200 | 0017 |
| LSF NG-33 | 10-14 awg | | Sol/Str | | 35 | 200 | JU V |
| ESP NG-717 | 4-6 awg | | Sol/Str | | 45 | 000 | .01. |
| ESF NG-/ I/ | 10-14 awg | | Sol/Str | | 35 | 2000V | |
| Prumoll 4 F 2 | 4-6 awg | | Sol/Str | | 45 | 000 | 2017 |
| Brumall 4-5,3 | 10-14 awg | | Sol/Str | | 35 | 200 | JUV |

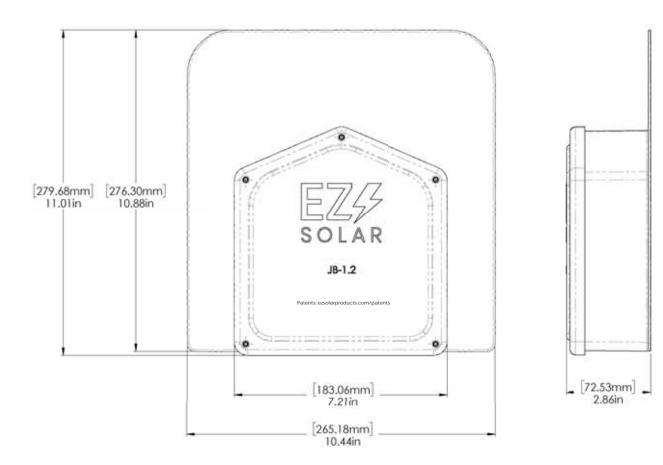
Table 2: Minimum wire-bending space for conductors through a wall opposite terminals in mm (inches)

| | | Wires per terminal (pole) | | | | | | | | |
|----------------------------------|----------------|---------------------------|----------------|------------------------|--|--|--|--|--|--|
| Wire size, AWG or kcmil (mm2) | 1 mm (inch) | 2 mm (inch) | 3 mm (inch) | 4 or More mm (inch) | | | | | | |
| 14-10 (2.1-5.3) | Not Specified | - | - | - | | | | | | |
| 8 (8.4) | 38.1 (1-1/2) | - | - | - | | | | | | |
| 6 (13.3) | 50.8 (2) | - | - | - | | | | | | |



| SIZE | DWG. NO. | | REV |
|------------|------------------|------|----------|
| B | JB-1.2 | | |
| SCALE: 1:2 | WEIGHT: 1.45 LBS | SHEE | T 1 0F 3 |

| TORQUE SPECIFICATION: | 15-20 LBS |
|-----------------------|---------------------------------------|
| CERTIFICATION: | UL 1741, NEMA 3R CSA C22.2 No. 290 |
| WEIGHT: | 1.45 LBS |





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RIGID PVC CONDUIT FITTINGS

ISSUE DATE:

SUPERCEDES:

REMPLACE:

DATE D'EMISSION: 2009 04 30

2004 07 15

RIGID PVC CONDUIT FITTINGS

JB444 JUNCTION BOXES

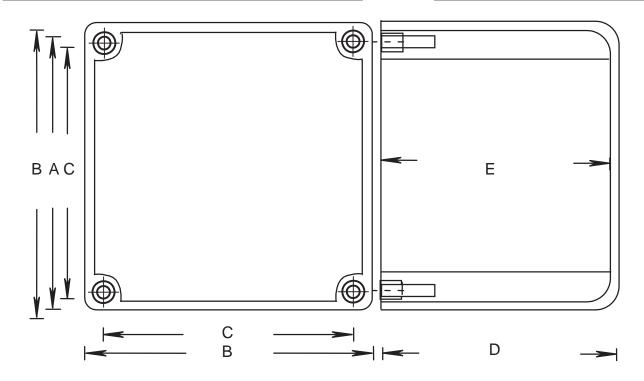
ISSUE DATE:

DATE D'EMISSION: 2009 04 30

SUPERCEDES:

REMPLACE: 2004 07 15

JB444 JUNCTION BOXES



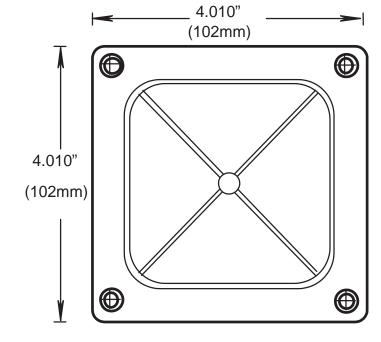
| PRODUCT | PART | NOMINAL SIZE | | Α | | В | | С | |
|---------|------------------|--------------|------|-------|------|-------|------|-------|------|
| CODE | NUMBER | (in) | (mm) | (in) | (mm) | (in) | (mm) | (in) | (mm) |
| 076668 | J444 STAHLIN | 4 | 103 | 3.675 | 93 | 4.000 | 102 | 3.450 | 88 |
| 076259 | AMJB444 ALLIED | 4 | 103 | 3.675 | 93 | 4.000 | 102 | 3.450 | 88 |
| 077643* | 2037-424T CANLET | 4 | 103 | 3.675 | 93 | 4.000 | 102 | 3.450 | 88 |
| 077696 | JB 444 | 4 | 103 | 4.000 | 101 | 4.395 | 112 | 3.950 | 101 |

| PRODUCT | PART | NOMINAL | NOMINAL SIZE | | D | | E | | VOLUME | |
|---------|------------------|---------|--------------|-------|------|-------|------|----------|----------|--|
| CODE | NUMBER | (in) | (mm) | (in) | (mm) | (in) | (mm) | (cu. ln) | (cu. Cm) | |
| 076668 | J444 STAHLIN | 4 | 103 | 4.180 | 106. | 3.850 | 98 | 51.5 | 844.6 | |
| 076259 | AMJB444 ALLIED | 4 | 103 | 4.180 | 106 | 3.850 | 98 | 51.5 | 844.6 | |
| 077643* | 2037-424T CANLET | 4 | 103 | 4.180 | 106 | 3.850 | 98 | 51.5 | 844.6 | |
| 077696 | JB 444 | 4 | 103 | 4.170 | 106 | 3.930 | 100 | 51.5 | 844.6 | |

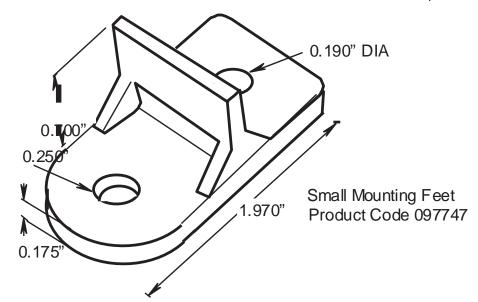
| PRODUCT | PART | NOMINAL | SIZE | GASKET | INSERT | SCREW | M.FEET |
|---------|------------------|---------|------|--------|--------------------------|--------------------------|--------|
| CODE | NUMBER | (in) | (mm) | CODE | CODE | CODE | CODE |
| 076668 | J444 STAHLIN | 4 | 103 | | 072538 (4) | | |
| 076259 | AMJB444 ALLIED | 4 | 103 | | 072538 (4) | | |
| 077643* | 2037-424T CANLET | 4 | 103 | | 072538 (4) | | |
| 077696 | JB 444 | 4 | 103 | 097731 | 072538 (4) 072539 (2) | 072522 (4) 072513 (2) | 097747 |

^{*} BOX WITH MOLDED MOUNTING FEET, INSERT ONLY; NO COVER, OR GASKET, UL LISTED 576J

COVER DIMENSIONS







DRAWING NUMBER

BLUE RAVEN

Page: CONDUIT – 41.2



a PennEngineering® Company



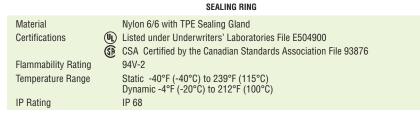
Heyco®-Tite Liquid Tight Cordgrips for Enphase Q Cables

Straight-Thru, NPT Hubs with Integral Sealing Ring

The Ultimate in Liquid Tight Strain Relief Protection



| GLAN | ND | | PART NO. | DESCRIPTION | | | | PART D | IMENSIO | NS | |
|--------------|---------|------|--|---------------------------------|-----------------|---------------|------|------------|-------------|-----------|-----------|
| CONFIGUR | | I | | | (h)/(f) | A | | В | C | D | E |
| Conduc | | | a | | or | | | Max. O.A. | | | ing Nut |
| 71 | - | No. | Black | | c 911 us | Hole | | Length | • | Thickness | |
| | nm. | | | | | ın. | mm. | ın. mm. | ın. mm | in. mm. | in. mm. |
| Oval Gla | and _ | | | | | | | | | | |
| Q Cable 6,1 | 1 x 9,7 | 1 | M3231GCZ | LTCG 1/2 6.1x9.7MM | (U)/(II) | .875 | 22,2 | 1.70 43,2 | .61 15,5 | .21 5,3 | .98 24,9 |
| | | kinr | ned Over Glan | d | | | | | | | |
| Q Cables 6,1 | I v 0 7 | 2 | | SMCC 3/4 2-6 1v0 7MM | | | | | | | |
| piece / | 3,3 | 1 | M3234GDA-SM | SMCG 3/4 2-6.1x9.7MM 1-3.3MM | (H)/(B) | 1.040 | 26,4 | 2.00 50,8 | .62 15,7 | .25 6,4 | 1.30 33,0 |
| Ground | | w | | O.OWINI | | | | | | | |
| Metal Lockn | iuts IN | CLU | DED. ◀ | — B — ► | | | | | | | |
| | | | | _ ← C → | | | | | | | |
| | | | | ► D - | | _ | | - | 1 —► | | |
| | | | The state of the s | | 1 | \mathcal{A} | | | | | |
| | | | MM | | | | | | | | |
| | | | | | E | | | ľ |) | | |
| | | | | | | | | | | | |
| | | | HH | | | | | | | | |
| | | | - Compos | 27/1/4/1/4/ | • | Ш | | | | | |
| | | | | <i>†</i> | | 5 | SUGG | ESTED CLE | ARANCE | HOLE | |
| | | | SEALING NUT | INTEGR | AL | F | OR N | ONTHREAD | DED MOU | NTING | |



Heyco[®] Helios[®] UVX Clip – Blind Mount

Temperature Range



| PANEL THICKNESS RANGE Minimum Maximum | | WIRE DIAMETER RANGE | PART NO. | DESCRIPTION | HOLI | NTING E DIA. | HEI | RALL GHT | | | |
|---------------------------------------|---------------|---------------------|----------|-------------|---------------------------------------|-----------------|--|-------------|----------|-----|-------------------|
| | in. | mum mm. | in. | mum mm. | 1-2 Wires | | | in. | A mm. | | C mm. |
| | 1-2 | Wires | 3 | | | | | | | | |
| | .028 | 0,7 | .250 | 6,4 | .23 (5,8 mm)32 (8,0 mm) each cable | S6520 S6560 | Helios UVX Clip 100 Pack Helios UVX Clip Bulk | .260 | 6,6 | .96 | 24,4 |
| | | | | c | | | A - MOUNTING HOL | E | | | |
| | Mate Flami | rial mabilit | y Ratin | ıg | Nylon 6/6 with extended I 94V-2 | UV Capabil | ities | | | | |



- The 1/2" version provides liquid tight entry for one Enphase Q Cable -.24 x .38" (6,1 x 9,7 mm).
- The 3/4" version provides liquid tight entry for up to two Enphase Q Cables -.24 x .38" (6,1 x 9,7 mm) and an additional .130" (3,3 mm) dia. hole for a #8 solid grounding cable.
- The 3/4" version utilizes our skinnedover technology so any unused holes will retain a liquid tight seal.
- Rated for use with DG Cable.



- The jersey pine tree mounting style installs easily with superior holding
- UVX nylon protects from corrosion due to outdoor exposure.
- Installs into .260" (6,6 mm) mounting
- Holds up to 2 cables between .230 -.315" (5,8 - 8,0 mm) each.
- Cables install with fingertip pressure.
- Molded from our robust UVX nylon 6/6 with extended UV capabilities for our Solar 20 Year Warranty.

1-4b

DRAWING NUMBER:

Dynamic -4°F (-20°C) to 185°F (85°C)



RAIL SYSTEM

PEGASUS







bonds row to row with no tools.

One Clamp Anywhere



Next-Level Solar Mounting

A complete system for hassle-free rooftop installation, from watertight mounts to lifetime wire management.



Simplicity

1/2"socket for everything. One clamp for mid or end. No tool splicing and bonding. Easy wire management.



Open rail channel holds and protects wires.

Clamps won't pinch wires after tightening.

Code Compliant

UL 2703 listed LTR-AE-001-2012 listed Class A fire rating for any slope ASCE 7-16 PE Certified FL Cert of Approval FL41396



Premium Aesthetics

The narrowest panel gap available. Optional Hidden End Clamps and End Caps provide a flush look on the edge of the array.



Bonding Structural Splice

Connect rails instantly, without

tools, interference or limitations.

Watertight for Life

Secured on industry-leading Pegasus Mounts, for composite shingle and tile roofs. Backed by a 25-year warranty.



Pegasus Max Rail





Dovetail T-bolt

Pegasus Rail

Available in 14' and 7' lengths for easy layout and shipping.

Open-channel design holds MC4 connectors, PV wire and trunk cables. Black and Mill finish

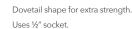


Maximum-strength design.

Splice and Max Splice

Installs by hand. Works over mounts.

Structurally connects and bonds rails automatically; UL2703 listed as reusable.







Multi-Clamp

Fits 30-40mm PV frames, as mid- or end-clamp.

Twist-locks into position; doesn't pinch wires in rail

Bonds modules to rail; UL2703 listed as reusable

Hidden End Clamp

Offers premium edge appearance. Preinstalled pull-tab grips rail edge, allowing easy, one-hand installation. Tucks away for reuse.

Ground Lug

Holds 6 or 8 AWG wire. Mounts on top or side of rail. Assembled on MLPE Mount. UL2703 listed as reusable.

N-S Bonding Jumper

Installs by hand, eliminates row-to-row copper wire.

UL2703 listed as reusable only with Pegasus Rail.











MLPE Mount

Secures and bonds most micro-inverters and optimizers to rail.

Connectors and wires easily route underneath after installation

UL2703 listed as reusable

Cable Grip Secures four PV wires or two trunk cables.

durable grip. Eliminates sagging wires.

Stainless-steel backing provides

Wire Clip

Hand operable Holds wires in channel.

End Cap and Max End Cap Fits flush to PV module and hides

raw or angled cuts. Hidden drain quickly clears water from rail.

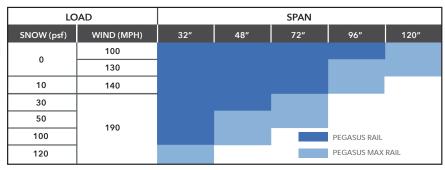
Certifications:

- UL 2703, Edition 1
- LTR-AE-001-2012
- ASCE 7-16 PE certified
- Class A fire rating for any slope roof • FL Cert of Approval FL41396



Quickly calculate the most efficient layout, spans and materials needed to suit your job. Visit the Pegasus Customer Portal. pegasussolar.com/portal

Patents pending. All rights reserved. ©2023 Pegasus Solar Inc.



For reference only. Spans above are calculated using 7-16 for a Gable Roof, Exposure Category B, 0-20deg roof angle, 30ft mean roof height with non-exposed modules. For PE certified span tables, visit www.pegasussolar.com/spans.

Pegasus Solar Inc | 506 West Ohio Avenue, Richmond, CA 94804 | www.pegasussolar.com

Pegasus Solar Inc | 506 West Ohio Avenue, Richmond, CA 94804 | www.pegasussolar.com

Appendix A - Compatible PV Mod-

Pegasus Rail System may be used to ground a PV module complying with UL 2703 only when the specific module has been evaluated for grounding and/or mounting in compliance with this installation manual. Unless otherwise specified, "xxx" refers to the power rating of the PV module. Both black & silver frames are included in the UL2703 listing.



| Manufacturer | Model |
|--------------------|--|
| Auxin | AXN6M612Txxx |
| Aptos | DNA-144-BF26-xxxW; DNA-144-MF26-xxxW; DNA-120-BF26-xxxW; DNA-120-MF26-xxxW; DNA-120-MF10-xxxW; DNA-120-BF10-xxxW; DNA-108-BF10-xxxW; DNA-108-BF10-xxxW; DNA-108-BF10-xxxW; DNA-108-BF10-xxxW; DNA-120-BF26-xxxW; DNA-120-BF26- |
| Axitec | AC-xxxM/156-60S; AC-xxxM/60S; AC-xxxMH/120S; AC-xxxMH/144S; AC-xxxMBT/108V |
| Boviet | BVM6610M-xxx; BVM6610P-xxx |
| Canadian Solar | CS1H-xxxMS; CS1K-xxxMS; CS1Y-xxxMS; CS3U-xxxMS; CS3U-xxxMS; CS6K-xxxMS; CS6X-xxxMS; CS6X-xxxXMS; CS6X-xxxX |
| CertainTeed | CTxxxHC11-04; CTxxxM10-02; CTxxxM11-02; CTxxxM11-03; CTxxxHC00-04; CTxxxHC12-06; CTxxxHC11-06; CTM10440HC11-09 |
| Chint Solar | CHSM6612M-xxx |
| Freedom Forever | FF-MP-BBB-xxx |
| Hansol | HSxxxTD-AN3 |
| Heliene | Heliene20M xxx; Heliene36M xxx; Heliene36P xxx; Heliene60M xxx; Heliene60P xxx; Heliene72M Bifacial xxx; Heliene72P xxx; Heliene96M xxx Bifacial; Heliene96M xxx; Heliene96P x |
| Hyperion | HY-DH108P8B-xxx |
| Hyundai | HiD-SxxxRG(BK); HiS-MxxxRG; HIS-SxxxKI; HiS-SxxxRG; HiS-SxxxRG(BK); HiS-SxxxRI; HiS-SxxxXI; HIA-SxxxHI; HiS-SxxxXG(BK); HiN-SxxxXG(BK); HiS-SxxxYH(BK); HiS-SxxxYH(BK) |
| Imperial Star | ISM7-SHDD108-xxx/M; ISM7-SHSB108-xxx/M |
| JA Solar | JAM72S01-xxx/PR; JAP72S01-xxx/SC; JAM72D2C-xxx/MB; JAM54S3C-xxx/LR; JAM72D3C-xxx-MB-DS; JAM54S31-xxx-MR |
| Jinko | JKMxxxM-60; JKMxxxM-60B; JKMxxxM-60BL; JKMxxxM-60HBL; JKMxxxM-60HL; JKMxxxM-60L; JKMxxxM-60-V; JKMxxxM-72; JKMxxxM-72HL-V; JKMxxxM-72H-V; JKMxxxM-72-V; JKMxxxM-72-V; JKMxxxM-72-V; JKMxxxM-72HBL-V; JKMxxxM-72HBL-X; JKMxxxM-72HBL-X; JKMxxxM-72HB-XxxM-XxXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX |
| LG | LGN1K-G4; LGS1C-A5; LGxxxA1C-A5; LGxxxE1C-A5; LGxxxE1K-A5; LGxxxN1C-A3; LGxxxN1C-A5; LGxxxN1C-B3; LGxxxN1C-G4; LGxxxN1C-G4; LGxxxN1C-V5; LGxxxN1K-A5; LGxxxN1K-A5; LGxxxN1K-A5; LGxxxN1K-A5; LGxxxN1K-A5; LGxxxN1K-A5; LGxxxN2K-A5; LGxxxN1K-A6; LGxxxN1K-A6; LGxxxN1K-B6; LGxxxN1K-B6; LGxxXN1K-A6; LGxxxN1K-A6 |
| Longi | LR6-60BP-xxx; LR6-60HPB-xxx; LR6-60HPH-xxx; LR6-60PB-xxx; LR6-60PE-xxx; LR6-60-xxx; LR4-60HPH-xxxM; LR4-HPB-xxxM; LR4-72HPH-xxxM; LR4-72HBD-xxxM; LR5-54HPH-xxxM; LR5-72HBD-xxxM; LR5-54HPB-xxxM; LR5-72HBD-xxxM; LR5-72HBD-xxxXM; LR5-72 |
| Maxeon | SPR-MAX3-xxx-COM; SPR-MAX3-xxx-BLK; SPR-MAX5-xxx-COM; SPR-MAX6-xxx-COM; SPR-X21/22-xxx-COM; SPR-MAX3-XXX-BLK-R; SPR-MAX6-XXX-BLK |
| Meyer Burger | MB_B120AyB_xxx; MB_TG120ByB_xxx; MB_W120AyB_xxx |
| Mission Solar | MSE60Axxx; MSExxxSB1A; MSExxxSO6J; MSExxxSQ5K; MSExxxSQ5T; MSExxxSQ8K; MSExxxSQ8T; MSExxxSQ9S; MSExxxSX6S; MSExxxSX6W; MSExxxSX5T; MSExxxSX5K; MSExxxSX5K; MSExxxSX5K; MSExxxSX6Z; MSExxxSX9Z; MSExxxSX9Z; MSExxxSR9S; MSExxxSR8K; MSExxxSR8T; MSExxxSX6S; MSI10-xxxHT4G; MSI10-xxxHT4T; MSI10-xxxHX4G; MSExxxSX6X; MSExxxSX6X |
| Mitrex | Mxxx-L3H; Mxxx-I3H; Mxxx-H1H; Mxxx-B1F; Mxxx-A1F |
| mSolar | TXI10-xxx108BB |
| Panasonic | VBHNxxxKA01; VBHNxxxKA03; VBHNxxxSA16; VBHNxxxSA16B; VBHNxxxSA17; VBHNxxxSA17E; EVPVxxx; EVPVxxxK; EVPVxxxPK; EVPVxxxHK; EVPVxxxHK; EVPVxxxPK |
| Philadelphia Solar | PS-M60(BF)-xxx; PS-M72(BF)-xxx; PS-MNB144(HCBF)-xxxW |
| QCells | Q.Peak 265; Q.PEAK BLK-G3.1 xxx; Q.PEAK BLK-G4.1 xxx; Q.PEAK DUO BLK-G5 xxx; Q.PEAK DUO BLK-G5/SC xxx; Q.PEAK DUO BLK-G6+ xxx; Q.PEAK DUO G6+ xxx AC ENP IQ7+; Q PEAK DUO BLK G9+ xxx; Q.PEAK DUO L-G5.2 xxx; Q.PEAK DUO L-G5.3 xxx; Q.PEAK Duo-G5 xxx; Q.PEAK DUO-G5/SC |



Pegasus Rail System may be used to ground a PV module complying with UL 2703 only when the specific module has been evaluated for grounding and/or mounting in compliance with this installation manual. Unless otherwise specified, "xxx" refers to the power rating of the PV module. Both black & silver frames are included in the UL2703 listing.



| Manufacturer | Model | | | | | | |
|--------------------|--|--|--|--|--|--|--|
| REC | RECxxxNP; RECxxxNP Black; RECxxxPE 72; RECxxxPE 72; RECxxxPE(BLK); RECxxxTP; RECxxxTP BLK; RECxxxTP2; RECxxxTP2 BLK; RECxxxTP2 BLK Q2; RECxxxTP2 BLKQ2; RECxxxXP2 BLKQ2; RECxxxXP2 BLKQ2; RECxxxXP2 Black; RECxxxXP2 Black; RECxxxXP2 Black; RECxxxXP2 Black; RECxxxXP2; RECxxxXP2 Pure-RX; RECxxxXP4 Pure-RX; RECxxXP4 Pure-RX; RECxxxXP4 Pure- | | | | | | |
| S-Energy | SNxxxM-10; SNxxxM-10(B); SNxxxM-10T; SC20-60MBE-xxxM | | | | | | |
| EG | SEG-xxx-BMA-HV; SEG-xxx-BMA-TB; SEG-xxx-BMA-BG; SEG-xxx-BMB-HV; SEG-xxx-BMA-BG; SEG-xxx-BMD-HV_; SEG-xxx-BMD-TB; SEG-xxx-BMB-BG; SEG-xxx-BMC-HV; SEG-xxx-BMC-TB; SEG-xxx-BMB-BG; SEG-xxx-BTD-BG; SEG-xxx-BTD-B | | | | | | |
| ilfab | SILxxxHL; SILxxxHC; SILxxxHC+; SILxxxHC+; SILxxxHC; SILxxxHC; SILxxxHC; SILxxxHC+; SILxx | | | | | | |
| onali | SS-XXXW-M60 M10 | | | | | | |
| olar4America | S4Axxx-72MH5BB, S4Axxx-60MH5BB; S4Axxx-108MH10BB; S4Axxx-144MH10STT; S4Axxx-108TH10BB; S4Axxx-144TH10STT; S4Axxx-108TH16BB; S4Axxx-144TH16XXX | | | | | | |
| olarEver | SE-182*91-xxxM-108N; SE-166*83-xxxM-144; SE-182*91-XXXM-108; SE-182*91-XXXM-144; SE-182*105-xxxM-96-BD | | | | | | |
| iolaria | PowerXT-xxxR-AC; PowerXT-xxxR-BD; PowerXT-xxxR-BX; PowerXT-xxxR-PD; PowerXT-xxxxR-PX; PowerXT-xxxxR-PM; PowerXT-xxxxR-PL; PowerX-xxxR-PX; PowerXT-xxxxR-PX; PowerXT-xxxxX-PX; PowerXT-xxxX-PX; PowerXT-xxxX-XX-XX-XX-XX-XX-XX-XX-XX-XX-XX-XX-X | | | | | | |
| unPower | SPR-Axxxx-G-AC; SPR-E19-xxx; SPR-E19-xxx-D-AC; SPR-E20-xxx-C-AC; SPR-E20-xxx-C-AC; SPR-E20-xxx-C-AC; SPR-E20-xxx-C-AC; SPR-E20-xxx-C-AC; SPR-X21-xxx-D-AC; SPR-X21-xxx-BLK-G-AC; SPR-X21-xxx-BLK-G-AC; SPR-X21-xxx-BLK-E-AC; SPR-X21-xxx-C-AC; SPR-X21-xxx-D-AC; SPR-X22-xxx-D-AC; SPR-X22-xxx-D-AC; SPR-X22-xxx-D-AC; SPR-X22-xxx-E-AC; SPR-xxx-D-XC; SPR-X22-xxx-D-AC; SPR-X22-xxx | | | | | | |
| alesun | TP6L60M; TP6L60M(H); TP7F60M; TP7F60M(H); TP7F54M; TP7F54M | | | | | | |
| esla | SC31582; SCxxx; SCxxxB1; SCxxxB2; TxxxS; TxxxH; SxxxH | | | | | | |
| rina | TSM-xxxDD05A, TSM-xxxDD05A(II); TSM-xxxDD05A,05(II); TSM-xxxDD05A,05(II); TSM-xxxDD05A,18(II); TSM-xxxDD05A,18(II); TSM-xxxDD05A,05(II); TSM-xxxDD05A,05(II); TSM-D05A,05(II); T | | | | | | |
| Inited Ren. Energy | D6MxxxH3A | | | | | | |
| IRE Co. | FAMxxE8-BB; FAMxxE8G-BB, FBMxxxMFG-BB; FAKxxXE8G; FAKxxxE8G; FAMxxxE7G-BB; FBMxxxMFG; FBMxxxM7G-BB | | | | | | |
| ikram | VSMDH.66.xxx.05; VSMDH.72.xxx.05; VSMDH.78.xxx.05; VSMDH.72.xxx.05 | | | | | | |
| Sun | VSUN-xxx-108BMH; VSUNxxx-120BMH; VSUNxxx-108M-BB; VSUNxxx-144BMH-DG; VSUNxxxN-108BMH; VSUNxxxN-108MH | | | | | | |
| Vaaree | WSMDi-xxx | | | | | | |
| Vinaico | WSP-xxxM6 | | | | | | |
| ingli | YLxxxD-30b; YLxxxP-29b | | | | | | |
| NShine | ZXM6-NHLDD144; ZXM6-SP150; ZXM8-SP120; ZXM8-SPLDD120; ZXM6-NH144; ZXM6-NH132; ZXM6-NH120; ZXM7-SPLD144; ZXM6-NHLD120; ZXM6-NHLD132; ZXM6-SH108 | | | | | | |

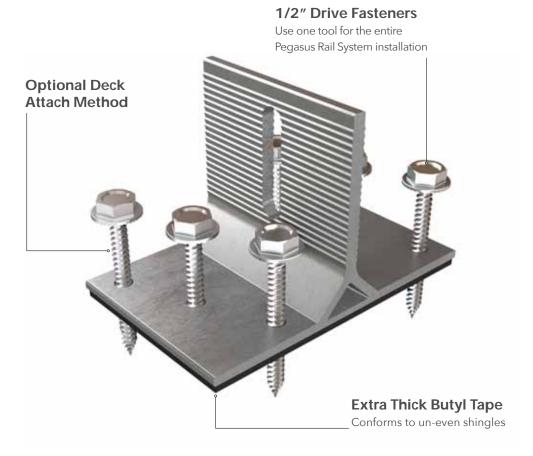


DRAWING NUMBER:

23



ButyL-FOOT



Simple Deck Attach Solution for Composite Roofs

The ButyL-Foot is a cost-effective solution to mount rails to composition shingle roofs. Pegasus' proprietary dual-purpose deck and rafter fasteners provide superior strength compared to standard screws.





ButyL-FOOT

Avoid installation when the temperature is below 32F or above 150F. ButyL-Foot must be installed on a dry surface. Remove liner on

butyl tape.









Do not install fasteners in the gap between the shingle tabs.



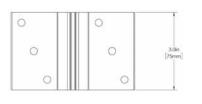
Rafter Attach Align ButyL-Foot with marked Rafter and install 2 screws into rafter.

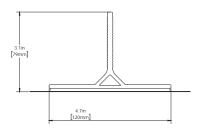


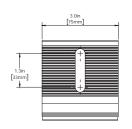












| - | |
|-----------------|--|
| 0.5in [13mm] | |
| 2.9in [75mm] | |

| ButyL-FOOT | PBF-MDT |
|-------------------|--|
| Finish | Mill |
| Kit Contents | Mill ButyL-foot, Pegasus Deck Fasteners, Dovetail T-bolt w/ Nut |
| Attachment Type | Deck or Rafter Attached |
| Roof Type | Composition Shingle |
| Waterproofing | Extra-thick Butyl Tape; Instantly Waterproof |
| Temperature Range | 32°F to 150°F |
| Certifications | IBC, CBC, ASCE 7-16, UL2703 Certified |
| Kit Quantity | 24 ButyL-Feet, 25 Dovetail T-bolts, 70 Pegasus Roof Screws |

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Failure to follow the exact installation instructions will void the Pegasus Solar Warranty.

Pegasus Solar Inc | 506 West Ohio Avenue, Richmond, CA 94804 | www.pegasussolar.com

SPEC SHEET

BLUE RAVEN

Drawing Number: