SCOPE OF WORK:

TO INSTALL A ROOF MOUNTED SOLAR PHOTOVOLTAIC SYSTEM AT THE OWNER RESIDENCE LOCATED AT 166, CLYDE DOG CT, LILINGTON, NC 27546 THE POWER GENERATED BY THE PV SYSTEM WILL BE INTERCONNECTED WITH THE UTILITY GRID THROUGH THE EXISTING ELECTRICAL SERVICE EQUIPMENT.

THE PV SYSTEM DOES NOT INCLUDE STORAGE BATTERIES

EQUIPMENT SUMMARY	SYSTEM RATING
19 LONGI SOLAR LR5-54HABB-400M MODULES	7.600 KWDC
10 DURACELL POWER CENTER SOLAR PV DUAL D700-M2	6.960 KWAC
(240V) MICROINVERTERS	

GENERAL NOTES:

- THESE CONSTRUCTION DOCUMENTS HAVE BEEN BASED ON FIELD INSPECTIONS AND OTHER INFORMATION AVAILABLE AT THE TIME. ACTUAL FIELD CONDITIONS MAY REQUIRE MODIFICATIONS IN CONSTRUCTION DETAILS.
- ARCHITECT HAS NOT BEEN RETAINED TO SUPERVISE ANY CONSTRUCTION OR INSTALLATION OF ANY EQUIPMENT AT SITE.
- CONTRACTOR SHALL FURNISH ALL LABOR, MATERIAL, EQUIPMENT, TOOLS, OBTAINS ALL PERMITS, LICENSES AND PAY ALL REQUIRED FEES AND COMPLETE INSTALLATION.
- CONTRACTOR HAS THE FULL RESPONSIBILITY TO CHECK AND VERIFY ALL DIMENSIONS AND EXISTING CONDITIONS. ANY DISCREPANCIES SHALL BE REPORTED TO THE ENGINEER BEFORE PROCEEDING WITH THE WORK. ANY WORK STARTED BEFORE CONSULTATION AND ACCEPTANCE BY THE ENGINEER SHALL BE THE SOLE RESPONSIBILITY OF THE CONTRACTOR AND SHALL BE SUBJECT TO CORRECTION BY THEM WITHOUT ADDITIONAL COMPENSATION.
- DAMAGE CAUSED TO THE EXISTING STRUCTURE, PIPES, DUCTS, WINDOWS, WALL, FLOORS, ETC. SHALL BE REPAIRED TO THE ORIGINAL CONDITION OR REPLACED BY THE CONTRACTOR AT NO ADDITIONAL COST.
- THE CONTRACTOR SHALL BE HELD RESPONSIBLE FOR THE PROPER INSTALLATION AND COMPLETION OF THE WORK WITH APPROVED MATERIALS.
- NO CHANGES ARE TO BE MADE WITHOUT THE CONSULTATION AND APPROVAL OF THE ARCHITECT.
- CONTRACTOR SHALL OBTAIN BULDING PERMIT. NO WORK TO START UNLESS BUILDING PERMIT IS PROPERLY DISPLAYED.
- ALL WORKMANSHIP AND MATERIALS SHALL BE OF FIRST QUALITY AND IN COMPLIANCE WITH THE REQUIREMENTS OF THE NC BUILDING CODE, THE DEPARTMENT OF ENVIRONMENTAL PROTECTION AND ALL PERTINENT AGENCIES.
- IT IS ESSENTIAL THAT ALL WORK PROCEED WITH THE MAXIMUM COOPERATION OF ALL PARTIES AND WITH MINIMUM INTERFERENCE TO THE OCCUPANTS WITHIN THE BUILDING. THE OWNER'S DIRECTIONS IN THIS REGARD SHALL BE FULLY COMPLIED WITH.
- ALL EXPOSED PLUMBING, HVAC, ELECTRICAL DUCTWORK, PIPING AND CONDUITS ARE TO BE PAINTED BY GENERAL CONTRACTOR.
- THE CONTRACTOR SHALL PERFORM THE WORK IN STRICT CONFORMANCE WITH THE LOCAL LAWS, REGULATIONS AND THE NATIONAL ELECTRIC CODE.
- THE CONTRACTOR SHALL OBTAIN ALL PERMITS, APPROVALS, AFFIDAVITS, CERTIFICATIONS, ETC. AND PAY ALL FEES AS REQUIRED BY THE LOCAL AUTHORITIES.
- CONTRACTORS SHALL OBTAIN FIRE CERTIF. UPON COMPLETION OF WORK.

ELECTRICAL NOTES:

- ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- MODULE GROUNDING (UFO) FASTENER TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE (UFO) FASTENER MANUFACTURE'S INSTRUCTION.

GOVERNING CODES

2018 INTERNATIONAL FIRE CODE 2018 INTERNATIONAL BUILDING CODE 2018 INTERNATIONAL RESIDENTIAL CODE 2018 NORTH CAROLINA STATE BUILDING CODE 2017 NATIONAL ELECTRICAL CODE

AUTHORITY HAVING JURISDICTION (AHJ) : HARNETT COUNTY

SHEET INDEX								
PV-0	COVER PAGE							
PV-1	SITE PLAN							
PV-2	ROOF PLAN & MODULES							
PV-3	ATTACHMENT DETAIL							
PV-4	ELECTRICAL LINE DIAGRAM & CALCS.							
PV-5	ELECTRICAL PHOTOS							
PV-6	SPECIFICATIONS & CALCS.							
PV-7	LABLE & PLACARDS							
PV-8+	EQUIPMENT SPECIFICATIONS							

WIRING AND CONDUIT NOTES:

- ALL CONDUIT SIZES AND TYPES, SHALL BE LISTED FOR ITS PURPOSE AND APPROVED FOR THE SITE APPLICATIONS.
- ALL PV CABLES AND HOME RUN WIRES BE #10AWG *USE-2, PV WIRE, OR PROPRIETARY SOLAR CABLING SPECIFIED BY MFR, OR EQUIVALENT; ROUTED TO SOURCE CIRCUIT COMBINER BOXES AS REQUIRED.
- ALL CONDUCTORS AND OCPD SIZES AND TYPES SPECIFIED ACCORDING TO [NEC 690.8 (A)(1) & (B)(1)], [NEC 240] [NEC 690.7] FOR MULTIPLE CONDUCTORS.
- ALL PV DC CONDUCTORS IN CONDUIT EXPOSED TO SUNLIGHT SHALL BE DERATED ACCORDING TO [NEC TABLE 310.15 (B)(2)(C)] BLACK ONLY**
- EXPOSED ROOF PV DC CONDUCTORS SHALL BE USE-2, 90°C RATED, WET AND UV RESISTANT, AND UL LISTED RATED FOR 600V, UV RATED SPIRAL WRAP SHALL BE USED TO PROTECT WIRE FROM SHARP EDGES.
- PHASE AND NEUTRAL CONDUCTORS SHALL BE DUAL RATED THHN/THWN-2 INSULATED, 90°C RATED, WET AND UV RESISTANT, RATED FOR 600V PER NEC 2008 OR 1000V PER NEC 2011.
- 4-WIRE DELTA CONNECTED SYSTEMS HAVE THE PHASE WITH THE HIGHER VOLTAGE TO GROUND MARKED ORANGE OR IDENTIFIED BY OTHER EFFECTIVE MEANS.
- ALL SOURCE CIRCUITS SHALL HAVE INDIVIDUAL SOURCE CIRCUIT PROTECTION.
- VOLTAGE DROP LIMITED TO 2%
- AC CONDUCTORS >4AWG COLOR CODED OR MARKED: PHASE A OR L1- BLACK, PHASE B OR L2- RED, PHASE C OR L3- BLUE, NEUTRAL- WHITE/GRAY.



HOUSE PHOTO

PROJEC	
1 PV-0	

PV-0



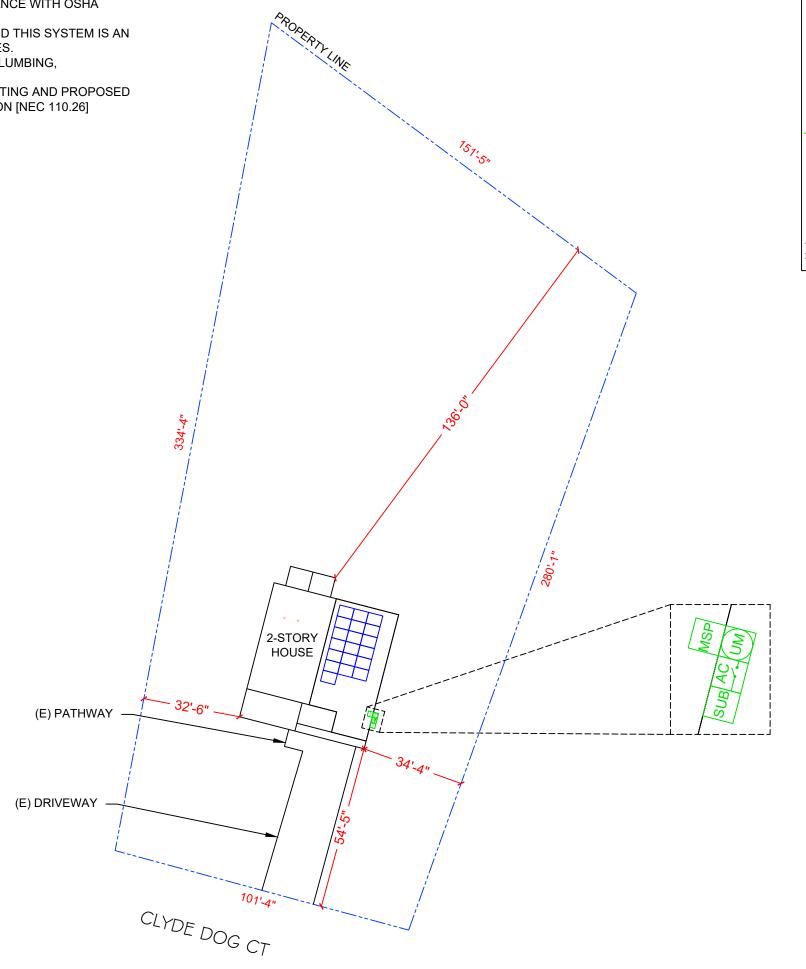


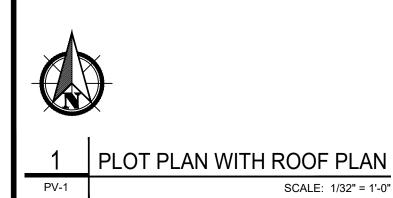
SCALE: NTS



SITE NOTES:

- A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS.
- THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE AND THIS SYSTEM IS AN UTILITY INTERACTIVE SYSTEM WITH NO STORAGE BATTERIES.
- THE SOLAR PV INSTALLATION SHALL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS.
- PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL BE PROVIDED AS PER SECTION [NEC 110.26]



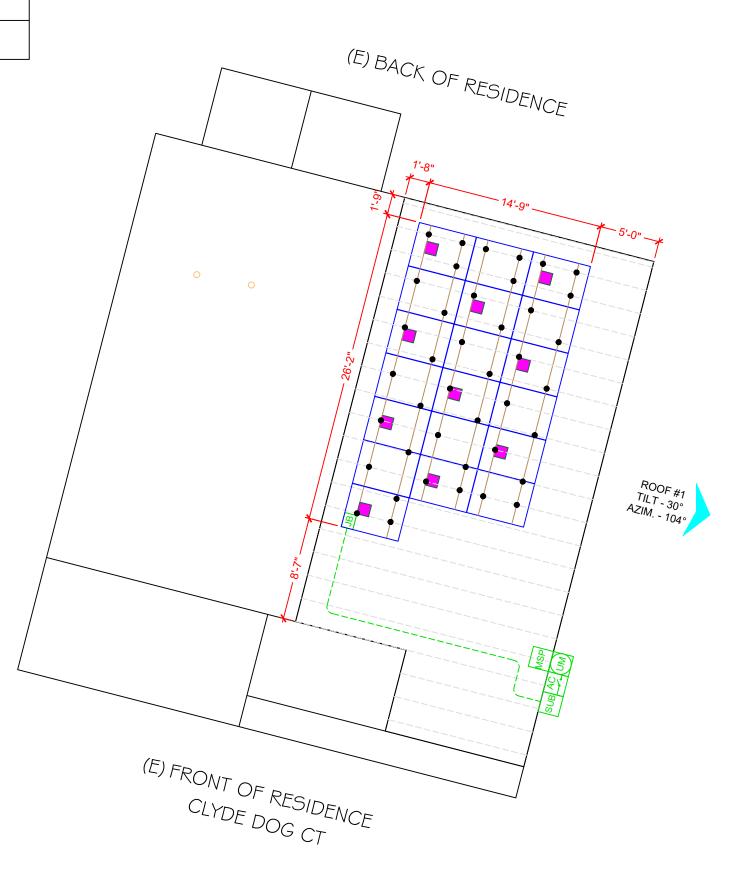


LEGEND JB (N) JUNCTION BOX UM (E) UTILITY METER MSP (E) MAIN SERVICE PANEL SUB (N) SUBPANEL AC (N) NON-FUSED AC DISCONNECT • - VENT, ATTIC FAN (ROOF OBSTRUCTION) • - ROOF ATTACHMENT • - CONDUIT • - DURACELL POWER CENTER SOLAR PV DUAL D700-M2 (240V) MICROINVERTER • - LONGI SOLAR LR5-54HABB-400M MODU • - IRON RIDGE XR-10 168" MILL • - TRENCH												
 (F) OUNCHAINED DATE (E) UTILITY METER (E) MAIN SERVICE PANEL (N) SUBPANEL (N) NON-FUSED AC DISCONNECT VENT, ATTIC FAN (ROOF OBSTRUCTION) ROOF ATTACHMENT CONDUIT DURACELL POWER CENTER SOLAR PV DUAL D700-M2 (240V) MICROINVERTER LONGI SOLAR LR5-54HABB-400M MODU IRON RIDGE XR-10 168" MILL 	LEGE	END										
 (E) MAIN SERVICE PANEL (N) SUBPANEL (N) NON-FUSED AC DISCONNECT VENT, ATTIC FAN (ROOF OBSTRUCTION) ROOF ATTACHMENT CONDUIT DURACELL POWER CENTER SOLAR PV DUAL D700-M2 (240V) MICROINVERTER LONGI SOLAR LR5-54HABB-400M MODU IRON RIDGE XR-10 168" MILL 	JB (I	(N) JUNCTION BOX										
SUB (N) SUBPANEL Image: Subset of the system of		(E) UTILITY METER										
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VENT, ATTIC FAN (ROOF OBSTRUCTION) ROOF ATTACHMENT CONDUIT DURACELL POWER CENTER SOLAR PV DUAL D700-M2 (240V) MICROINVERTER LONGI SOLAR LR5-54HABB-400M MODU - IRON RIDGE XR-10 168" MILL	SUB (1	N) SUBPANEL										
ROOF ATTACHMENT CONDUIT DURACELL POWER CENTER SOLAR PV DUAL D700-M2 (240V) MICROINVERTER LONGI SOLAR LR5-54HABB-400M MODU - IRON RIDGE XR-10 168" MILL	AC (1	N) NON-FUSED AC DISCONNECT										
- CONDUIT - DURACELL POWER CENTER SOLAR PV DUAL D700-M2 (240V) MICROINVERTER - LONGI SOLAR LR5-54HABB-400M MODU - IRON RIDGE XR-10 168" MILL	0	- VENT, ATTIC FAN (ROOF OBSTRUCTION)										
DURACELL POWER CENTER SOLAR PV DUAL D700-M2 (240V) MICROINVERTER - LONGI SOLAR LR5-54HABB-400M MODU - IRON RIDGE XR-10 168" MILL	•	- ROOF ATTACHMENT										
		- CONDUIT										
- IRON RIDGE XR-10 168" MILL												
		- LONGI SOLAR LR5-54HABB-400M MODU										

Ex	CTIONS 1991					
CAROLINA C 422 HUFFMA SUITE 105, E NC 27215, UI PHONE: (33	N MILL R URLINGT NITED ST	OAD, TON, ATES				
SYSTE	M INFO.					
(19) LON LR5-54HA	GI SOLAR ABB-400M					
(10) DURACELL F SOLAR PV DUAL	D700-M2 (24	10V)				
DC SYSTEM SIZ AC SYSTEM SIZ						
REVI	SIONS					
DESCRIPTION	DATE	REV				
REVISION	11/27/2024	A				
KRISTEN SULT RESIDENCE 166 CLYDE DOG CT, LILINGTON, NC 27546 PH.# : (845) 401 3635 Email: Krsult29@gmail.com						
DATE: 11/27/2024 SHEET NAME						
SITE PLAN						
ANSI B 11" X 17"						
	NUMBER					
PV-1						

METER NO : 348 797 978

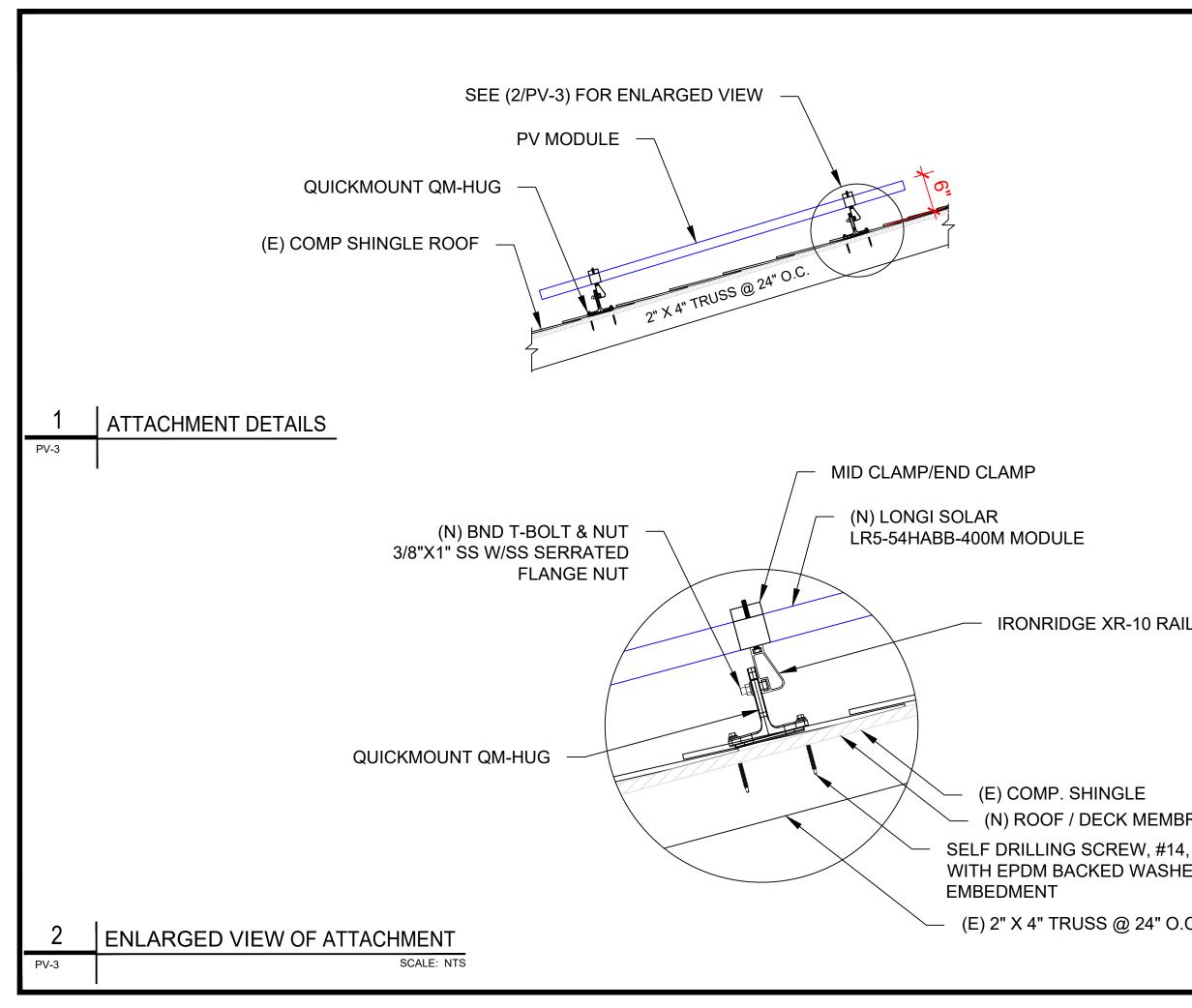
INVERTER SPECIFICATIONS									
			DURACELL POWER CENTER SOLAR						
MANUFACTURER / M	10D	EL	PV DL	JAL D7	00-M2 ((240V)			
MAX DC SHORT CIF	RCU	IT	11.5 A	A					
CONTINUOUS OUTF CURRENT	PUT		2.9A	240V)					
MODULE TYPE, I	DIMI	ENSIC	ONS &	WEIGHT	r				
NUMBER OF MODULES:	:	19 N	10DULI	S					
MODULE TYPE:		-	GI SOL 54HAB	AR B-400M					
MODULE WEIGHT:		49.6	0 LBS/2	22.5 KG					
MODULE DIMENSIONS:		67.8	0" x 44	.65" = 2					
UNIT WEIGHT OF ARRAY	Y:	2.36	36 PSF						
ROOF	י פשר			1					
	RUS								
11L1	<u>SIZE</u> 2" X 4		PACING		SHINGLE				
ARRAY AREA 8	k RC	JOF							
ROOF # C	DF MC	DULE	ES	(Sq.	, _ , .				
#1	1	-		348.	.44				
(TOTAL ARRAY AREA/TOTA (348.44/2080.92) X 100% = 16			REA) X 1	00%					
(040.44/2000.92) × 100% - 10.74%									
DESIGN	SPE	CIFIC	CATION						
RISK CATEGORY:	II								
CONSTRUCTION:		SFD	Ð						
ZONING:		RES	SIDENTIAL						
SNOW LOAD (ASCE 7-10	D):	15 F	PSF						
EXPOSURE CATEGORY:		В							
WIND SPEED (ASCE 7-10	117	MPH							





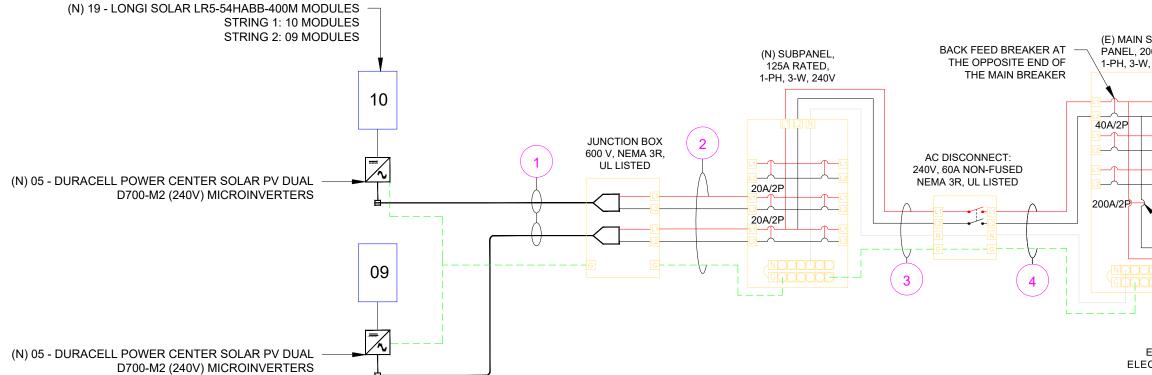
ROOF PLAN & MODULES SCALE: 1/8" = 1'-0"

LEGEND	
JB (N) JUNCTION BOX	
(UM) (E) UTILITY METER	
MSP (E) MAIN SERVICE PANEL	
SUB (N) SUBPANEL	
	CAROLINA
	CONNECTIONS
- VENT, ATTIC FAN (ROOF OBSTRUCTION) - ROOF ATTACHMENT	CAROLINA CONNECTIONS
CONDUIT	422 HUFFMAN MILL ROAD,
- DURACELL POWER CENTER SOLAR PV	SUITE 105, BURLINGTON,
DUAL D700-M2 (240V) MICROINVERTER	NC 27215, UNITED STATES
	PHONE: (336) 585-1314
- LONGI SOLAR LR5-54HABB-400M MODULE	
	SYSTEM INFO.
- IRON RIDGE XR-10 168" MILL	(19) LONGI SOLAR LR5-54HABB-400M
- IRENCH	(10) DURACELL POWER CENTER
PANEL HEIGHT OFF ROOF 6"	SOLAR PV DUAL D700-M2 (240V) DC SYSTEM SIZE: 7.600 KWDC
	AC SYSTEM SIZE: 6.960 KWAC
	REVISIONS
	DESCRIPTION DATE REV
	REVISION 11/27/2024 A
NUMBER CAROLINI	Signature with Seal
SEAL 050296 EXP. 12/31/2025 Stamped on 12/2/2024	
(SEAL)	
THE PACINEED HANNING	
SH ZANUMIN	
A-hZ-lih	PROJECT NAME & ADDRESS
EXP. 12/31/2025 Stamped on 12/2/2024	
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	J H G 2 E m
	IS > S > S > S = S = S = S = S = S = S =
	KRISTEN SULT RESIDENCE 66 CLYDE DOG 0 INGTON, NC 27 1.# : (845) 401 36 1. Krsult29@gmai
	KRISTEN SULT RESIDENCE 166 CLYDE DOG CT, LILINGTON, NC 27546 PH.# : (845) 401 3635 Email: Krsult29@gmail.con
	DATE: 11/27/2024
	ROOF PLAN &
	MODULES
	SHEET SIZE
	ANSI B
	11" X 17"
	SHEET NUMBER
METER NO : 348 797 978	PV-2



	CAROLINA CONN 422 HUFFMAN M SUITE 105, BURL NC 27215, UNITE PHONE: (336) 55	ILL ROAD, INGTON, D STATES
	SYSTEM IN (19) LONGI SOI LR5-54HABB-44 (10) DURACELL POWEI SOLAR PV DUAL D700- DC SYSTEM SIZE: 7.6 AC SYSTEM SIZE: 6.9	AR 00M R CENTER M2 (240V) 00 KWDC 60 KWAC
	REVISION DESCRIPTION DA	S TE REV
	REVISION 11/27	7/2024 A
	Signature with	Seal
EXP. 12/31/2025 Stamped on 12/2/2024	PROJECT NAME &	ADDRESS
	KRISTEN SULT RESIDENCE 166 CLYDE DOG CT, LILINGTON, NC 27546	PH.# : (845) 401 3635 Email: Krsult29@gmail.com
	DATE: 11/27/ SHEET NAM	
RANE	ATTACHM	1ENT
, WOOD TIP	DETAI SHEET SIZ	
ER, MIN 2.5"		
C.	ANSI I 11" X 1	7"
	SHEET NUM	

1 2 ARRAY JUNCTION BOX 10 AWG AC CABLE - - 1 2 N/A N/A 6 AWG BARE COPPER 0.71 (58°C) N/A 14.50A 2 1 JUNCTION BOX SUBPANEL 10 AWG THWN-2 COPPER MIN 0.75" Dia 2 4 19.09% 20A 10 AWG THWN-2, COPPER 0.91 (36°C) 0.8 14.50A 3 1 SUBPANEL NON-FUSED AC DISCONNECT 8 AWG THWN-2 COPPER MIN 0.75" Dia 1 3 23.86% N/A 10 AWG THWN-2, COPPER 0.91 (36°C) 1 29.00A 4 1 NON-FUSED AC DISCONNECT 8 AWG THWN-2 COPPER MIN 0.75" Dia 1 3 23.86% N/A 10 AWG THWN-2, COPPER 0.91 (36°C) 1 29.00A	ID	TYPICAL	INITIAL CONDUCTOR LOCATION	FINAL CONDUCTOR LOCATION		CONDUCTO	R	CONDUIT	# OF PARALLEL CIRCUITS	CURRENT-CARRYING CONDUCTORS IN CONDUIT	CONDUIT FILL PERCENT	OCPD	E	GC		CORR. TOR	CONDUIT FILL FACTOR	CONT. CURRENT	MAX. CURRENT
2 1 JUNCTION BOX SUBPANEL 10 AWG 11 AWG COPPER MIN 0.75* Dia 2 4 19.09% 20A 10 AWG COPPER 0.8 14.50A 3 1 SUBPANEL NON-FUSED AC DISCONNECT 8 AWG THWN-2 COPPER MIN 0.75" Dia 1 3 23.86% N/A 10 AWG THWN-2, COPPER 0.91 (36°C) 1 29.00A	1	2	ARRAY	JUNCTION BOX	10 AWG	AC CABLE	-	-	1	2	N/A	N/A	6 AWG		0.71	(58°C)	N/A	14.50A	18.13A
3 1 SUBPANEL DISCONNECT 8 AWG 1 HWN-2 COPPER MIN 0.75* DIa 1 3 23.86% N/A 10 AWG COPPER 0.91 (30 C) 1 29.00A 4 1 NON-FUSED AC MAIN SERVICE PANEL 8 AWG THWN-2 COPPER MIN 0.75* Dia 1 3 23.86% 40a 10 AWG COPPER 0.91 (36°C) 1 29.00A	2	1	JUNCTION BOX	SUBPANEL	10 AWG	THWN-2	COPPER	MIN 0.75" Dia	2	4	19.09%	20A	10 AWG		0.91	(36°C)	0.8	14.50A	18.13A
	3	1	SUBPANEL		8 AWG	THWN-2	COPPER	MIN 0.75" Dia	1	3	23.86%	N/A	10 AWG		0.91	(36°C)	1	29.00A	36.25A
DISCONNECT	4	1	NON-FUSED AC DISCONNECT	MAIN SERVICE PANEL	8 AWG	THWN-2	COPPER	MIN 0.75" Dia	1	3	23.86%	40A	10 AWG	THWN-2, COPPER	0.91	(36°C)	1	29.00A	36.25A



			SPECIFICATIONS DURACELL POWER CENTER SOLAR PV DUAL D700-M2 (240V)	
		MAX DC SHORT CIRCUIT CURRENT CONTINUOUS OUTPUT	11.5 A	SOLAR MODU
		CURRENT MAX CONTINUOUS OUTPUT POWER	2.9A (240V) 696W	MANUFACTURER / MODEL
		SER	VICE INFO	VMP IMP
		UTILITY PROVIDER:	DUKE ENERGY	VOC
	INTERCONNECTION 120% RULE - NEC 705.12(B)(2)(3)(b)	AHJ NAME:	HARNETT COUNTY	ISC
	UTILITY FEED + SOLAR BACKFEED	MAIN PANEL BRAND:	SQUARE D	
	200A + 40A = 240A	MAIN SERVICE PANEL:	200A	TEMP. COEFF. VOC
1 ELECTRICAL LINE DIAGRAM	BUS RATING X 120%	MAIN PANEL LOCATION:	SOUTH EAST	MODULE DIMENSION
PV-4 SCALE: NTS	200A x 120% = 240A	SERVICE FEED SOURCE:	UNDERGROUND	PANEL WATTAGE

NT	BASE AMP.	DERATED AMP.	TERM. TEMP. RATING	LENGTH	VOLTAGE DROP						
A	N/A	N/A	90°C	35FT	0.53%						
A	40A	29.1A	75°C	49FT	0.79%	CAROLINA					
A	55A	50.1A	75°C	5FT	0.10%		NECTIONS Est. 1991	A			
A	55A	50.1A	75°C	5FT	0.10%		A CONNECT				
422 HUFFMAN MILL ROAD, SUITE 105, BURLINGTON, NC 27215, UNITED STATES PHONE: (336) 585-1314											
							TEM INFO.				
SERV						(10) DURACI	4HABB-400M				
200A F V, 240	RATED, V					DC SYSTEM	JAL D700-M2 (24 SIZE: 7.600 KW	/DC			
							SIZE: 6.960 KW	IAC			
	<u> </u>					DESCRIPTIO		REV			
	то	O UTILITY				REVISION	11/27/2024	A			
			BI-DIRECTI METER# 34 1-PH, 3-W, 4 MAIN BREA	3	Signature with Seal SEAL 047345 Exp 12/31/2026 STAMPED 12/02/2024 PROJECT NAME & ADDRESS						
ECTR				200A/2P		KRISTEN SULT RESIDENCE	166 CLYDE DOG CT, LILINGTON, NC 27546 PH.# : (845) 401 3635	Email: Krsult29@gmail.com			
	LON	GI SOLA	R				E: 11/27/2024				
DEL			3-400M		SHE	EET NAME					
	30.94	4 V				RICAL L CALCS.					
	12.93						EET SIZE				
	37.0						NSI B				
	13.7						иого " X 17"				
		55 %/C	AA CE!! (\			ET NUMBER				
			44.65" (vv)		F	₽V-4				
	400\	V					- 1				



SOLAR MOD	ECIFICATION	S		
MANUFACTURER / MODEL			54HABB-400M	
VMP	30.94			
IMP	12.93	A		
VOC	37.05	V		
ISC	13.72	Α		
TEMP. COEFF. VOC	-0.265	5 %/C		
MODULE DIMENSION	67.80'	' (L) x 44.65"	(W)	
PANEL WATTAGE	400W			
INVERTER	SPECIE	ICATIONS		
	-		CENTER SOLAR	
MANUFACTURER / MODEL	PV DU	AL D700-M2	2 (240V)	
MAX DC SHORT CIRCUIT CURRENT	11.5 A	11.5 A		
CONTINUOUS OUTPUT CURRENT	2.9A (2.9A (240V)		
AMBIENT TE	MPERA	ATURE SPECS	5	
RECORD LOW TEMP			-10°C	
AMBIENT TEMP (HIGH TEM	P 2%)		36°C	
CONDUIT HEIGHT			7/8"	
ROOF TOP TEMP		90°C		
CONDUCTOR TEMPERATUR	58°C			
MODULE TEMPERATURE CO	NT OF VOC	-0.265 %/C		
PERCENT OF VALUES	NUMBER OF CURRENT CARRYING CONDUCTORS IN EMT			
0.80	4-6			
0.70	7-9			
0.50	10-20			

Voltage rise from the Microinverters to the Junction Box

For branch circuit #1 of 05 D700-M2 Micros, the voltage rise on the 240 VAC AC Cable is 0.53% For branch circuit #2 of 05 D700-M2 Micros, the voltage rise on the 240 VAC AC Cable is 0.47%

Voltage rise from the Junction Box to the Subpanel

VRise = (amps/inverter × number of inverters) × (resistance in Ω/ft) × (2-way wire length in ft)

- = $(2.9 \text{ amp} \times 5) \times (0.00129 \Omega/\text{ft}) \times (49 \text{ ft} \times 2)$
- = 14.50 amps × 0.00129 Ω /ft × 98 ft

= 1.83 volts

%VRise = 1.83 volts ÷ 240 volts = 0.76%

The voltage rise from the Junction Box to the Subpanel is 0.76%

Voltage rise from the Subpanel to Non-Fused AC Disconnect

VRise = (amps/inverter × number of inverters) × (resistance in Ω/ft .) × (2-way wire length in ft.)

= $(2.9 \text{ amp} \times 10) \times (0.000809 \ \Omega/\text{ft}) \times (5 \text{ ft.} \times 2)$

= 29.00 amps × 0.000809 Ω/ft × 10 ft.

= 0.23 volts

%VRise = 0.23 volts ÷ 240 volts = 0.10%

The voltage rise from the Subpanel to the Non-Fused AC Disconnect is 0.10%

Voltage rise from the Non-Fused AC Disconnect to Main Service Panel

VRise = (amps/inverter × number of inverters) × (resistance in Ω/ft .) × (2-way wire length in ft.)

= $(2.9 \text{ amp} \times 10) \times (0.000809 \Omega/\text{ft}) \times (5 \text{ ft.} \times 2)$

= 29.00 amps × 0.000809 $\Omega/ft \times 10$ ft.

= 0.23 volts

%VRise = 0.23 volts ÷ 240 volts = 0.10%

The voltage rise from the Non-Fused AC Disconnect to the Main Service Panel is 0.10%

Total system voltage rise for all wire sections

0.53% + 0.76% + 0.10% + 0.10% = 1.49%

CAROLINA CONNECTIONS CAROLINA CONNECTIONS 422 HUFFMAN MILL ROAD, SUITE 105, BURLINGTON, NC 27215, UNITED STATES PHONE: (336) 585-1314
SYSTEM INFO. (19) LONGI SOLAR LR5-54HABB-400M (10) DURACELI POWER CENTER SOLAR PV DUAL D700-M2 (240V) DC SYSTEM SIZE: 7.600 KWDC AC SYSTEM SIZE: 6.960 KWAC
REVISIONS
DESCRIPTION DATE REV
REVISION 11/27/2024 A
Signature with Seal SEAL 047345 Exp. 12/31/2026 STAMPED 12/02/2024
PROJECT NAME & ADDRESS
KRISTEN SULT RESIDENCE 166 CLYDE DOG CT, LILINGTON, NC 27546 PH.# : (845) 401 3635 Email: Krsult29@gmail.com
DATE: 11/27/2024
SHEET NAME SPECIFICATIONS & CALC.
SHEET SIZE
ANSI B 11" X 17"
SHEET NUMBER
PV-6

WARNING ELECTRIC SHOCK HAZARD

1

2

3

4

TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL LOCATION: MAIN SERVICE PANEL/AC DISCONNECT/AC COMBINER (PER CODE: NEC 2017 690.13(B))

WARNING: PHOTOVOLTAIC POWER SOURCE

LABEL LOCATION: DC CONDUIT EVERY 10' AND ON CONDUIT BODIES WHEN EXPOSED (PER CODE: NEC2017 690.31(G)(3)(4))

SOLAR PV SYSTEM EQUIPPED 6 WITH RAPID SHUTDOWN

7

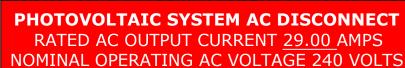
8

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD	SOLAR ELECTRIC PV PARELS
IN THE ARRAY	

MAIN SERVICE PANEL IF MSD IS OUTSIDE PLACE IT THERE / IF MSD IS INSIDE PLACE ON THE AC DISCONNECT PER CODE: NEC 690.56(C)(1)

PHOTOVOLTAIC SYSTEM UTILITY DISCONNECT SWITCH

LABEL LOCATION: AC DISCONNECT 2017 NEC 690.56(C)(3)



PV SOLAR BREAKER

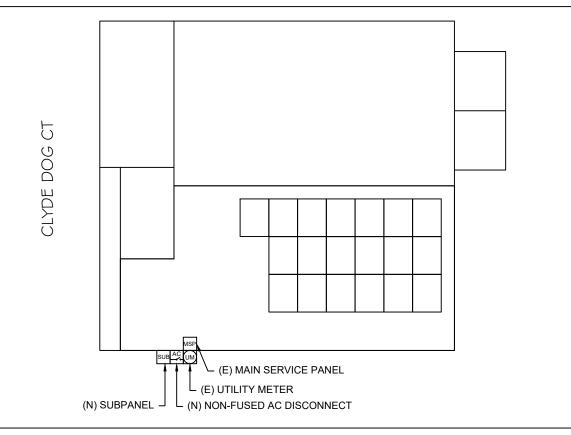
DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL LOCATION: MAIN SERVICE PANEL 2017 NEC 705.12(B)(2)(3)(B)



CAUTION

THE FOLLOWING SOURCES WITH DISCONNECTS



RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL LOCATION: INVERTER

LABEL LOCATION:

NEC2017, 690.53

MAIN SERVICE PANEL/AC DISCONNECT

AT OR WITHIN 3' OF THE AC/DC COMBINER SWITCH PER CODE: NEC 690.58(C)(3)



DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

LABEL LOCATION: MAIN SERVICE PANEL/AC DISCONNECT/AC COMBINER/REVENUE METER 2017 NEC 705.12(B)(3)

ADHESIVE FASTENED SIGNS

ANSI Z535.4-2011 PRODUCT SAFETY SIGNS AND LABELS, PROVIDES GUIDELINES FOR SUITABLE FONT SIZES, WORDS,

COLORS, SYMBOLS, AND LOCATION REQUIREMENTS FOR LABELS. NEC 110.21(B)(1).

• THE LABEL SHALL BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED. NEC 110.21(B)(3).

ADHESIVE FASTENED SIGNS MAY BE ACCEPTABLE IF PROPERLY ADHERED. VINYL SIGNS SHALL BE WEATHER RESISTANT.

9

LABEL LOCATION: AC DISCONNECT 2017 NEC 230.66



SECTIONNEUR PRINCIPALE

SERVICIO DE DESCONEXION

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM LOCATED AS SHOWN:

CAROLINA CONNECTIONS 422 HUFFMAN MILL ROAD, SUITE 105, BURLINGTON, NC 27215, UNITED STATES PHONE: (336) 585-1314
SYSTEM INFO. (19) LONGI SOLAR LB5-54HABB-400M (10) DURACELL POWER CENTER SOLAR PV DUAL D700-M2 (240V) DC SYSTEM SIZE: 7.600 KWDC AC SYSTEM SIZE: 6.960 KWAC REVISIONS DESCRIPTION DATE REVISION 11/27/2024
Signature With Seal October Stores St
KRISTEN SULT RESIDENCE 166 CLYDE DOG CT, LILINGTON, NC 27546 PH.# : (845) 401 3635 Email: Krsult29@gmail.com
DATE: 11/27/2024 SHEET NAME SIGNAGE
SHEET SIZE ANSI B 11" X 17" SHEET NUMBER PV-7

Hi-MO 5

LR5-54HABB 390~415M

- Suitable for distributed projects
- Advanced module technology delivers superior module efficiency •M10 Gallium-doped Wafer •Integrated Segmented Ribbons •9-busbar Half-cut Cell
- Globally validated bifacial energy yield
- High module quality ensures long-term reliability



30

30-year Warranty for Extra Linear Power Output

Complete System and **Product Certifications**

IEC 61215, IEC 61730, UL 61730 I\$O9001:2015: ISO Quality Management System ISO14001: 2015: ISO Environment Management System ISO45001: 2018: Occupational Health and Safety IEC62941: Guideline for module design qualification and type approval



84.5%				+6.50	1%
80.7%					
1 5	10	15	20	25	30
Mechanical P	arameter	S			
Cell Orientation		10	8 (6×18)		
Junction Box		IP68, 1	hree diode	s	
Output Cable			, ± 1200 mr n be custor		
Glass	Dual glass	, 2.0+1.6m	m heat stre	ngthened g	lass
Frame	Ar	odized alu	ıminum all	oy frame	
Weight			22.5kg		

0~3%

POWER TOLERANCE

+2.75%

+4.00%

1722×1134×30mm

Packaging 36pcs per pallet / 216pcs per 20' GP / 936pcs or 792pcs(Only for USA) per 40' HC

+4.95%

Hi-MO 5

21.3% MAX MODULE EFFICIENCY

Additional Value

100%

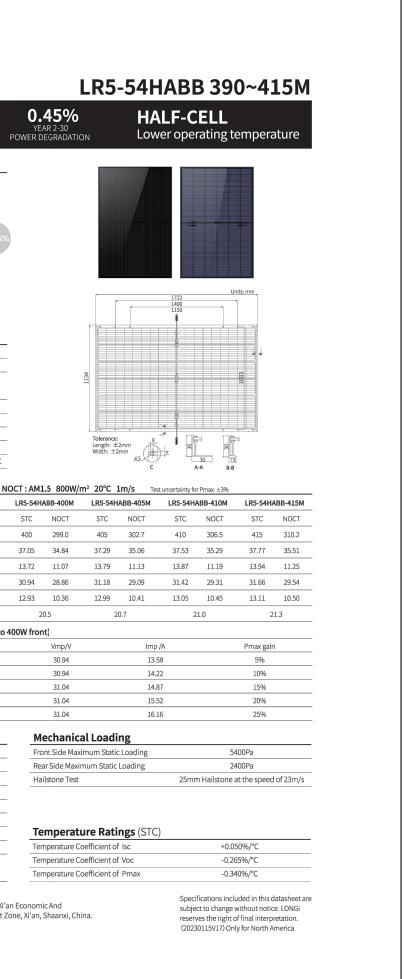
989

91.2%

87.7%

Dimension

30-Year Power Warranty



Electrical Characteristics	STO	C:AM1.5	1000W/m ²	25°C	NOCT : AM1	.5 800W	/m² 20°C	1m/s 1
Module Type	LR5-54H	ABB-390M	LR5-54	HABB-395M	LR5-54H/	ABB-400M	LR5-54H	IABB-405M
Testing Condition	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT
Maximum Power (Pmax/W)	390	291.5	395	295.2	400	299.0	405	302.7
Open Circuit Voltage (Voc/V)	36.58	34.39	36.81	34.61	37.05	34.84	37.29	35.06
Short Circuit Current (Isc/A)	13.57	10.95	13.65	11.01	13.72	11.07	13.79	11.13
Voltage at Maximum Power (Vmp/V)	30.47	28.43	30.70	28.64	30.94	28.86	31.18	29.09
Current at Maximum Power (Imp/A)	12.80	10.26	12.87	10.31	12.93	10.36	12.99	10.41
Module Efficiency(%)	â	20.0		20.2	2	0.5	2	.0.7
Electrical characteristics with diff	ferent re	ear side p	ower gain (reference	to 400W from	t)		

<2% FIRST YEAR POWER DEGRADATION

Pmax /W	Voc/V	Isc /A	Vmp/V	Imp
420	37.05	14.41	30.94	13.
440	37.05	15.09	30.94	14.
460	37.15	15.78	31.04	14.
480	37.15	16.46	31.04	15.
500	37.15	17.15	31.04	16.

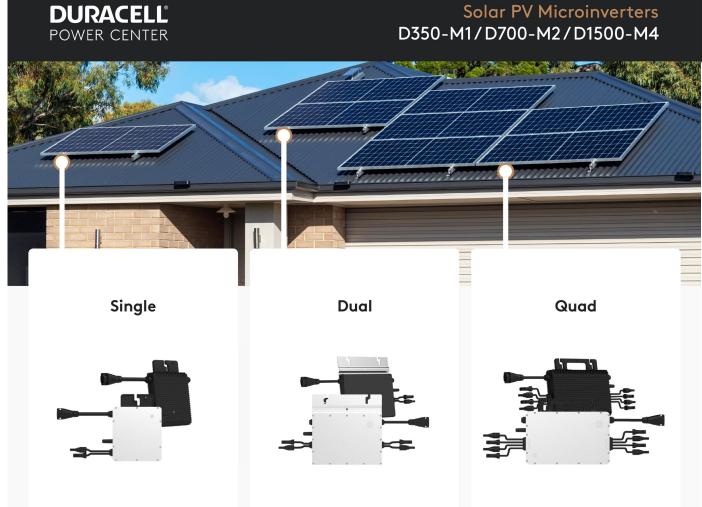
Operating Parameters		Mechanical Loading
Operational Temperature	-40°C ~ +85°C	Front Side Maximum Static Loading
Power Output Tolerance	0~3%	Rear Side Maximum Static Loading
Voc and Isc Tolerance	±3%	Hailstone Test
Maximum System Voltage	DC1500V (IEC/UL)	
Maximum Series Fuse Rating	30A	
Nominal Operating Cell Temperature	45±2°C	
Protection Class	Class II	Temperature Ratings (S
Bifaciality	70±5%	Temperature Coefficient of Isc
	UL Similar type 38 *	Temperature Coefficient of Voc
Fire Rating	IEC Class C	Temperature Coefficient of Pmax
*Deference Otendedd III (1720 Ceneral Edition Deted	0-+	

ence Standard ; UL61730 Second Edition, Dated October 28, 2022

LONGI

No.8369 Shangyuan Road, Xi'an Economic And Technological Development Zone, Xi'an, Shaanxi, China. Web: www.longi.com

C A R O C O N N R C CAROLINA CC 422 HUFFMA SUITE 105, B NC 27215, UI PHONE: (33	N MILL R URLINGT NITED ST	IONS OAD, FON, ATES
	M INFO.	
	BB-400M	
(10) DURACELL F SOLAR PV DUAL		
DC SYSTEM SIZ AC SYSTEM SIZ		
	SIONS	
DESCRIPTION	DATE	REV
REVISION	11/27/2024	А
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KRISTEN SULT RESIDENCE 166 CLYDE DOG CT,	546 35	Email: Krsult29@gmail.com
DATE: 1	1/27/2024	
		_]
SPECIF		
SHEE	T SIZE	
11" >	SI B (17"	
P\	/-8	



Fast, Easy & Flexible Installation

Duracell Power Center's family of single, dual, and quad microinverters delivers the lowest cost, highest yield per panel PV installation.

The AC trunk cable format permits any combination of the three models to optimize even the most complex rooftop installations.

Reactive Power Control CA Rule 21 compliant

Compliant with U.S. NEC-2017 & NEC-2020 690.12 rapid shutdown High reliability: NEMA 6 (IP67) enclosure, 6000V surge protection

Features Communication 2.4 GHz proprieto Monitoring Yes Warranty Up to 25 Compliance UL 1741, IEEE 1547, UL 1741 SA (240 Vac), CA FCC Part 15B, F PV Rapid Shutdown Conforms with NEC-2017 and NEC-2020 A Rapid Shutdown

*1. Nominal voltage/frequency range can vary depending on local requirements.

*2. Refer to local requirements for exact number of microinverters per branch.

Become a Duracell Partner Today

sales@duracellpowercenter.com

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DURACELL[®] POWER CENTER

Technical Data

Model	D350	0-M1	D7	00-M
Input Data (DC)				
Number of PV inputs		1		2
Module power range, typical (W)	280 to	o 470+	280	to 47
Maximum input voltage (V)				60
MPPT voltage range (V)				16-60
Start-up voltage (V)				22
Maximum input current (A)				11.5
Output Data (AC)				
Peak output power (VA)	35	50		700
Maximum continuous output power (VA)	34	49		696
Maximum continuous output current (A)	1.45	1.68	2.9	
Nominal output voltage(V)	240	208	240	ĺ
Nominal output voltage range1 (V)	211-264	183-228	211-264	
Nominal frequency/range1 (Hz)			60	/55-6
Power factor (adjustable)		>0.	99 default (0.8 le
Total harmonic distortion				<3%
Maximum units per branch2 (10 AWG)	16	14	8	
Efficiency				
CEC peak efficiency (%)				96.7
CEC weighted efficiency (%)				96.5
Nominal MPPT efficiency (%)				99.8
Nighttime power consumption (mW)				<50

Mechanical Data)	
Ambient temperature range (°C)		-40 to +6
Dimensions (W \times H \times D) mm	182 x 164 x 29.5	250 x 170 x
Weight (kg)	1.75	2.6
Enclosure rating		Outdoor NEI
Cooling		Natural convection

Input Data (DC)
Number of PV inputs
Madula new or range turical (\\/)

Solar PV Microinverters D350-M1/D700-M2/D1500-M4

-M2	D1500-M4	
470	4	
470+	300 to 505+	
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5		
<u>`</u>	1500 1750	
)	1500 1350	
5 7 75	1438 1246	
3.35	5.99 5.99	
208	240 208	
183-228 -65	211-264 183-228	
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CC Part 15C		
	and CEC-2021 Sec 64-218	
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CAROLINA CONNECTIONS CONNECTIONS CONNECTIONS 422 HUFFMAN MILL ROAD, SUITE 105, BURLINGTON, NC 27215, UNITED STATES PHONE: (336) 585-1314			
SYSTEM INFO. (19) LONGI SOLAR LR5-54HABB-400M (10) DURACELL POWER CENTER SOLAR PV DUAL D700-M2 (240V) DC SYSTEM SIZE: 7.600 KWDC AC SYSTEM SIZE: 6.960 KWAC REVISIONS			
DESCRIPTION	DATE	REV	
REVISION	11/27/2024	A	
Signature	with Seal		
KRISTEN SULT RESIDENCE 166 CLYDE DOG CT,		٤	
DATE: 1	1/27/2024		
SHEET NAME EQUIPMENT SPECIFICATION SHEET SIZE			
ANSI B 11" X 17"			
SHEET NUMBER PV-9			



The Respect Your Roof Deserves

When integrating with a home, solar attachments must be dependable for the lifetime of the rooftop. Due to recent innovations, many asphalt shingles have bonded courses. A mount that protects without the need to pry shingles can really speed things up.

Halo UltraGrip[™] (HUG[™]) is here to respect the roof. Its Halo is a cast-aluminum barrier that encases the UltraGrip, our industrial-grade, foam-and-mastic seal. This allows HUG to accelerate the installation process and provide the utmost in waterproofing protection. Give your roof a HUG.™



UltraGrip[™] Seal Technology HUG UltraGrip utilizes a state-of-theart seal design that uses a unique, foam-and-mastic combination. The foam-backed adhesive provides an entirely new flashing system that conforms and adheres to every nook and cranny of composition shingles, filling gaps and shingle step-downs (up to 1/8" in height).



Multi-Tiered Waterproofing HUG utilizes a multi-tiered stack of

components to provide revolutionary waterproofing protection. The Halo castaluminum raised-perimeter foundation

surrounds the UltraGrip base-a foam-

backed mastic seal combination that prevents water intrusion by adhering

and sealing with the shingle surface.

Halo UltraGrip™ is part

of the QuickMount®

roduct line.

Adaptive, Rafter-Friendly Installation



Hit the rafter? Good to go! When you find a rafter, you can move on. Only 2 RD Structural Screws are needed.



Miss the rafter? Try it again. Place another screw to the left or right. If rafter is found, install 3rd and final screw.

Trusted Strength & Less Hassle



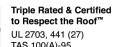
Structural capacities of HUG[™] were reviewed in many load directions, with racking rail running cross-slope or up-slope in relation to roof pitch.



TAS 100(A)-95

Test" by Intertek.

Intertek



TAS 100(A)-95



Rafter & Deck Mounting Options Mount HUG to the roof rafters, the roof deck, or both with our custom-engineered RD (rafter-or-deck) Structural Screw. The RD Structural Screw anchors HUG to the roof with an EPDM sealing washer, completing the stack of waterproofing barriers. See packside for more installation information.

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Loading Design The rafter-mounted HUG has been tested and rated to support 1004 (lbs) of uplift and 368 (lbs)

of lateral load.

Parts are designed and certified for compliance with the International Building Code & ASCE/SEI-7.

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Tech Brief

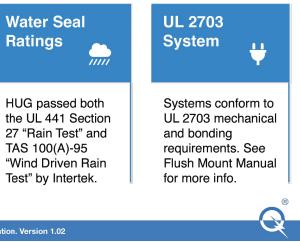


If more than 3 screws miss the rafter, secure six screws to deck mount it.

For further details, see the HUG certification letters for attaching to rafters and decking.

IronRidge designed the HUG, in combination with the RD Structural Screw to streamline installs, which means the following:

 No prying shingles · No roof nail interference No pilot holes necessary • No sealant (in most cases) No butyl shims needed

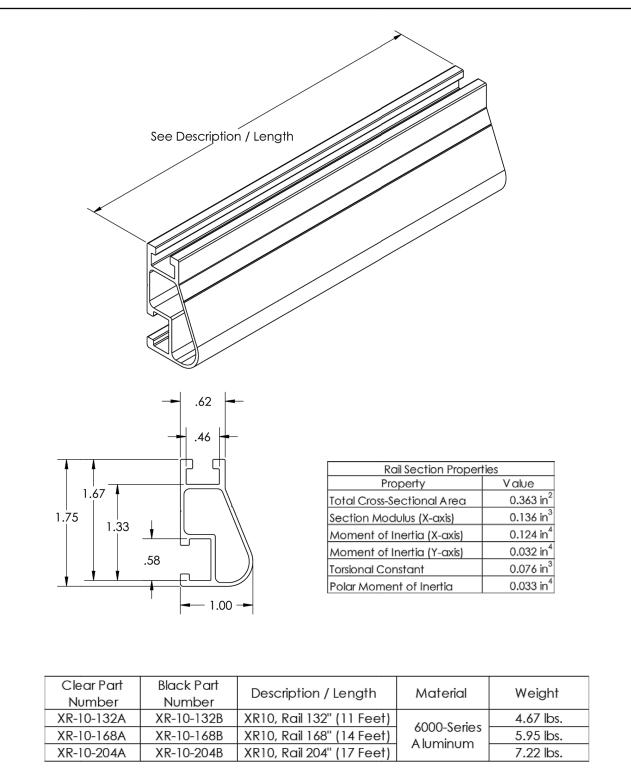


CAROLINA CONNECTIONS 422 HUFFMAN MILL ROAD, SUITE 105, BURLINGTON, NC 27215, UNITED STATES PHONE: (336) 585-1314			
SYSTEM INFO. (19) LONGI SOLAR			
LR5-54HABB-400M (10) DURACELL POWER CENTER SOLAR PV DUAL D700-M2 (240V)			
DC SYSTEM SIZE: 7.600 KWDC			
AC SYSTEM SIZE		AC	
DESCRIPTION	DATE	REV	
	11/27/2024	A	
Signature			
KRISTEN SULT KRISTEN SULT RESIDENCE 166 CLYDE DOG CT,	LILINGTON, NC 27546 PH.# : (845) 401 3635	Email: Krsult29@gmail.com	
DATE: 11/27/2024 SHEET NAME			
SHEET SIZE			
ANSI B 11" X 17"			
SHEET NUMBER			
PV-10			



Cut Sheet

XR10[®] Rail



v1.01

