# PHOTOVOLTAIC ROOF, MOUNT SYSTEM

31 MODULES-ROOF MOUNTED - 13.175 kW DC, 10.000 kW AC

14 RINGNECK CT, LILLINGTON, NC 27546

#### PROJECT DATA

**PROJECT** 14 RINGNECK CT. **ADDRESS** LILLINGTON, NC 27546

JAMES TANNER OWNER:

**DESIGNER:** 

**ESR** 

SCOPE\$13.175 kW DC ROOF MOUNT SOLAR PV SYSTEM WITH

31 JINKO SOLAR: JKM425N-54HL4-B 425W

PV MODULES WITH

(31 SOLAREDGE: \$440 POWER OPTIMIZERS AND 01 SOLAREDGE: SE10000H-US (240V/10000W)

**INVERTER** 

**AUTHORITIES HAVING JURISDICTION: BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY** UTILITY: DUKE ENERGY PROGRESS

#### SHEET INDEX

PV-1 **COVER SHEET** 

PV-2 SITE PLAN PV-3 **ROOF PLAN & MODULES** 

PV-4 **ELECTRICAL PLAN** PV-5 STRUCTURAL DETAIL PV-6 ELECTRICAL LINE DIAGRAM

PV-7 WIRING CALCULATIONS

PV-8 LABFLS

PV-9+ **EQUIPMENT SPECIFICATIONS** 

#### **SIGNATURE**

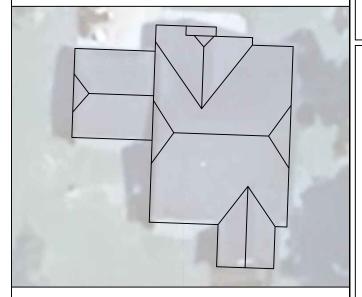
**GENERAL NOTES** 

- ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED
- THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.
- THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
- ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
- WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING. IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
- HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
- A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED, PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
- PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE
- PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.
- 10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
- ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT, ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
- 12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
- 13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
- 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND
- 15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
- 16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.
- 17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
- 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
- 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
- 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
- ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH
- 22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

#### **VICINITY MAP**



#### **HOUSE PHOTO**



#### **CODE REFERENCES**

2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NATIONAL ELECTRICAL CODE

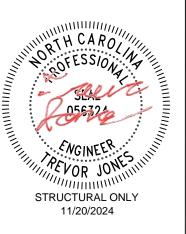


REV1

#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS									
DESCRIPTION	DATE	REV							
INITIAL DESIGN	11/14/2024								
AS BUILT	11/20/2024	Α							



PROJECT NAME & ADDRESS

JAMES TANNER RESIDENCE

CT, 27546 14 RINGNECK LILLINGTON, NC

DRAWN BY **ESR** 

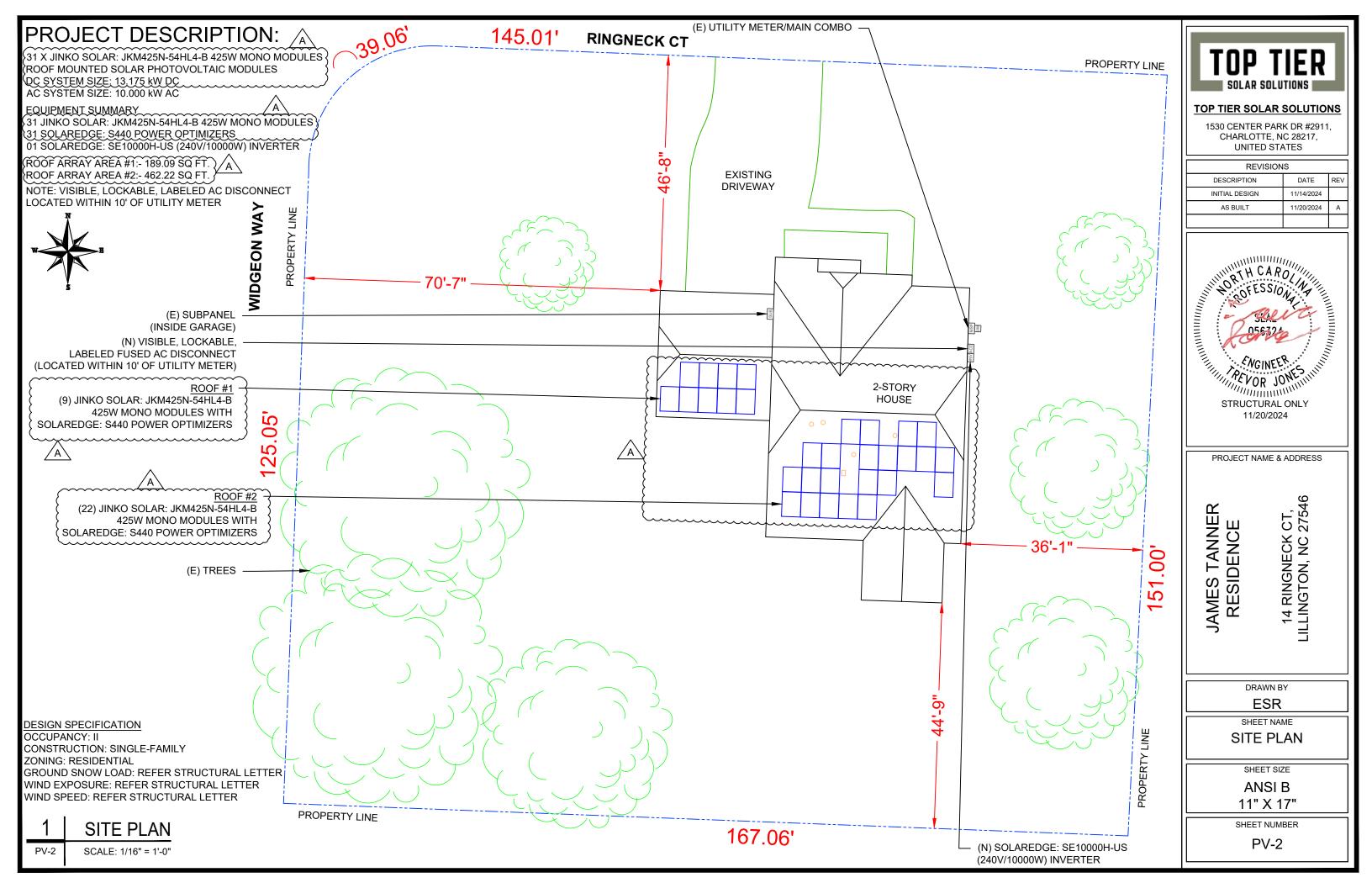
SHEET NAME

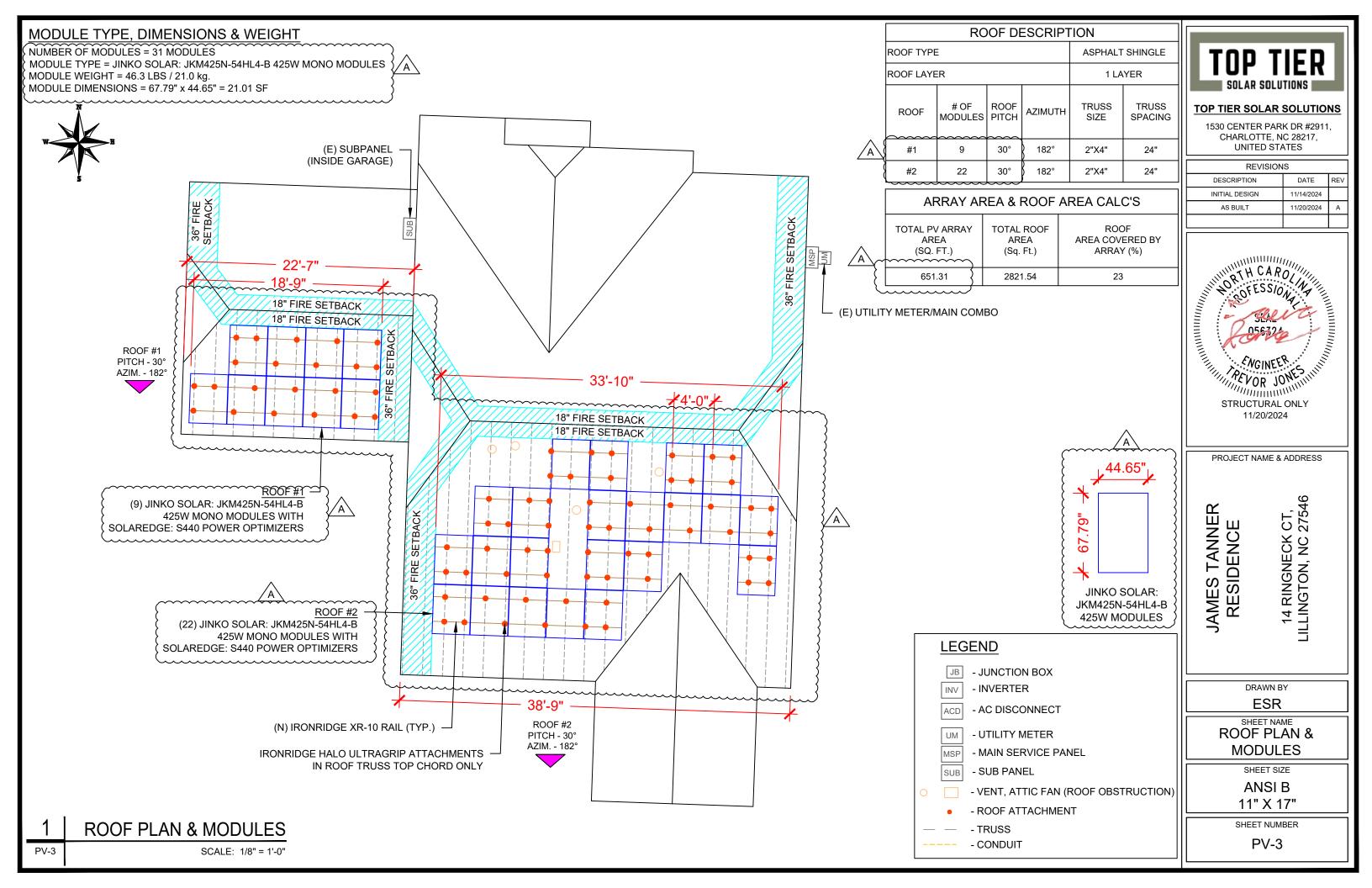
**COVER SHEET** 

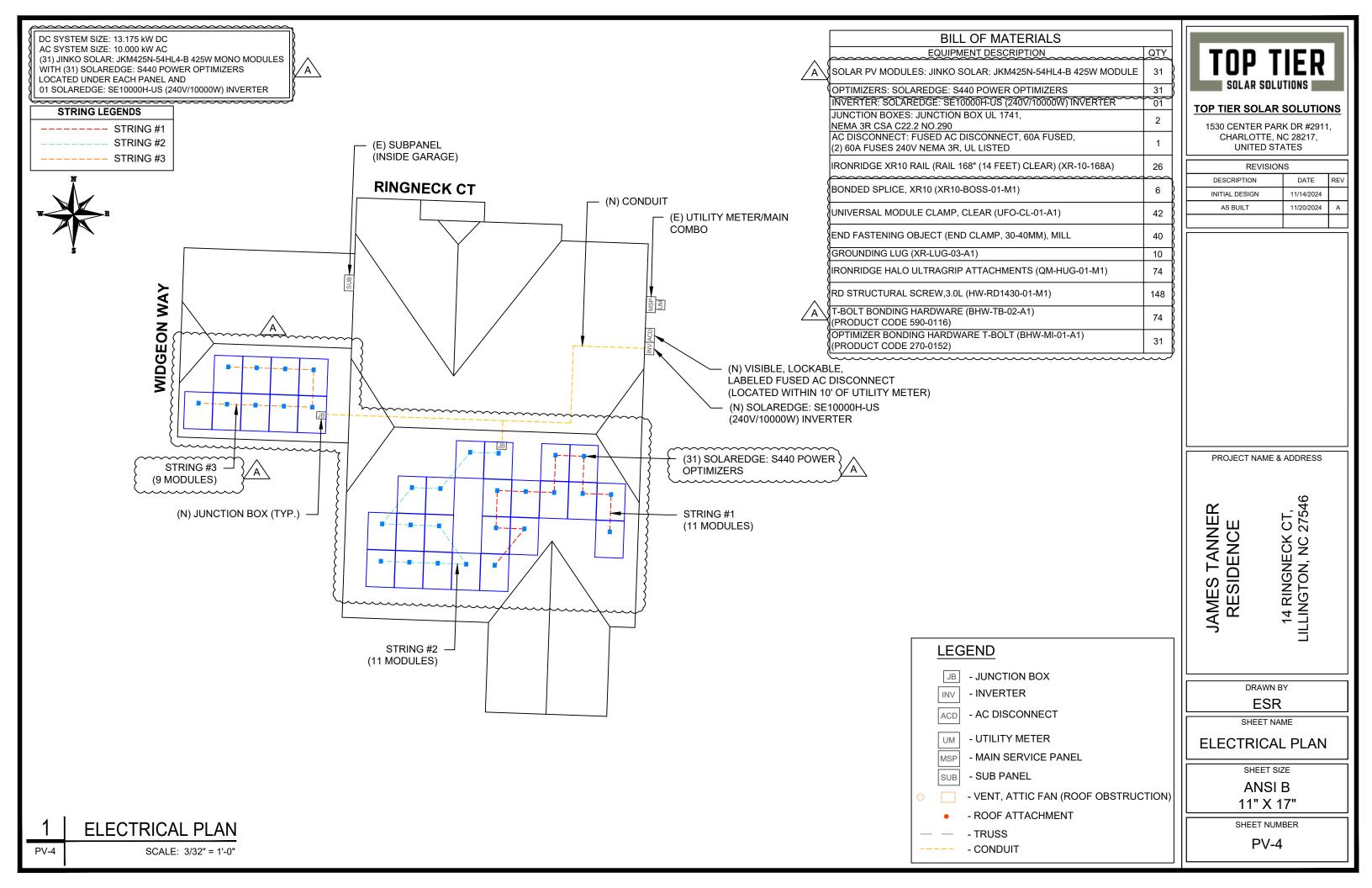
SHEET SIZE **ANSI B** 

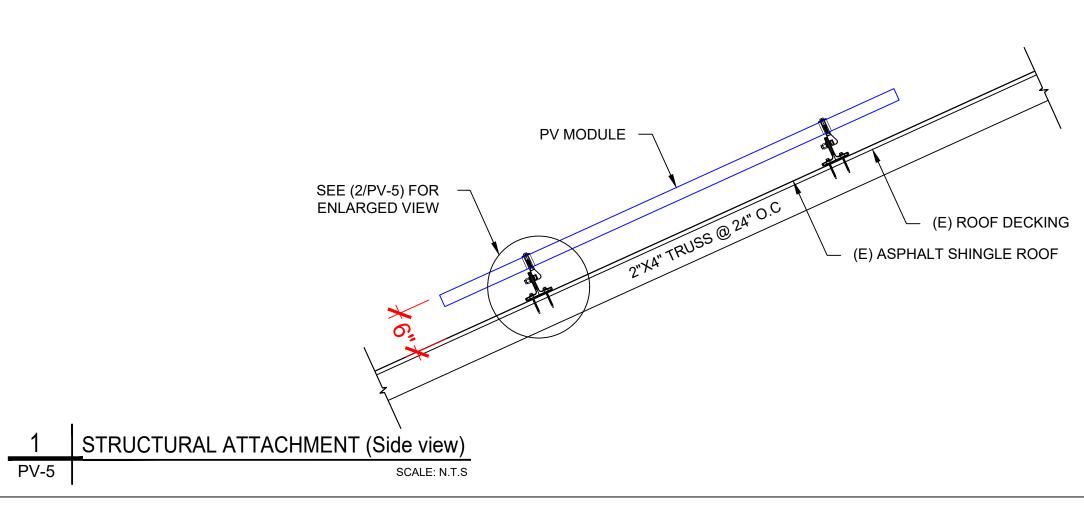
11" X 17"

SHEET NUMBER







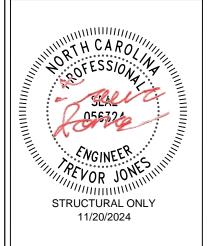




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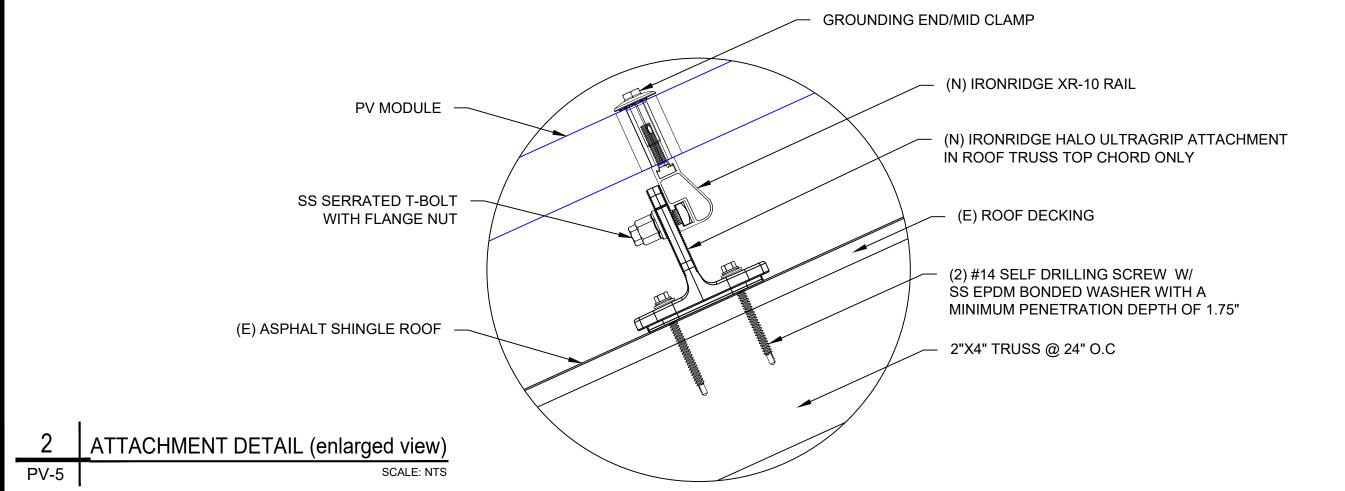
STRUCTURAL DETAIL

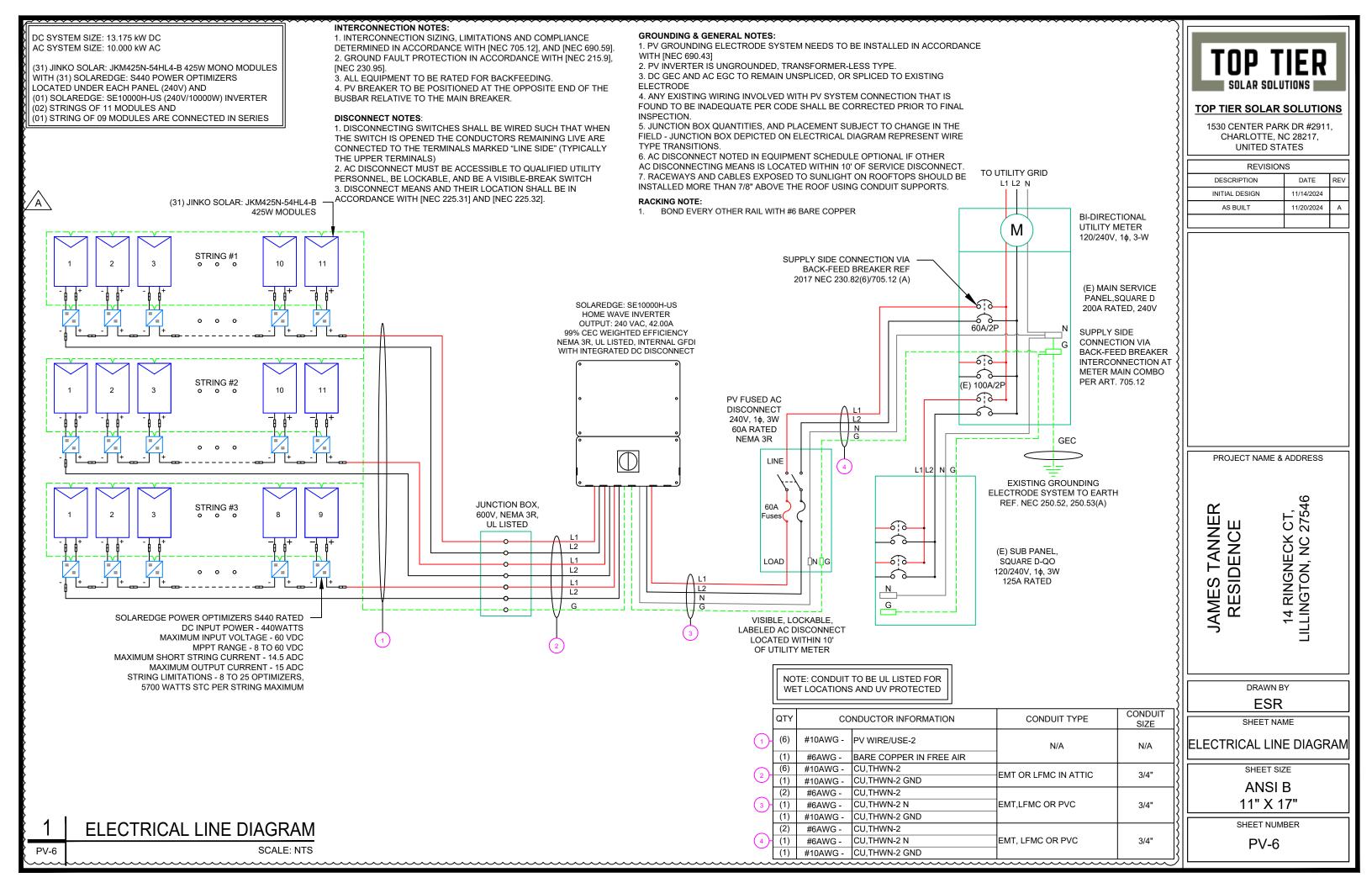
SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER





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L	SOLAR MODULE SPECIFICATIONS										
	MANUFACTURER / MODEL #	JINKO SOLAR: JKM425N-54HL4-B 425W MODULE									
Γ	VMP	32.37V									
Γ	IMP	13.13A									
	VOC	38.95V									
	ISC	13.58A									
ſ	TEMP. COEFF. VOC	-0.25%/°C									
ľ	MODULE DIMENSION	67.79"L x 44.65"W x 1.38"D (In Inch)									
_											

INVERTER SPECIFICATIONS										
MANUFACTURER / MODEL #	SOLAREDGE: SE10000H-US (240V/10000W) INVERTER									
NOMINAL AC POWER	10.000 kW									
NOMINAL OUTPUT VOLTAGE	240 VAC									
NOMINAL OUTPUT CURRENT	42.00A									

	AMBIENT TEMPERATURE SPECS	<u>S</u>	
)	AMBIENT TEMP (HIGH TEMP 2%)	38°	
	RECORD LOW TEMPERATURE	~~~ <del>.</del> 8°	$\wedge$
	MODULE TEMPERATURE COEFFICIENT OF Voc	-0.25%/°C	<u>}                                    </u>
		$\overline{}$	)

37.79"L x 44.65"W x 1.38"D (In Inch)	
A	フ

PERCENT OF	NUMBER OF CURRENT
VALUES	CARRYING CONDUCTORS IN EMT
.80	4-6
.70	7-9
.50	10-20

C FEEDER CALCULATIONS	c	FEEDER	CALCULATIONS
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CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FI Δ*1 75	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	TEMP. (°C)	TOTAL CC CONDUCT ORS IN RACEWAY	90°C AMPACITY (A)	DERATION FACTOR FOR AMBIENT TEMPERATURE NEC 310.15(B)(2)(a)	PER RACEWAY NEC	90°C AMPACITY DERATED (A)	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT	CONDUIT FILL (%)
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
STRING 2	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
STRING 3	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	6	40	0.91	0.8	29.12	PASS	30	1.24	0.294	3/4" EMT	27.71107
																				1	

String 1 Voltage Drop	0.343
String 2 Voltage Drop	0.343
String 3 Voltage Drop	0.343

\_\_\_\_\_A

{	AC FEEDER CALCULATIONS																					
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	<b>AMPACITY</b>	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT	CONDUIT FILL (%)
INVERTER	AC DISCONNECT	240	42	52.5	60	CU #6 AWG	CU #10 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.086	3/4" EMT	32.4953
AC DISCONNECT	POI	240	42	52.5	60	CU #6 AWG	CU #10 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.086	3/4" EMT	32.4953
<b>-</b> >																		CLIBALLI ATIVE V	OLTA CE DROD	0.470	1	

CUMULATIVE VOLTAGE DROP 0.172

TOP TIER
SOLAR SOLUTIONS

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ESR

SHEET NAME

WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-7

#### **ELECTRICAL NOTES**

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

#### PHOTOVOLTAIC POWER SOURCE

**EVERY 10' ON CONDUIT & ENCLOSURES** 

LABEL- 1: LABEL LOCATION: EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

#### **⚠ WARNING**

#### **ELECTRIC SHOCK HAZARD**

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL - 2: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.13(B)

#### **⚠ WARNING**

#### **DUAL POWER SUPPLY**

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59

#### **SOLAR PV BREAKER:**

## BREAKER IS BACKFED DO NOT RELOCATE

LABEL-4:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

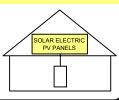
## 

POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL- 5:
<u>LABEL LOCATION:</u>
MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)
SUBPANEL (ONLY IF SOLAR IS BACK-FED)
CODE REF: NEC 705.12(B)(3)(2)

## SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN
SWITCH TO THE
"OFF" POSITION TO
SHUT DOWN PV SYSTEM
AND REDUCE
SHOCK HAZARD
IN THE ARRAY



LABEL - 6: LABEL LOCATION: AC DISCONNECT

CODE REF: [NEC 690.56(C)(1)(A)]

# RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7: <u>LABEL LOCATION:</u> AC DISCONNECT MAIN SERVICE PANEL (OF

MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)

CODE REF: NEC 690.56(C)(2)

#### DC DISCONNECT

LABEL- 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)

# AC DISCONNECT PHOTOVOLTAIC SYSTEM POWER SOURCE

NOMINAL OPERATING AC VOLATGE 240 V

42.00 A

RATED AC OUTPUT CURRENT

LABEL- 9: LABEL LOCATION: AC DISCONNECT

AC DISCONNECT
CODE REF: NEC 690.54

#### MAXIMUM VOLTAGE

480 V

MAXIMUM CIRCUIT CURRENT

27.00A

/a\

MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)



LABEL LOCATION:
ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER)
CODE REF: NEC 690.53

# TOP TIER SOLAR SOLUTIONS

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DRAWN BY

SHEET NAME

**LABELS** 

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER





## EAGLE® 54 G6R

420-440 WATT • N-TYPE TOPCON

Positive power tolerance of 0~+3%

- . NYSE-listed since 2010, Bloomberg Tier 1 manufacturer
- . Top performance in the strictest 3" party labs
- · Automated manufacturing utilizing artificial intelligence
- · Vertically integrated, tight controls on quality
- . Premium solar factories in USA, Vietnam, and Malaysia

#### KEY FEATURES



#### Superior Aesthetics

Black backsheet and black frame create ideal look for residential applications.



#### N-Type Technology

N-type cells with Jinko's in-bause TOPCon technology offers better performance and improved reliability.



Fire Type 1 rated module engineered with a thick frame, 3.2mm front side gluss, and thick backsheet for added durability.



#### Shade Toterant

Twin array design allows continued performance even with shading by trees or debris.



#### Protected Against All Environments

Certified to withstand homidity, heal, rain, marine environments, wind, hailstorms, and packed show.

. ULAT733 certified products



25-year product and 30-year linear power warranty.

- 1509901-2015 Quality Standards.
- · IECA1215, IECA1730 certified products



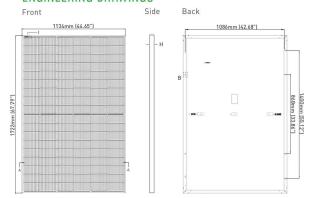


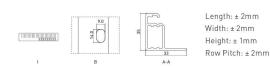






#### **ENGINEERING DRAWINGS**





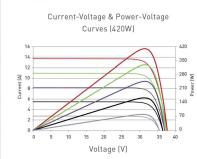
#### MECHANICAL CHARACTERISTICS

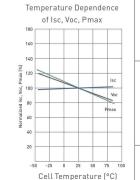
No. of Half Cells	108 (2 x 54)
Dimensions	1722 × 1134 × 35mm (67.79 × 44.65 × 1.38 inch)
Weight	21.0kg (46.3lbs)
Front Glass	3.2mm, Anti-Reflection Coating High Transmission, Low Iron, Tempered Glass
Frame	Anodized Aluminum Alloy
Junction Box	IP68 Rated
Output Cables	12 AWG, 1400mm (55.12in) or Customized Length
Connector	Staubli MC4
Fire Type	Type 1
Pressure Rating	5400Pa (Snow) & 2400Pa (Wind)*
*see Supplemental Instal	lation Manual for higher wind pressure rating solutions

#### TEMPERATURE CHARACTERISTICS

Temperature Coefficients of Pmax	-0.29%/°C	
Temperature Coefficients of Voc	-0.25%/°C	
Temperature Coefficients of Isc	0.045%/°C	
Nominal Operating Cell Temperature (NOCT)	45±2°C	

#### ELECTRICAL PERFORMANCE & TEMPERATURE DEPENDENCE





#### MAXIMUM RATINGS

-40°C~+85°C
1000VDC
25A

#### PACKAGING CONFIGURATION

(Two pallets = One stack)

31pcs/pallets, 62pcs/stack, 806pcs/40 HQ Container

25-year product and 30-year linear power warranty

1st year degradation not to exceed 1%, each subsequent year not to exceed 0.4%, minimum power at year 30 is 87.4% or greater.

#### **ELECTRICAL CHARACTERISTICS**

ELLOTHIONE ON MINIOTEN	01100									
Module Type	JKM420N-	-54HL4-B	JKM425N	-54HL4-B	JKM430N	-54HL4-B	JKM435N	I-54HL4-B	JKM440N	N-54HL4-B
	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT
Maximum Power (Pmax)	420Wp	316Wp	425Wp	320Wp	430Wp	323Wp	435Wp	327Wp	440Wp	331Wp
Maximum Power Voltage (Vmp)	32.16V	29.95V	32.37V	30.19V	32.58V	30.30V	32.78V	30.50V	32.99V	30.73V
Maximum Power Current (Imp)	13.06A	10.55A	13.13A	10.60A	13.20A	10.66A	13.27A	10.72A	13.34A	10.77A
Open-circuit Voltage (Voc)	38.74V	36.80V	38.95V	37.00V	39.16V	37.20V	39.36V	37.39V	39.57V	37.59V
Short-circuit Current (lsc)	13.51A	10.91A	13.58A	10.96A	13.65A	11.02A	13.72A	11.08A	13.80A	11.14A
Module Efficiency STC (%)	21.5	51%	21.	76%	22.0	02%	22.	28%	22.	.53%

\*STC: Irradiance 1000W/m<sup>2</sup> **NOCT:** Irradiance 800W/m<sup>2</sup> \*Power measurement tolerance: ±3%

Cell Temperature 25°C Ambient Temperature 20°C

 $\triangle$  AM = 1.5 △ AM = 1.5

Speed 1m/s

 $The \ company \ reserves \ the \ final \ right \ for \ explanation \ on \ any \ of \ the \ information \ presented \ hereby. \ JKM400-420N-54HL4-B-F4-US$ 

BUILDING YOUR TRUST IN SOLAR, WWW.JINKOSOLAR.US





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CT, 27546

14 RINGNECK LILLINGTON, NC.

JAMES TANNER RESIDENCE

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-9



ISO14001:2015 Environmental Standards

 ISO45001-3018 Occupational Health & Safety Standards













#### CERTIFICATE OF COMPLIANCE

Certificate Number E362479

Report Reference E362479-20200410

Date 2023-July-16

Issued to: JINKO SOLAR CO LTD

No.1, Yingbin Road, Economic Development Zone

Shangrao Jiangxi Sheng 334100 CN

This is to certify that representative samples of PHOTOVOLTAIC MODULES AND PANELS WITH SYSTEM VOLTAGE RATINGS OVER 600 VOLTS

See Addendum Page for Product Designation(s).

Have been evaluated by UL in accordance with the

Standard(s) indicated on this Certificate.

Standard(s) for Safety:

UL 61730-1 - Standard for Photovoltaic (PV) Module Safety Qualification - Part 1: Requirements for Construction, Edition 2, Issue Date 10/28/2022 and UL 61730-2,

Photovoltaic (PV) Module Safety Qualification - Part 2: Requirements for Testing, Edition 2, Revision Date 04/25/2023 and CSA C22.2 No. 61730-1:19 December 2019, Photovoltaic (PV) module safety qualification — Part 1: Requirements for construction and CSA C22.2 No. 61730-2:19 December 2019, Photovoltaic (PV) module

safety qualification — Part 2: Requirements for testing.

Additional Information:

See the UL Online Certifications Directory at https://ig.ulprospector.com for additional information

This Certificate of Compliance indicates that representative samples of the product described in the certification report have met the requirements for UL certification. It does not provide authorization to apply the UL Mark. Only the Authorization Page that references the Follow-Up Services Procedure for ongoing surveillance provides authorization to apply the UL Mark.

Only those products bearing the UL Mark should be considered as being UL Certified and covered under UL's Follow-Up Services.

Look for the UL Certification Mark on the product.

Ostrah Lewish Come -

eborah Jennings-Conner, VP Regulatory Services

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#### CERTIFICATE OF COMPLIANCE

Certificate Number

Report Reference E362479-20200410

Date 2023-July-16

E362479

JKM525N-72HL4-V, JKM530N-72HL4-V, JKM535N-72HL4-V, JKM540N-72HL4-V, JKM545N-72HL4-V, JKM555N-72HL4-V, JKM555N-72HL4-V, JKM560N-72HL4-V, JKM565N-72HL4-V, JKM570N-72HL4-V, JKM575N-72HL4-V.

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JKM435N-60HL4-V, JKM440N-60HL4-V, JKM45N-60HL4-V, JKM450N-60HL4-V, JKM455N-60HL4-V, JKM460N-60HL4-V, JKM465N-60HL4-V, JKM470N-60HL4-V, JKM475N-60HL4-V, JKM480N-60HL4-V.

JKM395N-54HL4-V, JKM400N-54HL4-V, JKM405N-54HL4-V, JKM410N-54HL4-V, JKM415N-54HL4-V, JKM420N-54HL4-V, JKM425N-54HL4-V, JKM430N-54HL4-V.

JKM565M-78HL4-V, JKM570M-78HL4-V, JKM575M-78HL4-V, JKM580M-78HL4-V, JKM585M-78HL4-V, JKM590M-78HL4-V, JKM595M-78HL4-V, JKM600M-78HL4-V, JKM605M-78HL4-V

JKM370M-72HBL-V, JKM375M-72HBL-V, JKM380M-72HBL-V, JKM385M-72HBL-V, JKM390M-72HBL-V, JKM395M-72HBL-V, JKM400M-72HBL-V, JKM405M-72HBL-V, JKM410M-72HBL-V, JKM415M-72HBL-V, JKM420M-72HBL-V.

JKM330M-60HBL-V, JKM335M-60HBL-V, JKM340M-60HBL-V, JKM345M-60HBL-V, JKM350M-60HBL-V.

JKM515N-72HL4-B-V, JKM520N-72HL4-B-V, JKM525N-72HL4-B-V, JKM530N-72HL4-B-V, JKM535N-72HL4-B-V, JKM545N-72HL4-B-V, JKM555N-72HL4-B-V, JKM555N-72HL4-B-V, JKM565N-72HL4-B-V, JKM56N-72HL4-B-V, JKM56N-72HL

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JKM430N-60HL4-B-V, JKM435N-60HL4-B-V, JKM440N-60HL4-B-V, JKM445N-60HL4-B-V, JKM450N-60HL4-B-V, JKM455N-60HL4-B-V, JKM465N-60HL4-B-V, JKM465N-60HL4-B-V, JKM470N-60HL4-B-V.

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JKM585N-78HL4R-V, JKM590N-78HL4R-V, JKM595N-78HL4R-V, JKM600N-78HL4R-V, JKM605N-78HL4R-V, JKM610N-78HL4R-V, JKM615N-78HL4R-V, JKM620N-78HL4R-V, JKM625N-78HL4R-V, JKM630N-78HL4R-V, JKM635N-78HL4R-V, JKM645N-78HL4R-V, JKM645N-78HL4R-V, JKM650N-78HL4R-V

Other Lewis Care

Deborah Jennings-Conner, VP Regulatory Services

UL LLC

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#### **TOP TIER SOLAR SOLUTIONS**

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REVISIONS						
DESCRIPTION	DATE	REV				
INITIAL DESIGN	11/14/2024					
AS BUILT	11/20/2024	Α				

PROJECT NAME & ADDRESS

CT, 27546

14 RINGNECK (ILLINGTON, NC 2

JAMES TANNER RESIDENCE

DRAWN BY

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

# **Power Optimizer**

## For Residential Installations

S440 / S500 / S500B / S650B



# POWER OPTIMIZER

#### Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues\*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- / Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space
- Compatible with bifacial PV modules



## / Power Optimizer

## For Residential Installations

S440 / S500 / S500B / S650B

	S440	S500	S500B	S650B	UNIT
INPUT					
Rated Input DC Power <sup>(1)</sup>	440	5	600	650	W
Absolute Maximum Input Voltage (Voc)	60		125	85	Vdc
MPPT Operating Range	8 – 6	50	12.5 - 105	12.5 - 85	Vdc
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5	27.1	15		Adc
Maximum Efficiency	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	99	9.5		%
Weighted Efficiency		98	8.6		%
Overvoltage Category			II		
OUTPUT DURING OPERTION					
Maximum Output Current		14	15		Adc
Maximum Output Voltage	60		8	30	Vdc
<b>OUTPUT DURING STANDBY (POWER OPTIMIZER</b>	DISCONNECTED F	ROM INVERTER	OR INVERTER OF	F)	
Safety Output Voltage per Power Optimizer		1±	- 0.1		Vdc
STANDARD COMPLIANCE(2)					
EMC	FCC Part 15	Class B, IEC61000-6-2	2, IEC61000-6-3, CISPR11, I	EN-55011	1
Safety	IEC62109-1 (class II safety), UL1741				
Material		UL94 V-0, I	UV Resistant		
RoHS		Y	es		
Fire Safety		VDE-AR-E 210	00-712:2018-12		
INSTALLATION SPECIFICATIONS					-0
Maximum Allowed System Voltage		10	100		Vdc
Dimensions (W x L x H)	129 x 155	5 x 30	129 x 1	65 x 45	mm
Weight	720	0	7.	90	gr
Input Connector		MC	[4(3)		
Input Wire Length		0	0,1		m
Output Connector		М	C4		
Output Wire Length		(+) 2.3,	(-) 0.10		m
Operating Temperature Range <sup>(4)</sup>		-40 t	o +85		°C
Protection Rating		IP.	68		
Relative Humidity		0	100		%

(1) Rated power of the module at STC will not exceed the Power Optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed

(2) For details about CE compliance, see <u>Declaration of Conformity – CE</u>.

(3) For other connector types please contact SolarEdge.
(4) Power de-rating is applied for ambient temperatures above +85°C for S440 and S500, and for ambient temperatures above +75°C for S500B. Refer to the

Power Optimizers Temperature De-Rating Technical Note for details.

PV System Design Usi	ng a Solar Edge Inverter <sup>(5)</sup>	SolarEdge Home Wave Inverter Single Phase	SolarEdge Home Short String Inverter Three Phase	Three Phase for 230/400V Grid	Three Phase for 277/480V Grid	
Minimum String Length	S440, S500	8	9	16	18	
(Power Optimizers)	S500B, S650B	6	8	1	4	
Maximum String Length (Po	ower Optimizers)	25	20	5	0	
Maximum Continuous Pow	er per String	5700	5625	11250	12750	W
	ted Power per String naximum is permitted only when the between strings is 2,000W or less)	See <sup>(6)</sup>	See <sup>(6)</sup>	13500	15000	W
Parallel Strings of Different	Lengths or Orientations		Yes			

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.

(6) If the inverter's rated AC power s maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power.

Refer to Application Note: Single String Design Guidelines.

S440, S500 (Flat Bracket)	S500B, S650B (Bent Bracket)	
155 135 135	2 8 5 7 0 EC	
82	2 S2	EII

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CE RoHS

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JAMES TANNER RESIDENCE

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER PV-11

solaredge.com

<sup>\*</sup> Functionality subject to inverter model and firmware version

# SolarEdge Home Wave Inverter For North America

SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US





#### Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- / Record-breaking 99% weighted efficiency
- Quick and easy inverter commissioning directly from a smartphone using SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014-2023 per articles 690.11 and 690.12

- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Small, lightweight, and easy to install both outdoors or indoors
- Built-in module-level monitoring
- Optional: Faster installations with built-in consumption metering (1% accuracy) and production revenue grade metering (0.5% accuracy, ANSI C12.20)



SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

Applicable to inverters with part number		SE11400H- XXXXXBXX5							
	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Unit		
OUTPUT									
Rated AC Power Output	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA		
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA		
AC Output Voltage MinNomMax. (211 - 240 - 264)	✓	~	✓	✓	~	✓	Vac		
AC Output Voltage MinNomMax. (183 - 208 - 229)	✓	=	✓	Œ	5.	✓	Vac		
AC Frequency (Nominal)		59.3 - 60 - 60.5°							
Maximum Continuous Output Current @240V	16	21	25	32	42	47.5	A		
Maximum Continuous Output Current @208V	16	D.	24	<b>1</b> 4	σ.	48.5	А		
Power Factor Power Factor	1, Adjustable - 0.85 to 0.85								
GFDI Threshold		1							
Utility Monitoring, Islanding Protection, Country Configurable Thresholds	Yes								
INPUT									
Maximum DC Power @240V	5900	7750	9300	11800	15500	17650	W		
Maximum DC Power @208V	5100	-	7750	25	-	15500	W		
Transformer-less, Ungrounded			Ye	5					
Maximum Input Voltage			480	)			Vdd		
Nominal DC Input Voltage			380	)			Vdd		
Maximum Input Current @240V <sup>(2)</sup>	10.5	13.5	16.5	20	27	30.5	Add		
Maximum Input Current @208V <sup>(2)</sup>	9	=	13.5	54	-	27	Add		
Max. Input Short Circuit Current		-1-	45				Add		
Reverse-Polarity Protection			Ye:	5					
Ground-Fault Isolation Detection			600k Ser	sitivity					
Maximum Inverter Efficiency			99.	2			%		
CEC Weighted Efficiency			99			99 @ 240V 98.5 @ 208V	%		
Nighttime Power Consumption			< 2	5			W		

(1) For other regional settings please contact SolarEdge support



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SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



<sup>(2)</sup> A higher current source may be used; the inverter will limit its input current to the values stated.

## / SolarEdge Home Wave Inverter

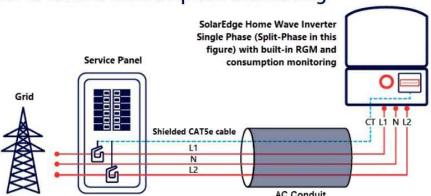
## For North America

SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

Applicable to inverters with part number	SEXXXXH-XXXXXBXX4 SE11400H- XXXXXXBXX5				SE11400H- XXXXXBXX5		
	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
ADDITIONAL FEATURES						)).	
Supported Communication Interfaces		RS485, Ethernet, Zig		less SolarEdge Hon , Cellular (optional)	ne Network (optional)	) <sup>(3)</sup> ,	
Revenue Grade Metering, ANSI C12.20			Op	tional <sup>(4)</sup>			
Consumption Metering							
Inverter Commissioning	With	the SetApp mobile	application using E	Built-in Wi-Fi Access	Point for Local Conn	ection	
Rapid Shutdown - NEC 2014-2023 per articles 690.11 and 690.12		Autor	matic Rapid Shutdo	wn upon AC Grid Di	sconnect		
STANDARD COMPLIANCE							
Safety	UL17	UL1741, UL1741 SA, UL1741 SB, UL1699B, CSA C22.2, Canadian AFCI according to T.I.L. M-07					
Grid Connection Standards		IEEE1547-2018, Rule 21, Rule 14 (HI), CSA C22.3 No. 9					
Emissions		FCC Part 15 Class B					
INSTALLATION SPECIFICATION	S						
AC Output Conduit Size / AWG Range		1" Maximum	/ 14 – 6 AWG		1" Maximum	/ 14 – 4 AWG	
DC Input Conduit Size / # of Strings / AWG Range	3	1" Maximum / 1 – 2	strings / 14 – 6 AW	3	12 23 23	imum / / 14 – 6 AWG	
Dimensions with Safety Switch (H x W x D)		17.7 x 14.6 x 6.8	/ 450 x 370 x 174		21.06 x 14.6 x 7.3 / 535 x 370 x 185	21.06 x 14.6 x 8.2 / 535 x 370 x 208 <sup>(5)</sup>	in / mm
Weight with Safety Switch	22 / 10	25.1 / 11.4	26.2	/ 11.9	38.8 / 17.6	44.9 / 20.4 <sup>(5)</sup>	lb/kg
Noise		< 25			<50		dBA
Cooling			Natural	Convection			
Operating Temperature Range			-40 to +140	/ -40 to +60 <sup>(6)</sup>			°F/°C
Protection Rating			NEMA 4X (Invert	er with Safety Switch	i)		

<sup>(3)</sup> For more information, refer to the SolarEdge Home Network datasheet

#### **How to Enable Consumption Monitoring**



By simply wiring current transformers through the inverter's existing AC conduits and connecting them to the service panel, homeowners will gain full insight into their household energy usage helping them to avoid high electricity bills.

CE

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<sup>(4)</sup> Inverter with Revenue Grade Production and Consumption Meter P/N: SExxxxH-US000BEI4. For consumption metering, current transformers should be ordered separately: SEACT0750-200NA-20 or SEACT0750-400NA-20. 20 units per box.

(5) SE11400H-USxxxBxx4 will still be available. All specifications are similar for both models, EXCLUDING the weight and dimensions [HXWXD]:

The weight and dimensions of \$E11400H-USxxxxxxx4 are 17.6 [kg] and 21.06-14.6-7.3 / \$35-370-185 [in/mm], accordingly.

(6) Full power up to at least 50°C / 122°F; for power de-rating information refer to the Temperature De-rating Technical Note for North America.

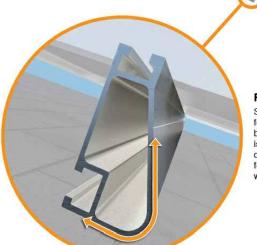


## XR Rail® Family

## Solar Is Not Always Sunny Over their lifetime, solar panels experience countless

extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

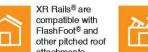
XR Rails® are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



#### Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails® is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

#### **Corrosion-Resistant Materials**



Compatible with Flat & Pitched Roofs



IronRidge® offers a range of tilt leg options for flat roof mounting applications.

All XR Rails® are made of 6000-series aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.

#### XR Rail<sup>®</sup> Family

The XR Rail® Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail® to match.



XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves spans up to 6 feet, while remaining light and economical

- · 6' spanning capability
- Moderate load capability
- · Clear & black anodized finish
- · Internal splices available



#### XR100

XR100 is a residential and commercial mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 10 feet.

- · 10' spanning capability
- · Heavy load capability
- · Clear & black anodized finish · Internal splices available



#### XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans up to 12 feet for commercial applications.

- · 12' spanning capability · Extreme load capability
- · Clear anodized finish
- · Internal splices available

#### **Rail Selection**

The table below was prepared in compliance with applicable engineering codes and standards.\* Values are based on the following criteria: ASCE 7-16, Gable Roof Flush Mount, Roof Zones 1 & 2e, Exposure B, Roof Slope of 8 to 20 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed certification letters.

Lo	ad			Rail	Span		
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
	90						
News	120						
None	140	XR10		XR100		XR1000	
	160						
	90						
20	120						
20	140						
	160						
30	90						
30	160						
40	90						
40	160						
80	160						
120	160						

Table is meant to be a simplified span chart for conveying general rail capabilities. Use approved certification letters for actual design guidance.

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REVISIONS				
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SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



## UFO® Family of Components

Universal Fastening Object (UFO®)

can fit a wide range of module heights.

The UFO® securely bonds solar modules to XR Rails®. It comes assembled and lubricated, and

#### Simplified Grounding for Every Application

The UFO® family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge® XR Rails®. All system types that feature the UFO® family-Flush Mount®, Tilt Mount® and Ground Mount®-are fully listed to the UL 2703 standard.

UFO® hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.

Only for installation and use with IronRidge products in accord with written instructions. See IronRidge.com/UFO



onto the UFO®, converting it

into a bonded end clamp.



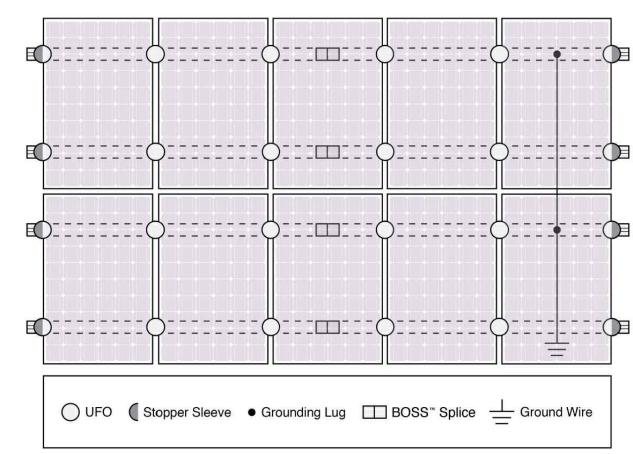


**Grounding Lug** A single Grounding Lug connects an entire row of PV modules to the grounding conductor.

#### **Bonded Attachments**

The bonding bolt attaches and bonds the L-foot® to the rail. It is installed with the same socket as the rest of the

#### **System Diagram**



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

#### **UL Certification**

The IronRidge® Flush Mount®, Tilt Mount®, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

Feature	Flush Mount	Tilt Mount	Ground Mount
XR Rails®	~	~	XR100 & XR1000
UFO®/Stopper	•	~	~
BOSS® Splice	~	~	N/A
Grounding Lugs	1 per Row	1 per Row	1 per Array
Microinverters & Power Optimizers	555 6	with most MLPE m system installation	
Fire Rating	Class A	Class A	N/A
Modules		ated with over 400 lation manuals for	



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SHEET NAME **EQUIPMENT SPECIFICATION** 

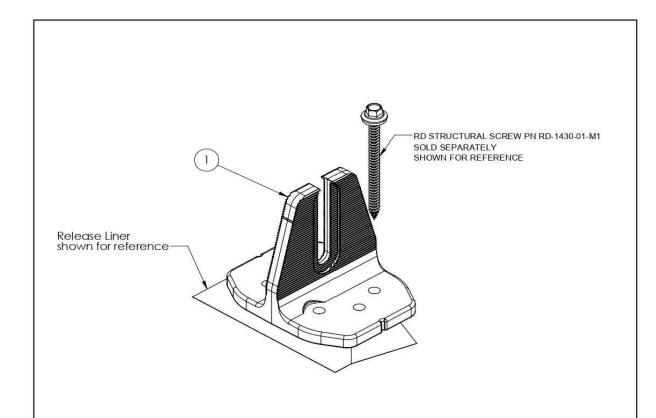
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## QuickMount® Halo UltraGrip



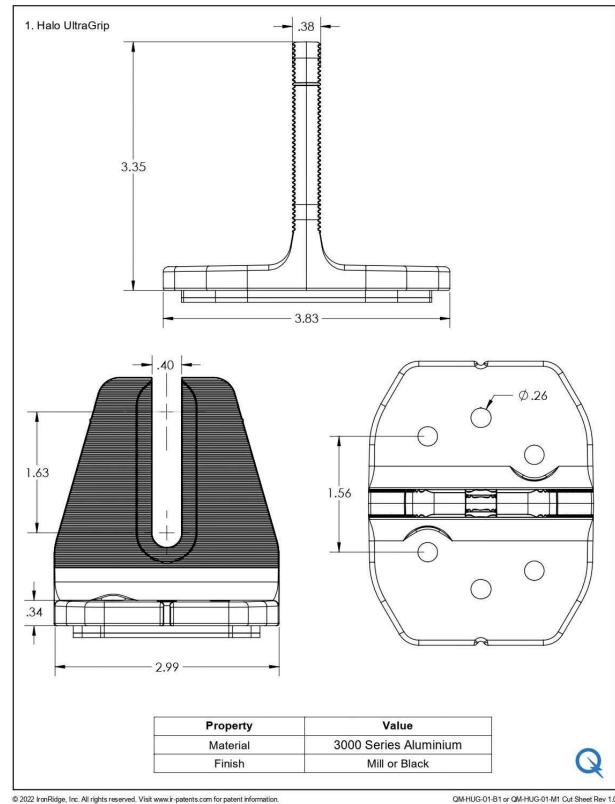
ITEM NO	DESCRIPTION	QTY IN KIT
1	QM Halo UltraGrip(Mill or Black)	1

PART NUMBER	DESCRIPTION
QM-HUG-01-M1	Halo UltraGrip - Mill
QM-HUG-01-B1	Halo UltraGrip - Black



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QM-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0



QM-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0

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SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

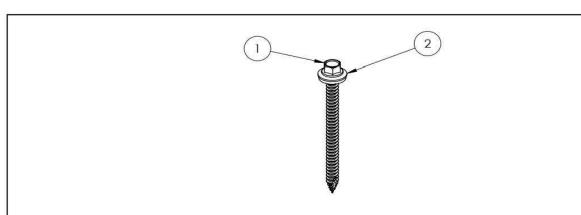
ANSI B 11" X 17"

SHEET NUMBER





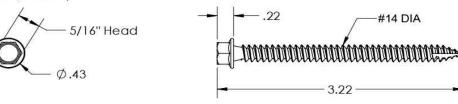
## QuickMount® RD Structural Screw



ITEM NO	DESCRIPTION	QTY IN KIT
1	Self Drilling Screw, #14, Wood Tip	1
2	Washer, EPDM Backed	1

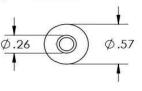
PART NUMBER	DESCRIPTION	
RD-1430-01-M1	RD Structural Screw	

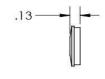
1. Self Drilling Screw, #14, Wood Tip



Property	Value 300 Series Stainless Steel	
Material		
Finish	Clear	

2. Washer, EPDM Backed





Property	Value	
Material	300 Series Stainless Steel	
Finish	Clear	



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QM-RD-1430-01-M1 Cut Sheet Rev 1.0

# TOP TIER

#### TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISION	REVISIONS		
DESCRIPTION	DATE	REV	
INITIAL DESIGN	11/14/2024		
AS BUILT	11/20/2024	Α	

PROJECT NAME & ADDRESS

JAMES TANNER
RESIDENCE
14 RINGNECK CT,
LILLINGTON, NC 27546

DRAWN BY

SHEET NAME EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER



PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM



PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM

REV

SHEET 2 OF 3

SIZE

SCALE: 1:2

DWG. NO.

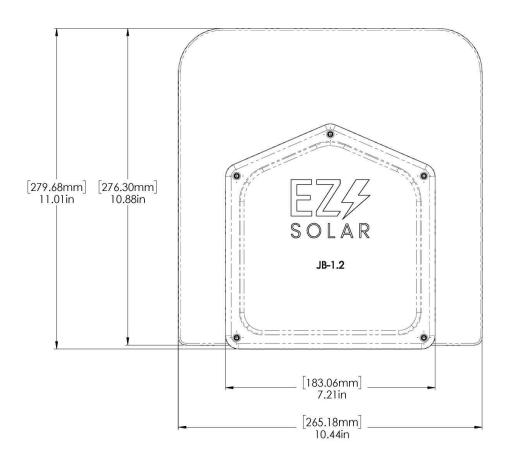
JB-1.2

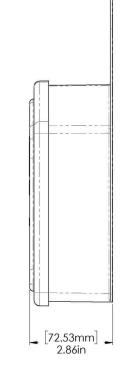
WEIGHT: 1.45 LBS

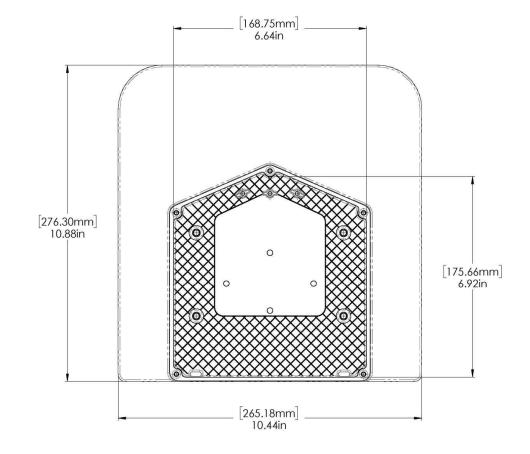
ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

SIZE	DWG. NO.		REV
В	JB-1.2		
SCALE: 1:2	WEIGHT: 1.45 LBS	SHEE	T 1 0F 3

15-20 LBS
UL 1741, NEMA 3R CSA C22.2 NO. 290
1.45 LBS









TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	11/14/2024		
AS BUILT	11/20/2024	Α	

PROJECT NAME & ADDRESS

JAMES TANNER RESIDENCE 14 RINGNECK CT, LILLINGTON, NC 27546

DRAWN BY

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

