PHOTOVOLTAIC ROOF MOUNT SYSTEM

28 MODULES-ROOF MOUNTED - 10.920 kW DC, 10.000 kW AC

1371 CANE MILL RD, COATS, NC 27521

PROJECT DATA

PROJECT 1371 CANE MILL RD, ADDRESS: COATS, NC 27521

OWNER: MICHAEL HILL

DESIGNER: ESR

SCOPE:10.920 kW DC ROOF MOUNT SOLAR PV SYSTEM WITH

28 JINKO SOLAR: JKM390M-72HBL-V 390W

PV MODULES WITH

28 SOLAREDGE: S440 POWER OPTIMIZERS AND 01 SOLAREDGE: SE10000H-US (240V/10000W)

INVERTER

UPGRADE MAIN SERVICEPANEL TO 225A RATED BUS WITH 200A MAIN BREAKER

AUTHORITIES HAVING JURISDICTION BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY UTILITY: DUKE ENERGY PROGRESS

SHEET INDEX

PV-1 COVER SHEET PV-2 SITE PLAN

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PV-4 ELECTRICAL PLAN
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PV-7 WIRING CALCULATIONS

PV-8 LABELS

PV-9+ EQUIPMENT SPECIFICATIONS

SIGNATURE

GENERAL NOTES

- 1. ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED.
- 2. THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.
- THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
- 4. ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
- WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
- 6. HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
- 7. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
- 8. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE
- 9. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.
- ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE.
 WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
- 11. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
- 12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
- 13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
- 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.
- 15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
- 16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.
- 17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
- 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
- 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
- 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
- 21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703
- 22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

VICINITY MAP



HOUSE PHOTO



CODE REFERENCES

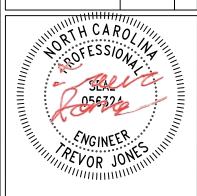
2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NATIONAL ELECTRICAL CODE

TOP TIER

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS											
DESCRIPTION	DATE	REV									
INITIAL DESIGN	10/09/2024										
AS BUILT	10/11/2024	Α									



STRUCTURAL ONLY 10/22/2024

PROJECT NAME & ADDRESS

MICHAEL HILL RESIDENCE 1371 CANE MILL RD, COATS, NC 27521

DRAWN BY

SHEET NAME

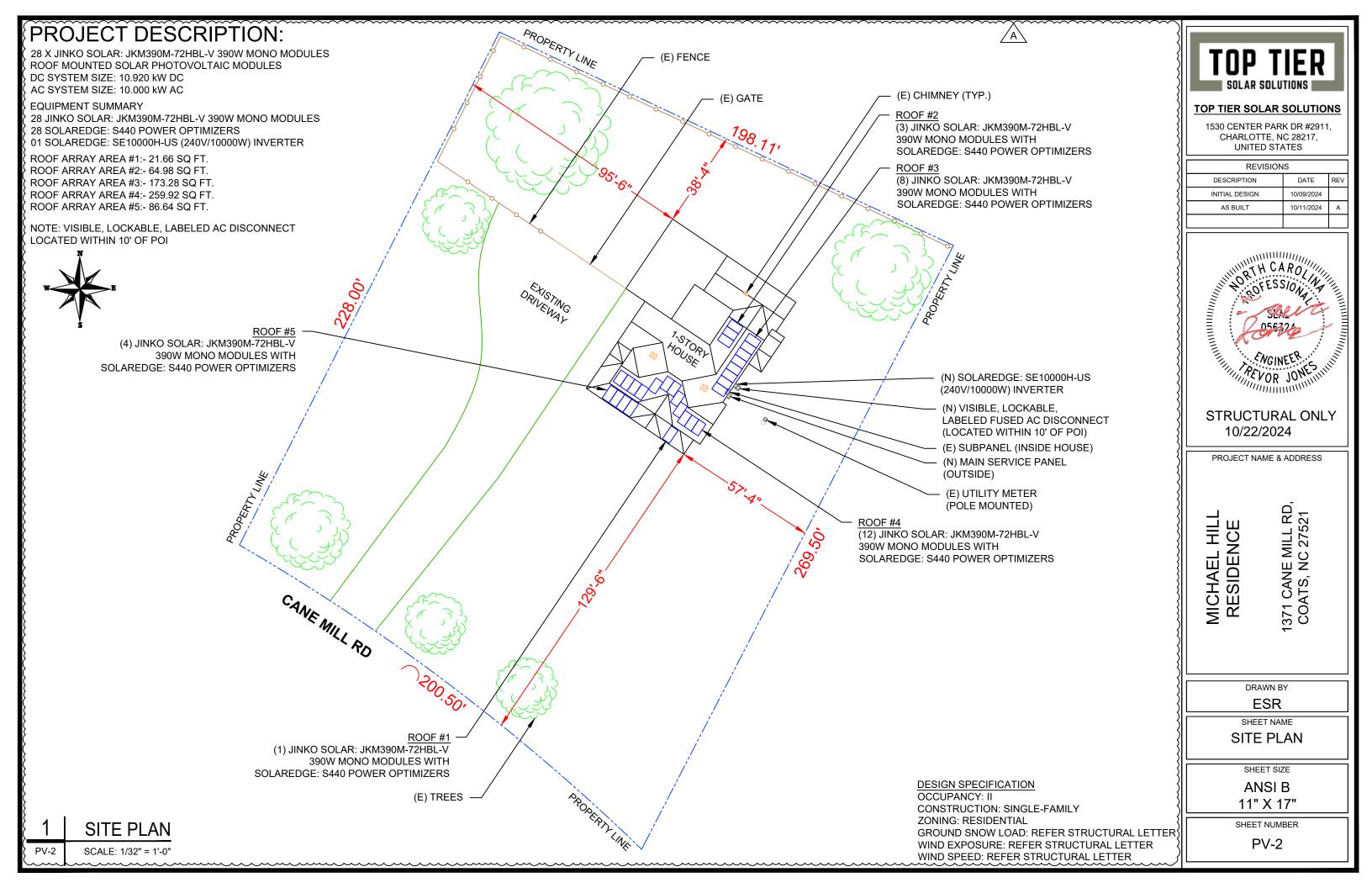
COVER SHEET

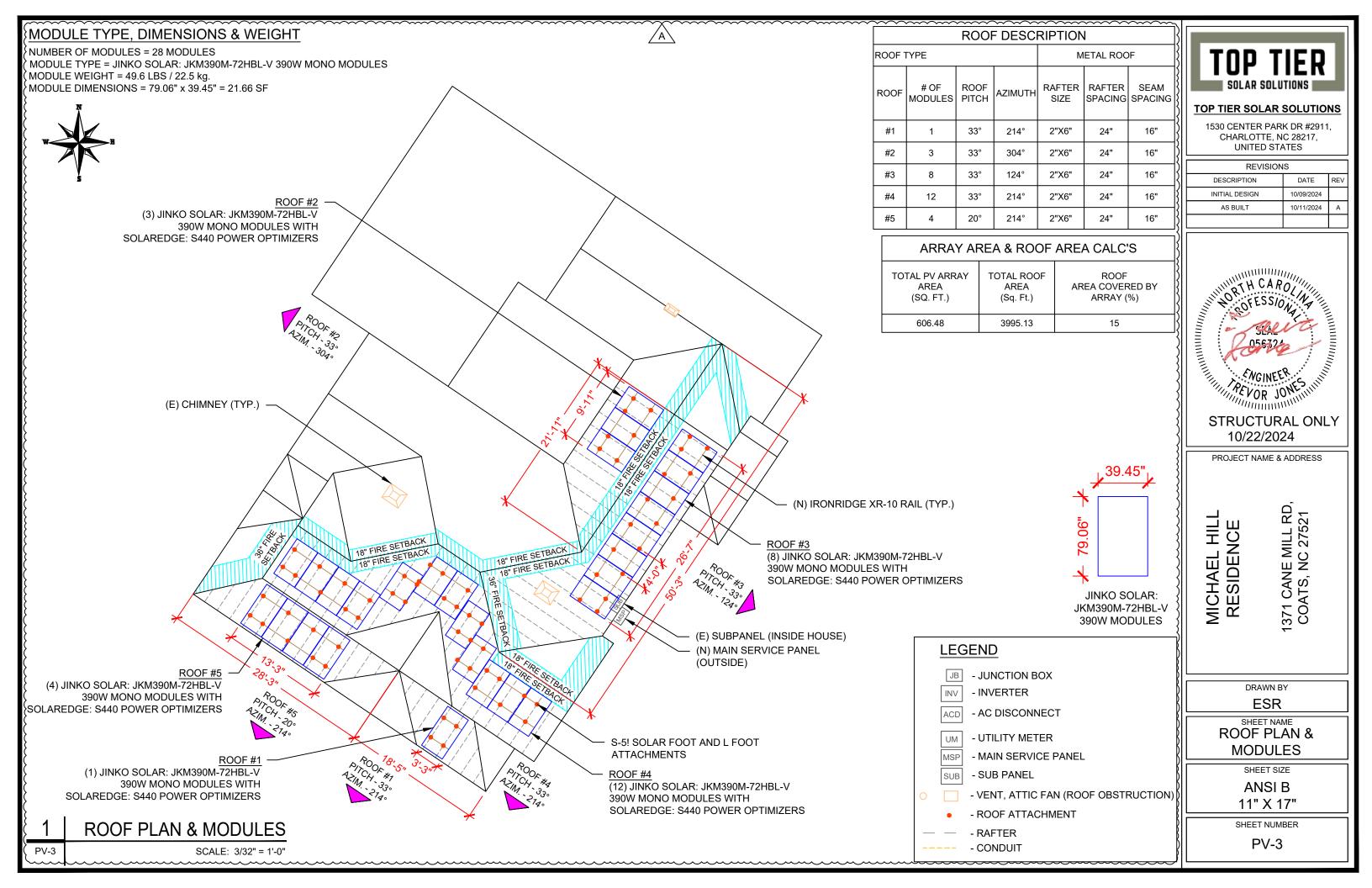
SHEET SIZE

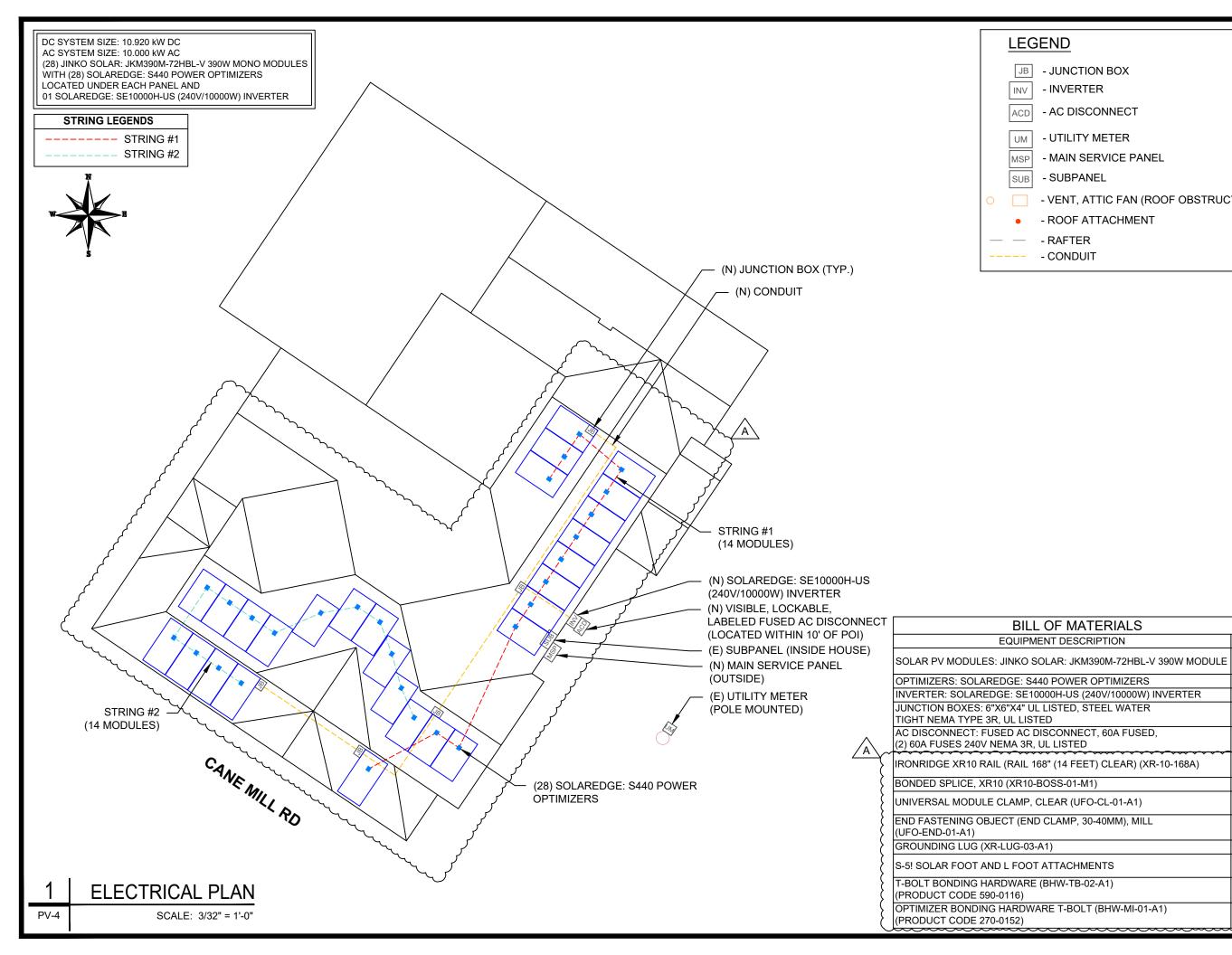
ANSI B

11" X 17"

SHEET NUMBER







LEGEND

- JUNCTION BOX

INV - INVERTER

- AC DISCONNECT

UM - UTILITY METER

- MAIN SERVICE PANEL

- SUBPANEL SUB

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

- ROOF ATTACHMENT

- RAFTER

- CONDUIT

BILL OF MATERIALS

EQUIPMENT DESCRIPTION

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PROJECT NAME & ADDRESS

MICHAEL HILL RESIDENCE

QTY

28

28

01

5

22

2

36

40

10 72

72

28

DRAWN BY

1371 CANE MILL RD, COATS, NC 27521

ESR

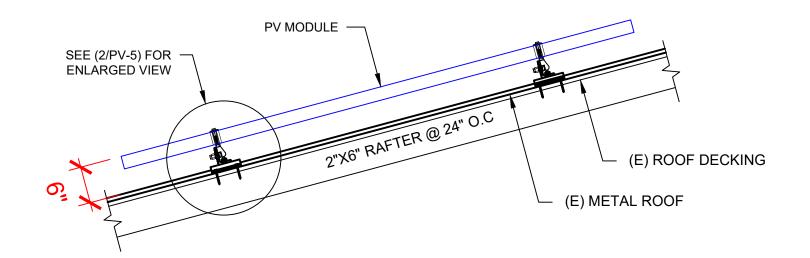
SHEET NAME

ELECTRICAL PLAN

SHEET SIZE **ANSIB**

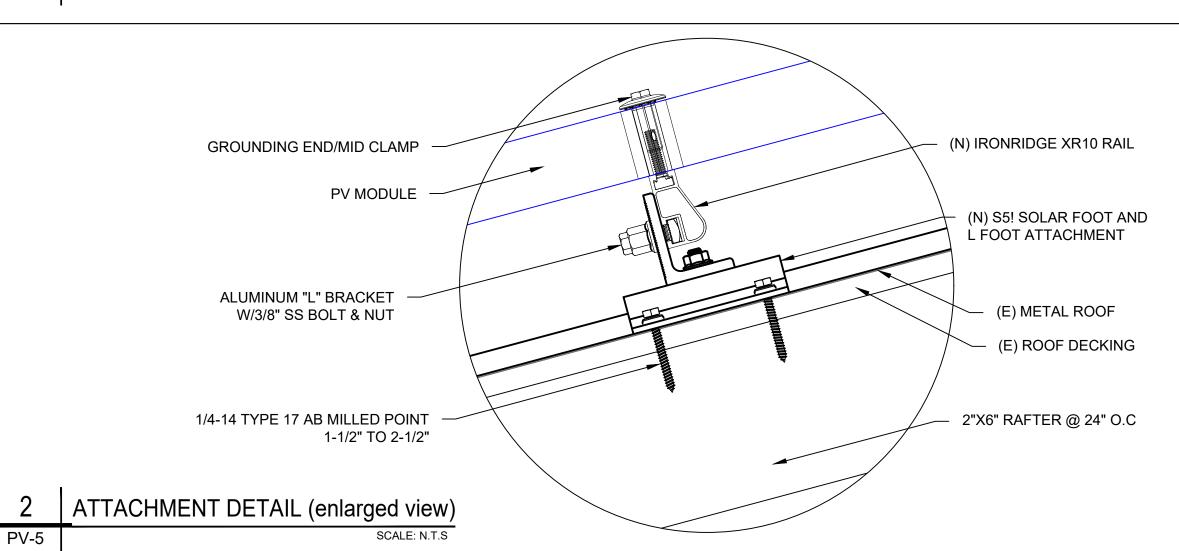
11" X 17"

SHEET NUMBER



1 STRUCTURAL ATTACHMENT (Side view)

PV-5 SCALE: N.T.S





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DRAWN BY
ESR

SHEET NAME

STRUCTURAL DETAIL

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

DC SYSTEM SIZE: 10.920 kW DC AC SYSTEM SIZE: 10.000 kW AC

(28) JINKO SOLAR: JKM390M-72HBL-V 390W MONO MODULES WITH (28) SOLAREDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL (240V) AND

(01) SOLAREDGE: SE10000H-US (240V/10000W) INVERTER (02) STRINGS OF 14 MODULES ARE CONNECTED IN SERIES

BACKFEED BREAKER CALCULATION (120% RULE): (MAIN BUS X 1.2 - MAIN BREAKER) >= (PV BREAKER) (225A X 1.2 - 200A) >= (60A) (70A) >= (60A) HENCE OK

INTERCONNECTION NOTES:

- 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59].
 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95].
- 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
- 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

DISCONNECT NOTES:

1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)

2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH 3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32].

GROUNDING & GENERAL NOTES:

- 1. PV GROUNDING ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH [NEC 690.43]
- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING FLECTRODE
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
- 5. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT. 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.

QTY

(4)

(4)

(1)

(2)

(1)

(1)

(2)

(1)

#10AWG - **⟨**CU,THWN-2 GND

RACKING NOTE:

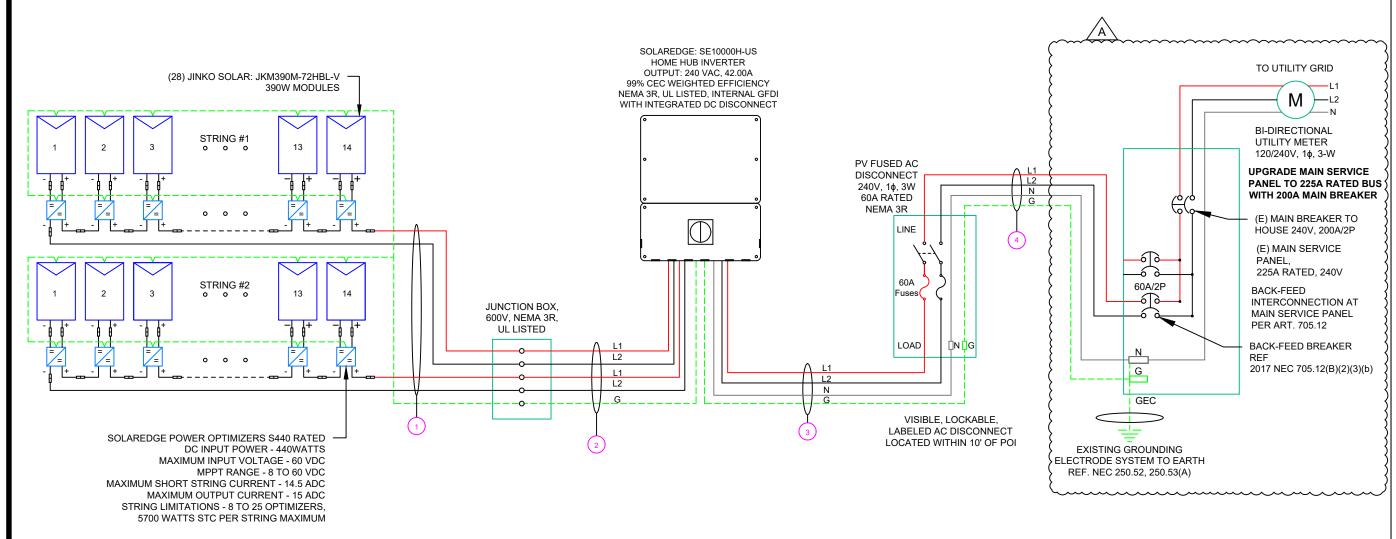
1. BOND EVERY OTHER RAIL WITH #6 BARE COPPER



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NOTE: CONDUIT TO BE UL LISTED FOR

WET LOCATIONS AND UV PROTECTED

CONDUIT CONDUCTOR INFORMATION CONDUIT TYPE SIZE #10AWG -PV WIRE/USE-2 N/A BARE COPPER IN FREE AIR #6AWG -#10AWG -CU,THWN-2 EMT OR LFMC 3/4" #10AWG -CU,THWN-2 GND #6AWG -CU,THWN-2 CU,THWN-2 N EMT,LFMC OR PVC #6AWG -3/4" CU,THWN-2 GND #10AWG -#6AWG -CU,THWN-2 EMT, LFMC OR PVC 3/4" #6AWG -CU,THWN-2 N

DRAWN BY
ESR

371 CANE MILL RD COATS, NC 27521

PROJECT NAME & ADDRESS

MICHAEL HILL

RESIDENCE

SHEET NAME

ELECTRICAL LINE DIAGRAM

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER
PV-6

ELECTRICAL LINE DIAGRAM

PV-6

SCALE: NTS

SOLAR MODULE SPECIFICATIONS											
MANUFACTURER / MODEL #	JINKO SOLAR: JKM390M-72HBL-V 390W MODULE										
VMP	39.64V										
IMP	9.84A										
VOC	48.60V										
ISC	10.46A										
TEMP. COEFF. VOC	-0.29%/°C										
MODULE DIMENSION	79.06"L x 39.45"W x 1.57"D (In Inch)										

INVERTER SPECIFICATIONS												
	MANUFACTURER / MODEL #	SOLAREDGE: SE10000H-US (240V/10000W) INVERTER										
	NOMINAL AC POWER	10.000 kW										
	NOMINAL OUTPUT VOLTAGE	240 VAC										
l	NOMINAL OUTPUT CURRENT	42.00A										

AMBIENT TEMPERATURE SPECS									
AMBIENT TEMP (HIGH TEMP 2%)	38°								
RECORD LOW TEMPERATURE	-9°								
MODULE TEMPERATURE COEFFICIENT OF Voc	-0.29%/°C								

PERCENT OF	NUMBER OF CURRENT
VALUES	CARRYING CONDUCTORS IN EMT
.80	4-6
.70	7-9
.50	10-20

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SOLAR SOLUTIONS									

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	DC FEEDER CALCULATIONS																				
CIRCUIT ORIGIN	CIRCUIT DESTINATION	MOITAGE	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCT ORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	90°C AMPACITY DERATED (A)	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)		CONDUIT FILL (%)
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
STRING 2	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	4	40	0.91	8.0	29.12	PASS	25	1.24	0.245	3/4" EMT	19.79362
																	String 1	Voltage Drop	0.204	1	

<u>}</u>	AC FEEDER CALCULATIONS															3						
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	AMPACITY	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDITIE	CONDUIT FILL (%)
INVERTER	AC DISCONNECT	240	42	52.5	60	CU #6 AWG	CU #10 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.086	3/4" EMT	32.4953
AC DISCONNECT	POI	240	42	52.5	60	CU #6 AWG	CU #10 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.086	3/4" EMT	32.4953
}																		CUMULATIVE V	OLTAGE DROP	0.172)



PROJECT NAME & ADDRESS

MICHAEL HILL RESIDENCE 1371 CANE MILL RD, COATS, NC 27521

DRAWN BY ESR

SHEET NAME

WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-7

ELECTRICAL NOTES

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

PHOTOVOLTAIC POWER SOURCE

EVERY 10' ON CONDUIT & ENCLOSURES

LABEL- 1: LABEL LOCATION: EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

⚠ WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL- 2: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.13(B)

⚠ WARNING

DUAL POWER SUPPLY

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

SOLAR PV BREAKER:

BREAKER IS BACKFED DO NOT RELOCATE

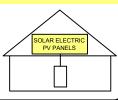
LABEL-4:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL- 5: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN
SWITCH TO THE
"OFF" POSITION TO
SHUT DOWN PV SYSTEM
AND REDUCE
SHOCK HAZARD
IN THE ARRAY



LABEL- 6: LABEL LOCATION: AC DISCONNECT

CODE REF: [NEC 690.56(C)(1)(A)]

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7:

<u>LABEL LOCATION:</u>
AC DISCONNECT

MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)

CODE REF: NEC 690.56(C)(2)

DC DISCONNECT

LABEL - 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)

AC DISCONNECT PHOTOVOLTAIC SYSTEM POWER SOURCE VOMINAL OPERATING AC VOLATGE 240 V

LABEL- 9: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.54

RATED AC OUTPUT CURRENT

MAXIMUM VOLTAGE	480 V
MAXIMUM CIRCUIT CURRENT	53.00 A
MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)	

LABEL- 10:
<u>LABEL LOCATION:</u>
ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER)
CODE REF: NEC 690.53

42.00 A



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SHEET NAME

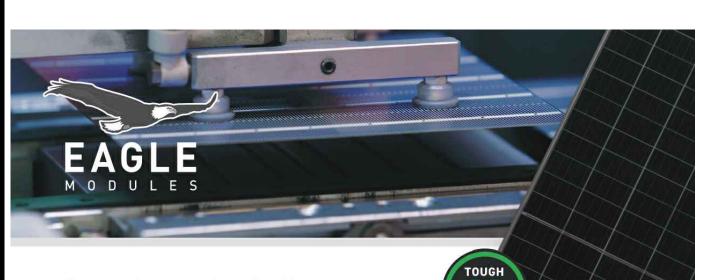
LABELS

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER



EAGLE CONTINENTAL

380-400 WATT • MONO PERC HALF-CELL MODULE

Positive power tolerance of 0~+3%

- NYSE-listed since 2010, Bloomberg Tier 1 manufacturer
- Top performance in the strictest 3rd party labs
- · Automated manufacturing utilizing artificial intelligence
- · Vertically integrated, tight controls on quality
- · Premium solar module factory in Jacksonville, Florida

KEY FEATURES



Superior Aesthetics

Black backsheet and black frame create ideal look for residential applications.



Diamond Half-Cell Technology

World-record breaking efficient mono PERC half-cells deliver high power in a small footprint.



Thick and Tough

Fire Type 1 rated module engineered with a thick frame, 3.2mm front side glass, and thick backsheet for added durability.



Shade Tolerant

Twin array design allows continued performance even with shading by trees or debris.



Protected Against All Environments

FRAME

Certified to withstand humidity, heat, rain, marine environments, wind, hailstorms, and packed snow.

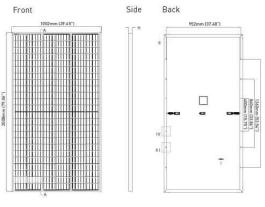


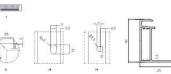
25-year product and 25-year linear power warranty.



- ISO9001:2008 Quality Standards
- ISO14001:2004 Environmental Standards
- IEC61215, IEC61730 certified
- ISO 45001 2018 Occupational
- Health & Safety Standards
- UL1703/61730 certified

ENGINEERING DRAWINGS





Current-Voltage & Power-Voltage

Curves (400W)

ELECTRICAL PERFORMANCE & TEMPERATURE DEPENDENCE

Length: ± 2mm Width: ± 2mm Height: ± 1mm Row Pitch: ± 2mm

Temperature Dependence

of Isc, Voc, Pmax

Cell Temperature (°C)

Nominal Operating Cell Temperature (NOCT) MAXIMUM RATINGS

Operating Temperature (°C)	-40°C~+85°C
Maximum System Voltage	1500VDC (UL and IEC)
Maximum Series Fuse Rating	20A

PACKAGING CONFIGURATION

MECHANICAL CHARACTERISTICS

144 (6 x 24)

IP68 Rated

Type 1

TEMPERATURE CHARACTERISTICS

Temperature Coefficients of Pmax

Temperature Coefficients of Voc

Temperature Coefficients of Isc

22.5kg (49.6lbs)

Anodized Aluminum Alloy

12 AWG, 1400mm (55.12in) Staubli MC4 Series

5400Pa (Snow) & 2400Pa (Wind) 50mm Hailstones at 35m/s

Mono PERC Diamond Cell [158.75 x 158.75mm]

2008 x 1002 x 40mm (79.06 x 39.45 x 1.57in)

3.2mm, Anti-Reflection Coating High Transmission, Low Iron, Tempered Glass

-0.35%/°C

-0.29%/°C

0.048%/°C

45±2°C

Cells

No. of Half Cells

Dimensions

Front Glass

Junction Box Output Cables

Connector Fire Type

Pressure Rating

Hailstone Test

Weight

Frame

(Two pallets = One stack) 27pcs/pallet, 54pcs/stack, 594pcs/40'HQ Container

WARRANTY

25-year product and 25-year linear power warranty

 1^{st} year degradation not to exceed 2.5%, each subsequent year not to exceed 0.6%, minimum power at year 25 is 83.1% or greater.

ELECTRICAL CHARACTERISTICS

Voltage (V)

Module Type	JKM380M	-72HBL-V	JKM385M	1-72HBL-V	JKM390M	-72HBL-V	JKM395N	1-72HBL-V	JKM4001	M-72HBL-V
	STC	NOCT	STC	NOCT	SCT	NOCT	STC	NOCT	STC	NOCT
Maximum Power (Pmax)	380Wp	280Wp	385Wp	283Wp	390Wp	287Wp	395Wp	291Wp	400Wp	294Wp
Maximum Power Voltage (Vmp)	39.10V	36.5V	39.37V	36.8V	39.64V	37.0V	39.90V	37.4V	40.16V	37.6V
Maximum Power Current (Imp)	9.72A	7.67A	9.78A	7.71A	9.84A	7.75A	9.90A	7.77A	9.96A	7.82A
Open-circuit Voltage (Voc)	48.2V	45.4V	48.4V	45.6V	48.6V	45.8V	48.8V	46.0V	49.1V	46.2V
Short-circuit Current (lsc)	10.30A	8.32A	10.38A	8.38A	10.46A	8.45A	10.54A	8.51A	10.61A	8.57A
Module Efficiency STC (%)	18.8	19%	19.	13%	19.3	38%	19.	63%	19.	88%

*STC: Irradiance 1000W/m2 NOCT: Irradiance 800W/m2

*Power measurement tolerance: ±3%

Cell Temperature 25°C

Ambient Temperature 20°C

AM = 1.5 AM = 1.5

Wind Speed 1m/s

The company reserves the final right for explanation on any of the information presented hereby. JKM380-400M-72HBL-V-F1-US

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REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	10/09/2024	
AS BUILT	10/11/2024	A

PROJECT NAME & ADDRESS

MICHAEL HILL RESIDENCE

371 CANE MILL RD COATS, NC 27521

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



CERTIFICATE OF COMPLIANCE

Certificate Number E362479

Report Reference E362479-20200410

2023-July-16

JINKO SOLAR CO LTD

No.1, Yingbin Road, Economic Development Zone

Shangrao Jiangxi Sheng 334100 CN

This is to certify that representative samples of

PHOTOVOLTAIC MODULES AND PANELS WITH SYSTEM VOLTAGE RATINGS OVER 600 VOLTS

See Addendum Page for Product Designation(s).

Have been evaluated by UL in accordance with the

Standard(s) indicated on this Certificate.

Standard(s) for Safety:

UL 61730-1 - Standard for Photovoltaic (PV) Module Safety

Qualification - Part 1: Requirements for Construction. Edition 2, Issue Date 10/28/2022 and UL 61730-2, Photovoltaic (PV) Module Safety Qualification - Part 2: Requirements for Testing, Edition 2, Revision Date 04/25/2023 and CSA C22.2 No. 61730-1:19 December 2019, Photovoltaic (PV) module safety qualification — Part 1: Requirements for construction and CSA C22.2 No. 61730-2:19 December 2019, Photovoltaic (PV) module safety qualification — Part 2: Requirements for testing.

Additional Information:

See the UL Online Certifications Directory at https://ig.ulprospector.com for additional information

This Certificate of Compliance indicates that representative samples of the product described in the certification report have met the requirements for UL certification. It does not provide authorization to apply the UL Mark. Only the Authorization Page that references the Follow-Up Services Procedure for ongoing surveillance provides authorization to apply the UL Mark.

Only those products bearing the UL Mark should be considered as being UL Certified and covered under UL's Follow-Up Services.

Look for the UL Certification Mark on the product

Deborah Jennings-Conner, VP Regulatory Services

Any information and documentation involving UL Mark services are provided on behalf of UL LLC (UL) or any authorized licensee of UL. For questions, pleas contact a local UL Customer Service Representative at https://ul.com/aboutulilocations/



CERTIFICATE OF COMPLIANCE

E362479-20200410

Certificate Number

E362479

Report Reference

2023-July-16

JKM525N-72HL4-V, JKM530N-72HL4-V, JKM535N-72HL4-V, JKM540N-72HL4-V, JKM545N-72HL4-V, JKM550N-72HL4-V, JKM555N-72HL4-V, JKM560N-72HL4-V, JKM565N-72HL4-V, JKM570N-72HL4-V, JKM575N-72HL4-V.

JKM480N-66HL4-V, JKM485N-66HL4-V, JKM490N-66HL4-V, JKM495N-66HL4-V, JKM500N-66HL4-V, JKM505N-66HL4-V, JKM510N-66HL4-V, JKM515N-66HL4-V, JKM520N-66HL4-V, JKM525N-66HL4-V

JKM435N-60HL4-V, JKM440N-60HL4-V, JKM445N-60HL4-V, JKM450N-60HL4-V, JKM455N-60HL4-V. JKM460N-60HL4-V. JKM465N-60HL4-V. JKM470N-60HL4-V. JKM475N-60HL4-V. JKM480N-60HL4-V.

JKM395N-54HL4-V, JKM400N-54HL4-V, JKM405N-54HL4-V, JKM410N-54HL4-V, JKM415N-54HL4-V, JKM420N-54HL4-V, JKM425N-54HL4-V, JKM430N-54HL4-V.

JKM565M-78HL4-V, JKM570M-78HL4-V, JKM575M-78HL4-V, JKM580M-78HL4-V, JKM585M-78HL4-V, JKM590M-78HL4-V, JKM595M-78HL4-V, JKM600M-78HL4-V, JKM605M-78HL4-V

JKM370M-72HBL-V, JKM375M-72HBL-V, JKM380M-72HBL-V, JKM385M-72HBL-V, JKM390M-72HBL-V, JKM395M-72HBL-V, JKM400M-72HBL-V, JKM405M-72HBL-V, JKM410M-72HBL-V, JKM415M-72HBL-V. JKM420M-72HBL-V.

JKM330M-60HBL-V, JKM335M-60HBL-V, JKM340M-60HBL-V, JKM345M-60HBL-V, JKM350M-60HBL-V.

JKM515N-72HL4-B-V, JKM520N-72HL4-B-V, JKM525N-72HL4-B-V, JKM530N-72HL4-B-V, JKM535N-72HL4-B-V, JKM540N-72HL4-B-V, JKM545N-72HL4-B-V, JKM550N-72HL4-B-V, JKM555N-72HL4-B-V, JKM560N-72HL4-B-V, JKM565N-72HL4-B-V, JKM570N-72HL4-B-V.

JKM475N-66HL4-B-V, JKM480N-66HL4-B-V, JKM485N-66HL4-B-V, JKM490N-66HL4-B-V, JKM495N-66HL4-B-V, JKM500N-66HL4-B-V, JKM505N-66HL4-B-V, JKM510N-66HL4-B-V, JKM515N-66HL4-B-V. JKM520N-66HL4-B-V.

JKM430N-60HL4-B-V, JKM435N-60HL4-B-V, JKM440N-60HL4-B-V, JKM445N-60HL4-B-V, JKM450N-60HL4-B-V, JKM455N-60HL4-B-V, JKM460N-60HL4-B-V, JKM465N-60HL4-B-V, JKM470N-60HL4-B-V.

JKM385N-54HL4-B-V, JKM390N-54HL4-B-V, JKM395N-54HL4-B-V, JKM400N-54HL4-B-V, JKM405N-54HL4-B-V, JKM410N-54HL4-B-V, JKM415N-54HL4-B-V, JKM420N-54HL4-B-V, JKM425N-54HL4-B-V, JKM430N-54HL4-B-V, JKM435N-54HL4-B-V, JKM440N-54HL4-B-V

JKM585N-78HL4R-V, JKM590N-78HL4R-V, JKM595N-78HL4R-V, JKM600N-78HL4R-V, JKM605N-78HL4R-V. JKM610N-78HL4R-V. JKM615N-78HL4R-V. JKM620N-78HL4R-V. JKM625N-78HL4R-V. JKM630N-78HL4R-V, JKM635N-78HL4R-V, JKM640N-78HL4R-V, JKM645N-78HL4R-V, JKM650N-78HL4R-V

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AS BUILT	10/11/2024	Α

PROJECT NAME & ADDRESS

MICHAEL HILL ESIDENCE ~

371 CANE MILL I COATS, NC 2752

AILL RD, 27521

DRAWN BY **ESR**

SHEET NAME

EQUIPMENT SPECIFICATION

SHEET SIZE

ANSIB 11" X 17"

SHEET NUMBER

Power Optimizer

For Residential Installations

S440 / S500 / S500B / S650B



Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- / Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space
- Compatible with bifacial PV modules



/ Power Optimizer

For Residential Installations

S440 / S500 / S500B / S650B

	S440	S500	S500B	S650B	UNIT
INPUT					
Rated Input DC Power®	440		500	650	W
Absolute Maximum Input Voltage (Voc)	60		125	85	Vdc
MPPT Operating Range	8 - 6	0	12.5 - 105	12.5 - 85	Vdc
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5		15		Adc
Maximum Efficiency	A)		99.5		%
Weighted Efficiency	98.6				%
Overvoltage Category	I				
OUTPUT DURING OPERTION					
Maximum Output Current	15				
Maximum Output Voltage	60 80				Vdc
OUTPUT DURING STANDBY (POWER OPTIMIZER	DISCONNECTED F	ROM INVERTI	ER OR INVERTER OF	F)	
Safety Output Voltage per Power Optimizer			1 ± 0.1		Vdc
STANDARD COMPLIANCE(2)					
EMC	FCC Part 15 Class B, IEC61000-6-2, IEC61000-6-3; CISPR11, EN-55011				
Safety		IEC62109-1 (c	lass II safety), UL1741		
Material		UL94 V-	-0, UV Resistant		
RoHS		- 11241111111111	Yes		
Fire Safety		VDE-AR-E	2100-712:2018-12		
INSTALLATION SPECIFICATIONS					- CI
Maximum Allowed System Voltage			1000		Vdc
Dimensions (W x L x H)	129 x 155	x 30	129 x 1	65 x 45	mm
Weight	720		7	90	gr
Input Connector			MC4 ⁽³⁾		
Input Wire Length			0.1		m
Output Connector	MC4				
Output Wire Length	(+) 2.3, (-) 0.10				m
Operating Temperature Range ⁽⁴⁾	-40 to +85				°C
Protection Rating			IP68		
Relative Humidity			0 - 100		%

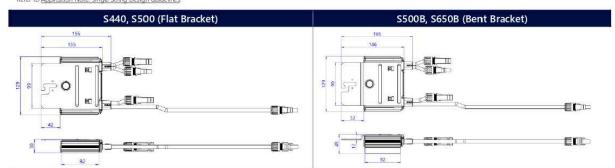
- (1) Rated power of the module at STC will not exceed the Power Optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed
- (2) For details about CE compliance, see <u>Declaration of Conformity CE</u>.
- (3) For other connector types please contact SolarEdge,
 (4) Power de-rating is applied for ambient temperatures above +85°C for S440 and S500, and for ambient temperatures above +75°C for S500B. Refer to the

PV System Design Usi	ng a Solar Edge Inverter ⁽⁵⁾	SolarEdge Home Wave Inverter Single Phase	SolarEdge Home Short String Inverter Three Phase	Three Phase for 230/400V Grid	Three Phase for 277/480V Grid	
Minimum String Length	S440, S500	8	9	16	18	
(Power Optimizers)	S500B, S650B	6	8	1	4	
Maximum String Length (Po	ower Optimizers)	25	20	5	0	
Maximum Continuous Pow	er per String	5700	5625	11250	12750	W
	ted Power per String naximum is permitted only when the between strings is 2,000W or less)	See ⁽⁶⁾	See [®]	13500	15000	W
Parallel Strings of Different	Lengths or Orientations		Yes			

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.

(6) If the inverter's rated AC power < maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power.

Refer to Application Note: Single String Design Guidelines.



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(€ RoHS

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	10/09/2024	
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PROJECT NAME & ADDRESS

MICHAEL HILL RESIDENCE

1371 CANE MILL RD COATS, NC 27521

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

^{*} Functionality subject to inverter model and firmware version

SolarEdge Home Hub Inverter

Single Phase, for North America For Inverters Assembled in the USA

SE3800H-US / SE5700H-US / SE7600H-US / SE10000H-US / SE11400H-US



Single phase inverter for storage and backup applications

- The ultimate home energy manager in charge of PV production, battery storage, backup operation during a power outage*, EV Charging, and smart energy devices
- Record-breaking 99% weighted efficiency with up to 300% DC oversizing
- Supports LRA can provide the required energy for HVAC systems starting during backup operation
- Integrates seamlessly with the complete SolarEdge Home Smart Energy Ecosystem, through SolarEdge Home Network
- Module-level monitoring and visibility of battery status, PV production, and selfconsumption data

- Fast and easy installation small and lightweight, with reduced commissioning time
- A scalable solution that supports future homeowner needs through easy connection to a growing ecosystem of products
- Advanced safety features with integrated arc fault protection and rapid shutdown for 690.11 and 690.12
- Advanced reliability with automotive-grade
- Embedded revenue grade production data, ANSI C12.20 Class 0.5
- IP65-rated, for indoor and outdoor installations



/ SolarEdge Home Hub Inverter Single Phase, for North America

SE3800H-US / SE5700H-US / SE7600H-US / SE10000H-US / SE11400H-US

Model Number ⁽¹⁾⁽²⁾	SE3800H-US	SE5700H-US	SE7600H-US	SE10000H-US	SE11400H-US	Unit
OUTPUT – AC ON GRID						
Rated AC Power	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	7600	10000	11,400 @ 240V 10,000 @ 208V	W
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	7600	10000	11,400 @ 240V 10,000 @ 208V	W
AC Output Voltage (Nominal)			208 / 240			Vac
AC Output Voltage (Range)			183 – 264			Vac
AC Frequency Range (min - nom - max)		. 5	9.3 - 60 - 60.5 ⁽³⁾			Hz
Maximum Continuous Output Current	16	24	32	42	48	А
GFDI Threshold			1			Α
Total Harmonic Distortion (THD)			< 3			%
Power Factor		1, adji	ustable -0.85 to 0.85			
Utility Monitoring, Islanding Protection, Country Configurable Thresholds			Yes			
Charge Battery from AC (if allowed)			Yes			
Typical Nighttime Power Consumption			< 2.5			W
OUTPUT – AC STAND-ALONE (BACKUP)(4)(5)						
Rated AC Power in Stand-alone Operation			11,400(6)			W
Maximum Stand-alone Capacity			11,400			W
AC L-L Output Voltage Range in Stand-alone Operation			211 – 264			Va
AC L-N Output Voltage Range in Stand-alone Operation	105 – 132					Va
AC Frequency Range in Stand-alone (min - nom - max)	55 – 60 – 65					H
Maximum Continuous Output Current in Stand-alone Operation	48					А
GFDI			1			А
THD			< 5			%
OUTPUT – SOLAREDGE HOME EV CHARGER AC						
Rated AC Power			9600			W
AC Output Voltage Range			211 – 264			Va
On-Grid AC Frequency Range (min - nom - max)		1	59.3 - 60 - 60.5			Hz
Maximum Continuous Output Current @240V (grid, PV and battery)			40			Aa
INPUT – DC (PV AND BATTERY)						
Transformer-less, Ungrounded			Yes			
Max Input Voltage			480			Vd
Nom DC Input Voltage			380			Vd
Reverse-Polarity Protection			Yes			
Ground-Fault Isolation Detection		6	i00kΩ Sensitivity			
INPUT – DC (PV)						
Maximum DC Power @ 240V	11,400	11,520	15,200	20,000	22,800	W
Maximum DC Power @ 208V	6600	10,000	-	-	20,000	W
Maximum Input Current (7) @ 240V	20	30.5	40	53	60	Ad
Maximum Input Current ⁽⁷⁾ @ 208V	17.5	27	-	-	53	Ad
Maximum Input Short Circuit Current			45	1		Ad
Maximum Inverter Efficiency			99.2			%
CEC Weighted Efficiency	98.5 99 99 240V 98.5 99 98.5 @ 208V					%
2-pole Disconnection	Yes					

- (1) These specifications apply to inverters with part numbers SExxxxH-USMNUxxx5 and SExxxxH-USMNExxx5 and connection unit model number DCD-1PH-US-PxH-F-x
- (2) Inverters with part number SExxxxH-USMNFxxx5 are intended for upgrade installations only, as part of the "Re-Energize" program. Use on non-upgrade installations will revoke the product warranty.
- (3) For other regional settings please refer to the <u>SolarEdge Inverters, Power Control Options Application Note</u>.
- (4) Not designed for non-grid connected applications and requires AC for commissioning. Stand-alone (backup) functionality is only supported for the 240V grid (5) For LRA (Locked Rotor Amperage) values please refer to the <u>LRA for NAM Application Note</u>.

(6) For models SE7600H-US and below, the rated AC stand-alone power is configurable between 7600W or 11,400W from CPU version 4.20.xx. (7) A higher current source may be used. The inverter will limit its input current to the values stated.

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371 CANE MILL RD COATS, NC 27521

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

C∈ comunic

^{*}Requires additional hardware and firmware version upgrade

/ SolarEdge Home Hub Inverter

Single Phase, for North America

SE3800H-US / SE5700H-US / SE7600H-US / SE10000H-US / SE11400H-US

Model Number ⁽¹⁾⁽²⁾	SE3800H-US	SE5700H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – DC (BATTERY)		<u>'</u>				
Supported Battery Types		SolarEdge Ho	me Battery, LG RES	U Prime		
Number of Batteries per Inverter		Up to 3 SolarEdge Ho	ome Battery, up to 2	LG RESU Prime		
Continuous Power ⁽⁸⁾	11,400 @ 240V 3800 @ 208V	11,400 @ 240V 5000 @ 208V	11400	@240V	11,400 @ 240V 10,000 @ 208V	W
Peak Power ⁽⁸⁾	11,400 @ 240V 3800 @ 208V	11,400 @ 240V 5000 @ 208V	11400	@240V	11,400 @ 240V 10,000 @ 208V	W
Maximum Input Current			30			Adc
2-pole Disconnection		Up to the inver	ter's rated stand-alc	ne power		
SMART ENERGY CAPABILITIES						
Consumption Metering			Built-in ⁽⁹⁾			
Stand-alone & Battery Storage	With Backup I	With Backup Interface (purchased separately) for service up to 200A; up to 3 inverters				
EV Charging		Direct connection to the SolarEdge Home EV Charger				
ADDITIONAL FEATURES						
Supported Communication Interfaces	RS485, Ethe	rnet, Cellular ⁽¹⁰⁾ , Wi-Fi	(optional), SolarEdo	e Home Network (c	optional)	
Revenue Grade Metering, ANSI C12.20	2	Built-in ⁽⁹⁾				
Integrated AC, DC and Communication Connection Unit	Yes					
Inverter Commissioning	With the SetApp	nobile application u	sing built-in Wi-Fi A	ccess Point for loca	l connection	
DC Voltage Rapid Shutdown (PV and Battery)		Υ	'es, NEC 690.12			
STANDARD COMPLIANCE						
Safety	UL 1741, UL 1741SA, U	JL 1741SB, UL 1699B, C	SA 22.2#107.1, C22,	2#330, C22.3#9, AN	NSI/CAN/UL 9540	
Grid Connection Standards		IEEE1547 and I	EEE-1547.1, Rule 21,	Rule 14H		
Emissions		FC	C Part 15 Class B			
INSTALLATION SPECIFICATIONS						
AC Terminals		.1, L2, N terminal bloc L2 terminal blocks, PE				
DC Terminals	4 x termir	nal block pairs for PV	input; 1 x terminal b	lock pair for battery	input	
AC Output and EV AC Output Conduit Size / AWG Range		1'' ma	aximum / 14-4 AWG			
DC Input (PV and Battery) Conduit Size / AWG Range		1" ma	aximum / 14-6 AWG			
Dimensions with Connection Unit (H x W x D)	21.06 x 14.6 x 8.2 / 535 x 370 x 208					in / mr
Weight with Connection Unit	44.9 / 20.3					lb / ko
Noise	< 50					dBA
Cooling		Natural Convection				
Operating Temperature Range		-40 to	+140 / -40 to +60 ⁽¹¹			°F/°C
Protection Rating			NEMA 4X			



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1371 CANE MILL RD, COATS, NC 27521

DRAWN BY

ESR

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



⁽⁸⁾ Discharge power is limited up to the inverter's rated AC power for on-grid and stand-alone applications, as well as up to the installed batteries' rating.

(9) For consumption metering current transformers should be ordered separately: SECT-SPL-225A-T-20 or SEACT1250-400NA-20. Revenue grade metering is only for production metering.

(10) Information concerning the data plan terms & conditions is available in SolarEdge Communication Plan Terms and Conditions.

⁽¹¹⁾ Full power up to at least 50°C / 122°F; for power derating information refer to the Temperature Derating Technical Note for North America.

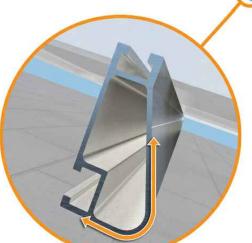


XR Rail® Family

Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

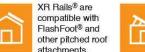
XR Rails® are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails® is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Corrosion-Resistant Materials



Compatible with Flat & Pitched Roofs



IronRidge® offers a range of tilt leg options for flat roof mounting applications.

All XR Rails® are made of 6000-series aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.

XR Rail[®] Family

The XR Rail® Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail® to match.



XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves spans up to 6 feet, while remaining light and economical.

- · 6' spanning capability
- · Moderate load capability
- · Clear & black anodized finish
- · Internal splices available



XR100

XR100 is a residential and commercial mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 10 feet.

- · 10' spanning capability
- · Heavy load capability
- · Clear & black anodized finish · Internal splices available



XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans up to 12 feet for commercial applications.

- · 12' spanning capability
- · Extreme load capability
- · Clear anodized finish
- · Internal splices available

Rail Selection

The table below was prepared in compliance with applicable engineering codes and standards.* Values are based on the following criteria: ASCE 7-16, Gable Roof Flush Mount, Roof Zones 1 & 2e, Exposure B, Roof Slope of 8 to 20 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed certification letters.

Lo	ad	Rail Span					
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
None	90						
	120						
	140	XR10		XR100		XR1000	
	160						
	90						
20	120						
	140						
	160						
30	90						
	160						
40	90						
	160						
80	160						
120	160						

*Table is meant to be a simplified span chart for conveying general rail capabilities. Use approved certification letters for actual design guidance.



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES**

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	10/09/2024		
AS BUILT	10/11/2024	Α	

PROJECT NAME & ADDRESS

MICHAEL HILL RESIDENCE

371 CANE MILL RD COATS, NC 27521

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



UFO® Family of Components

Simplified Grounding for Every Application

The UFO® family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge® XR Rails®. All system types that feature the UFO® family—Flush Mount®, Tilt Mount® and Ground Mount®—are fully listed to the UL 2703 standard.

UFO® hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.

Only for installation and use with IronRidge products in accord with written instructions. See IronRidge.com/UFO



Universal Fastening Object (UFO®)

The UFO® securely bonds solar modules to XR Rails®. It comes assembled and lubricated, and can fit a wide range of module heights.

BOSS® Splice Bonded Structural Splice connects rails with built-in bonding teeth. No tools or hardware needed.

Grounding Lug

A single Grounding Lug

connects an entire row

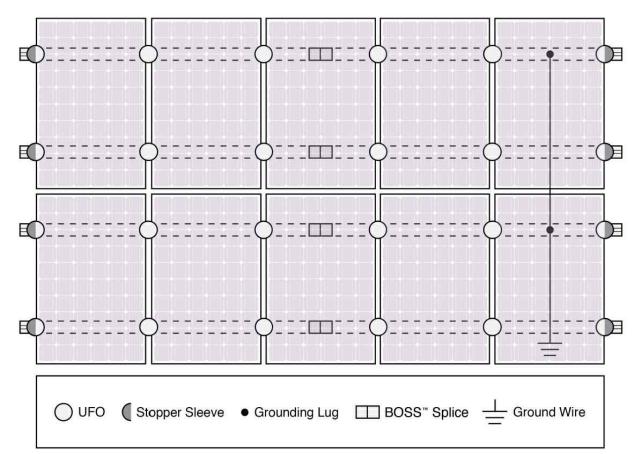
of PV modules to the

grounding conductor.

Bonded Attachments

The bonding bolt attaches and bonds the L-foot® to the rail. It is installed with the same socket as the rest of the system.

System Diagram



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

UL Certification

The IronRidge® Flush Mount®, Tilt Mount®, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

⊕ Go to IronRidge.com/UFO

Feature	Flush Mount	Tilt Mount	Ground Mount	
XR Rails®	~	~	XR100 & XR1000	
UFO®/Stopper	•	4	~	
BOSS® Splice	~	~	N/A	
Grounding Lugs	1 per Row	1 per Row	1 per Array	
Microinverters & Power Optimizers	Compatible with most MLPE manufacturers. Refer to system installation manual.			
Fire Rating	Class A	Class A	N/A	
Modules		ated with over 400 llation manuals fo	Framed Modules a detailed list.	



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to metal roofs!

The right way to attach almost anything



Introducing the new SolarFoot™ for exposed fastener metal roofing with the strength, testing, quality, and time-proven integrity you expect from S-5!. The SolarFoot provides an ideal mounting platform to attach the L-Foot (not included) of a rail-mounted PV system to the roof. This solution is The Right Way to secure rail-mounted solar systems to exposed fastener metal such as AG-Panel or R-Panel.



Manufactured in the U.S.A. from certified raw material

Fabricated in our own ISO 9001:2015 certified factory

All aluminum and stainless components

25yr limited warranty

Compatible with all commercial L-Foot products on the market

isoprene crosslink polymer sealant for

Load-to-failure tested Normal to Seam by a nationally accredited laboratory on numerous metal roof materials and

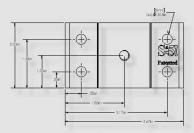
Four points of attachment into structure or deck with tested holding strength for engineered applications

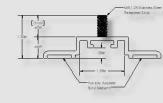
Integrated M8-1.25x17mm stud and M8-1.25 stainless steel hex flange nut www.S-5.com -3432 888-825



SolarFoot™ Mounting for Exposed Fastener Roofing

The SolarFoot is a simple, cost-effective pedestal for L-Foot (not included) attachment of rail-mounted solar PV. The unique design is compatible with all rail producer L-Foot components. The new SolarFoot assembly ensures a durable weathertight solution for the life of the roof. Special factory applied butyl co-polymeric sealant contained in a reservoir is The Right Way, allowing a water-tested seal. Stainless integrated stud and hex flange lock-nut secure the L-Foot into position. A low center of gravity reduces the moment arm commonly associated with L-Foot attachments. Direct attachment of the SolarFoot to the structural member or deck provides unparalleled holding strength.





*Fasteners sold separately. Fastener type varies with substrate. Contact S-5! on how to purchase fasteners and obtain our test results. L-Foot also sold separately.

Fastener Selection

1-1/2" to 2-1/2"



S-5!® Warning! Please use this product responsibly!

Innovations, Ltd. S-5! products are patent protected.

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To source fasteners for your projects, contact S-5! When other brands claim to be "just as good as S-5!", tell them to PROVE IT.

The independent lab test data found at www.S-5.com can be used for load-critical designs and applications. Products are protected by multiple U.S. and foreign patents. For published data regarding holding strength.

fastener torque, patents, and trademarks, visit the S-5! website at www.S-5.com. Copyright 2017, Metal Roof

SolarFoot Advantages:

Exposed fastener mounting platform for solar arrays attached via L-Foot and Rails

Weatherproof attachment to exposed fastener roofing

Butyl sealant reservoir provides long-term waterproof seal

M8-1.25x17mm stud with M8 hex flange nut for attachment of all popular L-Foot/rail combinations

Tool: 13 mm Hex Socket or 1/2" Hex Socket

Tool Required: Electric screw gun with hex drive socket for selftapping screws.

Low Center of Gravity reduces moment arm commonly associated with L-Foot/Rail solar mounting scenarios

Attaches directly to structure or deck for optimal holding strength

S-5! Recommended substratespecific (e.g. steel purlin, wood 2x4, OSB, etc.) fasteners provide excellent waterproofing and pullout strength

Fastener through-hole locations comply with NDS (National Design Specification)for **Wood Construction**

Distributed by:

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1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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AS BUILT	10/11/2024	Α	

PROJECT NAME & ADDRESS

RD 27521

371 CANE MILL F COATS, NC 2752

MICHAEL HILL ESIDENCE ~

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSIB 11" X 17"

SHEET NUMBER

