# PHOTOVOLTAIC ROOF MOUNT SYSTEM

# NOTICE TO CONTRACTOR All construction must comply with current NC Building Codes and is subject to field impection and welfication. APPROVED Limited building only from an all welfication. Harmed To find compliance with the code O9/17/2024 NORTH CAROLINA

SR.#

# **CODE AND STANDARDS**

THE INSTALLATION OF SOLAR ARRAYS AND PHOTOVOLTAIC POWER SYSTEMS SHALL COMPLY WITH THE FOLLOWING CODES:

- 2020 NATIONAL ELECTRICAL CODE
- 2018 NORTH CAROLINA RESIDENTIAL CODE
- 2018 NORTH CAROLINA BUILDING CODE
- ALL OTHER ORDINANCE ADOPTED BY THE LOCAL GOVERNING AGENCIES

# **SITE NOTES / OSHA REGULATION**

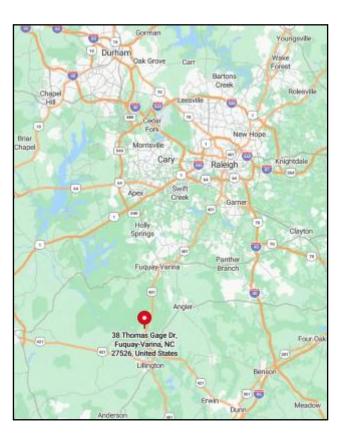
- 1. A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS.
- 2. THE SOLAR PV INSTALLATION SHALL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS.
- 3. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED AND IDENTIFIED BY RECOGNIZED ELECTRICAL TESTING LABORATORY.
- 4. MODULES AND SUPPORT STRUCTURES SHALL BE GROUNDED
- 5. SOLAR INVERTER SHALL BE LISTED TO UL1741
- 6. ALL CONDUCTORS SHALL BE COPPER AND SHOULD BE 75 AND 90 DEG RATED
- 7. REMOVAL OF AN INTERACTIVE INVERTER OR OTHER EQUIPMENT SHALL NOT DISCONNECT THE BONDING CONNECTION BETWEEN THE GROUNDING ELECTRODE CONDUCTOR, THE PHOTOVOLTAIC SOURCE AND OUTPUT CIRCUIT GROUNDED CONDUCTORS.
- 8. LIVE PARTS OF PV SOURCE CIRCUITS AND PV OUTPUT CIRCUITS OVER 150V TO GROUND SHALL NOT BE ACCESSIBLE TO OTHER THAN QUALIFIED PERSONS WHILE ENERGIZED.
- 9. ALL PV MODULES AND ASSOCIATED EQUIPMENT AND WIRING SHALL BE PROTECTED FROM PHYSICAL DAMAGE.

# **SOLAR CONTRACTOR**

- 1. MODULE CERTIFICATIONS INCLUDE UL1703, IEC61646, IEC61370.
- 2. IF APPLICABLE, MODULE GROUNDING LUGS MUST BE INSTALLED AT THE MARKED GROUNDING LUG HOLES PER THE MANUFACTURERS INSTALLATION REQUIREMENTS.
- 3. AS INDICATED BY DESIGN, OTHER NRTL LISTED MODULE GROUNDING DEVICES MAY BE USED IN PLACE OF STANDARD GROUNDING LUGS AS SHOWN IN MANUFACTURER DOCUMENTATION AND APPROVED BY THE AHJ.
- 4. ALL MICROINVERTERS, PHOTOVOLTAIC MODULES, AC COMBINERS, DC-AC CONVERTERS AND SOURCE CIRCUIT COMBINERS INTENDED FOR USE IN A PHOTOVOLTAIC POWER SYSTEM WILL BE IDENTIFIED AND LISTED FOR THE APPLICATION PER NEC690.4(B).
- 5. ALL SIGNAGE TO BE INSTALLED IN ACCORDANCE WITH LOCAL BUILDING CODE.
- 6. TERMINALS AND LUGS WILL BE TIGHTENED TO MANUFACTURER TORQUE SPECIFICATIONS (WHEN PROVIDED) IN ACCORDANCE WITH NEC CODE 110.14(D) ON ALL ELECTRICAL CONNECTIONS.
- 7. MAX DC VOLTAGE CALCULATED USING MANUFACTURER PROVIDED TEMP COEFFICIENT FOR VOC UNLESS NOT AVAILABLE.

1 PV MODULES		23 x Q.TRON BLK M-G2+ 430W	
2 INVERTER + BATTERY		01 X POWERWALL3	
3	ROOF TYPE	ASPHALT SHINGLES	
4	RACKING	PSR-B84 RAILS (BLACK)	
5	MOUNTING TYPE	COMP MOUNT FLASHING (BLACK)	
6	DC SIZE	9.89 KW	
7	AC SIZE	10.0 KVA	Cı
SR.# PF			
SR.#	PI	ROJECT INFORMATION	М
<b>SR.#</b>	PV1	PROJECT INFORMATION  DRAWING INDEX	38
			38 Fu
1	PV1	DRAWING INDEX	38
2	PV1 PV2	DRAWING INDEX  SITE LAYOUT	38 Fu
1 2 3	PV1 PV2 PV3	DRAWING INDEX  SITE LAYOUT  STRING MAPPING	38 Fu Cu
1 2 3 4	PV1 PV2 PV3 PV4	DRAWING INDEX  SITE LAYOUT  STRING MAPPING  ELECTRICAL ONE LINE DIAGRAM	38 Fu
1 2 3 4 5	PV1 PV2 PV3 PV4 PV5	DRAWING INDEX  SITE LAYOUT  STRING MAPPING  ELECTRICAL ONE LINE DIAGRAM  DETAILED ELECTRICAL WIRING SCHEMATIC	38 Fu Cu

**PROJECT INFORMATION** 



PV8



ATTACHMENT DETAILS

8MSOLA							
0 14 0 1 4			_	$\leftarrow$			
OAACOLA				/			
$\mathbf{x}$ $\mathbf{v}$	Q	M	C		1	Λ	I

5112 Departure Drive, Raleigh NC 27616 O: 919.948.6474 E: info@8msolar.com

# **Customer Information:**

# Mahendra Yerri

38 Thomas Gage Dr Fuquay Varina NC 27526

# **Customer Signature:**

# Sheet Name:

**Drawing Index** 

# JOB NUMBER:

24-549-MY

Date:	Revision:
08/29/2024	А
Sheet Size:	Sheet Number:
ANSI C 17" X 22"	PV1

DESIGN CRITERIA
WIND SPEED: 120 MPH
GROUND SNOW LOAD: 15 PSF
WIND EXPOSURE FACTOR: B

UTILITY COMPANY:
DUKE ENERGY

PERMIT ISSUER (AHJ):
HARNETT COUNTY

SCOPE OF WORK
INSTALLATION OF UTILITY
INTERACTIVE PHOTOVOLTAIC
SOLAR SYSTEM.

**VICINITY MAP** 

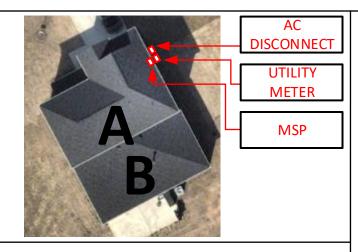
TOP VIEW OF THE BUILDING





	ROOF DESC		MODULE DIMENSIONS	
ROOF	PITCH	AZIMUTH	NO. OF MODULES	44.6 in.
А	26°	152°	12	4
В	18°	152°	11	67.8 in.
Vent		No vents will     PV modules of installation	be covered by during the	

PV System Dead Load  (Panel + Racking weight) / PV System Area  (No. of panels x Weight of panel(lbs.) +Length of racking(ft.) x 1.15 lb.ft) /  (No. of panels x Height x Width) = Total psf						
ROOF	Α	В				
DEAD LOAD (PSF)	2.66	2.66				



# **SYSTEM DETAILS**

NUMBER OF PANELS: 23

PANELS MODEL : Q.TRON BLK M-G2+ 430W

DC SIZE : 9.89 KW AC SIZE : 10.0 KVA



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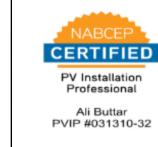
# **Sheet Name:**

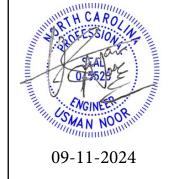
Site Layout

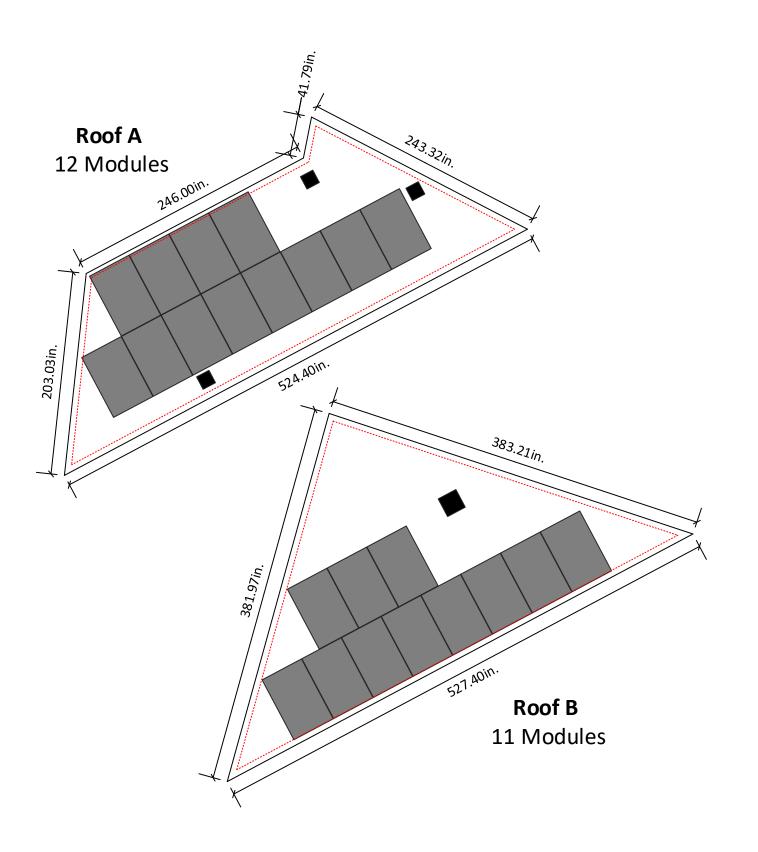
# **JOB NUMBER:**

24-549-MY

Date:	Revision:
08/29/2024	А
Sheet Size:	Sheet Number:
ANSI C 17" X 22"	PV2





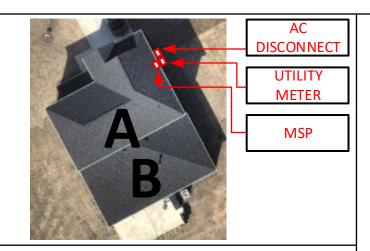


6in setback from sides of the roof

SITE LAYOUT SCALE: 1/8" - 1'

ROOF DESCRIPTION			MODU	LE DIMENSIONS			STRING	LAYOUT			
ROOF	PITCH	AZIMUTH	NO. OF MODULES		44.6 in.			TESLA PO\	WERWALL3		
А	26°	152°	12			Strings #	No. of Modules	Color	Strings #	No. of Modules	Color
В	18°	152°	11	67.8 in		String 1	12				
				9		String 2	11				
	•	•	İ				•		_	•	

Tesla MCI (Mid Circuit Interrupter)



# 8 M S O L A R ADVANCING ENERGY INDEPENDENCE

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# **SYSTEM DETAILS**

NUMBER OF PANELS: 23

PANELS MODEL : Q.TRON BLK M-G2+ 430W

DC SIZE : 9.89 KW AC SIZE : 10.0 KVA

# Roof A 12 Modules Roof B 11 Modules

# **Customer Information:**

# Mahendra Yerri

38 Thomas Gage Dr Fuquay Varina NC 27526

# **Customer Signature:**

# **Sheet Name:**

String Mapping

# **JOB NUMBER:**

24-549-MY

Date:	Revision:
08/29/2024	А
Sheet Size:	Sheet Number:
ANSI C 17" X 22"	PV3



N



6in setback from sides of the roof

STRING MAPPING

SCALE: 1/8" - 1'

STRING CALCULATION								
String #	No of Modules	Estimated Power	lmax	Impp	Voc	Vmpp		
1	12	5,160 W	20.35 Adc	13.05 Adc	471.84Vdc	550 Vdc		
2	11	4,730 W	20.35 Adc	13.05 Adc	432.52Vdc	550 Vdc		

NEC Code (2020) and UL Standard Refrences						
Rapid Shut Down  NEC 690.12 (A-D), UL1741		Grounding	NEC Article 250.30(A)			
Disconnecting Means	NEC 690.13	Conduit Fill	NEC Table C.9, 310.15(B)(3)(a)			
Feeder Sizing	NEC Table 310, 15(B)(16, 17)	Interconnection	NEC 705.12			
Over current NEC 690.9						

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# **Customer Information:**

# Mahendra Yerri

Utility Meter

Backup Gateway 3

(6)

200A/2P

00

Amperage

200A/2P

60A/2P

38 Thomas Gage Dr Fuquay Varina NC 27526

# **Customer Signature:**

# **Sheet Name:**

Electrical One Line Diagram

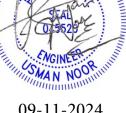
# **JOB NUMBER:**

24-549-MY

Date:	Revision:
08/29/2024	А
Sheet Size:	Sheet Number:
ANSI C	DV/4



17" X 22"



PV4

09-11-2024

Service Side Work: Power Drop Required 23 X Q.TRON BLK M-G2+ 430W 430W TESLA MCI-2 (Mid Circuit Interrupter) RAPID SHUTDOWN EQUIPPED FROM UTILITY System Shutdown Switch Tesla Powerwall3 (E-Stop) 1707000-00-J

Sola Deck

AC(\(\sigma\) J.Box Attic

(Battery Section) 60A NON-FUSIBLE AC DISCONNECT

#Wire

Sr.No

60A BREAKER CONNECTION

INSIDE THE BACKUP GATEWAY 3

MAIN LOAD PANEL

-(4)

B.B RATING: 225A M.B RATING: 200A L\_\_\_\_\_\_

**Ground Wire** 

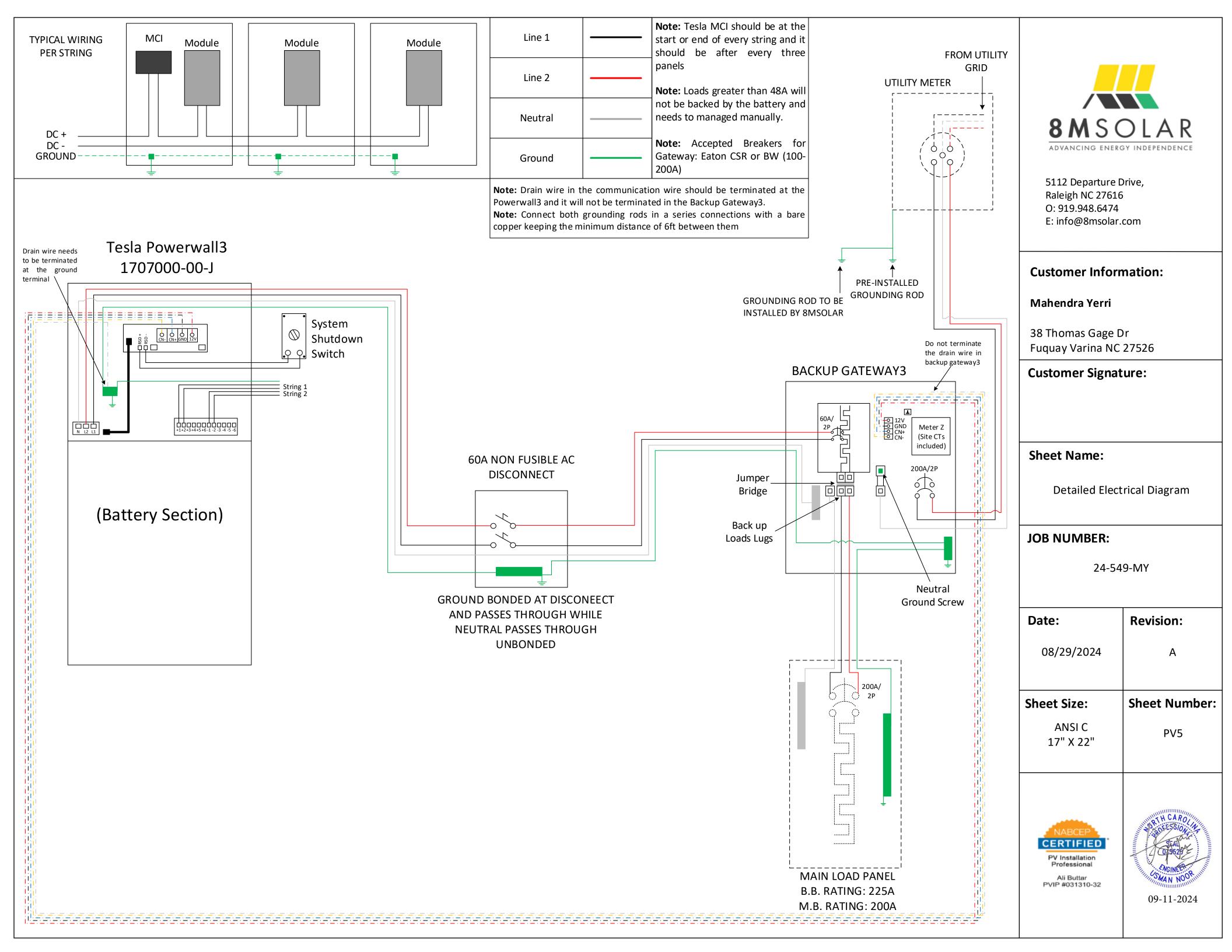
• Grounding will be done via Pegasus grounding lugs and midclamps to ensure the rail and panels are continuously

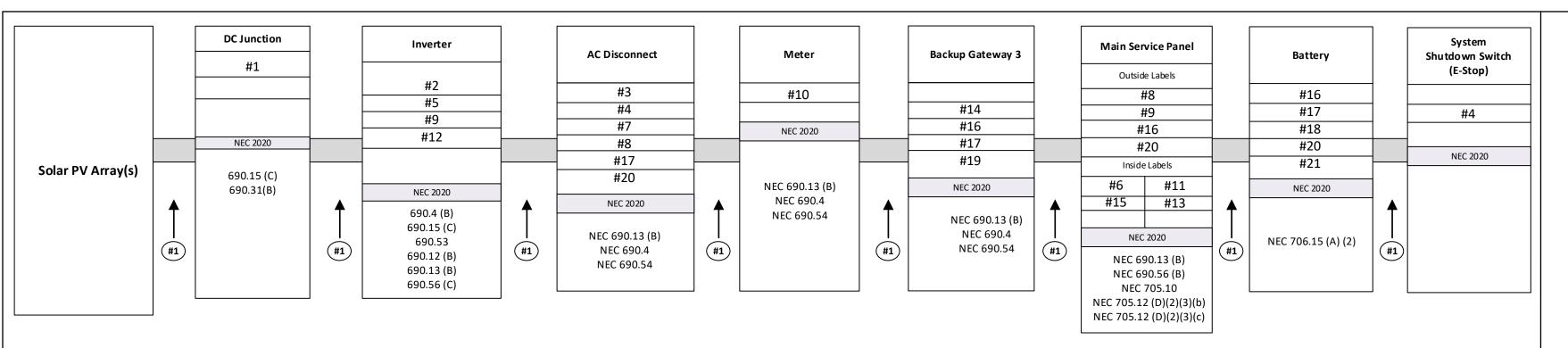
- Rapid Shutdown is included in the Mid Circuit Interrupter , refer to Mid Circuit Interrupter and Inverter attached datasheets.
- The load center/disconnect will be visible, lockable, accessible to utility linesmen, and properly labeled per NEC requirements. It will be located on the exterior wall next to the utility meter.
- Prepare cable in usual manner.
- Stretch tape and apply half-lapped to form void-free joint. Degree of stretch is not critical and may vary in different sections of joint to accomplish void-free application.
- Protect the joint with two half-lapped layers of any scotch vinyl plastic electrical tape.

1	2 x #10 PV		#10 Bare Cu	20.35
2	2 x #10 MC Cable			20.35
3	4 x #10 THHN Cu	3/4" EMT	#10 Green Cu	20.35
4	3 x #6 THHN Cu	3/4" EMT	#6 Green Cu	60
5	3 x #3/0 THHN Cu	2" PVC		200
6	3 x #3/0 THHN Cu	2" PVC	#6 Green Cu	200
7	2-conductor shielded (1 twisted pair) 18 AWG	3/4" EMT		
8	4-conductor shielded (1 twisted pair) 16 AWG	3/4" EMT		

Conduit Size

- **NOTE:** EXPORT LIMITED TO 10KW AC BY PCS.
  - System Size: 9,890W DC
  - Battery Total Energy: 13.5 KWh
  - (23) Q.TRON BLK M-G2+ 425W
  - (08) 1879359-00-X: Tesla MCI-2
  - (01) Tesla Powerwall3 (1707000-00-J) • Inverter Output: 48A max @ 240 VAC (each)
- 10.0 kVA AC output max





# 8 M S O L A R ADVANCING ENERGY INDEPENDENCE

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# LABELING AND WARNING SIGNS: NEC 2020

# A. PURPOSE

PROVIDE EMERGENCY RESPONDERS WITH APPROPRIATE WARNING AND GUIDANCE WITH RESPECT TO ISOLATING THE SOLAR ELECTRIC SYSTEM. THIS CAN FACILITATE IDENTIFYING ENERGIZED ELECTRICAL LINES THAT CONNECT THE SOLAR PANELS TO THE INVERTER, AS SHOULD NOT BE CUT WHEN VENTING FOR SMOKE REMOVAL.

# B. MAIN SERVICE DISCONNECT:

- 1. RESIDENTIAL BUILDINGS- THE MARKING MAY BE PLACED WITHIN THE MAIN SERVICE DISCONNECT. THE MARKING SHALL BE PLACED ON THE OUTSIDE COVER IF THE MAIN SERVICE DISCONNECT IS OPERABLE WITH THE SERVICE PANEL CLOSED.
- 2. COMMERCIAL BUILDINGS- THE MARKINGS SHALL BE PLACED ADJACENT TO THE MAIN SERVICE DISCONNECTCLEARLY VISIBLE FROM THE LOCATION WHERE THE LEVER IS OPERATED
- 3. MARKINGS, VERBIAGE, FORMAT AND TYPE OF MATERIAL
  - a. VERBIAGE: CAUTION; SOLAR ELECTRIC SYSTEM CONNECTED b. FORMAT:
    - (1) WHITE LETTERING ON A RED BACKGROUND
    - (2) MINIMUM 3/8 INCH LETTER HEIGHT
    - (3) ALL LETTERS SHALL BE CAPITALIZED
    - (4) ARIAL OR SIMILAR FONT, NON-BOLD

# c. MATERIAL:

(1) REFLECTIVE, WEATHER RESISTANT MATERIAL SUITABLE FOR THE ENVIRONMENT (USE UL-969) AS STANDARD FOR WEATHER RATING): DURABLE ADHESIVE MATERIALS MEET THIS REQUIREMENT.

C. MARKING REQUIREMENTS ON DC CONDUIT, RACEWAYS, ENCLOSURES, CABLE ASSEMBLIES, DC COMBINERS AND JUNCTION BOXES;

1. MARKING: PLACEMENT, VERBIAGE, FORMAT AND TYPE OF MATERIAL.

a. PLACEMENT: MARKINGS SHALL BE PLACED EVERY 10 (TEN)
FEET ON ALL INTERIOR AND EXTERIOR DC CONDUITS, RACEWAYS,
ENCLOSURES AND CABLE ASSEMBLIES, AT TURNS ABOVE AND/OR
BELOW PENETRATIONS, ALL DC COMBINERS AND JUNCTION

# BOXES.

b. VERBIAGE: CAUTION SOLAR CIRCUIT c. THE FORMAT AND TYPE OF MATERIAL SHALL ADHERE TO SECTION B-3.B & C ABOVE

D. INVERTERS ARE NOT REQUIRED TO HAVE CAUTION MARKINGS

**#1** WARNING:PHOTOVOLATIC POWER SOURCE

#2 PHOTOVOLATIC

DC DISCONNECT

#3 PHOTOVOLATIC

AC DISCONNECT

#4 RAPID SHUTDOWN
SWITCH FOR
SOLAR PV SYSTEM

#5 MAXIMUM VOLTAGE

MAX. RATED CIRCUIT CURRENT

OF THE CHARGE CONTOLLER OR

DC-TO-DC CONVERTER (IF INSTALLED)

PHOTOVOLTIVC POWER SOURCE

OPERATING AC VOLTAGE 240 V

MAXIMUN OPERATING AC OUTPUT CURRENT 48 A

AC DISCONNECT

PHOTOVOLTAIC SYSTEM

POWER SOURCE

RATED AC

OUTPUT CURRENT

NOMINAL OPERATING
AC VOLTAGE

240 VOLTS

# #8 ! WARNING ELECTRIC SHOCK HAZARD

TERMINAL ON THE LINE AND LOAD
SIDES MAY BE ENERGIZED IN THE
OPEN POSITION

#9 WARNING

DUAL POWER SUPPLY

DUAL POWER SUPPLY
SOURCES: UTILITY GRID AND
PV SOLAR ELECTRIC SYSTEM

#10

! WARNING !!

THREE POWER SOURCES

SOURCES: UTILITY GRID, BATTERY AND PV SOLAR ELECTRIC SYSTEM

#11 WARNING

TURN OFF PHOTOVOLTAIC AC DISCONNECT PRIOR TO WORKING INSIDE PANEL

#12 WARNING

DISCONNECT OF NEUTRAL
GROUNDED CONDUCTORS MAY
RESULT IN OVERVOLTAGE ON
ARRAY OR INVERTER

#13 ! WARNING

POWER SOURCE
OUTPUT CONNECTION
DO NOT RELOCATE THIS
OVERCURRENT DEVICE

! WARNING

SOLAR ELECTRIC
CIRCUIT BREAKER
IS BACKFEED

#15 SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN
SWITCH TO THE"OFF"
POSITION TO SHUT DOWN
PV SYSTEM AND REDUCE
SHOCK HAZARD IN THE
ARRAY



#16
SOLAR AC DISCONNECT
LOCATED AT NORTH-EAST SIDE
WALL OF THE HOUSE BESIDE
THE UTILITY METER

#17
SERIVCE DISCONNECT LOCATED
IN THE BACKUP GATEWAY3
PANEL

#18 BATTERY

#19
MAIN BATTERY
SYSTEM DISCONNECT

#20
BATTERY DISCONNECT LOCATED
IN THE BACKUP GATEWAY3
PANEL

#21

ENERGY STORAGE
SYSTEM DISCONNECT

NOMINAL ESS AC VOLTAGE
240V

NOMINAL ESS DC VOLTAGE
550V

AVAILABLE FAULT CURRENT
DERIVED FROM THE ESS
DATE CALCULATION PERFORMED 08/23/2024

**Customer Information:** 

Mahendra Yerri

38 Thomas Gage Dr Fuguay Varina NC 27526

**Customer Signature:** 

**Sheet Name:** 

PV Labels

**JOB NUMBER:** 

24-549-MY

Date: Revision:

08/29/2024 A

Sheet Size: Sheet Number:

ANSI C
17" X 22"

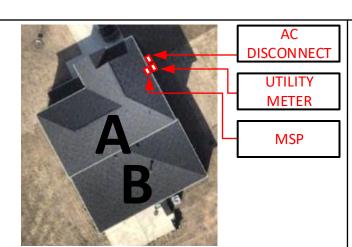
PV6





09-11-2024

ROOF DESCRIPTION				MODULE DIMENSIONS	Daile and Calines a DCD DOA (DLACK)	Do of Attack words Do ones Come Masset	
ROOF	PITCH	AZIMUTH	NO. OF MODULES	44.6 in. ∤	Rails and Splices : PSR-B84 (BLACK)	Roof Attachment : Pegasus Comp Mount	
А	26°	152°	12	<u>.</u>	Rafter Spacing: 24 in	There is one layer of shingles	
В	18°	152°	11	67.8 in	Marter Spacing 12 1 m	Roofing material is asphalt shingles	
					Attachment Span: 4ft	The roof is located in 120mph wind zone	
					Attachment Span. 410	The root is located in 120mph wind 20me	





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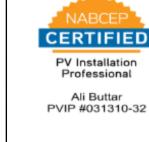
# **Sheet Name:**

Bill of Material

# **JOB NUMBER:**

24-549-MY

Date:	Revision:
08/29/2024	А
Sheet Size:	Sheet Number:
ANSI C 17" X 22"	PV7

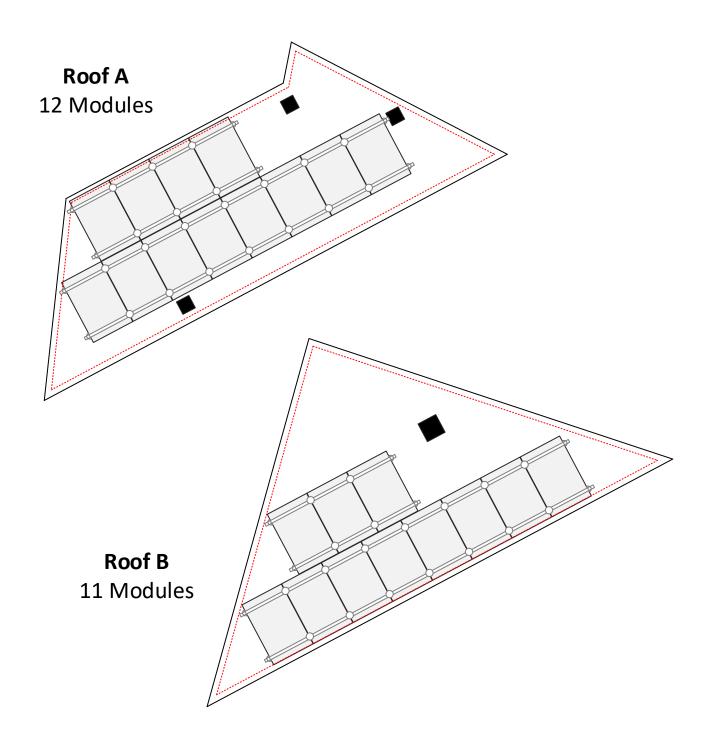




### **PV LABELS** Qty Code Sr No 02-314 12 01 03-301 01 02 03 03-302 01 02-316 02 04 05 03-308 01 03-390 01 06 07 03-306 01 80 02 05-215 02 09 05-211 03-230 10 01 05-372 01 11 12 05-103 01 01 13 05-216 14 05-342 01 15 07-111 01 16 8M-001 03 17 03 8M-002 01 18 03-395 19 04-304 01 20 03 8M-004 01 21 03-511

6in setback from

sides of the roof



# RAILS AND MOUNTING SYSTEM

- 30 x PSR-B84: Pegasus Rail, Black, 84" (7 Feet)
- 22 x PSR-SPLS: Pegasus Bonded, Structural Splice
- 38 x PSR-MCB: Pegasus Multiclamp, Mid/End, 30 to 40 mm, Black
- 16 x PSR-HEC: Pegasus Hidden End Clamp
- 08 x PSR-LUG: Pegasus Grounding Lug
- 35 x PSR-WMC: Pegasus Wire Management Clip
- 04 x PSR-CBG: Pegasus Cable Grip
- 16 x PSR-CAP: Pegasus End Cap
- 38 x PSCR-UBBDT: Pegasus Comp Mount Open Slot, Black L Foot, Black Flashing, Dovetail 3/8" T-Bolt
- 46 x Heyco Wire Clips

# **SOLAR MODULES**

• 23 x Q.TRON BLK M-G2+ 430W

# **INVERTER & SUPPORTING ITEMS**

- 01 x 1707000-00-J :Tesla Powerwall3
- 08 x 1879359-00-X: Tesla MCI-2
- 01 10/1000 01 C Dealess Catalyte 3
- 01 x 1841000-01-C: Backup GateWay 3
- 01 x 1549184-00-X: 02" Conduit Hub Kit

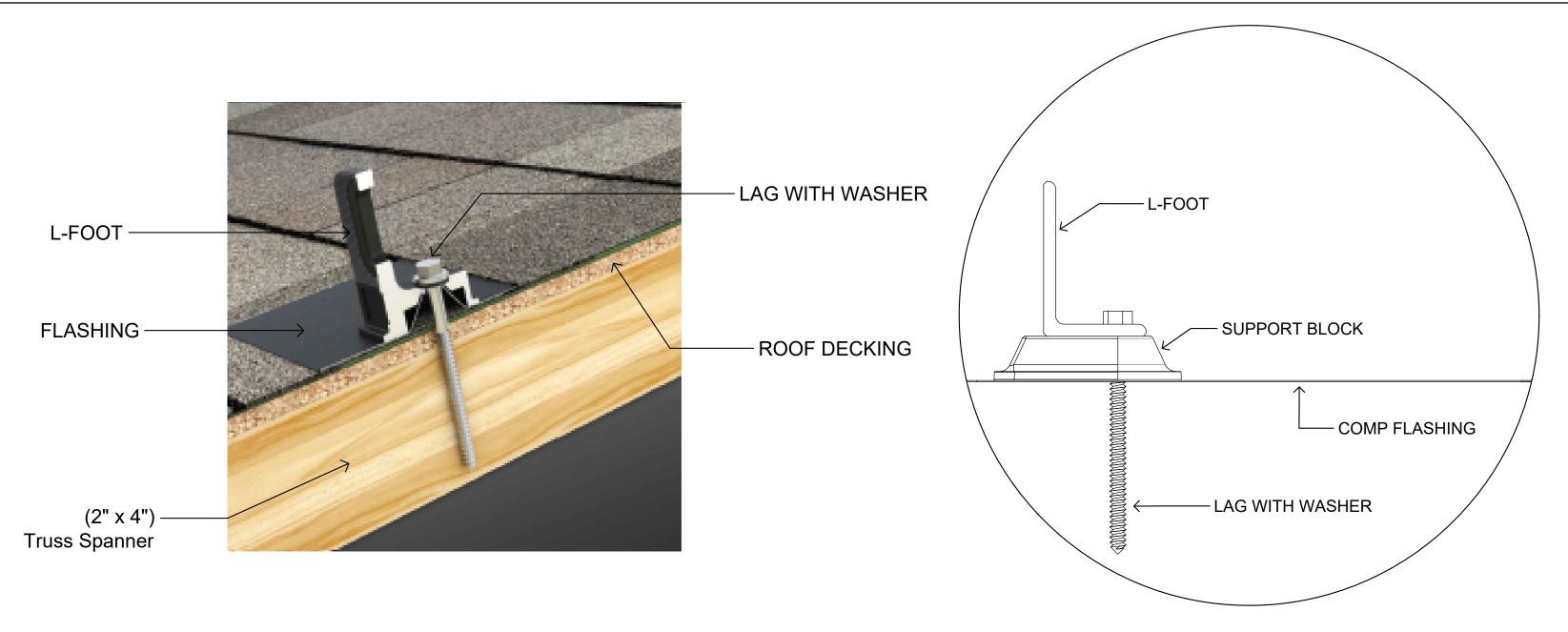
# WIRE

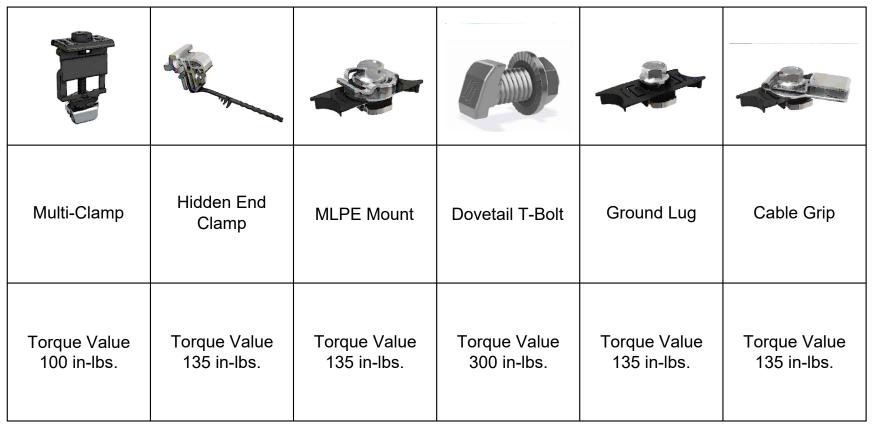
• 01 x WIRPV 2KVPV10STRBLK500: #10 PV WIRE BLK (Cu) 500ft

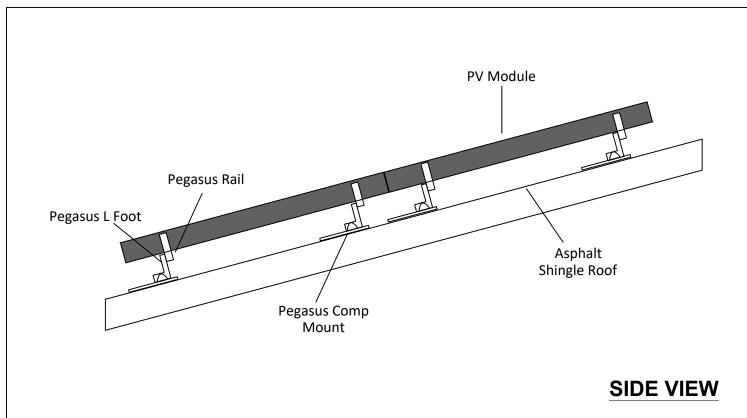
# ELECTRICAL ITEMS

- 01 x BW2200: Gateway Main Breaker-Eaton BW2200
- 01 x BR260: Eaton BR 60/2
- 01 x DG222URB: 250volt/60amp/2pole non fusible disconnect (NEMA 3R)
- 01 x EATON M22PVK01: 22.5MM PB EMG STOP W/ CONTACTOR
- 01 x Eaton M22I1PG: SFC MTG ENC Emergency Stop Enclosure
- 01 x EZSLR JB-1.2: SolaDeck
- 04 x PSCA-0MB0: Roof Flashing Conduit Supports
- 04 x BPT 921S: 3/4" 1H EMT Pipe Strap Steel

BILL OF MATERIAL
SCALE: 1/8" - 1'







PV Dead Load					
Roof A	PV System Dead Load (Panel + Racking weight) / PV System Area (12 panels x 47.2 lbs./panel + 90 ft. of racking x 1.17 lb.ft) / (12 panels x 5.65' x 3.71') = 2.66 psf				
Roof B	PV System Dead Load (Panel + Racking weight) / PV System Area (11 panels x 47.2 lbs./panel + 83 ft. of racking x 1.17 lb.ft) / (11 panels x 5.65' x 3.71') = 2.66 psf				



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38 Thomas Gage Dr Fuquay Varina NC 27526

# **Customer Signature:**

# **Sheet Name:**

**Attachment Details** 

# **JOB NUMBER:**

24-549-MY

Date:	Revision:
08/29/2024	А
Sheet Size:	<b>Sheet Number:</b>
ANSI C 17" X 22"	PV8





# Q.TRON BLK M-G2+ SERIES



405-430 Wp | 108 Cells 22.0% Maximum Module Efficiency

MODEL Q.TRON BLK M-G2+





# High performance Qcells N-type solar cells

Q.ANTUM NEO Technology with optimized module layout boosts module efficiency up to 22.0%.



### A reliable investment

Inclusive 25-year product warranty and 25-year linear performance warranty¹.



### **Enduring high performance**

Long-term yield security with Anti LeTID Technology, Anti PID Technology $^2$ , Hot-Spot Protect.



# **Extreme weather rating**

High-tech aluminium alloy frame, certified for high snow (8100 Pa) and wind loads (3600 Pa).



### Innovative all-weather technology

Optimal yields, whatever the weather with excellent low-light and temperature behaviour.



# The most thorough testing programme in the industry

Qcells is the first solar module manufacturer to pass the most comprehensive quality programme in the industry: The new "Quality Controlled PV" of the independent certification institute TÜV Rheinland.







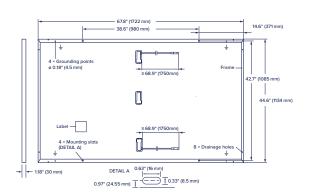


<sup>&</sup>lt;sup>1</sup> See data sheet on rear for further information.

<sup>&</sup>lt;sup>2</sup> APT test conditions according to IEC/TS 62804-1:2015, method A (-1500 V, 96h)

# ■ Mechanical Specification

Format	67.8 in × 44.6 in × 1.18 in (including frame) (1722 mm × 1134 mm × 30 mm)
Weight	46.7 lbs (21.2 kg)
Front Cover	0.13 in (3.2 mm) thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
Frame	Black anodised aluminium
Cell	6 × 18 monocrystalline Q.ANTUM NEO solar half cells
Junction box	$2.09\text{-}3.98\text{in}\times 1.26\text{-}2.36\text{in}\times 0.59\text{-}0.71\text{in}$ (53-101 mm $\times$ 32-60 mm $\times$ 15-18 mm), Protection class IP67, with bypass diodes
Cable	4 mm² Solar cable; (+) ≥68.9 in (1750mm), (-) ≥68.9 in (1750mm)
Connector	Stäubli MC4; IP68



### ■ Electrical Characteristics

Power at MPP <sup>1</sup>	P <sub>MPP</sub>	[W]	405	410	415	420	425	430
Short Circuit Current <sup>1</sup>	I <sub>sc</sub>	[A]	13.33	13.41	13.49	13.58	13.66	13.74
Open Circuit Voltage <sup>1</sup>	V <sub>oc</sub>	[V]	37.91	38.19	38.47	38.75	39.03	39.32
Current at MPP	I <sub>MPP</sub>	[A]	12.69	12.76	12.83	12.91	12.98	13.05
Voltage at MPP	V <sub>MPP</sub>	[V]	31.93	32.13	32.34	32.54	32.74	32.94
Efficiency <sup>1</sup>	η	[%]	≥20.7	≥21.0	≥21.3	≥21.5	≥21.8	≥22.0

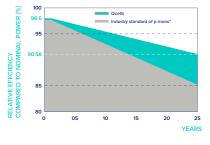
[A] Open Circuit Voltage 35.96 36.23 36.50 36.77 37.04 37.31  $V_{oc}$ [V] 10.15 10.21 10.27 **Current at MPP**  $I_{\mathrm{MPP}}$ [A] 9.98 10.04 10.10 V<sub>MPP</sub> 31.26 Voltage at MPP [V] 30.66 30.87 31.46 31.65 31.07

10.74

 $^{1}\text{Measurement tolerances P}_{\text{MPP}}\pm3\%; I_{\text{SC}}; V_{\text{OC}}\pm5\% \text{ at STC: }1000 \text{W/m}^{2}, 25\pm2\text{°C}, \text{AM 1.5 according to IEC }60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 according to IEC }60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 according to IEC }60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}, \text{NMOT, spectrum AM 1.5 } 60904-3 \bullet ^{2}800 \text{W/m}^{2}$ 

### **Qcells PERFORMANCE WARRANTY**

**Short Circuit Current** 



At least 98.5% of nominal power during first year. Thereafter max. 0.33% degradation per year. At least 95.53% of nominal power up to 10 years. At least 90.58% of nominal power up to 25 years.

All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Ocells sales organisation of your respective country.

\*Standard terms of guarantee for the 5 PV companies with the highest production capacity in 2021 (February 2021)

### PERFORMANCE AT LOW IRRADIANCE

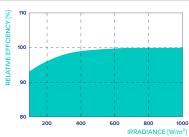
10.87

10.94

11.00

11.07

10.81



Typical module performance under low irradiance conditions in comparison to STC conditions ( $25\,^{\circ}\text{C}$ ,  $1000\,\text{W/m}^2$ ).

TEMPERATURE COEFFICIENTS							
Temperature Coefficient of I <sub>sc</sub>	α	[%/K]	+0.04	Temperature Coefficient of V <sub>oc</sub>	β	[%/K]	-0.24
Temperature Coefficient of P <sub>MPP</sub>	γ	[%/K]	-0.30	Nominal Module Operating Temperature	NMOT	[°F]	109±5.4 (43+3°C)

# ■ Properties for System Design

Maximum System Voltage	$V_{SYS}$	[V]	1000 (IEC)/1000 (UL)	PV module classification
Maximum Series Fuse Rating		[A DC]	25	Fire Rating based on ANSI/UL 61730
Max. Design Load, Push/Pull <sup>3</sup>		[lbs/ft²]	113 (5400 Pa)/50 (2400 Pa)	Permitted Module Temperature
Max. Test Load, Push/Pull <sup>3</sup>		[lbs/ft²]	169 (8100 Pa)/75 (3600 Pa)	on Continuous Duty

<sup>&</sup>lt;sup>3</sup> See Installation Manual

# ■ Qualifications and Certificates

UL61730-1 & UL61730-2, CE-compliant, Quality Controlled PV - TÜV Rheinland, IEC 61215:2016, IEC 61730:2016, U.S. Patent No. 9,893,215 (solar cells).









Class II C / TYPE 2 -40°F up to +185°F (-40°C up to +85°C)

\*Contact your Qcells Sales Representative for details regarding the module's eligibility to be Buy American Act (BAA) compliant

# Powerwall 3

# **Power Everything**

Powerwall 3 is a fully integrated solar and battery system, designed to accelerate the transition to sustainable energy. Customers can receive whole home backup, cost savings, and energy independence by producing and consuming their own energy while participating in grid services. Once installed, customers can manage their system using the Tesla App to customize system behavior to meet their energy goals.

Powerwall 3 achieves this by supporting up to 20 kW DC of solar and providing 11.5 kW AC of continuous power per unit. It has the ability to start heavy loads up to 150 A LRA, meaning a single unit can support the power needs of most homes. Powerwall 3 is designed for mass production, fast and efficient installations, easy system expansion, and simple connection to any electrical service.



# **Powerwall 3 Technical Specifications**

# System Technical Specifications

1707000-xx-y
120/240 VAC
Split phase
60 Hz
Configurable up to 60 A
89% 1,2
97% ³
Backup Gateway 2, Backup Switch
Wi-Fi (2.4 and 5 GHz), Dual-port switched Ethernet, Cellular (LTE/4G 4)
Dry contact relay, Rapid Shutdown (RSD) certified switch and 2-pin connector, RS-485 for meters
Revenue Grade (+/- 0.5%)
Integrated arc fault circuit interrupter (AFCI), Isolation Monitor Interrupter (IMI), PV Rapid Shutdown (RSD) using Tesla Mid-Circuit Interrupters
Tesla Mobile App
10 years

# Solar Technical Specifications

Maximum Solar STC Input	20 kW
Withstand Voltage	600 V DC
PV DC Input Voltage Range	60 – 550 V DC
PV DC MPPT Voltage Range	150 — 480 V DC
MPPTs	6
Maximum Current per MPPT (I <sub>mp</sub> )	13 A <sup>5</sup>
Maximum Short Circuit Current per MPPT (I <sub>sc</sub> )	15 A <sup>5</sup>

# Battery Technical Specifications

13.5 kWh AC <sup>2</sup>			
11.5 kW AC			
5 kW AC			
0 - 1 (Grid Code configurable)			
48 A			
10 kA			
150 A LRA			
Up to 4 Powerwall 3 units supported			

<sup>&</sup>lt;sup>1</sup>Typical solar shifting use case.

 $<sup>^2\,\</sup>mbox{Values}$  provided for 25°C (77°F), at beginning of life. 3.3 kW charge/discharge power.

<sup>&</sup>lt;sup>3</sup> Tested using CEC weighted efficiency methodology.

<sup>&</sup>lt;sup>4</sup> Cellular connectivity subject to network service coverage and signal strength.

 $<sup>^{5}</sup>$  Where the DC input current exceeds the MPPT rating, a jumper can be used to combine two MPPTs into a single input to intake DC current up to 26 A I $_{\rm MP}$  / 30 A I $_{\rm SC}$ .

# **Powerwall 3 Technical Specifications**

# **Environmental** Specifications

Operating Temperature	-20°C to 50°C (-4°F to 122°F) 6
Operating Humidity (RH)	Up to 100%, condensing
Storage Temperature	-20°C to 30°C (-4°F to 86°F), up to 95% RH, non-condensing, State of Energy (SOE): 25% initial
Maximum Elevation	3000 m (9843 ft)
Environment	Indoor and outdoor rated
Enclosure Rating	NEMA 3R
Ingress Rating	IPX7 (Battery & Power Electronics) IPX5 (Wiring Compartment)
Pollution Rating	PD3
Operating Noise @ 1 m	<50 db(A) typical <62 db(A) maximum

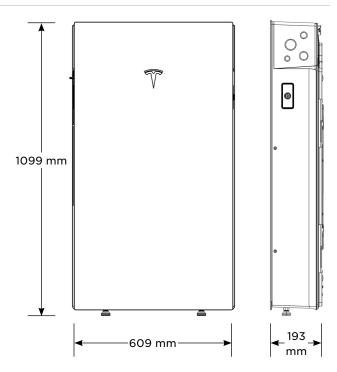
<sup>&</sup>lt;sup>6</sup> Performance may be de-rated at operating temperatures above 40°C (104°F).

# Compliance Information

Certifications	UL 1642, UL 1699B, UL 1741, UL 1741 SA, UL 1741 SB, UL 3741, UL 1973, UL 1998, UL 9540, IEEE 1547-2018, IEEE 1547.1, UN 38.3
Grid Connection	United States
Emissions	FCC Part 15 Class B
Environmental	RoHS Directive 2011/65/EU
Seismic	AC156, IEEE 693-2005 (high)
Fire Testing	Meets the unit level performance criteria of UL 9540A

# Mechanical Specifications

Dimensions	1099 x 609 x 193 mm (43.25 x 24 x 7.6 in)
Weight	130 kg (287 lb)
Mounting Options	Floor or wall mount



# Solar Shutdown Device Technical Specifications

The Solar Shutdown Device is a Mid-Circuit Interrupter (MCI) and is part of the PV system rapid shutdown (RSD) function in accordance with Article 690 of the applicable NEC. When paired with Powerwall 3, solar array shutdown is initiated by any loss of AC power.

Electrical	Model	MCI-1	MCI-2
Specifications	Nominal Input DC Current Rating $(I_{MP})$	12 A	13 A
	Maximum Input Short Circuit Current (I <sub>sc</sub> )	19 A	17 A
	Maximum System Voltage (PVHCS)	600 V DC	1000 V DC 7
	<sup>7</sup> Maximum System Voltage is limited by Powerwall to	600 V DC.	
RSD Module	Maximum Number of Devices per String	5	5
Performance	Control	Power Line Excitation	Power Line Excitation
	Passive State	Normally Open	Normally Open
	Maximum Power Consumption	7 W	7 W
	Warranty	25 years	25 years
Specifications	Operating Temperature	-40°C to 50°C (-40°F to 122°F)	-45°C to 70°C (-49°F to 158°F)
	Storage Temperature	-30°C to 70°C (-22°F to 158°F)	-30°C to 70°C (-22°F to 158°F)
	Enclosure Rating	NEMA 4X / IP65	NEMA 4X / IP65
Mechanical	Electrical Connections	MC4 Connector	MC4 Connector
Specifications	Housing	Plastic	Plastic
	Dimensions	125 x 150 x 22 mm (5 x 6 x 1 in)	173 x 45 x 22 mm (6.8 x 1.8 x 1 in)
	Weight	350 g (0.77 lb)	120 g (0.26 lb)
	Mounting Options	ZEP Home Run Clip M4 Screw (#10) M8 Bolt (5/16") Nail / Wood screw	Wire Clip
Compliance Information	Certifications	UL 1741 PVRSE, UL 3741, PVRSA (Photovoltaic Ra	pid Shutdown Array)
RSD Initiation Method		External System Shutdown Switch or Powerwall 3 Enable Switch	

# UL 3741 PV Hazard Control (and PVRSA) Compatibility

The following categories of solar module meet the UL 3741 PVHCS listing when installed with Powerwall 3 and Solar Shutdown Devices.

Tesla Solar Roof	PV Hazard Control System: BIPV compliance document
Tesla or Hanwha (Q.Peak Duo BLK or BLK-G6+) Modules certified for use with ZEP racking	PV Hazard Control System: ZS PVHCS compliance document
Other module and racking combinations	PV Hazard Control System: Generic PV Array compliance document

# Gateway 3

Tesla Gateway 3 controls connection to the grid in a Powerwall system, automatically detecting outages and providing seamless transition to backup power. It provides energy monitoring that is used by Powerwall for solar self-consumption, time-based control, and backup operation.

# Performance Specifications

Model Number	1841000-01-y
Nominal Grid Voltage	120/240 V AC
Grid Configuration	Split phase
Grid Frequency	60 Hz
Continuous Current Rating	200 A
Maximum Supply Short Circuit Current	22 kA with Square D or Eaton main breaker 25 kA with Eaton main breaker <sup>1</sup>
IEC Protective Class	Class I
Overvoltage Category	Category IV
<sup>1</sup> Only Eaton CSR or BWH ma	ain breakers are 25 kA rated

AC Meter	Revenue accurate (+/- 0.5%)
Communication	CAN
User Interface	Tesla App
Backup Transition	Automatic disconnect for seamless backup
Overcurrent Protection Device	100–200 A Service entrance rated Eaton CSR, BWH, or BW, or Square D QOM breakers
Internal Panelboard	200 A 8-space/16 circuit breakers Eaton BR, Siemens QP, or Square D HOM breakers rated to 10–125A
Warranty	10 years

# **Environmental Specifications**

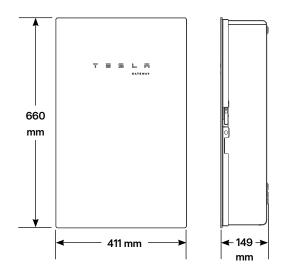
Operating Temperature	-20°C to 50°C (-4°F to 122°F)
Operating Humidity (RH)	Up to 100%, condensing
Maximum Elevation	3000 m (9843 ft)
Environment	Indoor and outdoor rated
Enclosure Type	NEMA 3R

# Compliance Information

Certifications	UL 67, UL 869A, UL 916, UL 1741 PCS, CSA 22.2 107.1, CSA 22.2 29
Emmissions	FCC Part 15, ICES 003

# Mechanical Specifications

Dimensions	660 x 411 x 149 mm (26 x 16 x 6 in)
Weight	16.3 kg (36 lb)
Mounting options	Wall mount



Gateway 3 Datasheet 2024

# **Backup Switch**

\_

The Tesla Backup Switch controls connection to the grid in a Powerwall system, and can be easily installed behind the utility meter or in a standalone meter panel downstream of the utility meter.

The Backup Switch automatically detects grid outages, providing a seamless transition to backup power. It communicates directly with Powerwall, allowing home energy usage monitoring from any mobile device with the Tesla app.

# Performance Specifications

1624171-xx-y
200 A, 120/240 V split phase
22 kA with breaker <sup>10</sup>
CAN
Revenue accurate (+/- 0.5%)
21 years
10 years

<sup>&</sup>lt;sup>10</sup> Breaker maximum supply short circuit current rating must be equal to or greater than the available fault current.

# Environmental Specifications

Operating Temperature	-40°C to 50°C (-40°F to 122°F)
Storage Temperature	-40°C to 85°C (-40°F to 185°F)
Enclosure Rating	NEMA 3R
Pollution Rating	PD3

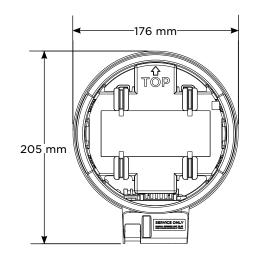
# Compliance Information

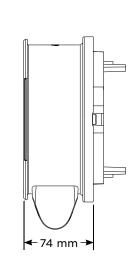
Safety Standards	USA: UL 414, UL 2735, UL 916, CA Prop 65
Emmissions	FCC, ICES

# Mechanical Specifications

176 x 205 x 74 mm (6.9 x 8.1 x 2.9 in)		
2.8 lb		
ANSI Type 2S, ringless or ring type		
Contactor manual override 11		
Reset button		
1/2-inch NPT		

 $<sup>^{\</sup>rm 11}$  Manually overrides the contactor position during a service event.

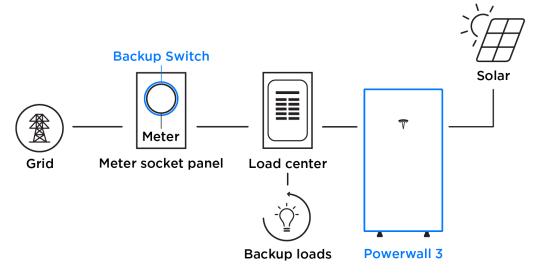




# Powerwall 3 Example System Configurations

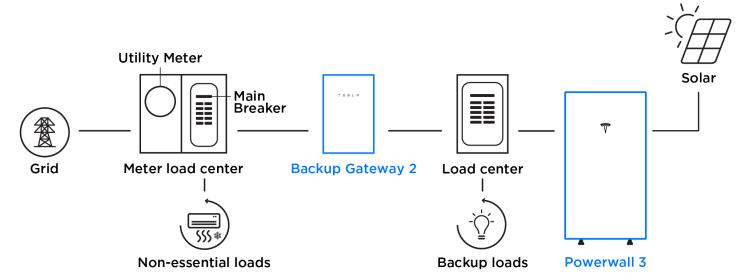
# Powerwall 3 with Backup Switch

Whole Home Backup



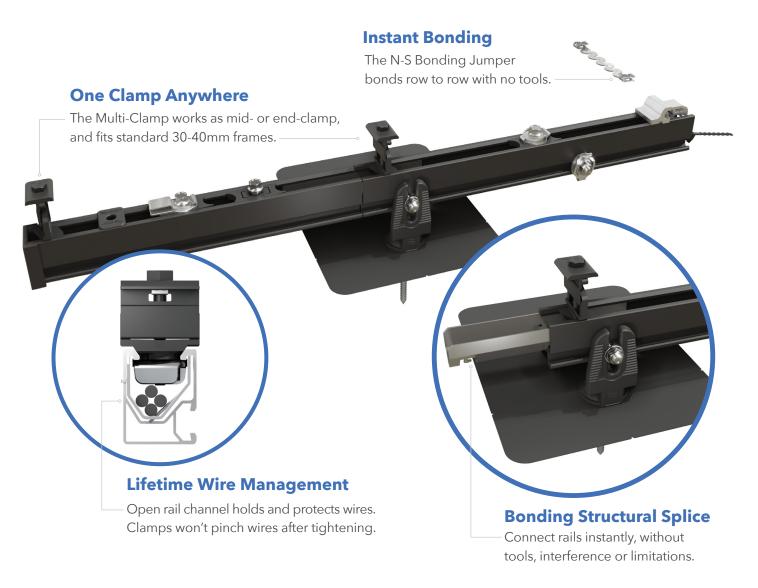
# Powerwall 3 with Backup Gateway 2

Partial Home Backup





# RAIL SYSTEM



# **Next-Level Solar Mounting**

A complete system for hassle-free rooftop installation, from watertight mounts to lifetime wire management.



# **Simplicity**

1/2"socket for everything. One clamp for mid or end. No tool splicing and bonding. Easy wire management.



# **Code Compliant**

UL 2703 listed LTR-AE-001-2012 listed Class A fire rating for any slope ASCE 7-16 PE Certified



## **Premium Aesthetics**

The narrowest panel gap available. Optional Hidden End Clamps and End Caps provide a flush look on the edge of the array.



# Watertight for Life

Secured on industry-leading Pegasus Mounts, for composite shingle and tile roofs. Backed by a 25-year warranty.



# **RAIL SYSTEM**









### **Pegasus Rail**

Available in 14' and 7' lengths for easy layout and shipping.

Open-channel design holds MC4 connectors, PV wire and trunk cables.

Black and Mill finish



### Pegasus Max Rail

Maximum-strength design.

Meets specifications for high
snow-load and hurricane zones.

Black and Mill finish



### Splice and Max Splice

Installs by hand.
Works over mounts.

Structurally connects and bonds rails automatically; UL2703 listed as reusable.

Dovetail T-bolt

Dovetail shape for extra strength. Uses ½" socket.





### Multi-Clamp

Fits 30-40mm PV frames, as mid- or end-clamp.

Twist-locks into position; doesn't pinch wires in rail.

Bonds modules to rail; UL2703 listed as reusable



Offers premium edge appearance. Preinstalled pull-tab grips rail edge, allowing easy, one-hand installation. Tucks away for reuse.

# Ground Lug

Holds 6 or 8 AWG wire.

Mounts on top or side of rail.

Assembled on MLPE Mount.

UL2703 listed as reusable.

# N-S Bonding Jumper

Installs by hand, eliminates row-to-row copper wire.

UL2703 listed as reusable only with Pegasus Rail.









### **MLPE Mount**

Secures and bonds most micro-inverters and optimizers to rail.

Connectors and wires easily route underneath after installation.

UL2703 listed as reusable.

### Cable Grip

Secures four PV wires or two trunk cables. Stainless-steel backing provides durable grip.

Eliminates sagging wires.

### Wire Clip

Hand operable.
Holds wires in channel.
Won't slip.

### **End Cap and Max End Cap**

Fits flush to PV module and hides raw or angled cuts.

Hidden drain quickly clears water from rail.

### Certifications:

- UL 2703, Edition 1
- LTR-AE-001-2012
- ASCE 7-16 PE certified
- Class A fire rating for any slope roof



Quickly calculate the most efficient layout, spans and materials needed to suit your job. Visit the Pegasus Customer Portal. **pegasussolar.com/portal** 

Patents pending. All rights reserved. ©2021 Pegasus Solar Inc.

LOAD			SPAN				
	SNOW (PSF)	WIND (MPH)	32"	4′	6'	8′	
		120					
	0	160					
		190					
		140					
	15	160					
		190					
	30	160					
		190					
	45	190					
	70	190					
	110	190			PEGASUS RAIL	PEGASUS MAX RAIL	

For reference only. Spans above are calculated using ASCE 7-16 for a Gable Roof, Exposure Category B, 7-20deg roof angle, 30ft mean roof height with non-exposed modules. For PE certified span tables, visit www.pegasussolar.com/spans.



# COMP MOUNT



# Simple 3-Piece Design Watertight For Life



Pegasus solar's comp mounts are a cost effective, high-quality option for rail installations on composition shingle roofs. Designed to last decades, the one-piece flashing with elevated cone means there is simply nothing to fail.



## 25-Year Warranty

Manufactured with advanced materials and coatings to outlast the roof itself



# **Code Compliant**

Fully IBC/CBC Code Compliant Exceeds ASCE 7-16 Standards



# **Superior Waterproofing**

Tested to AC286 without sealant Water seal elevated 0.9" above



# **All-In-One Kit Packaging**

Flashings, L-Feet and SS lags with bonded EPDM washers are included in each 24-pack



# COMP MOUNT

1 Drill pilot hole in the center of the rafter.



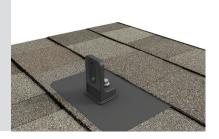
**2**Optional: Apply a
"u-shape" of sealant to
the underside of the
flashing and position
under 2nd shingle
course, cone over
pilot hole.



**3**Place L-Foot over cone and install lag with washer through L-Foot.

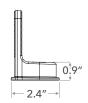


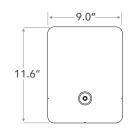
**4**Drive lag to required depth. Attach rail per rail manufacturer's instructions.



1.5" 3.5"









SPECIFICATIONS	COMP MOUNT INSTALL KITS							
SKU	PSCR-CBB0	PSCR-UBB0	SPCR-CBBH	PSCR-CMM0	PSCR-UMM0			
Finish	Blac	k L-Foot And Black Flash	ing	Mill				
L-Foot Type	Closed Slot	Open Slot	Closed Slot	Closed Slot	Open Slot			
Kit Contents	L-Foot, Flashing, 5/16" x 4 1/2" SS Lag with metalized EPDM washer	L-Foot, Flashing, 5/16" x 4 1/2" SS Lag with metalized EPDM washer and M10 Hex Bolt	L-Foot, Flashing, 5/16" x 4 1/2" SS Lag with metalized EPDM washer	L-Foot, Flashing, 5/16" x 4 1/2" SS Lag with metalized EPDM washer	L-Foot, Flashing, 5/16" x 4 1/2" SS Lag with metalized EPDM washer			
Roof Type	Composition Shingle  IBC, ASCE/SEI 7-16, AC286  Railed Systems							
Certifications								
Install Application								
Compatible Rail	Most							
Kit Quantity	24							
Boxes per Pallet	72							

Protected under US Patent: 10,998,847. Additional patents pending. All rights reserved. ©2021 Pegasus





UL50 Type 3R Enclosure • Stamped 1 8 gauge gal. steel • Powder coated finish • Weather tight

# **Enclosure Includes:**

- Dual ground lug
- · Universal DIN rail
- 1/2". 3/4" & 1" knockouts
- · Wire strain relief clip
- Complete hardware package



# INTRODUCED AT SOLAR POWER 2007





# **PV Roof-Mount Combiner/Enclosure**

# **Benefits**

- •The ability to prep the building is now possible
- Replaces several parts used today
- Provides professional looking install
- · Saves time on install
- Allows for easy access
- Guaranteed seal to roof
- Low profile design

For product information contact us at [866] 367-7782

www.commdeck.com



RSTC Enterprises, Inc 2219 Heimstead Road Eau Claire, WI 54703 1 (866) 367 - 7782





# SolaDeck Part # 780

# **Specifications:**

18 Gauge Steel Base (1) and Cover (2)
Pre Punched 7 holes in base (1) for roof deck
Pre Punched 4 holes in base (1) and cover (2) for match
Draw Process both parts
Powder Coated to withstand 1000 hours Salt Spray (Primer Gray)
High UV resistance
15" x 15" flashing dimension
Cavity dimension 8"W x 9" L x 2.5"D
Approx. 162 Cubic inch equipment cavity
Norloked steel base plate (3) to drawn base (2)
Three knockout locations .5", .75" and 1"
3" DIN rail installed
Grounding Lug- Installed (In Equipment Cavity)
Wire Strain Relief Clip –Installed (In Equipment Cavity)
Hardware pack withstands 500 hours Salt Spray

- 7 2" Trusshead Screws
- 4 .5" 8-32 thread cutting screws
- 4 #10 Bonded Seal washers
- 1 Foam closed Cell Seal

ETL Listed UL50 Type 3R

**Total Weight 6.9 pounds each** 

### Packaging:

Individually bagged and boxed
Box dimension 15.5"w x 16" L x 3" D
White Carton labeled with Cut out template
Print One Color - Black

Master Cartons of 6 Units each
Master Carton dimension 18.75"x16"x16.375"
Master Carton Weight – 42 pounds
18 Master Cartons per skid Approx 800 pounds with skid

# Eaton DG222URB

# Catalog Number: DG222URB

Eaton General duty non-fusible safety switch, single-throw, 60 A, NEMA 3R, Rainproof, Painted galvanized steel, Two-pole, Two-wire, 240 V  $\,$ 

# Photo is representative



# General specifications

Product Name Catalog Number

Eaton general duty non-fusible safety DG222URB

switch

UPC

782113144238

Product Length/Depth Product Height

7.38 in 14.38 in

Product Width Product Weight

8.69 in 9 lb

Warranty Compliances

Eaton Selling Policy 25-000, one (1) year NEC 230.62 (C) Compliant Barrier

from the date of installation of the

Product or eighteen (18) months from the UL Listed

date of shipment of the Product,

whichever occurs first. Catalog Notes

WARNING! Switch is not approved for service entrance unless a neutral kit is

installed.

# default Taxonomy Attribute Label

Type

Non-fusible, single-throw

**Amperage Rating** 

60A

**Number Of Poles** 

Two-pole

**Product Category** 

General duty safety switch

Voltage rating

240V

Enclosure

NEMA 3R

**Enclosure material** 

Painted galvanized steel

Fuse configuration

Non-fusible

Number of wires

2

# Resources

### Catalogs

Eaton's Volume 2—Commercial Distribution

Multimedia

Double Up on Safety

Switching Devices Flex Center

Specifications and datasheets

Eaton Specification Sheet - DG222URB

Warranty guides

Selling Policy 25-000 - Distribution and Control Products and Services



Eaton Corporation plc Eaton House 30 Pembroke Road Dublin 4, Ireland Eaton.com

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