# RESIDENTIAL ROOFTOP SOLAR PERMIT PACKAGE



#042013-75

**SCOPE OF WORK** 

INSTALLATION OF ROOFTOP MOUNTED

PHOTOVOLTAIC SOLAR SYSTEM

# **KELLY DAVIS**

817 COKESBURY PARK LN FUQUAY VARINA, North Carolina 27526 12537370307





Authorized Dealer

**SHEET INDEX** 

**PV1** COVER SHEET **PV2** SITE PLAN

**PV3** ROOF PLAN

**PV5** ELECTRICAL 3-LINE

PV6 ELECTRICAL CALCULATIONS

PV8 PLACARD

**PV4** STRUCTURAL

**PV7** LABELS

**SS** SPEC SHEETS

# Cokesbury Park Ln Cokesbury Park Ln

# TYPICAL STRUCTURAL INFORMATION

**ROOF MATERIAL:** Comp Shingle SHEATHING: OSB FRAMING: Rafter

**RACKING: UNIRAC SFM INFINITY** 

**ROOF ATTACHMENT: UNIRAC SFM INFINITY FLASHKIT** 

**TOTAL ATTACHMENTS: 28** 

# **GENERAL NOTES**

#### **NEW PV SYSTEM INFORMATION**

DC SYSTEM SIZE: 6.44 kW DC AC SYSTEM SIZE: 5.32 kW AC

**MODULE TYPE:** (14) REC Solar REC460AA PURE-RX

**INVERTER TYPE:** (14) Enphase IQ8X-80-M-US



Sealed For Existing Roof & Attachment Only



Digitally signed by John A. Calvert Date: 2024.07.29

UTILITY COMPANY

AHJ

Harnett County

07:38:44 -06'00'

**Duke Energy Progress** 

# TOTAL PV DC SYSTEM SIZE 6.440 kW DC

TOTAL PV AC SYSTEM SIZE 5.320 kW AC

# **DESIGN CRITERIA**

**WIND SPEED: 115** WIND EXPOSURE FACTOR: C RISK CATEGORY: || **GROUND SNOW LOAD: 15 ROOF SNOW LOAD: 10.5 SEISMIC DESIGN CATEGORY:** B

#### **WEATHER STATION DATA**

**WEATHER STATION: SEYMOUR-JOHNSON AFB** 

HIGH TEMP 2% AVG: 35°C **EXTREME MINIMUM TEMP: -10°C** 

#### **APPLICABLE CODES**

\*2017 NATIONAL ELECTRIC CODE (NEC) \*2018 NORTH CAROLINA BUILDING CODE (NCBC) \*2018 NORTH CAROLINA RESIDENTIAL CODE (NCRC), PLUMBING CODE (NCPC), AND ALL STATE AND LOCAL BUILDING, ELECTRICAL, AND PLUMBING CODES



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PARK LN Carolina (

DAVIS

KELLY

817 COKESBURY I FUQUAY VARINA, North

1010349

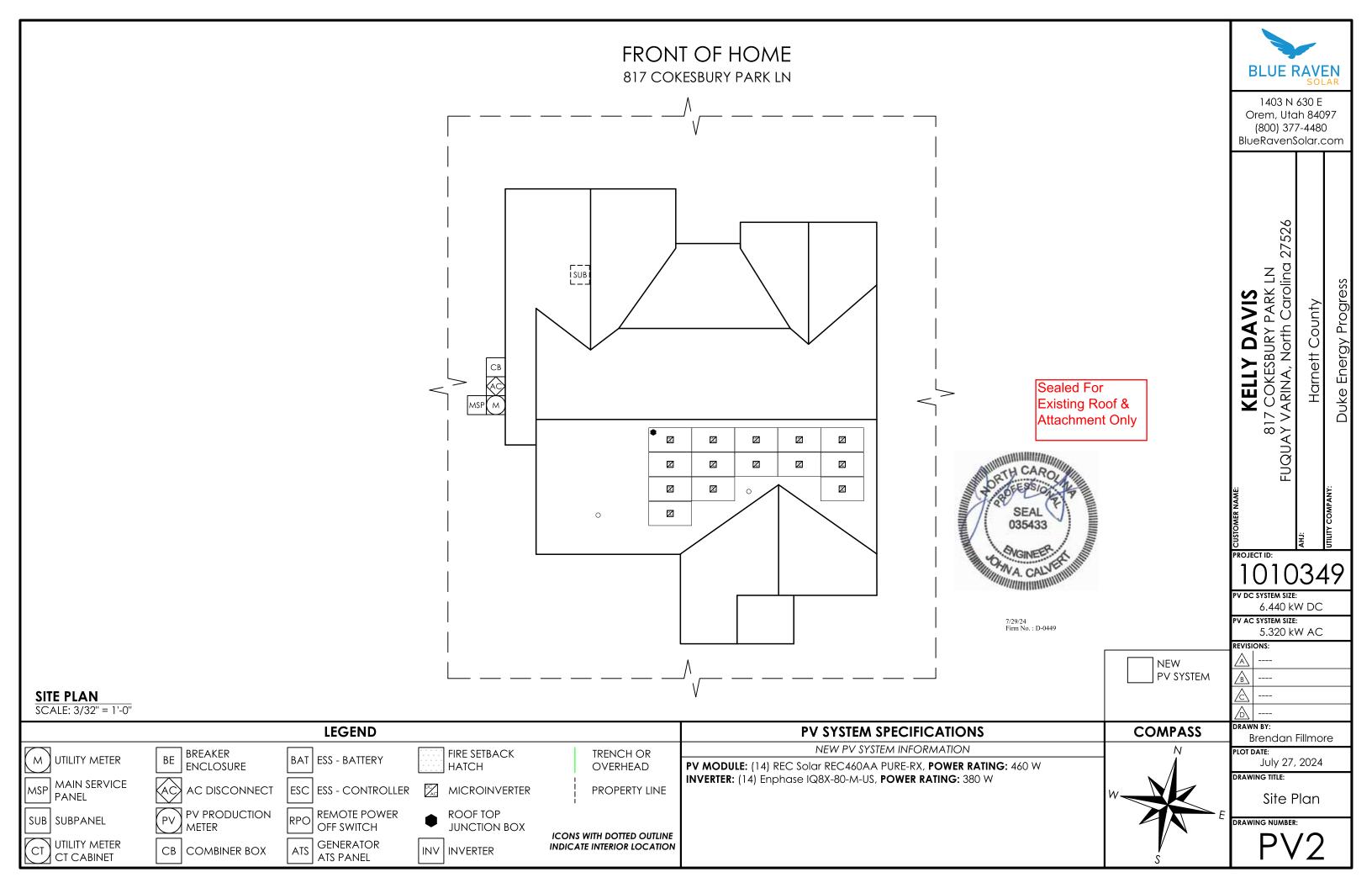
6.440 kW DC PV AC SYSTEM SIZE:

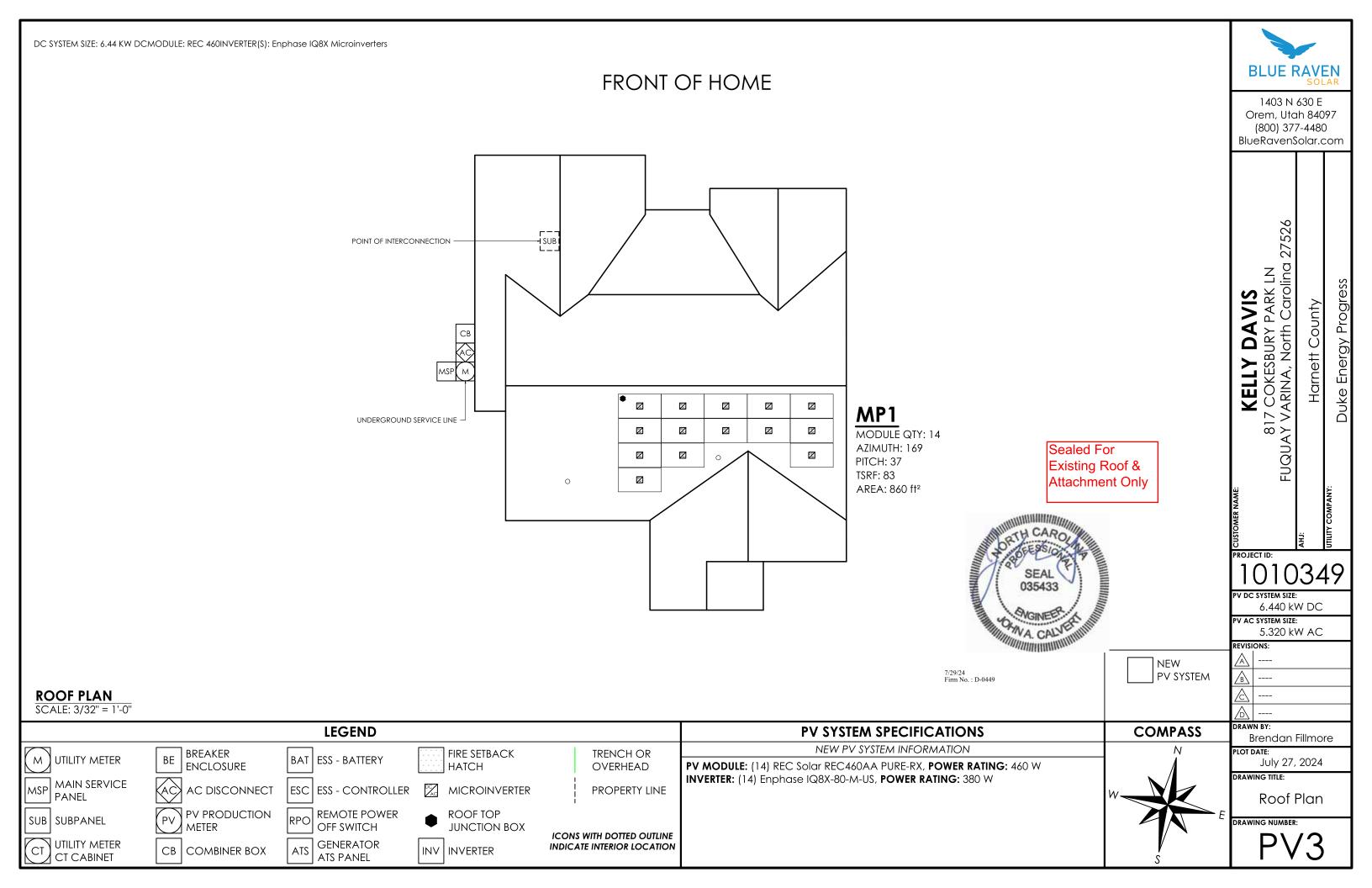
5.320 kW AC REVISIONS:

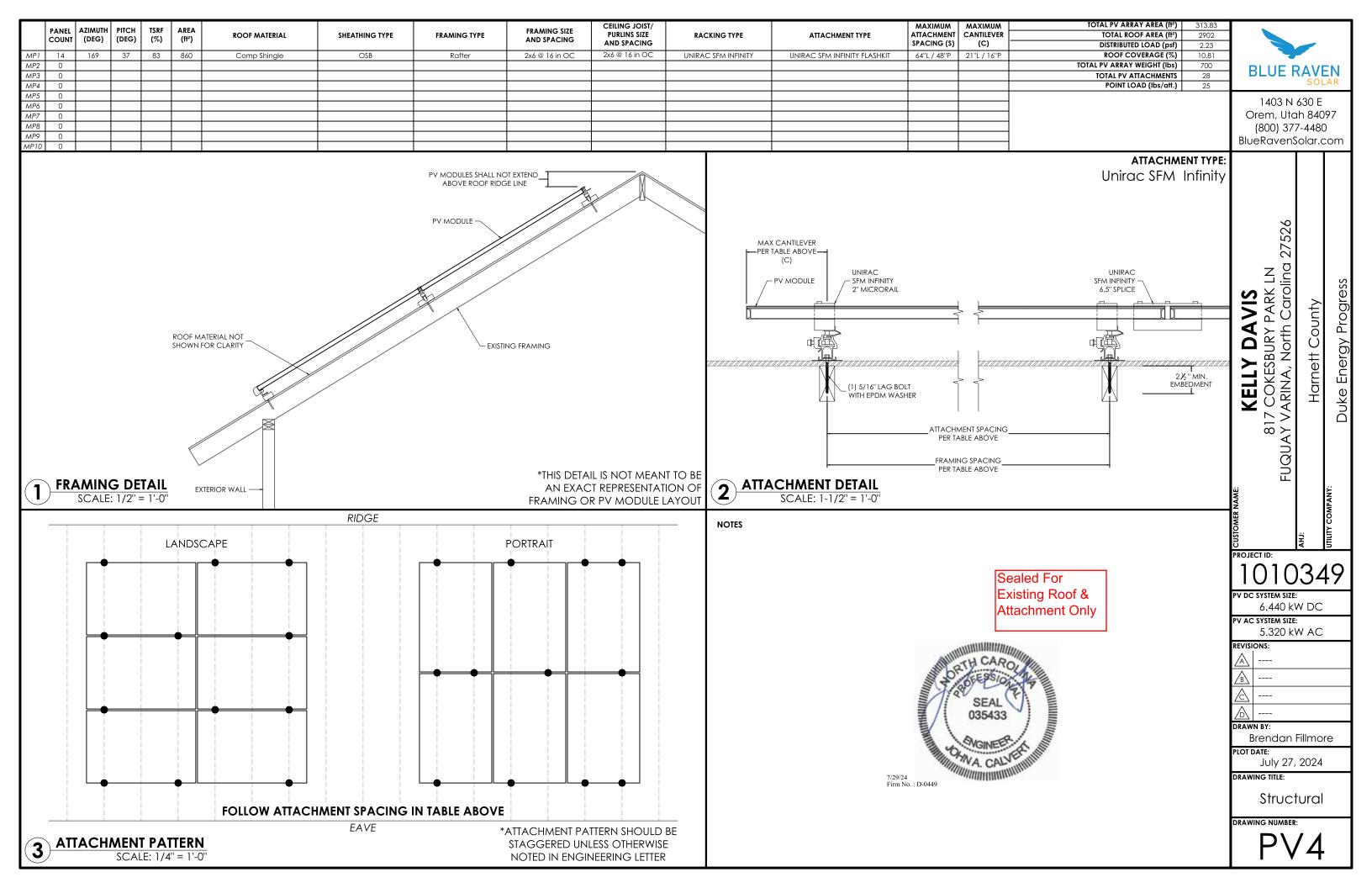
Brendan Fillmore

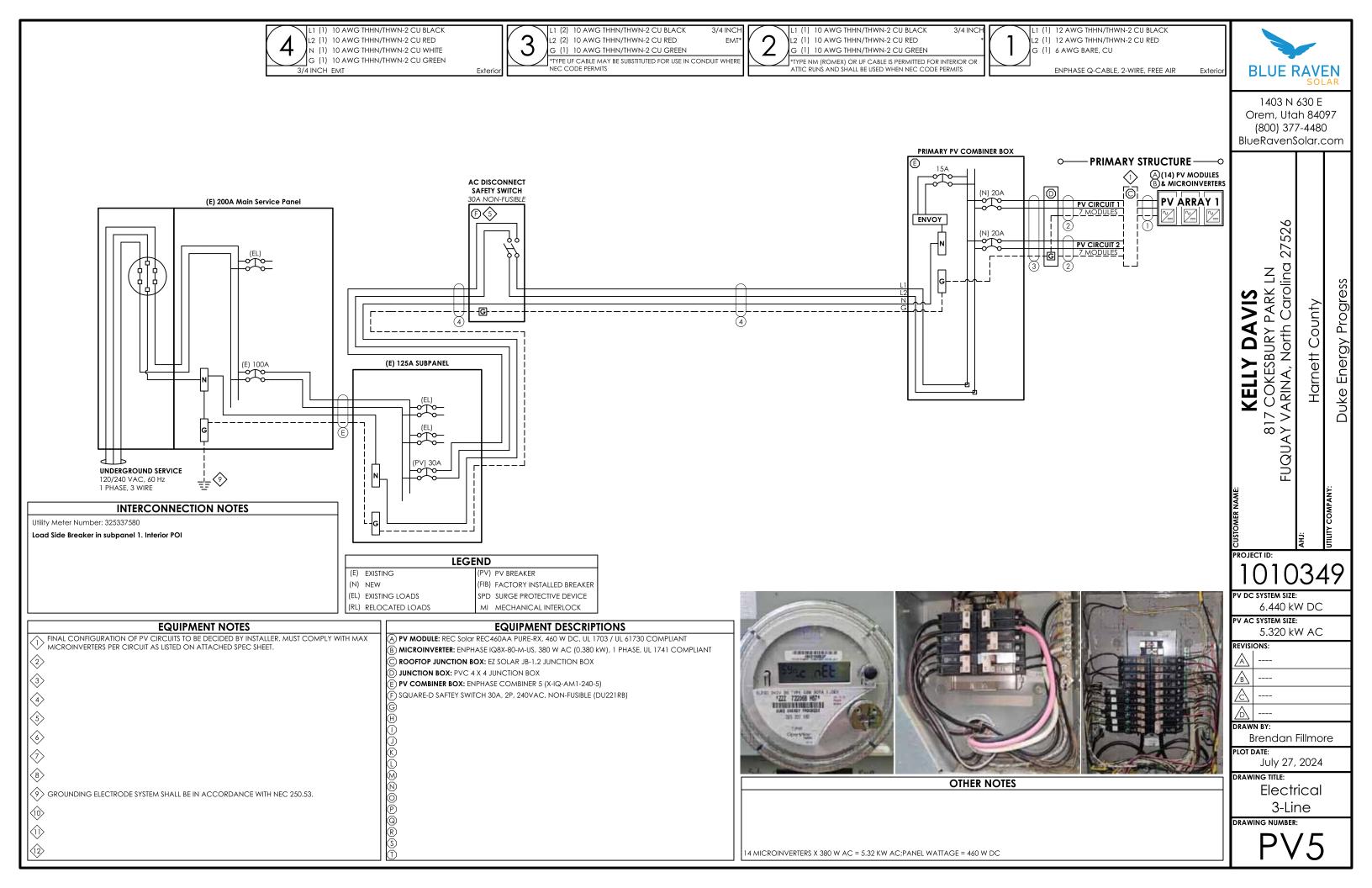
PLOT DATE: July 27, 2024

Cover Sheet









ELEC	ELECTRICAL INFORMATION					
U	UTILITY ELECTRICAL SYSTEM					
	1-Phase, 3-Wire, 60Hz, 120/240V					
	NEW PV SYSTEM					
	1-Phase, 3-Wire, 60Hz, 120/240V					
AC SYSTEM SIZE	5.32kW AC					
DC SYSTEM SIZE	6.44kW DC					
PV MODULES						
QUANTITY	14					
TYPE	REC Solar REC460AA PURE-RX					
WATTAGE	460W DC					
	MICROINVERTERS					
TYPE	Enphase IQ8X-80-M-US					
OUTPUT CURRENT	1.58A AC					
NOMINAL VOLTAGE	240V AC					
OUTPUT POWER	380W AC					

# PV BREAKER BACKFEED CALCULATIONS

NEC 705.12(B) -- "120% RULE"

(BUSBAR RATING \* 120%) - OCPD RATING = AVAILABLE BACKFEED

	MAIN SERVICE PANEL	SUBPANEL 1	SUBPANEL 2
BUSBAR RATING	200A	125A	A
PANEL OCPD RATING	NoneA	100A	A
AVAILABLE BACKFEED (120% RULE)	##A	50A	##A
PV BREAKER RATING	30A	30A	30A

\*THESE CALCULATIONS ARE <u>ONLY</u> APPLICABLE IF PV INTERCONNECTION IS A LOAD SIDE BREAKER. \*PV BREAKER MUST BE RATED LESS THAN OR EQUAL TO AVAILABLE BACKFEED FOR CODE COMPLIANCE\*

DESIGN LOCATION					
AND TEMPERATURES					
DATA SOURCE	ASHRAE Weather Station Data				
STATE	North Carolina				
CITY FUQUAY VARINA					
WEATHER STATION	SEYMOUR-JOHNSON AFB				
HIGH TEMP 2% AVG	35°C				
EXTREME MINIMUM TEMP	-10°C				

	WIRE SIZE SPECIFICATIONS										
	1	2	3	4	(5)	6	7	8	9	10	
MINIMUM CONDUCTOR AMPACITY	13.83A AC	13.83A AC	13.83A AC	27.65A AC	A AC	A AC	A AC	A AC	A AC	A AC	
CONDUCTOR MATERIAL	CU	CU	CU	CU							
CONDUCTOR TYPE	THHN/THWN-2	THHN/THWN-2	THHN/THWN-2	THHN/THWN-2							
CONDUCTOR SIZE	12 AWG	10 AWG	10 AWG	10 AWG							
CONDUCTOR AMPACITY	30A	40A	40A	40A	A	A	A	A	A	A	
AMBIENT TEMPERATURE ADJUSTMENT FACTOR	0.96	0.96	0.96	0.96							
CONDUIT FILL ADJUSTMENT FACTOR	1	1	0.8	1							
ADJUSTED CONDUCTOR AMPACITY	28.8A	38.4A	30.72A	38.4A	A	A	A	A	A	A	
WIRE RUN DISTANCE (FT)	46	45	20	20							
CALCULATED VOLTAGE DROP	0.48%	0.51%	0.23%	0.46%	0%	0%	0%	0%	0%	0%	

PV CIRCUIT SPECIFICATIONS													
	PRIMARY STRUCTURE DETACHED STRUCTURE												
	CIRCUIT 1	CIRCUIT 2	CIRCUIT 3	CIRCUIT 4	CIRCUIT 5	CIRCUIT 6	CIRCUIT 7	CIRCUIT 8	CIRCUIT 1	CIRCUIT 2	CIRCUIT 3	CIRCUIT 4	CIRCUIT 5
NUMBER OF MODULES PER CIRCUIT	7	7	0	0	0	0	0	0	0	0	0	0	0
RATED AC OUTPUT CURRENT (Iout)	11.1A	11.1A	0.0A										
MINIMUM AMPACITY (Iout x 125%)	13.8A	13.8A	0.0A										
OVERCURRENT PROTECTION RATING	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A
COMBINED AC OUTPUT CURRENT (Cout)		22.1A									0.0A		
MINIMUM AMPACITY (Cout x 125%)		27.7A									0.0A		
COMBINED PV BREAKER RATING		30AA 0AA											

TOTAL						
<b>VOLTAGE DROP</b>						
	VOLTAGE DROP					
WIRE TAG #1	0.48%					
WIRE TAG #2	0.51%					
WIRE TAG #3	0.23%					
WIRE TAG #4	0.46%					
WIRE TAG #5	0%					
WIRE TAG #6	0%					
TOTAL	1.680000%					



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**KELLY DAVIS** 817 COKESBURY PARK LN FUQUAY VARINA, North Carolina 27526

**Duke Energy Progress** 

PROJECT ID:

1010349

PV DC SYSTEM SIZE: 6.440 kW DC

PV AC SYSTEM SIZE: 5.320 kW AC

REVISIONS:

DRAWN BY:

Brendan Fillmore

PLOT DATE:

July 27, 2024

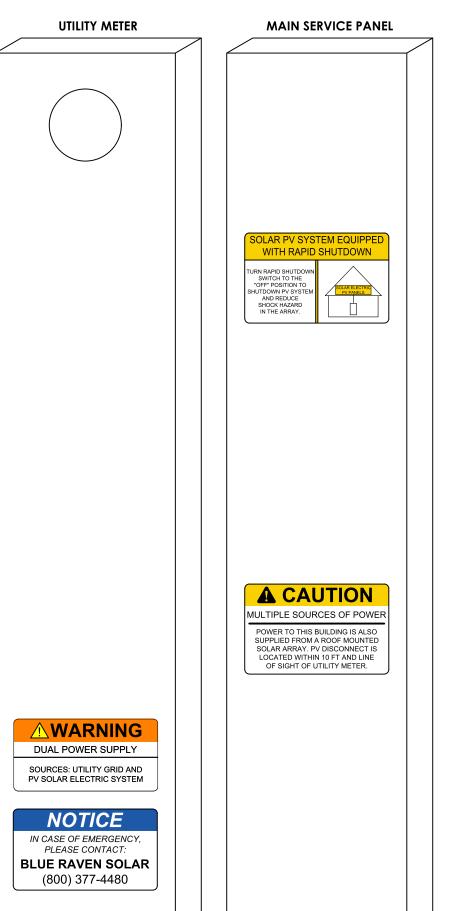
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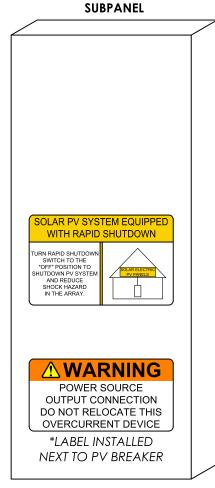
Electrical Calculations

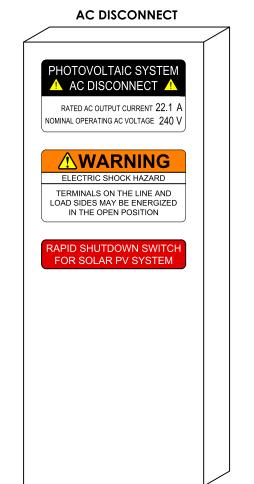
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PV6

# WARNING LABELS









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**PV COMBINER BOX** 

PHOTOVOLTAIC SYSTEM

COMBINER PANEL **MARNING AUTHORIZED** 

**PERSONNEL ONLY** DO NOT ADD LOADS NO DC WIRES PRESENT RAPID SHUTDOWN

TEST NOT REQUIRED

Harnett County

**Duke Energy Progress** 

6.440 kW DC PV AC SYSTEM SIZE: 5.320 kW AC

REVISIONS:

DRAWN BY: Brendan Fillmore

PLOT DATE:

July 27, 2024 DRAWING TITLE:

Warning Labels



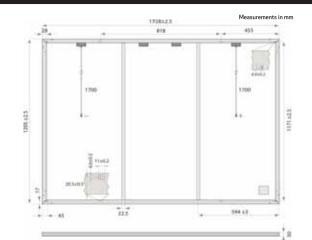
# REC ALPHA® PURE-RX SERIES





**GENERAL DATA** 88 half-cut bifacial REC heterojunction cells, Cell Type with gapless technology 3.2 mm solar glass with anti-reflective surface treatment in accordance with EN12150 Backsheet Highly resistant polymer (Black) Frame Anodized aluminum (Black) 4-part, 4 bypass diodes, Junction Box IP68 rated, in accordance with IEC 62790 Stäubli MC4 PV-KBT4/KST4 (4 mm²) Connectors in accordance with IEC 62852, IP68 only when connected 4 mm<sup>2</sup> solar cable, 1.7 m + 1.7 m Cable in accordance with EN50618 1728 x 1205 x 30 mm (2.08 m<sup>2</sup>)

DATASHEET



	ELECTRICAL DATA	PRODUCT CO	DE*: RECxxxAA	A Pure-RX
	Power Output - P <sub>MAX</sub> (W <sub>P</sub> )	450	460	470
	Watt Class Sorting - (W)	0/+10	0/0	0/+10
	Nominal Power Voltage - $V_{MPP}(V)$	54.3	54.9	55.4
	Nominal Power Current - $I_{MPP}(A)$	8.29	8.38	8.49
STC	Open Circuit Voltage - $V_{OC}(V)$	65.1	65.3	65.6
٠,	Short Circuit Current - $I_{SC}$ (A)	8.81	8.88	8.95
	Power Density (W/m²)	216	221	226
	Panel Efficiency (%)	21.6	22.1	22.6
	Power Output - P <sub>MAX</sub> (W <sub>P</sub> )	343	350	358
Ы	Nominal Power Voltage - $V_{MPP}$ (V)	51.2	51.7	52.2
NMOT	Nominal Power Current - I <sub>MPP</sub> (A)	6.70	6.77	6.86
	Open Circuit Voltage - $V_{OC}(V)$	61.3	61.6	61.8
	Short Circuit Current - I <sub>SC</sub> (A)	7.11	7.17	7.23

Values at standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m², temperature 25°C), based on a production spread with a tolerance of  $P_{\text{Max}}$  V<sub>cc</sub> &I $_{\text{sc}}$  ±3% within one watt class. Nominal module operating temperature (NMOT: air mass AM1.5, irradiance 800 W/m², temperature 20°C, windspeed 1 m/s). "Where xxx indicates the nominal power class ( $P_{\text{Max}}$ ) at STC above.

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar

 $panels\ it\ manufactures.\ Headquartered\ in\ Norway\ with\ operational\ headquarters\ in\ Singapore,\ REC\ also\ has\ regional\ hubs\ in\ North\ America,$ 

MAXIMUM RATINGS*	
Operational Temperature	-40 °C - 85 °C
System Voltage	1000 V
Maximum Test Load (front)	+7000 Pa (713 kg/m²)
Maximum Test Load (rear)	-4000 Pa (407 kg/m²)
Max Series Fuse Rating	25 A
Max Reverse Current	25 A
*See in	nstallation manual for mounting instructions Design load = Test load / 1.5 (safety factor

Available from:

lominal Module Operating emperature emperature coefficient of P <sub>MAX</sub>	44°C±2°C
	0.0101.100
	-0.24%/°C
emperature coefficient of V <sub>oc</sub>	-0.24%/°C
emperature coefficient of I <sub>sc</sub>	0.04%/°C
The temperature coefficients stated are linear values	

DELIVERY INFORMATION	
Panels per Pallet	33
Panels per 40 ft GP/high cube container	594 (18 Pallets)
Panels per 13.6 m truck	660 (20 Pallets)

CERTIFICATIO	INS
IEC 61215:2021;	IEC61730:2016; UL61730
ISO 11925-2	Ignitability (EN 13501-1 Class E)
IEC 62716	Ammonia Resistance
IEC 61701	Salt Mist (SM6)
IEC 61215:2016	Hailstone (35 mm)
UL 61730	Fire Type 2
ISO 14001; ISO	9001; IEC45001; IEC62941



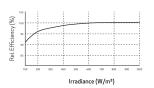




VARRANTI						
	Standard	REC Pr	oTrust			
nstalled by an EC Certified Professional	No	Yes	Yes			
ystem Size	All	<25 kW	25-500 kW			
roduct Warranty yrs)	20	25	25			
ower Warranty yrs)	25	25	25			
abor Warranty yrs)	0	25	10			
ower in Year 1	98%	98%	98%			
nnual Degradation	0.25%	0.25%	0.25%			
ower in Year 25	92%	92%	92%			
The REC ProTrust Warranty is only available on panels purchased						

#### LOW LIGHT BEHAVIOUR

Typical low irradiance performance of module at STC:



20 Tuas South Ave. 14 Singapore 637312 post@recgroup.com www.recgroup.com









# **IQ8X Microinverter**

Our newest IQ8 Series Microinverters are the industry's first microgrid-forming\*, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary applicationspecific integrated circuit (ASIC), which enables the microinverter to operate in grid-tied or off-grid mode. This chip is built using advanced 55-nm technology with high-speed digital logic and superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.

IQ8X Microinverter is the latest addition to this family, designed to support PV modules with high input DC voltage and cell counts, such as 80-half-cut cells, 88-half-cut cells and 96-cells.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the IQ Battery, IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to the IQ8 Series Microinverters with integrated MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV rapid shutdown equipment and conform with regulations when installed according to the manufacturer's instructions.

\*Meets UL 1741 only when installed with IQ System Controller 2 and 3.

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#### Easy to install

- · Lightweight and compact with plugand-play connectors
- · Power line communication (PLC) between components
- · Faster installation with simple two-wire cabling

#### High productivity and reliability

- · Produces power even when the grid is
- · More than one million cumulative hours
- · Class II double-insulated enclosure
- · Optimized for the latest high-powered PV modules

#### Microgrid-forming

- · Complies with the latest advanced grid
- · Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- · Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB)

- · IQ8 Series Microinverters cannot be mixed with previous generations of Enphase microinverters (IO7 Series, IQ6 Series, and so on) in the same system.
- · IQ Gateway is required to change the default grid profile at the time of installation to meet local Authority Having Jurisdiction (AHJ) requirements.

IQ8X-MC4-DSH-00185-2.0-EN-US-2023-11-16

# **IQ8X Microinverter**

INPUT DATA (DC)	UNIT	IQ8X-80-M-US
Commonly used module pairings <sup>1</sup>	W	320-540
Module compatibility	_	To meet compatibility, PV modules must be within the following maximum input DC voltage and maximum module I <sub>sc</sub> Module compatibility can be checked at <a href="https://enphase.com/installers/microinverters/calculator">https://enphase.com/installers/microinverters/calculator</a>
MPPT voltage range	V	43-60
Operating range	٧	25-79.5
Minimum and maximum start voltage	V	30-79.5
Maximum input DC voltage	V	79.5
Maximum continuous operating DC current	Α	10
Maximum input DC short-circuit current	Α	16
Maximum module I <sub>sc</sub>	Α	13
Overvoltage class DC port	_	II
DC port backfeed current	mA	0
PV array configuration	_	Ungrounded array; no additional DC side protection required; AC side protection requires maximum 20 A per branch circuit
	1	

OUTPUT DATA (AC)	UNIT	IQ8X-80-M-US @240 VAC	IQ8X-80-M-US @208 VAC
Peak output power	VA	384 366	
Maximum continuous output power	VA	380	360
Nominal grid voltage (L-L)	٧	240, split-phase (L-L), 180°	208, single-phase (L-L), 120° <sup>4</sup>
Minimum and maximum grid voltage 2	V	211-264	183-229
Max. continuous output current	Α	1.58	1.73
Nominal frequency	Hz	60	)
Extended frequency range	Hz	47-1	68
AC short circuit fault current over three cycles	A <sub>rms</sub>	2.70	
Maximum units per 20 A (L-L) branch circuit <sup>3</sup>	-	10 9	
Total harmonic distortion	%	<5	
Overvoltage class AC port	-	III	
AC port backfeed current	mA	18	
Power factor setting	_	1.0	
Grid-tied power factor (adjustable)	-	0.85 leading 0.85 lagging	
Peak efficiency	%	97.0	
CEC weighted efficiency	%	96.5	
Nighttime power consumption	mW	26	12

MECHANICAL DATA	
Ambient temperature range	-40°C to 65°C (-40°F to 149°F)
Relative humidity range	4% to 100% (condensing)
DC connector type	Stäubli MC4
Dimensions (H × W × D); Weight	212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2"); 1.1 kg (2.43 lbs)
Cooling	Natural convection - no fans
Approved for wet locations; Pollution degree	Yes; PD3
Enclosure	Class II double-insulated, corrosion-resistant polymeric enclosure
Environmental category; UV exposure rating	NEMA Type 6; outdoor

#### COMPLIANCE

CA Rule 21 (UL 1741-SA), UL 62109-1, IEEE 1547:2018 (UL 1741-SB), FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV rapid shutdown equipment and conforms with NEC 2014, NEC 2017, NEC 2020, and NEC 2023 section 690.12 and Certifications C22.1-2018 Rule 64-218 rapid shutdown of PV systems for AC and DC conductors when installed according to the manufacturer's instructions.

(1) No enforced DC/AC ratio

(2) Nominal voltage range can be extended beyond nominal if required by the utility.

(3) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

(4) IQ8X is not certified for use with Enphase Three Phase Network Protection Relay (NPR-3P-208-NA) and therefore designed

for single-phase operation only. Check with the local utility requirements if you wish to install single phase inverter across three phases

IQ8X-MC4-DSH-00185-2.0-EN-US-2023-11-16

# **Enphase Q Cable Accessories**

The **Enphase Q Cable™** and accessories are part of the latest generation Enphase IQ System™. These accessories provide simplicity, reliability, and faster installation times.



#### Enphase Q Cable

- Two-wire, double-insulated Enphase Q Cable is 50% lighter than the previous generation Enphase cable
- New cable numbering and plug and play connectors speed up installation and simplify wire management
- · Link connectors eliminate cable waste

#### Field-Wireable Connectors

- Easily connect Q cables on the roof without complex wiring
- Make connections from any open connector and center feed any section of cable within
- · Available in male and female connector types

# **Enphase Q Cable Accessories**

CONDUCTOR SPECIFICATIONS	
Certification	UL3003 (raw cable), UL 9703 (cable assemblies), DG cable
Flame test rating	FT4
Compliance	RoHS, OIL RES I, CE, UV Resistant, combined UL for Canada and United States
Conductor type	THHN/THWN-2 dry/wet
Disconnecting means	The AC and DC bulkhead connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.

#### **Q CABLE TYPES / ORDERING OPTIONS**

Connectorized Models	Size / Max Nominal Voltage	Connector Spacing	PV Module Orientation	Connector Count per Box
Q-12-10-240	12 AWG / 277 VAC	1.3 m (4.2 ft)	Portrait	240
Q-12-17-240	12 AWG / 277 VAC	2.0 m (6.5 ft)	Landscape (60-cell)	240
Q-12-20-200	12 AWG / 277 VAC	2.3 m (7.5 ft)	Landscape (72-cell)	200

# ENPHASE Q CABLE ACCESSORIES

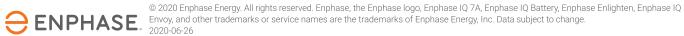
Name	Model Number	Description
Raw Q Cable	Q-12-RAW-300	300 meters of 12 AWG cable with no connectors
Field-wireable connector (male)	Q-CONN-10M	Make connections from any open connector
Field-wireable connector (female)	Q-CONN-10F	Make connections from any Q Cable open connector
Cable Clip	Q-CLIP-100	Used to fasten cabling to the racking or to secure looped cabling
Disconnect tool	Q-DISC-10	Disconnect tool for Q Cable connectors, DC connectors, and AC module mount
Q Cable sealing caps (female)	Q-SEAL-10	One needed to cover each unused connector on the cabling
Terminator	Q-TERM-10	Terminator cap for unused cable ends
Enphase EN4 to MC4 adaptor <sup>1</sup>	ECA-EN4-S22	Connect PV module using MC4 connectors to IQ micros with EN4 (TE PV4-S SOLARLOK). 150mm/5.9" to MC4.
Enphase EN4 non-terminated adaptor <sup>1</sup>	ECA-EN4-FW	For field wiring of UL certified DC connectors. EN4 (TE PV4-S SOLARLOK) to non-terminated cable. 150mm/5.9"
Enphase EN4 to MC4 adaptor (long) <sup>1</sup>	ECA-EN4-S22-L	Longer adapter cable for EN4 (TE PV4-S SOLARLOK) to MC4. Use with split cell modules or PV modules with short DC cable. 600mm/23.6"
Replacement DC Adaptor (MC4)	Q-DCC-2	DC adaptor to MC4 (max voltage 100 VDC)
Replacement DC Adaptor (UTX)	Q-DCC-5	DC adaptor to UTX (max voltage 100 VDC)

1. Qualified per UL subject 9703.



To learn more about Enphase offerings, visit enphase.com













X-IQ-AM1-240-5 X-IQ-AM1-240-5C

# IQ Combiner 5/5C

The IQ Combiner 5/5C consolidates interconnection equipment into a single enclosure and streamlines IQ Series Microinverters and IQ Gateway installation by providing a consistent, pre-wired solution for residential applications. IQ Combiner 5/5C uses wired control communication and is compatible with IQ System Controller 3/3G and IQ Battery 5P.

The IQ Combiner 5/5C, IQ Series Microinverters, IQ System Controller 3/3G, and IQ Battery 5P provide a complete grid-agnostic Enphase Energy System.



#### IQ Series Microinverters

The high-powered smart grid-ready IQ Series Microinverters (IQ6, IQ7, and IQ8 Series) simplify the installation process.



#### IQ Battery 5P

Fully integrated AC battery system. Includes six field-replaceable IQ8D-BAT Microinverters.



IQ System Controller 3/3G

device (MID) functionality by

Provides microgrid interconnection

automatically detecting grid failures and

#### IQ Load Controller

Helps prioritize essential appliances during a grid outage to optimize energy consumption and prolong battery life.



warrantv





\*For country-specific warranty information, see the <a href="https://enphase.com/installers/resources/warranty">https://enphase.com/installers/resources/warranty</a> page.

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#### Smart

- Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect (CELLMODEM-M1-06-SP-05), only with IQ Combiner 5C
- Supports flexible networking: Wi-Fi, Ethernet, or cellular
- Provides production metering (revenue grade) and consumption monitoring

#### Easy to install

- Mounts to one stud with centered brackets
- Supports bottom, back, and side conduit entries
- Supports up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80 A total PV branch circuits
- Bluetooth-based Wi-Fi provisioning for easy Wi-Fi setup

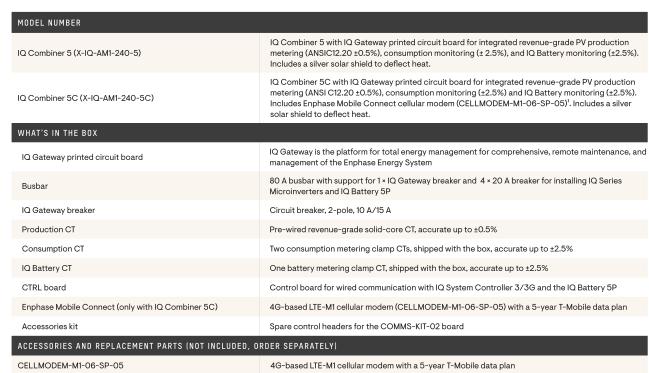
#### Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- 5-year limited warranty
- 2-year labor reimbursement program coverage included for both the IQ Combiner SKUs'

IQC-5-5C-DSH-00007-3.0-EN-US-2024-03-01

· UL1741 Listed





AGGGGGTIGG KIT	Spare control to comment of the comm	
ACCESSORIES AND REPLACEMENT PARTS (NOT INCLUDED, ORDER SEPARATELY)		
CELLMODEM-M1-06-SP-05	4G-based LTE-M1 cellular modem with a 5-year T-Mobile data plan	
CELLMODEM-M1-06-AT-05	4G-based LTE-M1 cellular modem with a 5-year AT&T data plan	
Circuit breakers (off-the-shelf)	Supports Eaton BR2XX, Siemens Q2XX and GE/ABB THQL21XX Series circuit breakers (XX represents 10, 15, 20, 30, 40, 50, or 60). Also supports Eaton BR220B, BR230B, and BR240B circuit breakers compatible with the hold-down kit.	
Circuit breakers (provided by Enphase)	BRK-10A-2-240V, BRK-15A-2-240V, BRK-20A-2P-240V, BRK-15A-2P-240V-B, and BRK-20A-2P-240V-B (more details in the "Accessories" section)	
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 5/5C	
XA-ENV2-PCBA-5	IQ Gateway replacement printed circuit board (PCB) for IQ Combiner 5/5C	
X-IQ-NA-HD-125A	Hold-down kit compatible with Eaton BR-B Series circuit breakers (with screws)	
XA-COMMS2-PCBA-5	Replacement COMMS-KIT-02 printed circuit board (PCB) for IQ Combiner 5/5C	
FIECTRICAL SPECIFICATIONS		

ELECTRICAL SPECIFICATIONS	
Rating	80 A
System voltage and frequency	120/240 VAC, 60 Hz
Busbar rating	125 A
Fault current rating	10 kAIC
Maximum continuous current rating (input from PV/storage)	64 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR, Siemens Q, or GE/ABB THQL Series distributed generation (DG) breakers only (not included)
Maximum total branch circuit breaker rating (input)	80 A of distributed generation/95 A with IQ Gateway breaker included
IQ Gateway breaker	10 A or 15 A rating GE/Siemens/Eaton included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-CLAMP)	A pair of 200 A clamp-style current transformers is included with the box
IQ Battery metering CT	200 A clamp-style current transformer for IQ Battery metering, included with the box

<sup>1.</sup> A plug-and-play industrial-grade cell modem for systems of up to 60 microinverters. Available in the United States, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.

IQC-5-5C-DSH-00007-3.0-EN-US-2024-03-01



MECHANICAL DATA			
Dimensions (W x H x I))		$37.5~\text{cm}\times49.5~\text{cm}\times16.8~\text{cm}$ (14.75" $\times$ 19.5" $\times$ 6.63"). Height is 21.06" (53.5 cm) with mounting brackets	
Weight		7.5 kg (16.5 lbs)	
Ambient temperature range		-40°C to 46°C (-40°F to 115°F)	
Cooling		Natural convection, plus heat shield	
Enclosure environmental rating		Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction	
Wire sizes		<ul> <li>20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors</li> <li>60 A breaker branch input: 4 to 1/0 AWG copper conductors</li> <li>Main lug combined output: 10 to 2/0 AWG copper conductors</li> <li>Neutral and ground: 14 to 1/0 copper conductors</li> <li>Always follow local code requirements for conductor sizing</li> </ul>	
Communication (in-premise conn	nectivity)	Built-in CTRL board for wired communication with IQ Battery 5P and IQ System Controller 3/3G. Integrated power line communication for IQ Series Microinverters	
Altitude		Up to 2,600 meters (8,530 feet)	
COMMUNICATION INTERFACES			
Integrated Wi-Fi		802.11b/g/n (dual band 2.4 GHz/5 GHz), for connecting the Enphase Cloud through the internet	
Wi-Fi range (recommended)		10 m (32.8 feet)	
Bluetooth		BLE4.2, 10 m range to configure Wi-Fi SSID	
Ethernet		Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included), for connecting to the Enphase Cloud through the internet	
Cellular/Mobile Connect		CELLMODEM-M1-06-SP-05 or CELLMODEM-M1-06-AT-05 (included with IQ Combiner 5C)	
Digital I/O		Digital input/output for grid operator control	
USB 2.0		Mobile Connect, COMMS-KIT-01 for IQ Battery 3/3T/10/10T, COMMS-KIT-02 for IQ Battery 5P	
Access point (AP) mode		For connection between the IQ Gateway and a mobile device running the Enphase Installer App	
Metering ports		Up to two Consumption CTs, one IQ Battery CT, and one Production CT	
Power line communication		90–110 kHz	
Web API		See https://developer-v4.enphase.com	
Local API		See guide for local API	
COMPLIANCE			
IQ Combiner with IQ Gateway		UL 1741, CAN/CSA C22.2 No. 107.1, Title 47 CFR, Part 15, Class B, ICES 003, NOM-208-SCFI-2016, UL 60601-1/CANCSA 22.2 No. 61010-1, IEEE 1547: 2018 (UL 1741-SB, 3rd Ed.), IEEE 2030.5/CSIP Compliant, Production metering: ANSI C12.20 accuracy class 0.5 (PV production)	
COMPATIBILITY			
PV	Microinverters	IQ6, IQ7, and IQ8 Series Microinverters	
	IQ System Controller	EP200G101-M240US00	
COMMS-KIT-01 <sup>2</sup>	IQ System Controller 2	EP200G101-M240US01	
	IQ Battery	ENCHARGE-3-1P-NA, ENCHARGE-10-1P-NA, ENCHARGE-3T-1P-NA, ENCHARGE-10T-1P-NA	
COMMS-KIT-02 <sup>3</sup>	IQ System Controller 3	SC200D111C240US01, SC200G111C240US01	
000 KH 02	IQ Battery	IQBATTERY-5P-IP-NA	

# Accessories



#### **Mobile Connect**

4G-based LTE-M1 cellular modem with a 5-year data plan

(CELLMODEM-M1-06-SP-05 for Sprint and CELLMODEM-M1-06-AT-05 for AT&T)



#### Circuit breakers

BRK-10A-2-240V Circuit breaker, 2-pole, 10 A, Eaton BR210 BRK-15A-2-240V Circuit breaker, 2-pole, 15 A, Eaton BR215 BRK-20A-2P-240V Circuit breaker, 2-pole, 20 A, Eaton BR220 BRK-15A-2P-240V-B Circuit breaker, 2-pole, 15 A, Eaton BR215B with hold-down kit support BRK-20A-2P-240V-B Circuit breaker, 2-pole, 20 A, Eaton BR220B with hold-down kit support

#### CT-200-SOLID



200 A revenue-grade solid core Production CT with <0.5% error rate (replacement SKU)



# CT-200-CLAMP

200 A clamp-style consumption and battery metering CT with <2.5% error rate (replacement SKII)

3. IQ Combiner 5/5C comes pre-equipped with COMMS-KIT-02.

IQC-5-5C-DSH-00007-3.0-EN-US-2024-03-01 IQC-5-5C-DSH-00007-3.0-EN-US-2024-03-01

DRAWING NUMBER:

SS

<sup>2.</sup> For information about IQ Combiner 5/5C compatibility with the 2<sup>nd</sup>-generation batteries, refer to the compatibility matrix.

# **Enphase IQ Envoy**

The **Enphase IQ Envoy**™ communications gateway delivers solar production and energy consumption data to Enphase Enlighten™ monitoring and analysis software for comprehensive, remote maintenance and management of the Enphase IQ System.

With integrated revenue grade production metering and optional consumption monitoring, Envoy IQ is the platform for total energy management and integrates with the Enphase Ensemble<sup> $\mathbb{M}$ </sup> and the Enphase IQ Battery<sup> $\mathbb{M}$ </sup>.



To learn more about Enphase offerings, visit **enphase.com** 

#### Smart

- Enables web-based monitoring and control
- Bidirectional communications for remote upgrades
- Supports power export limiting and zeroexport applications

#### Simple

- Easy system configuration using Enphase Installer Toolkit™ mobile app
- Flexible networking with Wi-Fi, Ethernet, or cellular

#### Reliable

- Designed for installation indoors or outdoors
- Five-year warranty

# Enphase IQ Envoy

MODEL NUMBERS	
Enphase IQ Envoy™	Enphase IQ Envoy communications gateway with integrated revenue grade PV
ENV-IQ-AM1-240	production metering (ANSI C12.20 +/- 0.5%) and optional consumption monitoring (+/- 2.5%).
	Includes
	one 200A continuous rated production CT (current transformer).
ACCESORIES (Order Seperately)	
Enphase Mobile Connect™	Plug and play industrial grade cellular modem with data plan for systems up to 60
CELLMODEM-M1 (4G based LTE-M/5-year data plan) CELLMODEM-M1-B (4G-based LTE-M1/5-year data plan)	microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgii Islands, where there is adequate cellular service in the installation area.)
Consumption Monitoring CT	Split-core consumption CTs enable whole home metering.
CT-200-SPLIT	
Ensemble Communications Kit	Installed at the IQ Envoy. For communications with Enphase Encharge™ storage
COMMS-KIT-01	and Enphase Enpower™ smart switch. Includes USB cable for connection to IQ Envoy or Enphase IQ Combiner™ and allows wireless communication with Encharg
	and Enpower.
POWER REQUIREMENTS	
Power requirements	120/240 VAC split-phase.
	Max 20 A overcurrent protection required.
Typical Power Consumption	5W
CAPACITY	
Number of microinverters polled	Up to 600
MECHANICAL DATA	
Dimensions (WxHxD)	21.3 x 12.6 x 4.5 cm (8.4" x 5" x 1.8")
Weight	17.6 oz (498 g)
Ambient temperature range	-40° to 65° C (-40° to 149° F)
	-40° to 46° C (-40° to 115° F) if installed in an enclosure
Environmental rating	IP30. For installation indoors or in an NRTL-certified, NEMA type 3R enclosure.
Altitude	To 2000 meters (6,560 feet)
Production CT	<ul> <li>Limited to 200A of continuous current / 250A OCPD – 72kW AC</li> <li>Internal aperture measures 19.36mm to support 250MCM THWN conductors (max)</li> </ul>
	- UL2808 certified for revenue grade metering
Consumption CT	- For electrical services to 250A with parallel runs up to 500A
<b>'</b>	- Internal aperture measures 0.84" x 0.96" (21.33mm x 24.38mm) to support
	3/0 THWN conductor - UL2808 certified, for use at service entrance for services up to 250Vac
INTERNET CONNECTION OPTIONS	of 2000 certified, for use at service entruffee for services up to 200 vac
Integrated Wi-Fi	802.11b/g/n
Ethernet	802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Mobile	CELLMODEM-M1 (4G) or CELLMODEM-M1-B (4G). Not included. Note that an
	Enphase Mobile Connect cellular modem is required for all Ensemble installations.
COMPLIANCE	
Compliance	UL 61010-1
	CAN/CSA C22.2 No. 61010-1 47 CFR, Part 15, Class B, ICES 003
	47 CFR, Part 15, Class B, ICES 003 IEC/EN 61010-1:2010,
	EN50065-1, EN61000-4-5, EN61000-6-1, EN61000-6-2
	Metering: ANSI C12.20 accuracy class 0.5 (PV production only)









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1403 N. Research Way Orem, UT 84097

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PV INSTALLATION PROFESSIONAL Scott Gurney

#PV-011719-015866

CONTRACTOR:
BRS FIELD OPS

385-498-6700

DRAWING BY:

PLOT DATE:

PROJECT NUMBER:

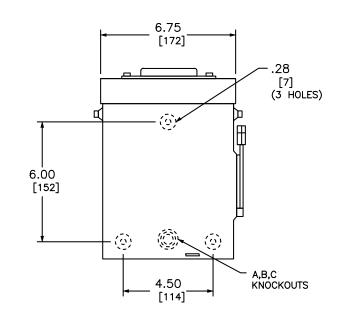
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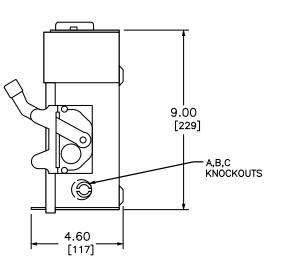
SPEC SHEET

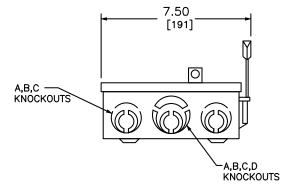
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PAGE NUMBER:











WIRING DIAGRAMS		
FUSIBLE	NOT FUSIBLE	
A	C /-/	

TERMINAL LUGS ‡			
AMPERES	MAX. WIRE	MIN. WIRE	TYPE
30	# 6 AWG	# 12 AWG	AL
30	# 6 AWG	# 14 AWG	CU

KNOCKOUTS							
SYMBOL	A	В	O	D			
CONDUIT SIZE	.50	.75	1	1.25			

DUAL DIMENSIONS: INCHES MILLIMETERS

				но	RSEPOWE	R RATIN	GS	
CATALOG VOTAGE		WIRING	120	120VAC		240	VAC	
NUMBER	RATINGS	DIAG.	STD.	MAX.	ST	D.	MA	AX.
			1 Ø	1Ø	1Ø	3Ø	1 Ø	3Ø
D211NRB●■	240VAC	Α	1/2	2	1 1/2	-	3	_
D221NRB	240VAC	Α	_	_	1 1/2	3*	3	7 1/2*
D321NRB	240VAC	В	_	_	1 1/2	3	3	7 1/2
DU221RB	240VAC	С	_	_	-	_	3	_
DU321RB	240VAC	D	1	-	_	ı	3	7 1/2

NOTES:
FINISH — GRAY BAKED ENAMEL ELECTRODEPOSITIED OVER CLEANED PHOSPHATIZED STEEL.
UL LISTED — FILE E—2875
ALL NEUTRALS — INSULATED GROUNDABLE
SUITABLE FOR USE AS SERVICE EQUIPMENT
TOP OF NEMA TYPE 3R SWITCHES HAVE PROVISIONS FOR MAXIMUM 2 1/2" BOLT—ON HUB. SHORT CIRCUIT CURRENT RATINGS:

• 10,000 AMPERES.

10,000 AMPERES WHEN USED WITH OR PROTECTED BY CLASS H OR K FUSES.

100,000 AMPERES WITH CLASS R FUSES.

\* FOR CORNER GROUNDED DELTA SYSTEMS.

■ PLUG FUSES ‡ LUGS SUITABLE FOR 60°C OR 75° CONDUCTORS.

GENERAL DUTY SAFETY SWITCHES VISIBLE BLADE TYPE 30 AMPERE
ENCLOSURE - NEMA TYPE 3R RAINPROOF

SQUARE D by Schneider Electric

DWG# 1852

REF DWG #1852 FEBRUARY 2014

Specification Sheet

PV Junction Box for Composition/Asphalt Shingle Roofs



PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM



# A. System Specifications and Ratings

Maximum Voltage: 1,000 Volts

Maximum Current: JB-1.2: 80 Amps; JB-1.XL: 120 Amps

Allowable Wire: 14 AWG - 6 AWG

Spacing: Please maintain a spacing of at least 1/2" between uninsulated live parts and fittings for conduit, armored cable, and uninsulated live parts of opposite polarity.

**Enclosure Rating: Type 3R** Roof Slope Range: 2.5 – 12:12

Max Side Wall Fitting Size: 1"

Max Floor Pass-Through Fitting Size: 1"

Ambient Operating Conditions: (-35°C) - (+75°C)

Compliance:

- JB-1.2: UL1741, CSA C22.2 No. 290; JB-1.XL: UL1741, CSA C22.2 No. 290

- Approved wire connectors: must conform to UL1741, CSA C22.2 No. 290



System Marking: Interek Symbol and File #5019942

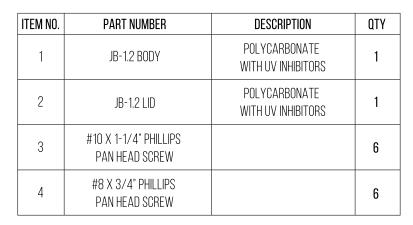
Periodic Re-inspections: If re-inspections yield loose components, loose fasteners, or any corrosion between components, components that are found to be affected are to be replaced immediately.

Table 1: Typical Wire Size, Torque Loads and Ratings

	1 Conductor	2 Conductor			Torque		
	Conductor	2 Conductor	Туре	NM	Inch Lbs	Voltage	Current
ABB ZS6 terminal block	10-24 awg	16-24 awg	Sol/Str	0.5-0.7	6.2-8.85	600V	30 amp
ABB ZS10 terminal block	6-24 awg	12-20 awg	Sol/Str	1.0-1.6	8.85-14.16	600V	40 amp
ABB ZS16 terminal block	4-24 awg	10-20 awg	Sol/Str	1.6-2.4	14.6-21.24	600V	60 amp
ABB M6/8 terminal block	8-22 awg		Sol/Str	.08-1	8.85	600V	50 amp
Ideal 452 Red WING-NUT Wire Connector	8-18 awg		Sol/Str	Self-Torque	Self-Torque	600V	
Ideal 451 Yellow Wing-NUT Wire Connector	10-18 awg		Sol/Str	Self-Torque	Self-Torque	600V	
Ideal, In-Sure Push-In Connector	10-14 awg		Sol/Str	Self-Torque	Self-Torque	600V	
WAGO, 2204-1201	10-20 awg	16-24 awg	Sol/Str	Self-Torque	Self-Torque	600V	30 amp
WAGO, 221-612	10-20 awg	10-24 awg	Sol/Str	Self-Torque	Self-Torque	600V	30 amp
Dottie DRC75	6-12 awg		Sol/Str	Snap-In	Snap-In		
ESP NG-53	4-6 awg		Sol/Str		45	000	10) (
LSF NG-55	10-14 awg		Sol/Str		35	200	10 V
ESP NG-717	4-6 awg		Sol/Str		45	000	.01/
ESF NG-/1/	10-14 awg		Sol/Str		35	2000V	
Brumall 4-5,3	4-6 awg		Sol/Str		45	000	10) (
Diuman 4-5,5	10-14 awg		Sol/Str		35	2000V	

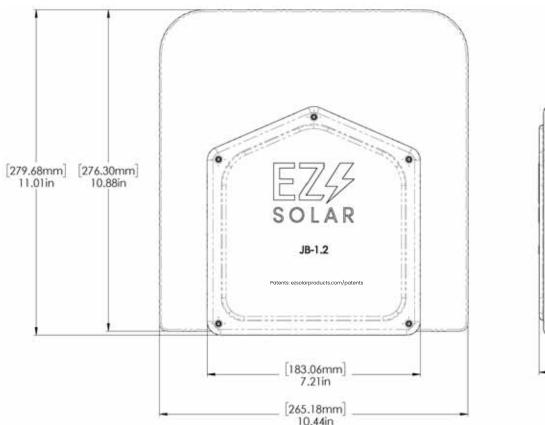
Table 2: Minimum wire-bending space for conductors through a wall opposite terminals in mm (inches)

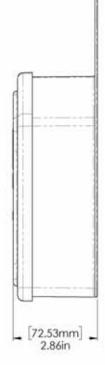
		Wires per terminal (pole)						
Wire size, AWG or kcmil (mm2)	1 mm (inch)	1 2 3 mm (inch) mm (inch) mm (inch)		4 or More mm (inch)				
14-10 (2.1-5.3)	Not Specified	-	-	-				
8 (8.4)	38.1 (1-1/2)	-	-	-				
6 (13.3)	50.8 (2)	-	-	-				



SIZE	DWG. NO.		REV
В	JB-1.2		
SCALE: 1:2	WEIGHT: 1.45 LBS	SHEE	T 10F 3

TORQUE SPECIFICATION:	15-20 LBS
CERTIFICATION:	UL 1741, NEMA 3R CSA C22.2 NO. 290
WEIGHT:	1.45 LBS





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# RIGID PVC CONDUIT FITTINGS

**ISSUE DATE:** 

SUPERCEDES:

REMPLACE:

2004 07 15

DATE D'EMISSION:2009 04 30RIGID PVC CONDUIT FITTINGS

JB444 JUNCTION BOXES

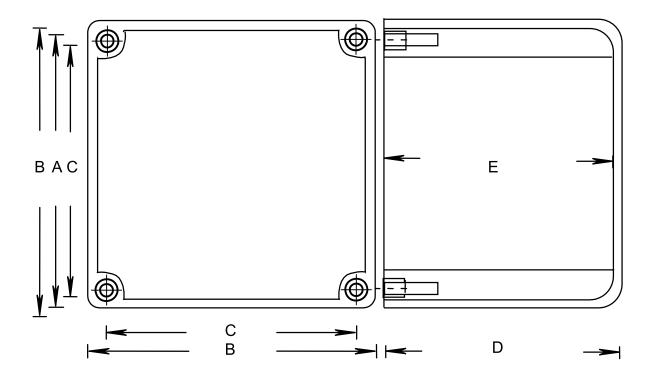
ISSUE DATE:

**DATE D'EMISSION**: 2009 04 30

SUPERCEDES:

REMPLACE: 2004 07 15

# JB444 JUNCTION BOXES



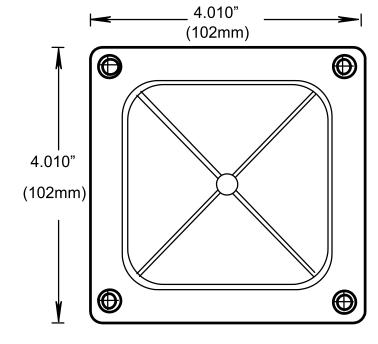
PRODUCT	PART	NOMINAL SIZE		Α		В		С	
CODE	NUMBER	(in)	(mm)	(in)	(mm)	(in)	(mm)	(in)	(mm)
076668	J444 STAHLIN	4	103	3.675	93	4.000	102	3.450	88
076259	AMJB444 ALLIED	4	103	3.675	93	4.000	102	3.450	88
077643*	2037-424T CANLET	4	103	3.675	93	4.000	102	3.450	88
077696	JB 444	4	103	4.000	101	4.395	112	3.950	101

PRODUCT	PART	NOMINAL SIZE		D		E		VOLUME	
CODE	NUMBER	(in)	(mm)	(in)	(mm)	(in)	(mm)	(cu. ln)	(cu. Cm)
076668	J444 STAHLIN	4	103	4.180	106.	3.850	98	51.5	844.6
076259	AMJB444 ALLIED	4	103	4.180	106	3.850	98	51.5	844.6
077643*	2037-424T CANLET	4	103	4.180	106	3.850	98	51.5	844.6
077696	JB 444	4	103	4.170	106	3.930	100	51.5	844.6

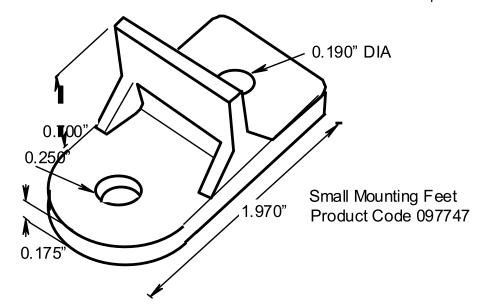
PRODUCT	PART	NOMINAL	NOMINAL SIZE		INSERT	SCREW	M.FEET
CODE	NUMBER	(in)	(mm)	CODE	CODE	CODE	CODE
076668	J444 STAHLIN	4	103		072538 (4)		
076259	AMJB444 ALLIED	4	103		072538 (4)		
077643*	2037-424T CANLET	4	103		072538 (4)		
077696	JB 444	4	103	097731	072538 (4) 072539 (2)	072522 (4) 072513 (2)	097747

<sup>\*</sup> BOX WITH MOLDED MOUNTING FEET, INSERT ONLY; NO COVER, OR GASKET, UL LISTED 576J

# **COVER DIMENSIONS**







Page: CONDUIT - 41.2



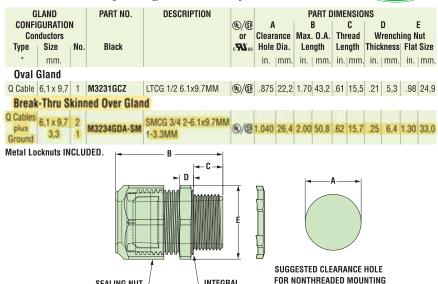
a PennEngineering®Company

# Heyco®-Tite Liquid Tight Cordgrips for Enphase Q Cables

Straight-Thru, NPT Hubs with Integral Sealing Ring

The Ultimate in Liquid Tight Strain Relief Protection





SEALING RING Material Nylon 6/6 with TPE Sealing Gland Listed under Underwriters' Laboratories File E504900 Certifications © CSA Certified by the Canadian Standards Association File 93876 Flammability Rating 94V-2 Static -40°F (-40°C) to 239°F (115°C) Temperature Range Dynamic -4°F (-20°C) to 212°F (100°C) IP Rating

-INTEGRAL

# Heyco<sup>®</sup> Helios<sup>®</sup> UVX Clip – Blind Mount

SEALING NUT-



	PANEL THICKNESS RANGE Minimum   Maximum			WIRE DIAMETER Range 1-2 Wires	PART NO.	DESCRIPTION	MOUNTING HOLE DIA. A		OVERALL HEIGHT C	
in.	mm.	in.	ı. <sub> </sub> mm.				in.	mm.	in.	mm.
1-2	Wires	;								
.028	0,7	.250	6,4	.23 (5,8 mm)32 (8,0 mm) each cable	\$6520 \$6560	Helios UVX Clip 100 Pack Helios UVX Clip Bulk	.260	6,6	.96	24,4
			C			A - MOUNTING HOL	.E			



- The 1/2" version provides liquid tight entry for one Enphase Q Cable -.24 x .38" (6,1 x 9,7 mm).
- . The 3/4" version provides liquid tight entry for up to two Enphase Q Cables -.24 x .38" (6,1 x 9,7 mm) and an additional .130" (3,3 mm) dia. hole for a #8 solid grounding cable.
- The 3/4" version utilizes our skinnedover technology so any unused holes will retain a liquid tight seal.
- Rated for use with DG Cable.



- The jersey pine tree mounting style installs easily with superior holding
- UVX nylon protects from corrosion due to outdoor exposure.
- Installs into .260" (6,6 mm) mounting
- Holds up to 2 cables between .230 -.315" (5,8 - 8,0 mm) each.
- Cables install with fingertip pressure.
- Molded from our robust UVX nylon 6/6 with extended UV capabilities for our Solar 20 Year Warranty.

1-4b

DRAWING NUMBER:

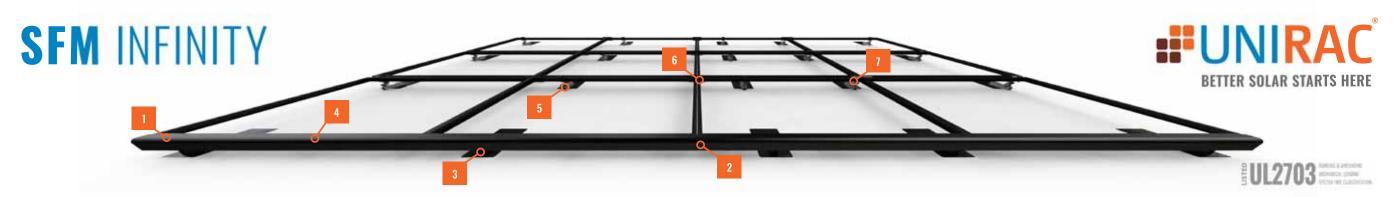
Nylon 6/6 with extended UV Capabilities

Dynamic -4°F (-20°C) to 185°F (85°C)

Material

Flammability Rating Temperature Range











# 2 INSTALLS PER DAY

Make two installs per day your new standard. **SFM** INFINITY has fewer roof attachments, one tool installation, and pre-assembled components to get you off the roof 40% faster.

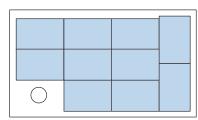
87% OF HOMEOWNERS PREFER

# **BETTER AESTHETICS**

Install the system with the aesthetics preferred by homeowners, with integrated front trim, trim end caps, dark components, and recessed hardware.

# **MAXIMUM POWER DENSITY**

Easily mix module orientations to achieve optimal power density without incurring the increased bill of materials, labor, and attachments required by rail.



# **SYSTEM OVERVIEW**

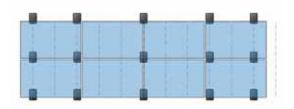
PART NAME	DESCRIPTION
1 TRIMRAIL	Structural front trim provides aesthetic and aligns modules.
TRIMRAIL SPLICE	Connects and electrically bonds sections of <b>TRIM</b> RAIL.
TRIMRAIL FLASHKIT	Attaches <b>TRIM</b> RAIL to roof. Available for comp shingle or tile.
MODULE CLIPS	Secure modules to <b>TRIM</b> RAIL.
5 MICRORAIL	Connects modules to SLIDERS. Provides post-install array leveling.
SPLICE	Connects and supports modules. Provides east-west bonding. ATTACHED SPLICE also available.
SLIDER FLASHKIT	Roof attachment and flashing. Available for comp shingle and tile.

# **BONDING AND ACCESSORIES**

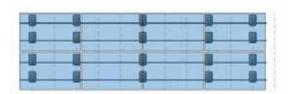
PART NAME	DESCRIPTION
TRIMRAIL ENDCAPS	Covers ends of <b>TRIM</b> RAIL for refined aesthetic.
TRIMRAIL BONDING CLAMP	Electrically bonds <b>TRIM</b> RAIL and modules
N/S BONDING CLAMP	Electrically bonds rows of modules

# **20% FEWER ATTACHMENTS**

Save time and money on every project: **SFM** INFINITY requires fewer attachments than rail systems.



**SFM** INFINITY 15 Attachments



**RAIL** 20 Attachments

# **30% LOGISTICS SAVINGS**

With fewer SKUs and compact components, **SFM** INFINITY is easier to stock, easier to transport, and easier to lift to the roof. Plus, make more efficient use of your vehicle fleet.

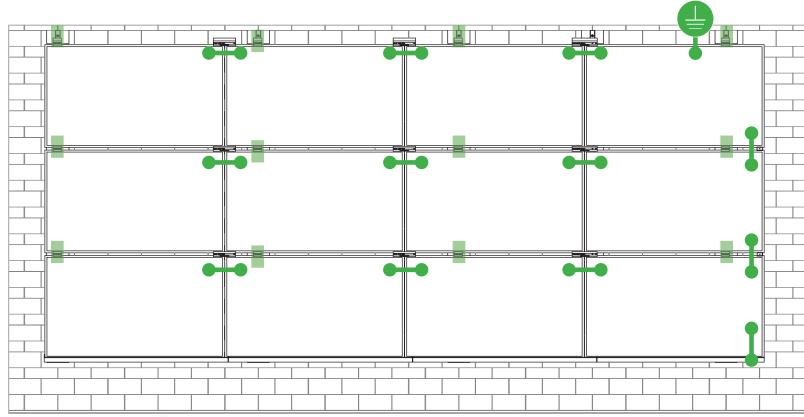




SFM INFINITY REVOLUTIONIZES ROOFTOP SOLAR WITH BENEFITS ACROSS YOUR BUSINESS, FROM DESIGN AND LOGISTICS, THROUGH ARRAY INSTALLATION AND SERVICE.



# SYSTEM BONDING & GROUNDING | 19 INSTALLATION GUIDE | PAGE



Star Washer is Single Use Only

**TERMINAL TORQUE, Install Conductor and** torque to the following:

4-6 AWG: 35in-lbs 8 AWG: 25 in-lbs 10-14 AWG: 20 in-lbs

# LUG DETAIL & TORQUE INFO

# Ilsco Lay-In Lug (GBL-4DBT)

- 10-32 mounting hardware
- Torque = 5 ft-lb
- AWG 4-14 Solid or Stranded



**TERMINAL TOROUE, Install Conductor and** torque to the following: 4-14 AWG: 35in-lbs

# **LUG DETAIL & TORQUE INFO**

# Ilsco Flange Lug (SGB-4)

- 1/4" mounting hardware
- Torque = 75 in-lb
- AWG 4-14 Solid or Stranded

# WEEBLUG Single Use Only



**TERMINAL TOROUE, Install Conductor and** torque to the following: 6-14 AWG: 7ft-lbs

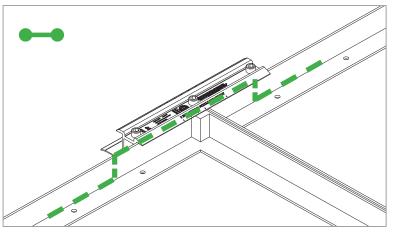
# **LUG DETAIL & TORQUE INFO**

# Wiley WEEBLug (6.7)

- 1/4" mounting hardware
- Torque = 10 ft-lb
- AWG 6-14 Solid or Stranded

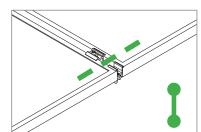
# NOTE: ISOLATE COPPER FROM ALUMINUM CONTACT TO PREVENT CORROSION

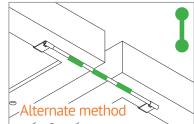
System bonding is accomplished through modules. System grounding accomplished by attaching a ground lug to any module at a location on the module specified by the module manufacturer.



# **E-W BONDING PATH:**

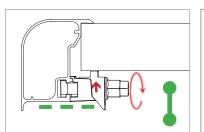
E-W module to module bonding is accomplished with 2 pre-installed bonding pins which engage on the secure side of the MicrorailTM and splice.

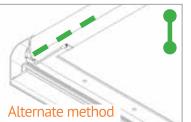




# **N-S BONDING PATH:**

N-S module to module bonding is accomplished with bonding clamp with 2 integral bonding pins. (refer also to alternate method)





# TRIMRAIL BONDING PATH:

Trimrail to module bonding is accomplished with bonding clamp with integral bonding pin and bonding T-bolt. (refer also to alternate method)







#### SYSTEM LEVEL FIRE CLASSIFICATION

The system fire class rating requires installation in the manner specified in the SUNFRAME MICRORAIL (SFM) Installation Guide. SFM has been classified to the system level fire portion of UL 1703. This UL 1703 classification has been incorporated into the UL 2703 product certification. SFM has achieved Class A, B & C system level performance for low slope & steep sloped roofs when used in conjunction with type 1 and type 2 modules. Class A, B & C system level fire

performance is inherent in the SFM design, and no additional mitigation measures are required. The fire classification rating is valid for any roof pitch. There is no required minimum or maximum height limitation above the roof deck to maintain the Class A, B & C fire rating for SFM. SUNFRAME MICRORAIL<sup>TM</sup> components shall be mounted over a fire resistant roof covering rated for the application.

Module Type	Roof Slope	System Level Fire Rating	Microrail Direction	Module Orientation	Mitigation Required
Type 1 and Type 2	Steep Slope & Low Slope	Class A, B & C	East-West	Landscape OR Portrait	None Required

#### **UL2703 TEST MODULES**

See pages 22 and 23 for a list of modules that were electrically and mechanically tested or qualified with the SUNFRAME MICRORAIL (SFM) components outlined within this Installation Guide.

- Maximum Area of Module = 27.76 sqft
- UL2703 Design Load Ratings:
  - a) Downward Pressure 113 PSF / 5400 Pa
  - b) Upward Pressure 50 PSF / 2400 Pa
  - c) Down-Slope Load 21.6 PSF / 1034 Pa
- Tested Loads:
  - a) Downward Pressure 170 PSF / 8000 Pa
  - b) Upward Pressure 75 PSF / 3500 Pa
  - c) Down-Slope Load 32.4 PSF / 1550 Pa
- Maximum Span = 6ft
- Use with a maximum over current protection device OCPD of 30A
- System conforms to UL Std 2703, certified to LTR AE-001-2012
- Rated for a design load of 2400 Pa / 5400 Pa with 24 inch span
- PV modules may have a reduced load rating, independent of the SFM load rating. Please consult the PV module manufacturer's installation guide for more information
- Down-Slope design load rating of 30 PSF/ 1400 Pa for module areas of 22.3 sq ft or less



# TESTED / CERTIFIED MODULE LIST | 22 INSTALLATION GUIDE | PAGE



Manufacture	Module Model / Series
Aleo	P-Series
Aptos	DNA-120-(BF/MF)26 DNA-144-(BF/MF)26
Astronergy	CHSM6612P, CHSM6612P/HV, CHSM6612M, CHSM6612M/HV, CHSM6610M (BL)(BF)/(HF), CHSM72M-HC
Auxin	AXN6M610T, AXN6P610T, AXN6M612T & AXN6P612T
Axitec	AXIblackpremium 60 (35mm), AXIpower 60 (35mm), AXIpower 72 (40mm), AXIpremium 60 (35mm), AXIpremium 72 (40mm).
Boviet	BVM6610, BVM6612
BYD	P6K & MHK-36 Series
Canadian Solar	CS1(H/K/U/Y)-MS CS3(K/L/U), CS3K-MB-AG, CS3K-(MS/P) CS3N-MS, CS3U-MB-AG, CS3U-(MS/P), CS3W CS5A-M, CS6(K/U), CS6K-(M/P), CS6K-MS CS6P-(M/P), CS6U-(M/P), CS6V-M, CS6X-P
Centrosolar America	C-Series & E-Series
CertainTeed	CT2xxMxx-01, CT2xxPxx-01, CTxxxMxx-02, CTxxxM-03, CTxxxMxx-04, CTxxxHC11-04
Dehui	DH-60M

Manufacture	Module Model / Series
Eco Solargy	Orion 1000 & Apollo 1000
ET Solar	ET-M672BHxxxTW
Freedom Forever	FF-MP-BBB-370
FreeVolt	Mono PERC
GCL	GCL-P6 & GCL-M6 Series
Hansol	TD-AN3, TD-AN4, UB-AN1, UD-AN1
Heliene	36M, 60M, 60P, 72M & 72P Series, 144HC M6 Monofacial/ Bifacial Series, 144HC M10 SL Bifacial
HT Solar	HT60-156(M) (NDV) (-F), HT 72-156(M/P)
Hyundai	KG, MG, TG, RI, RG, TI, MI, HI & KI Series HiA-SxxxHG
ITEK iT, iT-HE & iT-SE Series	
Japan Solar	JPS-60 & JPS-72 Series
JA Solar	JAP6 60-xxx, JAM6-60-xxx/SI, JAM6(K)-60/xxx, JAP6(k)-72-xxx/4BB, JAP72SYY-xxx/ZZ, JAP6(k)-60-xxx/4BB, JAP60SYY-xxx/ZZ, JAM6(k)-72-xxx/ZZ, JAM72SYY-xxx/ZZ, JAM6(k)-60-xxx/ZZ, JAM60SYY-xxx/ZZ. i. YY: 01, 02, 03, 09, 10 ii. ZZ: SC, PR, BP, HiT, IB, MW, MR
Jinko	JKM & JKMS Series Eagle JKMxxxM JKMxxxM-72HL-V
Kyocera	KU Series

Manufacture	Module Model / Series	
	LGxxxN2T-A4	
	LGxxx(A1C/E1C/E1K/N1C/N1K/N2T/N2W/	
	Q1C/Q1K/S1C/S2W)-A5	
	LGxxxN2T-B5	
	LGxxxN1K-B6	
	LGxxx(A1C/M1C/M1K/N1C/N1K/Q1C/Q1K/	
LG Electronics	QAC/QAK)-A6	
	LGxxx(N1C/N1K/N2T/N2W)-E6	
	LGxxx(N1C/N1K/N2W/S1C/S2W)-G4	
	LGxxxN2T-J5	
	LGxxx(N1K/N1W/N2T/N2W)-L5	
	LGxxx(N1C/Q1C/Q1K)-N5	
	LGxxx (N1C/N1K/N2W/Q1C/Q1K)-V5	
	LR4-60(HIB/HIH/HPB/HPH)-xxxM	
	LR4-72(HIH/HPH)-xxxM	
	LR6-60(BP/HBD/HIBD)-xxxM (30mm)	
	LR6-60(BK)(PE)(HPB)(HPH)-xxxM (35mm)	
LONGi	LR6-60(BK)(PE)(PB)(PH)-xxxM (40mm)	
	LR6-72(BP)(HBD)(HIBD)-xxxM (30mm)	
	LR6-72(HV)(BK)(PE)(PH)(PB)(HPH)-xxxM	
	(35mm)	
	LR6-72(BK)(HV)(PE)(PB)(PH)-xxxM (40mm)	
Mission Solar Energy	MSE Series	
Mitsubishi	MJE & MLE Series	
Neo Solar Power Co.	D6M & D6P Series	

- Unless otherwise noted, all modules listed above include all wattages and specific models within that series. Variable wattages are represented as "xxx"
- Items in parenthesis are those that may or may not be present in a compatible module's model ID
- Slashes "/" between one or more items indicates that either of those items may be the one that is present in a module's model ID
- Please see the SFM UL2703 Construction Data Report at Unirac.com to ensure the exact solar module selected is approved for use with SFM
- SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See Module Mounting section, page 12 for further information



# TESTED / CERTIFIED MODULE LIST | 23 INSTALLATION GUIDE | PAGE



Manufacture	Module Model / Series
	EVPVxxx (H/K/PK),
	VBHNxxxSA15 & SA16,
	VBHNxxxSA17 & SA18,
Panasonic	VBHNxxxSA17(E/G) & SA18E,
	VBHNxxxKA01 & KA03 & KA04,
	VBHNxxxZA01, VBHNxxxZA02,
	VBHNxxxZA03, VBHNxxxZA04
Peimar	SGxxxM (FB/BF)
Phono Solar	PS-60, PS-72
Prism Solar	P72 Series
	Plus, Pro, Peak, G3, G4, G5, G6(+), G7, G8(+)
	Pro, Peak L-G2, L-G4, L-G5, L-G6, L-G7
	Q.PEAK DUO BLK-G6+
	Q.PEAK DUO BLK-G6+/TS
	Q.PEAK DUO (BLK)-G8(+)
Q.Cells	Q.PEAK DUO L-G8.3/BFF
	Q.PEAK DUO (BLK) ML-G9(+)
	Q.PEAK DUO XL-G9/G9.2/G9.3
	Q.PEAK DUO (BLK) ML-G10(+)
	Q.PEAK DUO XL-G(10/10.2/10.3/10.c/10.d)
	Q.PEAK DUO BLK ML-G10+ / t
	Alpha (72) (Black) (Pure)
	RECxxxAA PURE-R
	RECxxxNP3 Black
REC Solar	N-Peak (Black)
NEC Jolai	N-Peak 2 (Black)
	PEAK Energy Series
	PEAK Energy BLK2 Series
	PEAK Energy 72 Series

Manufacture	Module Model / Series	
	TwinPeak Series	
	TwinPeak 2 Series	
REC Solar (cont.)	TwinPeak 2 BLK2 Series	
REC Solai (cont.)	TwinPeak 2S(M)72(XV)	
	TwinPeak 3 Series (38mm)	
	TP4 (Black)	
Renesola	Vitrus2 Series & 156 Series	
Risen	RSM72-6 (MDG) (M), RSM60-6	
CEC Calan	SEG-xxx-BMD-HV	
SEG Solar	SEG-xxx-BMD-TB	
S-Energy	SN72 & SN60 Series (40mm)	
Seraphim	SEG-6 & SRP-6 Series	
Sharp	NU-SA & NU-SC Series	
Silfab	SLA, SLG, BC Series & SILxxx(BL/NL/NT/HL/	
Siliab	ML/BK/NX/NU/HC)	
Solarever USA SE-166*83-xxxM-120N		
	PowerXT-xxxR-(AC/PD/BD)	
Solaria	PowerXT-xxxC-PD	
	PowerXT-xxxR-PM (AC)	
SolarWorld	Sunmodule Protect,	
Solar World	Sunmodule Plus	
	SS-M-360 to 390 Series,	
	SS-M-390 to 400 Series,	
Sonali	SS-M-440 to 460 Series,	
	SS-M-430 to 460 BiFacial Series,	
	SS 230 - 265	
SunEdison	F-Series, R-Series & FLEX FXS Series	

Manufacture	Module Model / Series
Suniva	MV Series & Optimus Series
SunPower	A-Series A400-BLK , SPR-MAX3-XXX-R,
SunPower	X-Series, E-Series & P-Series
Suntech	STP, STPXXXS - B60/Wnhb
Talagun	TP572, TP596, TP654, TP660,
Talesun	TP672, Hipor M, Smart
Tesla	SC, SC B, SC B1, SC B2
resta	TxxxH, TxxxS
	PA05, PD05, DD05, DE06, DD06, PE06,
Trina	PD14, PE14, DD14, DE09.05, DE14, DE15,
	PE15H
Upsolar	UP-MxxxP(-B),
Opsolai	UP-MxxxM(-B)
	D7MxxxH7A, D7(M/K)xxxH8A
United Renewable Energy	FAKxxx(C8G/E8G), FAMxxxE7G-BB
(URE)	FAMxxxE8G(-BB)
	FBMxxxMFG-BB
	Eldora,
Vikram	Solivo,
	Somera
Waaree	AC & Adiya Series
Winaico	WST & WSP Series
Yingli	YGE & YLM Series
ZN Shine	ZXM6-72, ZXM6-NH144-166_2094

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- SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See Module Mounting section, page 12 for further information



# **AUTHORIZATION TO MARK**



Report.

#### **AUTHORIZATION TO MARK**

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1411 Broadway Blvd NE Address:

Address: Albuquerque, NM 87102

USA Country: Country:

Party Authorized To Apply Mark: Same as Manufacturer

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Control Number: 5003705 Authorized by: for L. Matthew Snyder, Certification Manage



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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021]

Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10 Product:

Brand Name: Unirac

Unirac SFM Models:

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1411 Broadway Blvd NE Address: Address: Albuquerque, NM 87102

USA Country: Country:

Party Authorized To Apply Mark: Same as Manufacturer Report Issuing Office:

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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021] Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10 Product:

Brand Name: Unirac

Unirac SFM Models:

ATM Issued: 17-May-2023

ATM Issued: 17-May-2023

ATM for Report 102393982LAX-002

Page 2 of 4



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Address: 1411 Broadway Blvd NE

Albuquerque, NM 87102 Address:

Country: USA Country:

Party Authorized To Apply Mark: Same as Manufacturer

Report Issuing Office: Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: 5019851 Authorized by: for L. Matthew Snyder, Certification Management



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Intertek Testing Services NA Inc. 545 East Algonquin Road, Arlington Heights, IL 60005 Telephone 800-345-3851 or 847-439-5667 Fax 312-283-1672

Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021]

Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Product: Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10

Brand Name: Unirac

Models: Unirac SFM

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Address: 1411 Broadway Blvd NE Albuquerque, NM 87102 Address:

Country: USA Country:

Party Authorized To Apply Mark: Same as Manufacturer

Report Issuing Office: Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: 5021866 Authorized by: for L. Matthew Snyder, Certification Manager



Intertek

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Intertek Testing Services NA Inc. 545 East Algonquin Road, Arlington Heights, IL 60005 Telephone 800-345-3851 or 847-439-5667 Fax 312-283-1672

Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021]

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Product: Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10

Brand Name: Unirac

Models: Unirac SFM

ATM Issued: 17-May-2023 ED 163.15 (1-Jul-2022) Mandatory

ATM for Report 102393982LAX-002 Page 3 of 4

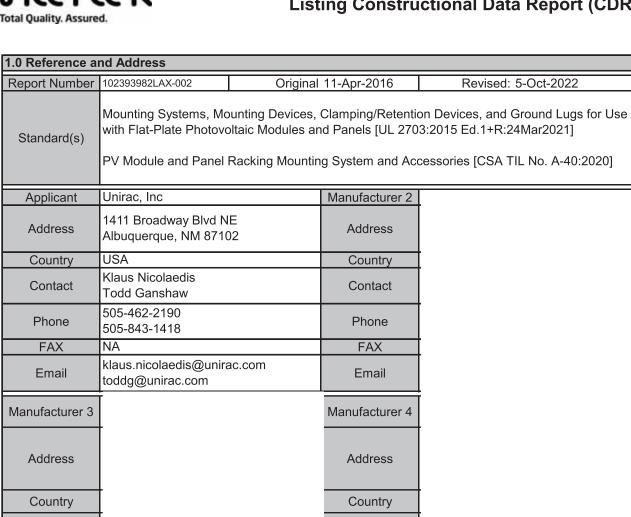
ATM Issued: 17-May-2023 ED 16.3.15 (1-Jul-2022) Mandatory

ATM for Report 102393982LAX-002

Page 4 of 4



# **Listing Constructional Data Report (CDR)**



Contact

Phone

FAX

Email

Lillali	L
Manufacturer 5	
Address	
Country	Ĺ
Contact	
Phone	

FAX

Contact

Phone

FAX



# **Listing Constructional Data Report (CDR)**

BLUE RAVEN SOLAR

1.0 Reference and Address				
Report Number	102393982LAX-002		Original 11-Apr-2016	Revised: 5-Oct-2022
Email				

approved in writing by Interfek. The observations and test results in this report are relevant only to the sample tested. This report by itself does not imply that the

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Report No. 102393982LAX-002 Page 3 of 138

Issued: 11-Apr-2016 Revised: 5-Oct-2022 Unirac, Inc

2.0 Product De	escription
Product	Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2022SEP28
Brand name	Unirac
	The product covered by this report is the Sun Frame Micro Rail roof mounted Photovoltaic Rack Mounting System. This system is designed to provide bonding and grounding to photovoltaic modules. The mounting system employs anodized or mill finish aluminum brackets that are roof mounted using the slider, outlined in section 4 of this report. There are no rails within this product, whereas the 3" Micro Rail, Floating Splice, and 9" Attached Splice electrically bond the modules together forming the path to ground.
Description	The Micro Rails are installed onto the module frame by using a stainless steel bolt anodized with black oxide with a stainless type 300 bonding pin, torqued to 20 ft-lbs, retaining the modules to the bracket. The bonding pin of the Micro Rail when bolted and torqued, penetrate the anodized coating of the photovoltaic module frame (at bottom flange) to contact the metal, creating a bonded connection from module to module.
	The grounding of the entire system is intended to be in accordance with the latest edition of the National Electrical Code, including NEC 250: Grounding and Bonding, and NEC 690: Solar Photovoltaic Systems or the Canadian Electrical Code, CSA C22.1 Part 1 in accordance to the revision in effect in the jurisdiction in which the project resides. Any local electrical codes must be adhered in addition to the national electrical codes. The Grounding Lug is secured to the photovoltaic module, torqued in accordance with the installation manual provided in this document.
	Other optional grounding includes the use of the Enphase UL2703 certified grounding system, which requires a minimum of 2 micro-inverters mounted to the same rail, and using the same engage cable.

Report No. 102393982LAX-002 Page 4 of 138 Unirac, Inc

these racking systems

Other Ratings NA

ED 16.3.15 (1-Jul-2022) Mandatory

Issued: 11-Apr-2016 Revised: 5-Oct-2022

Jnirac, inc	Revised: 5-Oct-2022
2.0 Product Des	cription
Models	Unirac SFM
Model Similarity	NA
Model Similarity  Ratings	Fuse Rating: 30A  Module Orientation: Portrait or Landscape Maximum Module Size: 17.98 ft² UL2703 Design Load Rating: 33 PSF Downward, 33 PSF Upward, 10 PSF Down-Slope Tested Loads - 50 psf/2400Pa Downward, 50psf/2400Pa Uplift, 15psf/720Pa Down Slope Trina TSM-255PD05.08 and Sunpower SPR-E20-327 used for Mechanical Loading Increased size ML test: Maximum Module Size: 22.3 ft² UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upward, 30 PSF Down-Slope LG355S2W-A5 used for Mechanical Loading test. Mounting configuration: Four mountings on each long side of panel with the longest span of 24" UL2703 Design Load Rating: 46.9 PSF Downward, 40 PSF Upward, 10 PSF Down-Slope LG395N2W-A5, LG360S2W-A5 and LG355S2W-A5 used for used for Mechanical Loading test. Mounting configuration: Six mountings for two modules used with the maximum span of 74.5" IEC 61646 Test Loads - 112.78 psf/5400Pa Downward, 50psf/2400Pa Uplift  Mechanical Load test to add FlashLoc Slider and Trim Assemblies to UL2703 and IEC 61646 Certifications, & Increase SFM System UL2703 Module Size: Maximum Module Size: 27.76 ft² UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upward, 21.6 PSF Down-Slope Jinko Eagle 72HM G5 used for Mechanical Loading test. Mounting configuration: Four mountings on each long side of panel with the longest span of 24" Mamzimum module Size: 21.86 ft2 IEC 61646 Test Loads - 112.78 psf/5400Pa Downward, 50 PSF Upward, 21.6 PSF Down-Slope Jinko Eagle 72HM G5 used for Mechanical Loading test. Mounting configuration: Four mountings on each long side of panel with the longest span of 24" Mamzimum module Size: 21.86 ft2 IEC 61646 Test Loads - 112.78 psf/5400Pa Downward, 75psf/3600Pa Uplift SunPower model SPR-A430-COM-MLSD used for Mechanical Loading Fire Class Resistance Rating: - Class A for Steep Slope Applications when using Type 1 Modules. Can be installed at any interstitial gap. Installations must include Trim Rail Class A for Steep Slope Applications when using Type 2 Modules. Can be installed at any interstitial gap. In
	See section 7.0 illustractions # 1, 1a and 1b for a complete list of PV modules evaluated with



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