RESIDENTIAL ROOFTOP SOLAR PERMIT PACKAGE



KELLY DAVIS

817 COKESBURY PARK LN FUQUAY VARINA, North Carolina 27526 12537370307





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PV7 LABELS

TOTAL PV DC SYSTEM SIZE

6.440 kW DC

WIND EXPOSURE FACTOR: C

SEISMIC DESIGN CATEGORY: B

HIGH TEMP 2% AVG: 35°C **EXTREME MINIMUM TEMP: -10°C**

GROUND SNOW LOAD: 15 ROOF SNOW LOAD: 10.5

PV8 PLACARD SS SPEC SHEETS

PV5 ELECTRICAL 3-LINE

PV6 ELECTRICAL CALCULATIONS

TOTAL PV AC SYSTEM SIZE

5.320 kW AC

BI UF RAVEN 1403 N 630 E

Orem, Utah 84097 (800) 377-4480 BlueRavenSolar.com

27526

PARK LN Carolina

KELLY DAVIS

817 COKESBURY FUQUAY VARINA, North

1010349

6.440 kW DC

PV AC SYSTEM SIZE: 5.320 kW AC

10/02/2024

Brendan Fillmore PLOT DATE:

October 2, 2024

Cover Sheet

DRAWING NUMBER:



SCOPE OF WORK

INSTALLATION OF ROOFTOP MOUNTED PHOTOVOLTAIC SOLAR SYSTEM



DC SYSTEM SIZE: 6.44 kW DC

NEW PV SYSTEM INFORMATION

AC SYSTEM SIZE: 5.32 kW AC

MODULE TYPE: (14) REC Solar REC460AA PURE-RX

INVERTER TYPE: (14) Enphase IQ8X-80-M-US

ROOF MATERIAL: Comp Shingle SHEATHING: OSB

FRAMING: Rafter **RACKING: UNIRAC SFM INFINITY**

ROOF ATTACHMENT: UNIRAC SFM INFINITY FLASHKIT

TOTAL ATTACHMENTS: 28

GENERAL NOTES

TYPICAL STRUCTURAL INFORMATION

AHJ Harnett County

UTILITY COMPANY

Duke Energy Progress

APPLICABLE CODES

WEATHER STATION: SEYMOUR-JOHNSON AFB

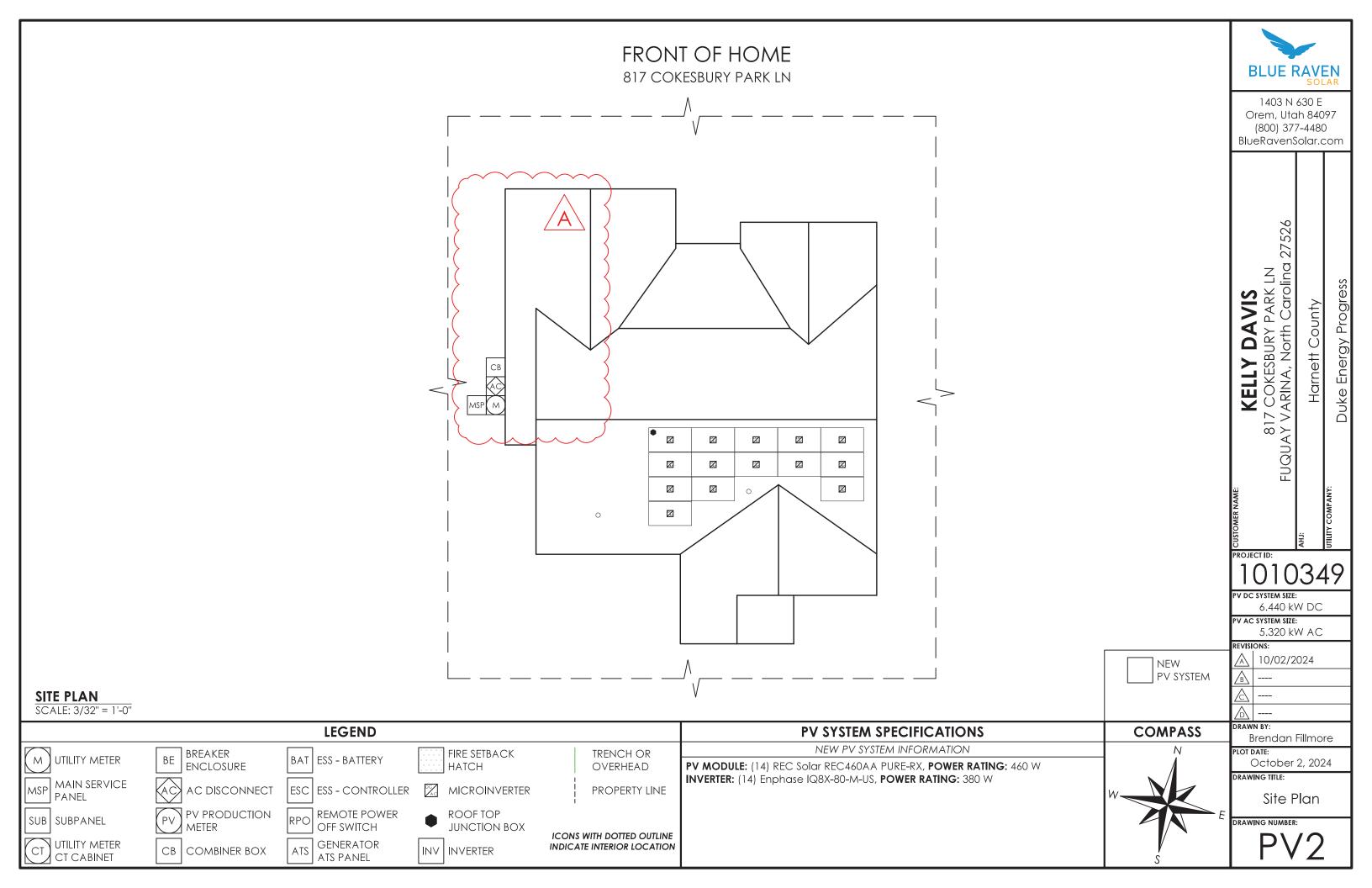
DESIGN CRITERIA

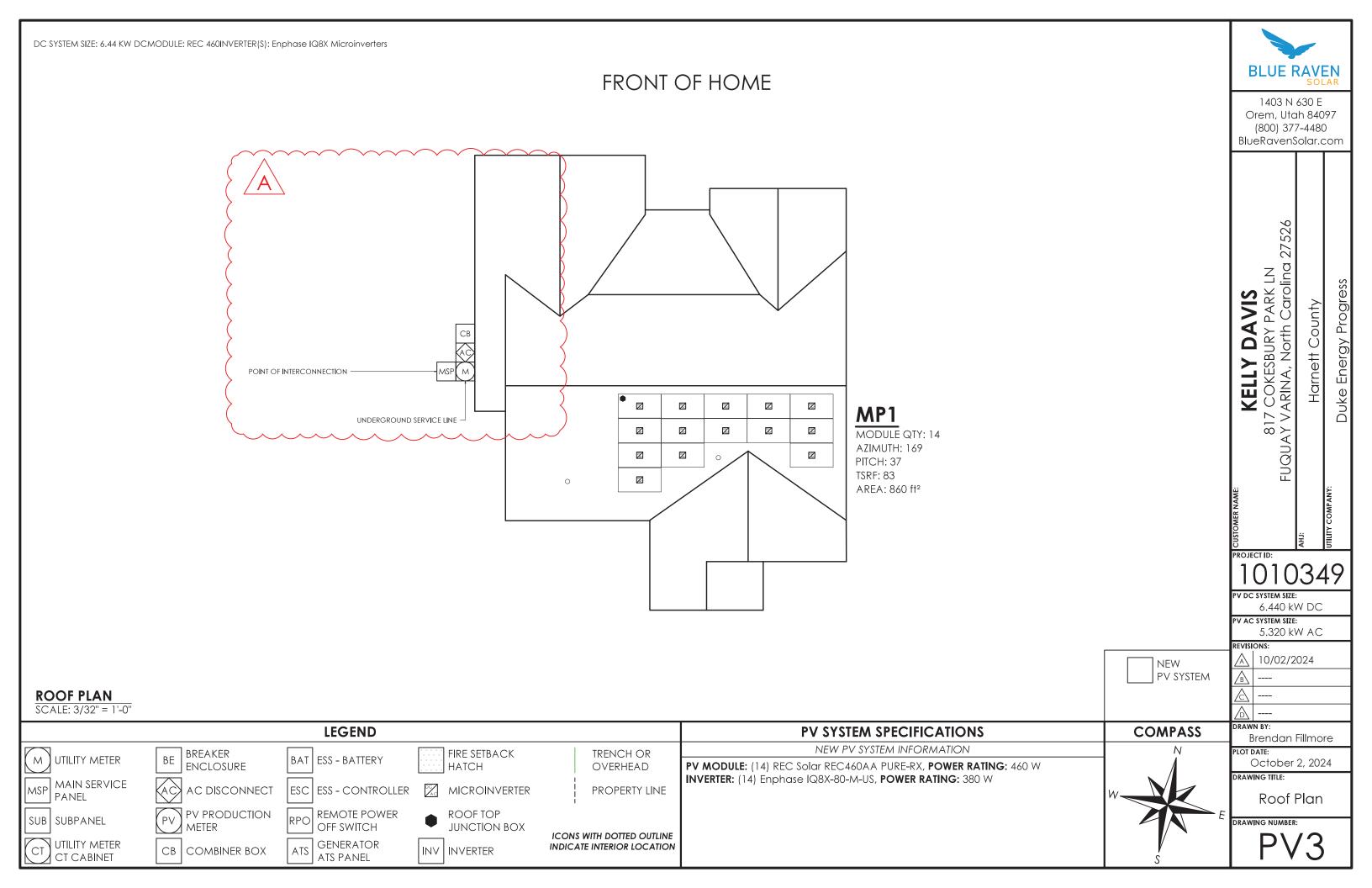
WEATHER STATION DATA

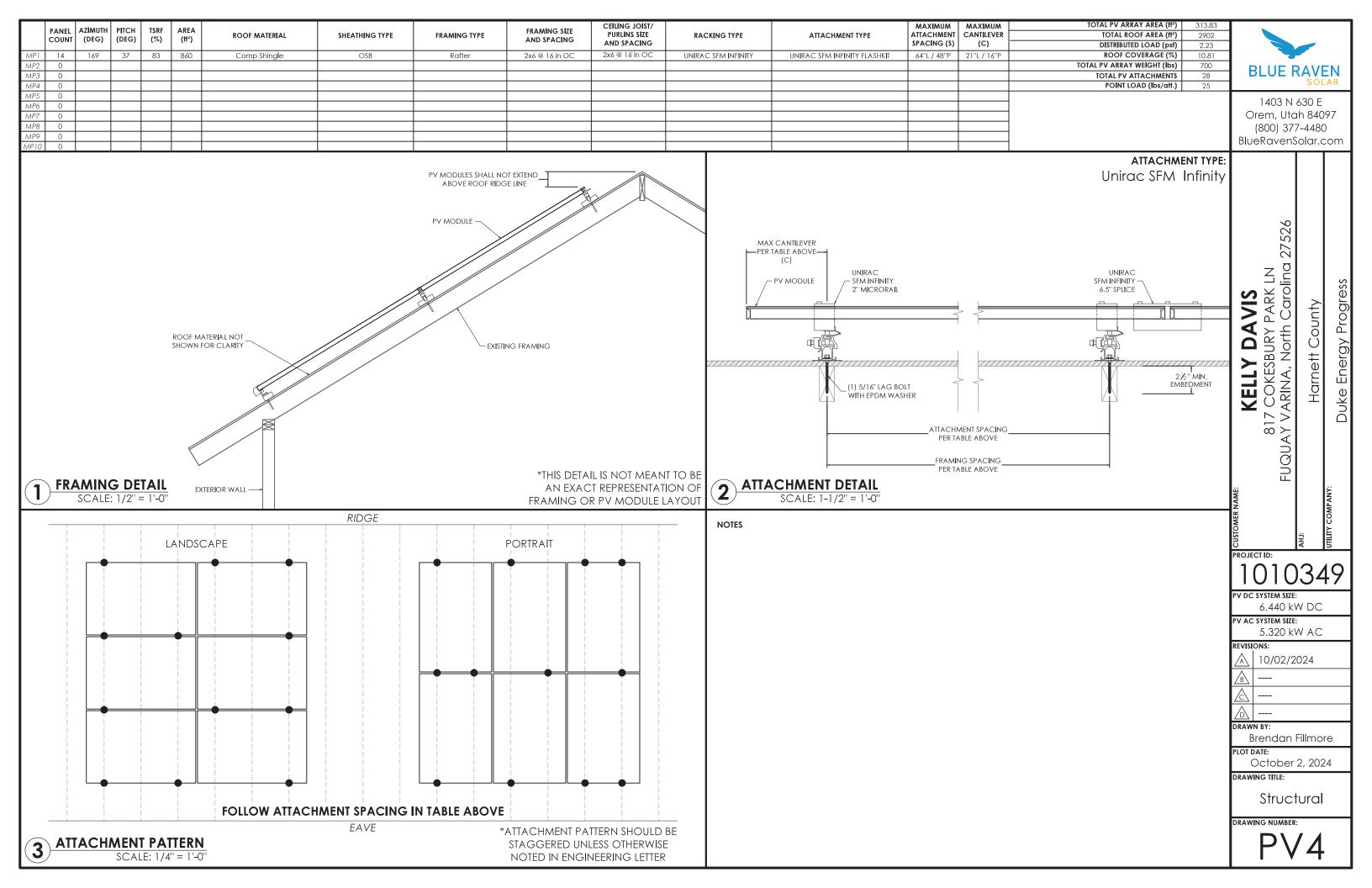
WIND SPEED: 115

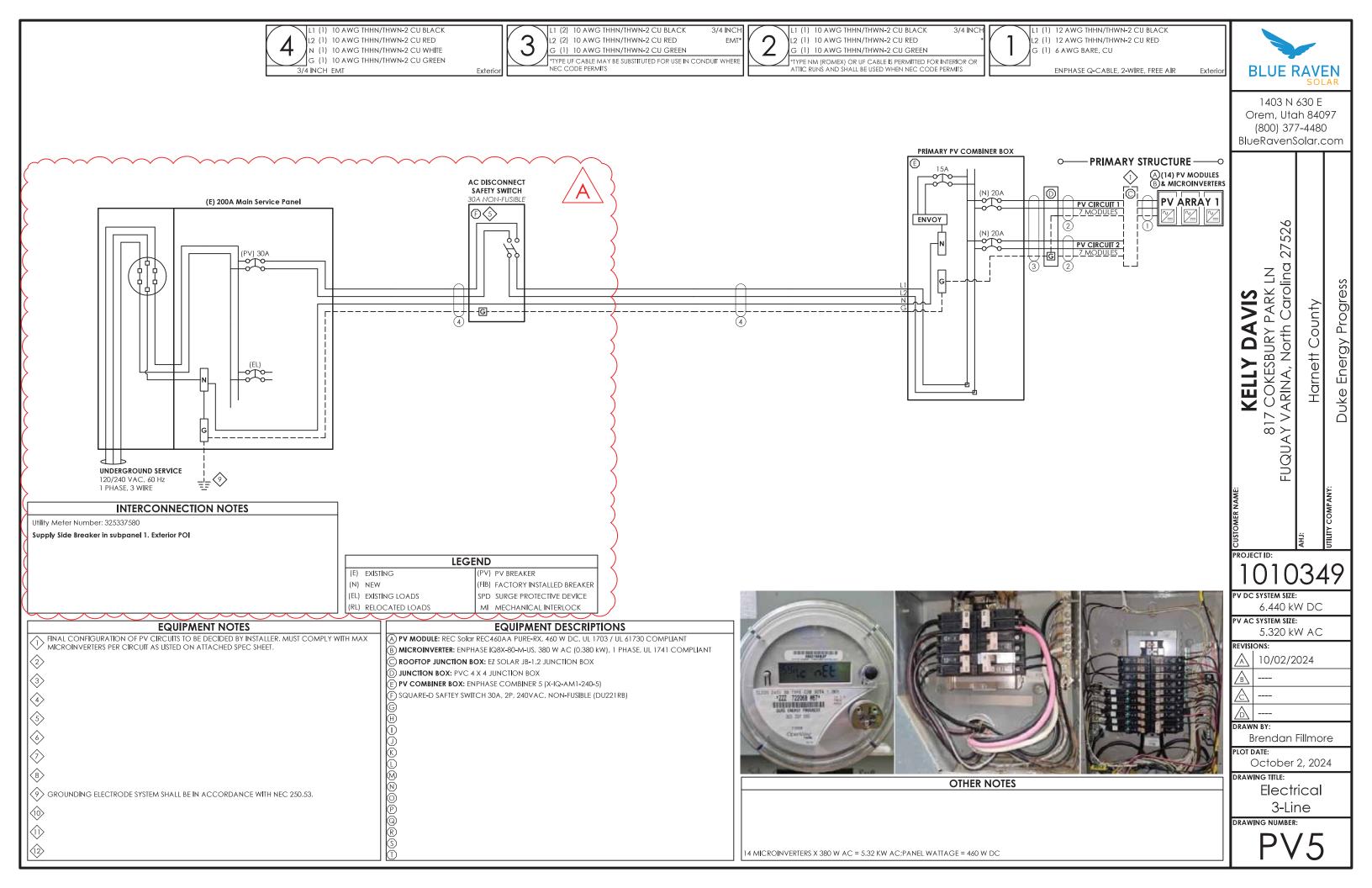
RISK CATEGORY: ||

*2017 NATIONAL ELECTRIC CODE (NEC) *2018 NORTH CAROLINA BUILDING CODE (NCBC) *2018 NORTH CAROLINA RESIDENTIAL CODE (NCRC), PLUMBING CODE (NCPC), AND ALL STATE AND LOCAL BUILDING, ELECTRICAL, AND PLUMBING CODES









ELECTRICAL INFORMATION					
U	TILITY ELECTRICAL SYSTEM				
	1-Phase, 3-Wire, 60Hz, 120/240V				
	NEW PV SYSTEM				
	1-Phase, 3-Wire, 60Hz, 120/240V				
AC SYSTEM SIZE	5.32kW AC				
DC SYSTEM SIZE	6.44kW DC				
	PV MODULES				
QUANTITY	14				
TYPE	REC Solar REC460AA PURE-RX				
WATTAGE	460W DC				
	MICROINVERTERS				
TYPE	Enphase IQ8X-80-M-US				
OUTPUT CURRENT	1.58A AC				
NOMINAL VOLTAGE	240V AC				
OUTPUT POWER	380W AC				
	·				

PV BREAKER BACKFEED CALCULATIONS

NEC 705.12(B) -- "120% RULE"

(BUSBAR RATING * 120%) - OCPD RATING = AVAILABLE BACKFEED

	MAIN SERVICE PANEL	SUBPANEL 1	SUBPANEL 2
BUSBAR RATING	200A	125A	A
PANEL OCPD RATING	NoneA	100A	A
AVAILABLE BACKFEED (120% RULE)	##A	50A	##A
PV BREAKER RATING	30A	30A	30A

*THESE CALCULATIONS ARE <u>ONLY</u> APPLICABLE IF PV INTERCONNECTION IS A LOAD SIDE BREAKER. *PV BREAKER MUST BE RATED LESS THAN OR EQUAL TO AVAILABLE BACKFEED FOR CODE COMPLIANCE*

DESIGN LOCATION AND TEMPERATURES				
DATA SOURCE	ASHRAE Weather Station Data			
STATE North Carolina				
CITY FUQUAY VARINA				
WEATHER STATION SEYMOUR-JOHNSON AFB				
HIGH TEMP 2% AVG 35°C				
EXTREME MINIMUM TEMP -10°C				
-				

WIDE CITE OREGIFIO ATIONS											
	WIRE SIZE SPECIFICATIONS										
	1	2	3	4	5	6	7	8	9	10	
MINIMUM CONDUCTOR AMPACITY	13.83A AC	13.83A AC	13.83A AC	27.65A AC	A AC	A AC	A AC	A AC	A AC	A AC	
CONDUCTOR MATERIAL	CU	CU	CU	CU							
CONDUCTOR TYPE	THHN/THWN-2	THHN/THWN-2	THHN/THWN-2	THHN/THWN-2							
CONDUCTOR SIZE	12 AWG	10 AWG	10 AWG	10 AWG							
CONDUCTOR AMPACITY	30A	40A	40A	40A	A	A	A	A	A	A	
AMBIENT TEMPERATURE ADJUSTMENT FACTOR	0.96	0.96	0.96	0.96							
CONDUIT FILL ADJUSTMENT FACTOR	1	1	0.8	1							
ADJUSTED CONDUCTOR AMPACITY	28.8A	38.4A	30.72A	38.4A	A	A	A	A	A	A	
WIRE RUN DISTANCE (FT)	46	45	20	20							
CALCULATED VOLTAGE DROP	0.48%	0.51%	0.23%	0.46%	0%	0%	0%	0%	0%	0%	

PV CIRCUIT SPECIFICATIONS													
	PRIMARY STRUCTURE DETACHED STRUCTURE												
	CIRCUIT 1	CIRCUIT 2	CIRCUIT 3	CIRCUIT 4	CIRCUIT 5	CIRCUIT 6	CIRCUIT 7	CIRCUIT 8	CIRCUIT 1	CIRCUIT 2	CIRCUIT 3	CIRCUIT 4	CIRCUIT 5
NUMBER OF MODULES PER CIRCUIT	7	7	0	0	0	0	0	0	0	0	0	0	0
RATED AC OUTPUT CURRENT (Lout)	11.1A	11.1A	0.0A										
MINIMUM AMPACITY (Iout x 125%)	13.8A	13.8A	0.0A										
OVERCURRENT PROTECTION RATING	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A
COMBINED AC OUTPUT CURRENT (Cout)	DMBINED AC OUTPUT CURRENT (Cout) 22.1A									0.0A			
MINIMUM AMPACITY (Cout x 125%)		27.7A									0.0A		
COMBINED PV BREAKER RATING				30	AA						0AA		

TOTAL						
VOLTAGE DROP						
	VOLTAGE DROP					
WIRE TAG #1	0.48%					
WIRE TAG #2	0.51%					
WIRE TAG #3	0.23%					
WIRE TAG #4	0.46%					
WIRE TAG #5	0%					
WIRE TAG #6	0%					
TOTAL	1.680000%					
IOIAL	1.000000%					



1403 N 630 E Orem, Utah 84097 (800) 377-4480 BlueRavenSolar.com

KELLY DAVIS 817 COKESBURY PARK LN FUQUAY VARINA, North Carolina 27526

Duke Energy Progress

PROJECT ID:

1010349

PV DC SYSTEM SIZ

6.440 kW DC

pv ac system size: 5.320 kW AC

REVISIONS:

10/02/2024

DRAWN BY:

Brendan Fillmore

PLOT DATE:

October 2, 2024

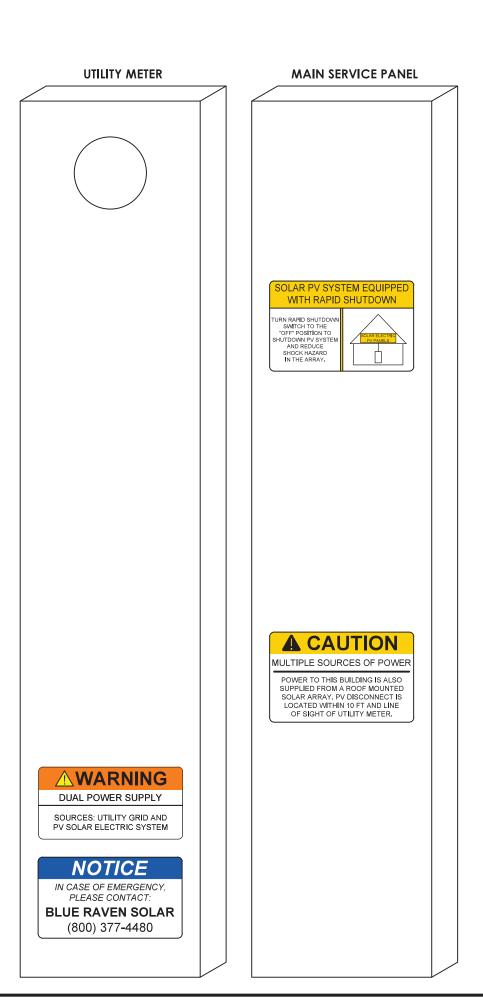
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Electrical Calculations

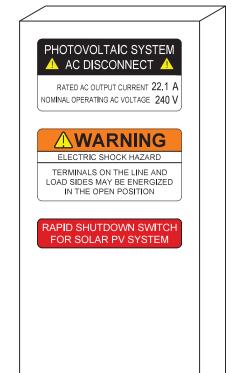
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PV6

WARNING LABELS



AC DISCONNECT



PV COMBINER BOX

PHOTOVOLTAIC SYSTEM COMBINER PANEL **WARNING AUTHORIZED** PERSONNEL ONLY DO NOT ADD LOADS

NO DC WIRES PRESENT RAPID SHUTDOWN TEST NOT REQUIRED

BLUE RAVEN

1403 N 630 E Orem, Utah 84097 (800) 377-4480 BlueRavenSolar.com

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Harnett County

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6.440 kW DC

PV AC SYSTEM SIZE: 5.320 kW AC

REVISIONS: 10/02/2024

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DRAWING TITLE:

Warning Labels



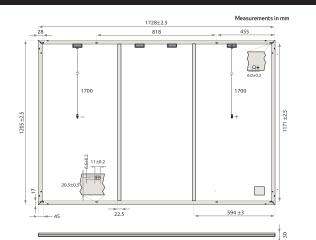
REC ALPHA® PURE-RX SERIES



🖳 REC

GENERAL DATA 88 half-cut bifacial REC heterojunction cells, Cell Type 3.2 mm solar glass with anti-reflective surface treatment in accordance with EN12150 Backsheet Highly resistant polymer (Black) Frame Anodized aluminum (Black) 4-part, 4 bypass diodes, Junction Box IP68 rated, in accordance with IEC 62790 Stäubli MC4 PV-KBT4/KST4 (4 mm²) Connectors in accordance with IEC 62852, IP68 only when connected 4 mm² solar cable, 1.7 m + 1.7 m Cable in accordance with EN50618 1728 x 1205 x 30 mm (2.08 m²)

DATASHEET



	ELECTRICAL DATA	PRODUCT CO	DE*: RECxxxAA	A Pure-RX
	Power Output - P _{MAX} (W _p)	450	460	470
	Watt Class Sorting - (W)	0/+10	0/0	0/+10
	Nominal Power Voltage - $V_{MPP}(V)$	54.3	54.9	55.4
	Nominal Power Current - I _{MPP} (A)	8.29	8.38	8.49
	Open Circuit Voltage - V _{oc} (V)	65.1	65.3	65.6
)	Short Circuit Current - I _{SC} (A)	8.81	8.88	8.95
	Power Density (W/m²)	216	221	226
	Panel Efficiency (%)	21.6	22.1	22.6
	Power Output - P _{MAX} (W _P)	343	350	358
5	Nominal Power Voltage - V_{MPP} (V)	51.2	51.7	52.2
	Nominal Power Current - I _{MPP} (A)	6.70	6.77	6.86
	Open Circuit Voltage - V_{oc} (V)	61.3	61.6	61.8
	Short Circuit Current - I _{sc} (A)	7.11	7.17	7.23

Values at standard test conditions (STC: air mass AM 1.5, irradiance 1000 W/m², temperature 25°C), based on a production spread with a tolerance of P_{Max} V_{oc} & I_{gc} ±3% within one watt class. Nominal module operating temperature (NMOT: air mass AM 1.5, irradiance 800 W/m², temperature 20°C, windspeed I m/s). *Where xxx indicates the nominal power class (P_{Max}) at STC above.

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America,

MAXIMUM RATINGS*	
Operational Temperature	-40 °C -85 °C
System Voltage	1000 V
Maximum Test Load (front)	+7000 Pa (713 kg/m²)
Maximum Test Load (rear)	-4000 Pa (407 kg/m²)
Max Series Fuse Rating	25 A
Max Reverse Current	25 A
*See in	stallation manual for mounting instructions. Design load = Test load / 1.5 (safety factor)

Available from:

Nominal Module Operating Temperature Temperature coefficient of P _{MAX} Temperature coefficient of V _{oc} Temperature coefficient of I _{sc} 0.04%	
Temperature coefficient of V_{oc} -0.24% Temperature coefficient of I_{sc} 0.04%	2°C
$ \begin{array}{lll} \mbox{Temperature coefficient of V}_{\rm oc} & -0.24\% \\ \mbox{Temperature coefficient of I}_{\rm sc} & 0.04\% \\ \end{array} $	/°C
• 50	/°C
*The temperature coefficients stated are linear values	/°C

DELIVERY INFORMATION	
Panels per Pallet	33
Panels per 40 ft GP/high cube container	594 (18 Pallets)
Panels per 13.6 m truck	660 (20 Pallets)

CERTIFICATIONS				
IEC 61215:2021;	IEC61730:2016; UL61730			
ISO 11925-2	Ignitability (EN 13501-1 Class E)			
IEC 62716	Ammonia Resistance			
IEC 61701	Salt Mist (SM6)			
IEC 61215:2016	Hailstone (35 mm)			
UL 61730	Fire Type 2			
ISO 14001:ISO	9001: IEC45001: IEC62941			



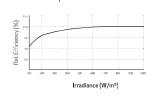




VARRANTY						
	Standard	REC Pr	oTrust			
nstalled by an EC Certified rofessional	No	Yes	Yes			
ystem Size	All	<25 kW	25 - 500 kW			
roduct Warranty /rs)	20	25	25			
ower Warranty /rs)	25	25	25			
abor Warranty /rs)	0	25	10			
ower in Year 1	98%	98%	98%			
nnual Degradation	0.25%	0.25%	0.25%			
ower in Year 25	92%	92%	92%			
The REC ProTrust Warranty is only available on panels purchased						

LOW LIGHT BEHAVIOUR

Typical low irradiance performance of module at STC:



Singapore 637312 post@recgroup.com www.recgroup.com





IQ8X Microinverter

Our newest IQ8 Series Microinverters are the industry's first microgrid-forming*, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary applicationspecific integrated circuit (ASIC), which enables the microinverter to operate in grid-tied or off-grid mode. This chip is built using advanced 55-nm technology with high-speed digital logic and superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.

IQ8X Microinverter is the latest addition to this family, designed to support PV modules with high input DC voltage and cell counts, such as 80-half-cut cells, 88-half-cut cells and 96-cells.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the IQ Battery, IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to the IQ8 Series Microinverters with integrated MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV rapid shutdown equipment and conform with regulations when installed according to the manufacturer's instructions.

*Meets UL 1741 only when installed with IQ System Controller 2 and 3.

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Easy to install

- · Lightweight and compact with plugand-play connectors
- · Power line communication (PLC) between components
- · Faster installation with simple two-wire cabling

High productivity and reliability

- · Produces power even when the grid is
- · More than one million cumulative hours
- · Class II double-insulated enclosure
- · Optimized for the latest high-powered PV modules

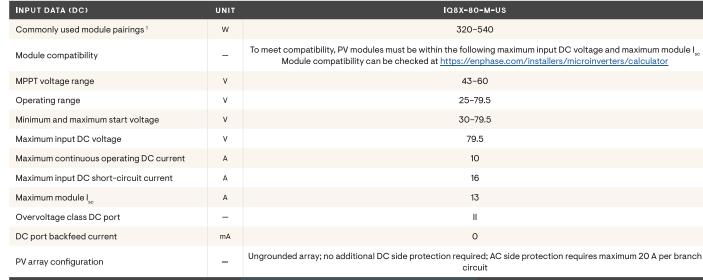
Microgrid-forming

- · Complies with the latest advanced grid
- · Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB)

- · IQ8 Series Microinverters cannot be mixed with previous generations of Enphase microinverters (IO7 Series, IQ6 Series, and so on) in the same system.
- · IQ Gateway is required to change the default grid profile at the time of installation to meet local Authority Having Jurisdiction (AHJ) requirements.

IQ8X-MC4-DSH-00185-2.0-EN-US-2023-11-16

IQ8X Microinverter



		Girodit		
OUTPUT DATA (AC)	UNIT	IQ8X-80-M-US @240 VAC	IQ8X-80-M-US @208 VAC	
Peak output power	VA	384	366	
Maximum continuous output power	VA	380	360	
Nominal grid voltage (L-L)	٧	240, split-phase (L-L), 180°	208, single-phase (L-L), 120° ⁴	
Minimum and maximum grid voltage ²	٧	211–264	183–229	
Max. continuous output current	А	1.58	1.73	
Nominal frequency	Hz	60		
Extended frequency range	Hz	47-68		
AC short circuit fault current over three cycles	A _{rms}	2.70		
Maximum units per 20 A (L-L) branch circuit ³	-	10	9	
Total harmonic distortion	%	<5	5	
Overvoltage class AC port	-	III		
AC port backfeed current	mA	18	3	
Power factor setting	-	1.0		
Grid-tied power factor (adjustable)	-	0.85 leading	0.85 lagging	
Peak efficiency	%	97.3	97.0	
CEC weighted efficiency	%	96.5	96.5	
Nighttime power consumption	mW	26	12	

MECHANICAL DATA	
Ambient temperature range	-40°C to 65°C (-40°F to 149°F)
Relative humidity range	4% to 100% (condensing)
DC connector type	Stäubli MC4
Dimensions (H × W × D); Weight	212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2"); 1.1 kg (2.43 lbs)
Cooling	Natural convection - no fans
Approved for wet locations; Pollution degree	Yes; PD3
Enclosure	Class II double-insulated, corrosion-resistant polymeric enclosure
Environmental category; UV exposure rating	NEMA Type 6; outdoor

COMPLIANCE

CA Rule 21 (UL 1741-SA), UL 62109-1, IEEE 1547:2018 (UL 1741-SB), FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV rapid shutdown equipment and conforms with NEC 2014, NEC 2017, NEC 2020, and NEC 2023 section 690.12 and Certifications C22.1-2018 Rule 64-218 rapid shutdown of PV systems for AC and DC conductors when installed according to the manufacturer's instructions.

(1) No enforced DC/AC ratio.

(2) Nominal voltage range can be extended beyond nominal if required by the utility.

(3) Limits may vary, Refer to local requirements to define the number of microinverters per branch in your area.

(4) IQ8X is not certified for use with Enphase Three Phase Network Protection Relay (NPR-3P-208-NA) and therefore designed

for single-phase operation only. Check with the local utility requirements if you wish to install single phase inverter across three phases.

IQ8X-MC4-DSH-00185-2.0-EN-US-2023-11-16



Enphase Q Cable Accessories

The **Enphase Q Cable™** and accessories are part of the latest generation Enphase IQ System™. These accessories provide simplicity, reliability, and faster installation times.



Enphase Q Cable

- Two-wire, double-insulated Enphase Q Cable is 50% lighter than the previous generation Enphase cable
- New cable numbering and plug and play connectors speed up installation and simplify wire management
- · Link connectors eliminate cable waste

Field-Wireable Connectors

- Easily connect Q cables on the roof without complex wiring
- Make connections from any open connector and center feed any section of cable within
- Available in male and female connector types

Enphase Q Cable Accessories

CONDUCTOR SPECIFICATIONS	
Certification	UL3003 (raw cable), UL 9703 (cable assemblies), DG cable
Flame test rating	FT4
Compliance	RoHS, OIL RES I, CE, UV Resistant, combined UL for Canada and United States
Conductor type	THHN/THWN-2 dry/wet
Disconnecting means	The AC and DC bulkhead connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.

Q CABLE TYPES / ORDERING OPTIONS

Connectorized Models	Size / Max Nominal Voltage	Connector Spacing	PV Module Orientation	Connector Count per Box
Q-12-10-240	12 AWG / 277 VAC	1.3 m (4.2 ft)	Portrait	240
Q-12-17-240	12 AWG / 277 VAC	2.0 m (6.5 ft)	Landscape (60-cell)	240
Q-12-20-200	12 AWG / 277 VAC	2.3 m (7.5 ft)	Landscape (72-cell)	200

ENPHASE Q CABLE ACCESSORIES

Name	Model Number	Description
Raw Q Cable	Q-12-RAW-300	300 meters of 12 AWG cable with no connectors
Field-wireable connector (male)	Q-CONN-10M	Make connections from any open connector
Field-wireable connector (female)	Q-CONN-10F	Make connections from any Q Cable open connector
Cable Clip	Q-CLIP-100	Used to fasten cabling to the racking or to secure looped cabling
Disconnect tool	Q-DISC-10	Disconnect tool for Q Cable connectors, DC connectors, and AC module mount
Q Cable sealing caps (female)	Q-SEAL-10	One needed to cover each unused connector on the cabling
Terminator	Q-TERM-10	Terminator cap for unused cable ends
Enphase EN4 to MC4 adaptor ¹	ECA-EN4-S22	Connect PV module using MC4 connectors to IQ micros with EN4 (TE PV4-S SOLARLOK). 150mm/5.9" to MC4.
Enphase EN4 non-terminated adaptor ¹	ECA-EN4-FW	For field wiring of UL certified DC connectors. EN4 (TE PV4-S SOLARLOK) to non-terminated cable. 150mm/5.9"
Enphase EN4 to MC4 adaptor (long) ¹	ECA-EN4-S22-L	Longer adapter cable for EN4 (TE PV4-S SOLARLOK) to MC4. Use with split cell modules or PV modules with short DC cable. 600mm/23.6"
Replacement DC Adaptor (MC4)	Q-DCC-2	DC adaptor to MC4 (max voltage 100 VDC)
Replacement DC Adaptor (UTX)	Q-DCC-5	DC adaptor to UTX (max voltage 100 VDC)

1. Qualified per UL subject 9703.



To learn more about Enphase offerings, visit enphase.com

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X-IQ-AM1-240-5 X-IQ-AM1-240-5C

IQ Combiner 5/5C

The IQ Combiner 5/5C consolidates interconnection equipment into a single enclosure and streamlines IQ Series Microinverters and IQ Gateway installation by providing a consistent, pre-wired solution for residential applications. IQ Combiner 5/5C uses wired control communication and is compatible with IQ System Controller 3/3G and IQ Battery 5P.

The IQ Combiner 5/5C, IQ Series Microinverters, IQ System Controller 3/3G, and IQ Battery 5P provide a complete grid-agnostic Enphase Energy System.



IQ Series Microinverters

The high-powered smart grid-ready IQ Series Microinverters (IQ6, IQ7, and IQ8 Series) simplify the installation process.



IQ Battery 5P

Fully integrated AC battery system. Includes six field-replaceable IQ8D-BAT Microinverters.



Provides microgrid interconnection device (MID) functionality by automatically detecting grid failures and seamlessly transitioning the home energy system from grid power to backup power.



IQ Load Controller

Helps prioritize essential appliances during a grid outage to optimize energy consumption and prolong battery life.



warrantv





*For country-specific warranty information, see the https://enphase.com/installers/resources/warranty page.

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Smart

- · Includes IQ Gateway for communication and control
- · Includes Enphase Mobile Connect (CELLMODEM-M1-06-SP-05), only with IQ Combiner 5C
- · Supports flexible networking: Wi-Fi, Ethernet, or cellular
- Provides production metering (revenue grade) and consumption monitoring

Easy to install

- · Mounts to one stud with centered brackets
- Supports bottom, back, and side conduit entries
- Supports up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80 A total PV branch circuits
- · Bluetooth-based Wi-Fi provisioning for easy Wi-Fi setup

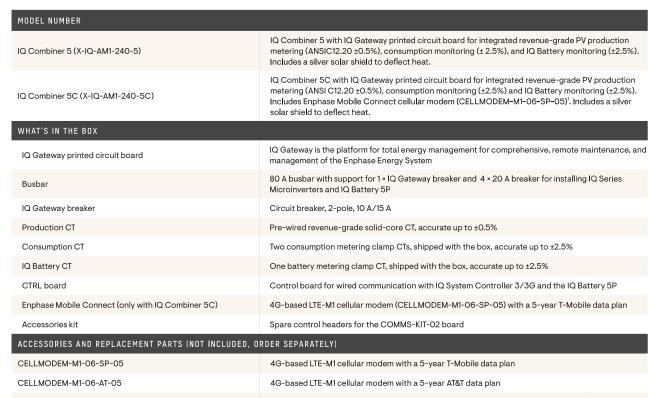
Reliable

- · Durable NRTL-certified NEMA type 3R enclosure
- 5-year limited warranty
- 2-year labor reimbursement program coverage included for both the IQ Combiner SKUs*

IQC-5-5C-DSH-00007-3.0-EN-US-2024-03-01

· UL1741 Listed





ACCESSURIES AND REPLACEMENT PARTS (NOT INCLUDED, C	RUER SEFARAIELI)
CELLMODEM-M1-06-SP-05	4G-based LTE-M1 cellular modem with a 5-year T-Mobile data plan
CELLMODEM-M1-06-AT-05	4G-based LTE-M1 cellular modem with a 5-year AT&T data plan
Circuit breakers (off-the-shelf)	Supports Eaton BR2XX, Siemens Q2XX and GE/ABB THQL21XX Series circuit breakers (XX represents 10, 15, 20, 30, 40, 50, or 60). Also supports Eaton BR220B, BR230B, and BR240B circuit breakers compatible with the hold-down kit.
Circuit breakers (provided by Enphase)	BRK-10A-2-240V, BRK-15A-2-240V, BRK-20A-2P-240V, BRK-15A-2P-240V-B, and BRK-20A-2P-240V-B (more details in the "Accessories" section)
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 5/5C
XA-ENV2-PCBA-5	IQ Gateway replacement printed circuit board (PCB) for IQ Combiner 5/5C
X-IQ-NA-HD-125A	Hold-down kit compatible with Eaton BR-B Series circuit breakers (with screws)
XA-COMMS2-PCBA-5	Replacement COMMS-KIT-02 printed circuit board (PCB) for IQ Combiner 5/5C
ELECTRICAL SPECIFICATIONS	
Rating	80 A
System voltage and frequency	120/240 VAC, 60 Hz
Busbar rating	125 A

System voltage and frequency	120/240 VAC, 60 Hz
Busbarrating	125 A
Fault current rating	10 kAIC
Maximum continuous current rating (input from PV/storage)	64 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR, Siemens Q, or GE/ABB THQL Series distributed generation (DG) breakers only (not included)
Maximum total branch circuit breaker rating (input)	80 A of distributed generation/95 A with IQ Gateway breaker included
IQ Gateway breaker	10 A or 15 A rating GE/Siemens/Eaton included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-CLAMP)	A pair of 200 A clamp-style current transformers is included with the box
IQ Battery metering CT	200 A clamp-style current transformer for IQ Battery metering, included with the box

^{1.} A plug-and-play industrial-grade cell modem for systems of up to 60 microinverters. Available in the United States, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate

IQC-5-5C-DSH-00007-3.0-EN-US-2024-03-01

MECHANICAL DATA				
Dimensions (W × H × D)		$37.5~\rm cm \times 49.5~\rm cm \times 16.8~\rm cm$ (14.75" × 19.5" × 6.63"). Height is 21.06" (53.5 cm) with mounting brackets		
Weight		7.5 kg (16.5 lbs)		
Ambient temperature range		-40°C to 46°C (-40°F to 115°F)		
Cooling		Natural convection, plus heat shield		
Enclosure environmental rating		Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction		
Wire sizes		 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing 		
Communication (in-premise conr	nectivity)	Built-in CTRL board for wired communication with IQ Battery 5P and IQ System Controller 3/3G. Integrated power line communication for IQ Series Microinverters		
Altitude		Up to 2,600 meters (8,530 feet)		
COMMUNICATION INTERFACES				
Integrated Wi-Fi		802.11b/g/n (dual band 2.4 GHz/5 GHz), for connecting the Enphase Cloud through the internet		
Wi-Fi range (recommended)		10 m (32.8 feet)		
Bluetooth		BLE4.2, 10 m range to configure Wi-Fi SSID		
Ethernet		Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included), for connecting to the Enpha Cloud through the internet		
Cellular/Mobile Connect		CELLMODEM-M1-06-SP-05 or CELLMODEM-M1-06-AT-05 (included with IQ Combiner 5C)		
Digital I/O		Digital input/output for grid operator control		
USB 2.0		Mobile Connect, COMMS-KIT-01 for IQ Battery 3/3T/10/10T, COMMS-KIT-02 for IQ Battery 5P		
Access point (AP) mode		For connection between the IQ Gateway and a mobile device running the Enphase Installer App		
Metering ports		Up to two Consumption CTs, one IQ Battery CT, and one Production CT		
Power line communication		90–110 kHz		
Web API		See https://developer-v4.enphase.com		
Local API		See guide for local API		
COMPLIANCE				
IQ Combiner with IQ Gateway		UL 1741, CAN/CSA C22.2 No. 107.1, Title 47 CFR, Part 15, Class B, ICES 003, NOM-208-SCFI-2016 UL 60601-1/CANCSA 22.2 No. 61010-1, IEEE 1547: 2018 (UL 1741-SB, 3rd Ed.), IEEE 2030.5/CSIP Compliant, Production metering: ANSI C12.20 accuracy class 0.5 (PV production)		
COMPATIBILITY				
PV	Microinverters	IQ6, IQ7, and IQ8 Series Microinverters		
	IQ System Controller	EP200G101-M240US00		
COMMS-KIT-01 ²	IQ System Controller 2	EP200G101-M240US01		
	IQ Battery	ENCHARGE-3-1P-NA, ENCHARGE-10-1P-NA, ENCHARGE-3T-1P-NA, ENCHARGE-10T-1P-NA		
COMMS-KIT-02 ³	IQ System Controller 3	SC200D111C240US01, SC200G111C240US01		
COMMO INTO DE	IQ Battery	IQBATTERY-5P-1P-NA		





Mobile Connect

4G-based LTE-M1 cellular modem with a 5-year data plan

(CELLMODEM-M1-06-SP-05 for Sprint and CELLMODEM-M1-06-AT-05 for AT&T)



Circuit breakers

BRK-10A-2-240V Circuit breaker, 2-pole, 10 A, Eaton BR210 BRK-15A-2-240V Circuit breaker, 2-pole, 15 A, Eaton BR215 BRK-20A-2P-240V Circuit breaker, 2-pole, 20 A, Eaton BR220 BRK-15A-2P-240V-B Circuit breaker, 2-pole, 15 A, Eaton BR215B with hold-down kit support BRK-20A-2P-240V-B Circuit breaker, 2-pole, 20 A, Eaton BR220B with hold-down kit support

CT-200-SOLID



200 A revenue-grade solid core Production CT with <0.5% error rate (replacement SKU)



CT-200-CLAMP

200 A clamp-style consumption and battery metering CT with <2.5% error rate (replacement SKII)

3. IQ Combiner 5/5C comes pre-equipped with COMMS-KIT-02.

IQC-5-5C-DSH-00007-3.0-EN-US-2024-03-01 IQC-5-5C-DSH-00007-3.0-EN-US-2024-03-01

DRAWING NUMBER:

SS

^{2.} For information about IQ Combiner 5/5C compatibility with the 2nd-generation batteries, refer to the compatibility matrix.

Enphase IQ Envoy

The Enphase IQ Envoy™ communications gateway delivers solar production and energy consumption data to Enphase Enlighten™ monitoring and analysis software for comprehensive, remote maintenance and management of the Enphase IQ System.

With integrated revenue grade production metering and optional consumption monitoring, Envoy IQ is the platform for total energy management and integrates with the Enphase Ensemble $^{\mathbb{M}}$ and the Enphase IQ Battery $^{\mathbb{M}}$.



Smart

- Enables web-based monitoring and control
- Bidirectional communications for remote upgrades
- Supports power export limiting and zeroexport applications

Simple

- Easy system configuration using Enphase Installer Toolkit™ mobile app
- Flexible networking with Wi-Fi, Ethernet, or cellular

Reliable

- Designed for installation indoors or outdoors
- Five-year warranty

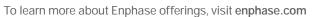
Enphase IQ Envoy

MODEL NUMBERS	
Enphase IQ Envoy™ ENV-IQ-AM1-240	Enphase IQ Envoy communications gateway with integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and optional consumption monitoring (+/- 2.5%). Includes one 200A continuous rated production CT (current transformer).
ACCESORIES (Order Seperately)	
Enphase Mobile Connect™ CELLMODEM-M1 (4G based LTE-M/5-year data plan) CELLMODEM-M1-B (4G-based LTE-M1/5-year data plan)	Plug and play industrial grade cellular modem with data plan for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgi Islands, where there is adequate cellular service in the installation area.)
Consumption Monitoring CT CT-200-SPLIT	Split-core consumption CTs enable whole home metering.
Ensemble Communications Kit COMMS-KIT-01	Installed at the IQ Envoy. For communications with Enphase Encharge™ storage and Enphase Enpower™ smart switch. Includes USB cable for connection to IQ Envoy or Enphase IQ Combiner™ and allows wireless communication with Encharg and Enpower.
POWER REQUIREMENTS	
Power requirements	120/240 VAC split-phase. Max 20 A overcurrent protection required.
Typical Power Consumption	5W
CAPACITY	
Number of microinverters polled	Up to 600
MECHANICAL DATA	
Dimensions (WxHxD)	21.3 x 12.6 x 4.5 cm (8.4" x 5" x 1.8")
Weight	17.6 oz (498 g)
Ambient temperature range	-40° to 65° C (-40° to 149° F) -40° to 46° C (-40° to 115° F) if installed in an enclosure
Environmental rating	IP30. For installation indoors or in an NRTL-certified, NEMA type 3R enclosure.
Altitude	To 2000 meters (6,560 feet)
Production CT	 Limited to 200A of continuous current / 250A OCPD – 72kW AC Internal aperture measures 19.36mm to support 250MCM THWN conductors (max) UL2808 certified for revenue grade metering
Consumption CT	 For electrical services to 250A with parallel runs up to 500A Internal aperture measures 0.84" x 0.96" (21.33mm x 24.38mm) to support 3/0 THWN conductor UL2808 certified, for use at service entrance for services up to 250Vac
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Ethernet	802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Mobile	CELLMODEM-M1 (4G) or CELLMODEM-M1-B (4G). Not included. Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.
COMPLIANCE	
Compliance	UL 61010-1 CAN/CSA C22.2 No. 61010-1 47 CFR, Part 15, Class B, ICES 003 IEC/EN 61010-1:2010, EN50065-1, EN61000-4-5, EN61000-6-1, EN61000-6-2 Metering: ANSI C12.20 accuracy class 0.5 (PV production only)









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1403 N. Research Way Orem, UT 84097

800.377.4480 WWW.BLUERAVENSOLAR.COM

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PV INSTALLATION PROFESSIONAL Scott Gurney

#PV-011719-015866

CONTRACTOR:

BRS FIELD OPS 385-498-6700

DRAWING BY:

PLOT DATE:

PROJECT NUMBER:

SHEET NAME:

SPEC SHEET

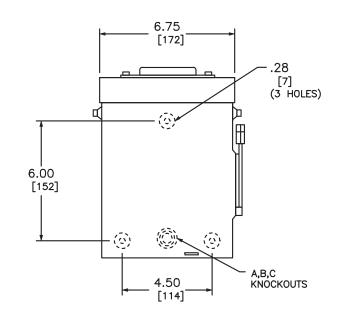
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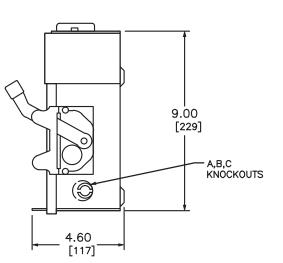
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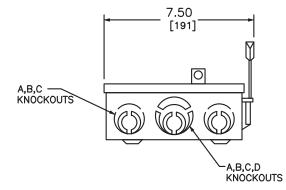
To learn more about Enphase offerings, visit enphase.com

e trade-











WIRING DIAGRAMS				
FUSIBLE	NOT FUSIBLE			
A > 5 0	c /-/			
B	D /-/-/			

TERMINAL LUGS ‡					
AMPERES MAX. WIRE MIN. WIRE TYPE					
30	# 6 AWG	# 12 AWG	AL		
30	# 6 AWG	# 14 AWG	CU		

	KNOCKOUTS					
SYMBOL A B C			C	D		
	CONDUIT SIZE	.50	.75	1	1.25	

DUAL DIMENSIONS: INCHES MILLIMETERS

			HORSEPOWER RATINGS							
CATALOG	VOTAGE	WIRING	120	VAC		240	VAC			
NUMBER	RATINGS	DIAG.	STD.	MAX.	ST	D.	MA	AX.		
			1 Ø	1 Ø	1 Ø	3Ø	1 Ø	3Ø		
D211NRB●■	240VAC	A	1/2	2	1 1/2	_	3	_		
D221NRB	240VAC	A	_	_	1 1/2	3*	3	7 1/2*		
D321NRB	240VAC	В	_	_	1 1/2	3	3	7 1/2		
DU221RB	240VAC	С	_	_	-	_	3	-		
DU321RB	240VAC	D	_	_	_	_	3	7 1/2		

NOTES:
FINISH — GRAY BAKED ENAMEL ELECTRODEPOSITIED OVER CLEANED PHOSPHATIZED STEEL.
UL LISTED — FILE E—2875
ALL NEUTRALS — INSULATED GROUNDABLE
SUITABLE FOR USE AS SERVICE EQUIPMENT
TOP OF NEMA TYPE 3R SWITCHES HAVE PROVISIONS FOR MAXIMUM 2 1/2" BOLT—ON HUB. SHORT CIRCUIT CURRENT RATINGS: 10,000 AMPERES.
 10,000 AMPERES WHEN USED WITH OR PROTECTED BY CLASS H OR K FUSES.
 100,000 AMPERES WITH CLASS R FUSES.

* FOR CORNER GROUNDED DELTA SYSTEMS.

■ PLUG FUSES ‡ LUGS SUITABLE FOR 60°C OR 75° CONDUCTORS.

GENERAL DUTY SAFETY SWITCHES VISIBLE BLADE TYPE 30 AMPERE ENCLOSURE - NEMA TYPE 3R RAINPROOF

SQUARE D by Schneider Electric

DWG# 1852

REF DWG #1852 FEBRUARY 2014



JB-1.2, JB-1.XL

Specification Sheet

PV Junction Box for Composition/Asphalt Shingle Roofs



PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM



A. System Specifications and Ratings

Maximum Voltage: 1,000 Volts

Maximum Current: JB-1.2: 80 Amps; JB-1.XL: 120 Amps

Allowable Wire: 14 AWG - 6 AWG

Spacing: Please maintain a spacing of at least 1/2" between uninsulated live parts and fittings for conduit, armored cable, and uninsulated live parts of opposite polarity.

Enclosure Rating: Type 3R

Roof Slope Range: 2.5 - 12:12

Max Side Wall Fitting Size: 1"

Max Floor Pass-Through Fitting Size: 1"

Ambient Operating Conditions: (-35°C) - (+75°C)

Compliance:

- JB-1.2: UL1741, CSA C22.2 No. 290; JB-1.XL: UL1741, CSA C22.2 No. 290

- Approved wire connectors: must conform to UL1741, CSA C22.2 No. 290



System Marking: Interek Symbol and File #5019942

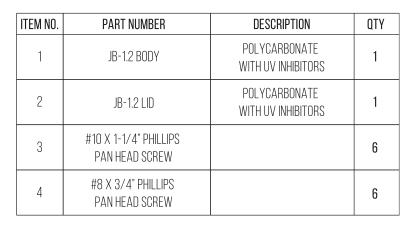
Periodic Re-inspections: If re-inspections yield loose components, loose fasteners, or any corrosion between components, components that are found to be affected are to be replaced immediately.

Table 1: Typical Wire Size, Torque Loads and Ratings

	1 Conductor	2 Conductor		_	Torque		
	1 Conductor	2 Conductor	Туре	NM	Inch Lbs	Voltage	Current
ABB ZS6 terminal block	10-24 awg	16-24 awg	Sol/Str	0.5-0.7	6.2-8.85	600V	30 amp
ABB ZS10 terminal block	6-24 awg	12-20 awg	Sol/Str	1.0-1.6	8.85-14.16	600V	40 amp
ABB ZS16 terminal block	4-24 awg	10-20 awg	Sol/Str	1.6-2.4	14.6-21.24	600V	60 amp
ABB M6/8 terminal block	8-22 awg		Sol/Str	.08-1	8.85	600V	50 amp
Ideal 452 Red WING-NUT Wire Connector	8-18 awg		Sol/Str	Self-Torque	Self-Torque	600V	
Ideal 451 Yellow WING-NUT Wire Connector	10-18 awg		Sol/Str	Self-Torque	Self-Torque	600V	
Ideal, In-Sure Push-In Connector	10-14 awg		Sol/Str	Self-Torque	Self-Torque	600V	
WAGO, 2204-1201	10-20 awg	16-24 awg	Sol/Str	Self-Torque	Self-Torque	600V	30 amp
WAGO, 221-612	10-20 awg	10-24 awg	Sol/Str	Self-Torque	Self-Torque	600V	30 amp
Dottie DRC75	6-12 awg		Sol/Str	Snap-In	Snap-In		
ESP NG-53	4-6 awg		Sol/Str		45	200	101/
LSI NG-55	10-14 awg		Sol/Str		35	200	JU V
ESP NG-717	4-6 awg		Sol/Str		45	000	2017
LSF NG-717	10-14 awg		Sol/Str		35	200	JU V
Brumall 4-5.3	4-6 awg		Sol/Str		45	200	101/
Diamaii +-0,0	10-14 awg		Sol/Str		35	200	JUV

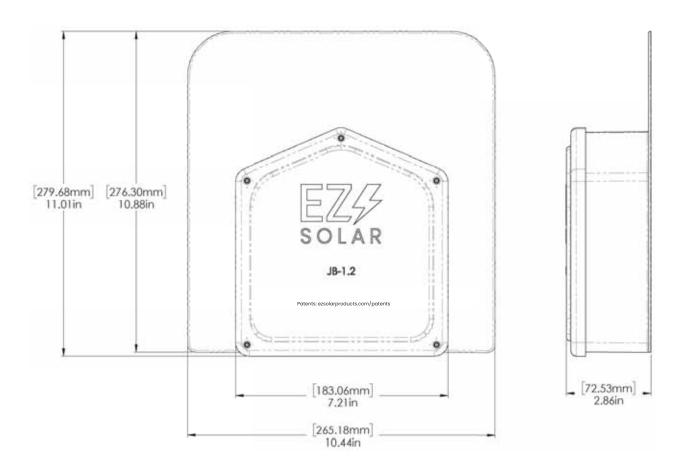
Table 2: Minimum wire-bending space for conductors through a wall opposite terminals in mm (inches)

		Wires per term	ninal (pole)	
Wire size, AWG or kcmil (mm2)	1 mm (inch)	2 mm (inch)	3 mm (inch)	4 or More mm (inch)
14-10 (2.1-5.3)	Not Specified	-	-	-
8 (8.4)	38.1 (1-1/2)	-	-	-
6 (13.3)	50.8 (2)	-	-	-



SIZE	DWG. NO.		REV
В	JB-1.2		
SCALE: 1:2	WEIGHT: 1.45 LBS	SHEE	T 10F 3

	·
TORQUE SPECIFICATION:	15-20 LBS
CERTIFICATION:	UL 1741, NEMA 3R CSA C22.2 NO. 290
WEIGHT:	1.45 LBS





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RIGID PVC CONDUIT FITTINGS

ISSUE DATE:

SUPERCEDES:

REMPLACE:

DATE D'EMISSION: 2009 04 30 RIGID PVC CONDUIT FITTINGS

JB444 JUNCTION BOXES

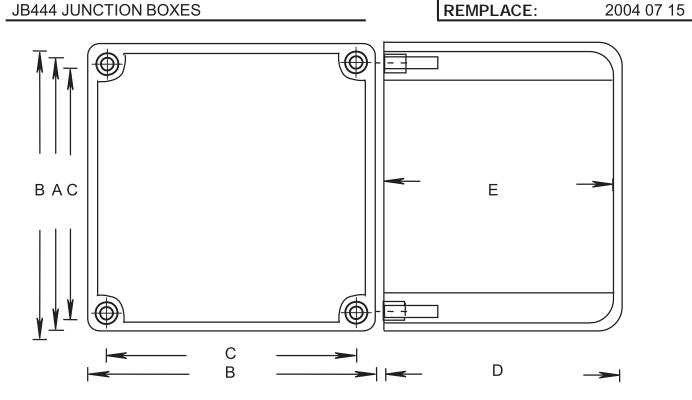
ISSUE DATE:

DATE D'EMISSION: 2009 04 30

SUPERCEDES:

REMPLACE: 2004 07 15





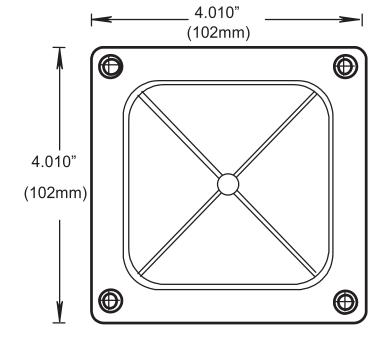
PRODUCT	PART	NOMINAL	SIZE	Α		В		С	
CODE	NUMBER	(in)	(mm)	(in)	(mm)	(in)	(mm)	(in)	(mm)
076668	J444 STAHLIN	4	103	3.675	93	4.000	102	3.450	88
076259	AMJB444 ALLIED	4	103	3.675	93	4.000	102	3.450	88
077643*	2037-424T CANLET	4	103	3.675	93	4.000	102	3.450	88
077696	JB 444	4	103	4.000	101	4.395	112	3.950	101

PRODUCT	PART	NOMINAL	NOMINAL SIZE		D		Е		UME
CODE	NUMBER	(in)	(mm)	(in)	(mm)	(in)	(mm)	(cu. In)	(cu. Cm)
076668	J444 STAHLIN	4	103	4.180	106.	3.850	98	51.5	844.6
076259	AMJB444 ALLIED	4	103	4.180	106	3.850	98	51.5	844.6
077643*	2037-424T CANLET	4	103	4.180	106	3.850	98	51.5	844.6
077696	JB 444	4	103	4.170	106	3.930	100	51.5	844.6

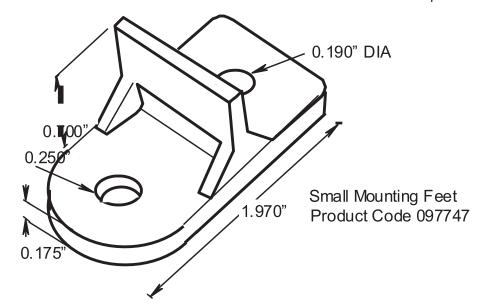
PRODUCT	PART	NOMINAL	NOMINAL SIZE		INSERT	SCREW	M.FEET
CODE	NUMBER	(in)	(mm)	CODE	CODE	CODE	CODE
076668	J444 STAHLIN	4	103		072538 (4)		
076259	AMJB444 ALLIED	4	103		072538 (4)		
077643*	2037-424T CANLET	4	103		072538 (4)		
077696	JB 444	4	103	097731	072538 (4) 072539 (2)	072522 (4) 072513 (2)	097747

^{*} BOX WITH MOLDED MOUNTING FEET, INSERT ONLY; NO COVER, OR GASKET, UL LISTED 576J

COVER DIMENSIONS







Page: CONDUIT - 41.2





Heyco®-Tite Liquid Tight Cordgrips for Enphase Q Cables

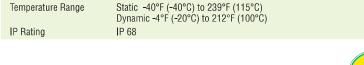
Straight-Thru, NPT Hubs with Integral Sealing Ring

The Ultimate in Liquid Tight Strain Relief Protection



ALL <u>NEW</u> PRODUCT!

			_	_	-									
G	LAND		PART NO.	DESCRIPTION				PAR	T DIM	ENSIO	NS			
	GURATIO	N			(II)/(II)			В		C		D	E	_
	ductors	N -	Disale		or	Clear						rench		
Type	Size	No.	Black		c 91 us			Lengtl		ngth				
*	mm.					in.	mm.	in. m	m. in	. mm.	in.	mm.	in.	mm.
Oval (Gland													
Q Cable	6,1 x 9,7	1	M3231GCZ	LTCG 1/2 6.1x9.7MM	(I)/(I)	.875	22,2	1.70 43	3,2 .61	15,5	.21	5,3	.98	24,9
Break-Thru Skinned Over Gland														
Q Cables	61407	2		CMCC 2/4 2 C 1v0 7MM	4									
plus	3,3	1	M3234GDA-SM	SMCG 3/4 2-6.1x9.7MI 1-3.3MM	" (4)/(9)	1.040	26,4	2.00 50),8 .62	15,7	.25	6,4	1.30	33,0
Ground	3,3	"		I-3,3IVIIVI										
Metal Lo	cknuts IN	ICLU	DED. ⊨	— B — ►										
				 C										
				► D -				-	—A-	-				
			The state of the s	2277	1	Я			_					
			MM											
					F			/		1				
					Ī									
			HIH-											
			V-bo	STANDON PORTON	•									
				1	=		SUGG	ESTED (CLEAR	ANCE	HOLE			
			SEALING NUT	√INTEG	RΔI			IONTHR				-		
			GLALING NUT		NG RING	·								



Nylon 6/6 with TPE Sealing Gland

Listed under Underwriters' Laboratories File E504900

CSA Certified by the Canadian Standards Association File 93876

Heyco[®] Helios[®] UVX Clip – Blind Mount

Material

Certifications

Flammability Rating

Flammability Rating Temperature Range

PANEL				WIRE DIAMETER Range 1-2 Wires	PART NO.	DESCRIPTION	MOUNTING HOLE DIA.	OVERALL HEIGHT C
in.	mm.	in.	mm.	1-2 wires			A in. mm.	
1-2	Wires	;						
.028	0,7	.250	6,4	.23 (5,8 mm)32 (8,0 mm) each cable	\$6520 \$6560	Helios UVX Clip 100 Pack Helios UVX Clip Bulk	.260 6,6	.96 24,4
			C			A - MOUNTING HOL	E	
Mate	rial			Nylon 6/6 with extended l	JV Capabil	ities		

 Two new cordgrips now accommodate the Enphase Q Cable – M3231GCZ (1/2" NPT) and M3234GDA-SM (3/4" NPT).

- The 1/2" version provides liquid tight entry for one Enphase Q Cable – .24 x .38" (6,1 x 9,7 mm).
- The 3/4" version provides liquid tight entry for up to two Enphase Q Cables .24 x .38" (6,1 x 9,7 mm) and an additional .130" (3,3 mm) dia. hole for a #8 solid grounding cable.
- The 3/4" version utilizes our skinnedover technology so any unused holes will retain a liquid tight seal.
- Rated for use with DG Cable.



- The jersey pine tree mounting style installs easily with superior holding power.
- UVX nylon protects from corrosion due to outdoor exposure.
- Installs into .260" (6,6 mm) mounting hole
- Holds up to 2 cables between .230 .315" (5,8 8,0 mm) each.
- Cables install with fingertip pressure.
- Molded from our robust UVX nylon 6/6 with extended UV capabilities for our Solar 20 Year Warranty.

DRAWING NUMBER:

SS

Dynamic -4°F (-20°C) to 185°F (85°C)











2 INSTALLS PER DAY

Make two installs per day your new standard. **SFM** INFINITY has fewer roof attachments, one tool installation, and pre-assembled components to get you off the roof 40% faster.

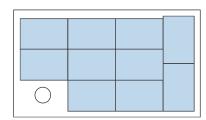
87% OF HOMEOWNERS PREFER

BETTER AESTHETICS

Install the system with the aesthetics preferred by homeowners, with integrated front trim, trim end caps, dark components, and recessed hardware.

MAXIMUM POWER DENSITY

Easily mix module orientations to achieve optimal power density without incurring the increased bill of materials, labor, and attachments required by rail.



SYSTEM OVERVIEW

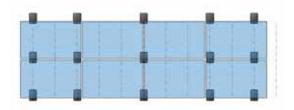
PART NAME	DESCRIPTION
1 TRIMRAIL	Structural front trim provides aesthetic and aligns modules.
TRIMRAIL SPLICE	Connects and electrically bonds sections of TRIM RAIL.
TRIMRAIL FLASHKIT	Attaches TRIM RAIL to roof. Available for comp shingle or tile.
MODULE CLIPS	Secure modules to TRIM RAIL.
MICRORAIL	Connects modules to SLIDERS. Provides post-install array leveling.
SPLICE	Connects and supports modules. Provides east-west bonding. ATTACHED SPLICE also available.
SLIDER FLASHKIT	Roof attachment and flashing. Available for comp shingle and tile.

BONDING AND ACCESSORIES

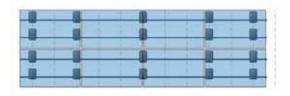
PART NAME	DESCRIPTION
TRIMRAIL ENDCAPS	Covers ends of TRIM RAIL for refined aesthetic.
TRIMRAIL BONDING CLAMP	Electrically bonds TRIM RAIL and modules
N/S BONDING CLAMP	Electrically bonds rows of modules

20% FEWER ATTACHMENTS

Save time and money on every project: **SFM** INFINITY requires fewer attachments than rail systems.



SFM INFINITY 15 Attachments



RAIL 20 Attachments

30% LOGISTICS SAVINGS

With fewer SKUs and compact components, **SFM** INFINITY is easier to stock, easier to transport, and easier to lift to the roof. Plus, make more efficient use of your vehicle fleet,

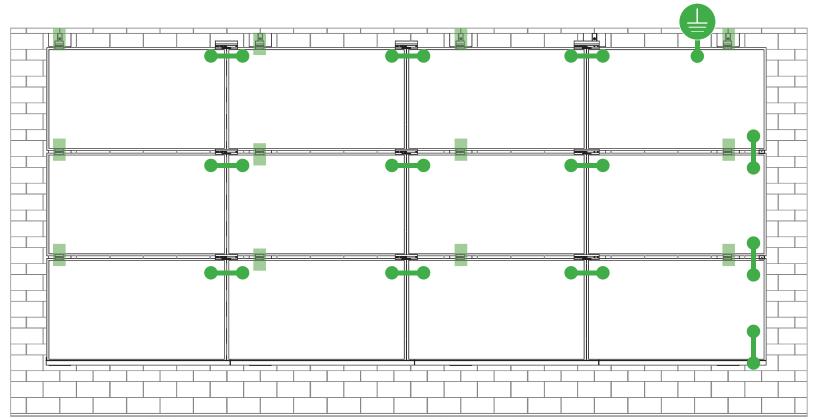




SFM INFINITY REVOLUTIONIZES ROOFTOP SOLAR WITH BENEFITS ACROSS YOUR BUSINESS, FROM DESIGN AND LOGISTICS, THROUGH ARRAY INSTALLATION AND SERVICE.



SYSTEM BONDING & GROUNDING | 19 INSTALLATION GUIDE | PAGE



Star Washer is Single Use Only

TERMINAL TORQUE, Install Conductor and torque to the following:

4-6 AWG: 35in-lbs 8 AWG: 25 in-lbs 10-14 AWG: 20 in-lbs

LUG DETAIL & TORQUE INFO Ilsco Lay-In Lug (GBL-4DBT)

Torque = 5 ft-lb

10-32 mounting hardware

AWG 4-14 - Solid or Stranded



TERMINAL TOROUE, **Install Conductor and** torque to the following: 4-14 AWG: 35in-lbs

LUG DETAIL & TORQUE INFO

Ilsco Flange Lug (SGB-4)

- 1/4" mounting hardware
- Torque = 75 in-lb
- AWG 4-14 Solid or Stranded

WEEBLUG Single Use Only



TERMINAL TOROUE, Install Conductor and torque to the following: 6-14 AWG: 7ft-lbs

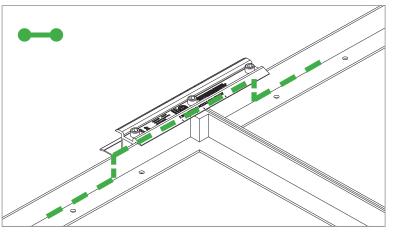
LUG DETAIL & TORQUE INFO

Wiley WEEBLug (6.7)

- 1/4" mounting hardware
- Torque = 10 ft-lb
- AWG 6-14 Solid or Stranded

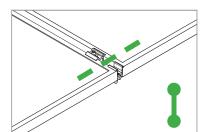
NOTE: ISOLATE COPPER FROM ALUMINUM CONTACT TO PREVENT CORROSION

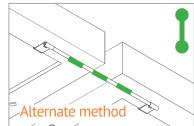
System bonding is accomplished through modules. System grounding accomplished by attaching a ground lug to any module at a location on the module specified by the module manufacturer.



E-W BONDING PATH:

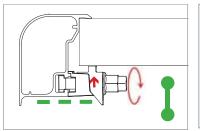
E-W module to module bonding is accomplished with 2 pre-installed bonding pins which engage on the secure side of the MicrorailTM and splice.





N-S BONDING PATH:

N-S module to module bonding is accomplished with bonding clamp with 2 integral bonding pins. (refer also to alternate method)





TRIMRAIL BONDING PATH:

Trimrail to module bonding is accomplished with bonding clamp with integral bonding pin and bonding T-bolt. (refer also to alternate method)



UL CODE COMPLIANCE NOTES | 20 INSTALLATION GUIDE | PAGE



SYSTEM LEVEL FIRE CLASSIFICATION

The system fire class rating requires installation in the manner specified in the SUNFRAME MICRORAIL (SFM) Installation Guide. SFM has been classified to the system level fire portion of UL 1703. This UL 1703 classification has been incorporated into the UL 2703 product certification. SFM has achieved Class A, B & C system level performance for low slope & steep sloped roofs when used in conjunction with type 1 and type 2 modules. Class A, B & C system level fire

performance is inherent in the SFM design, and no additional mitigation measures are required. The fire classification rating is valid for any roof pitch. There is no required minimum or maximum height limitation above the roof deck to maintain the Class A, B & C fire rating for SFM. SUNFRAME MICRORAILTM components shall be mounted over a fire resistant roof covering rated for the application.

Module Type	Roof Slope	System Level Fire Rating	Microrail Direction	Module Orientation	Mitigation Required
Type 1 and Type 2	Steep Slope & Low Slope	Class A, B & C	East-West	Landscape OR Portrait	None Required

UL2703 TEST MODULES

See pages 22 and 23 for a list of modules that were electrically and mechanically tested or qualified with the SUNFRAME MICRORAIL (SFM) components outlined within this Installation Guide.

- Maximum Area of Module = 27.76 sqft
- UL2703 Design Load Ratings:
 - a) Downward Pressure 113 PSF / 5400 Pa
 - b) Upward Pressure 50 PSF / 2400 Pa
 - c) Down-Slope Load 21.6 PSF / 1034 Pa
- Tested Loads:
 - a) Downward Pressure 170 PSF / 8000 Pa
 - b) Upward Pressure 75 PSF / 3500 Pa
 - c) Down-Slope Load 32.4 PSF / 1550 Pa
- Maximum Span = 6ft
- Use with a maximum over current protection device OCPD of 30A
- System conforms to UL Std 2703, certified to LTR AE-001-2012
- Rated for a design load of 2400 Pa / 5400 Pa with 24 inch span
- PV modules may have a reduced load rating, independent of the SFM load rating. Please consult the PV module manufacturer's installation guide for more information
- Down-Slope design load rating of 30 PSF/ 1400 Pa for module areas of 22.3 sq ft or less



TESTED / CERTIFIED MODULE LIST | 22 INSTALLATION GUIDE | PAGE



Manufacture	Module Model / Series
Aleo	P-Series
Aptos	DNA-120-(BF/MF)26 DNA-144-(BF/MF)26
Astronergy	CHSM6612P, CHSM6612P/HV, CHSM6612M, CHSM6612M/HV, CHSM6610M (BL)(BF)/(HF), CHSM72M-HC
Auxin	AXN6M610T, AXN6P610T, AXN6M612T & AXN6P612T
Axitec	AXIblackpremium 60 (35mm), AXIpower 60 (35mm), AXIpower 72 (40mm), AXIpremium 60 (35mm), AXIpremium 72 (40mm).
Boviet	BVM6610, BVM6612
BYD	P6K & MHK-36 Series
Canadian Solar	CS1(H/K/U/Y)-MS CS3(K/L/U), CS3K-MB-AG, CS3K-(MS/P) CS3N-MS, CS3U-MB-AG, CS3U-(MS/P), CS3W CS5A-M, CS6(K/U), CS6K-(M/P), CS6K-MS CS6P-(M/P), CS6U-(M/P), CS6V-M, CS6X-P
Centrosolar America	C-Series & E-Series
CertainTeed	CT2xxMxx-01, CT2xxPxx-01, CTxxxMxx-02, CTxxxM-03, CTxxxMxx-04, CTxxxHC11-04
Dehui	DH-60M

Manufacture	Module Model / Series	
Eco Solargy	Orion 1000 & Apollo 1000	
ET Solar	ET-M672BHxxxTW	
Freedom Forever	FF-MP-BBB-370	
FreeVolt	Mono PERC	
GCL	GCL-P6 & GCL-M6 Series	
Hansol	TD-AN3, TD-AN4, UB-AN1, UD-AN1	
Heliene	36M, 60M, 60P, 72M & 72P Series, 144HC M6 Monofacial/ Bifacial Series, 144HC M10 SL Bifacial	
HT Solar	HT60-156(M) (NDV) (-F), HT 72-156(M/P)	
Hyundai	KG, MG, TG, RI, RG, TI, MI, HI & KI Series HiA-SxxxHG	
ITEK	iT, iT-HE & iT-SE Series	
Japan Solar	JPS-60 & JPS-72 Series	
JA Solar	JAP6 60-xxx, JAM6-60-xxx/SI, JAM6(K)-60/xxx, JAP6(k)-72-xxx/4BB, JAP72SYY-xxx/ZZ, JAP6(k)-60-xxx/4BB, JAP60SYY-xxx/ZZ, JAM6(k)-72-xxx/ZZ, JAM72SYY-xxx/ZZ, JAM6(k)-60-xxx/ZZ, JAM60SYY-xxx/ZZ. i. YY: 01, 02, 03, 09, 10 ii. ZZ: SC, PR, BP, HiT, IB, MW, MR	
Jinko	JKM & JKMS Series Eagle JKMxxxM JKMxxxM-72HL-V	
Kyocera	KU Series	

Manufacture	Module Model / Series
	LGxxxN2T-A4
	LGxxx(A1C/E1C/E1K/N1C/N1K/N2T/N2W/
	Q1C/Q1K/S1C/S2W)-A5
	LGxxxN2T-B5
	LGxxxN1K-B6
	LGxxx(A1C/M1C/M1K/N1C/N1K/Q1C/Q1K/
LG Electronics	QAC/QAK)-A6
	LGxxx(N1C/N1K/N2T/N2W)-E6
	LGxxx(N1C/N1K/N2W/S1C/S2W)-G4
	LGxxxN2T-J5
	LGxxx(N1K/N1W/N2T/N2W)-L5
	LGxxx(N1C/Q1C/Q1K)-N5
	LGxxx (N1C/N1K/N2W/Q1C/Q1K)-V5
	LR4-60(HIB/HIH/HPB/HPH)-xxxM
	LR4-72(HIH/HPH)-xxxM
	LR6-60(BP/HBD/HIBD)-xxxM (30mm)
	LR6-60(BK)(PE)(HPB)(HPH)-xxxM (35mm)
LONGi	LR6-60(BK)(PE)(PB)(PH)-xxxM (40mm)
	LR6-72(BP)(HBD)(HIBD)-xxxM (30mm)
	LR6-72(HV)(BK)(PE)(PH)(PB)(HPH)-xxxM
	(35mm)
	LR6-72(BK)(HV)(PE)(PB)(PH)-xxxM (40mm)
Mission Solar Energy	MSE Series
Mitsubishi	MJE & MLE Series
Neo Solar Power Co.	D6M & D6P Series

- Unless otherwise noted, all modules listed above include all wattages and specific models within that series. Variable wattages are represented as "xxx"
- Items in parenthesis are those that may or may not be present in a compatible module's model ID
- Slashes "/" between one or more items indicates that either of those items may be the one that is present in a module's model ID
- Please see the SFM UL2703 Construction Data Report at Unirac.com to ensure the exact solar module selected is approved for use with SFM
- SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See Module Mounting section, page 12 for further information



TESTED / CERTIFIED MODULE LIST | 23 INSTALLATION GUIDE | PAGE



Manufacture	Module Model / Series
	EVPVxxx (H/K/PK),
	VBHNxxxSA15 & SA16,
	VBHNxxxSA17 & SA18,
Panasonic	VBHNxxxSA17(E/G) & SA18E,
	VBHNxxxKA01 & KA03 & KA04,
	VBHNxxxZA01, VBHNxxxZA02,
	VBHNxxxZA03, VBHNxxxZA04
Peimar	SGxxxM (FB/BF)
Phono Solar	PS-60, PS-72
Prism Solar	P72 Series
	Plus, Pro, Peak, G3, G4, G5, G6(+), G7, G8(+)
	Pro, Peak L-G2, L-G4, L-G5, L-G6, L-G7
	Q.PEAK DUO BLK-G6+
	Q.PEAK DUO BLK-G6+/TS
	Q.PEAK DUO (BLK)-G8(+)
Q.Cells	Q.PEAK DUO L-G8.3/BFF
	Q.PEAK DUO (BLK) ML-G9(+)
	Q.PEAK DUO XL-G9/G9.2/G9.3
	Q.PEAK DUO (BLK) ML-G10(+)
	Q.PEAK DUO XL-G(10/10.2/10.3/10.c/10.d)
	Q.PEAK DUO BLK ML-G10+ / t
	Alpha (72) (Black) (Pure)
	RECxxxAA PURE-R
	RECxxxNP3 Black
REC Solar	N-Peak (Black)
NEC Solar	N-Peak 2 (Black)
	PEAK Energy Series
	PEAK Energy BLK2 Series
	PEAK Energy 72 Series

Manufacture	Module Model / Series	
	TwinPeak Series	
	TwinPeak 2 Series	
REC Solar (cont.)	TwinPeak 2 BLK2 Series	
Rec Solar (cont.)	TwinPeak 2S(M)72(XV)	
	TwinPeak 3 Series (38mm)	
	TP4 (Black)	
Renesola	Vitrus2 Series & 156 Series	
Risen	RSM72-6 (MDG) (M), RSM60-6	
SEG Solar	SEG-xxx-BMD-HV	
SEG Solar	SEG-xxx-BMD-TB	
S-Energy	SN72 & SN60 Series (40mm)	
Seraphim	SEG-6 & SRP-6 Series	
Sharp	NU-SA & NU-SC Series	
Silfab	SLA, SLG, BC Series & SILxxx(BL/NL/NT/HL/	
Sitiati	ML/BK/NX/NU/HC)	
Solarever USA	SE-166*83-xxxM-120N	
	PowerXT-xxxR-(AC/PD/BD)	
Solaria	PowerXT-xxxC-PD	
	PowerXT-xxxR-PM (AC)	
SolarWorld	Sunmodule Protect,	
Social World	Sunmodule Plus	
	SS-M-360 to 390 Series,	
	SS-M-390 to 400 Series,	
Sonali	SS-M-440 to 460 Series,	
	SS-M-430 to 460 BiFacial Series,	
	SS 230 - 265	
SunEdison	F-Series, R-Series & FLEX FXS Series	

Manufacture	Module Model / Series
Suniva	MV Series & Optimus Series
Carpana	A-Series A400-BLK , SPR-MAX3-XXX-R,
SunPower	X-Series, E-Series & P-Series
Suntech	STP, STPXXXS - B60/Wnhb
Talagua	TP572, TP596, TP654, TP660,
Talesun	TP672, Hipor M, Smart
Tesla	SC, SC B, SC B1, SC B2
resta	TxxxH, TxxxS
	PA05, PD05, DD05, DE06, DD06, PE06,
Trina	PD14, PE14, DD14, DE09.05, DE14, DE15,
	PE15H
Handar	UP-MxxxP(-B),
Upsolar	UP-MxxxM(-B)
	D7MxxxH7A, D7(M/K)xxxH8A
United Renewable Energy	FAKxxx(C8G/E8G), FAMxxxE7G-BB
(URE)	FAMxxxE8G(-BB)
	FBMxxxMFG-BB
	Eldora,
Vikram	Solivo,
	Somera
Waaree	AC & Adiya Series
Winaico	WST & WSP Series
Yingli	YGE & YLM Series
ZN Shine	ZXM6-72, ZXM6-NH144-166_2094

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- Slashes "/" between one or more items indicates that either of those items may be the one that is present in a module's model ID
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- SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See Module Mounting section, page 12 for further information



AUTHORIZATION TO MARK



AUTHORIZATION TO MARK

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Address:

1411 Broadway Blvd NE Albuquerque, NM 87102

Address:

USA Country:

Country:

Party Authorized To Apply Mark: Same as Manufacturer Report Issuing Office:

Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: 5003705

Authorized by:

for L. Matthew Snyder, Certification Manager



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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021]

Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Product:

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10

Brand Name: Unirac

Unirac SFM Models:

Applicant: Unirac, Inc.

applied only at the location of the Party Authorized To Apply Mark.

Manufacturer:

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Report.

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Address:

Country:

USA

Country:

Party Authorized To Apply Mark: Report Issuing Office:

Same as Manufacturer Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: 5014989

Authorized by:

for L. Matthew Snyder, Certification Manager



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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021] Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10 Froduct:

Erand Name: Unirac

Unirac SFM Nodels:

ATM for Report 102393982LAX-002

Page 1 of 4

ATM Issued: 17-May-2023

ED 16.3.15 (1-Jul-2022) Mandatory

ATM for Report 102393982LAX-002

Page 2 of 4

ATM Issued: 17-May-2023 ED 163.15 (1-Jul-2022) Mandatory



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Manufacturer:

Applicant: Unirac, Inc.

1411 Broadway Blvd NE Address: Albuquerque, NM 87102

Address:

USA Country: Country:

Party Authorized To Apply Mark: Same as Manufacturer

Report Issuing Office: Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: 5019851 Authorized by: for L. Matthew Snyder, Certification Management



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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021]

Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10 Product:

Brand Name: Unirac

Models: Unirac SFM

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Applicant: Unirac, Inc. Manufacturer:

1411 Broadway Blvd NE Address: Address: Albuquerque, NM 87102

USA Country: Country:

Party Authorized To Apply Mark:

Same as Manufacturer

Report Issuing Office:

Intertek Testing Services NA, Inc., Lake Forest, CA Control Number: 5021866 Authorized by:



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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021] Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10 Product:

Brand Name: Unirac

Unirac SFM Models:

ATM Issued: 17-May-2023

ATM for Report 102393982LAX-002

Page 3 of 4

ATM Issued: 17-May-2023 ED 16.3.15 (1-Jul-2022) Mandatory

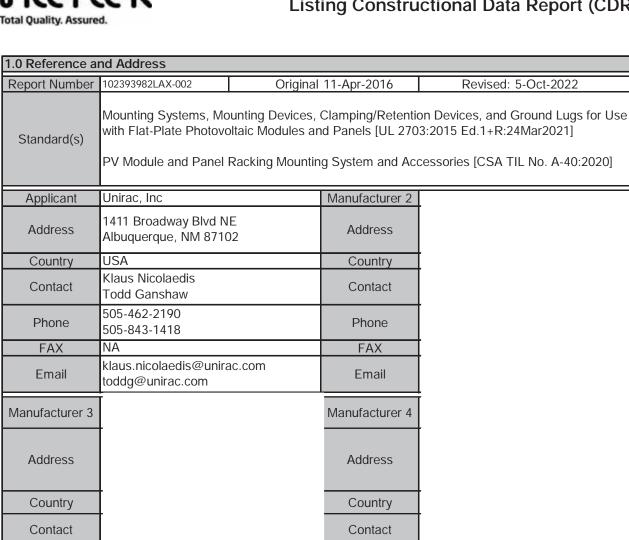
ATM for Report 102393982LAX-002

Page 4 of 4

ED 16.3.15 (1-Jul-2022) Mandatory



Listing Constructional Data Report (CDR)



Email	L
Manufacturer 5	
Address	
Country	L
Contact	L
Phone	1

FAX

Phone

FAX Fmail



Listing Constructional Data Report (CDR)



1.0 Reference ar	nd Address		
Report Number	102393982LAX-002	Original 11-Apr-2016	Revised: 5-Oct-2022
Email			

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material, product, or service is or has ever been under an Intertek certification program.

DRAWING NUMBER:

Phone FAX

Email

Page 3 of 138

Report No. 102393982LAX-002 Unirac, Inc Issued: 11-Apr-2016 Revised: 5-Oct-2022

2.0 Product Description			
Product	Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2022SEP28		
Brand name	Unirac		
	The product covered by this report is the Sun Frame Micro Rail roof mounted Photovoltaic Rack Mounting System. This system is designed to provide bonding and grounding to photovoltaic modules. The mounting system employs anodized or mill finish aluminum brackets that are roof mounted using the slider, outlined in section 4 of this report. There are no rails within this product, whereas the 3" Micro Rail, Floating Splice, and 9" Attached Splice electrically bond the modules together forming the path to ground.		
Description	The Micro Rails are installed onto the module frame by using a stainless steel bolt anodized with black oxide with a stainless type 300 bonding pin, torqued to 20 ft-lbs, retaining the modules to the bracket. The bonding pin of the Micro Rail when bolted and torqued, penetrate the anodized coating of the photovoltaic module frame (at bottom flange) to contact the metal, creating a bonded connection from module to module.		
	The grounding of the entire system is intended to be in accordance with the latest edition of the National Electrical Code, including NEC 250: Grounding and Bonding, and NEC 690: Solar Photovoltaic Systems or the Canadian Electrical Code, CSA C22.1 Part 1 in accordance to the revision in effect in the jurisdiction in which the project resides. Any local electrical codes must be adhered in addition to the national electrical codes. The Grounding Lug is secured to the photovoltaic module, torqued in accordance with the installation manual provided in this document.		
	Other optional grounding includes the use of the Enphase UL2703 certified grounding system, which requires a minimum of 2 micro-inverters mounted to the same rail, and using the same engage cable.		

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2.0 Product Description				
iviodel Similarity	INA			
Models	Unirac SFM NA Fuse Rating: 30A Module Orientation: Portrait or Landscape Maximum Module Size: 17.98 ft² UL2703 Design Load Rating: 33 PSF Downward, 33 PSF Upward, 10 PSF Down-Slope Tested Loads - 50 psf/2400Pa Downward, 50psf/2400Pa Uplift, 15psf/720Pa Down Slope Trina TSM-255PD05.08 and Sunpower SPR-E20-327 used for Mechanical Loading Increased size ML test: Maximum Module Size: 22.3 ft² UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upward, 30 PSF Down-Slope LG355S2W-A5 used for Mechanical Loading test. Mounting configuration: Four mountings on each long side of panel with the longest span of 24" UL2703 Design Load Rating: 46.9 PSF Downward, 40 PSF Upward, 10 PSF Down-Slope LG395N2W-A5, LG360S2W-A5 and LG355S2W-A5 used for used for Mechanical Loading test. Mounting configuration: Six mountings for two modules used with the maximum span of 74.5" IEC 61646 Test Loads - 112.78 psf/5400Pa Downward, 50psf/2400Pa Uplift Mechanical Load test to add FlashLoc Slider and Trim Assemblies to UL2703 and IEC 61646 Certifications, & Increase SFM System UL2703 Module Size: Maximum Module Size: 27.76 ft² UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upward, 21.6 PSF Down-Slope Jinko Eagle 72HM G5 used for Mechanical Loading test. Mounting configuration: Four mountings on each long side of panel with the longest span of 24" UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upward, 21.6 PSF Down-Slope Jinko Eagle 72HM G5 used for Mechanical Loading test. Mounting configuration: Four mountings on each long side of panel with the longest span of 24" UL2703 Respectively and the stream of th			
	surface See section 7.0 illustractions # 1, 1a and 1b for a complete list of PV modules evaluated with these racking systems			
Other Ratings	NA			

DRAWING NUMBER:

ED 16.3.15 (1-Jul-2022) Mandatory