

iRooFAtm
Instant Roof Framing Analysis

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STRUCTURAL ANALYSIS
 for the
ROOFTOP PV SOLAR INSTALLATION

Project: Sigfredo Matos Rodriguez, 105 Micahs Way North, Spring Lake, NC 28390

Prepared for:



Freedom Solar, LLC

4801 Freidrich Ln, Ste 100 - Austin, TX 78744

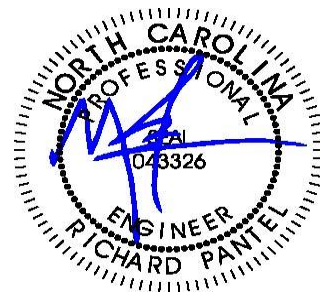
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Project Number: 36.115404, Rev. 0

Report Date: 08/19/2024

Report Prepared by:



Richard Pantel, P.E.
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 Sealed 08/19/2024

Loading Summary

Exposure and Occupancy Categories		
B		Exposure Category (ASCE 7-10 Table 26.7.3, Page 266)
II		Building Use Occupancy / Risk Category (ASCE 7-10 Table 1.5-1, Page 4)

Wind Loading:			
v	118	mph	ASCE 7-10, Figure 26.5-1 A, B or C, pp 249-251. [(118 mph, 50 year wind MRI)]
qz	21.07	psf	Velocity qz, calculated at height z [ASD]

Snow Loading			
pg	10.00	psf	Ground Snow Load pg (ASCE 7-10 Table 7.2-1, Page 52-53)
Total Snow Load			
ps	10.00	psf	Effective snow load on roof and modules

Module Data			
SunPower: SPR-M425-H-AC			
Dimensions	mm	ft	in
Length	1,872	6.14	73.70
Width	1,032	3.39	40.63
Area (m ² , ft ²)	1.9	20.79	
Weight	kg	lb	
Module	21.82	48.10	

Roof Panel (Cladding) Loading Summary		Module Loading Summary			
Support Point Loads		Upward	Upward	Upward	Downward
Roof Zones		1,2r	2n,3r	3e	All
Net load per module	lb	-151	-203	-301	154

Positive values indicate net downward force

Primary Stanchion: Pegasus Solar InstaFlash PIF-RB0

Stanchion Fastener Pull-out and Spacing Calculations				
Framing spacing		ft		1.33
Rails / Module		ea		2
Max proposed stanchion span		ft		4.00
# fasteners per stanchion				1
Bolt thread embedment depth		in		3.00
Safety Factor				1.10
Pull-out for 5/16 threaded fasteners		lb/in		220
Factored max fastener uplift capacity		lb		599
Fastener details	Material	Stainless	Size	5/16
Max stanchion uplift capacity		lb		618
Max support point uplift capacity		lb		599

Predrill hole 0.16" dia or use self tapping

Roof Zones			1,2r	2n,3r	3e
Net lift per module	<i>lb</i>		151	203	301
Min tot bolt thread embedment depth req'd	<i>in</i>		0.76	1.02	1.51
Net uplift pressure	7. 0.6D - 0.6W	<i>psf</i>	-6.16	-8.27	-12.26
Allowable lift area / support point		<i>sf</i>	97.23	72.39	48.86
Max rail span per framing spacing		<i>ft</i>	4.00	4.00	4.00
Landscape Modules					
Length along rafter		<i>ft</i>	3.39		
Lift calc'ed max stanchion EW spacing		<i>ft</i>	> 6	> 6	> 6
Max stanchion EW spacing		<i>ft</i>	4.00	4.00	4.00
Maximum module area / support point		<i>sf</i>	10.16	10.16	10.16
Factored lift per support point		<i>lb</i>	-63	-84	-124
Portrait Modules					
Length along rafter		<i>ft</i>	6.14		
Lift calc'ed max stanchion EW spacing		<i>ft</i>	> 6	> 6	> 6
Max stanchion EW spacing		<i>ft</i>	4.00	4.00	4.00
Maximum module area / support point		<i>sf</i>	12.28	12.28	12.28
Factored lift per support point		<i>lb</i>	-76	-102	-151

Stanchion support threaded fastener sizes are indicated in the Module Loading Summary table above. Lift forces were determined from GCp and other coefficients contained in the ASCE nomographs

Conclusions

We were asked to review the roof of Sigfredo Matos Rodriguez, located at 105 Micahs Way North, Spring Lake, NC, by Freedom Solar, LLC, to determine its suitability to support a PV solar system installation.

The referenced building's roof structure was field measured by Freedom Solar, LLC on 08/08/2024. The attached framing analyses reflect the results of those field measurements combined with the PV solar module locations shown on the PV solar roof layout design prepared by Freedom Solar, LLC. Loads are calculated to combine the existing building and environmental loads with the proposed new PV array loads.

The SunPower InvisiMount 6000 series racking and Pegasus Solar InstaFlash PIF-RB0 stanchions were selected for this project by Freedom Solar, LLC. The racking and support stanchions shall be placed as shown on their plans, dated 08/16/2024, and shall be fastened to the roof framing using fastener sizes indicated in this report. Rack support spacing shall be no more than that shown above. Note that support points for alternating rows shall share the same rafter. Intermediate rows shall move the support points laterally to the next rafter. The support rail can be cantilevered up to $1/3$ of the maximum span between modules. $1/3$ maximum span = 16.00 inches.



Google Location Map

Framing Summary

	<u>Ex. Framing</u>	<u>Total Ex DL</u>
MP 1: 1.50" x 9.25" member x 23.05' span with a 38° slope @ 16" OC	1.98 psf	6.38 psf
MP 2: 1.50" x 9.25" member x 22.75' span with a 37° slope @ 16" OC	1.98 psf	6.38 psf
* Wood species used in these calculations assumes spruce, pine or fir, #2 grade.		

Based upon the attached calculations, the existing roofs' framing systems are capable of supporting the additional loading for the proposed PV solar system along with the existing building and environmental loads. No supplemental roof framing structural supports are required. Minimum required anchorage fastening is described above.

Wood fastener notes: 1) Fastener threads must be embedded in the side grain of a roof support structural member or other structural member integrated into the building's structure. 2) Fastener must be located in the middle third of the structural member. 3) Install fasteners with head and where required, washer, flush to material surface (no gap). Do not over-torque.

References and Codes:

- 1) ASCE 7-10 Minimum Design Loads for Buildings and Other Structures
- 2) 2015 IBC
- 3) 2018 NC Building Code
- 4) American Wood Council, NDS 2018, Table 12.2A, 12.3.3A.
- 5) American Wood Council, Wood Structural Design, 1992, Figure 6.

Roof Structural Calculations for PV Solar Installation

Array AR-1

Location: MP 1

Member: Rafter - Total Length 23.05 ft, Unsupported 23.05 ft

Geometric Data			
Θ	deg.	38.00	Angle of roof plane from horizontal, in degrees
ω	deg.	0.00	Angle the solar panel makes with the roof surface
L	ft.	60.00	Length of roof plane, in feet (meters)
W	ft.	19.17	Plan view width of roof plane, in feet (meters)
h	ft.	24.33	Average height of roof above grade, in feet (meters)

Roof Wind Zone Width			
use, a =	3.00	ft	

Wind Velocity Pressure, q_z evaluated at the height z			
q_z =	21.07	psf	$V_{asd} q_z$ = 12.89 psf Basic wind pressure
V=	118		mph

Framing Data	
Wood type	US Spruce
Wood source, moisture content	White 0.12%
# Framing Members / Support	1
Rafter / Truss OC	in 16.00
Member Total Length	ft 23.05

3	# Rafters / Rack Support Width
4.00	Rack Support Spacing (ft)
48	Max. Rack Support Spacing (in)
2	Max # of mod's / Rafter

Member Properties	Member
Name	(1)1.5x9.25
Repetitive Member Factor (Cr)	1.15
Max Shear perp. to grain	psi 530
Max Shear parallel to grain	psi 1,100

* Mem properties based upon field measurements

Rafter

16.00	Collar tie OC spacing, in.
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Module Physical Data			
Weight	kg	lb	psf load
Module	21.82	48.10	2.31
4 Stanchions	1.36	3.0	0.14

Existing Dead Loads	Units	Value	Description
Framing Member	psf	1.98	
Roof Deck & Surface Material	psf	4.40	0.50 in. Plywood w/ Standard Asphalt Shingles

Rack Support Spacing and Loading			
Across rafters	ft	4.0	
Along rafter slope	ft	6.1	
Area / support point	sf	12.3	
Uphill gap between modules	in	1.0	0.08 ft

Member Total Length	ft	23.05	
Maximum member free span	ft	23.05	Rafter span
Rafter segment to calc	ft	23.05	Free span
Deflection Ratio		180	Use max delta 1/x for deflection

Eave Overhang Length past Rafter Plate	1.00	<i>ft</i>		
Uphill Distance from Eave to Lowest Support	7.25	<i>ft</i>		
Zones	1,2r	2n,3r	3e	
GCp	-1.48	-1.76	-2.27	

Downward, Zones All Zones
GCp 0.77

ASCE 7-10 Chapter 2 Combinations of Loads, Table 2.4, Page 8 (in psf)				
Zones	1,2r	2n,3r	3e	All Zones
2.2 SYMBOLS AND NOTATION	<i>Module Upward</i>	<i>Module Upward</i>	<i>Module Upward</i>	<i>Downward</i>
D = dead load of PV Module + Stanchion	2.46	2.46	2.46	2.46
S = snow load	10.00	10.00	10.00	10.00
W = wind load = (Vu Windload) = (Vasd Windload / 0.6)	-19.11	-22.63	-29.27	9.96

2.4 Combining Nominal Loads Using Allowable Stress Design (in psf)				
2.4.1 Basic Combinations. Loads listed herein shall be considered to act in the following combinations; whichever produces the most unfavorable effect in the building, foundation, or structural member being considered. Effects of one or more loads not acting shall be considered.				
Combination Formulae	<i>Upward</i>	<i>Upward</i>	<i>Upward</i>	<i>Downward</i>
Use this loading combination for DOWNWARD for Proposed PV Dead Load				
6. D + 0.75L - 0.75(0 or 0.7)eE + 0.75S	12.46	12.46	12.46	14.44
Module Support point load (lb)	153	153	153	177
Cr Factored Module Support point load (lb)	133	133	133	154

Use this loading combination for UPWARD for Proposed PV Dead Load				
7. 0.6D - 0.6W	-6.16	-8.27	-12.26	5.30
Module Support point load (lb)	-76	-102	-151	65

DOWNWARD

Presume loading directly over member.

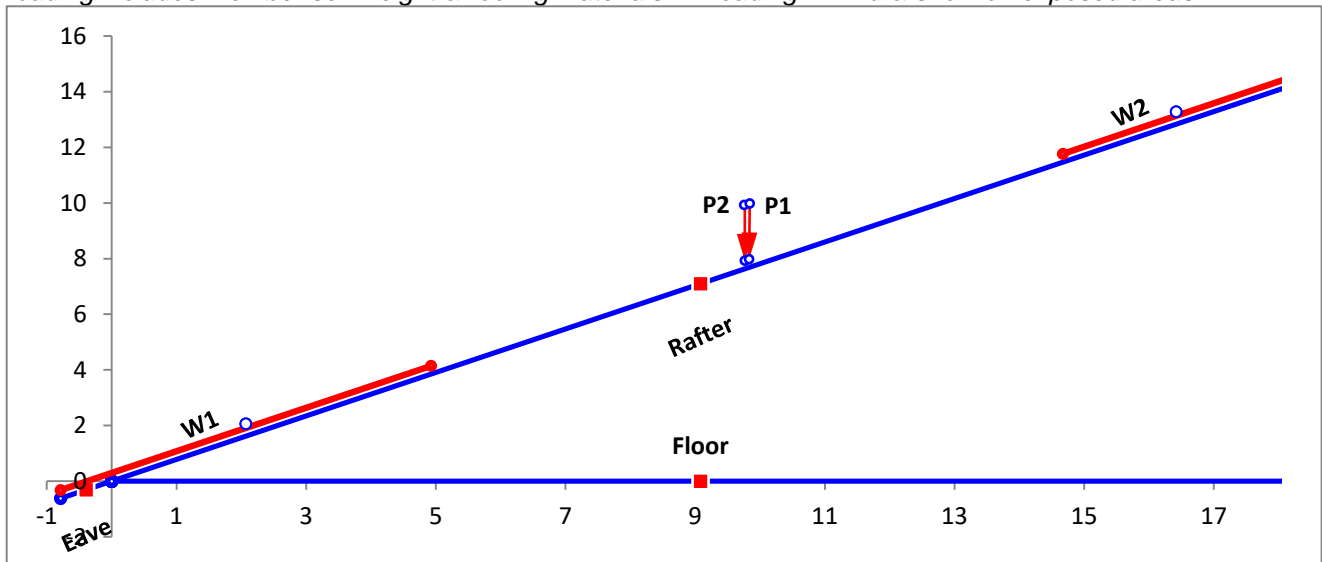
Combined Dead and Wind Pressure Downward Loading					
Rafter span					
PV Module Row	Point load loc's from Left support		Module Support Point Load	Comment	Module Orientation
	<i>ft from left</i>		<i>lb</i>		
1	6.25			Support placed on adjoining rafter	Portrait
1	12.39		154		Portrait
2	12.48		154		Portrait
2	18.62			Support placed on adjoining rafter	Portrait

Analysis for PV impacted areas

5. Simple Beam - Exposed Roof Snow Load - Above and Below PV				
<i>Parameter</i>	<i>Units</i>	<i>Total</i>	<i>Allowed</i>	<i>Check</i>
Delta @ mid span	<i>in</i>	0.15	1.54	OK
M at mid span	<i>lb-ft</i>	196	11,646	OK

Sum Downward Loading Conditions: PV; Beam DL; Exposed Roof Environmental Load				
<i>Parameter</i>	<i>Units</i>	<i>Total</i>	<i>Allowed</i>	<i>Check</i>
Delta	<i>in</i>	1.33	1.54	OK
Percent Max Delta	<i>%</i>	86%	100%	OK
Moment	<i>lb-ft</i>	2,257	11,646	OK
fs	<i>psi</i>	1,266	6,533	OK

* Loading includes member self weight & roofing materials. *w* loading = wind & snow on exposed areas



Roof Structural Calculations for PV Solar Installation

Array AR-2

Location: MP 2

Member: Rafter - Total Length 22.75 ft, Unsupported 22.75 ft

Geometric Data			
Θ	deg.	37.00	Angle of roof plane from horizontal, in degrees
ω	deg.	0.00	Angle the solar panel makes with the roof surface
L	ft.	50.00	Length of roof plane, in feet (meters)
W	ft.	19.17	Plan view width of roof plane, in feet (meters)
h	ft.	24.33	Average height of roof above grade, in feet (meters)

Roof Wind Zone Width			
use, a =	3.00	ft	

Wind Velocity Pressure, q_z evaluated at the height z			
$q_z =$	21.07	psf	$V_{asd} q_z =$ 12.89 psf Basic wind pressure
V =	118		mph

Framing Data	
Wood type	US Spruce
Wood source, moisture content	White 0.12%
# Framing Members / Support	1
Rafter / Truss OC	in 16.00
Member Total Length	ft 22.75

3	# Rafters / Rack Support Width
4.00	Rack Support Spacing (ft)
48	Max. Rack Support Spacing (in)
3	Max # of mod's / Rafter

Member Properties	Member
Name	(1)1.5x9.25
Repetitive Member Factor (Cr)	1.15
Max Shear perp. to grain	psi 530
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* Mem properties based upon field measurements

Rafter

16.00	Collar tie OC spacing, in.
-------	----------------------------

Module Physical Data			
Weight	kg	lb	psf load
Module	21.82	48.10	2.31
4 Stanchions	1.36	3.0	0.14

Existing Dead Loads	Units	Value	Description
Framing Member	psf	1.98	
Roof Deck & Surface Material	psf	4.40	0.50 in. Plywood w/ Standard Asphalt Shingles

Rack Support Spacing and Loading			
Across rafters	ft	4.0	
Along rafter slope	ft	6.1	
Area / support point	sf	12.3	
Uphill gap between modules	in	1.0	0.08 ft

Member Total Length	ft	22.75	
Maximum member free span	ft	22.75	Rafter span
Rafter segment to calc	ft	22.75	Free span
Deflection Ratio		180	Use max delta 1/x for deflection

Eave Overhang Length past Rafter Plate	1.00	<i>ft</i>		
Uphill Distance from Eave to Lowest Support	1.75	<i>ft</i>		
Zones	1,2r	2n,3r	3e	
GCp	-1.48	-1.76	-2.27	

Downward, Zones All Zones
GCp 0.77

ASCE 7-10 Chapter 2 Combinations of Loads, Table 2.4, Page 8 (in psf)				
Zones	1,2r	2n,3r	3e	All Zones
2.2 SYMBOLS AND NOTATION	<i>Module Upward</i>	<i>Module Upward</i>	<i>Module Upward</i>	<i>Downward</i>
D = dead load of PV Module + Stanchion	2.46	2.46	2.46	2.46
S = snow load	10.00	10.00	10.00	10.00
W = wind load = (Vu Windload) = (Vasd Windload / 0.6)	-19.11	-22.63	-29.27	9.96

2.4 Combining Nominal Loads Using Allowable Stress Design (in psf)				
2.4.1 Basic Combinations. Loads listed herein shall be considered to act in the following combinations; whichever produces the most unfavorable effect in the building, foundation, or structural member being considered. Effects of one or more loads not acting shall be considered.				
Combination Formulae	<i>Upward</i>	<i>Upward</i>	<i>Upward</i>	<i>Downward</i>
Use this loading combination for DOWNWARD for Proposed PV Dead Load				
6. D + 0.75L - 0.75(0 or 0.7)eE + 0.75S	12.46	12.46	12.46	14.44
Module Support point load (lb)	153	153	153	177
Cr Factored Module Support point load (lb)	133	133	133	154

Use this loading combination for UPWARD for Proposed PV Dead Load				
7. 0.6D - 0.6W	-6.16	-8.27	-12.26	5.30
Module Support point load (lb)	-76	-102	-151	65

DOWNWARD

Presume loading directly over member.

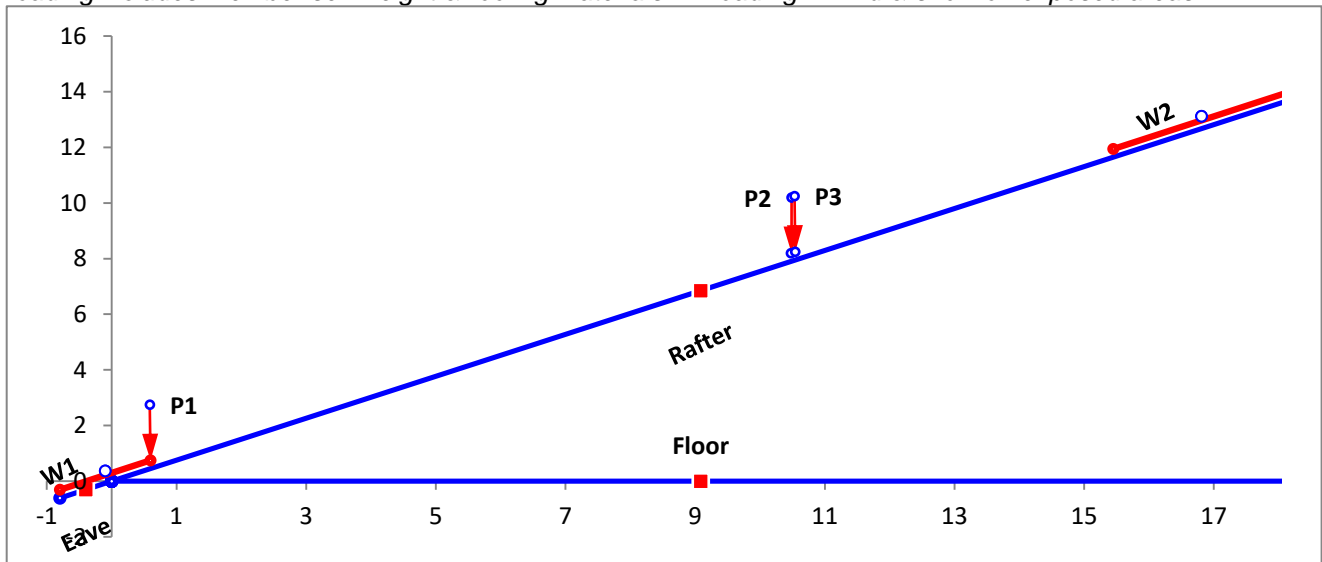
Combined Dead and Wind Pressure Downward Loading					
Rafter span					
PV Module Row	Point load loc's from Left support		Module Support Point Load	Comment	Module Orientation
	<i>ft from left</i>		<i>lb</i>		
1	0.75		154		Portrait
1	6.89			Support placed on adjoining rafter	Portrait
2	6.98			Support placed on adjoining rafter	Portrait
2	13.12		154		Portrait
3	13.20		154		Portrait
3	19.34			Support placed on adjoining rafter	Portrait

Analysis for PV impacted areas

5. Simple Beam - Exposed Roof Snow Load - Above and Below PV				
Parameter	Units	Total	Allowed	Check
Delta @ mid span	in	0.03	1.52	OK
M at mid span	lb-ft	41	11,646	OK

Sum Downward Loading Conditions: PV; Beam DL; Exposed Roof Environmental Load				
Parameter	Units	Total	Allowed	Check
Delta	in	1.18	1.52	OK
Percent Max Delta	%	78%	100%	OK
Moment	lb-ft	1,991	11,646	OK
fs	psi	1,117	6,533	OK

* Loading includes member self weight & roofing materials. w loading = wind & snow on exposed areas



Snow Loading Analysis

where:

- | | | |
|------------------------|--|---|
| | Fully Exposed | Exposure category |
| C_e = | 0.9 | Exposure Factor, C _e (ASCE 7-10 Table 7.3-1, Page 58) |
| C_t = | 1.0 | Thermal Factor, C _t (ASCE 7-10 Table 7.3-2, Page 58) |
| I_s = | 1.0 | Snow Importance Factor, I _s (ASCE 7-10 Table 1.5-2, Page 5) |
| p_g = | 10.00 | Ground Snow Load p _g (ASCE 7-10 Table 7.2-1, Page 52-53) |
| p_f = | 0.7C_eC_tI_sP_g | Flat Roof Snow Load, p _f (ASCE 7-10 Table 7.3-1, Page 58) |
| p_f = | 6.30 | psf |
| | | but where P _f is not less than the following: |
| | | Minimum Snow Load p _m (ASCE 7-10 Table 7.3.4, Page 53) |
| p_m = | 10.00 | When P _g <=20 psf, then use P _f = P _g x I _s |
| p_f = | 10.00 | psf. Resultant Snow pressure to be used with Roof slope factor below |
| p_s = | C_sp_f | Sloped Roof Snow Load p _s (ASCE 7-10 Table 7.4, Page 54) |
| | | Roof Type Warm Roofs |

Roof slope factor C_s for Warm Roofs, where C_t = 1.0
 Roof surface condition = Slippery Roof

C_s = 1.00 Roof Slope Factor, C_s (ASCE 7-10 Table 7-2a, Page 59)

Total Snow Load

p_s =	10.00 psf	Roof snow load
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