# PHOTOVOLTAIC ROOF MOUNT SYSTEM

# 21 MODULES-ROOF MOUNTED - 8.190 kW DC, 7.600 kW AC

# 143 DECOY SPREAD PL, LILLINGTON, NC 27546

SCOPE.190 kW DC ROOF MOUNT SUCARE JKM390M-72HEL-V 390W PV MODULES WITH 21 JINKO SOLAR JKM390M-72HEL-V 390W PV MODULES WITH 21 SOLAREDGE: S440 POWER OPTIMIZERS AND 10 SOLAREDGE: S470 POWER AND BONDED TO THE SKRITCE 10 FIRANCE IF EXISTING SYSTEM IS INACCESSITE OF AND DIVERS OF THE AND BANGED OF THE SKRITCE 10 FIRANCE IF EXISTING SYSTEM IS INACCESSITE OF THAN BA ANG COPPER AND BONDED TO THE EXISTING 11 FIE INSTEMS SYSTEM IS INACCESSITE OF AND UNAGEN THAN BA ANG COPPER AND BONDED TO THE EXISTING 10 FIRANCE IF EXISTING SYSTEM IS INACCESSITE OF AND UNAGEN AND BONDED TO THE EXISTING 10 FIRANCE IF EXISTING SYSTEM STALLE IN ACCORDANCE WITH THE LOCAL BUILDING COCE IF EXPOSED TO SUNLIDUE IS THE EXIST 10 ALL WIRING MIST BE PROPERLY SUPPORTED BY DEVICES OF MECHANICAL, MEANS DEGISIED AND USED FOR SUCH USE 11 ALL SINGLE FERMINICULUS AND COMPLETELY FILL OCAL BUILDING COCE IF EXPOSED TO SUNLIDUE OF SUCH USE 11 ALL OUTCOOR EQUIPMENT TAND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE UVER 12 NVERTERS) USED IN UNGROUNDED SYSTEM SHALL BE IN ACCORDANCE WITH THE LOCAL BUILDING COCE IF EXPOSED TO SUNLIDUE 13 SWITCHES 15 SUBJECT COLORS INEC 690.10 10 FIRENCE IN EXCORDANCE WIRING AND INTERCE WIRING AND INTERCE OND AN	PROJECT DATA	GENERAL NOTES	VICI
<ul> <li>DESIGNER: ESR</li> <li>SCOPE: 8: 190 KW DC ROOF MOUNT SOLAR PV SYSTEM WITH 21 JUNKS SOLAR: JWNTH HE LOADED SOLAR: JWNTH HE LOADED SOLAR PV SYSTEM WITH 21 JUNKS SOLAR: JWNTH 21 SOLARDOC: SOLARDOC: JWNTH 21 SOLARDOC: SOLARDOC: SOLARDOC: JWNTH 21 SOLARDOC: SOLARDOC: SOLARDOC: JWNTH 21 SOLARDOC: SOLARDOC: JWNTH 21 SOLARDOC: SOLARDOC: SOLARDOC: JWNTH 21 SOLARDOC: SOLARDOC: JWNTH 21 SOLARDOC: JWNTH 21 SOLARDOC: SOLARDOC: JWNTH 21 SOLARDOC: SOLARDOC: JWNTH 21 SOLARDOC: SOLARDOC: JWNTH 21 SOLA</li></ul>	ADDRESS: LILLINGTON, NC 27546	<ol> <li>THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.</li> <li>THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL</li> </ol>	
SCOPE: 190 kW DC ROOF MOUNT SUCLAR: VKM390M-72HEL-V 390W PV MODULES WITH 21 JINKO SOLAR: VKM390M-72HEL-V 390W PV MODULES WITH 01 SOLAREDGE: S470 POWER OPTIMIZERS AND 11 SOLAREDGE: S470 POWER OPTIMIZERS AND 12 SOLAREDGE SYSTEM IN ACCORDANCE WITH CEG BOUT AND 200 SOLARED BOWER OPTIMIZERS AND 200 SOLARED BOWER OPTIM	DESIGNER: ESR	4. ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR	143 Deco
PV MODULES WITH 21 SOLAREDGE: SEAP OPWERE OPTIMIZERS AND 01 SOLAREDGE: SEAP OPWERE OPTIMIZERS AND 01 SOLAREDGE: SETBODH-US (240V/7600W) INVERTER       6. Heleistr OF THE AC DISCONDECT SHALL NOT EXCEED 6.7 PER NEC CODE 240.24.         AUTHORITIES HAVING JURISDICTION: BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY UTILITY: DUKE ENERGY PROGRESS       7. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH ACORN COLMAP GROUNDING ELECTRODE PROVIDE PRICE GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND DOUGHT TO THE SERVICE BAT THE INVERTER INVERTER         SHEET INDEX UTILITY: DUKE ENERGY PROGRESS       9. PHOTOVOLTAC MODULES ARE TO BE CONSUMED AND LARGER THAN BAY MS AND SUBJECT ON VITH ACORN CAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LOSS THAN BAY MS AND NO LARGER THAN BO AND CAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LOSS THAN BAY MS AND NO LARGER THAN BO AND CAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LOSS THAN BAY MS AND NO LARGER THAN BO AND CAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LOSS THAN BAY MS AND NO LARGER THAN BO AND CAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LOSS THAN BAY MS AND NO LARGEN THAN BO AND CAMP. GROUNDING BLECTRODE CONDUCTORS SHALL BE NO LOSS THAN BAY MS AND NO LARGEN THAN BAY MS AND AND LISTED FOR SUCH USE.         SHEET INDEX PV-1       COVER SHEET PV-2       10. ALL WIND MIST BE PROFERITY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE.       11. ALL UNDER MASS MADE WILL BE INSTALLED AS RECLAMICAL MEANS DESIGNED AND AND LISTED FOR SUCH USE.       12. ALL COURDER THE LOCAL BUILDING COME IF EXPOSED TO SUNLIGHT, IT SHALL BE UN RESISTANT. ALL PLACED AND SHALL BE NACCORDANCE WITH HE LOCAL BUILDING COME IF EXPOSED TO SUNLIGHT. IT SHALL BE UN VALUE DE OR OPHOLINE SHALL BE NACCORDANCE WITH NEC 680.41.       12. ALL COUPMENT SHALL BE PROFERIE SHALL BE LO	SOLAR PV SYSTEM WITH		Pl, Lilling 27546, Unit
AUTHORITIES HAVING JURISDICTION:       CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING         BUILDING: HARNETT COUNTY       PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE.         UTILITY: DUKE ENERGY PROGRESS       PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.         I.       ALL WIRING MUST BE PROVERED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE.         PV-1       COVER SHEET         PV-2       SITE PLAN         PV-3       ROOF PLAN & MODULES         PV-4       ELECTRICAL PLAN         PV-5       SITE CTURAL DETAIL         PV-6       SITE PLAN         PV-7       WIRING CALCULATIONS         PV-8       ELECTRICAL INE DIAGRAM         PV-9       STRUCTURAL DETAIL         PV-9       ELECTRICAL INE DIAGRAM         PV-9       ELECTRICAL INE DIAGRAM         PV-9       ELECTRICAL LINE DIAGRAM         PV-9       ELECTRICAL LINE DIAGRAM         PV-9       ELECTRICAL INE DIAGRAM         PV-9       ELECTRICAL LINE DIAGRAM         PV-9       ELECTRICAL LINE DIAGRAM         PV-9       ELECTRICAL INE DIAGRAM         PV-9       ELECTRICAL INE DIAGRAM         PV-9       ELECTRICAL LINE DIAGRAM	PV MODULES WITH 21 SOLAREDGE: S440 POWER OPTIMIZERS AND 01 SOLAREDGE: SE7600H-US (240V/7600W)	7. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED	
<ul> <li>UTILITY: DUKE ENERGY PROGRESS</li> <li>PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.</li> <li>ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL, OR BUILDING ROOF VENTS.</li> <li>ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL, OR BUILDING ROOF VENTS.</li> <li>ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL, OR BUILDING ROOF VENTS.</li> <li>ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL, OR BUILDING ROOF VENTS.</li> <li>ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL, OR BUILDING ROOF VENTS.</li> <li>ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL, OR BUILDING ROOF VENTS.</li> <li>ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UT RESITANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.</li> <li>INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.</li> <li>INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.</li> <li>THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS INEC 600.4(0)]</li> <li>ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.</li> <li>ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.</li> <li>ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.</li> <li>SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 680.13(A)]</li> <li>BIGCONNECTING MEANS SHALL BE IN ACCORDANCE WITH NEC 680.13(A)]</li> <li>BIGCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PY SYSTEM NEC 680.12(A) AND MINOR THE SYSTEM MINOR AND T</li></ul>	BUILDING: HARNETT COUNTY	CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.	HOUS
SHEET INDEX         PV-1       COVER SHEET         PV-2       SITE PLAN         PV-3       ROOF PLAN & MODULES         PV-4       ELECTRICAL PLAN         PV-5       STRUCTURAL DETAIL         PV-6       ELECTRICAL LINE DIAGRAM         PV-7       WIRING CALCULATIONS         PV-9+       EQUIPMENT SPECIFICATIONS         15       ALL BEUNGSCHALL BE IN ACCORDANCE WITH NEC 690.41(.)         17. PV-9+       EQUIPMENT SPECIFICATIONS         16. ALL COURDOR CONNECTING MEANS SHALL BE IN ACCORDANCE WITH NEC 690.41.       PV-9+         17. PV SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.       PV SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.         17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.12(.))       2018 NORTH CZ 2017 NATIONAL         19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31       2018 NORTH CZ 2017 NATIONAL         2018 NORTH CZ 2017 NATIONAL       PO-0000TED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH CZ 2018 NORTH CZ 2017 NATIONAL		10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE.	
PV-4       ELECTRICAL PLAN         PV-5       STRUCTURAL DETAIL         PV-6       ELECTRICAL LINE DIAGRAM         PV-7       WIRING CALCULATIONS         PV-8       LABELS         PV-9+       EQUIPMENT SPECIFICATIONS         15.       ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.         15.       ALL OUTDOOR EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.         16.       SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.         17.       PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12         18.       DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]         19.       ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31         2018 NORTH C/2018 NORT	PV-1 COVER SHEET PV-2 SITE PLAN	11. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.	
PV-9+       EQUIPMENT SPECIFICATIONS         15. ALL EQUIPMENT SHALL BE PROPERTY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.         16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.         17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12         18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]         19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31         20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).         21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH	PV-4ELECTRICAL PLANPV-5STRUCTURAL DETAILPV-6ELECTRICAL LINE DIAGRAMPV-7WIRING CALCULATIONS	QUALIFIED PERSONS [NEC 690.4(C)] 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND	X
NEC 690.12       INC 690.12       COI         SIGNATURE       18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]       2018 NORTH CA         19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31       2018 NORTH CA         2018 NORTH CA       2018 NORTH CA         <		16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.	
19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31       2018 NORTH CA         2018 NORTH CA       2018 NORTH CA         2017 NATIONAL       2017 NATIONAL         21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH	SIGNATURE	NEC 690.12 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM	CODE R
	SIGNATORE	19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31	2018 NORTH CAROLINA 2018 NORTH CAROLINA 2018 NORTH CAROLINA 2017 NATIONAL ELECTI
22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC. 07/29/2024		UL1703	NOTICE TO CONTRACTOR All construction that controlly with current NC Building Co and is subject to their imposition and verification. Revieweed for Code Compliance 07/29/2024



# **PROJECT DESCRIPTION:**

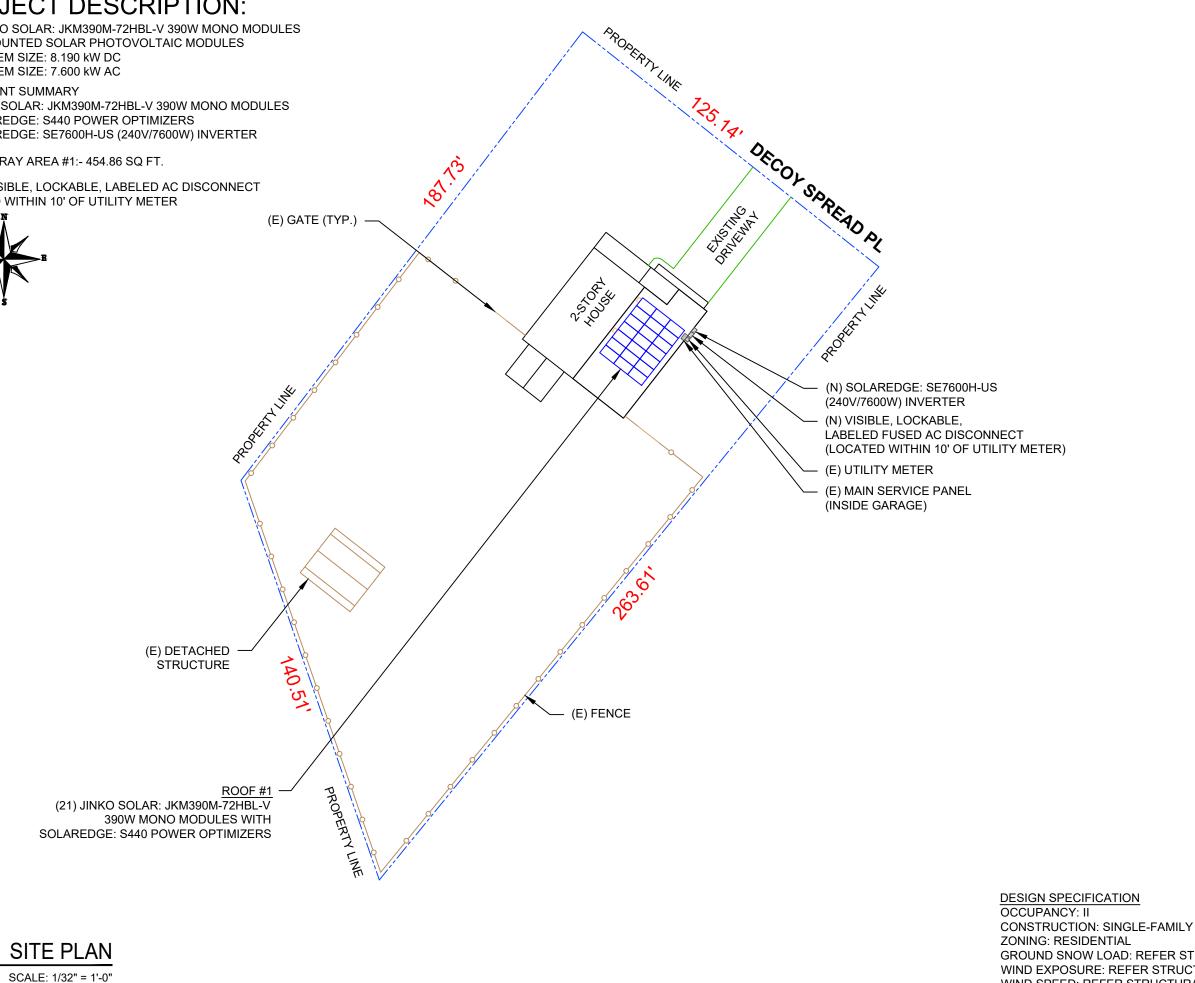
21 X JINKO SOLAR: JKM390M-72HBL-V 390W MONO MODULES ROOF MOUNTED SOLAR PHOTOVOLTAIC MODULES DC SYSTEM SIZE: 8.190 kW DC AC SYSTEM SIZE: 7.600 kW AC

EQUIPMENT SUMMARY 21 JINKO SOLAR: JKM390M-72HBL-V 390W MONO MODULES 21 SOLAREDGE: S440 POWER OPTIMIZERS 01 SOLAREDGE: SE7600H-US (240V/7600W) INVERTER

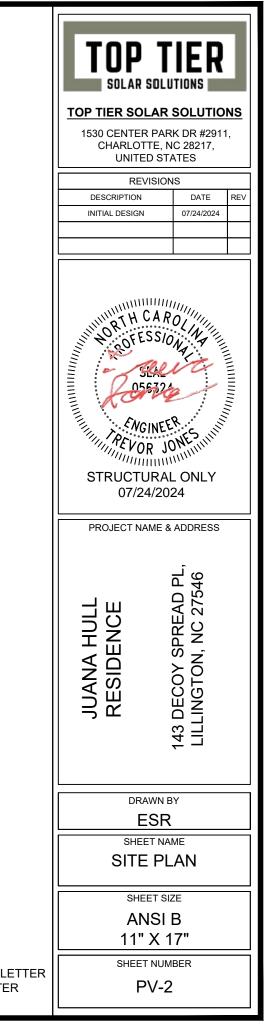
ROOF ARRAY AREA #1:- 454.86 SQ FT.

NOTE: VISIBLE, LOCKABLE, LABELED AC DISCONNECT LOCATED WITHIN 10' OF UTILITY METER

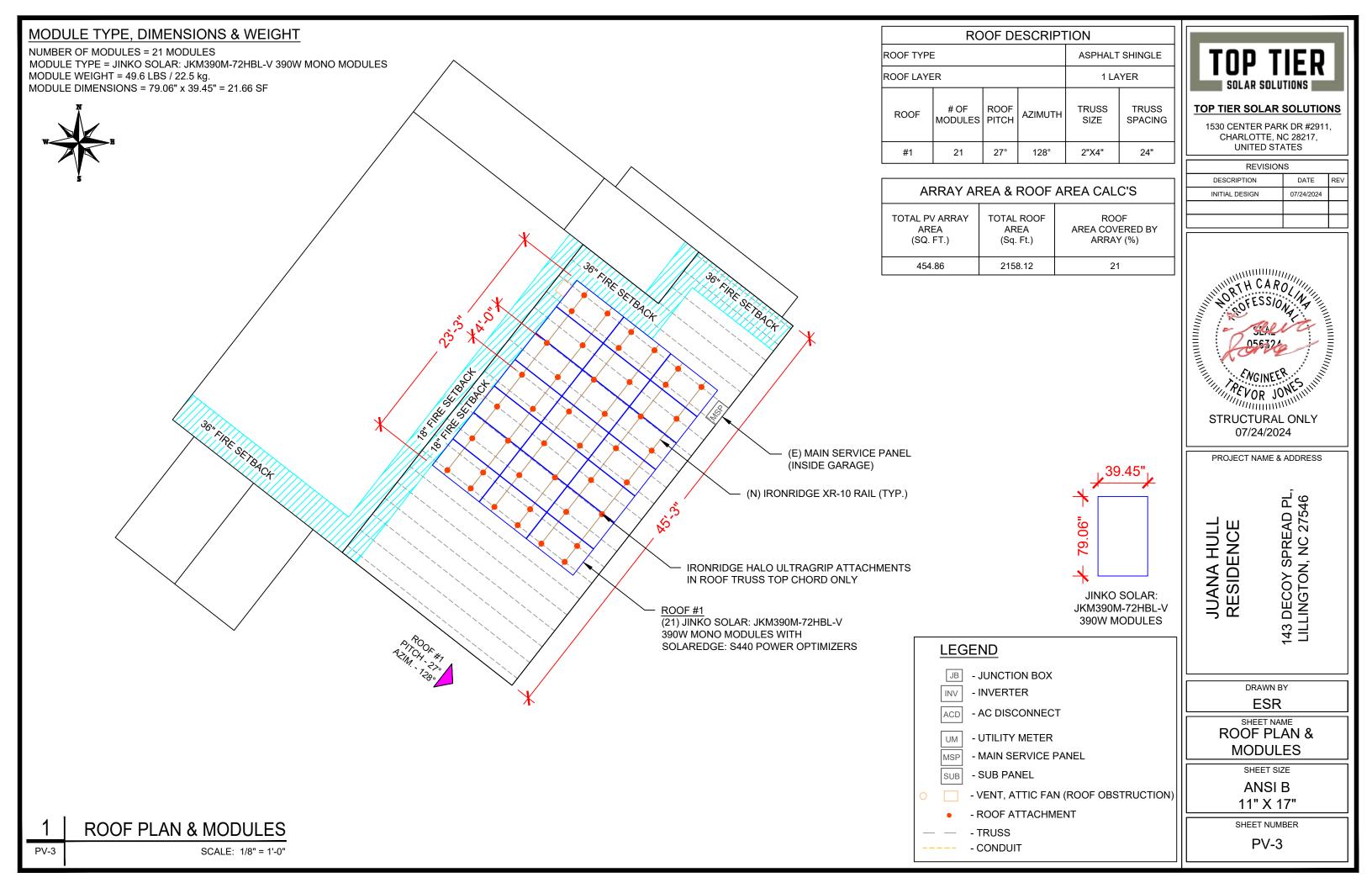


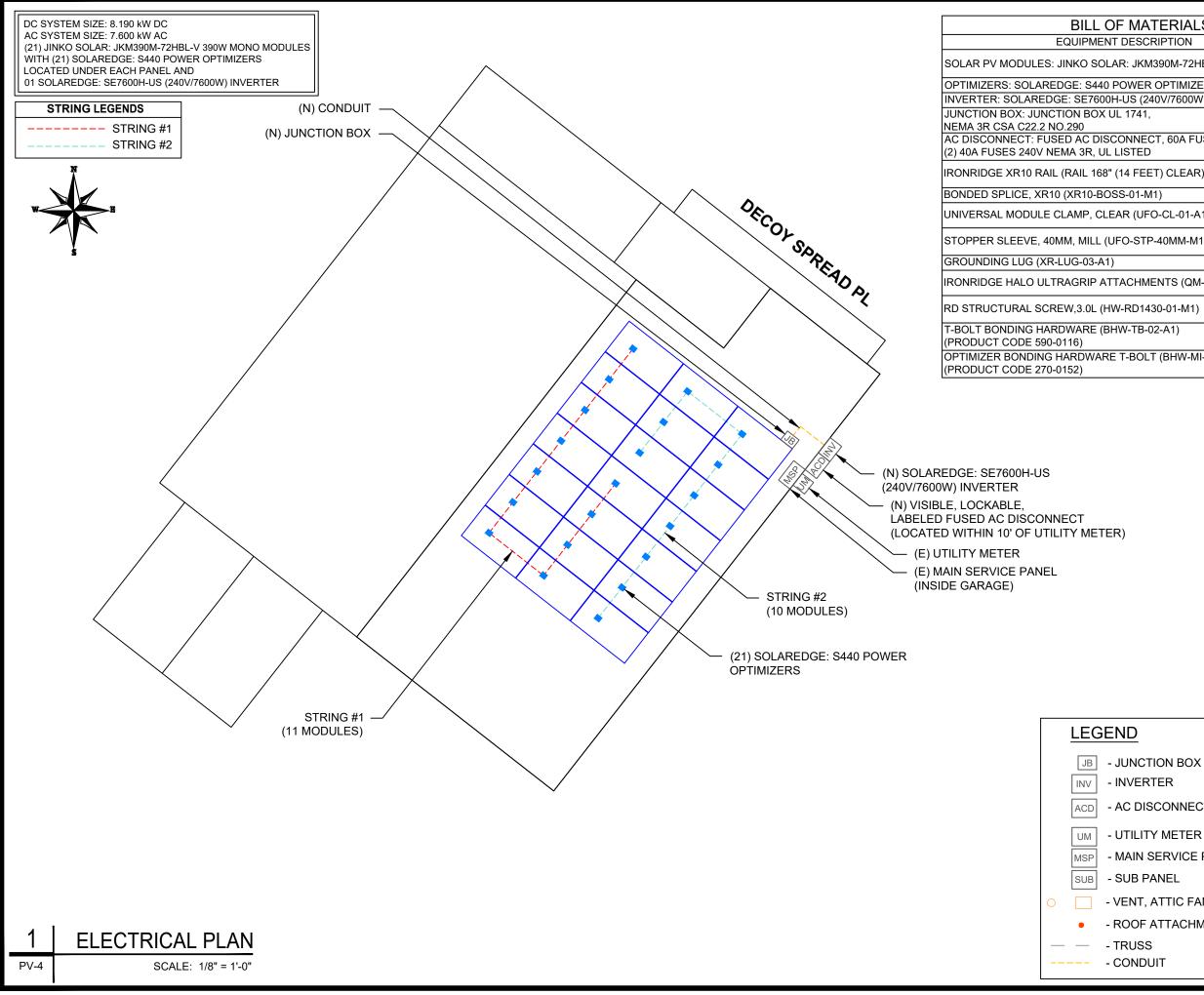


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GROUND SNOW LOAD: REFER STRUCTURAL LETTER WIND EXPOSURE: REFER STRUCTURAL LETTER WIND SPEED: REFER STRUCTURAL LETTER





TERIALS	
RIPTION	QTY
M390M-72HBL-V 390W MODULE	21
ROPTIMIZERS	21
40V/7600W) INVERTER	01
,	1
CT, 60A FUSED, )	1
ET) CLEAR) (XR-10-168A)	12
M1)	6
FO-CL-01-A1)	48
P-40MM-M1)	12
	3
IENTS (QM-HUG-01-M1)	39
430-01-M1)	78
02-A1)	39
T (BHW-MI-01-A1)	21



### TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217,

UNITE	5317	ATES					
REV	ISION	S					
DESCRIPTION		DATE	REV				
INITIAL DESIGN		07/24/2024					
PROJECT NAME & ADDRESS							
JUANA HULL RESIDENCE		143 DECOY SPREAD PL LILLINGTON, NC 27546					
	DRAWN BY						
SHEET SIZE ANSI B 11" X 17"							
SHEET	NUM	BER					

PV-4

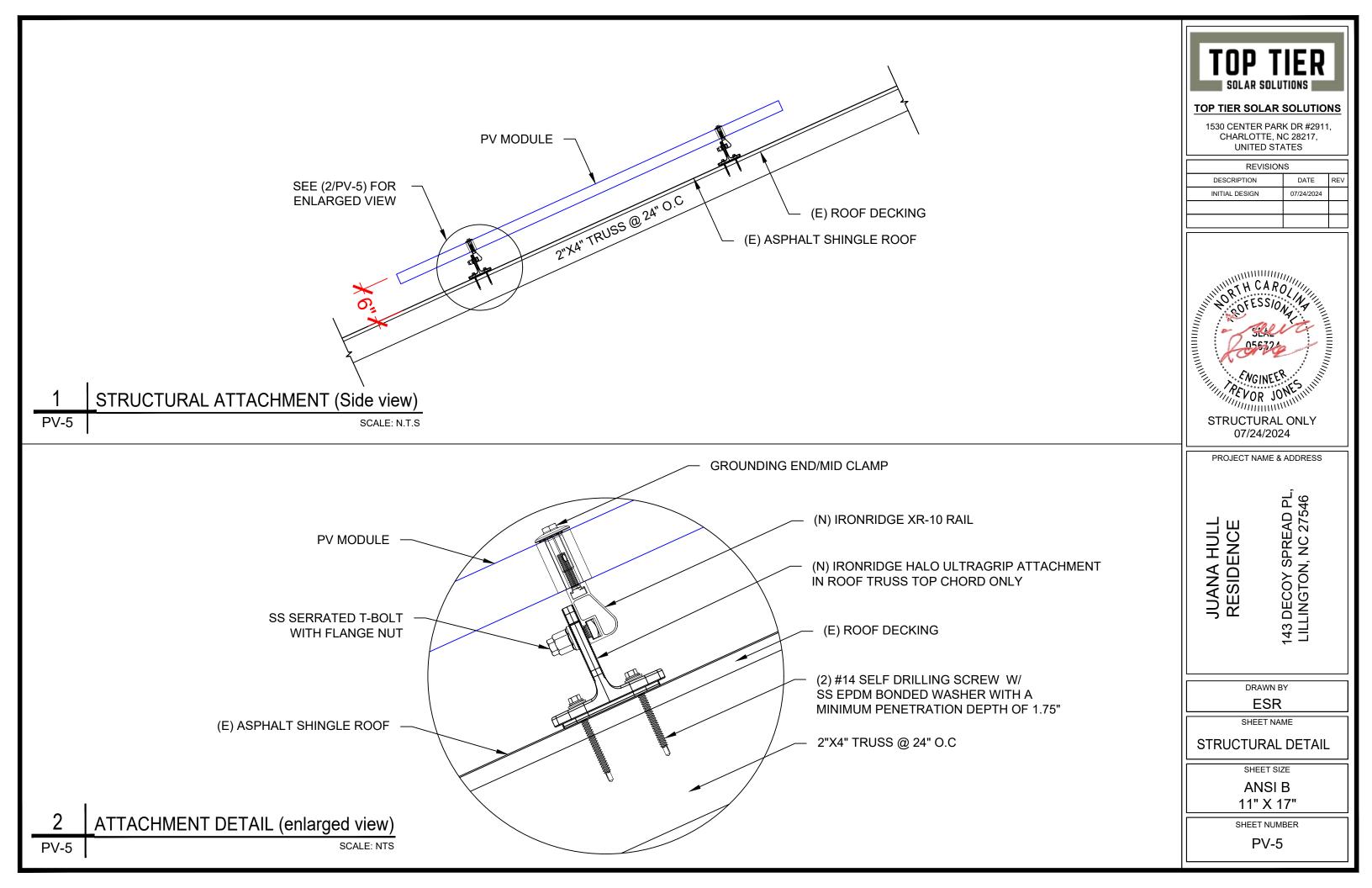
- AC DISCONNECT

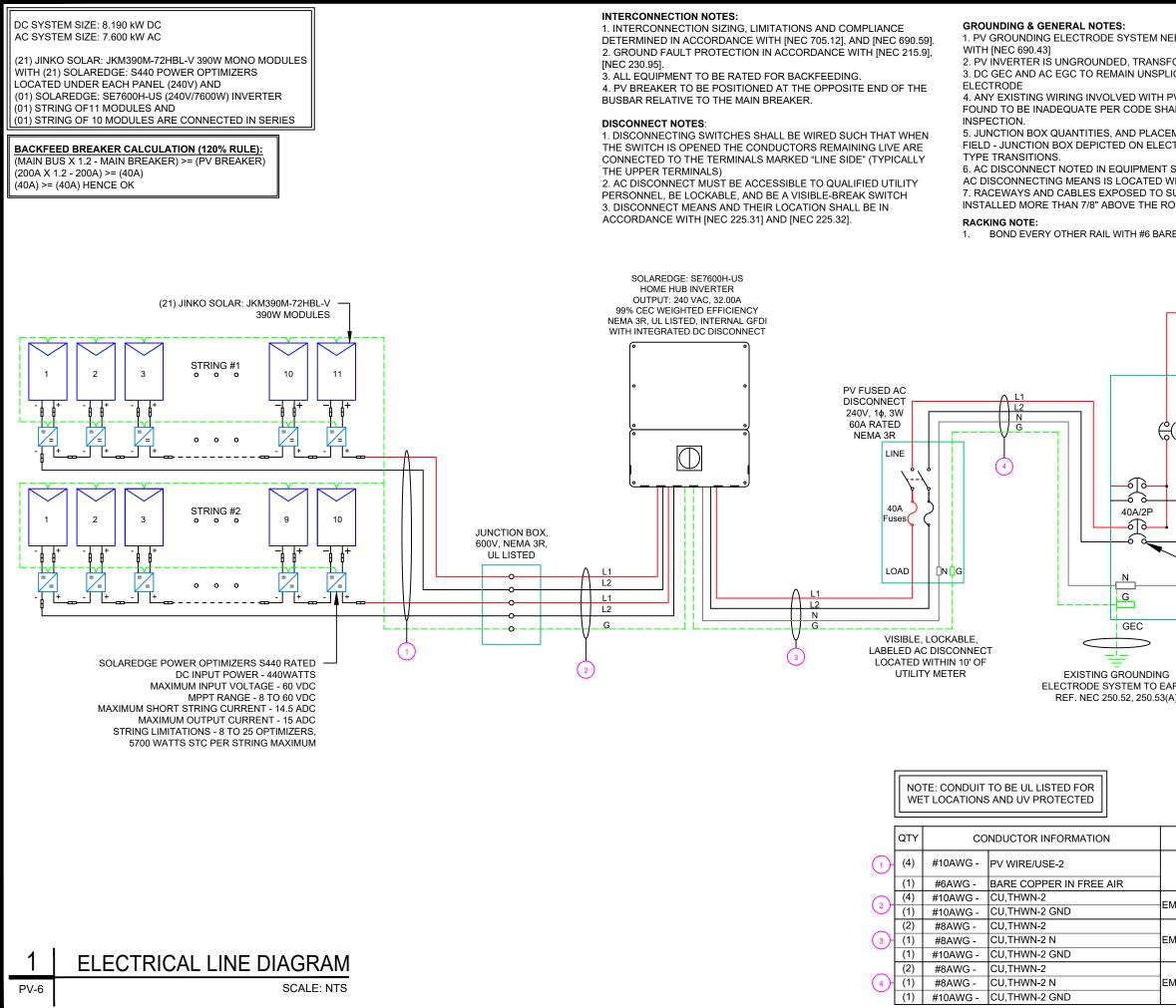
- UTILITY METER

- MAIN SERVICE PANEL

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

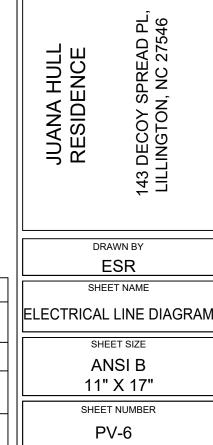
- ROOF ATTACHMENT





EDS TO BE INSTALLED IN ACCORDANCE	TOD	TICD	
ORMER-LESS TYPE.	I U P	TIER	
CED, OR SPLICED TO EXISTING		SOLUTIONS	
V SYSTEM CONNECTION THAT IS			~
ALL BE CORRECTED PRIOR TO FINAL		LAR SOLUTION	2
MENT SUBJECT TO CHANGE IN THE TRICAL DIAGRAM REPRESENT WIRE	CHARLOT	R PARK DR #2911, TE, NC 28217, D STATES	
SCHEDULE OPTIONAL IF OTHER		/ISIONS	
/ITHIN 10' OF SERVICE DISCONNECT. UNLIGHT ON ROOFTOPS SHOULD BE	DESCRIPTION		RE/
OF USING CONDUIT SUPPORTS.	INITIAL DESIGN		
			-
E COPPER			
TO UTILITY GRID			
M L1			
BI-DIRECTIONAL			
UTILITY METER 120/240V, 1¢, 3-W			
120/2400, 10, 5500			
~d			
(E) MAIN BREAKER TO HOUSE 240V, 200A/2P			
(E) MAIN SERVICE			
PANEL,SQUARE D-QO 200A RATED, 240V			
BACK-FEED			
	PROJECT NA	AME & ADDRESS	
MAIN SERVICE PANEL			
BACK-FEED BREAKER		ی ہے	
REF		О Р 54	
2017 NEC 705.12(B)(2)(3)(b)	l l li	27 27	
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	N IS	ŐŤ	
RTH	JUANA HULL RESIDENCE	143 DECOY SPREAE LILLINGTON, NC 27	
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		-I- 43	

CONDUIT TYPE	CONDUIT SIZE
N/A	N/A
MT OR LFMC IN ATTIC	3/4"
MT,LFMC OR PVC	3/4"
MT, LFMC OR PVC	3/4"



REV

SOLAR	MODULE SPECIFICATIONS		INVERTE	R SPECIFICATIONS	AMBIENT TEMPERATURE SPECS			
		MANUFACTURER		SOLAREDGE: SE7600H-	US (240V/7600W)	AMBIENT TEMP (HIGH TEMP 2%)	38°	
MANUFACTURER / MODEL #	JINKO SOLAR: JKM390M-72HBL-V 390W MODULE		WODEL #	INVERTER		RECORD LOW TEMPERATURE	-9°	
		NOMINAL AC POWER 7.600 kW			MODULE TEMPERATURE COEFFICIENT OF Voc	-0.29%/°C		
\/AD	20.04)/	NOMINAL OUTPUT	VOLTAGE	240 VAC				
VMP	39.64V	NOMINAL OUTPUT	CURRENT	32.00A				
IMP	9.84A					2		
VOC	48.60V	PERCENT OF		ER OF CURRENT				
ISC	10.46A	VALUES	CARRYING	CONDUCTORS IN EMT	_			
TEMP. COEFF. VOC	-0.29%/°C	.80		4-6				
	79.06"L x 39.45"W x 1.57"D (In Inch)	.70		7-9				
MODULE DIMENSION	79.00 E X 59.45 W X 1.57 D (III IIICII)	.50		10-20	]			

										DC FEEDER	CALCULATIO	NS						
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCT ORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	90°C AMPACITY DERATED (A)	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCT( RESISTAN( (OHM/KF
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24
STRING 2	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	4	40	0.91	0.8	29.12	PASS	25	1.24
																		Voltage Drop
																	String 2	Voltage Drop

	AC FEEDER CALCULATIONS																		
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	DERATION FACTOR FOR AMBIENT TEMPERATURE NEC 310.15(B)(2)(a)	FOR CONDUCTORS	AMPACITY	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	
INVERTER	AC DISCONNECT	240	32	40	40	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5	Γ
AC DISCONNECT	POI	240	32	40	40	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5	

CUMULATIVE VO

### ELECTRICAL NOTES

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

					TOP TIER SOLAR	DLAR SOLUTIONS
					UNIT	ED STATES
					RE	VISIONS
_					INITIAL DESIGI	N 07/24/2024
CTOR ANCE (KFT)		GE DROP LA (%)	CONDUIT SIZE	CONDUIT FILL (%)		
4	0.0	049	N/A	#N/A		
4	0.0	049	N/A	#N/A		
4		245	3/4" EMT	19.79362		
rop rop		294 294	-			
CONDL RESIST (OHM 0.7 0.7	ANCE /KFT) 78	VOLTAGI DROP AT FLA (%) 0.104 0.104		FILL (%) 24.5591		
OLTAGE D	ROP	0.207				IAME & ADDRESS
					JUANA HULL RESIDENCE	143 DECOY SPREAD PL, LILLINGTON, NC 27546
						RAWN BY ESR
					SHE	EET NAME
					WIRING CA	ALCULATIONS
					SH	EET SIZE
					AI	NSI B
					11'	" X 17"
					SHEF	T NUMBER
					P	₽V-7

# PHOTOVOLTAIC POWER SOURCE

### EVERY 10' ON CONDUIT & ENCLOSURES

LABEL- 1: <u>LABEL LOCATION:</u> EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

# 

### ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL- 2: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: NEC 690.13(B)

# 

**DUAL POWER SUPPLY** 

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

### LABEL- 3: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59

# SOLAR PV BREAKER:

# BREAKER IS BACKFED DO NOT RELOCATE

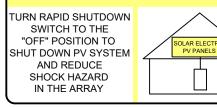
LABEL-4: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59



LABEL- 5:

LABEL LOCATION: MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

# SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN



LABEL- 6: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: [NEC 690.56(C)(1)(A)]

# RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7: <u>LABEL LOCATION:</u> AC DISCONNECT MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 690.56(C)(2)

# DC DISCONNECT

LABEL- 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)



LABEL- 9: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: NEC 690.54

MAXIMUM VOLTAGE	480 V
MAXIMUM CIRCUIT CURRENT	40.00 A
MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)	

LABEL- 10: <u>LABEL LOCATION:</u> ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER) CODE REF: NEC 690.53

Revisions         Revisions	- 1
1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES REVISIONS DESCRIPTION DATE RE	
1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES REVISIONS DESCRIPTION DATE RE	;
UNITED STATES REVISIONS DESCRIPTION DATE RE	•
DESCRIPTION DATE RE	
DESCRIPTION DATE RE	
INITIAL DESIGN 07/24/2024	v
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PROJECT NAME & ADDRESS	
JUANA HULL RESIDENCE 143 DECOY SPREAD PL, LILLINGTON, NC 27546	
DRAWN BY	٦
ESR	
SHEET NAME	
LABELS	
SHEET SIZE	
ANSI B	
11" X 17"	
SHEET NUMBER PV-8	

# **EAGLE CONTINENTAL**

# 380-400 WATT • MONO PERC HALF-CELL MODULE

Positive power tolerance of 0~+3%

G

DU

- NYSE-listed since 2010, Bloomberg Tier 1 manufacturer
- Top performance in the strictest 3<sup>rd</sup> party labs
- Automated manufacturing utilizing artificial intelligence
- Vertically integrated, tight controls on quality
- Premium solar module factory in Jacksonville, Florida



# **KEY FEATURES**

# 

### **Superior Aesthetics**

Black backsheet and black frame create ideal look for residential applications.



### Diamond Half-Cell Technology

World-record breaking efficient mono PERC half-cells deliver high power in a small footprint.



ASSEMBLED IN THE

# Thick and Tough

Fire Type 1 rated module engineered with a thick frame, 3.2mm front side glass, and thick backsheet for added durability.

IS09001:2008 Quality Standards

IEC61215, IEC61730 certified

• IS014001:2004 Environmental Standards

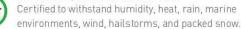


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# Shade Tolerant

Twin array design allows continued performance even with shading by trees or debris.

### Protected Against All Environments



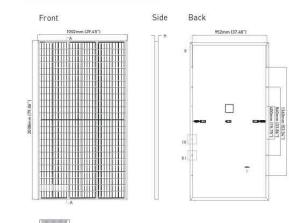
### Warranty 像

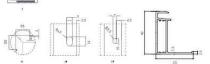
25-year product and 25-year linear power warranty.

- ISO 45001 2018 Occupational
- Health & Safety Standards UL1703/61730 certified
- BUILDING YOUR TRUST IN SOLAR, WWW.JINKOSOLAR, US

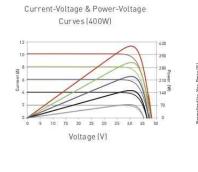


# ENGINEERING DRAWINGS





# **ELECTRICAL PERFORMANCE & TEMPERATURE DEPENDENCE**



# MECHANICAL CHARACTERISTICS

Cells	Mono PERC
No. of Half Cells	144 (6 x 24)
Dimensions	2008 x 1002
Weight	22.5kg (49.6
Front Glass	3.2mm, Anti High Transn
Frame	Anodized Al
Junction Box	IP68 Rated
Output Cables	12 AWG, 140
Connector	Staubli MC4
Fire Type	Type 1
Pressure Rating	5400Pa (Sn
Hailstone Test	50mm Hails

# **TEMPERATURE CHARACTERISTICS**

-0.35%/°C Temperature Coefficients of Pmax Temperature Coefficients of Voc -0.29%/°C 0.048%/°C Temperature Coefficients of Isc Nominal Operating Cell Temperature (NOCT) 45±2°C

# MAXIMUM RATINGS

Operating Temperature (°C) Maximum System Voltage Maximum Series Fuse Rating

# PACKAGING CONFIGURATION

(Two pallets = One stack) 27pcs/pallet, 54pcs/stack, 594pcs/40'HQ Container

### WARRANTY

25-year product and 25-year linear power warranty  $1^{\rm st}$  year degradation not to exceed 2.5%, each subsequent year not to exceed 0.6%, minimum power at year 25 is 83.1% or greater.

# ELECTRICAL CHARACTERISTICS

Module Type	JK M380 M	-72HBL-V	JKM385M	-72HBL-V	JKM390M	-72HBL-V	JKM395N	1-72HBL-V	JKM400M	4-72HBL-V
	STC	NOCT	STC	NOCT	SCT	NOCT	STC	NOCT	STC	NOCT
Maximum Power (Pmax)	380Wp	280Wp	385Wp	283Wp	390Wp	287Wp	395 Wp	291Wp	400Wp	294Wp
Maximum Power Voltage (Vmp)	39.10V	36.5V	39.37V	36.8V	39.64V	37.0V	39.90V	37.4V	40.16V	37.6V
Maximum Power Current (Imp)	9.72A	7.67A	9.78A	7.71A	9.84A	7.75A	9.90A	7.77A	9.96A	7.82A
Open-circuit Voltage (Voc)	48.2V	45.4V	48.4V	45.6V	48.6V	45.8V	48.8V	46.0V	49.1V	46.2V
Short-circuit Current (lsc)	10.30A	8.32A	10.38A	8.38A	10.46A	8.45A	10.54A	8.51A	10.61A	8.57A
Module Efficiency STC (%)	18.8	9%	19.1	13%	19.3	38%	19.	63%	19.	88%

### \*STC: Irradiance 1000W/m<sup>2</sup> NOCT: Irradiance 800W/m<sup>2</sup> \*Power measurement tolerance: ±3%

Cell Temperature 25°C Ambient Temperature 20°C

Length: ± 2mm

Width: ± 2mm Height: ± 1mm

Temperature Dependence

of Isc, Voc, Pmax

Cell Temperature (°C)

Row Pitch: ± 2mm



The company reserves the final right for explanation on any of the information presented hereby. JKM380-400M-72HBL-V-F1-US

BUILDING YOUR TRUST IN SOLAR, WWW, JINKOSOLAR, US

Diamond Cell (158.75 x 158.75mm)

x 40mm (79.06 x 39.45 x 1.57in)

6lbs

ti-Reflection Coating mission, Low Iron, Tempered Glass

luminum Alloy

00mm (55.12in)

Series

now) & 2400 Pa (Wind)

stones at 35m/s

-40°C~+85°C 1500VDC (UL and IEC) 20A



# TOP TIER SOLAR SOLUTION

# TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISION	IS	
DESCRIPTION	DATE	REV
INITIAL DESIGN	07/24/2024	

PROJECT NAME & ADDRESS

JUANA HULL RESIDENCE

143 DECOY SPREAD PL, LILLINGTON, NC 27546

DRAWN BY

ESR

SHEET NAME EQUIPMENT **SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

# CERTIFICATE OF COMPLIANCE

**Certificate Number Report Reference** Date

E362479 E362479-20200410 2023-July-16

JINKO SOLAR CO LTD Issued to: No.1, Yingbin Road, Economic Development Zone Shangrao Jiangxi Sheng 334100 CN

This is to certify that representative samples of

PHOTOVOLTAIC MODULES AND PANELS WITH SYSTEM VOLTAGE RATINGS OVER 600 VOLTS See Addendum Page for Product Designation(s).

Have been evaluated by UL in accordance with the Standard(s) indicated on this Certificate.

UL 61730-1 - Standard for Photovoltaic (PV) Module Safety Standard(s) for Safety: Qualification - Part 1: Requirements for Construction, Edition 2, Issue Date 10/28/2022 and UL 61730-2, Photovoltaic (PV) Module Safety Qualification - Part 2: Requirements for Testing, Edition 2, Revision Date 04/25/2023 and CSA C22.2 No. 61730-1:19 December 2019, Photovoltaic (PV) module safety gualification - Part 1: Requirements for construction and CSA C22.2 No. 61730-2:19 December 2019, Photovoltaic (PV) module safety qualification - Part 2: Requirements for testing.

Additional Information:

See the UL Online Certifications Directory at https://ig.ulprospector.com for additional information

This Certificate of Compliance indicates that representative samples of the product described in the certification report have met the requirements for UL certification. It does not provide authorization to apply the UL Mark. Only the Authorization Page that references the Follow-Up Services Procedure for ongoing surveillance provides authorization to apply the UL Mark.

Only those products bearing the UL Mark should be considered as being UL Certified and covered under UL's Follow-Up Services.

Look for the UL Certification Mark on the product

Wrah Jenning Trene Deborah Jennings-Conner, VP Regulatory Services

UL LLC

Any information and documentation involving UL Mark services are provided on behalf of UL LLC (UL) or any authorized licensee of UL. For questions, pleas contact a local UL Customer Service Representative at http://ul.com/abointul/locations/

# CERTIFICATE OF COMPLI

**Certificate Number Report Reference** Date

E362479 E362479-20200410 2023-July-16

JKM525N-72HL4-V, JKM530N-72HL4-V, JKM535N-72HL4-V, JKM540N-72HL4-V, JKM545N-72HL4-V, JKM550N-72HL4-V, JKM555N-72HL4-V, JKM560N-72HL4-V, JKM565N-72HL4-V, JKM570N-72HL4-V, JKM575N-72HL4-V.

JKM480N-66HL4-V, JKM485N-66HL4-V, JKM490N-66HL4-V, JKM495N-66HL4-V, JKM500N-66HL4-V, JKM505N-66HL4-V, JKM510N-66HL4-V, JKM515N-66HL4-V, JKM520N-66HL4-V, JKM525N-66HL4-V

JKM435N-60HL4-V, JKM440N-60HL4-V, JKM445N-60HL4-V, JKM450N-60HL4-V, JKM455N-60HL4-V, JKM460N-60HL4-V, JKM465N-60HL4-V, JKM470N-60HL4-V, JKM475N-60HL4-V, JKM480N-60HL4-V.

JKM395N-54HL4-V, JKM400N-54HL4-V, JKM405N-54HL4-V, JKM410N-54HL4-V, JKM415N-54HL4-V, JKM420N-54HL4-V, JKM425N-54HL4-V, JKM430N-54HL4-V.

JKM565M-78HL4-V, JKM570M-78HL4-V, JKM575M-78HL4-V, JKM580M-78HL4-V, JKM585M-78HL4-V, JKM590M-78HL4-V, JKM595M-78HL4-V, JKM600M-78HL4-V, JKM605M-78HL4-V

JKM370M-72HBL-V, JKM375M-72HBL-V, JKM380M-72HBL-V, JKM385M-72HBL-V, JKM390M-72HBL-V, JKM395M-72HBL-V, JKM400M-72HBL-V, JKM405M-72HBL-V, JKM410M-72HBL-V, JKM415M-72HBL-V. JKM420M-72HBL-V.

JKM330M-60HBL-V, JKM335M-60HBL-V, JKM340M-60HBL-V, JKM345M-60HBL-V, JKM350M-60HBL-V.

JKM515N-72HL4-B-V, JKM520N-72HL4-B-V, JKM525N-72HL4-B-V, JKM530N-72HL4-B-V, JKM535N-72HL4-B-V, JKM540N-72HL4-B-V, JKM545N-72HL4-B-V, JKM550N-72HL4-B-V, JKM555N-72HL4-B-V, JKM560N-72HL4-B-V, JKM565N-72HL4-B-V, JKM570N-72HL4-B-V.

JKM475N-66HL4-B-V, JKM480N-66HL4-B-V, JKM485N-66HL4-B-V, JKM490N-66HL4-B-V, JKM495N-66HL4-B-V, JKM500N-66HL4-B-V, JKM505N-66HL4-B-V, JKM510N-66HL4-B-V, JKM515N-66HL4-B-V, JKM520N-66HL4-B-V.

JKM430N-60HL4-B-V, JKM435N-60HL4-B-V, JKM440N-60HL4-B-V, JKM445N-60HL4-B-V, JKM450N-60HL4-B-V, JKM455N-60HL4-B-V, JKM460N-60HL4-B-V, JKM465N-60HL4-B-V, JKM470N-60HL4-B-V.

JKM385N-54HL4-B-V, JKM390N-54HL4-B-V, JKM395N-54HL4-B-V, JKM400N-54HL4-B-V, JKM405N-54HL4-B-V, JKM410N-54HL4-B-V, JKM415N-54HL4-B-V, JKM420N-54HL4-B-V, JKM425N-54HL4-B-V, JKM430N-54HL4-B-V, JKM435N-54HL4-B-V, JKM440N-54HL4-B-V.

JKM585N-78HL4R-V, JKM590N-78HL4R-V, JKM595N-78HL4R-V, JKM600N-78HL4R-V, JKM605N-78HL4R-V. JKM610N-78HL4R-V. JKM615N-78HL4R-V. JKM620N-78HL4R-V. JKM625N-78HL4R-V. JKM630N-78HL4R-V, JKM635N-78HL4R-V, JKM640N-78HL4R-V, JKM645N-78HL4R-V, JKM650N-78HL4R-V

Usoah Jenning - Lane nnings-Conner, VP Regulatory Service

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### TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS					
DESCRIPTION	DATE	REV			
INITIAL DESIGN	07/24/2024				

**PROJECT NAME & ADDRESS** 

JUANA HULL RESIDENCE

27546 Ч 43 DECOY SPREAD LILLINGTON, NC 275

DRAWN BY

ESR

SHEET NAME EQUIPMENT

**SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

# **Power Optimizer**

# **For Residential Installations**

# S440 / S500 / S500B / S650B



# POWER OPTIMIZER

# Enabling PV power optimization at the module level

- I Specifically designed to work with SolarEdge residential inverters
- I Detects abnormal PV connector behavior, preventing potential safety issues\*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

\* Functionality subject to inverter model and firmware version

- Mitigates all types of module mismatch loss, from 1 manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space utilization
- Compatible with bifacial PV modules

# **/** Power Optimizer For Residential Installations S440 / S500 / S500B / S650B

	S440	S500	S500B	S650B	UNI
INPUT					
Rated Input DC Power(1)	440	1	500	650	W
Absolute Maximum Input Voltage (Voc)	6	Ď	125	85	Vdc
MPPT Operating Range	8-	60	12.5 - 105	12.5 - 85	Vdc
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5		15		Ado
Maximum Efficiency		9	9,5		%
Weighted Efficiency		9	8.6		%
Overvoltage Category			11		
OUTPUT DURING OPERTION					
Maximum Output Current			15		Add
Maximum Output Voltage	6(	0	8	30	Vde
OUTPUT DURING STANDBY (POWER OPTIMIZER	DISCONNECTED	FROM INVERTER	OR INVERTER OF	F)	
Safety Output Voltage per Power Optimizer		1:	E 0.1		Vd
STANDARD COMPLIANCE <sup>(2)</sup>					
EMC	FCC Part	15 Class B, IEC61000-6-1	2, IEC61000-6-3, CISPR11, I	EN-55011	1
Safety		IEC62109-1 (clas	s II safety), UL1741		
Material		UL94 V-0,	UV Resistant		
RoHS		1	/es		
Fire Safety		VDE-AR-E 21	00-712:2018-12		
INSTALLATION SPECIFICATIONS					
Maximum Allowed System Voltage		1(	000		Vd
Dimensions (W x L x H)	129 x 15	i5 x 30	129 x 1	65 x 45	mn
Weight	72	0	7	90	gr
Input Connector		M	C4 <sup>(3)</sup>		
Input Wire Length			0,1		m
Output Connector		N	1C4		
Output Wire Length		(+) 2.3	, (-) 0.10		m
Operating Temperature Range <sup>(4)</sup>		-401	io +85		°C
Protection Rating		IF	68		
Relative Humidity		0 -	- 100		%

(2) For details about CE compliance, see Declaration of Conformity - CE

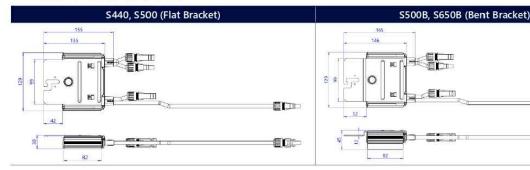
(3) For other connector types please contact SolarEdge.

(4) Power	de-rating is applied for ambient te	mperatures above +85°C for	5440 and 5500,	and for ambient temperatures a	bove +75°C for S500B. Refer to the
Power	Optimizers Temperature De-Rating	<u>I Technical Note</u> for details.			

PV System Design Usi	ng a SolarEdge Inverter <sup>(5)</sup>	SolarEdge Home Wave Inverter Single Phase	SolarEdge Home Short String Inverter Three Phase	Three Phase for 230/400V G <b>r</b> id	Three Phase for 277/480V Grid	
Minimum String Length	\$440, \$500	8	9	16	18	
(Power Optimizers)	S500B, S650B	6	8	1	4	
Maximum String Length (Pe	ower Optimizers)	25	20	5	0	
Maximum Continuous Pow	er per String	5700	5625	11250	12750	W
	ted Power per String naximum is permitted only when the between strings is 2,000W or less)	See <sup>®</sup>	See <sup>ra</sup>	13500	15000	W
Parallel Strings of Different	Lengths or Orientations		Yes		1	

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.

(6) If the inverter's rated AC power s maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power. Refer to Application Note: Single String Design Guidelines



solaredge.com



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 Ē()¤
 EDC
(€ RoHS

	85	Vdc
_	12.5 - 85	Vdc
		Ado
		%
		%
		Ado
8	30	Vdc
OF	F)	
		Vdc
PR11.	EN-55011	1
		-
		Vdc
	65 x 45	Vdc
29 x 1	165 x 45 90	
29 x 1		mm
29 x 1		mm
29 x 1		mm gr
29 x 1		mm gr
29 x 1		mm gr m
29 x 1		mm gr m m



# TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

IS	
DATE	REV
07/24/2024	

### PROJECT NAME & ADDRESS

143 DECOY SPREAD PL. LILLINGTON, NC 27546

JUANA HULL RESIDENCE

DRAWN BY

ESR

SHEET NAME EQUIPMENT

**SPECIFICATION** 

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

# SolarEdge Home Hub Inverter

Single Phase, for North America For Inverters Assembled in the USA

SE3800H-US / SE5700H-US / SE7600H-US / SE10000H-US / SE11400H-US



# Single phase inverter for storage and backup applications

- *I* The ultimate home energy manager in charge of PV production, battery storage, backup operation during a power outage\*, EV Charging, and smart energy devices
- Record-breaking 99% weighted efficiency with up to 300% DC oversizing
- Supports LRA can provide the required energy for HVAC systems starting during backup operation
- Integrates seamlessly with the complete SolarEdge Home Smart Energy Ecosystem, through SolarEdge Home Network
- Module-level monitoring and visibility of battery status, PV production, and selfconsumption data

\*Requires additional hardware and firmware version upgrade.

Fast and easy installation – small and lightweight, with reduced commissioning time

HOME

BACKU

- A scalable solution that supports future homeowner needs through easy connection to a growing ecosystem of products
- Advanced safety features with integrated arc fault protection and rapid shutdown for 690.11 and 690.12
- Advanced reliability with automotive-grade 1 components
- Embedded revenue grade production data, 1 ANSI C12.20 Class 0.5
- IP65-rated, for indoor and outdoor installations



# **/** SolarEdge Home Hub Inverter Single Phase, for North America

SE3800H-US / SE5700H-US / SE7600H-US / SE10000H-US / SE11400H-US

Model Number <sup>(1)(2)</sup>	SE3800H-US	SE5700H-US	SE7600H-US	SE10000H-US	SE11400H-US	Uni
OUTPUT – AC ON GRID						
Rated AC Power	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	7600	10000	11,400 @ 240V 10,000 @ 208V	W
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	7600	10000	11,400 @ 240V 10,000 @ 208V	W
AC Output Voltage (Nominal)			208 / 240			Va
AC Output Voltage (Range)			183 – 264			Va
AC Frequency Range (min - nom - max)		5	9.3 - 60 - 60.5 <sup>(3)</sup>			H
Maximum Continuous Output Current	16	24	32	42	48	A
GFDI Threshold			1			A
Total Harmonic Distortion (THD)			< 3			9
Power Factor		1, adji	ustable -0.85 to 0.85	5		
Utility Monitoring, Islanding Protection, Country Configurable Thresholds	Yes					
Charge Battery from AC (if allowed)	Yes					
Typical Nighttime Power Consumption	< 2.5					
OUTPUT – AC STAND-ALONE (BACKUP) <sup>(4)(5)</sup>						
Rated AC Power in Stand-alone Operation	11,400 <sup>(6)</sup>					
Maximum Stand-alone Capacity	11,400					
AC L-L Output Voltage Range in Stand-alone Operation	211 – 264					
AC L-N Output Voltage Range in Stand-alone Operation	105 - 132					
AC Frequency Range in Stand-alone (min - nom - max)	55 - 60 - 65					
Maximum Continuous Output Current in Stand-alone Operation			48			
GFDI			1			
THD			< 5			9
OUTPUT – SOLAREDGE HOME EV CHARGER AC						
Rated AC Power			9600			V
AC Output Voltage Range			211 – 264			V.
On-Grid AC Frequency Range (min - nom - max)		t.	9.3 - 60 - 60.5			F
Maximum Continuous Output Current @240V		(F)				
(grid, PV and battery)			40			A
INPUT – DC (PV AND BATTERY)						
Transformer-less, Ungrounded			Yes			
Max Input Voltage			480			V
Nom DC Input Voltage			380			V
Reverse-Polarity Protection			Yes			
Ground-Fault Isolation Detection		6	00kΩ Sensitivity			
INPUT – DC (PV)						
Maximum DC Power @ 240V	11,400	11,520	15,200	20,000	22,800	V
Maximum DC Power @ 208V	6600	10,000	-	-1	20,000	V
Maximum Input Current <sup>(7)</sup> @ 240V	20	30.5	40	53	60	A
Maximum Input Current <sup>(7)</sup> @ 208V	17.5	27	-	=1	53	A
Maximum Input Short Circuit Current			45			A
Maximum Inverter Efficiency			99.2			9
CEC Weighted Efficiency	98	.5	9	99	99 @ 240V 98.5 @ 208V	Ģ
2-pole Disconnection			Yes		1	+

(2) Inverters with part number SExxxxH-USMNFxxx5 are intended for upgrade installations only, as part of the "Re-Energize" program. Use on non-upgrade installations will revoke the product warranty. (3) For other regional settings please refer to the <u>SolarEdge Inverters, Power Control Options Application Note</u>.
 (4) Not designed for non-grid connected applications and requires AC for commissioning. Stand-alone (backup) functionality is only supported for the 240V grid.

(5) For LRA (Locked Rotor Amperage) values please refer to the LRA for NAM Application Note.

(6) For models SE7600H-US and below, the rated AC stand-alone power is configurable between 7600W or 11,400W from CPU version 4.20.xx. (7) A higher current source may be used. The inverter will limit its input current to the values stated.

solaredge.com



### TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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CE Intertek

# / SolarEdge Home Hub Inverter

SE3800H-US / SE5700H-US / SE7600H-US / SE10000H-US / SE11400H-US

Model Number <sup>(1)(2)</sup>	SE3800H-US	SE5700H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – DC (BATTERY)						
Supported Battery Types		SolarEdge Ho	ome Battery, LG RES	U Prime		
Number of Batteries per Inverter		Up to 3 SolarEdge Home Battery, up to 2 LG RESU Prime				
Continuous Power <sup>(8)</sup>	11,400 @ 240V 3800 @ 208V	11,400 @ 240V 5000 @ 208V	11400	@240V	11,400 @ 240V 10,000 @ 208V	W
Peak Power <sup>(8)</sup>	11,400 @ 240V 3800 @ 208V	11,400 @ 240V 5000 @ 208V	11400	@240V	11,400 @ 240V 10,000 @ 208V	W
Maximum Input Current			30			Adc
2-pole Disconnection		Up to the inver	ter's rated stand-alo	ne power		
SMART ENERGY CAPABILITIES						
Consumption Metering			Built-in <sup>(9)</sup>			
Stand-alone & Battery Storage	With Backup I	nterface (purchased s	eparately) for service	e up to 200A; up to	3 inverters	
EV Charging		Direct connection to	the SolarEdge Hon	ne EV Charger		
ADDITIONAL FEATURES						
Supported Communication Interfaces	RS485, Ethe	rnet, Cellular <sup>(10)</sup> , Wi-Fi	(optional), SolarEdg	e Home Network (c	optional)	
Revenue Grade Metering, ANSI C12.20		Built-in <sup>(9)</sup>				
Integrated AC, DC and Communication Connection Unit		Yes				
Inverter Commissioning	With the SetAp	With the SetApp mobile application using built-in Wi-Fi Access Point for local connection				
DC Voltage Rapid Shutdown (PV and Battery)		١	'es, NEC 690.12			
STANDARD COMPLIANCE	~					
Safety	UL 1741, UL 1741SA, U	JL 1741SB, UL 1699B, (	SA 22.2#107.1, C22,	2#330, C22.3#9, AN	NSI/CAN/UL 9540	
Grid Connection Standards		IEEE1547 and I	EEE-1547.1, Rule 21,	Rule 14H		
Emissions		FC	C Part 15 Class B			
INSTALLATION SPECIFICATIONS						
AC Terminals		.1, L2, N terminal bloc L2 terminal blocks, PE				
DC Terminals	4 x termi	nal block pairs for PV	input; 1 x terminal b	lock pair for battery	input	
AC Output and EV AC Output Conduit Size / AWG Range		1" ma	aximum / 14-4 AWG			
DC Input (PV and Battery) Conduit Size / AWG Range		1" ma	aximum / 14-6 AWG			
Dimensions with Connection Unit (H x W x D)		21.06 x 14.	6 x 8.2 / 535 x 370 x	: 208		in / mn
Weight with Connection Unit			44.9 / 20.3			lb / kg
Noise			< 50			dBA
Cooling		N	atural Convection			
Operating Temperature Range		-40 to	+140 / -40 to +60 <sup>(11)</sup>	1		°F/°C
Protection Rating			NEMA 4X			

(8) Discharge power is limited up to the inverter's rated AC power for on-grid and stand-alone applications, as well as up to the installed batteries' rating.
 (9) For consumption metering current transformers should be ordered separately: SECT-SPL-225A-T-20 or SEACT1250-400NA-20. Revenue grade metering is only for production metering.
 (10) Information concerning the data plan terms & conditions is available in <u>SolarEdge Communication Plan Terms and Conditions</u>.
 (11) Full power up to at least 50°C / 122°F; for power derating information refer to the <u>Temperature Derating Technical Note for North America</u>.

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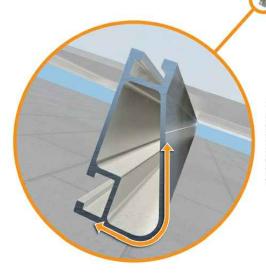
**Tech Brief** 

# XR Rail<sup>®</sup> Family

# Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails<sup>®</sup> are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



### Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails® is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

### **Compatible with Flat & Pitched Roofs**



### IronRidge® offers a range of tilt leg options for flat roof mounting applications.

### **Corrosion-Resistant Materials**

All XR Rails® are made of 6000-series aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



# XR Rail<sup>®</sup> Family

The XR Rail<sup>®</sup> Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail<sup>®</sup> to match.



- · Clear & black anodized finish
- Internal splices available

# **Rail Selection**

· Internal splices available

The table below was prepared in compliance with applicable engineering codes and standards.\* Values are based on the following criteria: ASCE 7-16, Gable Roof Flush Mount, Roof Zones 1 & 2e, Exposure B, Roof Slope of 8 to 20 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed certification letters.

Lo	ad	Rail Span				Span
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	
	90					
	120					
None	140	XR10		XR100		
	160					
	90					
20	120					
20	140					
	160					
30	90					
30	160					
40	90					
40	160					
80	160					
120	160					



### XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans up to 12 feet for commercial applications.

• 12' spanning capability · Extreme load capability · Clear anodized finish Internal splices available

10'	12'
XR1000	
ertification letters for ac	ctual design guidance.
.22	

TOP TIER SOLAR SOLUTIONS TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217,

UNITED STATES

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	07/24/2024		

PROJECT NAME & ADDRESS

JUANA HULL RESIDENCE

143 DECOY SPREAD PL. LILLINGTON, NC 27546

DRAWN BY

ESR

SHEET NAME EQUIPMENT SPECIFICATION

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER





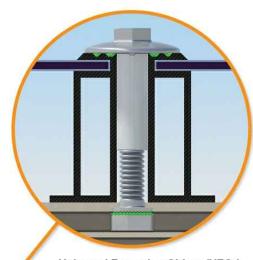
# UFO<sup>®</sup> Family of Components

# Simplified Grounding for Every Application

The UFO® family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge® XR Rails®. All system types that feature the UFO® family-Flush Mount®, Tilt Mount® and Ground Mount®-are fully listed to the UL 2703 standard.

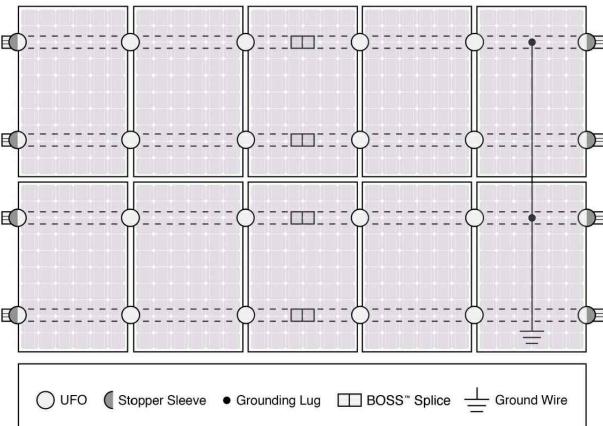
UFO<sup>®</sup> hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.

Only for installation and use with IronRidge products in accord with written instructions. See IronRidge.com/UFO



system.

Universal Fastening Object (UFO®) **Stopper Sleeve** The UFO® securely bonds solar modules to XR Rails<sup>®</sup>. It comes assembled and lubricated, and The Stopper Sleeve snaps can fit a wide range of module heights. onto the UFO®, converting it into a bonded end clamp. BOSS<sup>®</sup> Splice Bonded Structural Splice connects rails with built-in bonding teeth. No tools or hardware needed Grounding Lug **Bonded Attachments** A single Grounding Lug connects an entire row The bonding bolt attaches of PV modules to the and bonds the L-foot® to the grounding conductor. rail. It is installed with the same socket as the rest of the System Diagram



S Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

# **UL** Certification

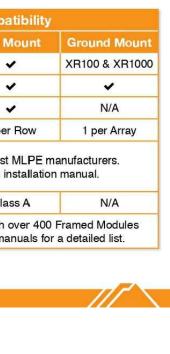
The IronRidge® Flush Mount®, Tilt Mount®, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

Cross-System Comp		
Feature	Flush Mount	Tilt N
XR Rails®	~	
UFO <sup>®</sup> /Stopper	~	
BOSS <sup>®</sup> Splice	~	
Grounding Lugs	1 per Row	1 per
Microinverters & Power Optimizers	Compatible with mo Refer to system	
Fire Rating	Class A	Cla
Modules	Tested or Evaluated wi Refer to installation	





TOP TIER SOLAR SOLUTION

### TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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INITIAL DESIGN	07/24/2024		

**PROJECT NAME & ADDRESS** 

JUANA HULL RESIDENCE

143 DECOY SPREAD PL. LILLINGTON, NC 27546

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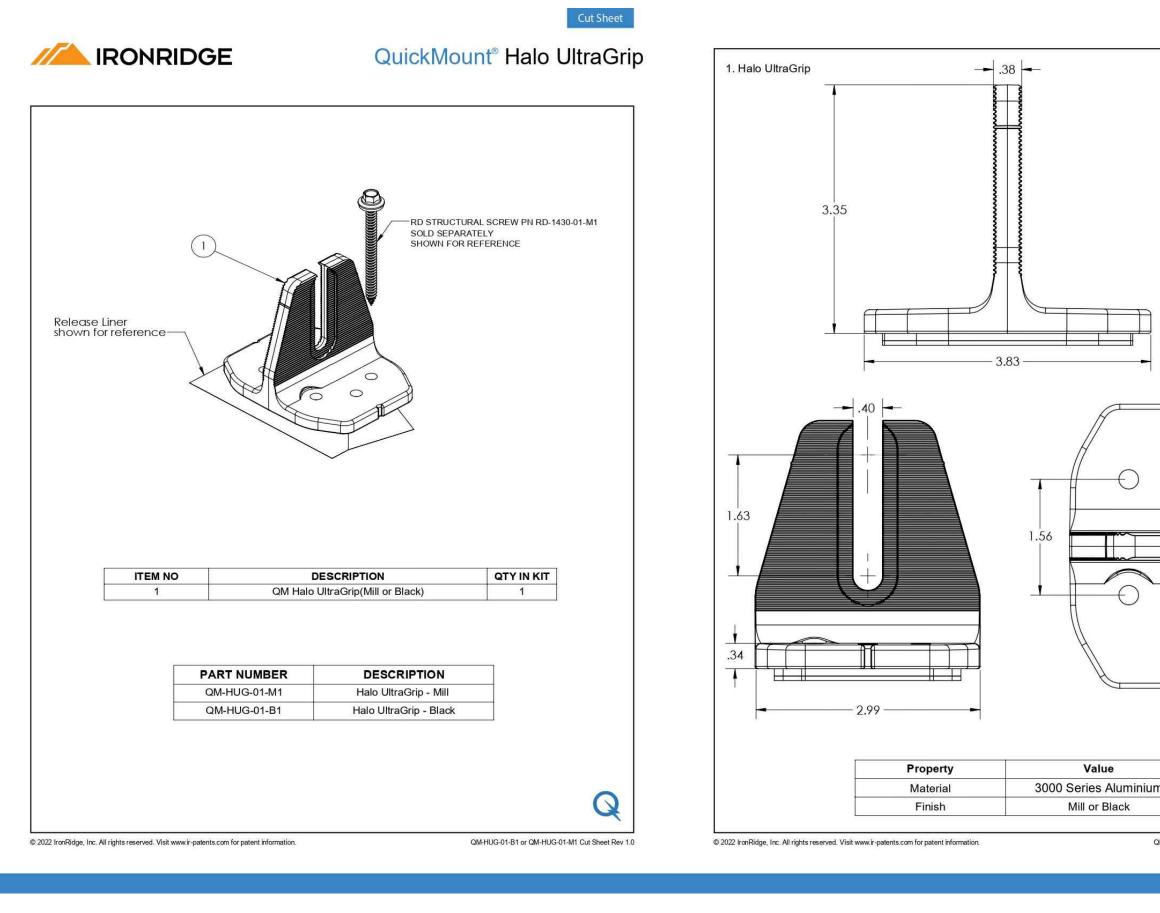
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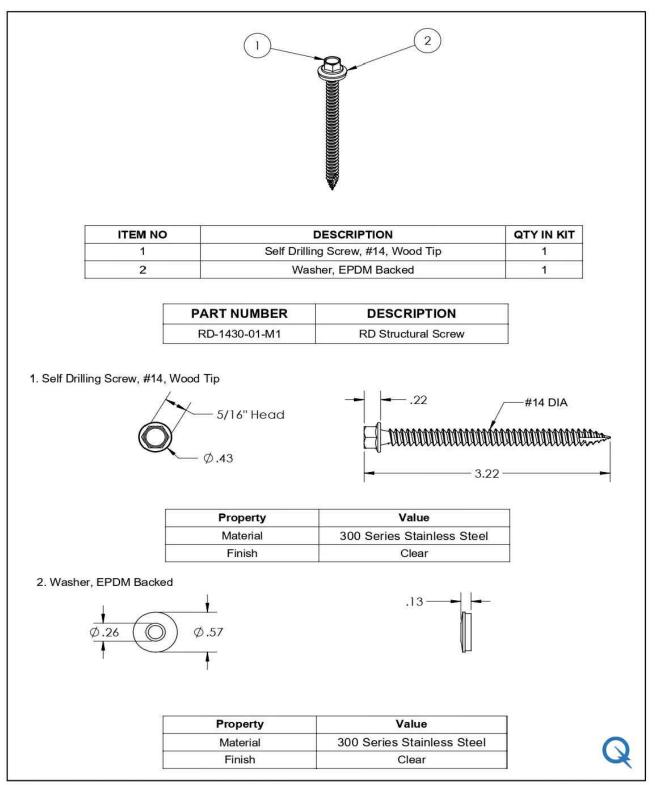
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	11" X 17"	
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# IRONRIDGE QuickMount® RD Structural Screw



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QM-RD-1430-01-M1 Cut Sheet Rev 1.0

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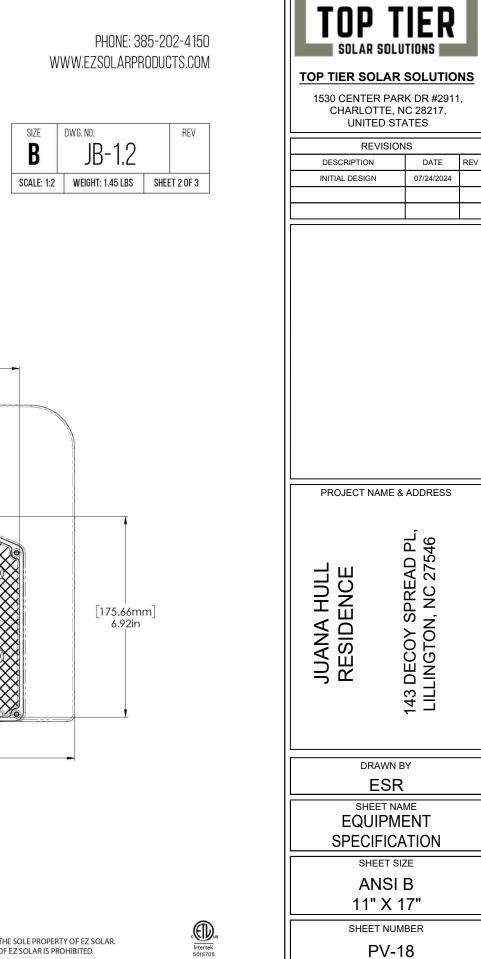


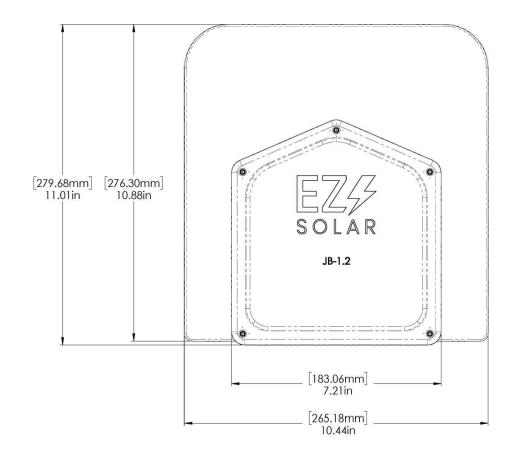
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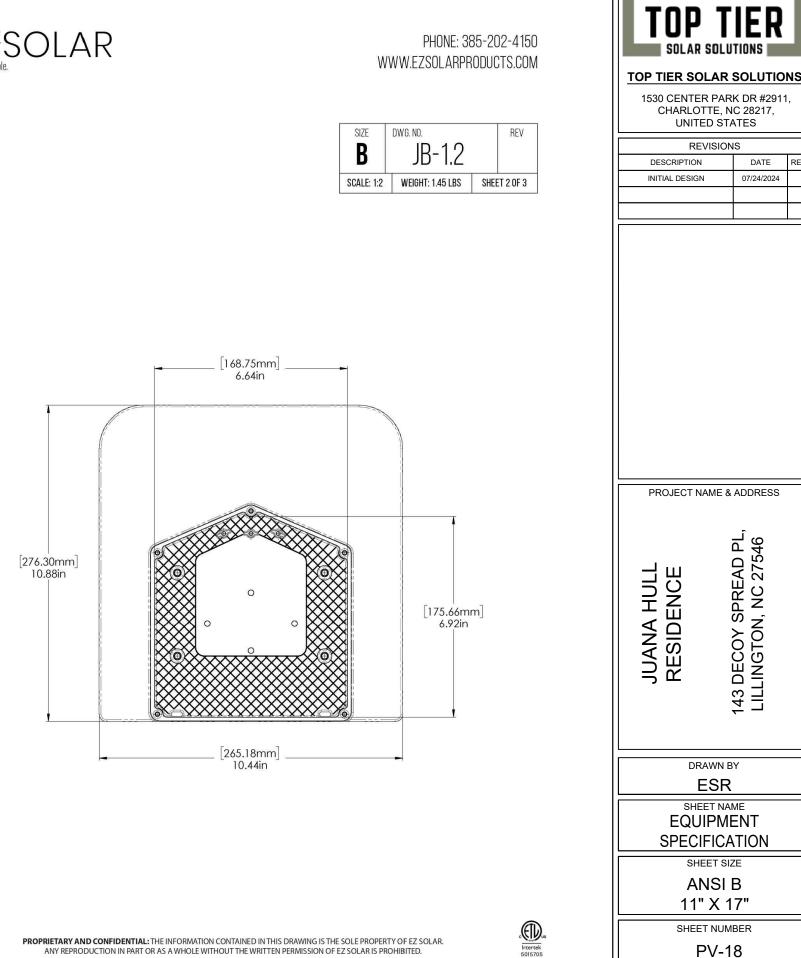


ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

size <b>B</b>	DWG. NO. JB-1.2		REV	
SCALE: 1:2		WEIGHT: 1.45 LBS SHEE		
TORQUE SPEC	CIFICATION:	15	5-20 L	.BS
CERTIFIC	ation:	UL 1741, NEMA 3F CSA C22.2 NO. 290		
WEIG	HT:	1.45 LBS		S









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