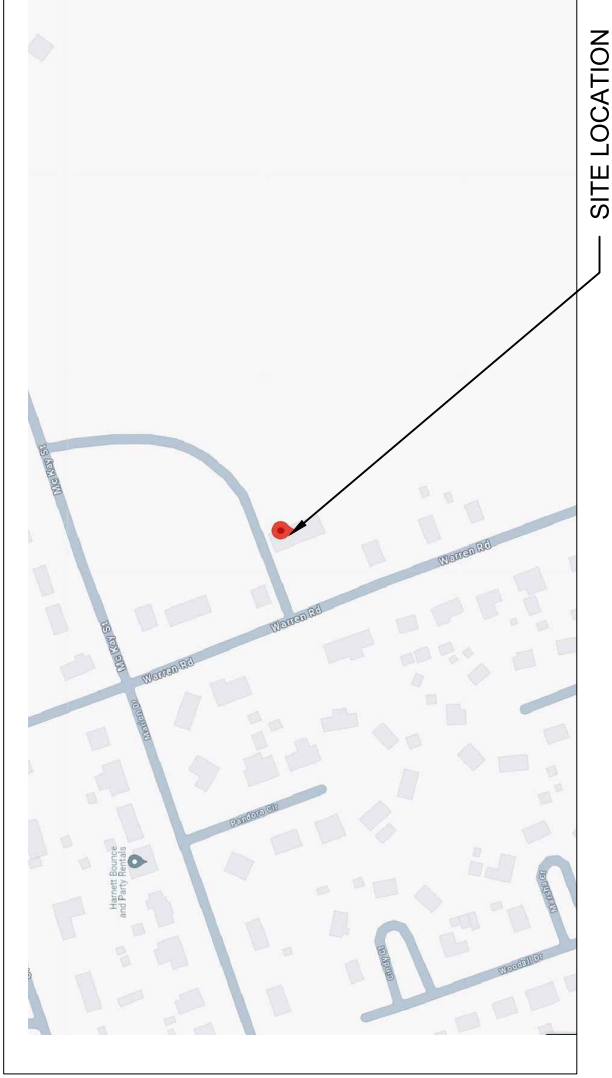


# ROOF MOUNT PHOTOVOLTAIC SYSTEM

## CODES:

THIS PROJECT COMPLIES WITH THE FOLLOWING:  
2018 NORTH CAROLINA BUILDING CODE  
2018 NORTH CAROLINA RESIDENTIAL CODE  
2018 NORTH CAROLINA PLUMBING CODE  
2018 NORTH CAROLINA MECHANICAL CODE  
2018 NORTH CAROLINA FUEL GAS CODE  
2017 NATIONAL ELECTRICAL CODE  
AS ADOPTED BY COUNTY OF HARNETT

## VICINITY MAP:



## TABLE OF CONTENTS:

PV-1	SITE LOCATION
PV-2	SITE PLAN
PV-2A	ROOF PLAN WITH MODULES LAYOUT
PV-2B	ARRAY AND STRUCTURAL TABLES
PV-3	MOUNTING DETAILS
PV-4	THREE LINE DIAGRAM
PV-5	CONDUCTOR CALCULATIONS
PV-6	EQUIPMENT & SERVICE LIST
PV-7	LABELS
PV-7A	SITE PLACARD
PV-8	OPTIMIZER CHART
PV-9	SAFETY PLAN
PV-10	SAFETY PLAN
APPENDIX	MANUFACTURER SPECIFICATION SHEETS

## CONSTRUCTION NOTES:

CONDUIT AND CONDUCTOR SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS.

ALL SOLAR ENERGY SYSTEM EQUIPMENT SHALL BE SCREENED TO THE MAXIMUM EXTENT POSSIBLE AND SHALL BE PAINTED A COLOR SIMILAR TO THE SURFACE UPON WHICH THEY ARE MOUNTED.

MODULES SHALL BE TESTED, LISTED AND IDENTIFIED WITH FIRE CLASSIFICATION IN ACCORDANCE WITH UL 2703. SMOKE AND CARBON MONOXIDE ALARMS ARE REQUIRED PER SECTION R314 AND 315 TO BE VERIFIED AND INSPECTED BY INSPECTOR IN THE FIELD.

DIG ALERT (811) TO BE CONTACTED AND COMPLIANCE WITH EXCAVATION SAFETY PRIOR TO ANY EXCAVATION TAKING PLACE

PHOTOVOLTAIC SYSTEM GROUND WILL BE TIED INTO EXISTING GROUND AT MAIN SERVICE FROM DC DISCONNECT/INVERTER AS PER 2017 NEC SEC 250.166(A).

SOLAR PHOTOVOLTAIC SYSTEM EQUIPMENT WILL BE INSTALLED IN ACCORDANCE WITH REQUIREMENTS OF ART. 690 OF THE 2017 NEC

THE MAIN SERVICE PANEL WILL BE EQUIPPED WITH A GROUND ROD OR UFER

UTILITY COMPANY WILL BE NOTIFIED PRIOR TO ACTIVATION OF THE SOLAR PV SYSTEM

SOLAREEDGE OPTIMIZERS ARE LISTED TO IEC 62109-1 (CLASS II SAFETY) AND UL 1741 STANDARDS  
INSTALL CREW TO VERIFY ROOF STRUCTURE PRIOR TO COMMENCING WORK. EMT CONDUIT ATTACHED TO THE ROOF USING CONDUIT MOUNT.



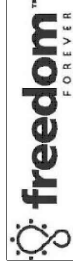
**XIAOJIA  
N XIE**

Digitally signed  
by XIAOJIAN XIE  
Date: 2024.06.08  
08:53:42 -04'00'

CLIENT:  
GEOFFREY STODDARD  
600 WARREN ROAD, ERWIN, NC 28339  
AHJ: COUNTY OF HARNETT  
UTILITY: DUKE ENERGY  
METER: 329 524 333  
APN: 060597 0201  
PHONE: (910) 389-0043  
EMAIL: GEOFFREYSTODDARD@GMAIL.COM

SYSTEM:  
SYSTEM SIZE (DC): 62 X 385 = 23,870 kW  
SYSTEM SIZE (AC): 17,600 kW @ 240V  
MODULES: 62 X JINKO SOLAR:  
JKM385M-6RL3-B  
OPTIMIZERS: 62 X SOLAREEDGE S440  
INVERTER 1: SOLAREEDGE SE7600H-USRGM  
[S11]  
INVERTER 2: SOLAREEDGE SE10000H-USRGM  
[S11]  
BATTERY: 4 X TESLA: POWERWALL 2

REVISIONS	
NO.	REVISED BY
1	J.R.L.
-	-
-	-













FREEDOM FOREVER LLC  
415 INDUSTRIAL CT., GREER, SC 29651  
Tel: (800) 385-1075

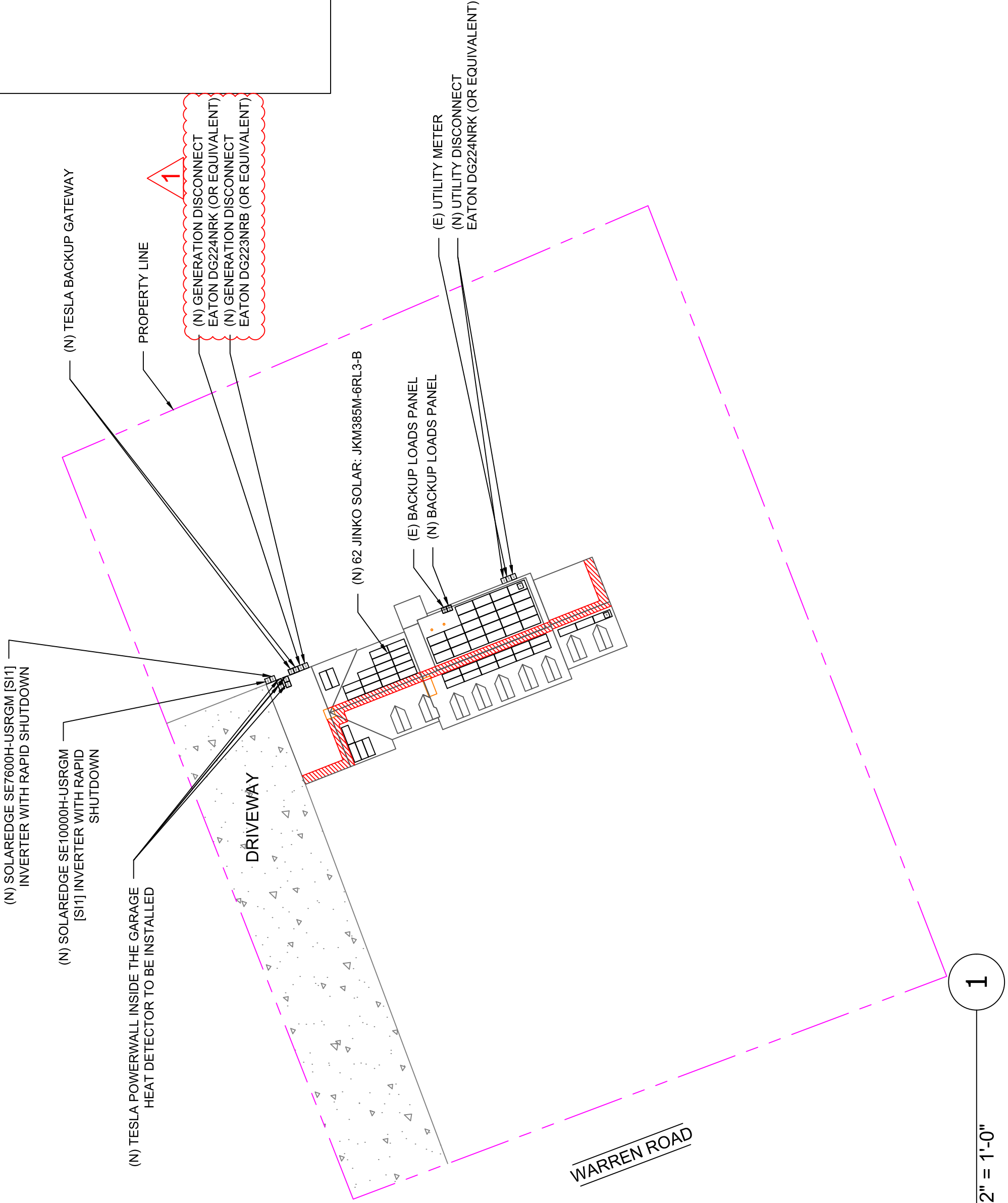
GREG ALBRIGHT


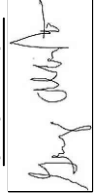
CONTRACTOR LICENSE:  
ELECTRICAL CONTRACTOR U.34043

JOB NO: 397697  
DATE: 6/7/2024  
DESIGNED BY: J.R.L.  
SHEET: PV-1

LEGEND:

	CHIMNEY
	PIPE VENT
	MODULES
	CONDUIT
	SETBACK
	UTILITY METER
	JUNCTION BOX
	INVERTER
	TESLA BACKUP GATEWAY 2
	MAIN SERVICE PANEL













<b>ROOF AREA: 5590.93 SQ FT</b>													
<b>CLIENT:</b> GEOFFREY STODDARD 600 WARREN ROAD, ERWIN, NC 28339 AHJ: COUNTY OF HARNETT UTILITY: DUKE ENERGY METER: 329 524 333 APN: 060597 0201 PHONE: (910) 389-0043 EMAIL: GEOFFREYSTODDARD@GMAIL.COM													
<b>SYSTEM:</b> SYSTEM SIZE (DC): 62 X 385 = 23,870 kW SYSTEM SIZE (AC): 17,600 kW @ 240V MODULES: 62 X JINKO SOLAR: JKM385M-6RL3-B OPTIMIZERS: 62 X SOLAREDDGE S440 INVERTER 1: SOLAREDDGE SE7600H-USRGM [SI1] INVERTER 2: SOLAREDDGE SE10000H-USRGM [SI1] BATTERY: 4 X TESLA: POWERWALL 2													
<table border="1"> <thead> <tr> <th>NO.</th> <th>REVISED BY</th> <th>DATE</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>J.R.L.</td> <td>6/3/2024</td> </tr> <tr> <td>-</td> <td>-</td> <td>-</td> </tr> <tr> <td>-</td> <td>-</td> <td>-</td> </tr> </tbody> </table>		NO.	REVISED BY	DATE	1	J.R.L.	6/3/2024	-	-	-	-	-	-
NO.	REVISED BY	DATE											
1	J.R.L.	6/3/2024											
-	-	-											
-	-	-											
 <p> <b>freedom</b>                  FOREVER                  FREEDOM FOREVER LLC                  415 INDUSTRIAL CT., GREER, SC 29651                  Tel: (800) 385-1075                  GREG ALBRIGHT                    CONTRACTOR LICENSE:                  ELECTRICAL CONTRACTOR U.34043             </p>													
<table border="1"> <thead> <tr> <th>JOB NO:</th> <th>DATE:</th> <th>DESIGNED BY:</th> <th>SHEET:</th> </tr> </thead> <tbody> <tr> <td>397697</td> <td>6/7/2024</td> <td>J.R.L.</td> <td>PV-2</td> </tr> </tbody> </table>		JOB NO:	DATE:	DESIGNED BY:	SHEET:	397697	6/7/2024	J.R.L.	PV-2				
JOB NO:	DATE:	DESIGNED BY:	SHEET:										
397697	6/7/2024	J.R.L.	PV-2										

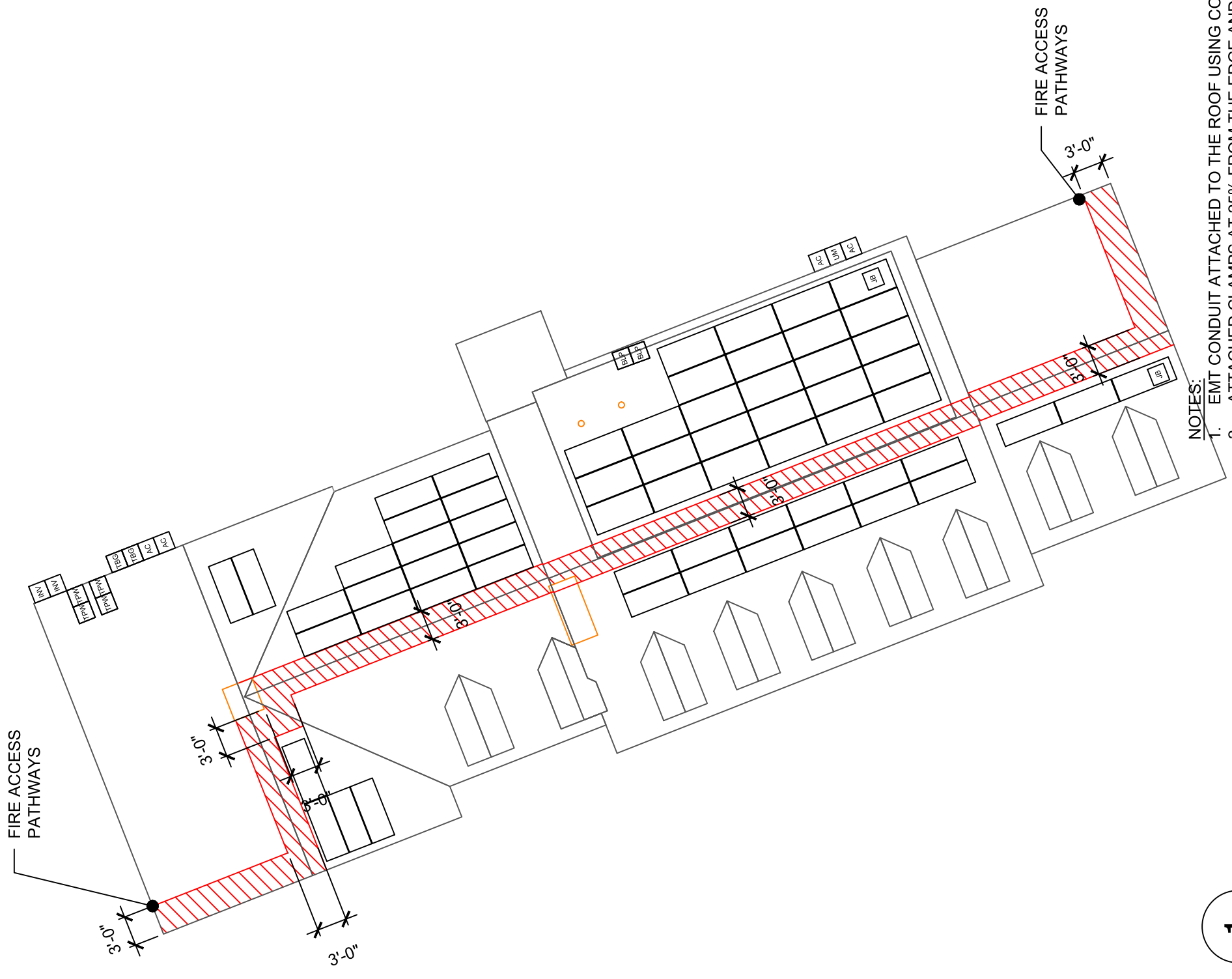
SITE PLAN

SCALE: 1/32" = 1'-0"

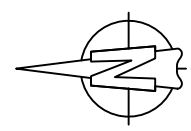
1

LEGEND:

	CHIMNEY
	PIPE VENT
	MODULES
	CONDUIT
	SETBACK
	UTILITY METER
	JUNCTION BOX
	INVERTER
	TESLA BACKUP GATEWAY 2
	MAIN SERVICE PANEL



TOTAL ROOF AREA: 5590.93 SQ FT  
 TOTAL ARRAY AREA: 1273.87 SQ FT  
 ARRAY COVERAGE: 22.78%  
 SYSTEM DISTRIBUTED WEIGHT: 2.29 LBS  
 ROCKIT SMART SLIDE POINT-LOAD: 28.83 LBS



1

ROOF PLAN  
 SCALE: 2/25" = 1'-0"

NOTES:

1. EMT CONDUIT ATTACHED TO THE ROOF USING CONDUIT MOUNTS
2. ATTACHED CLAMPS AT 25% FROM THE EDGE AND 50% FROM THE CENTER OF THE MODULES
3. JUNCTION BOX IS MOUNTED TO THE RAIL.



ROOF AREA: 5590.93 SQ FT

CLIENT:  
 GEOFFREY STODDARD  
 600 WARREN ROAD, ERWIN, NC 28339  
 AHJ: COUNTY OF HARNETT  
 UTILITY: DUKE ENERGY  
 METER: 329 524 333  
 APN: 060597 0201  
 PHONE: (910) 389-0043  
 EMAIL: GEOFFREYSTODDARD@GMAIL.COM

SYSTEM:  
 SYSTEM SIZE (DC): 62 X 385 = 23,870 kW  
 SYSTEM SIZE (AC): 17,600 kW @ 240V  
 MODULES: 62 X JINKO SOLAR:  
 JKW385M-6RL3-B  
 INVERTER 1: SOLAREEDGE SE7600H-USRGM [S11]  
 INVERTER 2: SOLAREEDGE SE10000H-USRGM [S11]  
 BATTERY: 4 X TESLA: POWERWALL 2

REVISIONS		DATE
NO.	REVISED BY	
1	J.R.L.	6/3/2024
-	-	-
-	-	-



FREEDOM FOREVER LLC  
 415 INDUSTRIAL CT., GREER, SC 29651  
 Tel: (800) 385-1075  
 GREG ALBRIGHT

*Greg Albright*

CONTRACTOR LICENSE:  
 ELECTRICAL CONTRACTOR U.34043

JOB NO: 397697	DATE: 6/7/2024	DESIGNED BY: J.R.L.	SHEET: PV-2A
-------------------	-------------------	------------------------	-----------------

ROOF PLAN WITH MODULES LAYOUT

# ROOF DETAILS:

TOTAL ROOF AREA: 5590.93 SQ FT  
 TOTAL ARRAY AREA: 1273.87 SQFT  
 ARRAY COVERAGE: 22.78%  
 SYSTEM DISTRIBUTED WEIGHT: 2.29 LBS  
 ROCKIT SMART SLIDE POINT-LOAD: 28.83 LBS



ROOF AREA STATEMENT						
ROOF	MODULE QUANTITY	ROOF PITCH	ARRAY PITCH	AZIMUTH	ROOF AREA	ARRAY AREA
ROOF 1	4	45	45	159	550 SQ FT	82.19 SQ FT
ROOF 2	15	45	45	69	552 SQ FT	308.19 SQ FT
ROOF 3	26	28	28	69	780 SQ FT	534.2 SQ FT
ROOF 4	12	45	45	249	967 SQ FT	246.56 SQ FT
ROOF 5	3	45	45	249	369 SQ FT	61.64 SQ FT
ROOF 6	2	45	45	459	550 SQ FT	41.09 SQ FT
----	----	----	----	----	SQ FT	SQ FT
----	----	----	----	----	SQ FT	SQ FT
----	----	----	----	----	SQ FT	SQ FT
----	----	----	----	----	SQ FT	SQ FT


CLIENT:  
 GEOFFREY STODDARD  
 600 WARREN ROAD, ERWIN, NC 28339  
 AHJ: COUNTY OF HARNETT  
 UTILITY: DUKE ENERGY  
 METER: 329 524 333  
 APN: 060597 0201  
 PHONE: (910) 389-0043  
 EMAIL: GEOFFREYSTODDARD@GMAIL.COM

SYSTEM:  
 SYSTEM SIZE (DC): 62 X 385 = 23,870 KW  
 SYSTEM SIZE (AC): 17,600 KW @ 240V  
 MODULES: 62 X JINKO SOLAR:  
 JKM385M-6RL3-B  
 OPTIMIZERS: 62 X SOLAREEDGE S440  
 INVERTER 1: SOLAREEDGE SE7600H-USRGM  
 [S11]  
 INVERTER 2: SOLAREEDGE SE10000H-USRGM  
 [S11]  
 BATTERY: 4 X TESLA: POWERWALL 2

REVISIONS		
NO.	REVISED BY	DATE
1	J.R.L.	6/3/2024
-	-	-
-	-	-

**freedom**  
 FOREVER

FREEDOM FOREVER LLC  
 415 INDUSTRIAL CT., GREER, SC 29651  
 Tel: (800) 385-1075  
 GREG ALBRIGHT



CONTRACTOR LICENSE:  
 ELECTRICAL CONTRACTOR U.34043

ARRAY DETAILS		
JOB NO:	DATE:	DESIGNED BY:
397697	6/7/2024	J.R.L.

JOB NO:	DATE:	DESIGNED BY:	SHEET:
397697	6/7/2024	J.R.L.	PV-2B

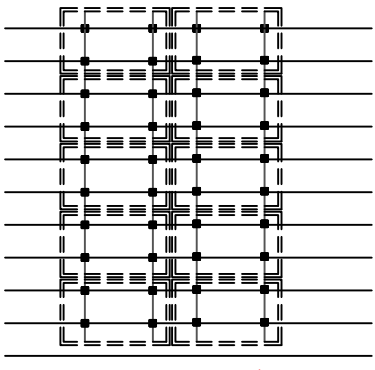


TABLE 1 -- ARRAY INSTALLATION

ROOF PITCH	ROOFING TYPE	ATTACHMENT TYPE	FRAMING TYPE	MAX UNBRACED LENGTH(FT.)	STRUCTURAL ANALYSIS RESULT	PENETRATION PATTERN	MAX ATTACHMENT SPACING (IN.)	MAX RAIL OVERHANG(N.)	
ROOF 1	45	Comp Shingle	Ecofasten Rockit Smart Slide	2x8 @ 16" O.C.	7	PASS	STAGGERED	64	21.33333
ROOF 2	45	Comp Shingle	Ecofasten Rockit Smart Slide	2x8 @ 16" O.C.	7	PASS	STAGGERED	64	21.33333
ROOF 3	28	Comp Shingle	Ecofasten Rockit Smart Slide	2x8 @ 16" O.C.	7	PASS	STAGGERED	64	21.33333
ROOF 4	45	Comp Shingle	Ecofasten Rockit Smart Slide	2x8 @ 16" O.C.	7	PASS	STAGGERED	64	21.33333
ROOF 5	45	Comp Shingle	Ecofasten Rockit Smart Slide	2x8 @ 16" O.C.	7	PASS	STAGGERED	64	21.33333
ROOF 6	45	Comp Shingle	Ecofasten Rockit Smart Slide	2x8 @ 16" O.C.	7	PASS	STAGGERED	64	21.33333

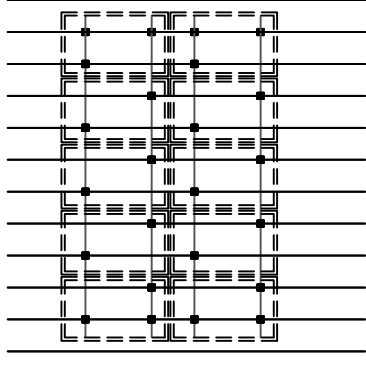
1. CONTRACTOR TO VERIFY FRAMING TYPE AND MAX UNBRACED LENGTH PRIOR TO INSTALLATION. IF THE ABOVE INFORMATION DOES NOT MATCH FIELD CONDITIONS, NOTIFY ENGINEER OF RECORD IMMEDIATELY.

2. WHERE COLLAR TIES OR RAFTER SUPPORTS EXIST, CONTRACTOR SHALL USE RAFTERS WITH COLLAR TIES AS ATTACHMENT POINTS.



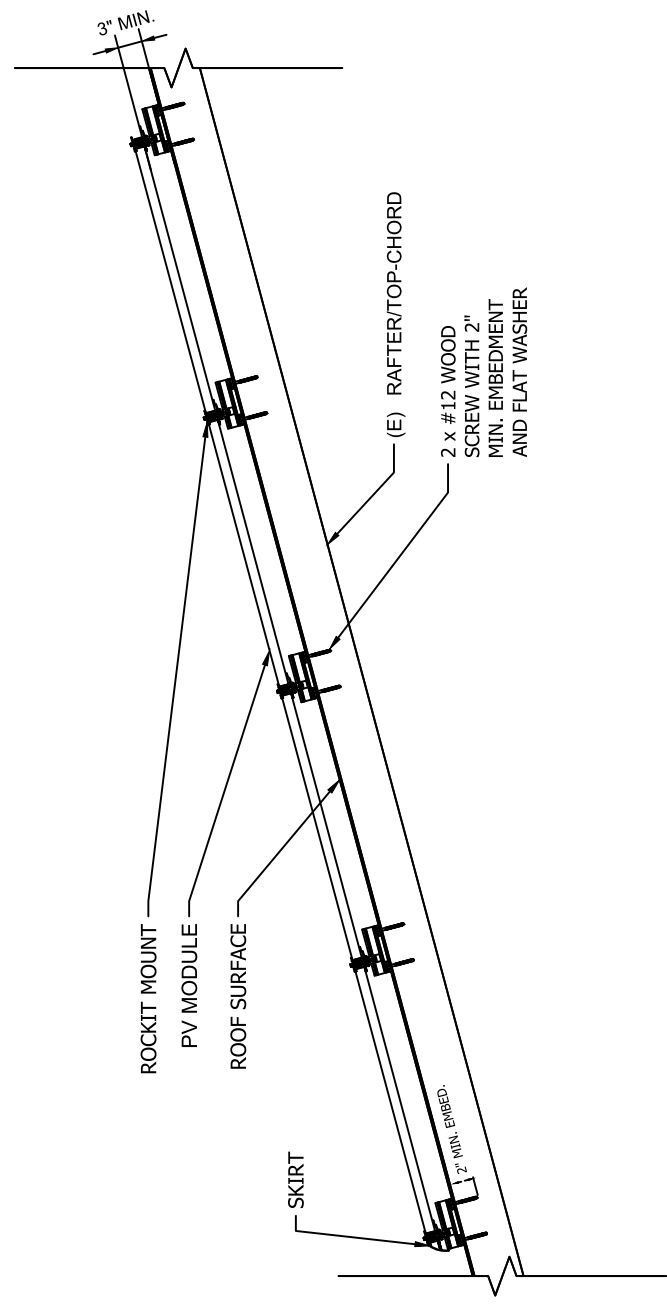
STACKED DETAIL

For illustration purposes only



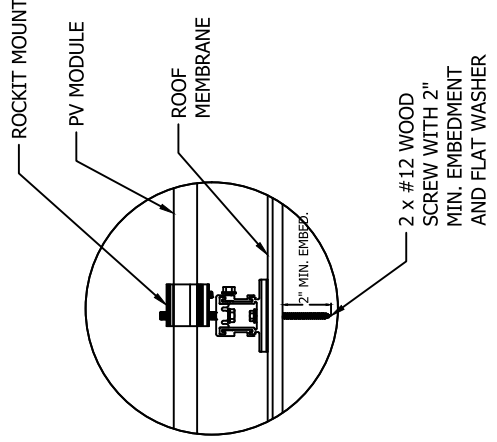
STAGGERED DETAIL

For illustration purposes only



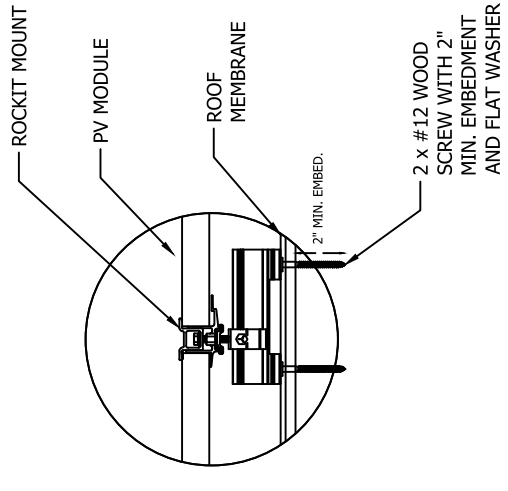
SOLAR PV ARRAY SECTION VIEW

Scale: NTS



ATTACHMENT DETAIL

Scale: NTS



CLIENT:  
 GEOFFREY STODDARD  
 600 WARREN ROAD, ERWIN, NC 28339  
 AHJ: COUNTY OF HARNETT  
 UTILITY: DUKE ENERGY  
 METER: 329 524 333  
 APN: 060597 0201  
 PHONE: (910) 389-0043  
 EMAIL: GEOFFREYSTODDARD@GMAIL.COM

SYSTEM:  
 SYSTEM SIZE (DC): 62 X 385 = 23,870 kW  
 SYSTEM SIZE (AC): 17,600 kW @ 240V  
 MODULES: 62 X JINKO SOLAR:  
 JKM385M-6RL3-B  
 OPTIMIZERS: 62 X SOLAREDDGE S440  
 INVERTER 1: SOLAREDDGE SE7600H-USRGM [S11]  
 INVERTER 2: SOLAREDDGE SE10000H-USRGM [S11]  
 BATTERY: 4 X TESLA: POWERWALL 2

NO.	REVISED BY	DATE
1	J.R.L.	6/3/2024
-	-	-
-	-	-



FREEDOM FOREVER LLC  
 415 INDUSTRIAL CT., GREER, SC 29651  
 Tel: (800) 385-1075  
 GREG ALBRIGHT

CONTRACTOR LICENSE:  
 ELECTRICAL CONTRACTOR U.34043

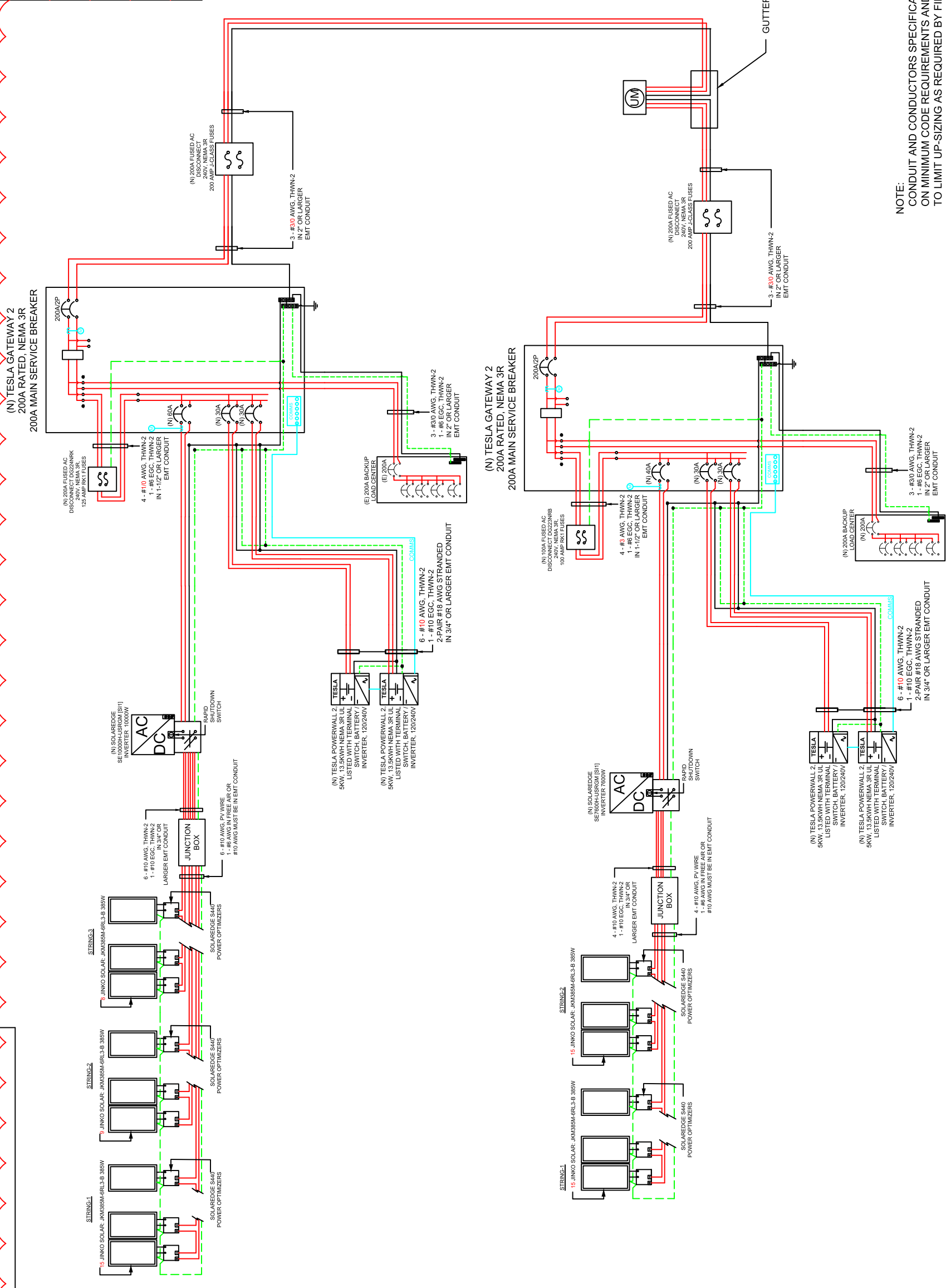
JOB NO:	DATE:	DESIGNED BY:	SHEET:
397697	6/7/2024	J.R.L.	PV-3

MOUNTING DETAILS

BACKFEED BREAKER SIZING			
MAX. CONTINUOUS OUTPUT 32.00A @ 240V			
32	X 1.25	=	40.00AMPS
42	X 1.25	=	52.50AMPS
			60A BREAKER - OK

MSP IN COMPLIANCE WITH SUM OF BREAKERS  
 NEC 705.12(B)(3)(3)

1



NOTE:  
 CONDUIT AND CONDUCTORS SPECIFICATIONS ARE BASED  
 ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT  
 TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS

CLIENT:  
 GEOFFREY STODDARD  
 600 WARREN ROAD, ERWIN, NC 28339  
 AHJ: COUNTY OF HARNETT  
 UTILITY: DUKE ENERGY  
 METER: 329 524 333  
 APN: 060597 0201  
 PHONE: (910) 389-0043  
 EMAIL: GEOFFREYSTODDARD@GMAIL.COM

SYSTEM:  
 SYSTEM SIZE (DC): 62 X 385 = 23,870 kW  
 SYSTEM SIZE (AC): 17,600 kW @ 240V  
 MODULES: 62 X JINKO SOLAR:  
 JK1M385M-6RL3-B  
 OPTIMIZERS: 62 X SOLAREDEGE S440  
 INVERTER 1: SOLAREDEGE SE7600H-USRGM  
 [S11]  
 INVERTER 2: SOLAREDEGE SE10000H-USRGM  
 [S11]  
 BATTERY: 4 X TESLA: POWERWALL 2

NO.	REVISIONS	REVISOR	DATE
1	J.R.L.		6/3/2024



FREEDOM FOREVER LLC  
 415 INDUSTRIAL CT., GREER, SC 29651  
 Tel: (800) 385-1075

GREG ALBRIGHT

CONTRACTOR LICENSE:  
 ELECTRICAL CONTRACTOR U.34043

JOB NO: 397697  
 DATE: 6/7/2024  
 DESIGNED BY: J.R.L.  
 SHEET: PV-4

THREE LINE DIAGRAM

WIRE SCHEDULE										
RACEWAY #	EQUIPMENT		CONDUCTOR QTY.	AWG WIRE SIZE	STARTING ALLOWABLE AMPACITY @ 90°C 310.15(B)(16)	STARTING CURRENT APPLIED TO CONDUCTORS IN RACEWAY	TEMPERATURE CORRECTION FACTOR 310.15(B)(2)(a)	ADJUSTMENT FACTOR FOR MORE THAN 3 CONDUCTORS 310.15(B)(3)(a)	ADJUSTED CONDUCTOR AMPACITY @ 90°C	MAXIMUM CURRENT APPLIED TO CONDUCTORS IN RACEWAY
1	DC	MODULE	TO	10	40	14.03	0.91	1	36.40	17.53
2	DC	OPTIMIZER	TO	10	40	15.00	0.91	1	36.40	18.75
3	DC	JUNCTION BOX	TO	10	40	15.00	0.91	1	36.40	18.75
4	AC	INVERTER	TO	8	55	32.00	0.91	1	50.05	40.00
5	AC	GENERATION SOURCES	TO	3	115	76.00	0.91	0.8	83.72	95.00
6	AC	GENERATION AC DISCONNECT	TO	3	115	76.00	0.91	0.8	83.72	95.00
7	AC	BACKUP LOAD CENTER A	TO	3/0	225	200.00	0.91	1	204.75	200.00
8	AC	TESLA GATEWAY 2 A	TO	3/0	225	200.00	0.91	1	204.75	200.00
9	DC	MODULE	TO	10	40	14.03	0.91	1	36.40	17.53
10	DC	OPTIMIZER	TO	10	40	15.00	0.91	1	36.40	18.75
11	DC	JUNCTION BOX	TO	10	40	15.00	0.91	1	36.40	18.75
12	AC	INVERTER	TO	6	75	42.00	0.91	1	68.25	52.50
13	AC	GENERATION SOURCES	TO	3	115	86.00	0.91	1	104.65	107.50
14	AC	GENERATION AC DISCONNECT	TO	3	115	86.00	0.91	1	104.65	107.50
15	AC	BACKUP LOAD CENTER B	TO	3/0	225	200.00	0.91	1	204.75	200.00
16	AC	GENERATION SOURCES	TO	1/0	170	120.00	0.91	0.8	123.76	120.00
17	AC	AC GENERATION DISCONNECT	TO	1/0	170	120.00	0.91	0.8	123.76	120.00
18	AC	TESLA BACKUP GATEWAY 2 B	TO	2/0	195	200.00	0.91	1	177.45	200.00
19	AC	CLASS J FUSED AC DISCO	TO	3/0	225	200.00	0.91	1	204.75	200.00
						----				
						----				
						----				
						----				
						----				
						----				

CONDUCTOR AMPACITY CALCULATIONS IN ACCORDANCE WITH NEC 690.8.


CLIENT: GEOFFREY STODDARD  
600 WARREN ROAD, ERWIN, NC 28339  
AHJ: COUNTY OF HARNETT  
UTILITY: DUKE ENERGY  
METER: 329 524 333  
APN: 060597 0201  
PHONE: (910) 389-0043  
EMAIL: GEOFFREYSTODDARD@GMAIL.COM

SYSTEM:  
SYSTEM SIZE (DC): 62 X 385 = 23,870 KW  
SYSTEM SIZE (AC): 17,600 KW @ 240V  
MODULES: 62 X JINKO SOLAR:  
JKM385M-6RL3-B  
OPTIMIZERS: 62 X SOLAREEDGE S440  
INVERTER 1: SOLAREEDGE SE7600H-USRGM [SI1]  
INVERTER 2: SOLAREEDGE SE10000H-USRGM [SI1]  
BATTERY: 4 X TESLA: POWERWALL 2

NO.	J.R.L.	REVISED BY	DATE
1	-	-	6/3/2024
-	-	-	-
-	-	-	-

**freedom**  
FOREVER

FREEDOM FOREVER LLC  
415 INDUSTRIAL CT., GREER, SC 29651  
Tel: (800) 385-1075

GREG ALBRIGHT  
  
CONTRACTOR LICENSE:  
ELECTRICAL CONTRACTOR U.34043

CONDUCTOR CALCULATIONS		
JOB NO:	DATE:	DESIGNED BY:
397697	6/7/2024	J.R.L.
		PV-5





**MAIN PHOTOVOLTAIC SYSTEM DISCONNECT**  
690.13(B)

**DO NOT DISCONNECT UNDER LOAD**  
NEC 690.15 (B) & NEC 690.33(D)(2)

**WARNING**  
SINGLE 120-VOLT SUPPLY DO NOT CONNECT MULTIWIRE BRANCH CIRCUITS  
NEC 710.15(C) & 692.9 (C)

**WARNING**  
DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM  
NEC 705.12(D) & NEC 690.59

**WARNING**  
TURN OFF PHOTOVOLTAIC AC DISCONNECT PRIOR TO WORKING INSIDE PANEL  
NEC 110.27(C) & OSHA 1910.145(F)(7)

**WARNING**  
ELECTRICAL SHOCK HAZARD TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION  
706.15(C)(4) & 690.13(B)

**WARNING**  
THIS EQUIPMENT FED BY MULTIPLE SOURCES: TOTAL RATING OF ALL OVERCURRENT DEVICES EXCLUDING MAIN POWER SUPPLY SHALL NOT EXCEED CAPACITY OF BUSBAR  
NEC 705.12(B)(3)(3)

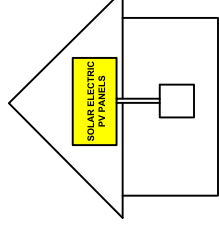
**WARNING**  
THE DISCONNECTION OF THE GROUNDED CONDUCTOR(S) MAY RESULT IN OVERVOLTAGE ON THE EQUIPMENT  
NEC 690.31(E)

**RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM**  
690.56(C)(3)

**Battery Disconnecting Means**  
Nominal battery voltage: 240V  
Nominal available short circuit current derived from the stationary battery system: 22A  
Date of calculation: \_\_\_\_\_

**SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN**

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



**CAUTION**  
PHOTOVOLTAIC SYSTEM CIRCUIT IS BACKFED  
IFC 605.11.3.1(1) & 690.56(C)  
NEC 705.12(D) & NEC 690.59

**WARNING**  
POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE.  
NEC 705.12(C) & NEC 690.59

**WARNING**  
ARC FLASH AND SHOCK HAZARD APPROPRIATE PPE REQUIRED  
24 INCH FLAMMABLE BOUNDARY  
480 VAC CALCULATED ARC HAZARD AT 18 INCHES  
42 INCH LIMITED APPROACH  
1 INCH PERMITTED APPROACH: 500 V CLASS B GLOVES  
LOCATION: 500 WARREN ROAD, ERWIN, NC 28339

**PHOTOVOLTAIC AC DISCONNECT**  
NEC 690.13(B)

**PHOTOVOLTAIC AC DISCONNECT**  
RATED AC OUTPUT CURRENT: **32.00A**  
NOMINAL OPERATING AC VOLTAGE: **240V**  
NEC 690.54

**WARNING**  
DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM  
NEC 705.12(D) & NEC 690.59

**SOLAR PV DC CIRCUIT**  
EVERY 10' ON CONDUIT AND ENCLOSURES  
NEC 690.31

**PHOTOVOLTAIC POWER SOURCE**  
EVERY 10' ON CONDUIT AND ENCLOSURES  
NEC 690.31(D)(2)

MAXIMUM VOLTAGE	480	V
MAXIMUM CIRCUIT CURRENT	20	A
MAX DC-DC CONVERTER OUTPUT CURRENT	15	A

**NOTES:**

- NEC ARTICLES 690 AND 705 AND IRC SECTION R324 MARKINGS SHOWN HEREON.
- ALL MARKING SHALL CONSIST OF THE FOLLOWING:
  - UV RESISTANT SIGN MATERIAL WITH ENGRAVED OR MACHINE PRINTED LETTERS OR ELECTRO-PLATING.
  - RED BACKGROUND COLOR WHITE TEXT AND LINE WORK.
  - ARIAL FONT.
- ALL SIGNS SHALL BE SIZED APPROPRIATELY AND PLACED IN THE LOCATIONS SPECIFIED. SIGNAGE CANNOT BE HAND-WRITTEN.
- SIGNS SHALL BE ATTACHED TO THE SERVICE EQUIPMENT WITH POP-RIVETS OR SCREWS

**PHOTOVOLTAIC**

**DC DISCONNECT**  
NEC 690.13(B)

**MAXIMUM DC VOLTAGE**

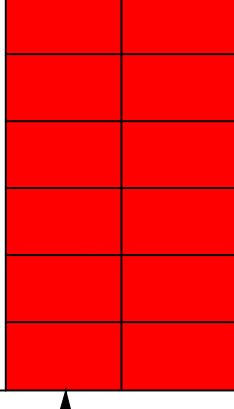
**OF PV SYSTEM**  
NEC 690.53

**WARNING**  
ELECTRICAL SHOCK HAZARD TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION  
DC VOLTAGE IS ALWAYS PRESENT WHEN SOLAR MODULES ARE EXPOSED TO SUNLIGHT  
706.15(C)(4) & 690.13(B)

**WARNING**  
ELECTRICAL SHOCK HAZARD TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION  
706.15(C)(4) & 690.13(B)

**WARNING**  
TURN OFF PHOTOVOLTAIC AC DISCONNECT PRIOR TO WORKING INSIDE PANEL  
NEC 110.27(C) & OSHA 1910.145(F)(7)

**ARRAY**



NEC 690.31(G)(3) & (4)

CLIENT:  
GEOFFREY STODDARD  
600 WARREN ROAD, ERWIN, NC 28339  
AHJ: COUNTY OF HARNETT  
UTILITY: DUKE ENERGY  
METER: 329 524 333  
APN: 060597 0201  
PHONE: (910) 389-0043  
EMAIL: GEOFFREYSTODDARD@GMAIL.COM

SYSTEM:  
SYSTEM SIZE (DC): 62 X 385 = 23,870 KW  
SYSTEM SIZE (AC): 17,600 KW @ 240V  
MODULES: 62 X JINKO SOLAR: JKM385M-6RL3-B  
OPTIMIZERS: 62 X SOLAREEDGE S440  
INVERTER 1: SOLAREEDGE SE7600H-USRGM [SI1]  
INVERTER 2: SOLAREEDGE SE10000H-USRGM [SI1]  
BATTERY: 4 X TESLA: POWERWALL 2

NO.	REVISIONS	REVISED BY	DATE
1	J.R.L.		6/3/2024
-			
-			



FREEDOM FOREVER LLC  
415 INDUSTRIAL CT., GREER, SC 29651  
Tel: (800) 385-1075

GREG ALBRIGHT

*Greg Albright*

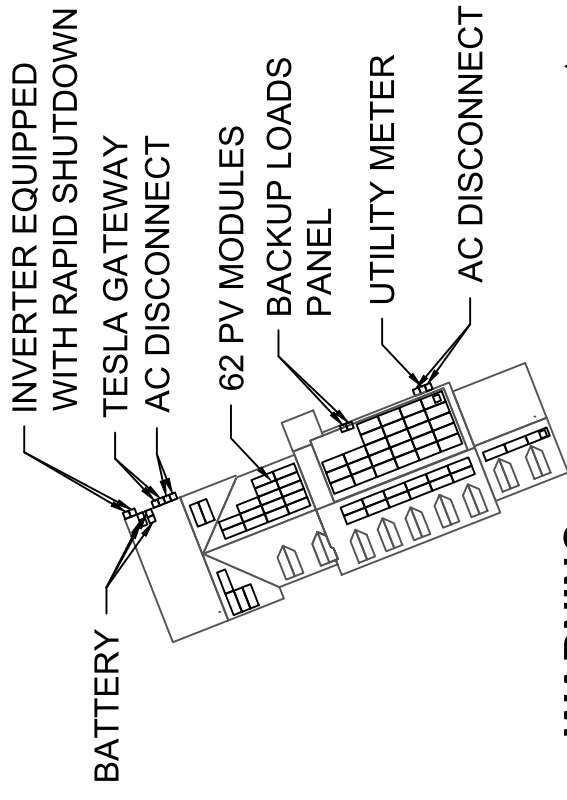
CONTRACTOR LICENSE:  
ELECTRICAL CONTRACTOR U.34043

LABELS

JOB NO: 397697  
DATE: 6/7/2024  
DESIGNED BY: J.R.L.  
SHEET: PV-7

# CAUTION:

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTS AS SHOWN



## WARNING

**TURN OFF PHOTOVOLTAIC AC DISCONNECT  
PRIOR TO WORKING INSIDE PANEL**

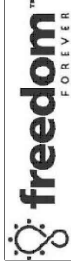
## NOTES:

1. NEC ARTICLES 690 AND 705 AND IRC SECTION R324 MARKINGS SHOWN HEREON.
2. ALL MARKING SHALL CONSIST OF THE FOLLOWING:
  - A. UV RESISTANT SIGN MATERIAL WITH ENGRAVED OR MACHINE PRINTED LETTERS OR ELECTRO-PLATING.
  - B. RED BACKGROUND COLOR WHITE TEXT AND LINE WORK.
  - C. AERIAL FONT.
3. ALL SIGNS SHALL BE SIZED APPROPRIATELY AND PLACED IN THE LOCATIONS SPECIFIED. SIGNAGE CANNOT BE HAND-WRITTEN.
4. SIGNS SHALL BE ATTACHED TO THE SERVICE EQUIPMENT WITH POP-RIVETS OR SCREWS.

CLIENT:  
GEOFFREY STODDARD  
600 WARREN ROAD, ERWIN, NC 28339  
AHJ: COUNTY OF HARNETT  
UTILITY: DUKE ENERGY  
METER: 329 524 333  
APN: 060597 0201  
PHONE: (910) 389-0043  
EMAIL: GEOFFREYSTODDARD@GMAIL.COM

SYSTEM:  
SYSTEM SIZE (DC): 62 X 385 = 23,870 kW  
SYSTEM SIZE (AC): 17,600 kW @ 240V  
MODULES: 62 X JINKO SOLAR:  
JKM385M-6RL3-B  
OPTIMIZERS: 62 X SOLAREEDGE S440  
INVERTER 1: SOLAREEDGE SE7600H-USRGM  
[S11]  
INVERTER 2: SOLAREEDGE SE10000H-USRGM  
[S11]  
BATTERY: 4 X TESLA: POWERWALL 2

REVISIONS		DATE
NO.	REVISED BY	DATE
1	J.R.L.	6/3/2024
-	-	-
-	-	-



FREEDOM FOREVER LLC  
415 INDUSTRIAL CT., GREER, SC 29651  
Tel: (800) 385-1075

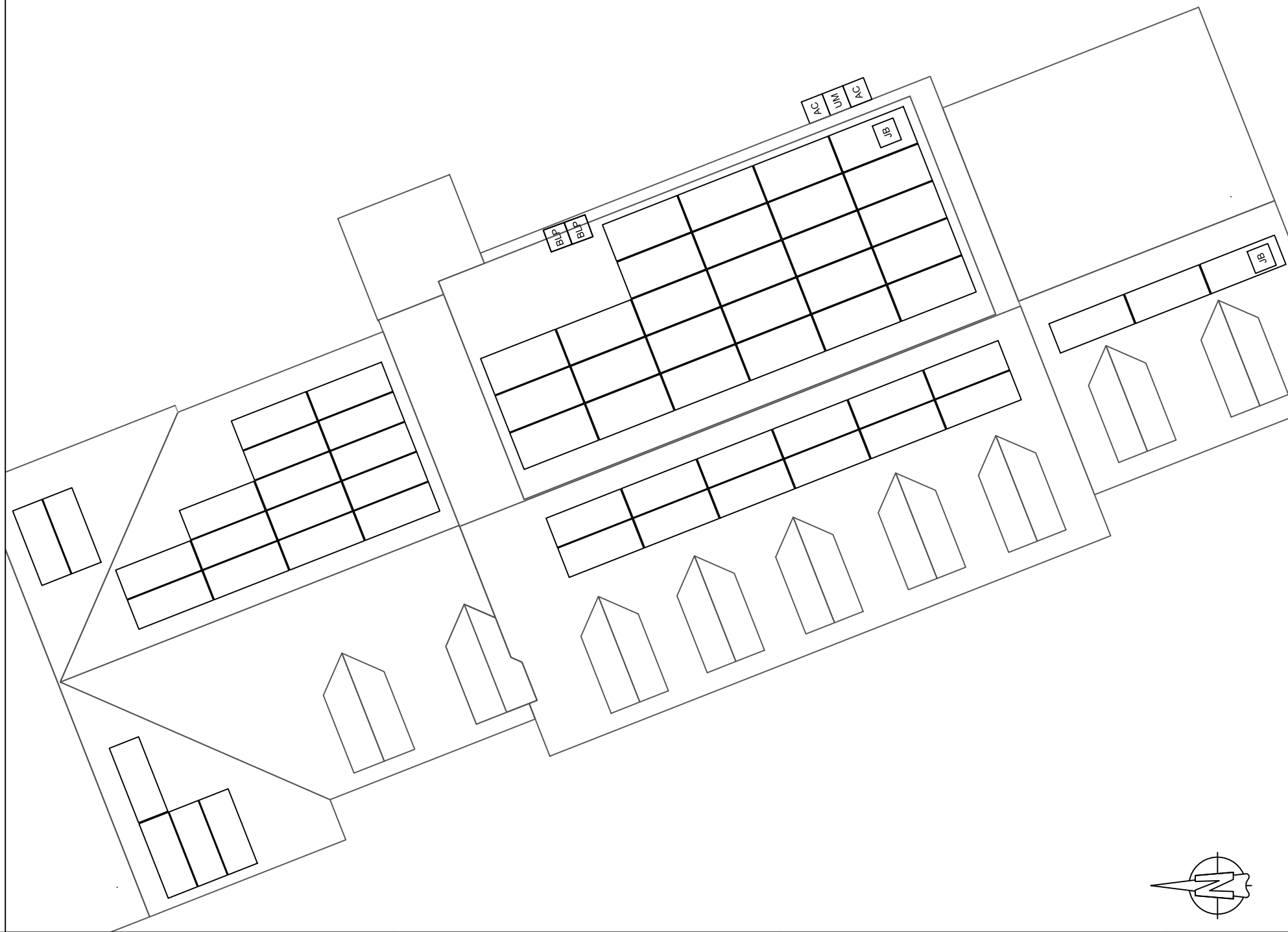
GREG ALBRIGHT

CONTRACTOR LICENSE:  
ELECTRICAL CONTRACTOR U.34043

SITE PLACARD

JOB NO: 397697	DATE: 6/7/2024	DESIGNED BY: J.R.L.	SHEET: PV-7A
-------------------	-------------------	------------------------	-----------------

# SOLAREEDGE OPTIMIZER CHART

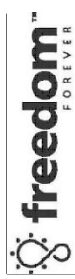


	1-10	11-20	21-30	31-40	41-50	51-60
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						

**CLIENT:**  
 GEOFFREY STODDARD  
 600 WARREN ROAD, ERWIN, NC 28339  
 AHJ: COUNTY OF HARNETT  
 UTILITY: DUKE ENERGY  
 METER: 329 524 333  
 APN: 060597 0201  
 PHONE: (910) 389-0043  
 EMAIL: GEOFFREYSTODDARD@GMAIL.COM

**SYSTEM:**  
 SYSTEM SIZE (DC): 62 X 385 = 23,870 kW  
 SYSTEM SIZE (AC): 17,600 kW @ 240V  
 MODULES: 62 X JINKO SOLAR:  
 JKW385M-6RL3-B  
 OPTIMIZERS: 62 X SOLAREEDGE S440  
 INVERTER 1: SOLAREEDGE SE7600H-USRGM  
 [S11]  
 INVERTER 2: SOLAREEDGE SE10000H-USRGM  
 [S11]  
 BATTERY: 4 X TESLA: POWERWALL 2

NO.	REVISED BY	DATE
1	J.R.L.	6/3/2024
-	-	-
-	-	-



**FREEDOM FOREVER LLC**  
 415 INDUSTRIAL CT., GREER, SC 29651  
 Tel: (800) 385-1075

GREG ALBRIGHT

CONTRACTOR LICENSE:  
 ELECTRICAL CONTRACTOR U.34043

OPTIMIZER CHART

JOB NO:	DATE:	DESIGNED BY:	SHEET:
397697	6/7/2024	J.R.L.	PV-8

# SAFETY PLAN

**INSTRUCTIONS:**

- USE SYMBOLS IN KEY TO MARK UP THIS SHEET.
- SAFETY PLAN MUST BE MARKED BEFORE JOB STARTS AS PART OF THE PRE-PLAN
- DOCUMENT ALL ADDITIONAL HAZARDS ON THIS PAGE & MAKE NOTES ON THE JHA SHEET

**INCIDENT REPORTING:**

INJURIES - CALL INJURY HOTLINE

**(855) 400-7233**

*\*If injury is life threatening, call 911 first THEN the Injury Hotline*

NON-INJURIES - USE MOBILE INCIDENT REPORTING  
(Auto, Property Damage, Near Miss)



**NEAREST OCCUPATIONAL/INDUSTRIAL CLINIC:**

NAME: \_\_\_\_\_

ADDRESS: \_\_\_\_\_

**NEAREST HOSPITAL:**

NAME: \_\_\_\_\_

ADDRESS: \_\_\_\_\_

**SAFETY COACH CONTACT INFORMATION:**

NAME: \_\_\_\_\_

PHONE NUMBER: \_\_\_\_\_

ALL EMPLOYEES ON SITE SHALL BE MADE AWARE OF THE SAFETY PLAN AND SIGN INDICATING THAT THEY ARE AWARE OF THE HAZARDS ON-SITE AND THE PLAN FOR WORKING SAFELY.

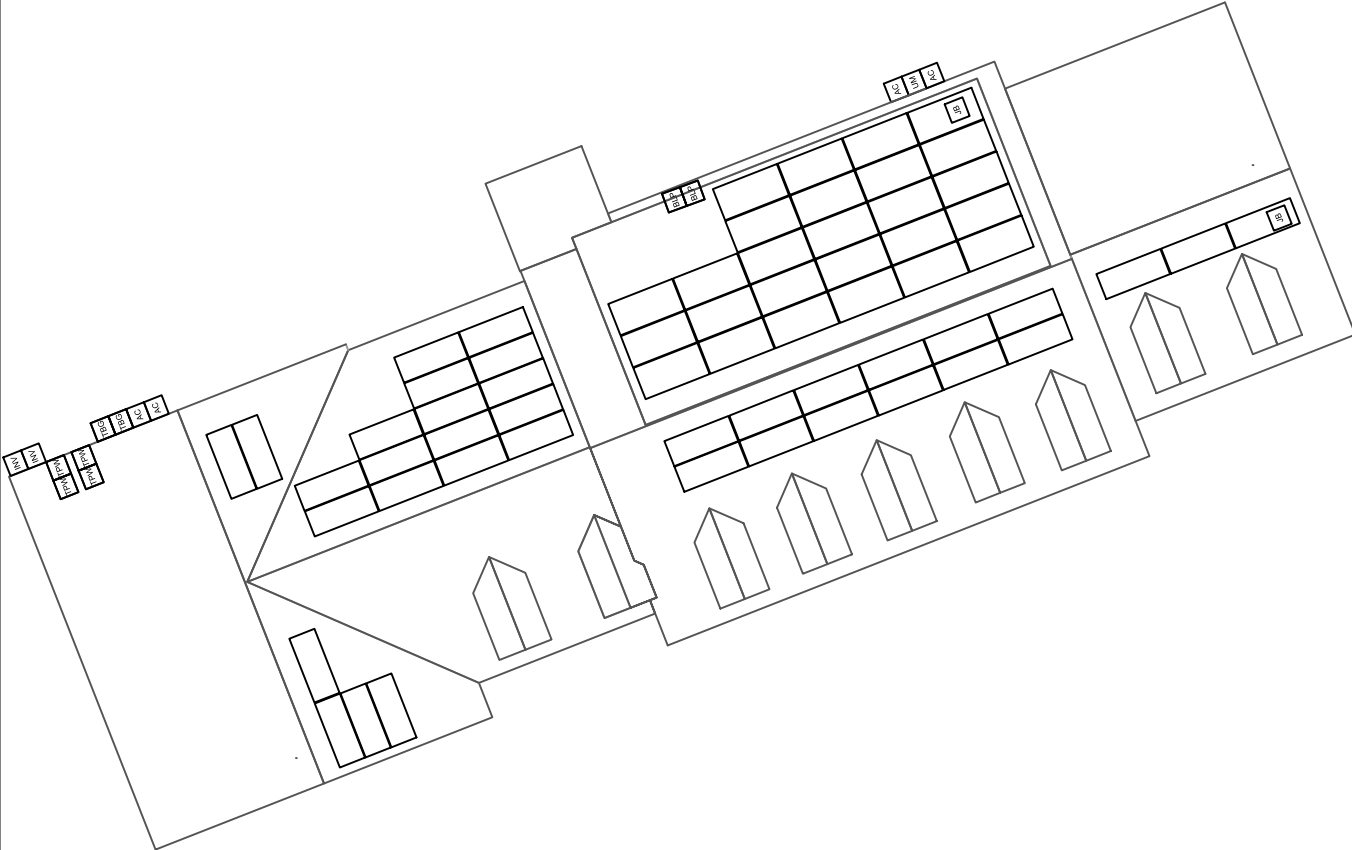
NAME \_\_\_\_\_ SIGNATURE \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

DATE: \_\_\_\_\_ TIME: \_\_\_\_\_

# MARK UP KEY

- (P)** PERMANENT ANCHOR
- (T)** TEMPORARY ANCHOR
- IL** INSTALLER LADDER
- B** JUNCTION / COMBINER BOX
- S** STUB-OUT
- ☒** SKYLIGHT
- ☁** NO LADDER ACCESS (STEEP GRADE OR GROUND LEVEL OBSTRUCTIONS)
- RESTRICTED ACCESS
- CONDUIT
- (GAS)** GAS SHUT OFF
- (H<sub>2</sub>O)** WATER SHUT OFF
- (7)** SERVICE DROP
- (Z)** POWER LINES



# BREAK AND WATER LOG

THIS LOG IS TO BE FILLED OUT ANY TIME THE TEMP EXCEEDS 90 DEGREES. THE CREW LEAD AND ROOF LEAD ARE RESPONSIBLE FOR ENSURING THIS IS COMPLETED AND UPLOADED AT THE END OF EVERYDAY WHEN TEMPS EXCEED 90 DEGREES

NAME	0800HRS	0900HRS	1000HRS	1100HRS	1200HRS	1300HRS	1400HRS	1500HRS	1600HRS

# POLICIES

**INSTRUCTIONS:**

- SCAN QR LINK BELOW TO ACCESS ALL FREEDOM FOREVER SAFETY POLICIES AND PROGRAMS.



CLIENT:  
GEOFFREY STODDARD  
600 WARREN ROAD, ERWIN, NC 28339  
AHJ: COUNTY OF HARNETT  
UTILITY: DUKE ENERGY  
METER: 329 524 333  
APN: 060597 0201  
PHONE: (910) 389-0043  
EMAIL: GEOFFREYSTODDARD@GMAIL.COM

SYSTEM:  
SYSTEM SIZE (DC): 62 X 385 = 23,870 KW  
SYSTEM SIZE (AC): 17,600 KW @ 240V  
MODULES: 62 X JINKO SOLAR  
OPTIMIZERS: 62 X SOLAREDDGE S440  
INVERTER 1: SOLAREDDGE SE7600H-USRGM [S11]  
INVERTER 2: SOLAREDDGE SE10000H-USRGM [S11]  
BATTERY: 4 X TESLA: POWERWALL 2

NO.	REVISIONS	REVISED BY	DATE
1	J.R.L.		6/3/2024
-	-	-	-
-	-	-	-



FREEDOM FOREVER LLC  
415 INDUSTRIAL CT., GREER, SC 29651  
Tel: (800) 385-1075  
GREG ALBRIGHT  
*Greg Albright*  
CONTRACTOR LICENSE:  
ELECTRICAL CONTRACTOR U.34043

JOB NO:	DATE:	DESIGNED BY:	SHEET:
397697	6/7/2024	J.R.L.	PV-9

SAFETY PLAN

# JOB HAZARD ANALYSIS

Crew leader to fill out all sections below, hold a pre-job safety meeting with all personnel, and upload this completed document and the Safety Plan to Site Capture

Ladder Access

- Ladders must be inspected before each use.
- Extension ladders must be set up on a firm and level surface at a 4-to-1 rise to run angle (or 75 degrees) and the top must be secured to the structure. Extension style ladders placed on uneven, loose or slippery surfaces must additionally have the base firmly anchored or lashed so the base will not slip out.
- Extension ladders must be used with walk-through devices or the ladder must extend 36" above the stepping off point.
- A-frame ladders must only be climbed with the ladder spreader bars locked in the open position; A-frame ladders shall not be climbed while in the closed position (ex, closed and used while leaned against a structure).

Additional notes:

- Mobile Equipment
- Only Qualified operators will operate equipment; operators must maintain a certification on their person for the equipment being operated.
- Type(s) of mobile equipment (Type/Make/Model):
- Qualified operator(s):

Material Handling and Storage

- Materials will be staged/stored in a way that does not present a hazard to client, personnel or public. Materials stored on the roof will be physically protect from falling or sliding off.

Fall Protection

- A site-specific plan for fall prevention and protection is required prior to starting work and must remain onsite at all times until work is complete; a fall rescue plan must be outlined and discussed among the crew prior to work start.
- First-person-Up (FPU) must install their anchor and connect before any other task, including installing other anchors. The Last-Person-Down (LPD) must be the only person on a roof uninstalling fall protection.

- FPCP (name and title):
- FPU and LPD (name and title):

Electrical Safety

- The Electrical Qualified Person (EQP) is required onsite to perform electrical work.
- All electrical work will be performed with equipment in an electrically safe condition (de-energized) unless approval has been granted prior to work.
- Service drops and overhead electrical hazards will be identified and protected from contact, as necessary.
- EQP (name and title):

Public Protection

- The safety of the Client and Public must be maintained at all times.
- The Client and the Public shall be prevented from entering the work zone through the use of barriers and/or signage, as required.
- Company, Client and Public property shall be protected from falling objects.
- Pets (including dogs) shall be secured by their owners prior to work start.
- The Client should not leave pets, family members, or others in charge or care of Employees, Contractors, or Temporary Workers.

- Crew leader responsible for communication with the client:

Client and public is excluded from work area by barricades (N/A, Yes, No):

Training and Pre-Job Safety Briefing

- All employees onsite shall be made aware of the specific hazards of this project and review this HJA during a pre-job briefing, and their signature indicates awareness of site conditions and the plan to eliminate any hazards identified prior to and during the project.

- Crew leader (name/title):
- Crew member (name/title):
- Crew member (name/title):
- Crew member (name/title):
- Crew member (name/title):
- Crew member (name/title):

Airborne Contaminants:

- Asbestos-containing (Transite) piping (ACP) - Do not disturb (move, drill, cut fracture, etc.)
- Asbestos-containing thermal insulation (ACI) and Asbestos-containing duct wrapping (ACW) - do not disturb, no attic or crawlspace access is allowed if work to be performed could cause exposure to personnel, client or public.

- If yes, list specific tasks and protection in place:

Weather and Environment

- The site supervisor shall forecast the weather conditions at the job site, prior to crew arrival, in order to mitigate any hazards associated with inclement weather (heat, cold, wind, rain, etc.)
- The site supervisor will utilize a portable wind meter (anemometer) to verify actual onsite wind conditions, by checking at the ground and on any elevated work surface (ex, rooftop) prior to work start, at midday and prior to solar panel staging on a roof.
- Elevated work involving the moving or maneuvering of solar panels shall cease at 25mph (sustained wind) until wind subsides.
- Forecasted weather maximum temp (degrees f):

Heat Related Illness Prevention

- Employees shall have access to potable drinking water that is fresh, pure, and suitably cool. The water shall be located as close as practicable to the areas where employees are working. Water shall be supplied in sufficient quantity at the beginning of the work shift to provide at least one quart per employee per hour for drinking for the entire shift. Employees may begin the shift with smaller quantities of water if they identify the location and have effective means for replenishment during the shift to allow employees to drink on quart or more per hour. The frequent drinking of water shall be encouraged.
- Shade shall be present when temperature exceeds 80 degrees Fahrenheit. When the outdoor temperature in the work exceeds 80 degrees Fahrenheit, employees shall have and maintain one or more areas with shade at all times.
- New employees must be acclimatized. New employees will be monitored by their Crew Leader (site supervisor) for the first two (2) weeks of employment or longer when necessary.
- Employees will be allowed and encouraged to implement scheduled breaks during each shift. Employees must take cool-down breaks in the shade any time they feel the need to do so to protect them from overheating. Supervisors are REQUIRED to allow employees any break period they need during high heat conditions.
- Cool Vests are encouraged for all employees at all times during periods of high heat.
- Identify the location of the closet Occupational/Industrial Clinic or Hospital in case a crew member becomes ill.

What is the specific plan to provide and replenish sufficient water for all employees on site?

- If offsite replenish is necessary, where will you go to replenish water (location/address):
- Who will replenish the drinking water (name):

Restroom facilities

- Employees shall have access to restroom facilities with hand-washing stations. Use of onsite restroom is at the client's discretion (location is annotated below). If client does not give permission, location of suitable restroom facilities with hand-washing stations offsite will be provided. The onsite supervisor will identify location and make arrangements to ensure all employees have access at any point.
- Restroom facilities will be (circle one): Onsite - Offsite
- If Offsite, add location name and address:

Incident Reporting Procedure

- Contact your Site Supervisor Name:
- Phone:
- Contact your Manager Name:
- Phone:
- Contact your Site Supervisor Name:
- Phone:

With: Your full name, phone number, office location, brief description of what happen and when.

**NOTE ADDITIONAL HAZARDS NOT ADDRESSED ABOVE**  
(add as many as necessary by using additional sheets)

Define the Hazard:	Method/steps to prevent incident:
Define the Hazard:	Method/steps to prevent incident:
Define the Hazard:	Method/steps to prevent incident:
Define the Hazard:	Method/steps to prevent incident:

CLIENT:  
GEOFFREY STODDARD  
600 WARREN ROAD, ERWIN, NC 28339  
AHJ: COUNTY OF HARNETT  
UTILITY: DUKE ENERGY  
METER: 329 524 333  
APN: 060597 0201  
PHONE: (910) 389-0043  
EMAIL: GEOFFREYSTODDARD@GMAIL.COM

SYSTEM:  
SYSTEM SIZE (DC): 62 X 385 = 23,870 KW  
SYSTEM SIZE (AC): 17,600 KW @ 240V  
MODULES: 62 X JINKO SOLAR:  
JKM385M-6RL3-B  
OPTIMIZERS: 62 X SOLAREEDGE S440  
INVERTER 1: SOLAREEDGE SE7600H-USRGM  
[SI1]  
INVERTER 2: SOLAREEDGE SE10000H-USRGM  
[SI1]  
BATTERY: 4 X TESLA: POWERWALL 2

NO.	REVISIONS	REVISED BY	DATE
1	J.R.L.		6/3/2024
-	-		-
-	-		-

  
FREEDOM FOREVER LLC  
415 INDUSTRIAL CT., GREER, SC 29651  
Tel: (800) 385-1075  
GREG ALBRIGHT  
  
CONTRACTOR LICENSE:  
ELECTRICAL CONTRACTOR U.34043

JOB NO: 397697	DATE: 6/7/2024	DESIGNED BY: J.R.L.	SHEET: PV-10
-------------------	-------------------	------------------------	-----------------

SAFETY PLAN



FOR INSTALLATION REFERENCE ONLY

## SCAN QR CODE TO ACCESS REFERENCE LINK

### FREEDOM REFERENCES



INSTALL HOTLINE

### PV INSTALLATION REFERENCES



ENPHASE



SOLAREEDGE



TESLA

### BATTERY INSTALLATION REFERENCES



Enphase Storage Systems



SOLAREEDGE Storage Systems



TESLA Storage Systems



NON-BACKUP Battery Systems



Misc. Quick Guide



# THE MOST DEPENDABLE SOLAR PRODUCT

## EAGLE 66TR G4

### 380-400 WATT TILING RIBBON MODULE

Positive power tolerance of 0~+3%

- NYSE-listed since 2010, Bloomberg Tier 1 manufacturer
- Top performance in the strictest 3<sup>rd</sup> party labs
- Premium solar factories in USA, Vietnam, and Malaysia

#### KEY FEATURES



**TR Technology**  
Tiling Ribbon eliminates cell gaps to increase module efficiency and power.



**9BB Half Cell Technology**  
Uniquely designed 9 busbar half cut solar cells deliver ultra-high power in a small footprint.



**Shade Tolerant**  
Twin array design allows continued performance even with shading by trees or debris.

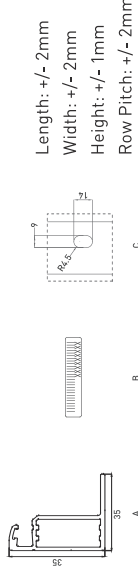
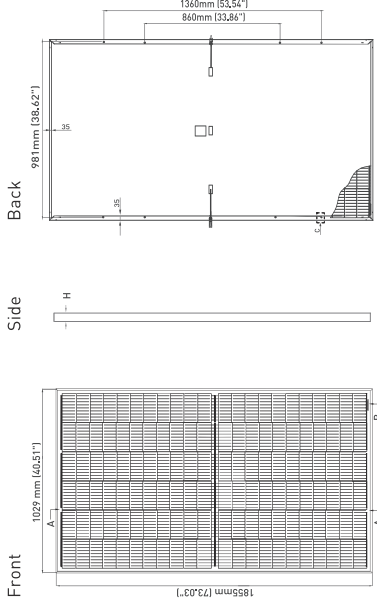


**Thick and Tough**  
Fire Type 1 rated module engineered with a thick frame, 3.2mm front side glass, and thick backsheet for added durability.



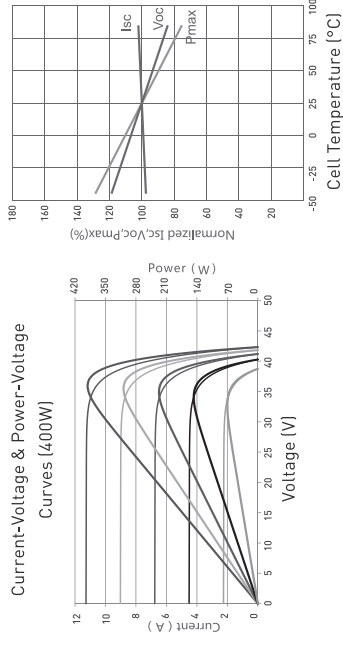
**Leading Warranty**  
25-year product and 25-year linear power warranty; 98% guaranteed first year, max 0.55% annual loss.

#### ENGINEERING DRAWINGS



#### ELECTRICAL PERFORMANCE & TEMPERATURE DEPENDENCE

Temperature Dependence of Isc, Voc, Pmax



#### MECHANICAL CHARACTERISTICS

No. of Cells	132 (2x66)
Dimensions	1855x1029x35mm (73.03x40.51x1.37 in)
Weight	21.5 kg (47.40 lbs)
Front Glass	3.2mm, Anti-Reflection Coating High Transmission, Low Iron, Tempered Glass
Frame	Anodized Aluminum Alloy
Junction Box	IP67 Rated
Output Cables	12 AWG, 2053mm (80.83in) or Customized Length
Connector	Staubli MC4
Fire Type	Type 1
Pressure Rating	5400Pa (Snow) & 2400Pa (Wind)

#### TEMPERATURE CHARACTERISTICS

Temperature Coefficients of Pmax	-0.35%/°C
Temperature Coefficients of Voc	-0.28%/°C
Temperature Coefficients of Isc	0.048%/°C
Nominal Operating Cell Temperature (NOCT)	45 ± 2°C

#### MAXIMUM RATINGS

Operating Temperature (°C)	-40°C~+85°C
Maximum System Voltage	1000VDC
Maximum Series Fuse Rating	20A

#### PACKAGING CONFIGURATION

2 pallets = 1 stack; 30pcs/pallets, 60pcs/stack, 720pcs/40'HQ Container

- ISO9001:2008 Quality Standards
- ISO14001:2004 Environmental Standards
- IEC61215, IEC61730 certified products
- UL61730 Certification
- ISO45001:2018 Occupational Health & Safety Standards



#### ELECTRICAL CHARACTERISTICS

Module Type	JKM380M-6RL3-B			JKM385M-6RL3-B			JKM390M-6RL3-B			JKM395M-6RL3-B			JKM400M-6RL3-B		
	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	
Maximum Power (Pmax)	380Wp	283Wp	385Wp	286Wp	390Wp	290Wp	395Wp	294Wp	400Wp	298Wp	400Wp	298Wp	400Wp	298Wp	
Maximum Power Voltage (Vmp)	36.90V	33.70V	37.02V	33.90V	37.15V	34.02V	37.27V	34.13V	37.39V	34.25V	37.39V	34.25V	37.39V	34.25V	
Maximum Power Current (Imp)	10.30A	8.39A	10.40A	8.45A	10.50A	8.53A	10.60A	8.61A	10.70A	8.69A	10.70A	8.69A	10.70A	8.69A	
Open-circuit Voltage (Voc)	44.22V	41.74V	44.34V	41.85V	44.47V	41.97V	44.59V	42.09V	44.71V	42.20V	44.71V	42.20V	44.71V	42.20V	
Short-circuit Current (Isc)	11.12A	8.98A	11.22A	9.06A	11.32A	9.14A	11.42A	9.22A	11.52A	9.30A	11.52A	9.30A	11.52A	9.30A	
Module Efficiency STC (%)	19.91%		20.17%		20.43%		20.69%		20.96%		20.96%		20.96%		

\*STC: Irradiance 1000W/m<sup>2</sup>  
NOCT: Ambient Temperature 25°C  
\*Power measurement tolerance: +/- 3%

AM = 1.5  
Wind Speed 1m/s

# INVERTERS

## SolarEdge Home Wave Inverter

### For North America

SE3800H-US / SE5000H-US / SE6000H-US /  
SE7600H-US / SE10000H-US / SE11400H-US

12-25  
YEAR  
WARRANTY



### Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking 99% weighted efficiency
- Quick and easy inverter commissioning directly from a smartphone using SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014-2023 per articles 690.11 and 690.12
- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Small, lightweight, and easy to install both outdoors or indoors
- Built-in module-level monitoring
- Optional: Faster installations with built-in consumption metering (1% accuracy) and production revenue grade metering (0.5% accuracy, ANSI C12.20)

## / SolarEdge Home Wave Inverter For North America

SE3800H-US / SE5000H-US / SE6000H-US /  
SE7600H-US / SE10000H-US / SE11400H-US

Applicable to inverters with part number	SEXXXXH-XXXXBXX4				SE11400H-XXXXBXX5		Units
	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
<b>OUTPUT</b>							
Rated AC Power Output	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
AC Output Voltage	✓	✓	✓	✓	✓	✓	Vac
Min.-Nom.-Max. (211 - 240 - 264)							
AC Output Voltage	✓	-	✓	-	-	✓	Vac
Min.-Nom.-Max. (183 - 208 - 229)							
AC Frequency (Nominal)	59.3 - 60 - 60.5 <sup>(1)</sup>						Hz
Maximum Continuous Output Current @240V	16	21	25	32	42	47.5	A
Maximum Continuous Output Current @208V	16	-	24	-	-	48.5	A
Power Factor	1, Adjustable - 0.85 to 0.85						
GFDI Threshold	1						A
Utility Monitoring, Islanding Protection, Country Configurable Thresholds	Yes						
<b>INPUT</b>							
Maximum DC Power @240V	5900	7750	9300	11800	15500	17650	W
Maximum DC Power @208V	5100	-	7750	-	-	15500	W
Transformer-less, Ungrounded	Yes						
Maximum Input Voltage	480						Vdc
Nominal DC Input Voltage	380						Vdc
Maximum Input Current @240V <sup>(2)</sup>	10.5	13.5	16.5	20	27	30.5	Adc
Maximum Input Current @208V <sup>(2)</sup>	9	-	13.5	-	-	27	Adc
Max. Input Short-Circuit Current	45						Adc
Reverse-Polarity Protection	Yes						
Ground-Fault Isolation Detection	600k Sensitivity						
Maximum Inverter Efficiency	99.2						%
CEC Weighted Efficiency	99						%
Nighttime Power Consumption	< 2.5						W

(1) For other regional settings please contact SolarEdge support.

(2) A higher current source may be used; the inverter will limit its input current to the values stated.

# / SolarEdge Home Wave Inverter

## For North America

SE3800H-US / SE5000H-US / SE6000H-US /

SE7600H-US / SE10000H-US / SE11400H-US

Applicable to inverters with part number	SEXXXXH-XXXXXXBX4				SE11400H-XXXXXXBX5
	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US SE11400H-US
<b>ADDITIONAL FEATURES</b>					
Supported Communication Interfaces	RS485; Ethernet; ZigBee (optional), wireless SolarEdge Home Network (optional) <sup>(3)</sup> , Wi-Fi (optional), Cellular (optional)				
Revenue Grade Metering, ANSI C12.20	Optional <sup>(4)</sup>				
Consumption Metering	Optional <sup>(4)</sup>				
Inverter Commissioning	With the SetApp mobile application using Built-in Wi-Fi Access Point for Local Connection				
Rapid Shutdown - NEC 2014-2023 per articles 690.11 and 690.12	Automatic Rapid Shutdown upon AC Grid Disconnect				
<b>STANDARD COMPLIANCE</b>					
Safety	UL1741, UL1741 SA, UL1741 SB, UL1699B, CSA C22.2, Canadian AFCI according to T.I.L.L. M-07				
Grid Connection Standards	IEEE1547-2018, Rule 21, Rule 14 (HI), CSA C22.3 No. 9				
Emissions	FCC Part 15 Class B				
<b>INSTALLATION SPECIFICATIONS</b>					
AC Output Conduit Size / AWG Range	1" Maximum / 14 – 6 AWG				1" Maximum / 14 – 4 AWG
DC Input Conduit Size / # of Strings / AWG Range	1" Maximum / 1 – 2 strings / 14 – 6 AWG				1" Maximum / 1–3 strings / 14 – 6 AWG
Dimensions with Safety Switch (H x W x D)	17.7 x 14.6 x 6.8 / 450 x 370 x 174	21.06 x 14.6 x 7.3 / 535 x 370 x 185	21.06 x 14.6 x 8.2 / 535 x 370 x 208 <sup>(5)</sup>	38.8 / 17.6	44.9 / 20.4 <sup>(5)</sup>
Weight with Safety Switch	22 / 10	25.1 / 11.4	26.2 / 11.9	38.8 / 17.6	44.9 / 20.4 <sup>(5)</sup>
Noise	< 25				<50
Cooling	Natural Convection				
Operating Temperature Range	-40 to +140 / -40 to +60 <sup>(6)</sup>				
Protection Rating	NEMA 4X (Inverter with Safety Switch)				

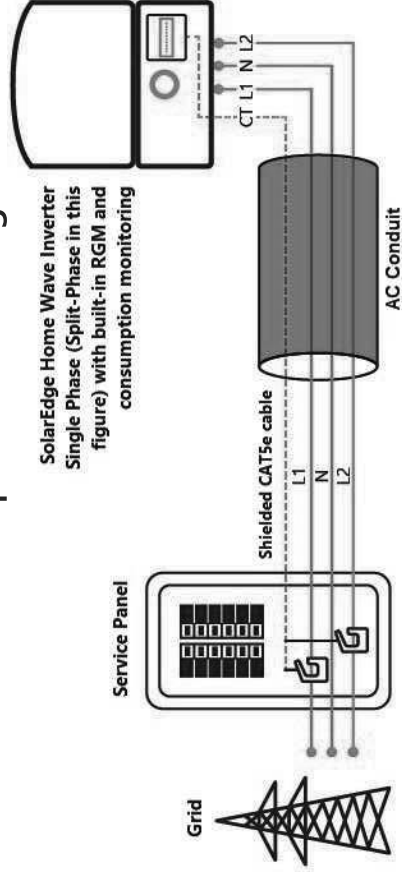
(3) For more information, refer to the [SolarEdge Home Network](#) datasheet

(4) Inverter with Revenue Grade Production and Consumption Meter P/N: SExxxxH-US000BE4. For consumption metering, current transformers should be ordered separately. SEACT0750-200NA-20 or SEACT0750-400NA-20, 20 units per box.

(5) SE11400H-US0xxBx5 is the updated PN, though SE11400H-US0xxBx4 will still be available. All specifications are similar for both models. **EXCLUDING** the weight and dimensions (HxWxD). The weight and dimensions of SE11400H-US0xxBx4 are 17.6 [kg] and 21.06-14.6-7.3 / 535-370-185 [in/mm], accordingly.

(6) Full power up to at least 50°C / 122°F; for power de-rating information refer to the [Temperature Derating Technical Note for North America](#).

## How to Enable Consumption Monitoring



By simply wiring current transformers through the inverter's existing AC conduits and connecting them to the service panel, homeowners will gain full insight into their household energy usage helping them to avoid high electricity bills.

# INVERTERS

## SolarEdge Home Wave Inverter

### For North America

SE3800H-US / SE5000H-US / SE6000H-US /  
SE7600H-US / SE10000H-US / SE11400H-US

12-25  
YEAR  
WARRANTY



### Optimized installation with HD-Wave technology

- / Specifically designed to work with power optimizers
- / Record-breaking 99% weighted efficiency
- / Quick and easy inverter commissioning directly from a smartphone using SolarEdge SetApp
- / Fixed voltage inverter for longer strings
- / Integrated arc fault protection and rapid shutdown for NEC 2014-2023 per articles 690.11 and 690.12
- / UL1741 SA certified, for CPUC Rule 21 grid compliance
- / Small, lightweight, and easy to install both outdoors or indoors
- / Built-in module-level monitoring
- / Optional: Faster installations with built-in consumption metering (1% accuracy) and production revenue grade metering (0.5% accuracy, ANSI C12.20)

## / SolarEdge Home Wave Inverter For North America

SE3800H-US / SE5000H-US / SE6000H-US /  
SE7600H-US / SE10000H-US / SE11400H-US

Applicable to inverters with part number	SEXXXXH-XXXXBXX4				SE11400H-XXXXBXX5		Units
	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
<b>OUTPUT</b>							
Rated AC Power Output	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
AC Output Voltage	✓	✓	✓	✓	✓	✓	Vac
Min.-Nom.-Max. (211 - 240 - 264)							
AC Output Voltage	✓		✓			✓	Vac
Min.-Nom.-Max. (183 - 208 - 229)							
AC Frequency (Nominal)			59.3 - 60 - 60.5 <sup>(1)</sup>				Hz
Maximum Continuous Output Current @240V	16	21	25	32	42	47.5	A
Maximum Continuous Output Current @208V	16	-	24	-	-	48.5	A
Power Factor	1, Adjustable - 0.85 to 0.85						
GFDI Threshold	1						
Utility Monitoring, Islanding Protection, Country Configurable Thresholds	Yes						
<b>INPUT</b>							
Maximum DC Power @240V	5900	7750	9300	11800	15500	17650	W
Maximum DC Power @208V	5100	-	7750	-	-	15500	W
Transformer-less, Ungrounded	Yes						
Maximum Input Voltage	480						
Nominal DC Input Voltage	380						
Maximum Input Current @240V <sup>(2)</sup>	10.5	13.5	16.5	20	27	30.5	Adc
Maximum Input Current @208V <sup>(2)</sup>	9	-	13.5	-	-	27	Adc
Max. Input Short-Circuit Current	45						
Reverse-Polarity Protection	Yes						
Ground-Fault Isolation Detection	600k Sensitivity						
Maximum Inverter Efficiency	99.2						
CEC Weighted Efficiency	99						
Nighttime Power Consumption	< 2.5						

(1) For other regional settings please contact SolarEdge support.

(2) A higher current source may be used; the inverter will limit its input current to the values stated.



# / SolarEdge Home Wave Inverter

## For North America

SE3800H-US / SE5000H-US / SE6000H-US/

SE7600H-US / SE10000H-US / SE11400H-US

Applicable to inverters with part number	SEXXXXH-XXXXXXBX4				SE11400H-XXXXXXBX5
	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US SE11400H-US
<b>ADDITIONAL FEATURES</b>					
Supported Communication Interfaces	RS485; Ethernet; ZigBee (optional), wireless SolarEdge Home Network (optional) <sup>(3)</sup> , Wi-Fi (optional), Cellular (optional)				
Revenue Grade Metering, ANSI C12.20	Optional <sup>(4)</sup>				
Consumption Metering	Optional <sup>(4)</sup>				
Inverter Commissioning	With the SetApp mobile application using Built-in Wi-Fi Access Point for Local Connection				
Rapid Shutdown - NEC 2014-2023 per articles 690.11 and 690.12	Automatic Rapid Shutdown upon AC Grid Disconnect				
<b>STANDARD COMPLIANCE</b>					
Safety	UL1741, UL1741 SA, UL1741 SB, UL1699B, CSA C22.2, Canadian AFCI according to T.I.L.L. M-07				
Grid Connection Standards	IEEE1547-2018, Rule 21, Rule 14 (HI), CSA C22.3 No. 9				
Emissions	FCC Part 15 Class B				
<b>INSTALLATION SPECIFICATIONS</b>					
AC Output Conduit Size / AWG Range	1" Maximum / 14 – 6 AWG				1" Maximum / 14 – 4 AWG
DC Input Conduit Size / # of Strings / AWG Range	1" Maximum / 1 – 2 strings / 14 – 6 AWG				1" Maximum / 1–3 strings / 14 – 6 AWG
Dimensions with Safety Switch (H x W x D)	17.7 x 14.6 x 6.8 / 450 x 370 x 174	21.06 x 14.6 x 7.3 / 535 x 370 x 185	21.06 x 14.6 x 8.2 / 535 x 370 x 208 <sup>(5)</sup>	38.8 / 17.6	44.9 / 20.4 <sup>(5)</sup>
Weight with Safety Switch	22 / 10	25.1 / 11.4	26.2 / 11.9	38.8 / 17.6	44.9 / 20.4 <sup>(5)</sup>
Noise	< 25				<50
Cooling	Natural Convection				
Operating Temperature Range	-40 to +140 / -40 to +60 <sup>(6)</sup>				
Protection Rating	NEMA 4X (Inverter with Safety Switch)				

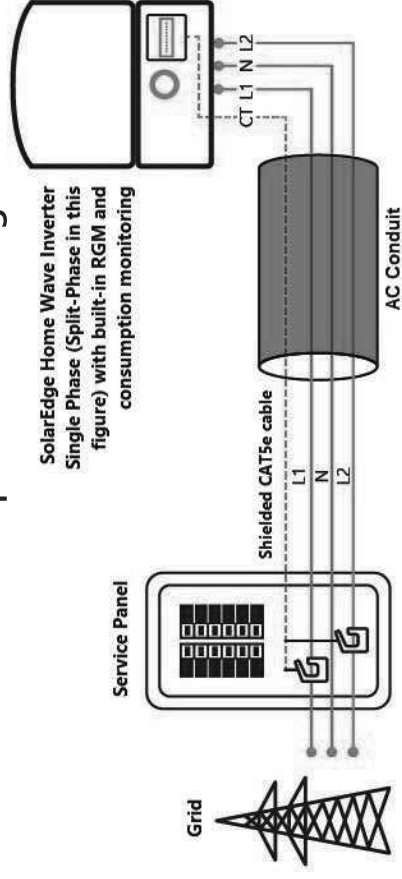
(3) For more information, refer to the [SolarEdge Home Network](#) datasheet

(4) Inverter with Revenue Grade Production and Consumption Meter P/N: SExxxxH-US000BE4. For consumption metering, current transformers should be ordered separately. SEACT0750-200NA-20 or SEACT0750-400NA-20, 20 units per box.

(5) SE11400H-US000BX5 is the updated PN, though SE11400H-US000BX4 will still be available. All specifications are similar for both models. **EXCLUDING** the weight and dimensions (HxWxD). The weight and dimensions of SE11400H-US000BX4 are 17.6 [kg] and 21.06-14.6-7.3 / 535-370-185 [in/mm], accordingly.

(6) Full power up to at least 50°C / 122°F; for power de-rating information refer to the [Temperature Derating Technical Note for North America](#).

## How to Enable Consumption Monitoring



By simply wiring current transformers through the inverter's existing AC conduits and connecting them to the service panel, homeowners will gain full insight into their household energy usage helping them to avoid high electricity bills.

# Power Optimizer

## For North America

S440, S500



### PV power optimization at the module level

- / Specifically designed to work with SolarEdge residential inverters
- / Detects abnormal PV connector behavior, preventing potential safety issues\*
- / Module-level voltage shutdown for installer and firefighter safety
- / Superior efficiency (99.5%)
- / Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading

\* Expected availability in 2022

[solaredge.com](http://solaredge.com)



# / Power Optimizer For North America

S440, S500

S440		S500		Unit
<b>INPUT</b>				
Rated Input DC Power <sup>(1)</sup>	440	500		W
Absolute Maximum Input Voltage (Voc)	60			Vdc
MPTT Operating Range	8 - 60			Vdc
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5	15		Adc
Maximum Efficiency	99.5			%
Weighted Efficiency	98.6			%
Oven Voltage Category	II			
<b>OUTPUT DURING OPERATION</b>				
Maximum Output Current	15			Adc
Maximum Output Voltage	60			Vdc
<b>OUTPUT DURING STANDBY (POWER OPTIMIZER DISCONNECTED FROM INVERTER OR INVERTER OFF)</b>				
Safety Output Voltage per Power Optimizer	1+/-0.1			Vdc
<b>STANDARD COMPLIANCE</b>				
Photovoltaic Rapid Shutdown System	NEC 2014, 2017 & 2020			
EMC	FCC Part 15 Class B, IEC 61000-6-2, IEC 61000-6-3			
Safety	IEC 62709-1 (Class II safety), UL1741			
Material	UL94 V-0, UV Resistant			
RoHS	Yes			
Fire Safety	VDE-AR-E 2100-712:2013-05			
<b>INSTALLATION SPECIFICATIONS</b>				
Maximum Allowed System Voltage	1000			
Dimensions (W x L x H)	129 x 153 x 30 / 5.07 x 6.02 x 1.18			
Weight (including cables)	655 / 1.5			
Input Connector	MC4 <sup>(2)</sup>			
Input Wire Length	0.1 / 0.32			
Output Connector	MC4			
Output Wire Length	(+/-) 2.3, (-) 0.10 / (+) 7.54, (-) 0.32			
Operating Temperature Range <sup>(3)</sup>	-40 to +85			
Protection Rating	IP68 / Type6B			
Relative Humidity	0 - 100			

(1) Rated power of the module at STC will not exceed the power optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed

(2) For other connector types please contact SolarEdge

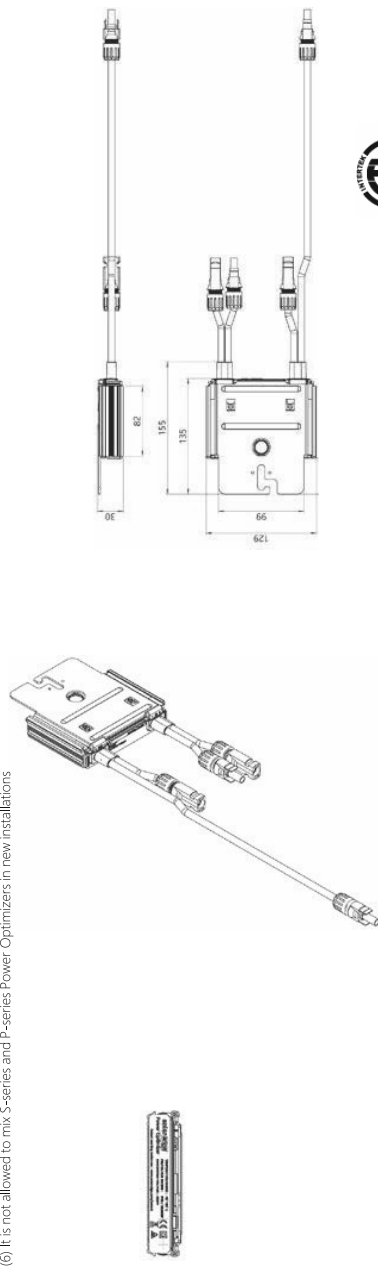
(3) For ambient temperature above +70°C / +158°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

Single-Phase HD-Wave		Three Phase for 208V grid	Three Phase for 277/480V grid
Minimum String Length (Power Optimizers)	S440, S500	14	18
Maximum String Length (Power Optimizers)		25	50 <sup>(4)</sup>
Maximum Nominal Power per String	5700 (6000 with SE7600-US-SE11400-U)	6000	12750
Maximum Allowed Connected Power per String <sup>(5)</sup> (Permitted only when the difference in connected power between strings is 1,000W or less)	Refer to Footnote 5	One String 7200W	15,000W
Parallel Strings of Different Lengths or Orientations		Y	

(4) A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement

(5) If the inverters rated AC power < maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power. Refer to: <https://www.solaredge.com/sites/default/files/ps-power-optimizer-single-string-design-application-note.pdf>

(6) It is not allowed to mix S-series and P-series Power Optimizers in new installations



© SolarEdge Technologies, Inc. All rights reserved. SOLAREGE, the SolarEdge logo, OPTIMIZED BY SOLAREGE are trademarks or registered trademarks of SolarEdge Technologies, Inc. All other trademarks mentioned herein are trademarks of their respective owners. Date: February 8, 2022. DS-000018-NA. Subject to change without notice.



## Product specifications

# Eaton DG223NRB

Catalog Number: DG223NRB

Eaton General duty cartridge fuse safety switch, 100 A, NEMA 3R, Painted galvanized steel, Class H fuses, Fusible with neutral, Two-pole, Three-wire, Category: general duty safety switch, 240 V

### General specifications

Product Name Catalog Number

Eaton general duty cartridge fuse safety switch DG223NRB

UPC

782113144252

Product Length/Depth 19.25 in

7.38 in

Product Width 14 lb

Product Weight 14 lb

Certifications

Warranty Eaton Selling Policy 25-000, one (1) year UL Listed

from the date of installation of the

Catalog Notes

Product or eighteen (18) months from the date of shipment of the Product, whichever occurs first. Maximum hp ratings apply only when dual element fuses are used. 3-Phase hp rating shown is a grounded B phase rating, UL listed.

### Physical Attributes

Enclosure NEMA 3R

Enclosure material Painted galvanized steel

Fuse configuration

Fusible with neutral

Number Of Poles

Two-pole

Number of wires

3

Type

General duty, cartridge fused

### Performance Ratings

Amperage Rating 100A

Fuse class provision

Class H fuses

Voltage rating

240V

### Miscellaneous

Product Category

General duty safety switch

### Resources

Catalogs

Eaton's Volume 2—Commercial Distribution

Multimedia

Double Up on Safety

Switching Devices Flex Center

Specifications and datasheets

Eaton Specification Sheet - DG223NRB



Eaton Corporation plc  
Eaton House  
30 Pembroke Road  
Dublin 4, Ireland  
Eaton.com

Eaton is a registered trademark.

© 2023 Eaton. All Rights Reserved.  
All other trademarks are property of their respective owners.



Eaton.com/socialmedia

## Product specifications

# Eaton DG224NRK

Catalog Number: DG224NRK

Eaton General duty cartridge fuse safety switch, 200 A, NEMA 3R, Painted galvanized steel, Class H fuses, Fusible with neutral, Two-pole, Three-wire, Category: general duty safety switch, 240 V

### General specifications

Product Name	Catalog Number
Eaton general duty cartridge fuse safety switch	DG224NRK
	UPC
	782113213507
Product Length/Depth	Product Height
11.25 in	25.5 in
Product Width	Product Weight
16 in	55 lb
Warranty	Certifications
Eaton Selling Policy 25-000, one (1) year UL Listed	

from the date of installation of the

Catalog Notes

Product or eighteen (18) months from the date of shipment of the Product, whichever occurs first.

Maximum hp ratings apply only when dual element fuses are used. 3-Phase hp rating shown is a grounded B phase rating, UL listed.

### Physical Attributes

Enclosure	Enclosure material
NEMA 3R	Painted galvanized steel
	Fuse configuration
	Fusible with neutral
Number Of Poles	Two-pole
	Number of wires
	3
Type	General duty, cartridge fused

### Performance Ratings

Amperage Rating	Fuse class provision
200A	Class H fuses
	Voltage rating
	240V

### Miscellaneous

Product Category	General duty safety switch
------------------	----------------------------

### Resources

Catalogs	Eaton's Volume 2—Commercial Distribution
Multimedia	Double Up on Safety
	Switching Devices Flex Center
Specifications and datasheets	Eaton Specification Sheet - DG224NRK



Eaton Corporation plc  
Eaton House  
30 Pembroke Road  
Dublin 4, Ireland  
Eaton.com  
© 2023 Eaton. All Rights Reserved.

Eaton is a registered trademark.



All other trademarks are property of their respective owners.



Eaton.com/socialmedia

## POWERWALL

Tesla Powerwall is a fully-integrated AC battery system for residential or light commercial use. Its rechargeable lithium-ion battery pack provides energy storage for solar self-consumption, time-based control, and backup.

Powerwall's electrical interface provides a simple connection to any home or building. Its revolutionary compact design achieves market-leading energy density and is easy to install, enabling owners to quickly realize the benefits of reliable, clean power.



### PERFORMANCE SPECIFICATIONS

<b>AC Voltage (Nominal)</b>	120/240 V
<b>Feed-in Type</b>	Split Phase
<b>Grid Frequency</b>	60 Hz
<b>Total Energy</b>	14 kWh <sup>1</sup>
<b>Usable Energy</b>	13.5 kWh <sup>1</sup>
<b>Real Power, max continuous</b>	5 kW (charge and discharge)
<b>Real Power, peak (10s, off-grid/backup)</b>	7 kW (charge and discharge)
<b>Apparent Power, max continuous (10s, off-grid/backup)</b>	5.8 kVA (charge and discharge)
<b>Apparent Power, peak (10s, off-grid/backup)</b>	7.2 kVA (charge and discharge)
<b>Load Start Capability</b>	88 - 106 ALFA <sup>2</sup>
<b>Maximum Supply Fault Current</b>	10 kA
<b>Maximum Output Fault Current</b>	32 A
<b>Overcurrent Protection Device</b>	30 A
<b>Imbalance for Split-Phase Loads</b>	100%
<b>Power Factor Output Range</b>	+/- 1.0 adjustable
<b>Power Factor Range (full-rated power)</b>	+/- 0.85
<b>Internal Battery DC Voltage</b>	50 V
<b>Round Trip Efficiency</b>	90% <sup>3</sup>
<b>Warranty</b>	10 years

<sup>1</sup>Values provided for 25°C (77°F), 3.3 kW charge/discharge power.

<sup>2</sup>Load start capability may vary.

<sup>3</sup>AC to battery to AC, at beginning of life.

### COMPLIANCE INFORMATION

<b>Certifications</b>	UL 1642, UL 1741, UL 1741 SA, UL 1741 SB, UL 1973, UL 9540, IEEE 1547-2018, UN 38.3
<b>Grid Connection</b>	Worldwide Compatibility
<b>Emissions</b>	FCC Part 15 Class B, ICES 003
<b>Environmental</b>	RoHS Directive 2011/65/EU
<b>Seismic</b>	AC156, IEEE 693-2005 (high)
<b>Fire Testing</b>	Meets the unit level performance criteria of UL 9540A

T E S L A

## POWERWALL Backup Gateway 2

The Backup Gateway 2 for Tesla Powerwall provides energy management and monitoring for solar self-consumption, time-based control, and backup.

The Backup Gateway 2 controls connection to the grid, automatically detecting outages and providing a seamless transition to backup power. When equipped with a main circuit breaker, the Backup Gateway 2 can be installed at the service entrance. When the optional internal panelboard is installed, the Backup Gateway 2 can also function as a load center.

The Backup Gateway 2 communicates directly with Powerwall, allowing you to monitor energy use and manage backup energy reserves from any mobile device with the Tesla app.

### PERFORMANCE SPECIFICATIONS

<b>AC Voltage (Nominal)</b>	120/240V
<b>Feed-in Type</b>	Split Phase
<b>Grid Frequency</b>	60 Hz
<b>Current Rating</b>	200 A
<b>Maximum Input Short Circuit Current</b>	10 kA <sup>1</sup>
<b>Overcurrent Protection Device</b>	100-200A, Service Entrance Rated <sup>2</sup>
<b>Overvoltage Category</b>	Category IV
<b>AC Meter</b>	Revenue accurate (+/- 0.2%)
<b>Primary Connectivity</b>	Ethernet, Wi-Fi
<b>Secondary Connectivity</b>	Cellular (3G, LTE/4G) <sup>3</sup>
<b>User Interface</b>	Tesla App
<b>Operating Modes</b>	Support for solar self-consumption, time-based control, and backup.
<b>Backup Transition</b>	Automatic disconnect for seamless backup.
<b>Modularity</b>	Supports up to 10 AC-coupled Powerwalls
<b>Optional Internal Panelboard</b>	200A 6-space / 12 circuit Eaton BR Circuit Breakers
<b>Warranty</b>	10 years

<sup>1</sup>When protected by Class J fuses, Backup Gateway 2 is suitable for use in circuits capable of delivering not more than 220A symmetrical amperes.

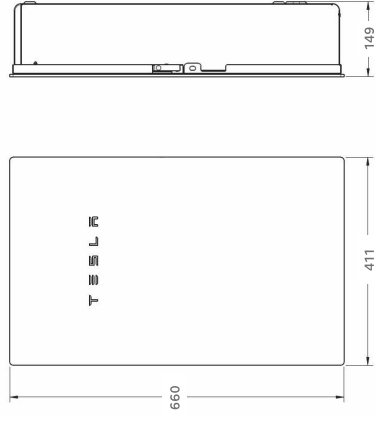
<sup>2</sup>When used with the optional internal panelboard, Backup Gateway 2 cellular should not be used as the primary mode of connectivity. Cellular connectivity subject to network operator service coverage and signal strength.

### COMPLIANCE INFORMATION

<b>Certifications</b>	UL 67, UL 869A, UL 916, UL 1741 PCS, CSA 22.2 0.19, CSA 22.2 205
<b>Emissions</b>	FCC Part 15, ICES 003

### MECHANICAL SPECIFICATIONS

<b>Dimensions</b>	660 mm x 411 mm x 149 mm (26 in x 16 in x 6 in)
<b>Weight</b>	20.4 kg (45 lb)
<b>Mounting options</b>	Wall mount, Semi-flush mount



### ENVIRONMENTAL SPECIFICATIONS

<b>Operating Temperature</b>	-20°C to 50°C (-4°F to 122°F)
<b>Operating Humidity (RH)</b>	Up to 100%, condensing
<b>Maximum Elevation</b>	3000 m (9843 ft)
<b>Environment</b>	Indoor and outdoor rated
<b>Enclosure Type</b>	NEMA 3R

NA 2020-05-23

TESLA.COM/ENERGY

### MECHANICAL SPECIFICATIONS

<b>Dimensions</b>	1150 mm x 753 mm x 147 mm (45.3 in x 29.6 in x 5.75 in) <sup>1</sup>
<b>Weight</b>	114 kg (251.3 lbs) <sup>2</sup>
<b>Mounting options</b>	Floor or wall mount

<sup>1</sup>Dimensions and weight differ slightly if manufactured before March 2019. Contact Tesla for additional information.

<sup>2</sup>291.6 lbs

147 mm (5.75 in)

1150 mm (45.3 in)

753 mm (29.6 in)

1150 mm (45.3 in)

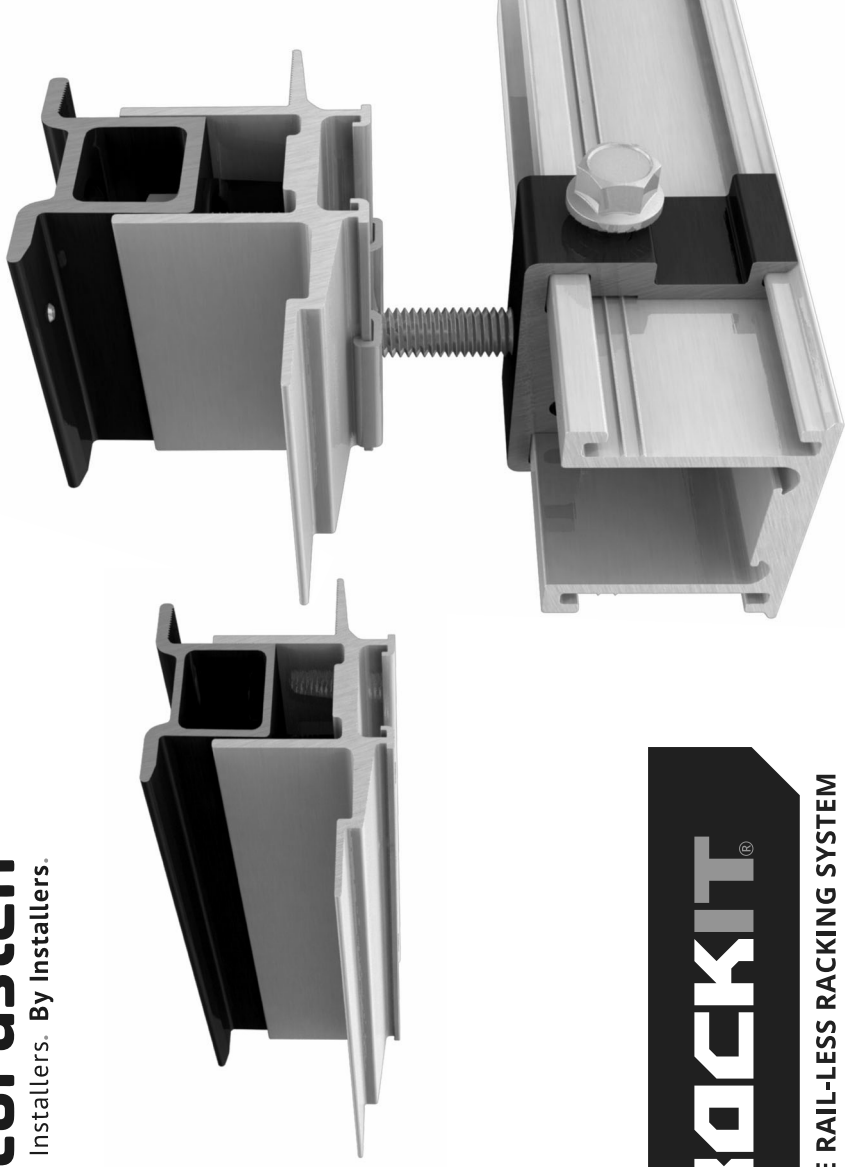
### ENVIRONMENTAL SPECIFICATIONS

<b>Operating Temperature</b>	-20°C to 50°C (-4°F to 122°F) <sup>3</sup>
<b>Recommended Temperature</b>	0°C to 30°C (32°F to 86°F)
<b>Operating Humidity (RH)</b>	Up to 100%, condensing
<b>Storage Conditions</b>	-20°C to 30°C (-4°F to 86°F) Up to 95% RH, non-condensing State of Energy (SoE), 25% initial
<b>Maximum Elevation</b>	3000 m (9843 ft)
<b>Environment</b>	Indoor and outdoor rated
<b>Enclosure Type</b>	NEMA 3R
<b>Ingress Rating</b>	IP67 (Battery & Power Electronics) IP56 (Wiring Compartment)
<b>Wet Location Rating</b>	Yes
<b>Noise Level @ 1m</b>	< 40 dBA at 30°C (86°F)

<sup>3</sup>Performance may be derated at operating temperatures below 10°C (50°F) or greater than 43°C (109°F).

TESLA.COM/ENERGY





## ROCKIT<sup>®</sup>

### COMPLETE RAIL-LESS RACKING SYSTEM

The Rockit system is the industry's premier rail-less PV racking system for composition shingle, tile, and metal roofs. Designed in conjunction with the needs of installers, Rockit quickly & easily installs with a single tool. Featuring an easy-to-position alignment slide and a top-down leveling system, Rockit is logistically intelligent with no need to ship or transport long rails. Components are available in a black finish that complements both commercial and residential applications. Conforms to UL 2703.

### FEATURES & BENEFITS

- Patented watertight technology
- Fully integrated bonding
- Top-down leveling system
- North-South adjustability
- Single tool install
- Florida Product Approved for composition shingle roofs

### STREAMLINED INSTALLATION WITH MINIMAL ROOF PENETRATIONS

## ROCKIT

### ROCKIT COUPLING

The fast installing Rockit Coupling easily attaches to the module frame to bridge the gaps between modules.

### SKIRT

The sleek black Skirt installs first and acts as an alignment guide for the entire array.

The Skirt End Cap does double duty as a skirt coupling device and an aesthetically-pleasing finishing touch.

### ROCKIT MOUNT

Featuring integrated bonding pins, the Rockit Mount connects to the Slide and can easily be positioned for fast installation. Features top-down leveling.

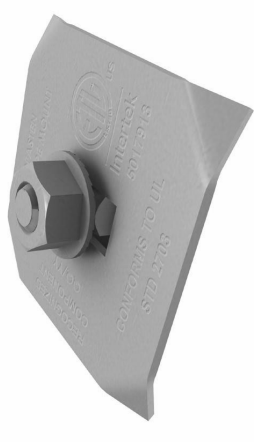


### ROCKIT COMP SLIDE

Available in four variations, the Rockit Slide allows installation on composition shingle, tile, and metal roofs.

### FRAME MLPE MOUNT

Attaches and fully bonds MLPE's (Module Level Power Electronics) to the module frame with a single bolt clip.



Composition Shingle,  
Tile, Metal



Rail-Less

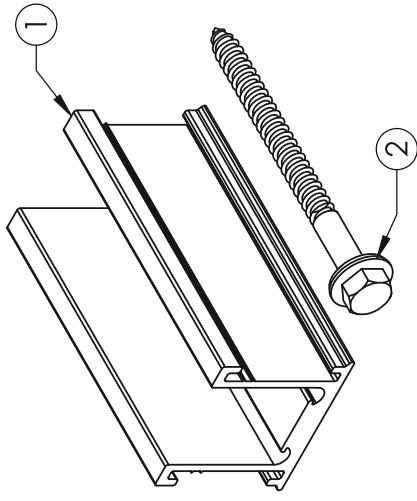


Structural-Attach  
Direct-Attach



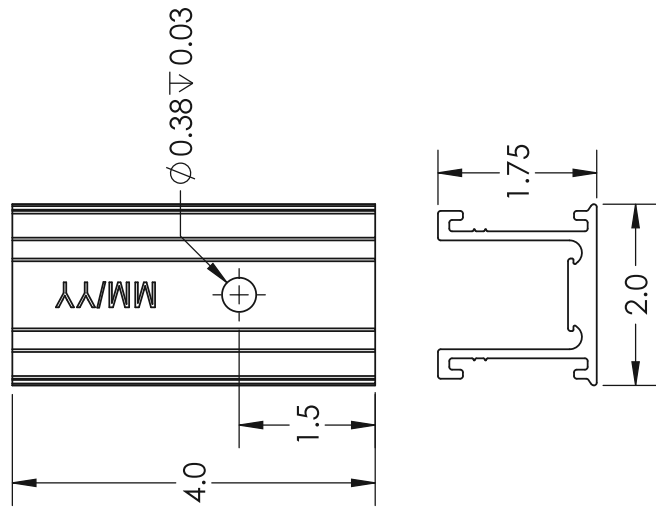
# RI COMP SLIDE AL BLK

PART NUMBER	DESCRIPTION
2011013	RI COMP SLIDE AL BLK



ITEM NO.	DESCRIPTION
1	ROCKIT V3 SLIDECOMP
2	LAG SCREW, 5/16-4", THREAD 3", EPDM BACKED WASHER

1) ROCKIT V3 SLIDECOMP

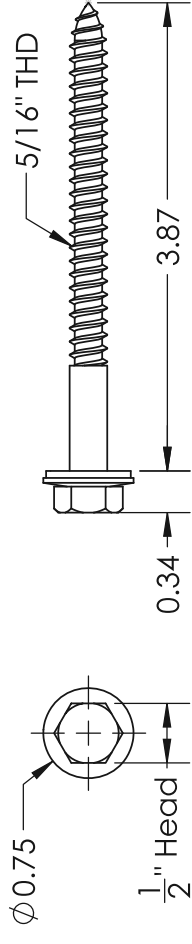


Material	Aluminum
Finish	Black

REV.- CS1

# RI COMP SLIDE AL BLK

2) LAG SCREW, 5/16-4", THREAD 3", EPDM BACKED WASHER

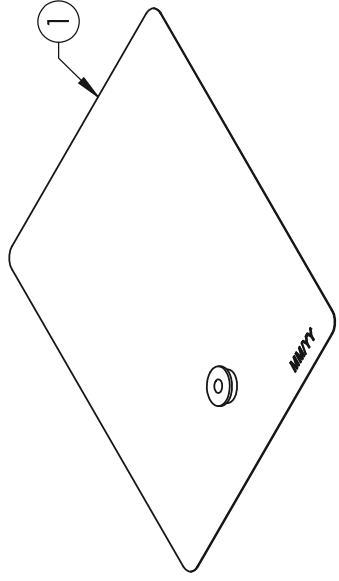


Material	Stainless Steel
Finish	Mill

REV.- CS1

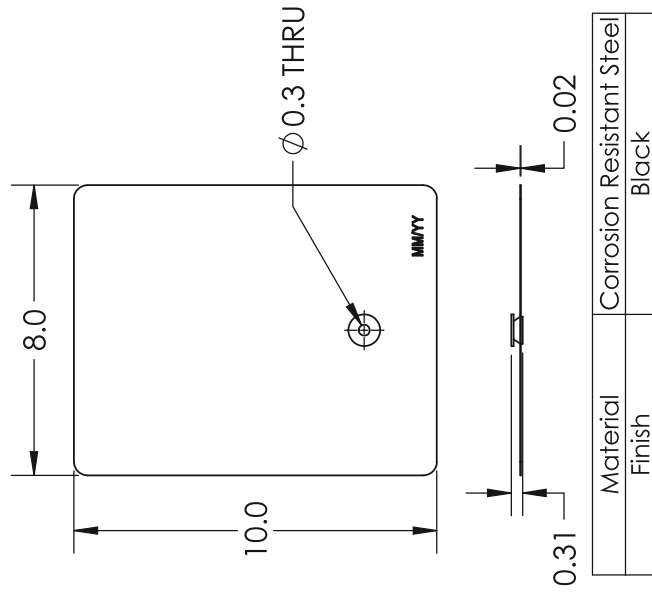
# GF-1 FLASHING GLV BLK 8X10"

PART NUMBER	DESCRIPTION
3012020	GF-1 FLASHING GLV BLK 8X10"



ITEM NO.	DESCRIPTION
1	GF1M-GAL-BLK-810 W/O WASHER ASSEMBLY

1) GF1M-GAL-BLK-810 W/O WASHER ASSEMBLY



April 8<sup>th</sup>, 2024

EcoFasten  
4141 West Van Buren St.  
Phoenix, AZ 85009

Attn.: EcoFasten Solar Engineering Department

**Re:** Report # 7.16-RockIt\_CS-SS EcoFasten RockIt System, with Comp Slide or Smart Slide, Certification for Gable and Hip roofs.

This letter certifies the loading criteria and design basis used for the structural analysis of the EcoFasten - RockIt System as shown in Report # 7.16-RockIt\_CS-SS "Engineering Certification for the EcoFasten - RockIt System with Comp or Smart Slide for Gable and Hip Roofs". All information, data, and analysis therein are based on, and comply with, the following building codes and typical specifications. The Span Tables provided in the referenced report may be used when all assumptions listed therein are met.

**Building Codes:**

1. ASCE/SEI 7-16, Minimum Design Loads for Buildings and Other Structures, by American Society of Civil Engineers
2. 2021 International Building Code (IBC)
3. 2021 International Residential Code (IRC)
4. SEAOC (Structural Engineer Association of California) report PV2-2017 Wind Design for Solar Arrays
5. AC428, Acceptance Criteria for Modular Framing Systems Used to Support Photovoltaic (PV) Panels, November 1, 2012 by ICC-ES
6. Aluminum Design Manual 2020, by The Aluminum Association, Inc.
7. ANSI/AWC NDS-2018, National Design Specification for Wood Construction, by the American Wood Council

Please note our evaluation only applies to EcoFasten products and excludes the structural adequacy of the chosen roof attachments, PV modules, or underlying roof supporting members. It shall be the responsibility of the installer or system designer to verify the structural capacity and adequacy of the referenced system components with respect to the applied or resultant loads of the chosen array configuration.

Sincerely,



Matthew S Kuzila, P.E.

Sealed 04.08.2024  
Expires 12.31.2024