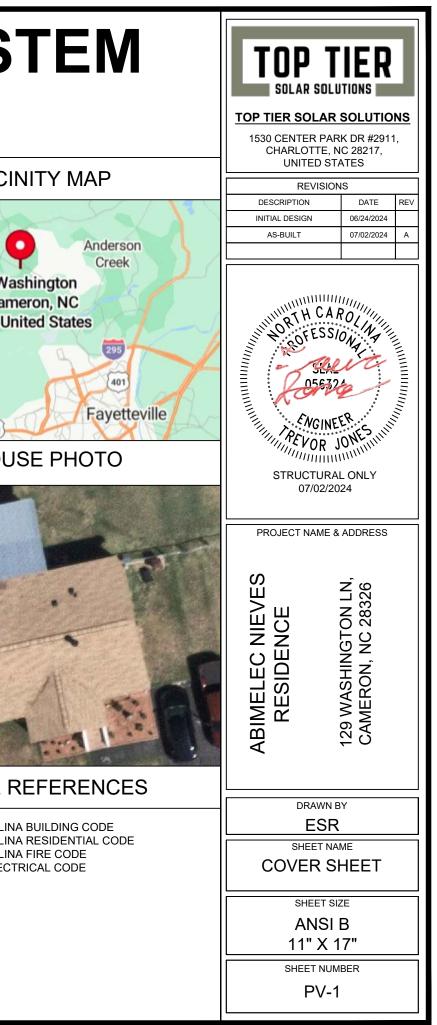
PHOTOVOLTAIC ROOF MOUNT SYSTEM

19 MODULES-ROOF MOUNTED - 7.505 kW DC, 5.700 kW AC

129 WASHINGTON LN, CAMERON, NC 28326

PROJECT DATA	GENERAL NOTES	VICI
PROJECT 129 WASHINGTON LN, ADDRESS CAMERON, NC 28326 OWNER: ABIMELEC NIEVES DESIGNER: ESR SCOPE: 7.505 kW DC ROOF MOUNT SOLAR PV SYSTEM WITH 19 JINKO SOLAR: JKM395M-72HBL-V 395W PV MODULES WITH	 ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED. THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017. THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION. ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY. WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT. HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24. 	129 Wa Ln, Cam 28326, Ur
19 SOLAREDGE: S440 POWER OPTIMIZERS AND 01 SOLAREDGE: SE5700H-US (240V/5700W) INVERTER AUTHORITIES HAVING JURISDICTION: BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY	 A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE. 	401 HOU
ZONING:HARRETT COONTTUTILITY:CENTRAL EMCPV-1COVER SHEETPV-2SITE PLANPV-3ROOF PLAN & MODULESPV-4ELECTRICAL PLANPV-5STRUCTURAL DETAILPV-6ELECTRICAL LINE DIAGRAMPV-7WIRING CALCULATIONSPV-8LABELSPV-9+EQUIPMENT SPECIFICATIONS	 PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)] ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12 	CODE F
SIGNATURE	 DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)] ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31 WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3). ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703 ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC. 	2018 NORTH CAROLIN 2018 NORTH CAROLIN 2018 NORTH CAROLIN 2017 NATIONAL ELEC



PROJECT DESCRIPTION:

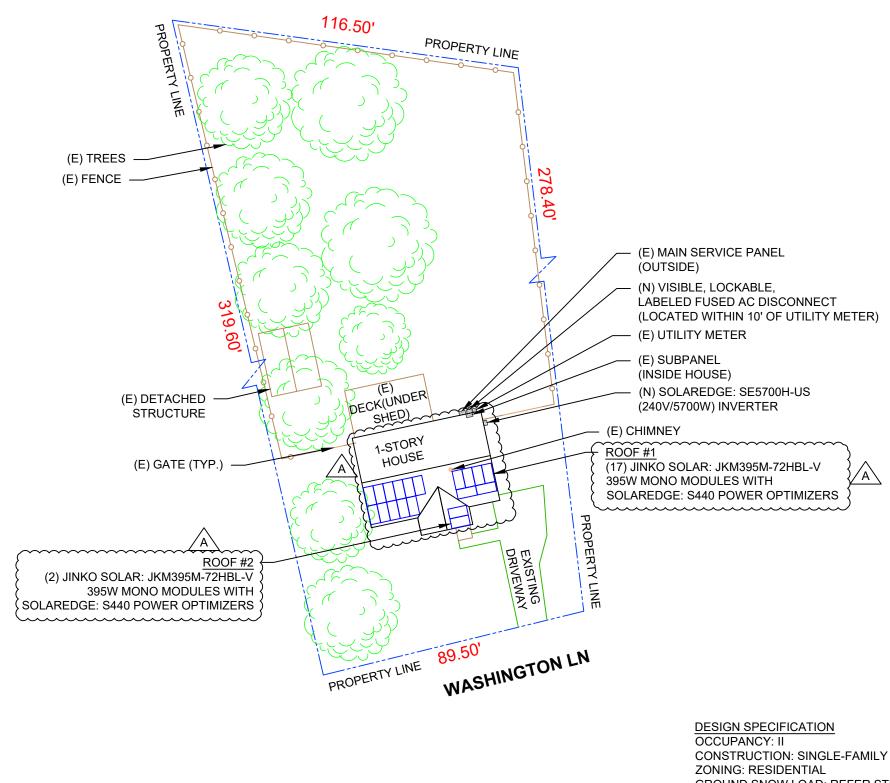
19 X JINKO SOLAR: JKM395M-72HBL-V 395W MONO MODULES ROOF MOUNTED SOLAR PHOTOVOLTAIC MODULES DC SYSTEM SIZE: 7.505 kW DC AC SYSTEM SIZE: 5.700 kW AC

EQUIPMENT SUMMARY

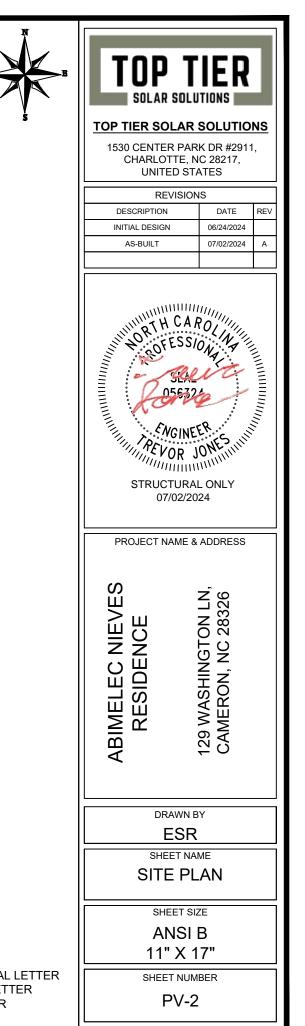
19 JINKO SOLAR: JKM395M-72HBL-V 395W MONO MODULES 19 SOLAREDGE: S440 POWER OPTIMIZERS 01 SOLAREDGE: SE5700H-US (240V/5700W) INVERTER

ROOF ARRAY AREA #1:- 368.22 SQ FT. /A/ ROOF ARRAY AREA #2:- 43.32 SQ FT. ·····

NOTE: VISIBLE, LOCKABLE, LABELED AC DISCONNECT LOCATED WITHIN 10' OF UTILITY METER

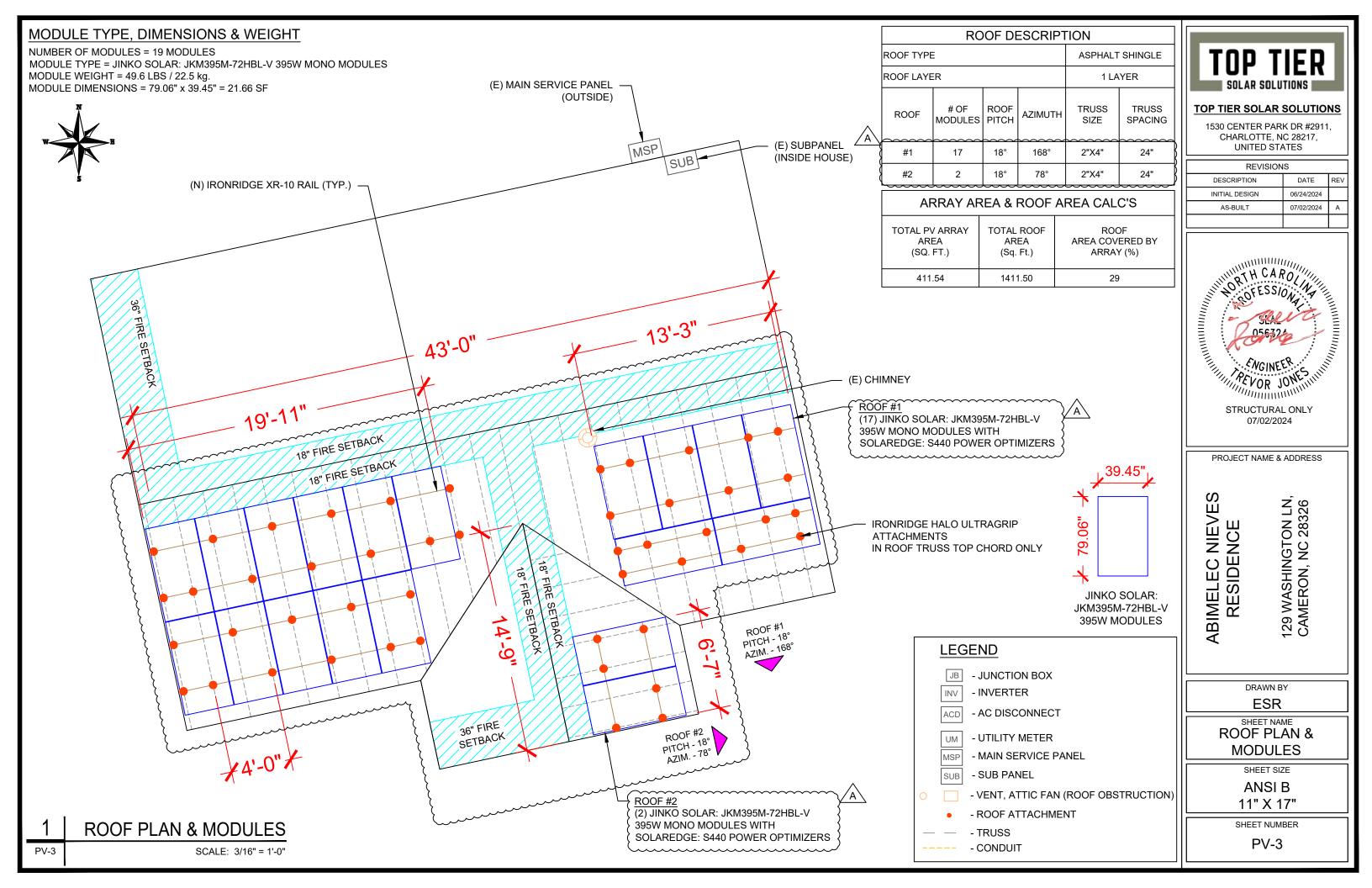


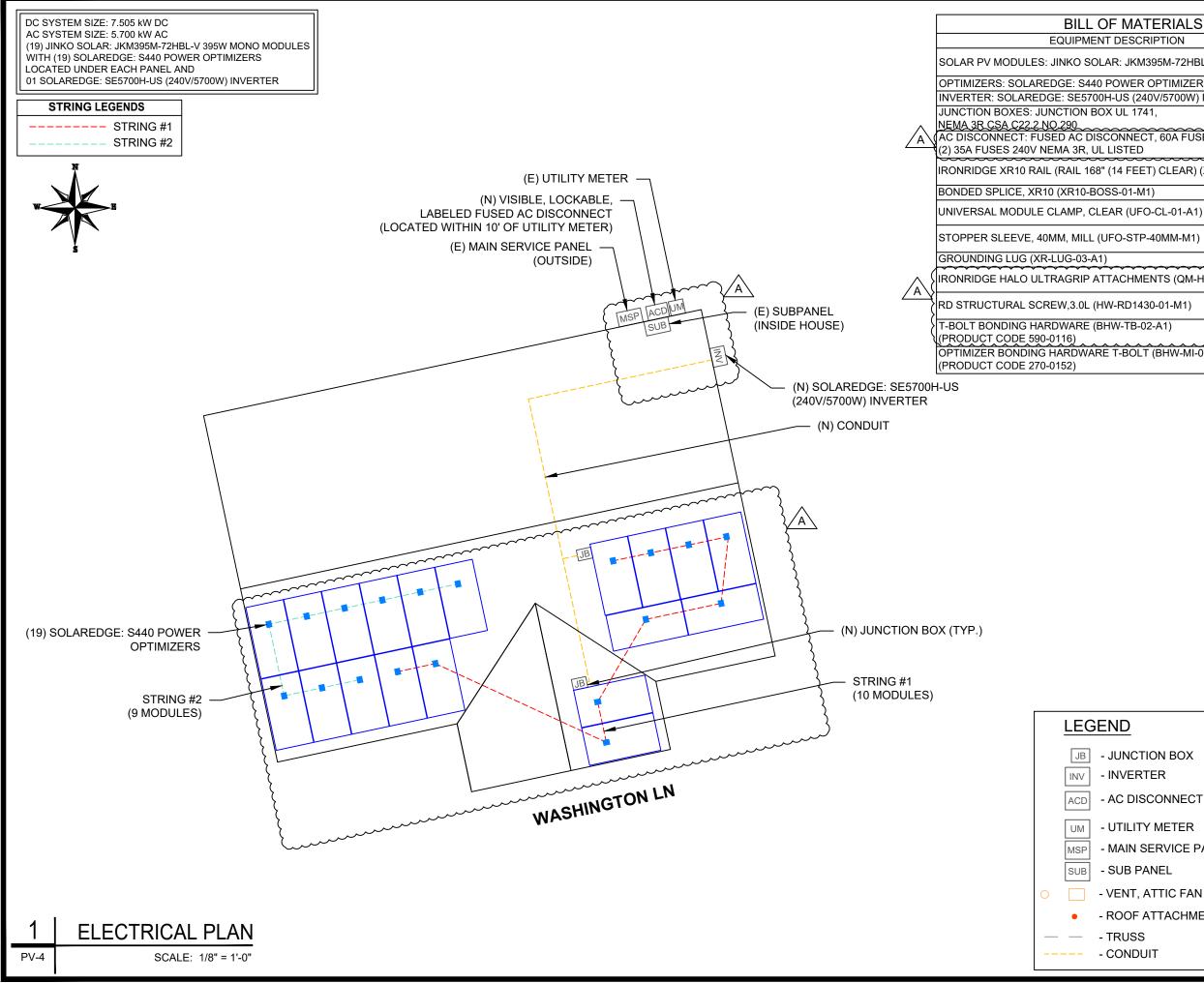




/ A \

GROUND SNOW LOAD: REFER STRUCTURAL LETTER WIND EXPOSURE: REFER STRUCTURAL LETTER WIND SPEED: REFER STRUCTURAL LETTER





TERIALS	
RIPTION	QTY
M395M-72HBL-V 395W MODULE	19
ROPTIMIZERS	19
40V/5700W) INVERTER	01
741,	2
CT, 60A FUSED,	1
ET) CLEAR) (XR-10-168A)	14
M1)	4
FO-CL-01-A1)	48
P-40MM-M1)	20
	5
IENTS (QM-HUG-01-M1)	47
430-01-M1)	94
02-A1)	47
T (BHW-MI-01-A1)	19



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS							
DESCRIPTION	DATE	REV					
INITIAL DESIGN	06/24/2024						
AS-BUILT	07/02/2024	А					

PROJECT NAME & ADDRESS

ഗ 129 WASHINGTON LN, CAMERON, NC 28326 ABIMELEC NIEVE RESIDENCE DRAWN BY ESR SHEET NAME ELECTRICAL PLAN SHEET SIZE ANSI B 11" X 17"

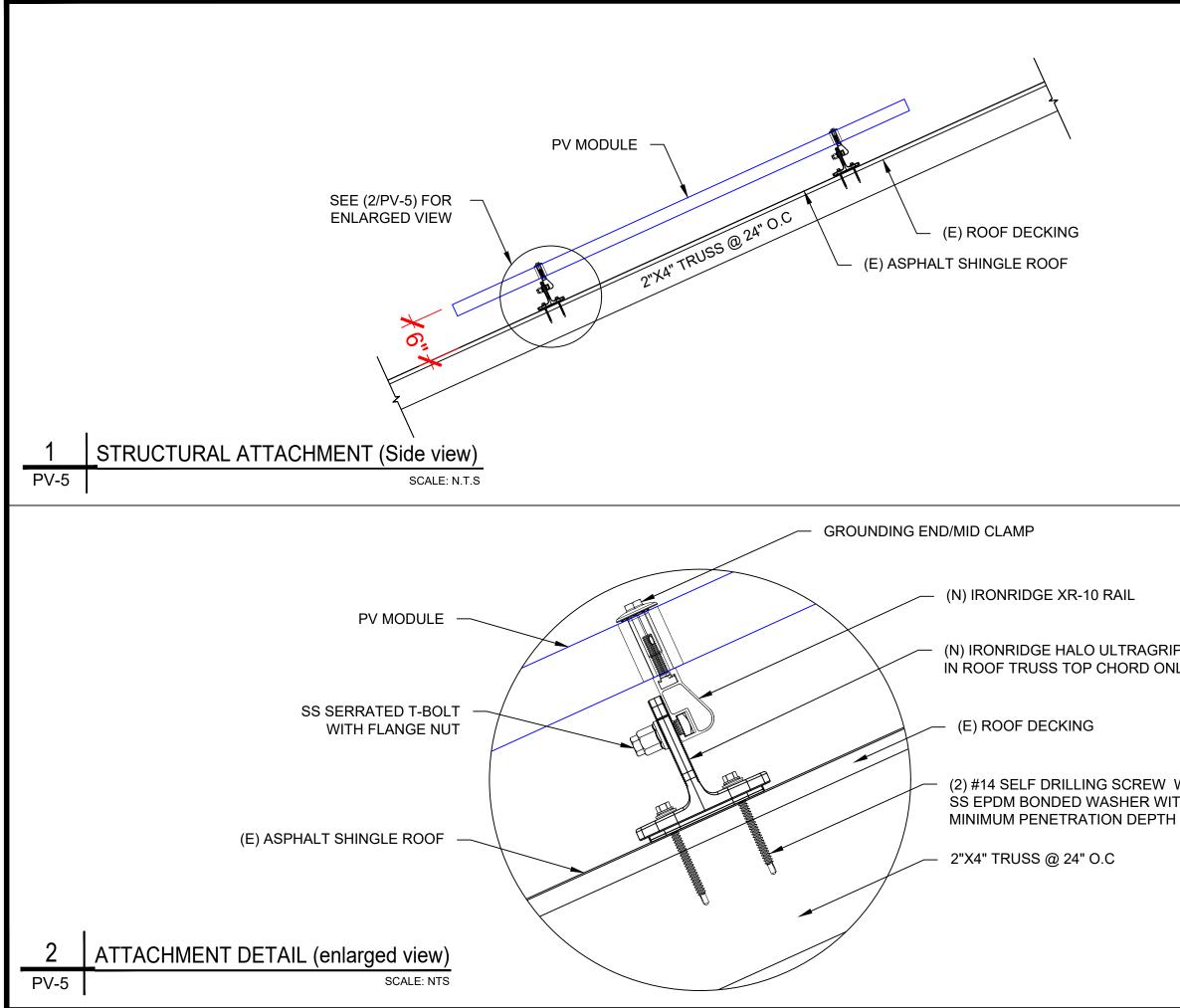
SHEET NUMBER

PV-4

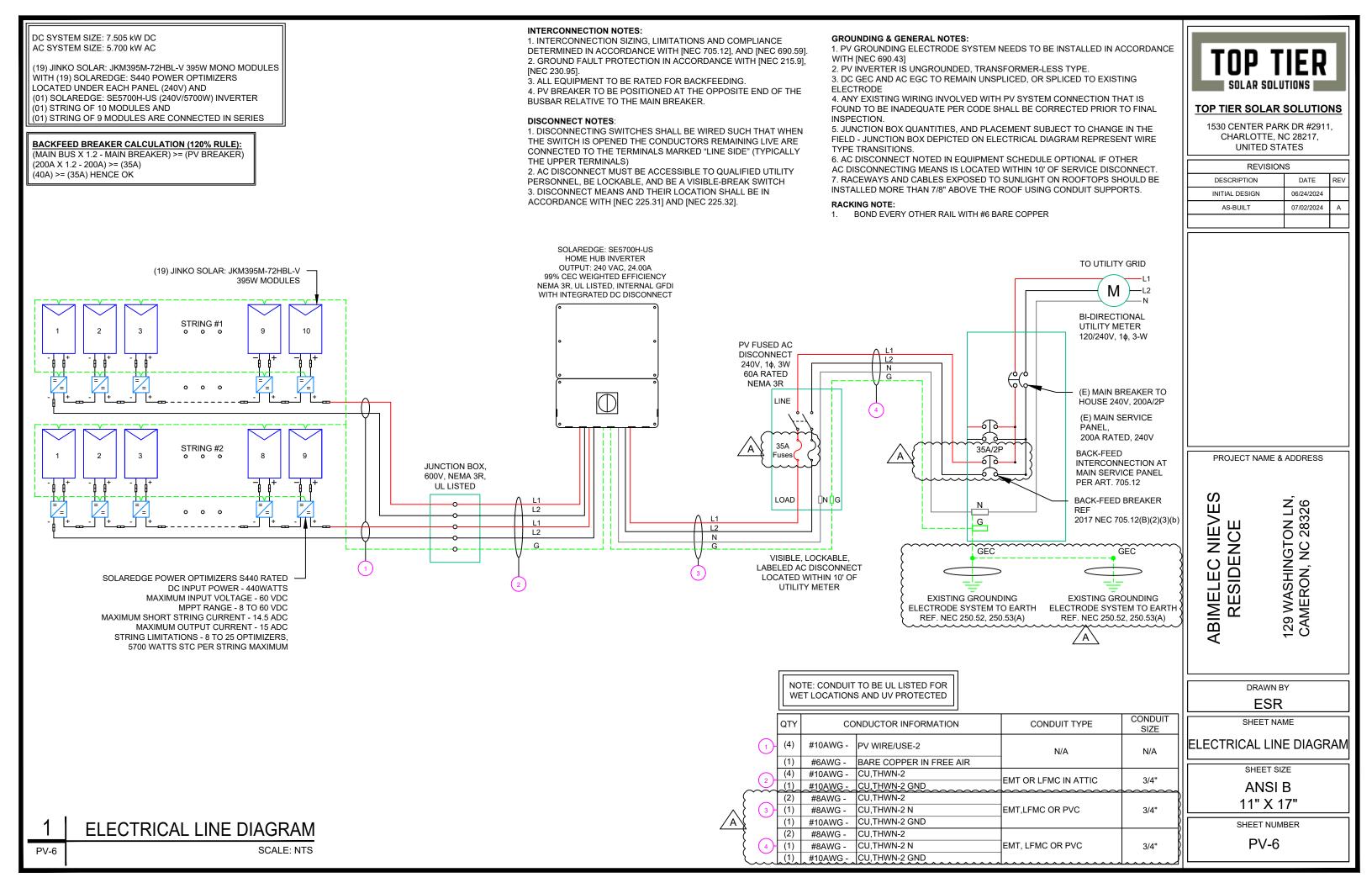
- MAIN SERVICE PANEL

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

- ROOF ATTACHMENT



	TOP TIER SOLAR SO TOP TIER SOLA 1530 CENTER P CHARLOTTE UNITED S REVISI DESCRIPTION INITIAL DESIGN AS-BUILT	LUTIONS R SOLUTIONS R SOLUTIONS ARK DR #2911, , NC 28217, STATES ONS DATE REV 06/24/2024 07/02/2024 A
	STRUCTUF	AROLINA SION AT THE SION AND A SI
	PROJECT NAME	& ADDRESS
P ATTACHMENT ILY	ABIMELEC NIEVES RESIDENCE	129 WASHINGTON LN, CAMERON, NC 28326
W/	DRAW	N BY
TH A I OF 1.75"	ES	R
	STRUCTURA	
	SHEET	
	11" X	
	SHEET NU PV-	
		<u> </u>



	SOLAR M	MODULE SPECIFICATIONS					INVERTER SPECIFICATIONS						AMBIENT TEMPERATURE SPECS						
					ΜΔΝ	MANUFACTURER / MODEL #				700H-US (240V/5700W)	() AMBIENT TEMP (HIGH TE		MP 2%)		38°			
MANUFACTURI	ER / MODEL #	JINKO SO	DLAR: JKM3	395M-72H	BL-V 395	W MODULE					INVERTER		RECORD	LOW TEMPERAT	TURE		-11°		
							NOMINAL AC POWER		5.700 kV				TEMPERATURE	COEFFICIENT O	F Voc -	0.29%/°C			
) (145		00.001/					NON	MINAL OUTPUT VO	DLTAGE	240 VA0)			L					
VMP		39.90V					NON	MINAL OUTPUT CU	JRRENT	24.00A									
IMP		9.90A																	
VOC		48.80V						RCENT OF		BER OF CU		л т							
ISC		10.54A						VALUES	CARRYING		URS IN EN	/11							
TEMP. COEFF.	VOC	-0.29%/°C						.80		4-6									
MODULE DIME	NSION	79.06"L x	39.45"W x 1	1.57"D (In	Inch)			.70		7-9									
				,	,			.50		10-20									
												CALCULATIO	ONS						
									1		Dereben			1	1	1	1	1	
			FULL LOAD						75°C			TOTAL CC			DERATION FACTOR			FEEDER	CON
CIRCUIT ORIGIN	CIRCUIT	VOLTAGE	AMPS "FLA"	FLA*1.25		GROUND SIZ	ZE	CONDUCTOR SIZE	AMPACITY	AMPACITY		CONDUCTO		FOR AMBIENT	FOR CONDUCTORS		AMPACITY	LENGTH	RES
	DESTINATION	(V)	(A)	(A)	SIZE (A)				(A)	CHECK #1	TEMP. (°C)	RS IN	AMPACITY (A)		PER RACEWAY NEC	DERATED (A)	CHECK #2	(FEET)	(OF
												RACEWAY	1	NEC 310.15(B)(2)(a)) 310.15(B)(3)(a)	1			

String 1 Voltage

5

5

20

36.4

36.4

29.12

PASS

PASS

PASS

/A\

String 2 Voltage

PASS

PASS

PASS

38

38

38

2

2

4

40

40

40

0.91

0.91

0.91

0.8

35

35

35

CU #10 AWG

CU #10 AWG

CU #10 AWG

R	2										AC FE	EDER CALCU	ILATIONS							
		CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY		FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	AMPACITY	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	C F
K	INVERTER	AC DISCONNECT	240	24	30	35	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5	
₽	AC DISCONNECT	POI	240	24	30	35	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5	-
₽	>																	-		

CUMULATIVE V

ELECTRICAL NOTES

STRING 1

STRING 2

JUNCTION BOX

JUNCTION BOX

JUNCTION BOX

INVERTER

380

380

1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.

15.00 18.75 20 BARE COPPER #6 AWG

15.00 18.75 20 CU #10 AWG

380 15.00 18.75 20 BARE COPPER #6 AWG

- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

DUCTOR STANCE M/KFT) 1.24 1.24 1.24 e Drop e Drop	AT F	GE DROP LA (%) 049 196 .245 .245	CONDUIT SIZE N/A N/A 3/4" EMT	CONDUIT FILL (%) #N/A #N/A 19.79362		SOLU LAR R PAR ITE, N ED STA	TIONS SOLUTIO K DR #2911 C 28217, KTES	_
VOLTAGE D	78 78	VOLTAGE DROP AT FLA (%) 0.078 0.248	CONDUIT	CONDUIT FILL (%) 24.5591 24.5591	ABIMELEC NIEVES RESIDENCE		129 WASHING I ON LN, CAMERON, NC 28326	
					E SHE WIRING CA SHE AN 11"	AWN B ET NAM ALCU EET SIZ NSI I X 1 T NUMI V-7	^{ME} ILATION ^{TE} B 7"	\$

PHOTOVOLTAIC POWER SOURCE

EVERY 10' ON CONDUIT & ENCLOSURES

LABEL- 1: <u>LABEL LOCATION:</u> EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL- 2: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: NEC 690.13(B)

DUAL POWER SUPPLY

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59

SOLAR PV BREAKER:

BREAKER IS BACKFED DO NOT RELOCATE

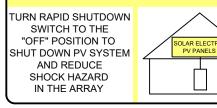
LABEL-4: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59



LABEL- 5:

LABEL LOCATION: MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN



LABEL- 6: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: [NEC 690.56(C)(1)(A)]

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7: <u>LABEL LOCATION:</u> AC DISCONNECT MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 690.56(C)(2)

DC DISCONNECT

LABEL- 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)



LABEL- 9: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: NEC 690.54

MAXIMUM VOLTAGE	480 V
MAXIMUM CIRCUIT CURRENT	16.00 A
MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)	

LABEL- 10: <u>LABEL LOCATION:</u> ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER) CODE REF: NEC 690.53

TOP TIER SOLAR SOLUTIONS DIAR SOLUTIONS SOLAR SOLUTIONS DISTOR SOLUTIONS SOLAR SOLUTIONS SOLAR SOLUTIONS DISTOR SOLUTIONS SOLAR SOLUTIONS PROJECT NAME & ADDRESS SOLAR SOLUTIONS SOLAR SOLUTIONS									
INITIAL DESIGN 06/24/2024 AS-BUILT 07/02/2024 A PROJECT NAME & ADDRESS	SOLAR SOLUTIONS TOP TIER SOLAR SOLUTIONS 1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES REVISIONS DESCRIPTION DATE NITIAL DESIGN								
AS-BUILT 07/02/2024 A	DESCRIPTION DATE	REV							
PROJECT NAME & ADDRESS	INITIAL DESIGN 06/24/2024								
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ESR	SHEET NAME LABELS								
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ESR SHEET NAME LABELS	ANSI B 11" X 17"								
ESR SHEET NAME LABELS SHEET SIZE ANSI B	SHEET NUMBER								
ESR SHEET NAME LABELS SHEET SIZE ANSI B	PV-8								

EAGLE CONTINENTAL

380-400 WATT • MONO PERC HALF-CELL MODULE

Positive power tolerance of 0~+3%

G

DU

- NYSE-listed since 2010, Bloomberg Tier 1 manufacturer
- Top performance in the strictest 3rd party labs
- Automated manufacturing utilizing artificial intelligence
- Vertically integrated, tight controls on quality
- Premium solar module factory in Jacksonville, Florida



KEY FEATURES

Superior Aesthetics

Black backsheet and black frame create ideal look for residential applications.



Diamond Half-Cell Technology

World-record breaking efficient mono PERC half-cells deliver high power in a small footprint.



ASSEMBLED IN THE

Thick and Tough

Fire Type 1 rated module engineered with a thick frame, 3.2mm front side glass, and thick backsheet for added durability.

IS09001:2008 Quality Standards

IEC61215, IEC61730 certified

• IS014001:2004 Environmental Standards

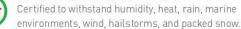


8

Shade Tolerant

Twin array design allows continued performance even with shading by trees or debris.

Protected Against All Environments



Warranty 像

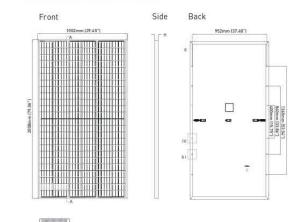
25-year product and 25-year linear power warranty.

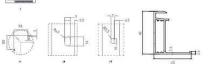
- ISO 45001 2018 Occupational
- Health & Safety Standards UL1703/61730 certified



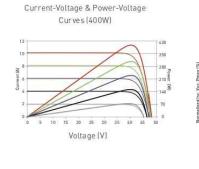


ENGINEERING DRAWINGS





ELECTRICAL PERFORMANCE & TEMPERATURE DEPENDENCE



MECHANICAL CHARACTERISTICS

Cells	Mono PERC
No. of Half Cells	144 (6 x 24)
Dimensions	2008 x 1002 x
Weight	22.5kg (49.6
Front Glass	3.2mm, Anti High Transn
Frame	Anodized Al
Junction Box	IP68 Rated
Output Cables	12 AWG, 140
Connector	Staubli MC4
Fire Type	Type 1
Pressure Rating	5400Pa (Sno
Hailstone Test	50mm Hails

TEMPERATURE CHARACTERISTICS

-0.35%/°C Temperature Coefficients of Pmax Temperature Coefficients of Voc -0.29%/°C 0.048%/°C Temperature Coefficients of Isc Nominal Operating Cell Temperature (NOCT) 45±2°C

MAXIMUM RATINGS

Operating Temperature (°C) Maximum System Voltage Maximum Series Fuse Rating

PACKAGING CONFIGURATION

(Two pallets = One stack) 27pcs/pallet, 54pcs/stack, 594pcs/40'HQ Container

WARRANTY

25-year product and 25-year linear power warranty $1^{\rm st}$ year degradation not to exceed 2.5%, each subsequent year not to exceed 0.6%, minimum power at year 25 is 83.1% or greater.

ELECTRICAL CHARACTERISTICS

Module Type	JK M380 M	-72HBL-V	JKM385M-72HBL-V		JKM390M	-72HBL-V	JKM395N	1-72HBL-V	JKM400M	1-72HBL-\
	STC	NOCT	STC	NOCT	SCT	NOCT	STC	NOCT	STC	NOCT
Maximum Power (Pmax)	380Wp	280Wp	385Wp	283Wp	390Wp	287Wp	395 Wp	291Wp	400Wp	294Wp
Maximum Power Voltage (Vmp)	39.10V	36.5V	39.37V	36.8V	39.64V	37.0V	39.90V	37.4V	40.16V	37.6V
Maximum Power Current (Imp)	9.72A	7.67A	9.78A	7.71A	9.84A	7.75A	9.90A	7.77A	9.96A	7.82A
Open-circuit Voltage (Voc)	48.2V	45.4V	48.4V	45.6V	48.6V	45.8V	48.8V	46.0V	49.1V	46.2V
Short-circuit Current (lsc)	10.30A	8.32A	10.38A	8.38A	10.46A	8.45A	10.54A	8.51A	10.61A	8.57A
Module Efficiency STC (%)	18.8	9%	19.1	13%	19.3	8%	19.	63%	19.	88%

*STC: Irradiance 1000W/m² NOCT: Irradiance 800W/m² *Power measurement tolerance: ±3%

AM = 1.5 AM = 1.5 Cell Temperature 25°C Ambient Temperature 20°C

Length: ± 2mm

Width: ± 2mm Height: ± 1mm

Temperature Dependence

of Isc, Voc, Pmax

Cell Temperature (°C)

Row Pitch: ± 2mm

Wind Speed 1m/s

The company reserves the final right for explanation on any of the information presented hereby. JKM380-400M-72HBL-V-F1-US

BUILDING YOUR TRUST IN SOLAR, WWW, JINKOSOLAR, US

Diamond Cell (158.75 x 158.75mm)

x 40mm (79.06 x 39.45 x 1.57in)

Slbs

i-Reflection Coating nission, Low Iron, Tempered Glass

uminum Alloy

0mm (55.12in)

Series

ow) & 2400Pa (Wind)

stones at 35m/s

-40°C~+85°C 1500VDC (UL and IEC) 20A



TOP TIER SOLAR SOLUTION

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISION	IS	
DESCRIPTION	DATE	REV
INITIAL DESIGN	06/24/2024	
AS-BUILT	07/02/2024	А

PROJECT NAME & ADDRESS

ഗ BIMELEC NIEVE

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129 WASHINGTON LN, CAMERON, NC 28326

DRAWN BY

ESR

SHEET NAME EQUIPMENT **SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

CERTIFICATE OF COMPLIANCE

Certificate Number Report Reference Date

E362479 E362479-20200410 2023-July-16

JINKO SOLAR CO LTD Issued to: No.1, Yingbin Road, Economic Development Zone Shangrao Jiangxi Sheng 334100 CN

This is to certify that representative samples of

PHOTOVOLTAIC MODULES AND PANELS WITH SYSTEM VOLTAGE RATINGS OVER 600 VOLTS See Addendum Page for Product Designation(s).

Have been evaluated by UL in accordance with the Standard(s) indicated on this Certificate.

UL 61730-1 - Standard for Photovoltaic (PV) Module Safety Standard(s) for Safety: Qualification - Part 1: Requirements for Construction, Edition 2, Issue Date 10/28/2022 and UL 61730-2, Photovoltaic (PV) Module Safety Qualification - Part 2: Requirements for Testing, Edition 2, Revision Date 04/25/2023 and CSA C22.2 No. 61730-1:19 December 2019, Photovoltaic (PV) module safety gualification - Part 1: Requirements for construction and CSA C22.2 No. 61730-2:19 December 2019, Photovoltaic (PV) module safety qualification - Part 2: Requirements for testing.

Additional Information:

See the UL Online Certifications Directory at https://ig.ulprospector.com for additional information

This Certificate of Compliance indicates that representative samples of the product described in the certification report have met the requirements for UL certification. It does not provide authorization to apply the UL Mark. Only the Authorization Page that references the Follow-Up Services Procedure for ongoing surveillance provides authorization to apply the UL Mark.

Only those products bearing the UL Mark should be considered as being UL Certified and covered under UL's Follow-Up Services.

Look for the UL Certification Mark on the product

Wrah Jenning Trene Deborah Jennings-Conner, VP Regulatory Services

UL LLC

Any information and documentation involving UL Mark services are provided on behalf of UL LLC (UL) or any authorized licensee of UL. For questions, pleas contact a local UL Customer Service Representative at http://ul.com/abointul/locations/

CERTIFICATE OF COMPLIANCE

Certificate Number Report Reference Date

E362479 E362479-20200410 2023-July-16

JKM525N-72HL4-V, JKM530N-72HL4-V, JKM535N-72HL4-V, JKM540N-72HL4-V, JKM545N-72HL4-V, JKM550N-72HL4-V, JKM555N-72HL4-V, JKM560N-72HL4-V, JKM565N-72HL4-V, JKM570N-72HL4-V, JKM575N-72HL4-V.

JKM480N-66HL4-V, JKM485N-66HL4-V, JKM490N-66HL4-V, JKM495N-66HL4-V, JKM500N-66HL4-V, JKM505N-66HL4-V, JKM510N-66HL4-V, JKM515N-66HL4-V, JKM520N-66HL4-V, JKM525N-66HL4-V

JKM435N-60HL4-V, JKM440N-60HL4-V, JKM445N-60HL4-V, JKM450N-60HL4-V, JKM455N-60HL4-V, JKM460N-60HL4-V, JKM465N-60HL4-V, JKM470N-60HL4-V, JKM475N-60HL4-V, JKM480N-60HL4-V.

JKM395N-54HL4-V, JKM400N-54HL4-V, JKM405N-54HL4-V, JKM410N-54HL4-V, JKM415N-54HL4-V, JKM420N-54HL4-V, JKM425N-54HL4-V, JKM430N-54HL4-V.

JKM565M-78HL4-V, JKM570M-78HL4-V, JKM575M-78HL4-V, JKM580M-78HL4-V, JKM585M-78HL4-V, JKM590M-78HL4-V, JKM595M-78HL4-V, JKM600M-78HL4-V, JKM605M-78HL4-V

JKM370M-72HBL-V, JKM375M-72HBL-V, JKM380M-72HBL-V, JKM385M-72HBL-V, JKM390M-72HBL-V, JKM395M-72HBL-V, JKM400M-72HBL-V, JKM405M-72HBL-V, JKM410M-72HBL-V, JKM415M-72HBL-V. JKM420M-72HBL-V.

JKM330M-60HBL-V, JKM335M-60HBL-V, JKM340M-60HBL-V, JKM345M-60HBL-V, JKM350M-60HBL-V.

JKM515N-72HL4-B-V, JKM520N-72HL4-B-V, JKM525N-72HL4-B-V, JKM530N-72HL4-B-V, JKM535N-72HL4-B-V, JKM540N-72HL4-B-V, JKM545N-72HL4-B-V, JKM550N-72HL4-B-V, JKM555N-72HL4-B-V, JKM560N-72HL4-B-V, JKM565N-72HL4-B-V, JKM570N-72HL4-B-V.

JKM475N-66HL4-B-V, JKM480N-66HL4-B-V, JKM485N-66HL4-B-V, JKM490N-66HL4-B-V, JKM495N-66HL4-B-V, JKM500N-66HL4-B-V, JKM505N-66HL4-B-V, JKM510N-66HL4-B-V, JKM515N-66HL4-B-V, JKM520N-66HL4-B-V.

JKM430N-60HL4-B-V, JKM435N-60HL4-B-V, JKM440N-60HL4-B-V, JKM445N-60HL4-B-V, JKM450N-60HL4-B-V, JKM455N-60HL4-B-V, JKM460N-60HL4-B-V, JKM465N-60HL4-B-V, JKM470N-60HL4-B-V.

JKM385N-54HL4-B-V, JKM390N-54HL4-B-V, JKM395N-54HL4-B-V, JKM400N-54HL4-B-V, JKM405N-54HL4-B-V, JKM410N-54HL4-B-V, JKM415N-54HL4-B-V, JKM420N-54HL4-B-V, JKM425N-54HL4-B-V, JKM430N-54HL4-B-V, JKM435N-54HL4-B-V, JKM440N-54HL4-B-V.

JKM585N-78HL4R-V, JKM590N-78HL4R-V, JKM595N-78HL4R-V, JKM600N-78HL4R-V, JKM605N-78HL4R-V. JKM610N-78HL4R-V. JKM615N-78HL4R-V. JKM620N-78HL4R-V. JKM625N-78HL4R-V. JKM630N-78HL4R-V, JKM635N-78HL4R-V, JKM640N-78HL4R-V, JKM645N-78HL4R-V, JKM650N-78HL4R-V

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TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS					
DESCRIPTION	DATE	REV			
INITIAL DESIGN	06/24/2024				
AS-BUILT	07/02/2024	А			

PROJECT NAME & ADDRESS

DRAWN BY

ESR SHEET NAME

EQUIPMENT

SPECIFICATION

SHEET SIZE ANSI B 11" X 17" SHEET NUMBER PV-10

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ABIMELEC NIEVI RESIDENCE

129 WASHINGTON LN CAMERON, NC 28326

Power Optimizer

For Residential Installations

S440 / S500 / S500B / S650B



POWER OPTIMIZER

Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- I Detects abnormal PV connector behavior, preventing potential safety issues*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

* Functionality subject to inverter model and firmware version

- Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space utilization
- Compatible with bifacial PV modules

/ Power Optimizer For Residential Installations

	S440	S500	S500B	S650B	UNIT
INPUT				_	
Rated Input DC Power ⁽¹⁾	440	5	00	650	W
Absolute Maximum Input Voltage (Voc)	60		125	85	Vdc
MPPT Operating Range	8 -	50	12.5 - 105	12.5 - 85	Vdc
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5		15	10000	Adc
Maximum Efficiency		99	9.5		%
Weighted Efficiency		98	3.6		%
Overvoltage Category			1		
OUTPUT DURING OPERTION					
Maximum Output Current		1	5		Adc
Maximum Output Voltage	60 80		Vdc		
OUTPUT DURING STANDBY (POWER OPTIMIZER	DISCONNECTED	ROM INVERTER	OR INVERTER OF	F)	1
Safety Output Voltage per Power Optimizer			0.1		Vdc
STANDARD COMPLIANCE ⁽²⁾					1
EMC	FCC Part 1	5 Class B. IEC61000-6-2	. IEC61000-6-3. CISPR11. I	EN-55011	1
Safety		IEC62109-1 (class	II safety), UL1741		
Material			JV Resistant		
RoHS		20110-001-001-001-001-001-001-001-001-00	es		
Fire Safety		VDE-AR-E 210	0-712:2018-12		
INSTALLATION SPECIFICATIONS					1
Maximum Allowed System Voltage		10	00		Vdc
Dimensions (W x L x H)	129 x 15	5 x 30	129 x 1	65 x 45	mm
Weight	72)	7	90	gr
Input Connector		M	4(3)		
Input Wire Length		C	.1		m
Output Connector		M	C4		
Output Wire Length		(+) 2.3,	(-) 0.10		m
Operating Temperature Range ⁽⁴⁾		-40 t	o +85		*C
Protection Rating		IP	68		
Relative Humidity		0 -	100		%

(2) For details about CE compliance, see Declaration of Conformity - CE

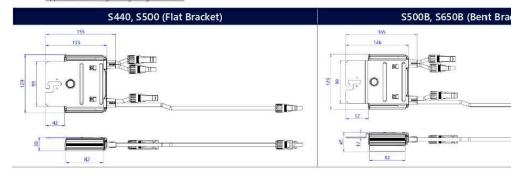
(3) For other connector types please contact SolarEdge.

(4) Power	de-rating is applied for ambient te	mperatures above +85°C for	5440 and 5500,	and for ambient temperatures a	bove +75°C for S500B. Refer to the
Power	Optimizers Temperature De-Rating	<u>I Technical Note</u> for details.			

PV System Design Usi	ng a SolarEdge Inverter ⁽⁵⁾	SolarEdge Home Wave Inverter Single Phase	SolarEdge Home Short String Inverter Three Phase	Three Pha 230/400V
Minimum String Length	\$440, \$500	8	9	16
(Power Optimizers)	S500B, S650B	6	8	
Maximum String Length (Pe	ower Optimizers)	25	20	
Maximum Continuous Pow	er per String	5700	5625	11250
	ted Power per String naximum is permitted only when the between strings is 2,000W or less)	See ^{r6)}	See ¹⁶	13500
Parallel Strings of Different	Lengths or Orientations		Yes	
Constant and the second of the second s	and the first second			

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.

(6) If the inverter's rated AC power < maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power Refer to Application Note: Single String Design Guidelines



solaredge.com



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Three Phase for 277/480V Grid 18 12750 15000	W W W	ABIMELEC NIEVES RESIDENCE	129 WASHINGTON LN, CAMERON, NC 28326
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1530 CENTER PARK DR #291 ⁷ CHARLOTTE, NC 28217, UNITED STATES

REVISION	S	
DESCRIPTION	DATE	REV
INITIAL DESIGN	06/24/2024	
AS-BUILT	07/02/2024	А

PROJECT NAME & ADDRESS

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NS I LUTIONS

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SolarEdge Home Hub Inverter

For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾



Optimized battery storage with HD-Wave technology

- Record-breaking 99% weighted efficiency with 200% DC oversizing
- I Small, lightweight, and easy to install
- Modular design, future ready with optional upgrades to:
 - / DC-coupled storage for full or partial home backup
 - Built-in consumption monitoring 1
 - Direct connection to the SolarEdge Home . EV Charger

Multi-inverter, scalable storage solution, with enhanced battery power up to 10kW

HOME BACKUF

- Integrated arc fault protection and rapid shutdown for NEC 2014 – 2023, per article 690.11 and 690.12
- Embedded revenue grade production data, 1 ANSI C12.20 Class 0.5

/ SolarEdge Home Hub Inverter For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾

Applicable to inverters with part number		SEXXX	XH-USMNBBXXX	/ SEXXXXH-USSN	IBBXXX		
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Uni
OUTPUT – AC ON GRID							
Rated AC Power	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	W
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208	W
AC Output Voltage (Nominal)			208,	/ 240			Va
AC Output Voltage (Range)			183 -	- 264			Va
AC Frequency Range (min - nom - max)		-	59.3 - 60	0 – 60.5 ⁽²⁾			H:
Maximum Continuous Output Current @ 240V	16	24	25	32	42	47.5	A
Maximum Continuous Output Current @ 208V	16	24	24	-	-	48	A
GFDI Threshold				1			A
Total Harmonic Distortion (THD)			<	3			%
Power Factor			1, adjustable	-0.85 to 0.85			
Utility Monitoring, Islanding Protection, Country Configurable Thresholds			Y	es			
Charge Battery from AC (if allowed)			Y	es			
Typical Nighttime Power Consumption			< .	2.5			W
OUTPUT – AC BACKUP ⁽³⁾	1						
Rated AC Power in Backup Operation ⁽⁴⁾	7600	5760	6000	7600	10000	11400	V
	7000	5760		11400*	11400*	11400	_
AC L-L Output Voltage Range in Backup	211 – 264						Vá
AC L-N Output Voltage Range in Backup			105 -				Va
AC Frequency Range in Backup (min - nom - max)		í	55 - 6	65 – 65			H
Maximum Continuous Output Current in Backup	32	24	25	32	42	47.5	A
Operation	52	24	23	47.5	47.5	47.5	
GFDI				1			A
THD			<	5			%
OUTPUT – SOLAREDGE HOME EV CHA	ARGER AC						W
Rated AC Power			96				-
AC Output Voltage Range				- 264			Va
On-Grid AC Frequency Range (min - nom - max)			59.3 - 6	60 - 60.5			H
Maximum Continuous Output Current @240V (grid, PV and battery)			4	10			Aa
INPUT – DC (PV AND BATTERY)							
Transformer-less, Ungrounded			Y	es			
Max Input Voltage			41	80			Vo
Nom DC Input Voltage			38	80			Vo
Reverse-Polarity Protection			Y	es			
Ground-Fault Isolation Detection			600kΩ S	ensitivity			
INPUT – DC (PV)							
Maximum DC Power @ 240V	7600	11520	12000	15200	20000	22800	V
Maximum DC Power @ 208V	6600	10000	10000	-	-	20000	V
Maximum Input Current ⁽⁵⁾ @ 240V	20	16	16.5	20 30	- 30	30	A
Maximum Input Current ⁽⁵⁾ @ 208V	9	13.5	13.5	-	-	27	A
Max. Input Short Circuit Current				15			
Maximum Inverter Efficiency			99				9
· · · · · · · · · · · · · · · · · · ·				<i></i>		99 @ 240V	
	99 @ 240V 99 98.5 @ 208V				9		
CEC Weighted Efficiency			Yes				-

(2) For other regional settings please contact SolarEdge support.

(3) Not designed for standalone applications and requires AC for commissioning. Backup functionality is only supported for 240V grid.
 (4) Rated AC power in Backup Operation is valid for installations with multiple inverters. For a single backup inverter operation, rated AC power in Backup is 90% of the value stated.

(5) A higher current source may be used; the inverter will limit its input current to the values stated



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REVISION	S	
DESCRIPTION	DATE	REV
INITIAL DESIGN	06/24/2024	
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SHEET NAM EQUIPMENT **SPECIFICATION**

SHEET SIZE ANSI B 11" X 17"

SHEET NUMBER

/ SolarEdge Home Hub Inverter

For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾

Applicable to inverters with part number	SEXXXXH-USMNBBXXX / SEXXXXH-USSNBBXXX						
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – DC (BATTERY)							
Supported Battery Types		<u>.</u>	SolarEdge Home Ba	ttery, LG RESU Prim	ne		1
Number of Batteries per Inverter		Up to 3 !	SolarEdge Home Ba	attery, up to 2 LG RE	SU Prime		
Continuous Power ⁽⁶⁾	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	11.	400	11400 @ 240V 10000 @ 208V	W
Peak Power ⁽⁶⁾	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	11.	400	11400 @ 240V 10000 @ 208V	W
Max Input Current	20			26.5			Adc
2-pole Disconnection			Up to inverter rat	ted backup power			
SMART ENERGY CAPABILITIES							
Consumption Metering			Buil	t-in ⁽⁷⁾			
Backup & Battery Storage	Wit	h Backup Interface	(purchased separate	ely) for service up to	200A; up to 3 inve	rters	
EV Charging		Direc	t connection to Sola	arEdge Home EV Cl	harger		
ADDITIONAL FEATURES							
Supported Communication Interfaces		RS485, Ethe	rnet, Cellular ^(8, 9) , W	'i-Fi ⁽⁹⁾ , SolarEdge Ho	ome Network		
Revenue Grade Metering, ANSI C12.20		Built-in ⁽⁷⁾					
Integrated AC, DC and Communication Connection Unit		Yes					
Inverter Commissioning	With	the SetApp mobile	application using bi	uilt-in Wi-Fi Access	Point for local conn	ection	
DC Voltage Rapid Shutdown (PV and Battery)		Yes, accordi	ng to NEC 2014 – 2	023 per article 690.	11 and 690.12		
STANDARD COMPLIANCE							
Safety	l	JL1741, UL1741 SA,	UL1741 SB, UL1741 P	CS, UL1699B, UL199	98, UL9540, CSA 22.	2	
Grid Connection Standards		IEEE1	547-2018, Rule 21, R	ule 14H, CSA C22.3	8 No. 9		
Emissions			FCC part	15 class B			
INSTALLATION SPECIFICATIONS							
AC Output and EV AC Output Conduit Size / AWG Range			1" maximum	n / 14-4 AWG			
DC Input (PV and Battery) Conduit Size / AWG Range			1" maximum	n / 14-6 AWG			
Dimensions with Connection Unit (H x W x D)	17.7 x	14.6 x 6.8 / 450 x 37	0 x 174	17.7 x 14.6 x 6.8 / 450 x 370 x 174**	21.06 x 14.6 x 7.3 / 535 x 370 x 185**	21.06 x 14.6 x 8.2 / 535 x 370 x 208***	in / mm
					535 x 370 x 208***		
Weight with Connection Unit		30.8 / 14		30.8 / 14** 44.9 /	41.7 / 18.9** 20.3***	44.9 / 20.3***	lb / kg
Noise			<	50			dBA
Cooling			Natural C	onvection			
Operating Temperature Range			A_A010201100_13	'-40 to +60 ⁽¹⁰⁾			°F/°C
Protection Rating			NEM	1A 4X			

** Supported with PN SEXXXXH-USSNBBXX4 or SEXXXXH-USMNBBXX4.

*** Supported with PN SEXXXXH-USSNBBXX5 or SEXXXXH-USMNBBXX5.

Supported with PN SEXXXH-USSNBBXXS or SEXXXH-USSNBBXXS.
 (6) Discharge power is limited up to the inverter rated AC power for on-grid and backup applications, as well as up to the installed batteries' rating.
 (7) For consumption metering current transformers should be ordered separately: SECT-SPL-22SA-T-20 or SEACT0750-400NA-20 units per box. Revenue grade metering is only for production metering.
 (8) Information concerning the Data Plan's terms & conditions is available in the following link: <u>SolarEdge Communication Plan Terms and Conditions</u>.
 (9) The part number SEXXXH-USXNBBXXS only supports the Wi-Fi communication interface, and the part number SEXXXH-USXNBLXX only supports the cellular communication interface.

(10) Full power up to at least 50°C / 122°F; for power de-rating information refer to the Temperature Derating Technical Note for North America.

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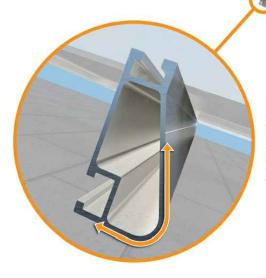
Tech Brief

XR Rail[®] Family

Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails[®] are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails® is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Compatible with Flat & Pitched Roofs



IronRidge® offers a range of tilt leg options for flat roof mounting applications.

Corrosion-Resistant Materials

All XR Rails® are made of 6000-series aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



XR Rail[®] Family

The XR Rail[®] Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail[®] to match.



- · Clear & black anodized finish
- Internal splices available

Rail Selection

· Internal splices available

The table below was prepared in compliance with applicable engineering codes and standards.* Values are based on the following criteria: ASCE 7-16, Gable Roof Flush Mount, Roof Zones 1 & 2e, Exposure B, Roof Slope of 8 to 20 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed certification letters.

Lo	ad			Rail	Span
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'
	90				
News	120				
None	140	XR10		XR100	
	160				
	90				
20	120				
20	140				
	160				
30	90				
30	160				
40	90				
40	160				
80	160				
120	160				

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XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans up to 12 feet for commercial applications.

• 12' spanning capability · Extreme load capability · Clear anodized finish Internal splices available

i mari	
10'	12'
XR1000	
tification letters for act	tual design guidance.
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TOP TIER SOLAR SOLUTIONS

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1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS				
DESCRIPTION DATE RE				
INITIAL DESIGN	06/24/2024			
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SHEET NAME EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER





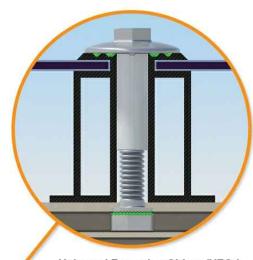
UFO[®] Family of Components

Simplified Grounding for Every Application

The UFO[®] family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge[®] XR Rails[®]. All system types that feature the UFO[®] family—Flush Mount[®], Tilt Mount[®] and Ground Mount[®]—are fully listed to the UL 2703 standard.

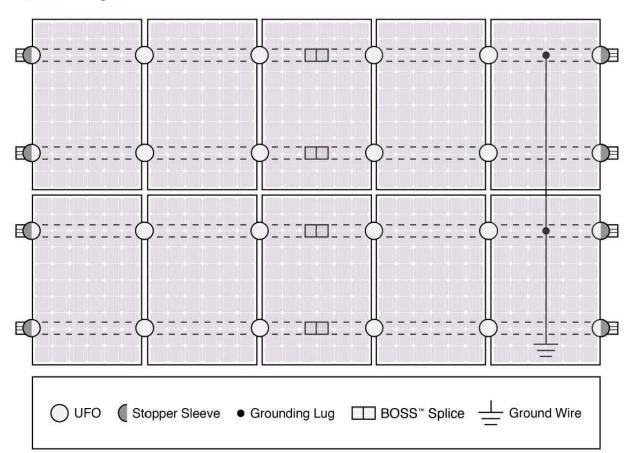
UFO[®] hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.

Only for installation and use with IronRidge products in accord with written instructions. See IronRidge.com/UFO



system.

Universal Fastening Object (UFO®) **Stopper Sleeve** The UFO® securely bonds solar modules to XR Rails[®]. It comes assembled and lubricated, and The Stopper Sleeve snaps can fit a wide range of module heights. onto the UFO®, converting it into a bonded end clamp. BOSS[®] Splice Bonded Structural Splice connects rails with built-in bonding teeth. No tools or hardware needed Grounding Lug **Bonded Attachments** A single Grounding Lug connects an entire row The bonding bolt attaches of PV modules to the and bonds the L-foot® to the grounding conductor. rail. It is installed with the same socket as the rest of the System Diagram



S Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

UL Certification

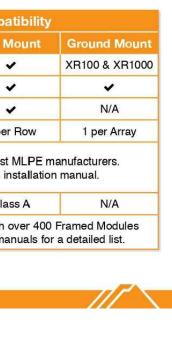
The IronRidge[®] Flush Mount[®], Tilt Mount[®], and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

Cross-System Comp		
Feature	Flush Mount	Tilt N
XR Rails®	~	
UFO [®] /Stopper	~	
BOSS [®] Splice	~	
Grounding Lugs	1 per Row	1 per
Microinverters & Power Optimizers	Compatible with most Refer to system ir	
Fire Rating	Class A	Cla
Modules	Tested or Evaluated with Refer to installation ma	





TOP TIER

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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DESCRIPTION DATE RE				
INITIAL DESIGN	06/24/2024			
AS-BUILT	07/02/2024	А		

PROJECT NAME & ADDRESS

ABIMELEC NIEVES RESIDENCE

129 WASHINGTON LN, CAMERON, NC 28326

DRAWN BY

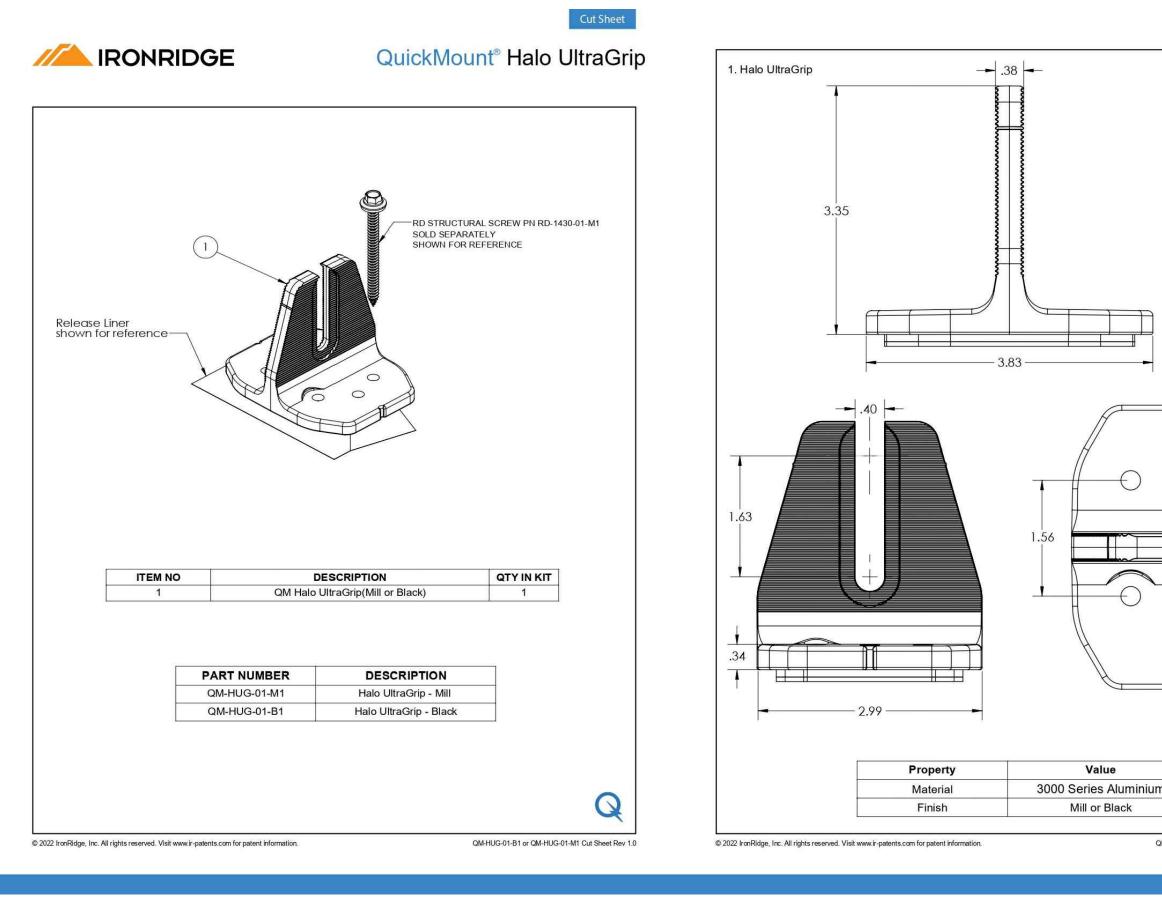
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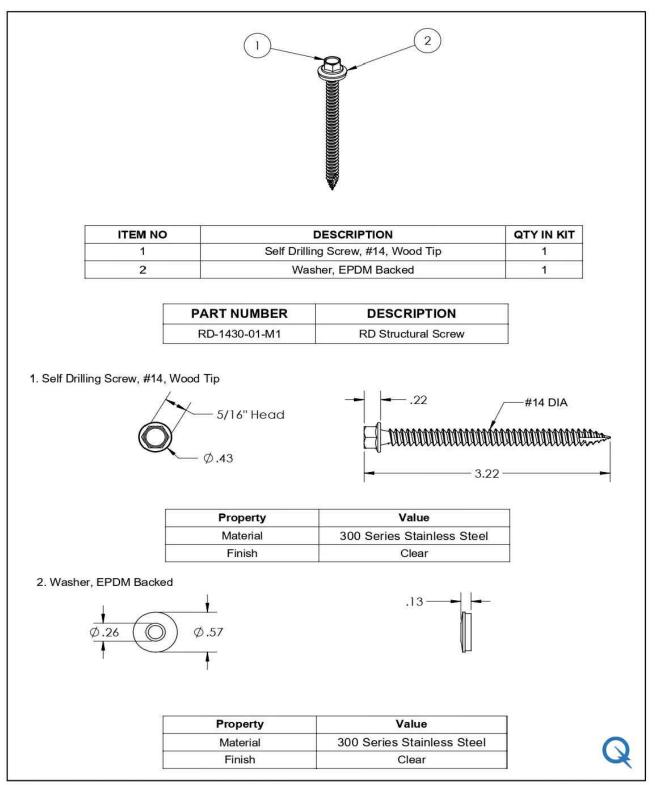
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IRONRIDGE QuickMount® RD Structural Screw



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QM-RD-1430-01-M1 Cut Sheet Rev 1.0

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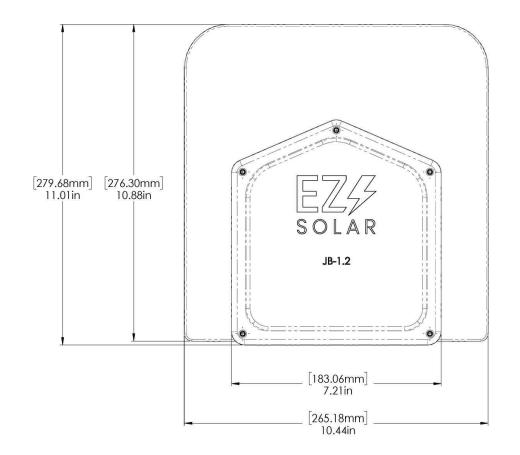
PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM

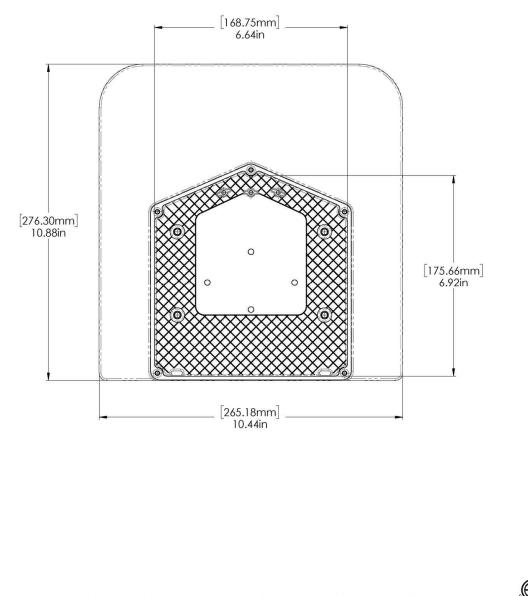


ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

size B	dwg. no.	8-1.2		REV
SCALE: 1:2				T 1 OF 3
TORQUE SPECIFICATION:		15-20 LBS		
CERTIFICATION:		UL 174 CSA C2		
WEIGHT:		1.45 LBS		









_ [72.53mm] _ 2.86in

PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM

^{G. NO.} JB-1.2	REV
VEIGHT: 1.45 LBS	SHEET 2 OF 3



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

UNITED STATES				
REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL DESIGN	06/24/2024			
AS-BUILT	07/02/2024	А		
PROJECT NAME &	ADDRESS			
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