# PHOTOVOLTAIC ROOF MOUNT SYSTEM

19 MODULES-ROOF MOUNTED - 7.505 kW DC, 5.700 kW AC

129 WASHINGTON LN, CAMERON, NC 28326

**GENERAL NOTES** 

#### PROJECT DATA **PROJECT** 129 WASHINGTON LN, **ADDRESS** CAMERON, NC 28326 ABIMELEC NIEVES OWNER: **DESIGNER: ESR** SCOPE: 7.505 kW DC ROOF MOUNT SOLAR PV SYSTEM WITH 19 JINKO SOLAR: JKM395M-72HBL-V 395W PV MODULES WITH 19 SOLAREDGE: S440 POWER OPTIMIZERS AND 01 SOLAREDGE: SE5700H-US (240V/5700W) **INVERTER**

ZONING: HARNETT COUNTY UTILITY: CENTRAL EMC

**BUILDING: HARNETT COUNTY** 

**AUTHORITIES HAVING JURISDICTION:** 

#### SHEET INDEX

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#### **SIGNATURE**

# THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017. THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION. ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY. WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT. HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE

B. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE.

GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.

ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED

- 9. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS.
- 10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.

CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING

- 11. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
- 12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
- 13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
- 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.
- 15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
- 16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.
- 17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
- 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
- 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
- 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
- 21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703
- 22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

#### VICINITY MAP



#### **HOUSE PHOTO**



#### **CODE REFERENCES**

2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NATIONAL ELECTRICAL CODE

# TOP TIER

#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS											
DESCRIPTION	DATE	REV									
INITIAL DESIGN	06/24/2024										
·											

PROJECT NAME & ADDRESS

ABIMELEC NIEVES RESIDENCE

129 WASHINGTON LN CAMERON, NC 28326

DRAWN BY

SHEET NAME

**COVER SHEET** 

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

#### PROJECT DESCRIPTION:

19 X JINKO SOLAR: JKM395M-72HBL-V 395W MONO MODULES ROOF MOUNTED SOLAR PHOTOVOLTAIC MODULES

DC SYSTEM SIZE: 7.505 kW DC AC SYSTEM SIZE: 5.700 kW AC

#### **EQUIPMENT SUMMARY**

19 JINKO SOLAR: JKM395M-72HBL-V 395W MONO MODULES

19 SOLAREDGE: S440 POWER OPTIMIZERS

01 SOLAREDGE: SE5700H-US (240V/5700W) INVERTER

ROOF ARRAY AREA #1:- 389.88 SQ FT. ROOF ARRAY AREA #2:- 21.66 SQ FT.

NOTE: VISIBLE, LOCKABLE, LABELED AC DISCONNECT

LOCATED WITHIN 10' OF UTILITY METER





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SHEET NAME

SITE PLAN

SHEET SIZE

ANSI B

**DESIGN SPECIFICATION** 

**ZONING: RESIDENTIAL** 

CONSTRUCTION: SINGLE-FAMILY

**GROUND SNOW LOAD: REFER STRUCTURAL LETTER** 

WIND EXPOSURE: REFER STRUCTURAL LETTER

WIND SPEED: REFER STRUCTURAL LETTER

OCCUPANCY: II

11" X 17"

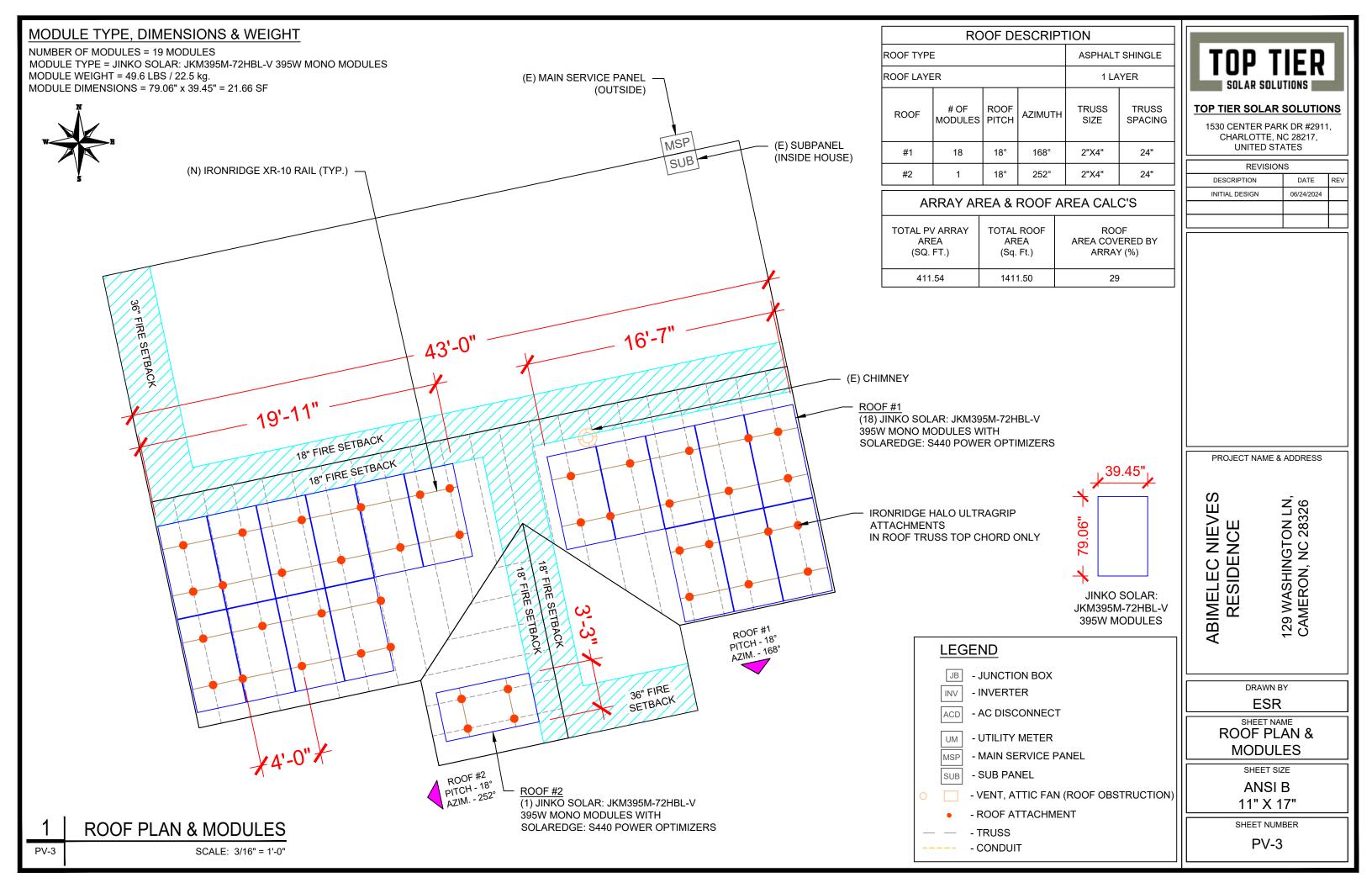
SHEET NUMBER PV-2

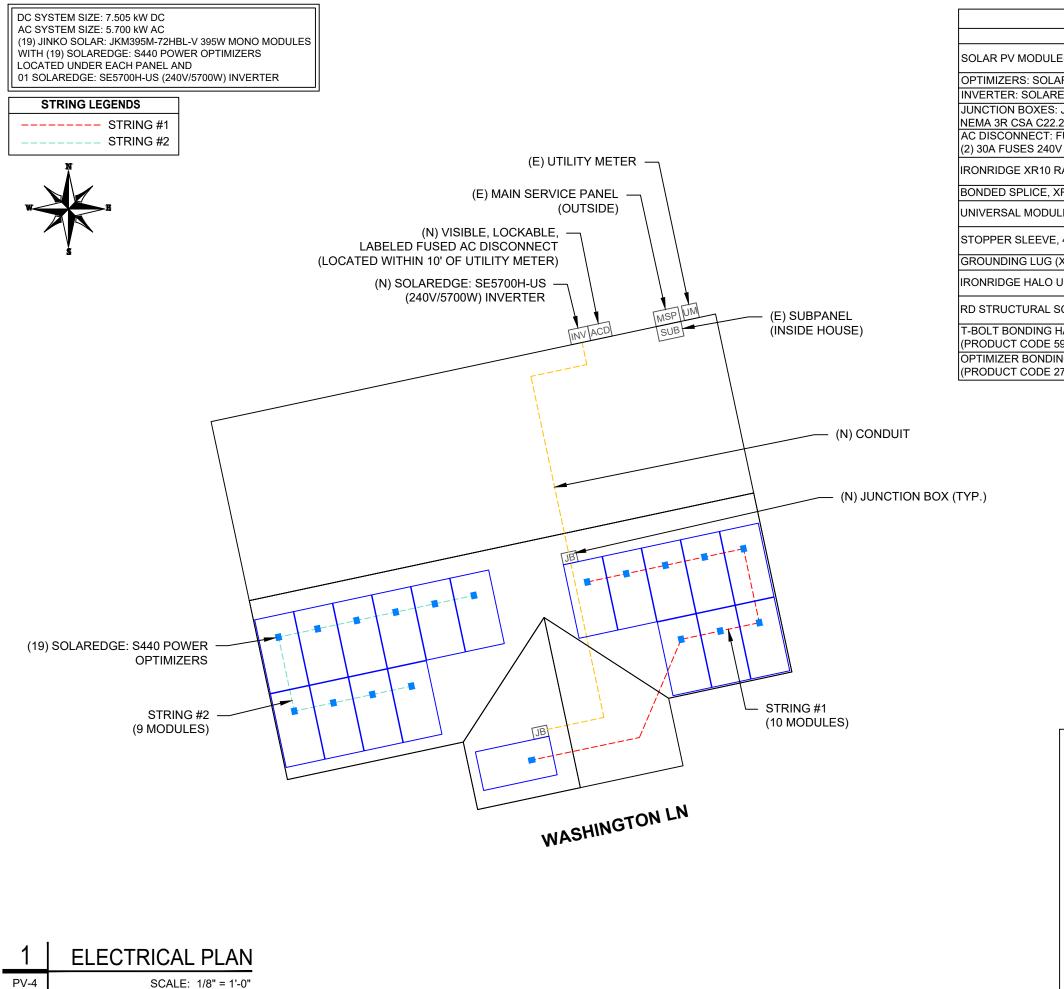
116.50 PROPERTY LINE PROPERTY LINE (E) TREES 278.40' (E) FENCE (N) SOLAREDGE: SE5700H-US (240V/5700W) INVERTER (N) VISIBLE, LOCKABLE, LABELED FUSED AC DISCONNECT (LOCATED WITHIN 10' OF UTILITY METER) (E) MAIN SERVICE PANEL 19.60 (OUTSIDE) (E) UTILITY METER (E) SUBPANEL (E) DECK(UNDER (INSIDE HOUSE) (E) DETACHED STRUCTURE SHED) (E) CHIMNEY 1-STORY HOUSE ROOF #1 (E) GATE (TYP.) (18) JINKO SOLAR: JKM395M-72HBL-V 395W MONO MODULES WITH SOLAREDGE: S440 POWER OPTIMIZERS PROPERTY LINE ROOF #2 (1) JINKO SOLAR: JKM395M-72HBL-V 395W MONO MODULES WITH SOLAREDGE: S440 POWER OPTIMIZERS PROPERTY LINE 89.50' WASHINGTON LN

SITE PLAN

PV-2 SC

SCALE: 1/32" = 1'-0"





**BILL OF MATERIALS EQUIPMENT DESCRIPTION** QTY SOLAR PV MODULES: JINKO SOLAR: JKM395M-72HBL-V 395W MODULE 19 OPTIMIZERS: SOLAREDGE: S440 POWER OPTIMIZERS 19 INVERTER: SOLAREDGE: SE5700H-US (240V/5700W) INVERTER 01 JUNCTION BOXES: JUNCTION BOX UL 1741, 2 NEMA 3R CSA C22.2 NO.290 AC DISCONNECT: FUSED AC DISCONNECT, 60A FUSED, 1 (2) 30A FUSES 240V NEMA 3R, UL LISTED IRONRIDGE XR10 RAIL (RAIL 168" (14 FEET) CLEAR) (XR-10-168A) 14 BONDED SPLICE, XR10 (XR10-BOSS-01-M1) 4 48 UNIVERSAL MODULE CLAMP, CLEAR (UFO-CL-01-A1) STOPPER SLEEVE, 40MM, MILL (UFO-STP-40MM-M1) 20 GROUNDING LUG (XR-LUG-03-A1) 5 IRONRIDGE HALO ULTRAGRIP ATTACHMENTS (QM-HUG-01-M1) 45 RD STRUCTURAL SCREW,3.0L (HW-RD1430-01-M1) 90 T-BOLT BONDING HARDWARE (BHW-TB-02-A1) 45 (PRODUCT CODE 590-0116) OPTIMIZER BONDING HARDWARE T-BOLT (BHW-MI-01-A1) 19 (PRODUCT CODE 270-0152)



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DRAWN BY **ESR** 

SHEET NAME

**ELECTRICAL PLAN** 

SHEET SIZE **ANSIB** 

11" X 17"

SHEET NUMBER

PV-4

**LEGEND** 

JB - JUNCTION BOX

INV - INVERTER

- AC DISCONNECT

- UTILITY METER UM - MAIN SERVICE PANEL

- SUB PANEL

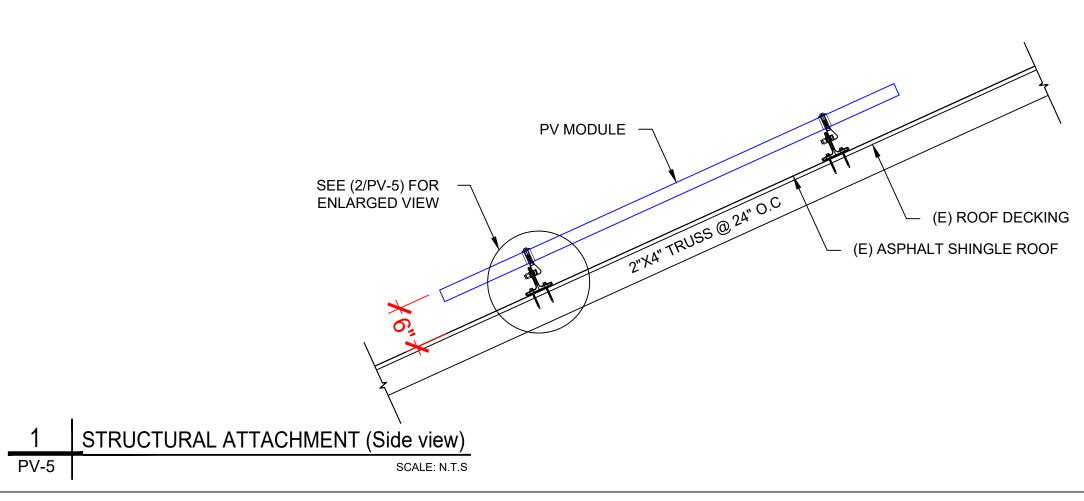
- VENT, ATTIC FAN (ROOF OBSTRUCTION) - ROOF ATTACHMENT

- TRUSS

- CONDUIT

MSP

SCALE: 1/8" = 1'-0"



PV-5



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l	REVISIONS											
l	DESCRIPTION	DATE	REV									
l	INITIAL DESIGN	06/24/2024										
l												
ı												

PROJECT NAME & ADDRESS

DRAWN BY

**ESR** 

SHEET NAME

SHEET SIZE

ANSI B

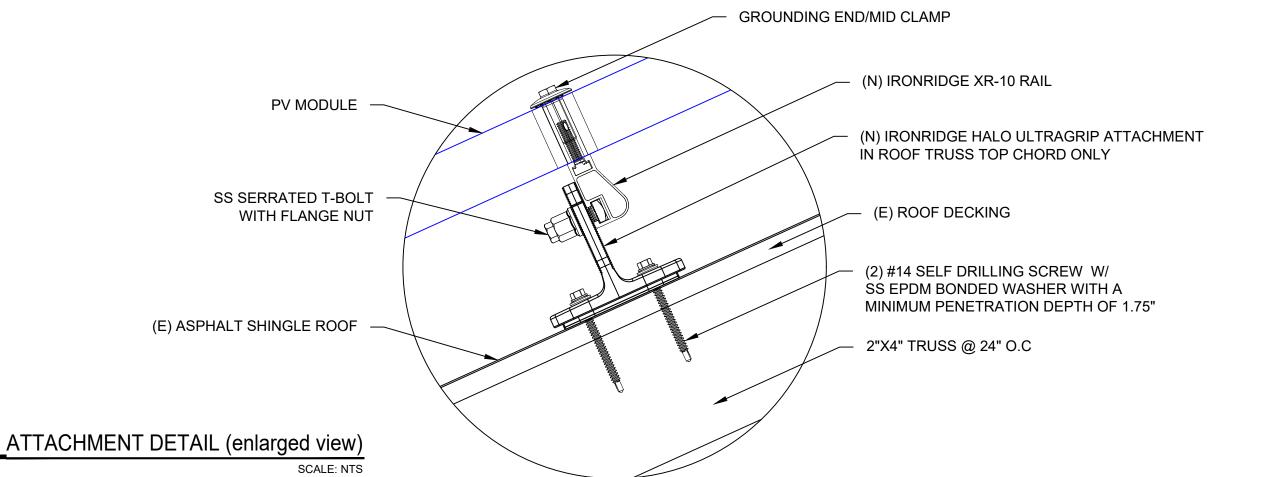
11" X 17"

SHEET NUMBER PV-5

STRUCTURAL DETAIL

129 WASHINGTON LN, CAMERON, NC 28326

ABIMELEC NIEVES RESIDENCE



DC SYSTEM SIZE: 7.505 kW DC AC SYSTEM SIZE: 5.700 kW AC

(19) JINKO SOLAR: JKM395M-72HBL-V 395W MONO MODULES WITH (19) SOLAREDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL (240V) AND

(01) SOLAREDGE: SE5700H-US (240V/5700W) INVERTER

(01) STRING OF 10 MODULES AND

(01) STRING OF 9 MODULES ARE CONNECTED IN SERIES

#### BACKFEED BREAKER CALCULATION (120% RULE):

(MAIN BUS X 1.2 - MAIN BREAKER) >= (PV BREAKER) (200A X 1.2 - 200A) >= (30A) (40A) >= (30A) HENCE OK **INTERCONNECTION NOTES:** 

1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59].
2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], INEC 230.95].

3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.

4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

#### **DISCONNECT NOTES:**

1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)

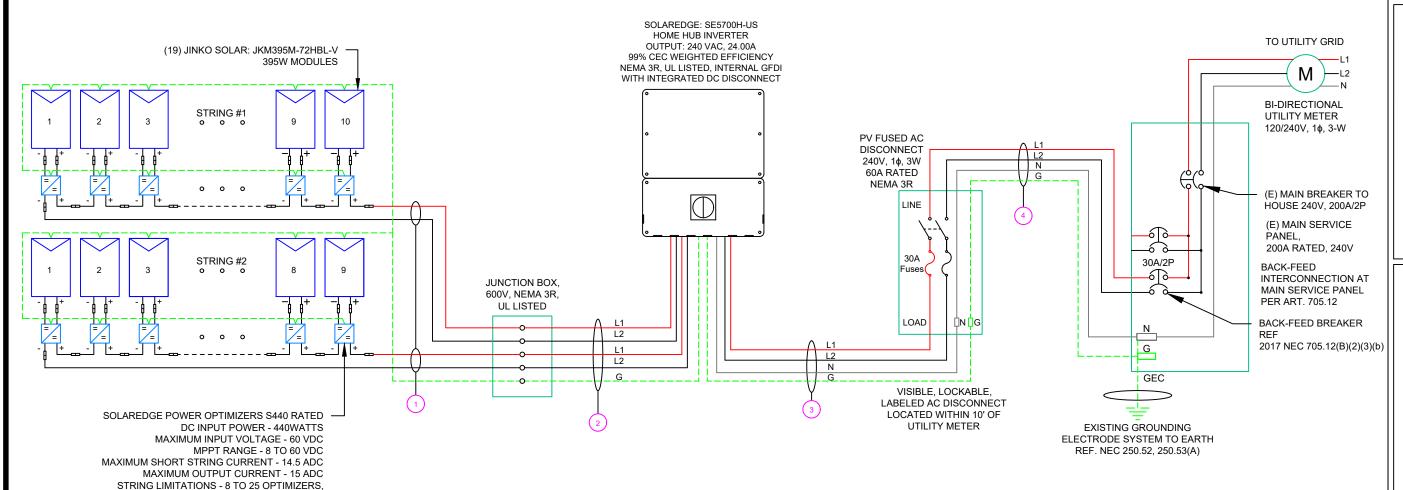
2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH 3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32].

#### **GROUNDING & GENERAL NOTES:**

- 1. PV GROUNDING ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH [NEC 690.43]
- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION
- 5. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT. 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.

#### **RACKING NOTE:**

BOND EVERY OTHER RAIL WITH #6 BARE COPPER



NOTE: CONDUIT TO BE UL LISTED FOR WET LOCATIONS AND UV PROTECTED

	QTY	СО	NDUCTOR INFORMATION	CONDUIT TYPE	CONDUIT SIZE
1	(4)	#10AWG -	PV WIRE/USE-2	N/A	N/A
	(1)	#6AWG -	BARE COPPER IN FREE AIR		
(2)-	(4)	#10AWG -	CU,THWN-2	EMT OR LFMC IN ATTIC	3/4"
$\mathcal{C}_{\mathcal{C}}$	(1) #10AWG - C		CU,THWN-2 GND	EMIT OR LFIME IN ATTIC	3/4
	(2)	#10AWG -	CU,THWN-2		
(3)-	(1)	#10AWG -	CU,THWN-2 N	EMT,LFMC OR PVC	3/4"
_	(1)	#10AWG -	CU,THWN-2 GND		
	(2)	#10AWG -	CU,THWN-2		
(4)-	(1)	#10AWG -	CU,THWN-2 N	EMT, LFMC OR PVC	3/4"
)	(1)	#10AWG -	CU,THWN-2 GND		



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DRAWN BY
ESR

SHEET NAME

|||ELECTRICAL LINE DIAGRAM

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER
PV-6

1 ELECTRICAL LINE DIAGRAM

5700 WATTS STC PER STRING MAXIMUM

PV-6

SCALE: NTS

SOLAR MODULE SPECIFICATIONS											
MANUFACTURER / MODEL #	JINKO SOLAR: JKM395M-72HBL-V 395W MODULE										
VMP	39.90V										
IMP	9.90A										
VOC	48.80V										
ISC	10.54A										
TEMP. COEFF. VOC	-0.29%/°C										
MODULE DIMENSION	79.06"L x 39.45"W x 1.57"D (In Inch)										

INVERTER SPECIFICATIONS										
MANUFACTURER / MODEL #	SOLAREDGE: SE5700H-US (240V/5700W) INVERTER									
NOMINAL AC POWER	5.700 kW									
NOMINAL OUTPUT VOLTAGE	240 VAC									
NOMINAL OUTPUT CURRENT	24.00A									

AMBIENT TEMPERATURE SPECS									
AMBIENT TEMP (HIGH TEMP 2%)	38°								
RECORD LOW TEMPERATURE	-11°								
MODULE TEMPERATURE COEFFICIENT OF Voc	-0.29%/°C								

PERCENT OF	NUMBER OF CURRENT
VALUES	CARRYING CONDUCTORS IN EMT
.80	4-6
.70	7-9
.50	10-20

	DC FEEDER CALCULATIONS																				
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTO RS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	90°C AMPACITY DERATED (A)	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT	CONDUIT FILL (%)
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
STRING 2	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	4	40	0.91	0.8	29.12	PASS	20	1.24	0.196	3/4" EMT	19.79362
									String 1	Voltage Drop	0.245	7									

	AC FEEDER CALCULATIONS																					
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	TEMP (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	AMPACITY	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT SIZE	CONDUIT FILL (%)
INVERTER	AC DISCONNECT	240	24	30	30	CU #10 AWG	CU #10 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.124	3/4" EMT	15.8349
AC DISCONNECT	POI	240	24	30	30	CU #10 AWG	CU #10 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.124	3/4" EMT	15.8349
																					ī	

CUMULATIVE VOLTAGE DROP 0.248

String 1 Voltage Drop
String 2 Voltage Drop

#### **ELECTRICAL NOTES**

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.



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SHEET NAME

WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

#### PHOTOVOLTAIC POWER SOURCE

**EVERY 10' ON CONDUIT & ENCLOSURES** 

LABEL- 1: LABEL LOCATION: EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

#### **⚠ WARNING**

#### **ELECTRIC SHOCK HAZARD**

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL - 2: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.13(B)

#### **⚠ WARNING**

#### **DUAL POWER SUPPLY**

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

#### SOLAR PV BREAKER:

# BREAKER IS BACKFED DO NOT RELOCATE

LABEL-4:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

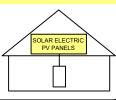
# 

POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL- 5: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

# SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN
SWITCH TO THE
"OFF" POSITION TO
SHUT DOWN PV SYSTEM
AND REDUCE
SHOCK HAZARD
IN THE ARRAY



LABEL LOCATION: AC DISCONNECT

CODE REF: [NEC 690.56(C)(1)(A)]

# RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7:

<u>LABEL LOCATION:</u>
AC DISCONNECT

MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)

CODE REF: NEC 690.56(C)(2)

#### DC DISCONNECT

LABEL - 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)

# AC DISCONNECT PHOTOVOLTAIC SYSTEM POWER SOURCE NOMINAL OPERATING AC VOLATGE 240 V

NOMINAL OF ERATING AC VOLATGE

RATED AC OUTPUT CURRENT

24.00 A

LABEL- 9: LABEL LOCATION: AC DISCONNECT

**CODE REF: NEC 690.54** 

**MAXIMUM VOLTAGE** 

480 V

MAXIMUM CIRCUIT CURRENT

16.00 A

MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)

LABEL- 10: <u>LABEL LOCATION:</u> ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER) CODE REF: NEC 690.53

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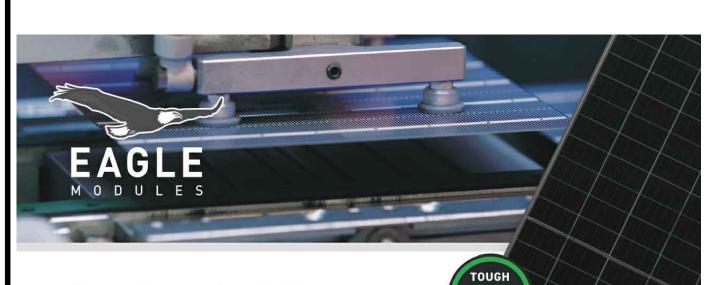
SHEET NAME

LABELS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



# EAGLE CONTINENTAL

#### 380-400 WATT • MONO PERC HALF-CELL MODULE

Positive power tolerance of 0~+3%

- · NYSE-listed since 2010, Bloomberg Tier 1 manufacturer
- . Top performance in the strictest 3rd party labs
- · Automated manufacturing utilizing artificial intelligence
- · Vertically integrated, tight controls on quality
- · Premium solar module factory in Jacksonville, Florida

#### **KEY FEATURES**



#### Superior Aesthetics

Black backsheet and black frame create ideal look for residential applications.



#### Diamond Half-Cell Technology

BUILDING YOUR TRUST IN SOLAR, WWW.JINKOSOLAR, US

World-record breaking efficient mono PERC half-cells deliver high power in a small footprint.



#### Thick and Tough

Fire Type 1 rated module engineered with a thick frame, 3,2mm front side glass, and thick backsheet for added durability.



#### Shade Tolerant

Twin array design allows continued performance even with shading by trees or debris.



#### Protected Against All Environments

FRAME

BACKSHEET

Certified to withstand humidity, heat, rain, marine environments, wind, hailstorms, and packed snow.

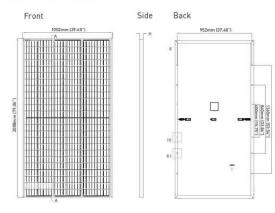


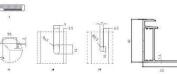
25-year product and 25-year linear power warranty.



- ISO9001:2008 Quality Standards
- ISO14001:2004 Environmental Standards
- IEC61215, IEC61730 certified
- ISO 45001 2018 Occupational
- Health & Safety Standards
- UL1703/61730 certified

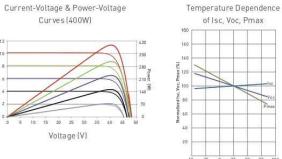
#### **ENGINEERING DRAWINGS**





Length: ± 2mm Width: ± 2mm Height: ± 1mm Row Pitch: ± 2mm

#### MAXIMUM RATINGS ELECTRICAL PERFORMANCE & TEMPERATURE DEPENDENCE



Temperature Dependence

Cell Temperature (°C)

#### 27pcs/pallet, 54pcs/stack, 594pcs/40'HQ Container WARRANTY

25-year product and 25-year linear power warranty

MECHANICAL CHARACTERISTICS

144 (6 x 24)

IP68 Rated

Type 1

TEMPERATURE CHARACTERISTICS

Nominal Operating Cell Temperature (NOCT)

Temperature Coefficients of Pmax

Temperature Coefficients of Voc

Temperature Coefficients of Isc

Operating Temperature (°C)

Maximum System Voltage

(Two pallets = One stack)

Maximum Series Fuse Rating

PACKAGING CONFIGURATION

22.5kg (49.6lbs)

Anodized Aluminum Alloy

12 AWG, 1400mm (55.12in) Staubli MC4 Series

5400Pa (Snow) & 2400Pa (Wind) 50mm Hailstones at 35m/s

Mono PERC Diamond Cell [158.75 x 158.75mm]

2008 x 1002 x 40mm (79.06 x 39.45 x 1.57in)

3.2mm, Anti-Reflection Coating High Transmission, Low Iron, Tempered Glass

-0.35%/°C

-0.29%/°C

0.048%/°C

45±2°C

-40°C~+85°C

1500VDC (UL and IEC)

20A

Cells

No. of Half Cells

Dimensions

Front Glass

Junction Box Output Cables

Connector Fire Type

Pressure Rating

Hailstone Test

Weight

Frame

 $1^{st}$  year degradation not to exceed 2.5%, each subsequent year not to exceed 0.6%, minimum power at year 25 is 83.1% or greater.

#### ELECTRICAL CHARACTERISTICS

Module Type	JKM380M	-72HBL-V	JKM385M	1-72HBL-V	JKM390M	-72HBL-V	JKM395N	4-72HBL-V	JKM400N	M-72HBL-V
	STC	NOCT	STC	NOCT	SCT	NOCT	STC	NOCT	STC	NOCT
Maximum Power (Pmax)	380Wp	280Wp	385Wp	283Wp	390Wp	287Wp	395Wp	291Wp	400Wp	294Wp
Maximum Power Voltage (Vmp)	39.10V	36.5V	39.37V	36.8V	39.64V	37.0V	39.90V	37.4V	40.16V	37.6V
Maximum Power Current (Imp)	9.72A	7.67A	9.78A	7.71A	9.84A	7.75A	9.90A	7.77A	9.96A	7.82A
Open-circuit Voltage (Voc)	48.2V	45.4V	48.4V	45.6V	48.6V	45.8V	48.8V	46.0V	49.1V	46.2V
Short-circuit Current (lsc)	10.30A	8.32A	10.38A	8.38A	10.46A	8.45A	10.54A	8.51A	10.61A	8.57A
Module Efficiency STC (%)	18.8	39%	19.	13%	19.3	38%	19.	63%	19.	88%

\*STC: Irradiance 1000W/m2 NOCT: Irradiance 800W/m2

\*Power measurement tolerance: ±3%

Cell Temperature 25°C

Ambient Temperature 20°C

AM = 1.5 AM = 1.5

Wind Speed 1m/s

The company reserves the final right for explanation on any of the information presented hereby. JKM380-400M-72HBL-V-F1-US

BUILDING YOUR TRUST IN SOLAR, WWW.JINKOSOLAR, US





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INITIAL DESIGN	06/24/2024				

PROJECT NAME & ADDRESS

ABIMELEC NIEVE RESIDENCE

DRAWN BY

129 WASHINGTON LN, CAMERON, NC 28326

SHEET NAME **EQUIPMENT** 

**ESR** 

**SPECIFICATION** 

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER



#### CERTIFICATE OF COMPLIANCE

Certificate Number E362479

Report Reference E362479-20200410

Date 2023-July-16

Issued to: JINKO SOLAR CO LTD

No.1, Yingbin Road, Economic Development Zone

Shangrao Jiangxi Sheng 334100 CN

This is to certify that representative samples of PHOTOVOLTAIC MODULES AND PANELS WITH SYSTEM VOLTAGE RATINGS OVER 600 VOLTS

See Addendum Page for Product Designation(s).

Have been evaluated by UL in accordance with the

Standard(s) indicated on this Certificate.

Standard(s) for Safety: UL 61730

UL 61730-1 - Standard for Photovoltaic (PV) Module Safety Qualification - Part 1: Requirements for Construction, Edition 2, Issue Date 10/28/2022 and UL 61730-2, Photovoltaic (PV) Module Safety Qualification - Part 2: Requirements for Testing, Edition 2, Revision Date 04/25/2023 and CSA C22.2 No. 61730-1:19 December 2019, Photovoltaic (PV) module safety qualification — Part 1: Requirements for construction and CSA C22.2 No. 61730-2:19 December 2019, Photovoltaic (PV) module

Additional Information:

See the UL Online Certifications Directory at

https://iq.ulprospector.com for additional information

safety qualification — Part 2: Requirements for testing.

This Certificate of Compliance indicates that representative samples of the product described in the certification report have met the requirements for UL certification. It does not provide authorization to apply the UL Mark. Only the Authorization Page that references the Follow-Up Services Procedure for ongoing surveillance provides authorization to apply the UL Mark.

Only those products bearing the UL Mark should be considered as being UL Certified and covered under UL's Follow-Up Services.

Look for the UL Certification Mark on the product.

Ottoch Lewing Care -

Deborah Jennings-Conner, VP Regulatory Services

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#### CERTIFICATE OF COMPLIANCE

Certificate Number

E362479

Report Reference

E362479-20200410

Date 2023-July-16

JKM525N-72HL4-V, JKM530N-72HL4-V, JKM535N-72HL4-V, JKM540N-72HL4-V, JKM545N-72HL4-V, JKM555N-72HL4-V, JKM555N-72HL4-V, JKM560N-72HL4-V, JKM565N-72HL4-V, JKM570N-72HL4-V, JKM575N-72HL4-V.

JKM480N-66HL4-V, JKM485N-66HL4-V, JKM490N-66HL4-V, JKM495N-66HL4-V, JKM500N-66HL4-V, JKM505N-66HL4-V, JKM515N-66HL4-V, JKM515N-66HL4-V, JKM520N-66HL4-V, JKM525N-66HL4-V

JKM435N-60HL4-V, JKM440N-60HL4-V, JKM45N-60HL4-V, JKM450N-60HL4-V, JKM455N-60HL4-V, JKM460N-60HL4-V, JKM465N-60HL4-V, JKM470N-60HL4-V, JKM475N-60HL4-V, JKM480N-60HL4-V.

JKM395N-54HL4-V, JKM400N-54HL4-V, JKM405N-54HL4-V, JKM410N-54HL4-V, JKM415N-54HL4-V, JKM420N-54HL4-V, JKM425N-54HL4-V, JKM430N-54HL4-V.

JKM565M-78HL4-V, JKM570M-78HL4-V, JKM575M-78HL4-V, JKM580M-78HL4-V, JKM585M-78HL4-V, JKM590M-78HL4-V, JKM595M-78HL4-V, JKM600M-78HL4-V, JKM605M-78HL4-V

JKM370M-72HBL-V, JKM375M-72HBL-V, JKM380M-72HBL-V, JKM385M-72HBL-V, JKM390M-72HBL-V, JKM395M-72HBL-V, JKM400M-72HBL-V, JKM405M-72HBL-V, JKM410M-72HBL-V, JKM415M-72HBL-V, JKM420M-72HBL-V.

JKM330M-60HBL-V, JKM335M-60HBL-V, JKM340M-60HBL-V, JKM345M-60HBL-V, JKM350M-60HBL-V.

JKM515N-72HL4-B-V, JKM520N-72HL4-B-V, JKM525N-72HL4-B-V, JKM530N-72HL4-B-V, JKM535N-72HL4-B-V, JKM540N-72HL4-B-V, JKM545N-72HL4-B-V, JKM555N-72HL4-B-V, JKM560N-72HL4-B-V, JKM565N-72HL4-B-V, JKM560N-72HL4-B-V, JKM565N-72HL4-B-V, JKM570N-72HL4-B-V.

JKM475N-66HL4-B-V, JKM480N-66HL4-B-V, JKM485N-66HL4-B-V, JKM490N-66HL4-B-V, JKM495N-66HL4-B-V, JKM500N-66HL4-B-V, JKM505N-66HL4-B-V, JKM515N-66HL4-B-V, JKM515N-66HL4-B-V, JKM520N-66HL4-B-V.

JKM430N-60HL4-B-V, JKM435N-60HL4-B-V, JKM440N-60HL4-B-V, JKM445N-60HL4-B-V, JKM450N-60HL4-B-V, JKM455N-60HL4-B-V, JKM465N-60HL4-B-V, JKM465N-60HL4-B-V, JKM470N-60HL4-B-V.

JKM385N-54HL4-B-V, JKM390N-54HL4-B-V, JKM395N-54HL4-B-V, JKM400N-54HL4-B-V, JKM405N-54HL4-B-V, JKM410N-54HL4-B-V, JKM415N-54HL4-B-V, JKM420N-54HL4-B-V, JKM425N-54HL4-B-V, JKM430N-54HL4-B-V. JKM435N-54HL4-B-V, JKM440N-54HL4-B-V.

JKM585N-78HL4R-V, JKM590N-78HL4R-V, JKM595N-78HL4R-V, JKM600N-78HL4R-V, JKM605N-78HL4R-V, JKM610N-78HL4R-V, JKM615N-78HL4R-V, JKM620N-78HL4R-V, JKM625N-78HL4R-V, JKM630N-78HL4R-V, JKM635N-78HL4R-V, JKM645N-78HL4R-V, JKM645N-78HL4R-V, JKM650N-78HL4R-V

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Deborah Jennings-Conner, VP Regulatory Services

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ABIMELEC NIEVES RESIDENCE 129 WASHINGTON LN CAMERON, NC 28326

DRAWN BY

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

# **Power Optimizer**

#### For Residential Installations

S440 / S500 / S500B / S650B



# POWER OPTIMIZER

#### Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues\*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- / Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space
- Compatible with bifacial PV modules



### / Power Optimizer

#### For Residential Installations

S440 / S500 / S500B / S650B

	S440	S500	S500B	S650B	UNI
INPUT		_			
Rated Input DC Power <sup>(1)</sup>	440		500	650	W
Absolute Maximum Input Voltage (Voc)	60		125	85	Vdc
MPPT Operating Range	8-	60	12.5 - 105	12.5 - 85	Vdc
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5		15		Adc
Maximum Efficiency			99.5		%
Weighted Efficiency			98.6		%
Overvoltage Category			II		
OUTPUT DURING OPERTION					
Maximum Output Current			15		Adc
Maximum Output Voltage	60	)	8	30	Vdc
<b>OUTPUT DURING STANDBY (POWER OPTIMIZER</b>	DISCONNECTED	FROM INVERTE	R OR INVERTER OF	F)	
Safety Output Voltage per Power Optimizer		1	± 0.1	•	Vdc
STANDARD COMPLIANCE(2)					
EMC	FCC Part 1	5 Class B, IEC61000-6	-2, IEC61000-6-3, CISPR11,	EN-55011	
Safety		IEC62109-1 (cla	ss II safety), UL1741		
Material		UL94 V-0,	UV Resistant		
RoHS		2000	Yes		
Fire Safety		VDE-AR-E 2	100-712:2018-12		
INSTALLATION SPECIFICATIONS					
Maximum Allowed System Voltage		1.	1000		Vdc
Dimensions (W x L x H)	129 x 15	5 x 30	129 x 1	65 x 45	mm
Weight	72	0	7	90	gr
Input Connector		N	1C4 <sup>(3)</sup>		
Input Wire Length			0.1		m
Output Connector	MC4				
Output Wire Length		(+) 2.	3, (-) 0.10		m
Operating Temperature Range <sup>(4)</sup>	-40 to +85				
Protection Rating			P68		
Relative Humidity		0	- 100		%

(1) Rated power of the module at STC will not exceed the Power Optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed

(2) For details about CE compliance, see <u>Declaration of Conformity – CE</u>.

(3) For other connector types please contact SolarEdge.
(4) Power de-rating is applied for ambient temperatures above +85°C for S440 and S500, and for ambient temperatures above +75°C for S500B. Refer to the

Power Optimizers Temperature De-Rating Technical Note for details.

PV System Design Usi	ng a Solar Edge Inverter <sup>(5)</sup>	SolarEdge Home Wave Inverter Single Phase	SolarEdge Home Short String Inverter Three Phase	Three Phase for 230/400V Grid	Three Phase for 277/480V Grid	
Minimum String Length	\$440, \$500	8	9	16	18	
(Power Optimizers)	S500B, S650B	6	8	1	4	
Maximum String Length (Po	ower Optimizers)	25	20	5	0	
Maximum Continuous Pow	er per String	5700	5625	11250	12750	W
	ted Power per String naximum is permitted only when the between strings is 2,000W or less)	See <sup>(6)</sup>	See <sup>(6)</sup>	13500	15000	W
Parallel Strings of Different	Lengths or Orientations		Yes			

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.

(6) if the inverter's rated AC power s maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power.

Refer to Application Note: Single String Design Guidelines.

S440, S500 (Flat Bracket)		S500B, S650B (Bent Bracket)		
155 135 0 80		105 146		
82		4 2 S2		

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CE RoHS

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DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

<sup>\*</sup> Functionality subject to inverter model and firmware version

# SolarEdge Home Hub Inverter

#### For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US<sup>(1)</sup>



#### Optimized battery storage with HD-Wave technology

- Record-breaking 99% weighted efficiency with 200% DC oversizing
- Small, lightweight, and easy to install
- Modular design, future ready with optional
  - DC-coupled storage for full or partial home
  - Built-in consumption monitoring
  - Direct connection to the SolarEdge Home **EV** Charger

- Multi-inverter, scalable storage solution, with enhanced battery power up to 10kW
- Integrated arc fault protection and rapid shutdown for NEC 2014 – 2023, per article 690.11 and 690.12
- Embedded revenue grade production data, ANSI C12.20 Class 0.5



#### / SolarEdge Home Hub Inverter For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US<sup>(1)</sup>

Applicable to inverters with part number		SEXX	(XH-USMNBBXXX	/ SEXXXXH-USSN	IBBXXX				
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Unit		
OUTPUT – AC ON GRID						<u>.</u>			
Rated AC Power	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	W		
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208	W		
AC Output Voltage (Nominal)				/ 240	-1		Vac		
AC Output Voltage (Range)	183 – 264								
AC Frequency Range (min - nom - max)			59.3 - 60	0 - 60.5 <sup>(2)</sup>			Hz		
Maximum Continuous Output Current @ 240V	16	24	25	32	42	47.5	А		
Maximum Continuous Output Current @ 208V	16	24	24	-	-	48	А		
GFDI Threshold				1			A		
Total Harmonic Distortion (THD)		< 3							
Power Factor		1, adjustable -0.85 to 0.85							
Utility Monitoring, Islanding Protection, Country Configurable Thresholds		Yes							
Charge Battery from AC (if allowed)			Y	es					
Typical Nighttime Power Consumption	< 2.5								
OUTPUT – AC BACKUP <sup>(3)</sup>	'								
Rated AC Power in Backup Operation <sup>(4)</sup>	7600	5760	6000	7600 11400*	10000 11400*	11400	W		
AC L-L Output Voltage Range in Backup			211 -	- 264			Va		
AC L-N Output Voltage Range in Backup	105 – 132								
AC Frequency Range in Backup (min - nom - max)			55 – 6	60 – 65			Hz		
Maximum Continuous Output Current in Backup Operation	32	24	25	32 47.5	42 47.5	47.5	А		
GFDI				1			A		
THD			<	5			%		
OUTPUT – SOLAREDGE HOME EV CHA	RGFR AC								
Rated AC Power	TOLK / C		0.6	500			T w		
AC Output Voltage Range				- 264			Va		
On-Grid AC Frequency Range (min - nom - max)				- 264 60 – 60.5			Hz		
Maximum Continuous Output Current @240V				10			Aa		
(grid, PV and battery)  INPUT – DC (PV AND BATTERY)									
Transformer-less, Ungrounded			Y	es			T		
Max Input Voltage			4	80			Vd		
Nom DC Input Voltage			31	30			Vd		
Reverse-Polarity Protection			Y	es					
Ground-Fault Isolation Detection			600kΩ S	ensitivity					
INPUT – DC (PV)	1						41:		
Maximum DC Power @ 240V	7600	11520	12000	15200	20000	22800	W		
Maximum DC Power @ 208V	6600	10000	10000	-	*:	20000	W		
Maximum Input Current <sup>(5)</sup> @ 240V	20	16	16.5	20 30	- 30	30	Ad		
Maximum Input Current <sup>(5)</sup> @ 208V	9	13.5	13.5	-	-	27	Ad		
Max. Input Short Circuit Current	45								
Maximum Inverter Efficiency	99.2								
CEC Weighted Efficiency	99 @ 240V 99 98.5 @ 208V						%		
2-pole Disconnection			v	es		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1		

\* Supported with PN SExxxxH-USMNxxxxxx

(1) These specifications apply to inverters with part numbers SExxxxH-USMNxxxxx or SExxxxH-USSNxxxxxx and connection unit model number DCD-1PH-US-PxH-F-x.

(2) For other regional settings please contact SolarEdge support.

(3) Not designed for standalone applications and requires AC for commissioning. Backup functionality is only supported for 240V grid.

(4) Rated AC power in Backup Operation is valid for installations with multiple inverters. For a single backup inverter operation, rated AC power in Backup is 90% of the value stated.

(5) A higher current source may be used; the inverter will limit its input current to the values stated



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## / SolarEdge Home Hub Inverter

#### For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US<sup>(1)</sup>

Applicable to inverters with part number	SEXXXXH-USMNBBXXX / SEXXXXH-USSNBBXXX							
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units	
OUTPUT – DC (BATTERY)			<u>'</u>					
Supported Battery Types			SolarEdge Home Ba	ttery, LG RESU Prim	ie			
Number of Batteries per Inverter		Up to 3 :	SolarEdge Home Ba	attery, up to 2 LG RE	SU Prime			
Continuous Power <sup>(6)</sup>	7600 @ 240V 3800 @ 208V	6000 11400						
Peak Power <sup>(6)</sup>	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	114	400	11400 @ 240V 10000 @ 208V	W	
Max Input Current	20			26.5			Adc	
2-pole Disconnection			Up to inverter ra	ted backup power				
SMART ENERGY CAPABILITIES								
Consumption Metering			Buil	t-in <sup>(7)</sup>				
Backup & Battery Storage	Wit	With Backup Interface (purchased separately) for service up to 200A; up to 3 inverters						
EV Charging		Direct connection to SolarEdge Home EV Charger						
ADDITIONAL FEATURES								
Supported Communication Interfaces		RS485, Ethernet, Cellular <sup>(8, 9)</sup> , Wi-Fi <sup>(9)</sup> , SolarEdge Home Network						
Revenue Grade Metering, ANSI C12.20		Built-in <sup>(7)</sup>						
Integrated AC, DC and Communication Connection Unit			Y	'es				
Inverter Commissioning	With	the SetApp mobile	application using b	uilt-in Wi-Fi Access	Point for local conn	ection		
DC Voltage Rapid Shutdown (PV and Battery)		Yes, accordi	ng to NEC 2014 – 2	023 per article 690.	11 and 690.12			
STANDARD COMPLIANCE								
Safety		JL1741, UL1741 SA,	JL1741 SB, UL1741 P	CS, UL1699B, UL199	8, UL9540, CSA 22.	2		
Grid Connection Standards		IEEE1	547-2018, Rule 21, F	Rule 14H, CSA C22.3	No. 9			
Emissions			FCC part	15 class B				
INSTALLATION SPECIFICATIONS								
AC Output and EV AC Output Conduit Size / AWG Range			1" maximum	n / 14-4 AWG				
DC Input (PV and Battery) Conduit Size / AWG Range			1" maximum	n / 14-6 AWG				
Dimensions with Connection Unit (H x W x D)	17.7 x	14.6 x 6.8 / 450 x 37	0 x 174	17.7 x 14.6 x 6.8 / 450 x 370 x 174**	21.06 x 14.6 x 7.3 / 535 x 370 x 185** 535 x 370 x 208***	21.06 x 14.6 x 8.2 / 535 x 370 x 208***	in/ mm	
				30.8 / 14**	41.7 / 18.9**			
Weight with Connection Unit	30.8/14 44.9/20.3*** 44.9/20.3***				44.9 / 20.3***	lb/kg		
Noise	< 50						dBA	
Cooling	Natural Convection							
Operating Temperature Range				'-40 to +60 <sup>(10)</sup>			°F/°C	
Protection Rating			NEM	1A 4X				

<sup>\*\*</sup> Supported with PN SEXXXXH-USSNBBXX4 or SEXXXXH-USMNBBXX4.

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129 WASHINGTON LN, CAMERON, NC 28326

**ESR** SHEET NAME

**EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

<sup>(6)</sup> Discharge power is limited up to the inverter rated AC power for on-grid and backup applications, as well as up to the installed batteries' rating.

(7) For consumption metering current transformers should be ordered separately: SECT-SPL-225A-T-20 or SEACT0750-400NA-20 units per box. Revenue grade metering is only for production metering.

(8) Information concerning the Data Plan's terms & conditions is available in the following link: SolarEdge Communication Plan Terms and Conditions.

(9) The part number SEXXXXH-USXNBBXXX only supports the Wi-Fi communication interface, and the part number SEXXXXH-USXNBBXXX only supports the cellular communication interface.

<sup>(10)</sup> Full power up to at least 50°C / 122°F; for power de-rating information refer to the Temperature Derating Technical Note for North America.

<sup>\*\*\*</sup> Supported with PN SEXXXXH-USSNBBXX5 or SEXXXXH-USMNBBXX5.

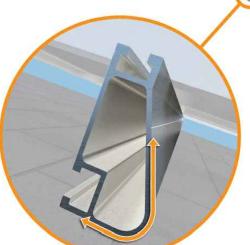


#### XR Rail® Family

#### Solar Is Not Always Sunny Over their lifetime, solar panels experience countless

extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails® are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



#### Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails® is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

#### **Corrosion-Resistant Materials**



Compatible with Flat & Pitched Roofs



IronRidge® offers a range of tilt leg options for flat roof mounting applications.

All XR Rails® are made of 6000-series aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



#### XR Rail<sup>®</sup> Family

The XR Rail® Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail® to match.



XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves spans up to 6 feet, while remaining light and economical

- · 6' spanning capability
- Moderate load capability
- · Clear & black anodized finish
- · Internal splices available



#### XR100

XR100 is a residential and commercial mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 10 feet.

- · 10' spanning capability
- · Heavy load capability
- · Clear & black anodized finish · Internal splices available



#### XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans up to 12 feet for commercial applications.

- · 12' spanning capability · Extreme load capability
- · Clear anodized finish
- · Internal splices available

#### **Rail Selection**

The table below was prepared in compliance with applicable engineering codes and standards.\* Values are based on the following criteria: ASCE 7-16, Gable Roof Flush Mount, Roof Zones 1 & 2e, Exposure B, Roof Slope of 8 to 20 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed certification letters.

Load				Rail	Span		
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
	90						
News	120						
None	140	XR10		XR100		XR1000	
	160						
	90						
20	120						
20	140						
	160						
30	90						
30	160						
40	90						
40	160						
80	160						
120	160						

Table is meant to be a simplified span chart for conveying general rail capabilities. Use approved certification letters for actual design guidance.



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#### UFO® Family of Components

Universal Fastening Object (UFO®)

can fit a wide range of module heights.

The UFO® securely bonds solar modules to XR Rails®. It comes assembled and lubricated, and

#### Simplified Grounding for Every Application

The UFO® family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge® XR Rails®. All system types that feature the UFO® family-Flush Mount®, Tilt Mount® and Ground Mount®-are fully listed to the UL 2703 standard.

UFO® hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.

Only for installation and use with IronRidge products in accord with written instructions. See IronRidge.com/UFO



onto the UFO®, converting it into a bonded end clamp.

#### The Stopper Sleeve snaps

#### BOSS® Splice Bonded Structural Splice connects rails with built-in

bonding teeth. No tools or hardware needed



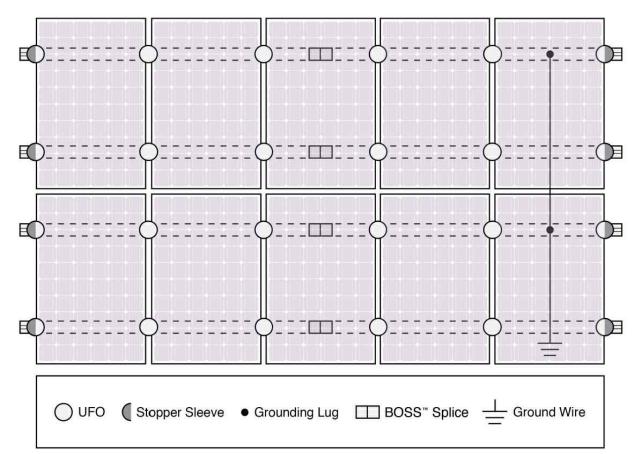
#### A single Grounding Lug connects an entire row

**Grounding Lug** of PV modules to the grounding conductor.

#### **Bonded Attachments**

The bonding bolt attaches and bonds the L-foot® to the rail. It is installed with the same socket as the rest of the

#### **System Diagram**



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

#### **UL Certification**

The IronRidge® Flush Mount®, Tilt Mount®, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

Feature	Flush Mount	Tilt Mount	Ground Mount	
XR Rails®	~	~	XR100 & XR1000	
UFO®/Stopper	•	~	~	
BOSS® Splice	~	~	N/A	
Grounding Lugs	1 per Row	1 per Row	1 per Array	
Microinverters & Power Optimizers	Compatible with most MLPE manufacturers. Refer to system installation manual.			
Fire Rating	Class A Class A N			
Modules	Tested or Evaluated with over 400 Framed Modules Refer to installation manuals for a detailed list.			



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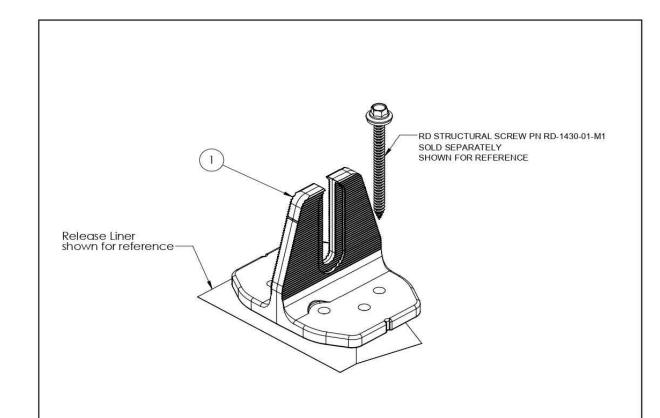
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#### QuickMount® Halo UltraGrip



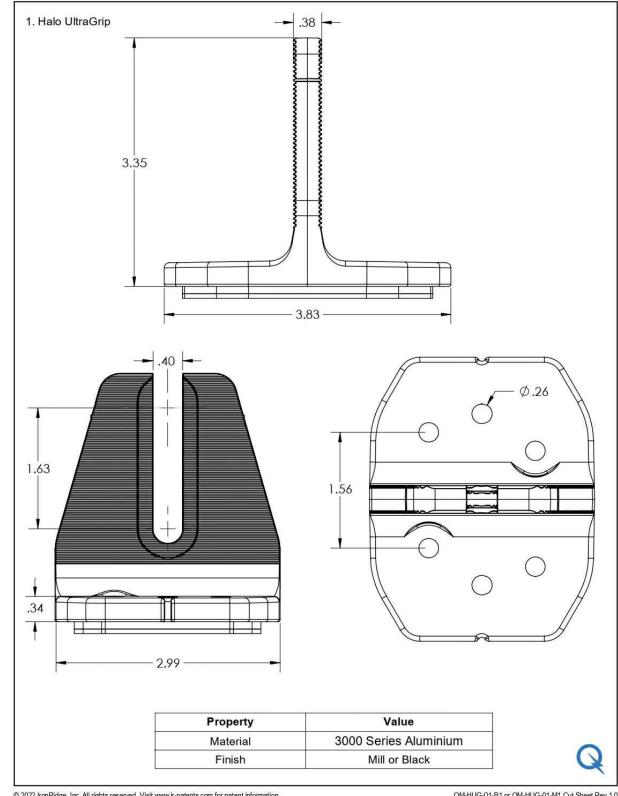
ITEM NO	DESCRIPTION	QTY IN KIT
1	QM Halo UltraGrip(Mill or Black)	1

PART NUMBER	DESCRIPTION
QM-HUG-01-M1	Halo UltraGrip - Mill
QM-HUG-01-B1	Halo UltraGrip - Black



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QM-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0



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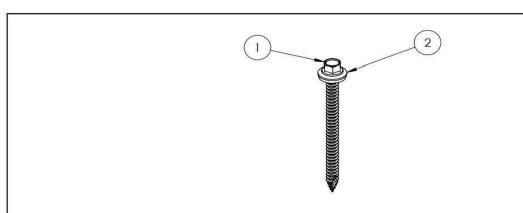
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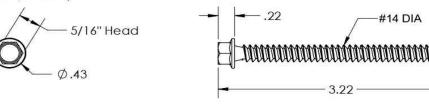
#### QuickMount® RD Structural Screw



ITEM NO	DESCRIPTION	QTY IN KIT
1	Self Drilling Screw, #14, Wood Tip	1
2	Washer, EPDM Backed	1

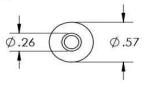
PART NUMBER	DESCRIPTION
RD-1430-01-M1	RD Structural Screw

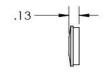
1. Self Drilling Screw, #14, Wood Tip



Property	Value
Material	300 Series Stainless Steel
Finish	Clear

#### 2. Washer, EPDM Backed





Property	Value
Material	300 Series Stainless Steel
Finish	Clear



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QM-RD-1430-01-M1 Cut Sheet Rev 1.0



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REV

SHEET 2 OF 3

SIZE

SCALE: 1:2

DWG. NO.

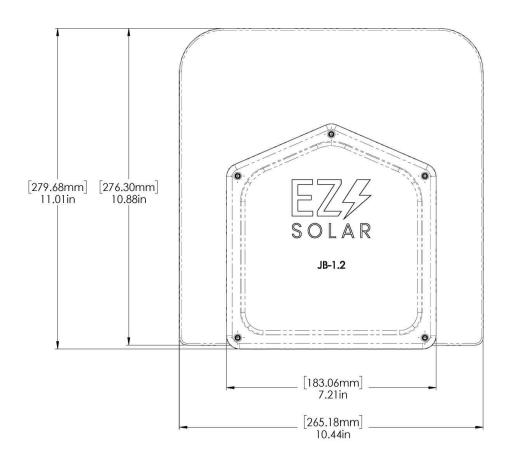
JB-1.2

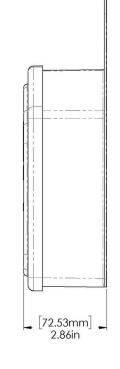
WEIGHT: 1.45 LBS

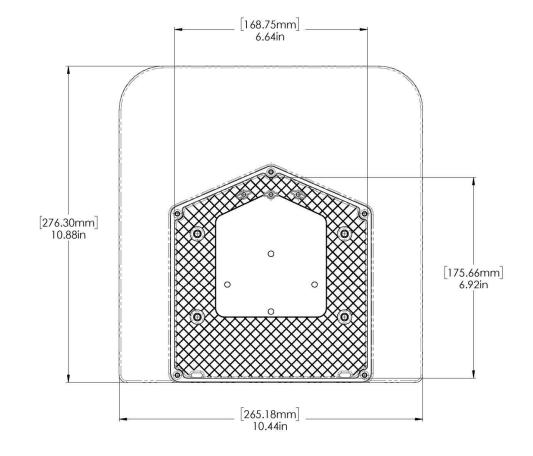
ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

SIZE	DWG. NO.		REV
B	JB-1.2		
SCALE: 1:2	WEIGHT: 1.45 LBS	SHEE	T 1 0F 3

TORQUE SPECIFICATION:	15-20 LBS
CERTIFICATION:	UL 1741, NEMA 3R CSA C22.2 NO. 290
WEIGHT:	1.45 LBS









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