PHOTOVOLTAIC ROOF MOUNT SYSTEM 8.505kWDC,11.500kWAC 13.500kWh ENERGY STORAGE SYSTEM 151 FIELDSTONE DR, HOLLY SPRINGS, NC 27540

AHJ:

COUNTY OF HARNETT

UTILITY:

DUKE ENERGY CAROLINAS, LLC

GOVERNING CODES WITH AMENDMENTS:

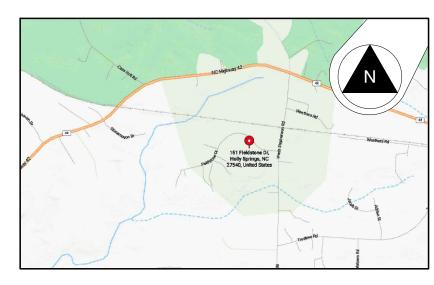
2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NATIONAL ELECTRICAL CODE

WIND SPEED: 115 MPH SNOW LOAD: 15 PSF

SCOPE OF WORK

- (N) 8.505KWDC,(N) 11.500KWAC ROOF MOUNTED PV SYSTEM
- (N) 13.500KWh ENERGY STORAGE SYSTEM
- (N) (21) ZNSHINESOLAR ZXM7-SH108 405W SOLAR MODULES
- (N) (8) MID-CIRCUIT INTERRUPTER
- (N) (1) TESLA 1707000-XX-Y POWERWALL 3 WITH INTEGRATED INVERTER
- (N) (1) 200A TESLA BACKUP GATEWAY 2
- (N) (1) ESS DISCONNECT SWITCH

VICINITY MAP



GENERAL NOTES

- 1. MODULES ARE LISTED UNDER UL 61730 / UL 1703 AND CONFORM TO THE STANDARDS.
- 2. INVERTERS ARE LISTED UNDER UL 1741 AND CONFORM TO THE STANDARDS.
- 3. DRAWINGS ARE DIAGRAMMATIC, INDICATING GENERAL ARRANGEMENT OF THE PV SYSTEM AND THE ACTUAL SITE CONDITIONS MAY VARY.
- 4. WORKING CLEARANCES AROUND THE NEW PV ELECTRICAL EQUIPMENT SHALL BE MAINTAINED IN ACCORDANCE WITH NEC 110.26.
- 5. ALL GROUND WIRING CONNECTED TO THE MAIN SERVICE GROUNDING IN MAIN SERVICE PANEL/ SERVICE EQUIPMENT.
- 6. ALL CONDUCTORS SHALL BE 600V, 90°C STANDARD COPPER UNLESS OTHERWISE NOTED.
- 7. WHEN REQUIRED, A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS.
- 8. THE SYSTEM WILL NOT BE INTERCONNECTED BY THE CONTRACTOR UNTIL APPROVAL FROM THE UTILITY IS RECEIVED.
- 9. ROOF ACCESS POINT SHALL BE LOCATED IN AREAS THAT DO NOT REQUIRE THE PLACEMENT OF GROUND LADDERS OVER OPENINGS SUCH AS WINDOWS OR DOORS, AND LOCATED AT STRONG POINTS OF BUILDING CONSTRUCTION WHERE THE ACCESS POINT DOES NOT CONFLICT WITH OVERHEAD OBSTRUCTIONS SUCH AS TREES, WIRES OR SIGNS.
- 10.PV ARRAY COMBINER/JUNCTION BOX PROVIDES TRANSITION FROM ARRAY WIRING TO CONDUIT WIRING.
- 11. RACKING SYSTEM SHALL BE LISTED TO UL 2703.
- 12.FIRE RATING OF EXISTING ROOF ASSEMBLY SHALL BE MAINTAINED WITH ADDITION OF PHOTOVOLTAIC SYSTEM.

SHEET INDEX

PV-1 COVER SHEET

PV-2 SITE PLAN

PV-3 PROPERTY PLAN

PV-4 ROOF PLAN

PV-5 ATTACHMENT DETAIL

PV-6 SINGLE LINE DIAGRAM

PV-7 ELECTRICAL CALC. AND NOTES

PV-8 LABELS & PLACARD

PV-9 TO PV-14 SPEC SHEETS

CONTRACTOR INFORMATION



SOUTHERN ENERGY MANAGEMENT

5908 TRIANGLE DR, RALEIGH, NC 27617

PHONE: +1 984 220 0760

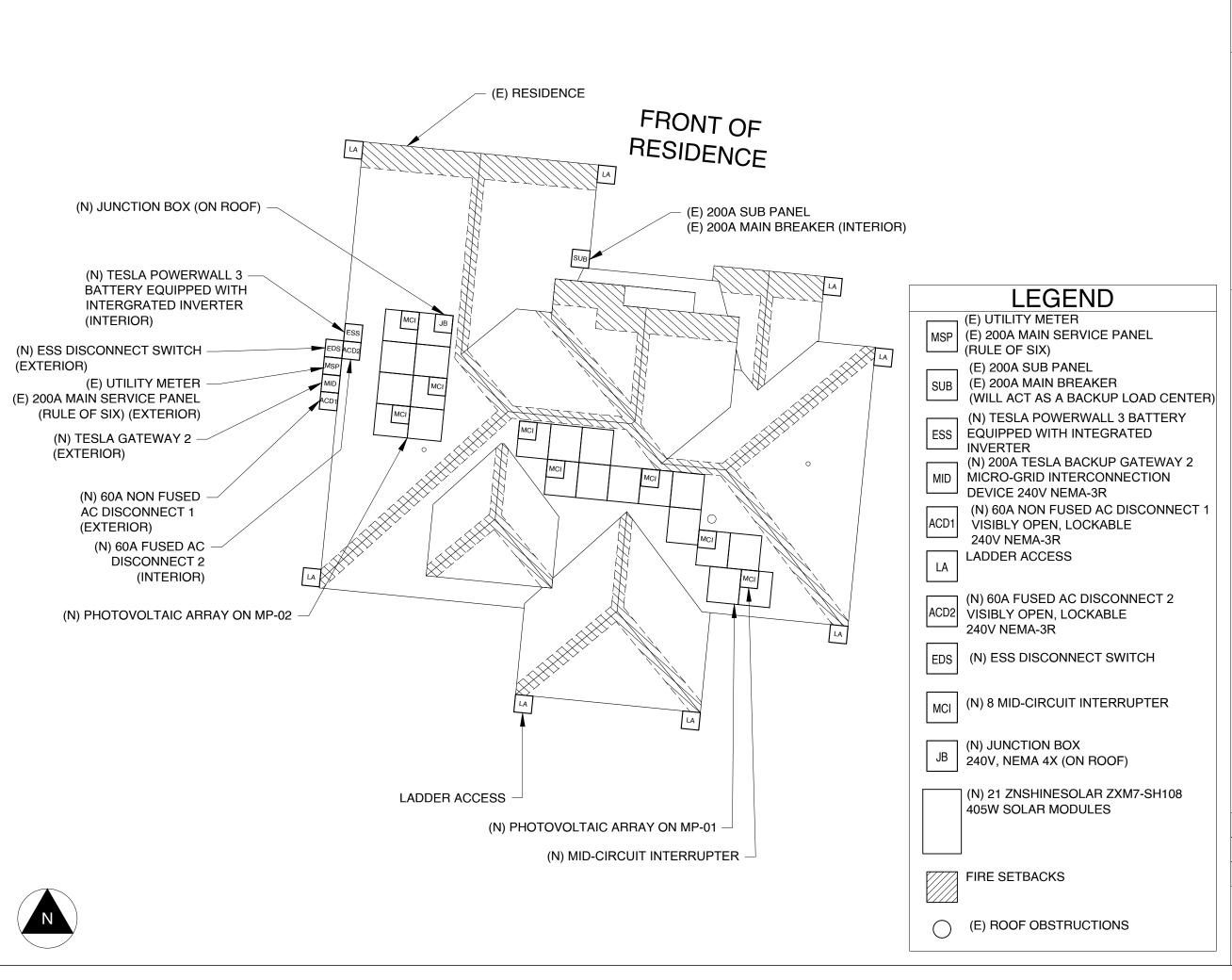
PHOTOVOLTAIC ROOF MOUNT SYSTEM & ENERGY STORAGE SYSTEM

8.505 kWDC, 11.500 kWAC **PV SYSTEM**

13.500kWh **ENERGY STORAGE**JAMES SCHMADEKE RESIDENCE
151 FIELDSTONE DR,
HOLLY SPRINGS, NC 27540

DATE	6/6/2024
CREATED BY	ART
SCALE	NTS

COVER SHEET



CONTRACTOR INFORMATION



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PHOTOVOLTAIC ROOF MOUNT SYSTEM & ENERGY STORAGE SYSTEM

8.505 kWDC, 11.500 kWAC **PV SYSTEM** 13.500kWh **ENERGY STORAGE**

13.500kWh ENERGY STORAGE
JAMES SCHMADEKE RESIDENCE
151 FIELDSTONE DR,
HOLLY SPRINGS, NC 27540

6/6/2024
ART
3/32" = 1'-0"

SITE PLAN

LEGEND

PROPERTY LINE



CONTRACTOR INFORMATION

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PHOTOVOLTAIC ROOF **MOUNT SYSTEM & ENERGY** STORAGE SYSTEM

8.505 kWDC, 11.500 kWAC **PV**

SYSTEM 13.500kWh **ENERGY STORAGE** JAMES SCHMADEKE RESIDENCE 151 FIELDSTONE DR, HOLLY SPRINGS, NC 27540

(E) DRIVEWAY (E) RESIDENCE (E) PROPERTY LINE	
(E) PROPERTY LINE 138'-1"-126'-4" 263,	
(N) PHOTOVOLTAIC ARRAY ON MP-02	
(N) PHOTOVOLTAIC ARRAY ON MP-01	1 - 000
	I

DATE	6/6/2024
CREATED BY	ART
SCALE 1/128" = 1'-0"	
PROPERTY PLAN	



MODULE TYPE, DIMENSION & WEIGHT

NUMBER OF MODULES = 21 MODULES MODULE TYPE = ZNSHINESOLAR: ZXM7-SH108 405W MODULES MODULE WEIGHT = 45.85 LBS / 20.5KG

MODULE DIMENSIONS = 67.79"X 44.64" = 21.01 SF

1 −− 44.64" **−−**

ZNSHINESOLAR

ZXM7-SH108 405W

MODULES

	S INSTALLI TIONS ARE		(TYP)
<u> </u>			
67.79"			

	ROOF DESCRIPTION					
ROOF	LAYER	R 1 LAYER				
ROOF	# OF MODULES	ROOF PITCH	AZIMUTH	RAFTER SIZE	RAFTER SPACING	ROOF TYPE
1	13	42°	186°	2" X 8"	16"	COMPOSITION SHINGLES
2	8	45°	276°	2" X 8"	16"	COMPOSITION SHINGLES

FRONT OF

RESIDENCE

1'-0" (TYP)

ARRAY &	ROOF ARE	A CALC'S
TOTAL PV	TOTAL ROOF	ROOF AREA
ARRAY AREA		COVERED BY
(Sq. Ft.)	(Sq. Ft.)	ARRAY (%)

441.31

F	G	E	\overline{N}	$\overline{\mathbb{C}}$
 _	\smile	_		

4280

MSP

MID

(E) 200A MAIN SERVICE PANEL (RULE OF SIX)

(E) 200A SUB PANEL

(E) 200A MAIN BREAKER

(WILL ACT AS A BACKUP LOAD CENTER)

ESS | EQUIPPED WITH INTEGRATED

(N) 200A TESLA BACKUP GATEWAY 2 MICRO-GRID INTERCONNECTION

240V NEMA-3R

LA

(N) 60A FUSED AC DISCONNECT 2 ACD2 VISIBLY OPEN, LOCKABLE 240V NEMA-3R

EDS

(N) 8 MID-CIRCUIT INTERRUPTER MCI

(N) JUNCTION BOX

405W SOLAR MODULES

---- (E) RAFTER

(E) UTILITY METER

SUB

10.3

(N) TESLA POWERWALL 3 BATTERY

INVERTER

DEVICE 240V NEMA-3R

(N) 60A NON FUSED AC DISCONNECT 1 ACD1 VISIBLY OPEN, LOCKABLE

LADDER ACCESS

(N) ESS DISCONNECT SWITCH

240V, NEMA 4X (ON ROOF)

(N) 21 ZNSHINESOLAR ZXM7-SH108

FIRE SETBACKS

(E) ROOF OBSTRUCTIONS

(N) ROOF ATTACHMENTS

___ (N) RAIL

CONTRACTOR INFORMATION



SOUTHERN ENERGY MANAGEMENT

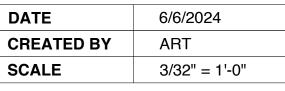
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PHOTOVOLTAIC ROOF **MOUNT SYSTEM & ENERGY** STORAGE SYSTEM

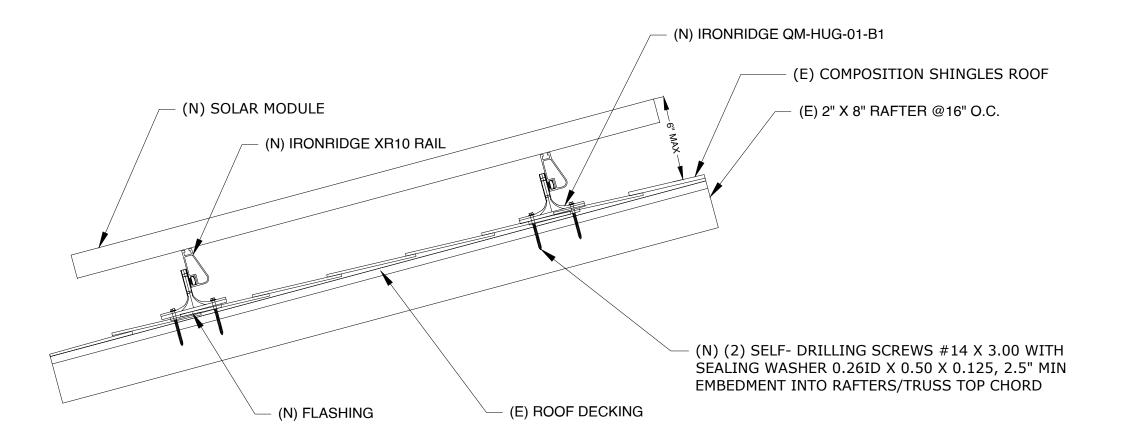
8.505 kWDC, 11.500 kWAC PV **SYSTEM**

13.500kWh **ENERGY STORAGE** JAMES SCHMADEKE RESIDENCE 151 FIELDSTONE DR, HOLLY SPRINGS, NC 27540



ROOF PLAN





ATTACHMENT DETAIL: SCALE: NTS

CONTRACTOR INFORMATION



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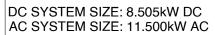
PHOTOVOLTAIC ROOF MOUNT SYSTEM & ENERGY STORAGE SYSTEM

8.505 kWDC, 11.500 kWAC **PV**

SYSTEM
13.500kWh ENERGY STORAGE
JAMES SCHMADEKE RESIDENCE
151 FIELDSTONE DR,
HOLLY SPRINGS, NC 27540

DATE	6/6/2024
CREATED BY	ART
SCALE	NTS

ATTACHMENT DETAIL



ENERGY STORAGE SYSTEM SIZE: 13.500kWh

(21) ZNSHINESOLAR: ZXM7-SH108 405W MODULES

(8) MID-CIRCUIT INTERRUPTER

(1) TESLA POWERWALL 3 BATTERY WITH INTERGRATED INVERTER POWER RATING:

EQUIPPED WITH RAPID SHUTDOWN

STRINGS

-1 STRING OF

6 MODULES

STRING HAS 3 MCI'S

-1 STRING OF-

7 MODULES

STRING HAS 3 MCI'S

-1 STRING OF-

- 8 MODULES

- (1) STRING CIRCUIT OF 8 MODULES CONNECTED IN SERIES
- (1) STRING CIRCUIT OF 7 MODULES CONNECTED IN SERIES
- (1) STRING CIRCUIT OF 6 MODULES CONNECTED IN SERIES

(ROOF EQUIPMENTS)

NEMA 4X (ON ROOF)

MPPT 6

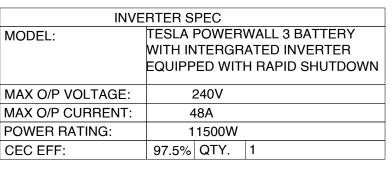
MPPT 5

MPPT 4

MPPT 3

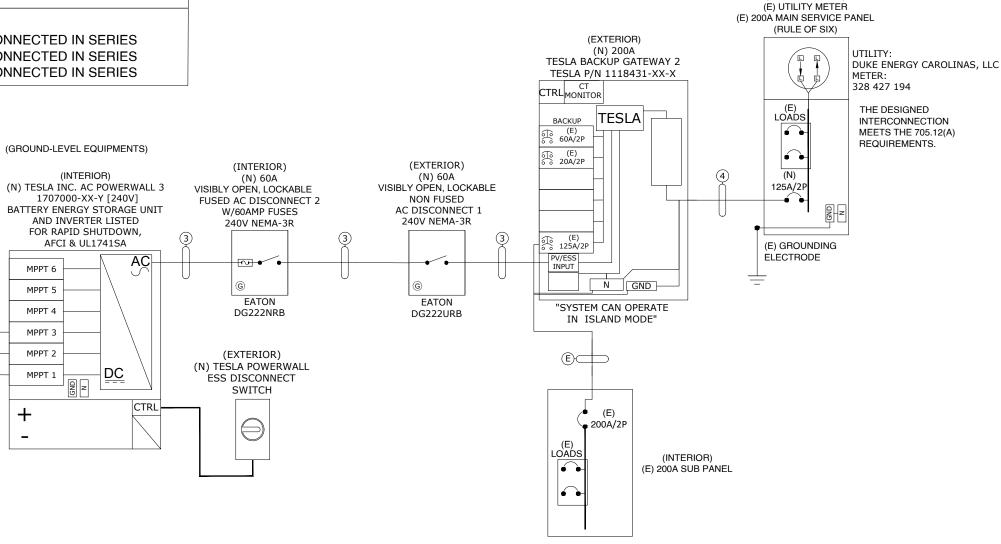
MPPT 2

MPPT 1



MODULE SPEC		
MODEL: ZXM7-SH108 405W		
QTY: 21	WATT.: 405	
Voc: 37.30	Isc: 13.77	
Vmp: 31.10	lmp: 13.03	

(EXTERIOR) (UNDERGROUND)



CONDUCTOR SCHEDULE				
TAG ID	CONDUIT SIZE	CONDUCTOR	NEUTRAL	GROUND
1	OPEN AIR	(6) 10 AWG PV WIRE	NONE	(1) 6 AWG BARE COPPER, EGC
2	3/4"EMT	(6) 10 AWG THHN/THWN-2, Cu	NONE	(1) 10 AWG THHN/THWN-2, EGC
3	1" EMT	(2) 4 AWG THHN/THWN-2, Cu	(1) 4 AWG THHN/THWN-2, Cu	(1) 8 AWG THHN/THWN-2, EGC
4	1-1/2"EMT	(2) 1/0 AWG THHN/THWN-2, Cu	(1) 1/0 AWG THHN/THWN-2, Cu	(1) 6 AWG THHN/THWN-2, EGC
E	EXISTING	EXISTING	EXISTING	EXISTING

CONTRACTOR INFORMATION



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PHOTOVOLTAIC ROOF **MOUNT SYSTEM & ENERGY** STORAGE SYSTEM

8.505 kWDC, 11.500 kWAC PV **SYSTEM** 13.500kWh ENERGY STORAGE JAMES SCHMADEKE RESIDENCE 151 FIELDSTONE DR, HOLLY SPRINGS, NC 27540

DATE	6/6/2024
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SINGLE LINE DIAGRAM

FOR TESLA WITH INTEGRATED INVERTER

MAX BRANCH DC REQUIRED CONDUCTOR AMPACITY (19)(1.25) = 23.75A

AWG #10, DERATED AMPACITY: (40)x(0.91)x(0.8) = 29.12A

FROM TABLE 310.15(B)(16),90°C COLUMN

29.12A>23.75A, THEREFORE DC WIRE SIZE IS VALID

COMBINED SYSTEM AC REQUIRED CONDUCTOR AMPACITY (1)(48)(1.25) = 60.00A PER NEC §690.8(A)

AWG #4, DERATED AMPACITY: (85)x(0.88)x(1) = 74.80A

FROM TABLE 310.15(B)(16),75°C COLUMN

74.80A>60.00A, THEREFORE AC WIRE SIZE IS VALID

NOTE: CONDUIT SHALL BE INSTALLED MIN 7/8" ABOVE ROOF SURFACE

OCPD CALCULATION

ALLOWABLE BACKFEED:

MAIN SERVICE PANEL RATING = 200A MAIN BREAKER RATING = 200A

INVERTER OVERCURRENT PROTECTION:

INVERTER OVERCURRENT PROTECTION = INVERTER O/P CURRENT *

CONTINUOUS LOAD(1.25)

= 48.00 * 1.25

= 60.00 A

PV OVERCURRENT PROTECTION = 60A

THE DESIGNED INTERCONNECTION MEETS THE NEC 705.12(A) REQUIREMENTS.

ASHRAE 2021 -

HIGHEST MONTHLY 2% D.B. DESIGN TEMP.: 35.2°C LOWEST MIN. MEAN EXTREME D.B.: -12.1°C

INTERCONNECTION NOTES:

- 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.64].
- 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95] AND [NEC 690.5]
- 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
- PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

DISCONNECT NOTES:

- 1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
- 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH

RACKING NOTE:

1. BOND AND GROUND RACKING AND MODULES IN ACCORDANCE WITH THE MANUFACTURER'S INSTALLATION INSTRUCTIONS. MINIMUM ONE CONNECTION PER ARRAY

GROUNDING & GENERAL NOTES:

- 1. A SECOND FACILITY GROUNDING ELECTRODE IS NOT REQUIRED PER [NEC 690.47(C)(3)]
- PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING ELECTRODE
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
- 5. SOLADECK OR JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD SOLADECK OR JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT
- 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.
- 8. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.
- 9. WIRE IS SIZED PER NEC 310.15(B)(16), 310.15(B)(2)(a) and NEC 310.15(B)(3)(a)
- 10. ALL ROOF CONDUIT WILL HAVE A HEIGHT OF 7/8"

CONTRACTOR INFORMATION



SOUTHERN ENERGY MANAGEMENT

5908 TRIANGLE DR, RALEIGH, NC 27617

PHONE: +1 984 220 0760

PHOTOVOLTAIC ROOF MOUNT SYSTEM & ENERGY STORAGE SYSTEM

8.505 kWDC, 11.500 kWAC **PV SYSTEM**13.500kWh **ENERGY STORAGE**JAMES SCHMADEKE RESIDENCE
151 FIELDSTONE DR,
HOLLY SPRINGS, NC 27540

DATE	6/6/2024
CREATED BY	ART
SCALE	NTS

ELECTRICAL CALC. AND NOTES

WARNING:PHOTOVOLTAIC POWER SOURCE

LABEL 1

AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS; SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS. NEC 690.31(G)(3&4)

PHOTOVOLTAIC

LABEL 2 AT EACH PV DISCONNECTING MEANS NEC 690.13(B)

DC DISCONNECT

MAXIMUM VOLTAGE 600V

MAXIMUM CIRCUIT CURRENT 19.00A

MAX RATED OUTPUT CURRENT OF
THE CHARGE CONTROLLER
OR DC-TO-DC CONVERTER
(IF INSTALLED) 19A

LABEL 3 (FOR TESLA POWERWALL 3 WITH INTEGRATED INVERTER) AT DC PV SYSTEM DISCONNECTING MEANS NEC 690.53

PHOTOVOLTAIC

LABEL 4 AT AC DISCONNECT MEANS NEC 690.13(B)

AC DISCONNECT

LABEL 5 (FOR TESLA POWERWALL 3 WITH INTEGRATED INVERTER) AT AC DISCONNECTING MEANS NEC 690.54



LABEL 9 AT AC DISCONNECT NEC 690.56(C)(3)

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

1 INVERTER X 48 AMP/INVERTER = 48.00AMP

▲ WARNING

INVERTER OUTPUT CONNECTION

DO NOT RELOCATE THIS OVERCURRENT DEVICE LABEL 6
PLACED ADJACENT TO THE BACK-FED
BREAKER FROM THE INVERTER IF TIE IN
CONSISTS OF LOAD SIDE CONNECTION
TO BUSBAR. NEC 705.12(B)(2)(3)(b)

WARNING: THREE POWER SOURCE

ENERGY STORAGE SYSTEM

THIRD SOURCE IS ENERGY STORAGE SYSTE

NOMINAL ESS VOLTAGE: <u>240</u> VAC OPERATING CURRENT: 48.00 AAC

LABEL FOR ESS BATTERY , QTY-1

PHOTOVOLTAIC POWER SOURCE

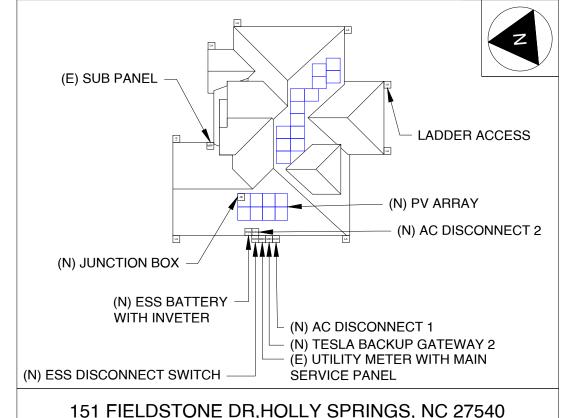
OPERATING AC VOLTAGE: <u>240</u> V MAXIMUM OPERATING AC OUTPUT CURRENT: 48.00 AMPS

LABEL FOR MAIN SERVICE PANEL COVER

THIS IS THE COMBINED AMPERAGE OF INVERTER AND BATTERY

CAUTION

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM MULTIPLE SOURCES OF POWER WITH SAFETY DISCONNECTS AS SHOWN:



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM. (ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])

SOLAR PV SYSTEM EQUIPPED LABEL 8

WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO

SHUT DOWN PV SYSTEM

AND REDUCE SHOCK HAZARD

IN THE ARRAY

FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND CONDUCTORS LEAVING THE ARRAY: SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION. [NEC 690.56(C)(1)(A)]

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13.500kWh **ENERGY STORAGE**JAMES SCHMADEKE RESIDENCE
151 FIELDSTONE DR,
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LABELS AND PLACARD



ZXM7-SH108 Series

10BB HALF-CELL Black Monocrystalline PERC PV Module

390-410W 21.00%

0.55% POWER RANGE MAXIMUM EFFICIENCY YEARLY DEGRADATION













IEC 61215/IEC 61730/IEC 61701/IEC 62716/UL6 1730

ISO45001: Occupational Health and Safety Management System



MBB technology reduce the distance between busbars and finger grid line which is benefit to power increase.



Ensured PID resistance through the quality control of cell manufacturing process and raw materials.

TIER 1

Global, Tier 1 bankable brand, with independently certified advanced automated manufacturing.



Improved Aesthetics

Compared to conventional modules, this full black modules have a more uniform appearance and superior aesthetics.



Better Weak Illumination Response

More power output in weak light condition, such as haze, cloudy, and early morning.



Adapt To Harsh Outdoor Environment

Resistant to harsh environments such as salt, ammonia, sand, high temperature and high humidity environment.



Excellent Quality Managerment System

beyond certified requirements.

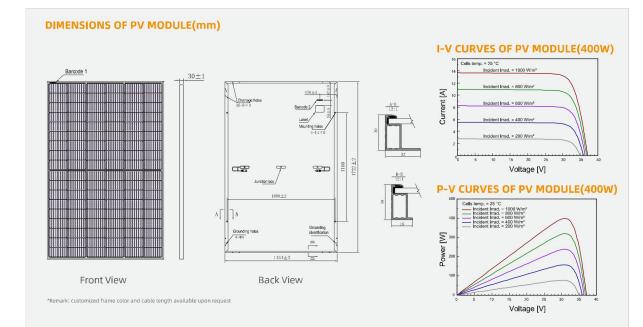
Piece/Box

Piece/Container(40'HQ)

🛇 Add : 1#, Zhixi Industrial Zone , Jintanjiangsu 213251 , P.R. China 🛝 Tel: +86 519 6822 0233 🖂 E-mail: info@znshinesolar.com

Note: Specifications included in this datasheet are subject to change without notice. ZNSHINE reserves the right of final interpretation © ZNSHINE SOLAR 2022 | Version: ZXM7-SH108 2203.E No special undertaking or warranty for the suitability of special purpose or being installed in extraordinary surroundings is granted unless as otherwise specifically committed by manufacturer in contract document

Znshinesolar 10BB HALF-CELL Black ZXM7-SH108 Series Monocrystalline PERC PV Module



ELECTRICAL CHARACTERISTICS | STC* MECHANICAL DATA

Nominal Power Watt Pmax(W)*	390	395	400	405	410	Solar cells	Mono PERC
Maximum Power Voltage Vmp(V)	30.50	30.70	30.90	31.10	31.30	Cells orientation	108 (6×18)
Maximum Power Current Imp(A)	12.79	12.87	12.95	13.03	13.10	Module dimension	1722×1134×30 mm (With Frame)
Open Circuit Voltage Voc(V)	36.70	36.90	37.10	37.30	37.50	Weight	20.5±1.0 kg
Short Circuit Current Isc(A)	13.56	13.63	13.70	13.77	13.84	Glass	3.2mm, High Transmission, AR Coated Tempered Glass
Module Efficiency (%)	19.97	20.23	20.48	20.74	21.00	Junction box	IP 68, 3 diodes

4 mm² ,350 mm (With Connectors

MC4-compatible

'STC (Standard Test Condition): Irradiance 1000W/m², Module Temperature 25±2°C, AM 1.5 'Measuring uncertainity: ±3%, all the electrical characteristics such as Power, im, Vm and FF are within ±3%

The data above is for reference only and the actual data is in accordance with the pratical testin

ELECTRICAL CHARACTERISTICS	í	NMOT

LECTRICAL CHARACTERISTIC	S NMC	T				TEMPERATURE RATINGS*		WORKING CONDITIONS	
Maximum Power Pmax(Wp)	291.50	295.20	299.00	302.70	306.30	NMOT	44°C ±2°C	Maximum system voltage	1500 V DC
Maximum Power Voltage Vmpp(V)	28.30	28.50	28.70	28.90	29.10	Temperature coefficient of Pmax	-0.35%/℃	Operating temperature	-40°C~+85°C
Maximum Power Current Impp(A)	10.29	10.35	10,41	10,47	10.53	Temperature coefficient of Voc	-0.29%/℃	Maximum series fuse	25 A
Open Circuit Voltage Voc(V)	34.30	34.50	34.70	34.80	35.00	Temperature coefficient of Isc	0.05%/℃	Front Side Maximum Static Loading	Up to 5400 Pa
Short Circuit Current Isc(A) NMOT:Irradiance 800W/m³,AmbientTempera	10.95 ture 20°C,AM 1	11.01	11.06 ed 1m/s	11.12	11.18	*Remark:Do not connect Puse in Combiner Box with *Remark:Electrical data in this catalog do not refer it They only serve for comparison among different m	o a single module a odule types.	nd they are not part of the offer.	Up to 2400 Pa
PACKAGING CONFIGURATION	N *					*Caution:Please be kindly advised that PV modules and please carefully read the safety and installatio			rfessional skills

Connectors*



MANAGEMENT ENERGY EFFICIENCY & SOLAR POWER

CONTRACTOR INFORMATION

SOUTHERN ENERGY MANAGEMENT

ZNSHINESOLAR

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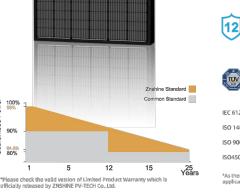
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8.505 kWDC, 11.500 kWAC PV **SYSTEM** 13.500kWh ENERGY STORAGE JAMES SCHMADEKE RESIDENCE 151 FIELDSTONE DR, HOLLY SPRINGS, NC 27540

DATE 6/6/2024 **CREATED BY ART** SCALE NTS

MODULE SPEC SHEET

PV-9



-KEY FEATURES-

Excellent Cells Efficiency











Founded in 1988, ZNShine solar is a world's leading high-tech PV module manufacturer. With the advanced production lines, the company boasts module capacity of 6GW. Bloomberg has listed ZNShine as a global Tier 1 PV module maker. Today Znshine has distributed its sales to more than 60 countries around the globe.

www.znshinesolar.com

Powerwall 3

2024

Power Everything

Powerwall 3 is a fully integrated solar and battery system, designed to accelerate the transition to sustainable energy. Customers can receive whole home backup, cost savings, and energy independence by producing and consuming their own energy while participating in grid services. Once installed, customers can manage their system using the Tesla App to customize system behavior to meet their energy goals.

Powerwall 3 achieves this by supporting up to 20 kW DC of solar and providing 11.5 kW AC of continuous power per unit. It has the ability to start heavy loads up to 185 A LRA, meaning a single unit can support the power needs of most homes. Powerwall 3 is designed for mass production, fast and efficient installations, easy system expansion, and simple connection to any electrical service.



Powerwall 3 Technical Specifications

System Technical Specifications

Model Number	1707000-xx-y
Nominal Grid Voltage (Input & Output)	120/240 VAC
Grid Type	Split phase
Frequency	60 Hz
Overcurrent Protection Device	Configurable up to 60 A
Solar to Battery to Home/Grid Efficiency	89% 1,2
Solar to Home/Grid Efficiency	97.5% ³
Supported Islanding Devices	Backup Gateway 2, Backup Switch
Connectivity	Wi-Fi (2.4 and 5 GHz), Dual-port switched Ethernet, Cellular (LTE/4G ⁴)
Hardware Interface	Dry contact relay, Rapid Shutdown (RSD) certified switch and 2-pin connector, RS-485 for meters
AC Metering	Revenue Grade (+/- 0.5%)
Protections	Integrated arc fault circuit interrupter (AFCI), Isolation Monitor Interrupter (IMI), PV Rapid Shutdown (RSD) using Tesla Mid-Circuit Interrupters
Customer Interface	Tesla Mobile App
Warranty	10 years

Solar Technical Specifications

Maximum Solar STC Input	20 kW
Withstand Voltage	600 V DC
PV DC Input Voltage Range	60 – 550 V DC
PV DC MPPT Voltage Range	150 — 480 V DC
MPPTs	6
Maximum Current per MPPT (I _{mp})	13 A ⁵
Maximum Short Circuit Current per MPPT (I_{sc})	15 A ⁵

Battery Technical Specifications Maximum Continuo

2024

Nominal Battery Energy	13.5 kWh AC ²
Maximum Continuous Discharge Power	11.5 kW AC
Maximum Continuous Charge Power	5 kW AC
Output Power Factor Rating	0 - 1 (Grid Code configurable)
Maximum Continuous Current	48 A
Maximum Output Fault Current	10 kA
Load Start Capability (1 s)	185 A LRA
Power Scalability	Up to 4 Powerwall 3 units supported

¹Typical solar shifting use case

input to intake DC current up to 26 A I_{MP} / 30 A

Powerwall 3 Datasheet

CONTRACTOR INFORMATION



SOUTHERN ENERGY MANAGEMENT

5908 TRIANGLE DR, RALEIGH, NC 27617

PHONE: +1 984 220 0760

PHOTOVOLTAIC ROOF MOUNT SYSTEM & ENERGY STORAGE SYSTEM

8.505 kWDC, 11.500 kWAC **PV**

SYSTEM
13.500kWh ENERGY STORAGE
JAMES SCHMADEKE RESIDENCE
151 FIELDSTONE DR,
HOLLY SPRINGS, NC 27540

DATE	6/6/2024
CREATED BY	ART
SCALE	NTS

INVERTER & BATTERY SPEC SHEET

² Values provided for 25°C (77°F), at beginning of life. 3.3 kW charge/discharge power

³ Tested using CEC weighted efficiency methodology.

⁴Cellular connectivity subject to network service coverage and signal strength.

 $^{^{5}}$ Where the DC input current exceeds the MPPT rating, a jumper can be used to combine two MPPTs into a single input to intake DC current up to 26 A $I_{\rm MP}$ / 30 A $I_{\rm sc}$.

Powerwall 3 Technical Specifications

Powerwall 3 Datasheet

Environmental	Operating Temperature	-20°C to 50°C (-4°F to 122°F)6
Specifications	Operating Humidity (RH)	Up to 100%, condensing
	Storage Temperature	-20°C to 30°C (-4°F to 86°F), up to 95% RH, non- condensing, State of Energy (SOE): 25% initial
	Maximum Elevation	3000 m (9843 ft)
	Environment	Indoor and outdoor rated
	Enclosure Rating	NEMA 3R
	Ingress Rating	IPX7 (Battery & Power Electronics) IPX5 (Wiring Compartment)
	Pollution Rating	PD3
	Operating Noise @ 1 m	<50 db(A) typical <62 db(A) maximum

⁶ Performance may be de-rated at operating temperatures above 40°C (104°F).

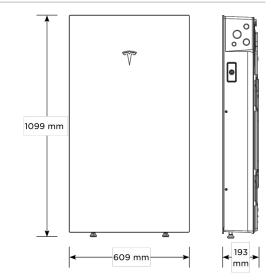
Compliance Information

Certifications	UL 1642, UL 1699B, UL 1741, UL 1741 SA, UL 1741 SB, UL 3741, UL 1973, UL 1998, UL 9540, IEEE 1547-2018, IEEE 1547.1, UN 38.3
Grid Connection	United States
Emissions	FCC Part 15 Class B
Environmental	RoHS Directive 2011/65/EU
Seismic	AC156, IEEE 693-2005 (high)
Fire Testing	Meets the unit level performance criteria of UL 9540A

Mechanical Specifications

2024

Dimensions	1099 x 609 x 193 mm (43.25 x 24 x 7.6 in)
Weight	130 kg (287 lb)
Mounting Options	Floor or wall mount



Solar Shutdown Device Technical Specifications

Electrical	Model	MCI-1	MCI-2
Specifications	Nominal Input DC Current Rating (I _{MP})	12 A	13 A
	Maximum Input Short Circuit Current (I _{sc})	19 A	17 A
	Maximum System Voltage (PVHCS)	600 V DC	1000 V DC 7
	⁷ Maximum System Voltage is limited by Powerwall	to 600 V DC.	
RSD Module	Maximum Number of Devices per String	5	5
Performance	Control	Power Line Excitation	Power Line Excitation
	Passive State	Normally Open	Normally Open
	Maximum Power Consumption	7 W	7 W
	Warranty	25 years	25 years
Environmental Specifications	Operating Temperature	-40°C to 50°C (-40°F to 122°F)	-45°C to 70°C (-49°F to 158°F)
Specifications	Storage Temperature	-30°C to 70°C	-30°C to 70°C (-22°F to 158°F)
		(-22°F to 158°F)	
	Enclosure Rating	NEMA 4X / IP65	NEMA 4X / IP65
Mechanical	Electrical Connections	MC4 Connector	MC4 Connector
Specifications	Housing	Plastic	Plastic
	Dimensions	125 x 150 x 22 mm (5 x 6 x 1 in)	173 x 45 x 22 mm (6.8 x 1.8 x 1 in)
	Weight	350 g (0.77 lb)	120 g (0.26 lb)

M8 Bolt (5/16") Nail / Wood screw UL 1741 PVRSE, UL 3741, Compliance Certifications PVRSA (Photovoltaic Rapid Shutdown Array) Information

External System Shutdown Switch or

Powerwall 3 Enable Switch

UL 3741 PV Hazard Control (and PVRSA) Compatibility

RSD Initiation Method

The following categories of solar module meet the UL 3741 PVHCS listing when installed with Powerwall 3 and Solar Shutdown Devices.

Tesla Solar Roo	f	PV Hazard Control System: BIPV compliance document	
	a (Q.Peak Duo BLK or BLK-G6+) ed for use with ZEP racking	PV Hazard Control System: ZS PVHCS compliance document	
Other module and racking combinations		PV Hazard Control System: Generic PV Array compliance document	
2024	Powerwall 3 Datasheet		4

INVERTER & BATTERY SPEC SHEET

PV-10.1

STORAGE SYS	STEM	
8.505 kWDC, 11.5	00 kWAC PV	
SYSTEM		
13.500kWh ENER		
JAMES SCHMADI		
151 FIELDSTONE	•	
HOLLY SPRINGS	, NC 27540	
DATE	6/6/2024	
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CONTRACTOR INFORMATION

MANAGEMENT ENERGY EFFICIENCY & SOLAR POWER

5908 TRIANGLE DR, RALEIGH, NC

MOUNT SYSTEM & ENERGY

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PHOTOVOLTAIC ROOF

MANAGEMENT

27617

Backup Gateway 2

Backup Gateway 2 controls connection to the grid when paired with Powerwall 3, automatically detecting outages and providing seamless transition to backup power. Backup Gateway 2 also provides energy metering for solar self-consumption, time-based control, and backup operation.

In this system configuration, Powerwall 3 acts as the Site Controller, with the Backup Gateway 2 Site Controller disabled.

Cellular (3G, LTE/4G) 10

Performance Specifications

Model Number	1232100-xx-y	User Interface	Tesla App
AC Voltage (Nominal)	120/240 V	Operating Modes	Support for solar self-
Feed-in Type	Split phase		consumption, time-based control, and backup
Grid Frequency	60 Hz	Backup Transition	Automatic disconnect for
Current Rating	200 A		seamless backup
Maximum Supply Short Circuit Current	10 kA ⁸	Modularity	Supports up to 10 AC- coupled Powerwalls
vercurrent 100 - 200 A, Service otection Device entrance rated 9		Optional Internal Panelboard	200 A 6-space / 12 circuit breakers Siemens QP or Square
Overvoltage Category	Category IV		D HOM breakers rated
Internal Primary	Revenue accurate (+/- 0.2%)		10 - 80A or Eaton BR breakers rated 10 - 125A
AC Meter	•	— Warranty	10 years
Internal Auxiliary AC Meter	Revenue accurate (+/- 2%)	When protected by Class J fuses, Backup Gateway 2 is suitable for use in circuits capable of delivering not	
Primary Connectivity	Ethernet, Wi-Fi	more than 22kA symme	_

- 11 The customer is expected to provide internet connectivity for Backup Gateway 2; cellular should not be used as the primary mode of connectivity. Cellular connectivity subject to network operator service coverage and signal strength.

20°C to E0°C (4°E to 122°E)

Environmental Specifications

Secondary

Connectivity

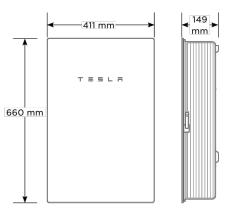
Enclosure Type	NEMA 3R
Environment	Indoor and outdoor rated
Maximum Elevation	3000 m (9843 ft)
Operating Humidity (RH)	Up to 100%, condensing
Operating remperature	-20 C to 50 C (-4 F to 122 F)

Compliance Information

Certifications UL 67, UL 869A, UL 916, UL 1741 PCS, CSA 22.2 0.19, CSA 22.2 205 FCC Part 15, ICES 003 **Emissions**

Mechanical Specifications

	x 149 mm 6 in)
Weight 20.4 kg (4	45 lb)
Mounting options Wall mou Semi-flus	



2024 Powerwall 3 Datasheet

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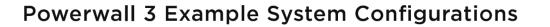
PHOTOVOLTAIC ROOF **MOUNT SYSTEM & ENERGY** STORAGE SYSTEM

8.505 kWDC, 11.500 kWAC PV **SYSTEM** 13.500kWh **ENERGY STORAGE** JAMES SCHMADEKE RESIDENCE 151 FIELDSTONE DR, HOLLY SPRINGS, NC 27540

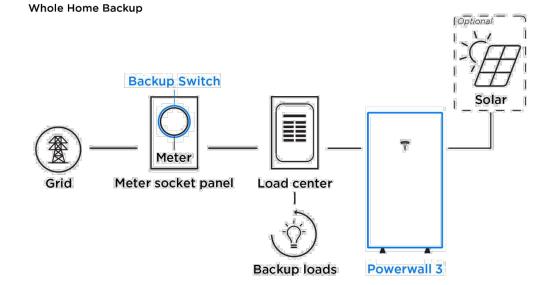
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INVERTER & BATTERY SPEC SHEET

PV-10.2

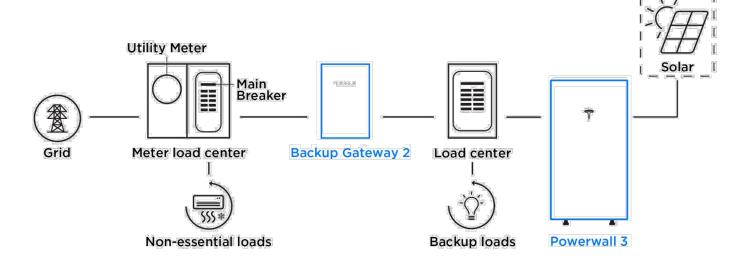


Powerwall 3 with Backup Switch



Powerwall 3 with Backup Gateway 2

Partial Home Backup



CONTRACTOR INFORMATION



SOUTHERN ENERGY MANAGEMENT

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PHOTOVOLTAIC ROOF MOUNT SYSTEM & ENERGY STORAGE SYSTEM

8.505 kWDC, 11.500 kWAC **PV**

SYSTEM

13.500kWh ENERGY STORAGE

JAMES SCHMADEKE RESIDENCE

151 FIELDSTONE DR,

HOLLY SPRINGS, NC 27540

DATE	6/6/2024
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INVERTER & BATTERY SPEC SHEET

PV-10.3

Product datasheet

Specifications





Control station, Harmony XALD, XALK, plastic, yellow, 1 red mushroom head push button 40mm, emergency stop push pull 1 NC, unmarked

XALK198

Main

wain	
Range Of Product	Harmony XALK
Product Or Component Type	Complete control station
Device Short Name	XALK
Product Destination	For XB5 Ø 22 mm control and signalling units
Control Station Application	Emergency stop function Emergency switching off function
Colour Of Base Of Enclosure	Light grey (RAL 7035)
Colour Of Cover	Yellow (RAL 1021)
Material	Polycarbonate
Operator Profile	1 mushroom head push-button
Operators Description	Red unmarked 1 NC
Reset	Push-pull
Control Station Composition	1 mushroom head Ø 40 mm push-button, red 1 NC unmarked marking
Contact Operation	Slow-break

Complementary

oompicinental y	
Cable Entry	1 knock-out for cable entry 014 mm 2 knock-outs for Pg 13 cable gland and ISO M20 012 mm
Net Weight	0.183 kg
Resistance To High Pressure Washer	7000000 Pa at 55 °C, distance : 0.1 m
Positive Opening	With conforming to EN/IEC 60947-5-1 appendix K
Operating Travel	1.5 mm (NC changing electrical state) 4.3 mm (total travel)
Operating Force	50 N
Mechanical Durability	300000 cycles
Connections - Terminals	Screw clamp terminals, <= 2 x 1.5 mm² with cable end conforming to EN/IEC 60947-1 Screw clamp terminals, >= 1 x 0.22 mm² without cable end conforming to EN/IEC 60947-1
Tightening Torque	0.81.2 N.m conforming to EN/IEC 60947-1
Shape Of Screw Head	Cross compatible with Philips no 1 screwdriver Cross compatible with pozidriv No 1 screwdriver Slotted compatible with flat Ø 4 mm screwdriver Slotted compatible with flat Ø 5.5 mm screwdriver
Contacts Material	Silver alloy (Ag/Ni)

06-Jun-2024 Life Is On Schneider 1

Short-Circuit Protection	10 A cartridge fuse type gG conforming to EN/IEC 60947-5-1
[Ith] Conventional Free Air Thermal Current	10 A conforming to EN/IEC 60947-5-1
[Ui] Rated Insulation Voltage	600 V (pollution degree 3) conforming to EN/IEC 60947-1
[Uimp] Rated Impulse Withstand Voltage	6 kV conforming to EN/IEC 60947-1
[le] Rated Operational Current	3 A at 240 V, AC-15, A600 conforming to EN/IEC 60947-5-1 6 A at 120 V, AC-15, A600 conforming to EN/IEC 60947-5-1 0.1 A at 600 V, DC-13, Q600 conforming to EN/IEC 60947-5-1 0.27 A at 250 V, DC-13, Q600 conforming to EN/IEC 60947-5-1 0.55 A at 125 V, DC-13, Q600 conforming to EN/IEC 60947-5-1 1.2 A at 600 V, AC-15, A600 conforming to EN/IEC 60947-5-1
Electrical Durability	1000000 cycles, AC-15, 2 A at 230 V, operating rate <3600 cyc/h, load factor: 0.5 conforming to EN/IEC 60947-5-1 appendix C 1000000 cycles, AC-15, 3 A at 120 V, operating rate <3600 cyc/h, load factor: 0.5 conforming to EN/IEC 60947-5-1 appendix C 1000000 cycles, AC-15, 4 A at 24 V, operating rate <3600 cyc/h, load factor: 0.5 conforming to EN/IEC 60947-5-1 appendix C 1000000 cycles, DC-13, 0.2 A at 110 V, operating rate <3600 cyc/h, load factor: 0.5 conforming to EN/IEC 60947-5-1 appendix C 1000000 cycles, DC-13, 0.5 A at 24 V, operating rate <3600 cyc/h, load factor: 0.5 conforming to EN/IEC 60947-5-1 appendix C
Electrical Reliability	Λ < 10exp(-6) at 5 V, 1 mA conforming to EN/IEC 60947-5-4 Λ < 10exp(-8) at 17 V, 5 mA conforming to EN/IEC 60947-5-4

Environment

Protective Treatment	TH
Ambient Air Temperature For Storage	-4070 °C
Ambient Air Temperature For Operation	-4070 °C
Overvoltage Category	Class II conforming to IEC 60536
Ip Degree Of Protection	IP66 conforming to IEC 60529 IP67 IP69 IP69K
Nema Degree Of Protection	NEMA 13 NEMA 4X
Ik Degree Of Protection	IK03 conforming to EN 50102
Standards	EN/IEC 60947-5-5 EN/IEC 60947-1 CSA C22.2 No 14 EN/IEC 60947-5-1 JIS C 4520 UL 508 EN/IEC 60947-5-4 IEC 60364-5-53
Vibration Resistance	5 gn (f= 12500 Hz) conforming to IEC 60068-2-6
Shock Resistance	30 gn (duration = 18 ms) for half sine wave acceleration conforming to IEC 60068-2-27 50 gn (duration = 11 ms) for half sine wave acceleration conforming to IEC 60068-2-27

Packing Units

Unit Type Of Package 1	PCE
Number Of Units In Package 1	1
Package 1 Height	9.7 cm
Package 1 Width	7.1 cm
Package 1 Length	7.1 cm

Life Is On Schneider 06-Jun-2024

CONTRACTOR INFORMATION



SOUTHERN ENERGY MANAGEMENT

5908 TRIANGLE DR, RALEIGH, NC 27617

PHONE: +1 984 220 0760

PHOTOVOLTAIC ROOF MOUNT SYSTEM & ENERGY STORAGE SYSTEM

8.505 kWDC, 11.500 kWAC **PV**

SYSTEM
13.500kWh ENERGY STORAGE
JAMES SCHMADEKE RESIDENCE
151 FIELDSTONE DR,
HOLLY SPRINGS, NC 27540

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ESS DISCONNECT SWITCH SPEC SHEET

PV-10.4



QuickMount® HUG

The Respect Your Roof Deserves

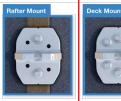
When integrating with a home, solar attachments must be dependable for the lifetime of the rooftop. Due to recent innovations, many asphalt shingles have bonded courses. A mount that protects without the need to pry shingles can really speed things up.

Halo UltraGrip®(HUG®) is here to respect the roof. Its Halo is a cast-aluminum barrier that encases the UltraGrip, our industrial-grade, foam-and-mastic seal. This allows HUG to accelerate the installation process and provide the utmost in waterproofing





Triple Rated & Certified to Respect the Roof™ UL 2703, 441 (27) TAS 100(A)-95



Rafter & Deck Mounting Options

Mount HUG® to the roof rafters, the roof deck, or both with our custom-engineered RD (rafter-or-deck) Structural Screw. The RD Structural Screw anchors HUG to the roof with an EPDM sealing washer, completing the stack of waterproofing barriers. See



Adaptive, Rafter-Friendly Installation









Trusted Strength & Less Hassle



Structural capacities of HUG® were reviewed in many load directions, with racking rail running cross-slope or up-slope in relation to roof pitch.

For further details, see the HUG certification letters for attaching to rafters and decking.

IronRidge designed the HUG, in combination with the RD Structural Screw to streamline installs, which means the following:

- No prying shingles
- · No roof nail interference
- · No pilot holes necessary
- · No sealant (in most cases)
- · No butyl shims needed

11111

Attachment Loading

The rafter-mounted HUG has been tested and rated to support 1004 (lbs) of uplift and 368 (lbs) of lateral load.

Structural Design

Parts are designed and certified for compliance with the International **Building Code &** ASCE/SEI-7.

Water Seal Ratings

HUG passed both the UL 441 Section 27 "Rain Test" and TAS 100(A)-95 "Wind Driven Rain Test" by Intertek.

UL 2703 System

Systems conform to UL 2703 mechanical and bonding requirements. See Flush Mount Manual for more info.



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SOUTHERNENERGY MANAGEMENT ENERGY EFFICIENCY & SOLAR POWER

5908 TRIANGLE DR, RALEIGH, NC

MOUNT SYSTEM & ENERGY

8.505 kWDC, 11.500 kWAC PV

13.500kWh ENERGY STORAGE

HOLLY SPRINGS, NC 27540

JAMES SCHMADEKE RESIDENCE

SOUTHERN ENERGY

PHONE: +1 984 220 0760

STORAGE SYSTEM

151 FIELDSTONE DR,

PHOTOVOLTAIC ROOF

MANAGEMENT

27617

SYSTEM

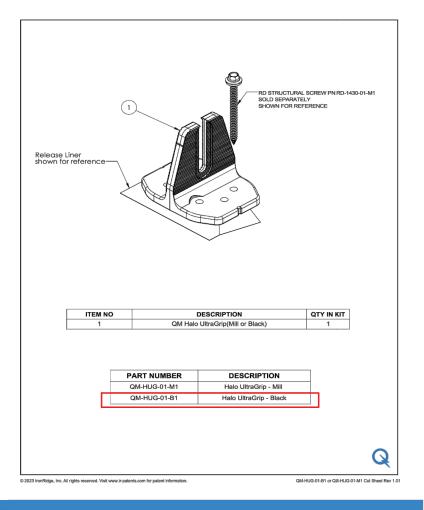
MOUNT SPEC SHEET

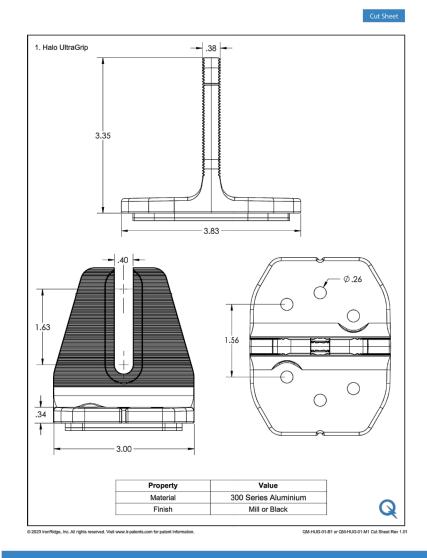
PV-11

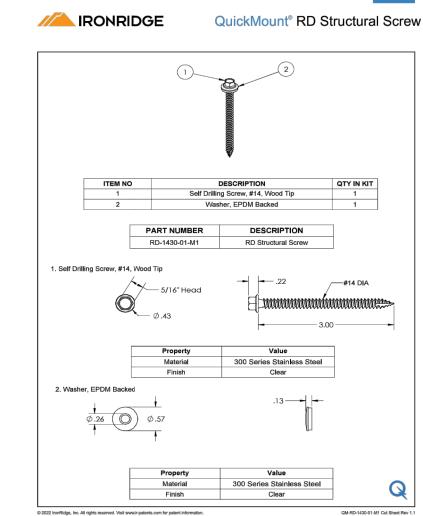
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QuickMount® Halo UltraGrip®







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SOUTHERN ENERGY MANAGEMENT

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PHOTOVOLTAIC ROOF MOUNT SYSTEM & ENERGY STORAGE SYSTEM

8.505 kWDC, 11.500 kWAC **PV**

SYSTEM
13.500kWh ENERGY STORAGE
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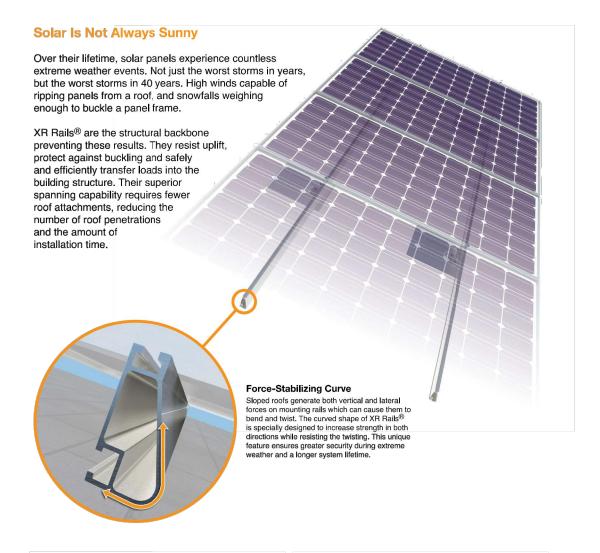
MOUNT SPEC SHEET

PV-11.1

Tech Brief



XR Rail® Family



Compatible with Flat & Pitched Roofs



XR Rails® are compatible with FlashFoot® and other pitched roof attachments.



IronRidge® offers a range of tilt leg options for flat roof mounting

Corrosion-Resistant Materials

All XR Rails® are made of 6000-series aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



Tech Brief

XR Rail[®] Family

The XR Rail® Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail® to match.



XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves spans up to 6 feet, while remaining light and economical.

- 6' spanning capability
- Moderate load capabilityClear & black anodized finish
- Internal splices available

XR100

XR100 is a residential and commercial mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 10 feet.

- 10' spanning capability
 Heavy load capability
- Heavy load capabilityClear & black anodized finishInternal splices available



XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans up to 12 feet for commercial applications.

- 12' spanning capability
- Extreme load capability
 Clear anodized finish
- Internal splices available

Rail Selection

The table below was prepared in compliance with applicable engineering codes and standards.* Values are based on the following criteria: ASCE 7-16, Gable Roof Flush Mount, Roof Zones 1 & 2e, Exposure B, Roof Slope of 8 to 20 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed certification letters.

Lo	ad	Rail Span					
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
	90						
None	120						
None	140	XR10		XR100		XR1000	
	160						
	90						
20	120						
20	140						
	160						
30	90						
30	160						
40	90						
40	160						
80	160						
120	160						

Table is meant to be a simplified span chart for conveying general rail capabilities. Use approved certification letters for actual design guidance,

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SOUTHERN ENERGY MANAGEMENT

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PHOTOVOLTAIC ROOF MOUNT SYSTEM & ENERGY STORAGE SYSTEM

8.505 kWDC, 11.500 kWAC **PV SYSTEM**

13.500kWh **ENERGY STORAGE**JAMES SCHMADEKE RESIDENCE
151 FIELDSTONE DR,
HOLLY SPRINGS, NC 27540

DATE	6/6/2024
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RAIL SPEC SHEET

MODULE COMPATIBILITY

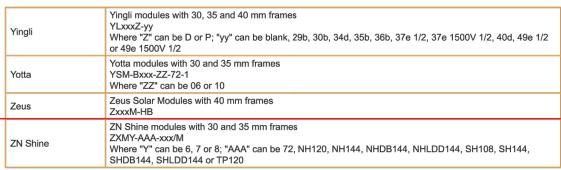
Winaico

Wsy-xxxZa



Where "y" can be either P or T; "Z" can be either M, P, or MX; and "a" can be blank or 6

MODULE COMPATIBILITY



CONTRACTOR INFORMATION



SOUTHERN ENERGY MANAGEMENT

5908 TRIANGLE DR, RALEIGH, NC 27617

PHONE: +1 984 220 0760

PHOTOVOLTAIC ROOF **MOUNT SYSTEM & ENERGY** STORAGE SYSTEM

8.505 kWDC, 11.500 kWAC **PV SYSTEM** 13.500kWh **ENERGY STORAGE** JAMES SCHMADEKE RESIDENCE

151 FIELDSTONE DR, HOLLY SPRINGS, NC 27540

DATE	6/6/2024
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INSTALLATION MANUAL

	or 49e 1500V 1/2
Yotta	Yotta modules with 30 and 35 mm frames YSM-Bxxx-ZZ-72-1 Where "ZZ" can be 06 or 10
Zeus	Zeus Solar Modules with 40 mm frames ZxxxM-HB
ZN Shine	ZN Shine modules with 30 and 35 mm frames ZXMY-AAA-xxx/M Where "Y" can be 6, 7 or 8; "AAA" can be 72, NH120, NH144, NHDB144, NHLDD' SHDB144, SHLDD144 or TP120

The bonding bolt attaches

and bonds the L-foot® to the rail. It is installed with the same socket as the rest of the



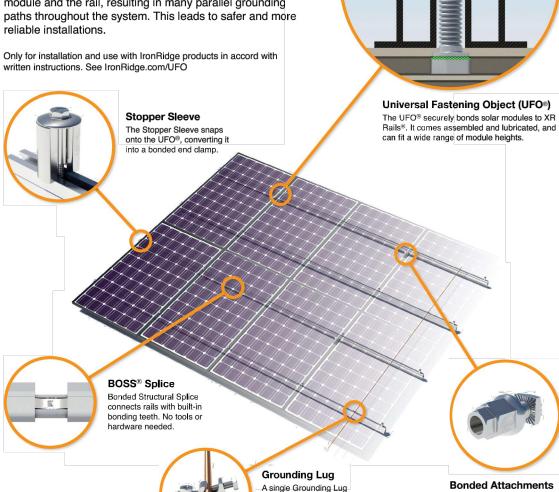


UFO® Family of Components

Simplified Grounding for Every Application

The UFO® family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge® XR Rails®. All system types that feature the UFO® family-Flush Mount®, Tilt Mount® and Ground Mount®-are fully listed to the UL 2703 standard.

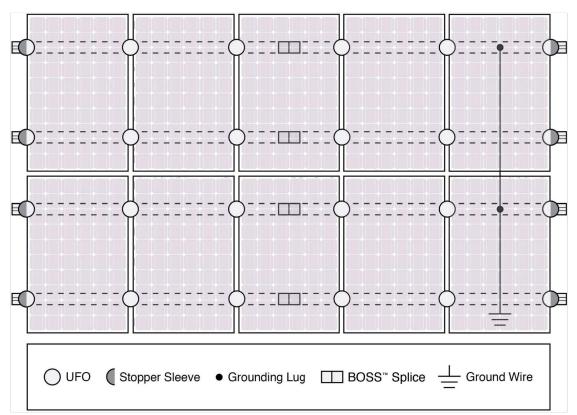
UFO® hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding



connects an entire row

of PV modules to the

System Diagram



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

UL Certification

The IronRidge® Flush Mount®, Tilt Mount®, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments

Go to IronRidge.com/UFO

	Cross-System	Compatibility	
Feature	Flush Mount Tilt Mount		Ground Mount
XR Rails®	· ·		XR100 & XR1000
UFO®/Stopper	· ·		~
BOSS® Splice	~	~	N/A
Grounding Lugs	1 per Row	1 per Row	1 per Array
Microinverters & Power Optimizers	Compatible with most MLPE manufacturers. Refer to system installation manual.		
Fire Rating	Class A	Class A	N/A
Modules	Tested or Evaluated with over 400 Framed Modules Refer to installation manuals for a detailed list.		

CONTRACTOR INFORMATION



SOUTHERN ENERGY MANAGEMENT

5908 TRIANGLE DR, RALEIGH, NC 27617

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PHOTOVOLTAIC ROOF **MOUNT SYSTEM & ENERGY** STORAGE SYSTEM

8.505 kWDC, 11.500 kWAC PV

SYSTEM 13.500kWh ENERGY STORAGE JAMES SCHMADEKE RESIDENCE 151 FIELDSTONE DR, HOLLY SPRINGS, NC 27540

DATE	6/6/2024
CREATED BY	ART
SCALE	NTS

INSTALLATION MANUAL