SCOPE OF WORK

TO INSTALL A SOLAR PHOTOVOLTAIC (PV) SYSTEM AT THE OSTERHOUT RESIDENCE, LOCATED AT 42 OAKLAND DRIVE, SANFORD, NORTH CAROLINA.

THE POWER GENERATED BY THE PV SYSTEM WILL BE INTERCONNECTED WITH THE UTILITY GRID THROUGH THE NEW ELECTRICAL SERVICE EQUIPMENT. THE PV SYSTEM DOES INCLUDE STORAGE BATTERIES.

SYSTEM RATING

9.480 kW DC STC7.800 kW AC

EQUIPMENT SUMMARY

(24) MISSION SOLAR MSE395SX9R (395W) PV MODULES

(24) ENPHASE IQ8M-72-M-US [240V] PV INVERTERS



SHEET INDEX

PV-0 COVER

PV-1 SITE MAP AND PV LAYOUT

PV1A RACKING PLAN

PV-2 STRING MAP AND MONITORING LAYOUT

PV-3 ELECTRICAL DIAGRAM

PV-4 EQ WALL

PV-5 MOUNTING DETAIL

PV-6 SYSTEM LABELING DETAIL PV-7 SITE DIRECTORY PLACARD

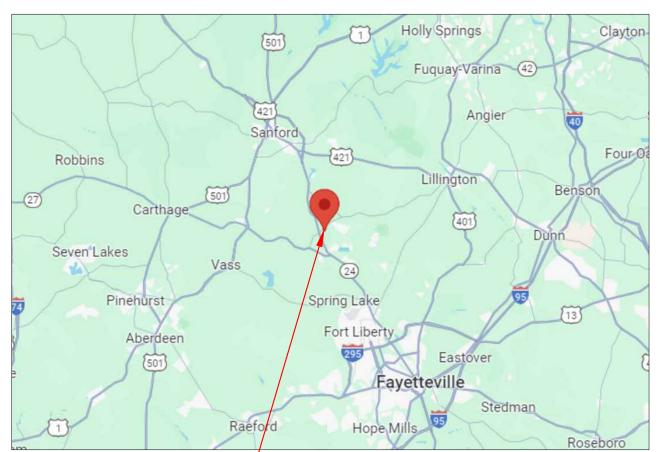
PV-8 SAFETY PLAN

GOVERNING CODES

2017 NATIONAL ELECTRICAL CODE 2018 INTERNATIONAL RESIDENTIAL CODE 2018 INTERNATIONAL FIRE CODE UNDERWRITERS LABORATORIES (UL) STANDARDS OSHA 29 CFR 1910.269

REVISION B

AS-BUILT INSTALLED IN A DIFFERENT ELECTRICAL CONFIGURATION THAN THE ORIGINAL DESIGN.



PROJECT LOCATION



VICINITY MAP



REVISIONS			
DESCRIPTION DATE REV			
DESIGN PACKET	05/31/2024	-	
REVISION	06/03/2024	Α	
REVISION	11/11/2024	В	
·····		\sim	

PE STAMP

PROJECT NAME

42 OAKLAND DRIVE SANFORD, NORTH CAROLINA, 27332 (910) 885-2872 PROJECT ID: 114630

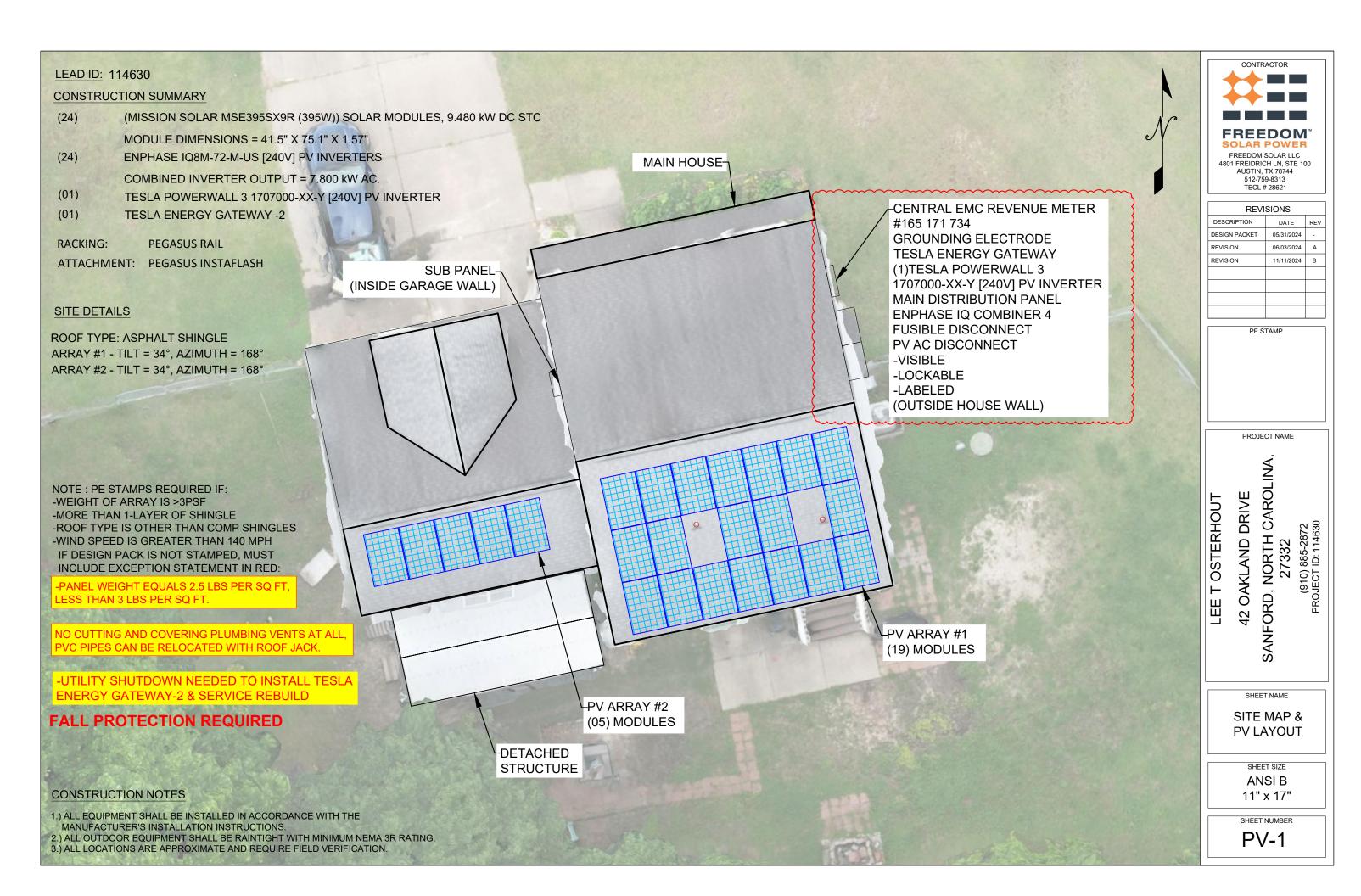
LEE T OSTERHOUT

SHEET NAME

COVER

ANSI B

SHEET NUMBER









PEGASUS INSTAFLASH BLACK, 5/16" X 4.0" SS LAG WITH MIN. 2.5" EMBEDMENT INTO THE FRAMING AT MAX 48" & 72" O.C. ALONG RAILS

(2)PEGASUS RAIL SYSTEM **REFER TO PEGASUS ENGINEERING PACKET** FOR RAIL AND CLAMP LOCATIONS

-2"X4" MANUFACTURED TRUSSES AT 24" O.C. TYP.

CONTRACTOR FREEDOM SOLAR LLC 4801 FREIDRICH LN, STE 100 AUSTIN, TX 78744

REVISIONS			
DESCRIPTION DATE REV			
DESIGN PACKET	05/31/2024	-	
REVISION	06/03/2024	Α	
REVISION	11/11/2024	В	

TECL # 28621

PE STAMP

PROJECT NAME

SANFORD, NORTH CAROLINA 27332 42 OAKLAND DRIVE T OSTERHOUT H

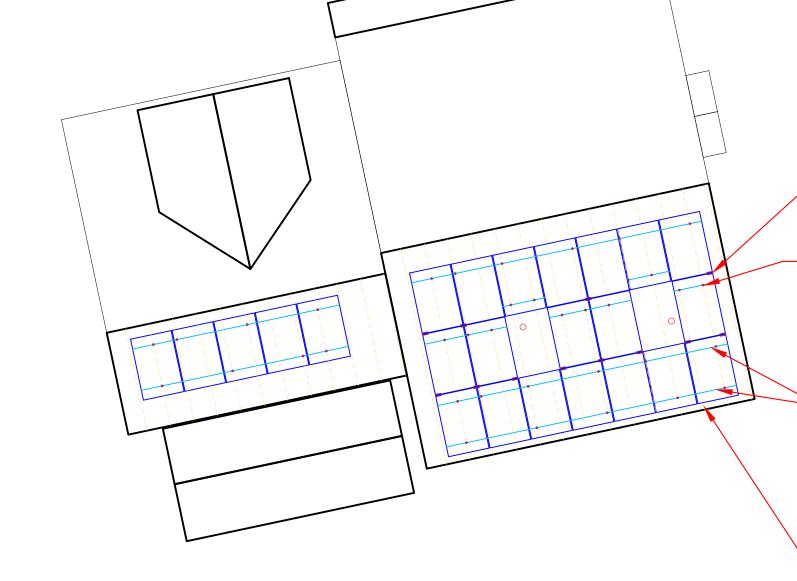
SHEET NAME

RACKING PLAN

SHEET SIZE ANSI B 11" x 17"

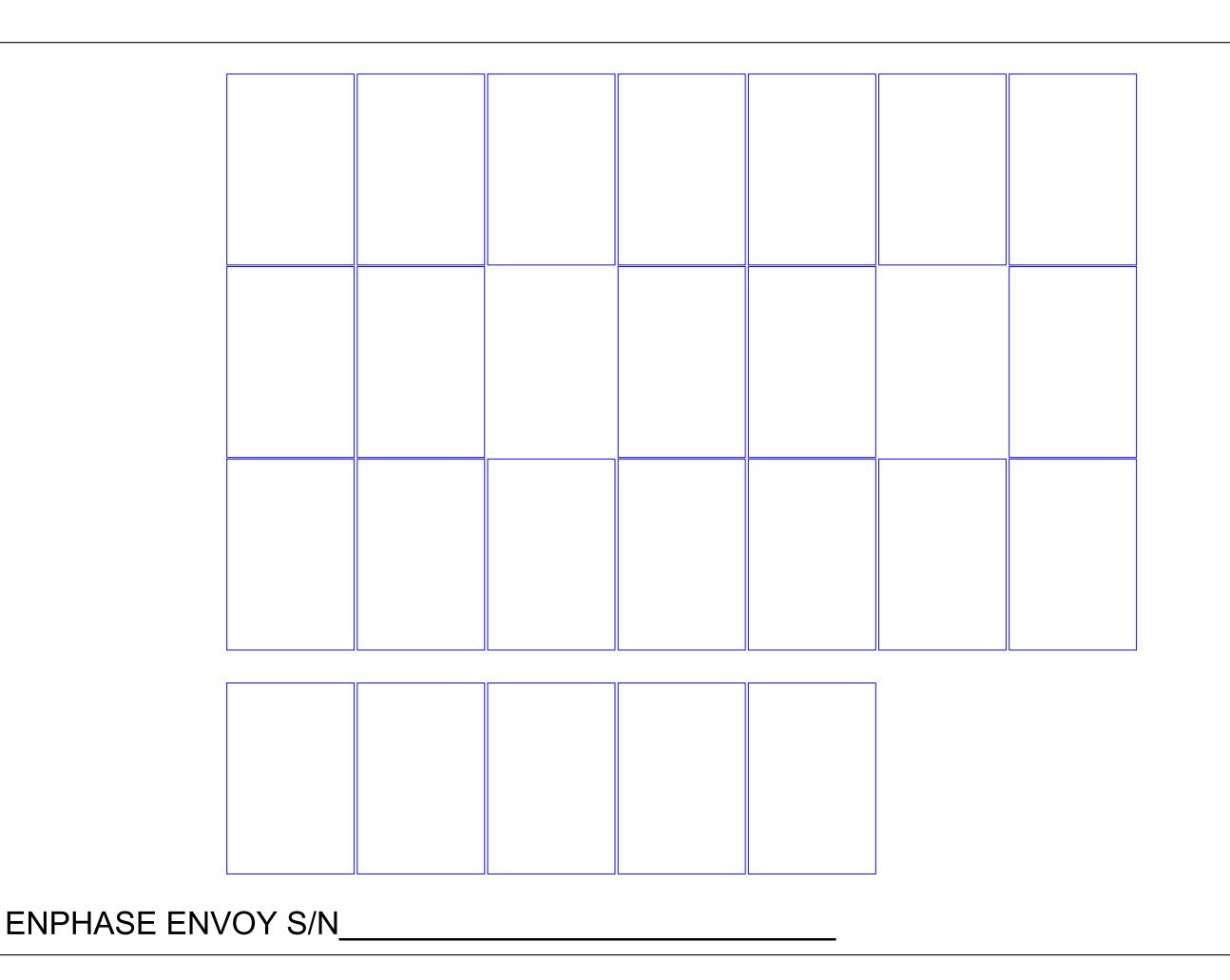
SHEET NUMBER

PV-1A



CONSTRUCTION NOTES

- 1.) ALL EQUIPMENT SHALL BE INSTALLED IN ACCORDANCE WITH THE MANUFACTURER'S INSTALLATION INSTRUCTIONS.
- 2.) ALL OUTDOOR EQUIPMENT SHALL BE RAINTIGHT WITH MINIMUM NEMA 3R RATING.
- 3.) ALL LOCATIONS ARE APPROXIMATE AND REQUIRE FIELD VERIFICATION.







REVI	REVISIONS		
DESCRIPTION DATE RE		REV	
DESIGN PACKET	05/31/2024 -		
REVISION 06/03/2024		Α	
REVISION	11/11/2024	В	

PE STAMP

PROJECT NAME

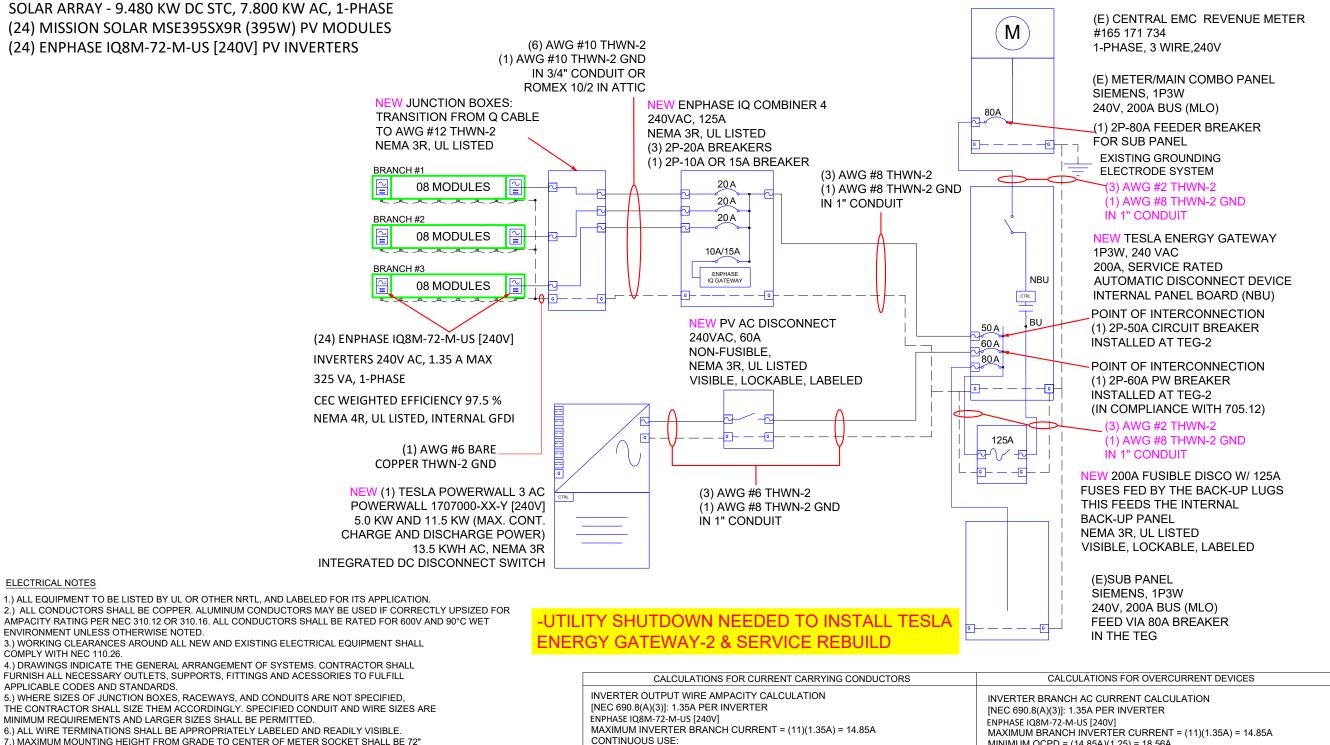
42 OAKLAND DRIVE
SANFORD, NORTH CAROLINA,
27332
(910) 885-2872
PROJECT ID: 114630 LEE T OSTERHOUT

STRING MAP & MONITORING LAYOUT

> SHEET SIZE ANSI B

11" x 17"

SHEET NUMBER



#10 WIRE 75°C DERATED AMPACITY = (0.80)(35.0A) = 28.0A

#10 WIRE 90°C DERATED AMPACITY = (0.91)(0.80)(40.0A) = 29.12A

ENPHASE IQ COMBINER 4 WIRE AMPACITY CALCULATION

[NEC 690.8(A)(3)]: 1.35A PER INVERTER

ENPHASE IQ8M-72-M-US [240V]

48.0A PER TESLA POWERWALL 3 BATTERY INVERTER

CONTINUOUS USE

#8 WIRE 75°C DERATED AMPACITY = (0.80)(50A) = 40.00A

40.00A > 32.4A

BOTH OF THE FOLLOWING CONDITIONS ARE MET: THE LENGTH OF THE CONDUCTOR IS LESS THAN 75 FT AND THERE ARE LESS THAN 8 CURRENT-CARRYING CONDUCTORS WITHIN THE RACEWAY

FÓR RESIDENTIAL SINGLE PHASE METER SOCKETS 0-320 AMPS. MINIMUM MOUNTING HEIGHT IS

36", EXCEPT AUSTIN ENERGY WHICH REQUIRES 48" CLEARANCE FROM GAS TO METER SOCKET

10.) BY DEFAULT THE MONITORING DEVICE IS SHOWN CONNECTED TO A 20-AMP BREAKER IN THE

9.) PV DISCONNECT SHALL BE VISIBLE, LOCKABLE AND LABELED AND THE DOOR CANNOT BE

SOLAR LOAD CENTER, ALTERNATIVELY, THE MONITORING DEVICE MAY BE CONNECTED TO A

12.) ALL CT WIRES SHALL BE CONSIDERED CLASS 1 PER NEC ARTICLE 725, AND BE MARKED AS

RATED FOR 600V. PER 725.48(A) CLASS 1 CIRCUITS SHALL BE PERMITTED TO OCCUPY THE SAME

RACEWAY AS OTHER CIRCUITS PROVIDED ALL CONDUCTORS ARE INSULATED FOR THE MAXIMUM

13.) AWG #10 COPPER CONDUCTORS ARE SPECIFIED AS THE DEFAULT WIRE REQUIRED FROM THE PV

ARRAY TO THE SOLAR LOAD CENTER, HOWEVER, AWG #12 COPPER CONDUCTORS MAY BE UTILIZED IF

11.) ALL EQUIPMENT TERMINATIONS SHALL BE RATED FOR 75 DEGREES OR GREATER

8.) MINIMUM HORIZONTAL CLEARANCE FROM GAS REGULATOR TO ANY ELECTRICAL ENCLOSURE IS

30" FROM FOR AUSTIN ENERGY, AND 48" FOR ALL OTHER JURISDICTIONS

OPENED WHEN HANDLE IS IN ON POSITION

20-AMP BREAKER AT THE MAIN DISTRIBUTION PANEL

VOLTAGE OF ANY CONDUCTOR IN THE RACEWAY.

CONTINUOUS USE:

28.0A > 14.85A

CONDITIONS OF USE:

COMBINED CURRENT = (24)(1.35A) = 32.4A

CONDITIONS OF USE:

#8 WIRE 90°C DERATED AMPACITY = (0.91)(55A) =50.05A

50.05A > 32.4A

MINIMUM OCPD = (14.85A)(1.25) = 18.56A

USE 2P-20A BREAKERS IN ENPHASE IQ COMBINER 4 FOR INVERTER BRANCH OCPD

SYSTEM AC CURRENT CALCULATION [NEC 690.8(A)(3)]: 1.35A PER INVERTER ENPHASE IQ8M-72-M-US [240V]

48.0A PER TESLA POWERWALL 3 BATTERY INVERTER

COMBINED CURRENT = (24)(1.35A) = 32.4A

MINIMUM OCPD = (32.4A)(1.25) = 40.5A

USE 2P-50A BREAKER IN TEG FOR SYSTEM OCPD

CALCULATION FOR OVERCURRENT POWERWALL DEVICES

TESLA POWERWALL OUTPUT CURRENT CALCULATION 48.0A PER TESLA POWERWALL 3 BATTERY INVERTER COMBINED CURRENT = (1)(48.0A) = 48.0A MINIMUM OCPD = (48.0A)(1.25) = 60.0AUSE (1) 2P-60A BRÈAKER IN TEG FOR POWERWALL OCPD

CONTRACTOR **FREEDOM** FREEDOM SOLAR LLC 4801 FREIDRICH LN, STE 100 ALISTIN TX 78744 512-759-8313 TECL # 2862

REVISIONS			
DESCRIPTION DATE RE			
DESIGN PACKET	05/31/2024	-	
REVISION	06/03/2024	Α	
REVISION	11/11/2024	В	

PE STAMP

PROJECT NAME

OAKLAND DRIVE

OSTERHOUT

H

42

SANFORD, NORTH CAROLINA 27332

(910) 885-2872 PROJECT ID: 114630

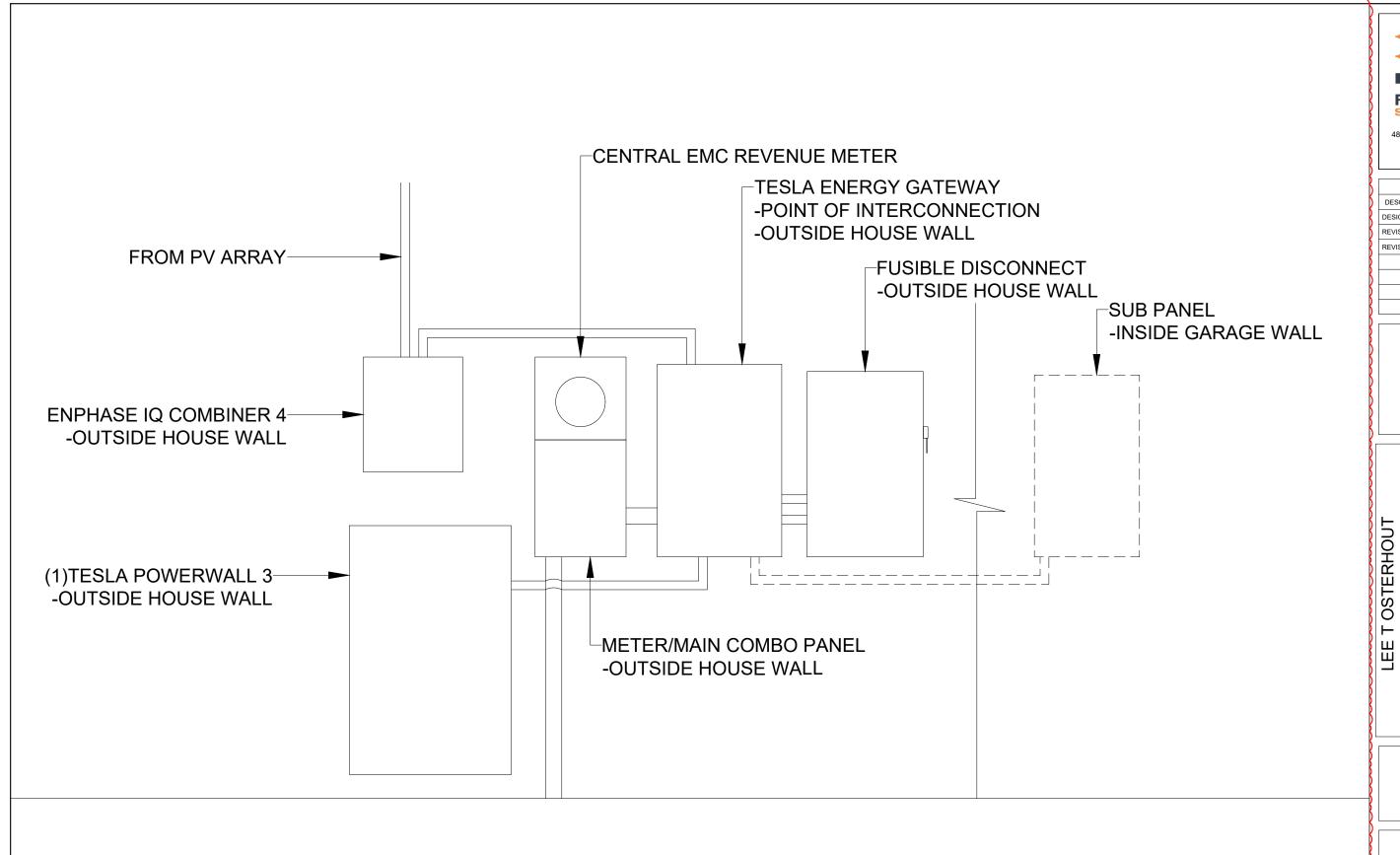
SHEET NAME

ELECTRICAL DIAGRAM

> SHEET SIZE ANSI B

11" x 17"

SHEET NUMBER





K .					
ζ	REVISIONS				
)	DESCRIPTION DATE R				
2	DESIGN PACKET	05/31/2024	-		
REVISION		06/03/2024	Α		
2	REVISION	11/11/2024	В		
(
5					
(
2					

PE STAMP

PROJECT NAME

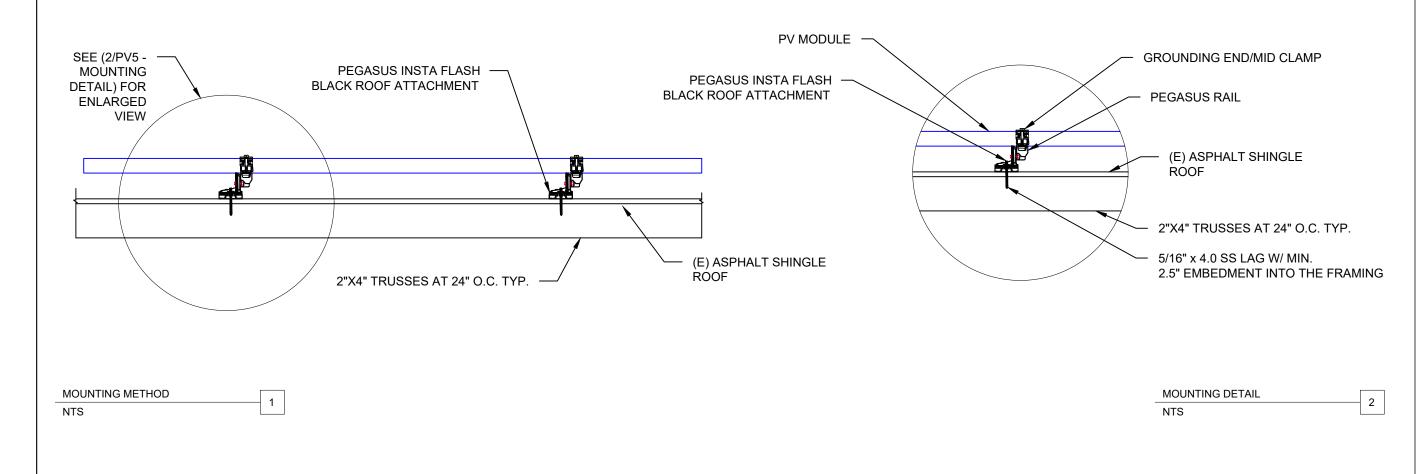
42 OAKLAND DRIVE SANFORD, NORTH CAROLINA, 27332

SHEET NAM

EQ.WALL

SHEET SIZE ANSI B 11" x 17"

SHEET NUMBI





REVI	REVISIONS		
DESCRIPTION DATE REV			
DESIGN PACKET	DESIGN PACKET 05/31/2024 -		
REVISION	REVISION 06/03/2024		
REVISION	11/11/2024	В	

PE STAMP

PROJECT NAME

LEE T OSTERHOUT

42 OAKLAND DRIVE
SANFORD, NORTH CAROLINA,
27332
(910) 885-2872
PROJECTID: 114630

SHEET NAME

MOUNTING DETAIL

SHEET SIZE

ANSI B 11" x 17"

SHEET NUMBER

SIGNAGE REQUIREMENTS NOTE: NOT ALL LABELS MAY BE APPLICABLE > RED BACKGROUND > WHITE LETTERING > MIN. 3/8" LETTER HEIGHT > ALL CAPITAL LETTERS > ARIAL OR SIMILAR FONT > REFLECTIVE, WEATHER RESISTANT MATERIAL, UL 969 WARNING **ELECTRIC SHOCK HAZARD.** DO NOT TOUCH TERMINALS. **WARNING** TERMINALS ON THE LINE AND **POWER SOURCE OUTPUT LOAD SIDES MAY BE CONNECTION. DO NOT ENERGIZED IN THE OPEN RELOCATE THIS WARNING: PHOTOVOLTAIC** POSITION. **OVERCURRENT DEVICE POWER SOURCE** PV SYSTEM DISCONNECT REQ'D BY: NEC 705.12(B)(2)(3)(b) REQ'D BY: NEC 690.13(B) REQ'D BY: NEC 690.13(B) REQ'D BY: NEC 690.31(G)(3) D Α В С **APPLY TO: APPLY TO:** APPLY TO: **APPLY TO:** PV DISCONNECT PV DISCONNECT RACEWAYS, CABLE TRAYS, DISTRIBUTION EQUIPMENT OTHER WIRING METHODS, AND ADJACENT TO BACK-FED BREAKER **ENCLOSURES THAN CONTAIN** PV SYSTEM DC CONDUCTORS 2" ADDRESS NUMBERS **REVENUE METER** MONITORING RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM REQ' BY: AHJ REQ'D BY: AHJ REQ'D BY: FREEDOM SOLAR REQ'D BY: NEC 690.56(C)(2) F Н Ε G APPLY TO: APPLY TO: APPLY TO: **APPLY TO:** REVENUE METER SOCKET **REVENUE METER SOCKET** MONITORING DEVICE ENCLOSURE PV DISCONNECT (IF APPLICABLE) (IF APPLICABLE) SOLAR PV SYSTEM EQUIPPED **CAUTION** WITH RAPID SHUTDOWN REQ'D BY: 705.10 Κ POWER TO THIS BUILDING IS ALSO SUPPLIED FROM THE PHOTOVOLTAIC SYSTEM **FOLLOWING SOURCES WITH DISCONNECTS AS SHOWN:** APPLY TO: **AC DISCONNECT** TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN MAIN DISTRIBUTION PANEL **OPERATING CURRENT: 32.4A** PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY. **OPERATING VOLTAGE: 240 VAC UTILITY SUPPLY & CUSTOMER** (*ONLY REQUIRED IF PV SYSTEM **SERVICE PANEL DISCONNECT IS NOT GROUPED** WITH MAIN SERVICE DISCONNECT) PV AC DISCONNECT **SEE SHEET PV-6 FOR SITE** REQ'D BY: 690.56(1)(a) 690.56(C)(1)(a) NEC BY:REQ'D J **RAPID SHUTDOWN SWITCH SPECIFIC LABELS** APPLY TO: APPLY TO: **FRONT** MAIN DISTRIBUTION PANEL PV DISCONNECT

FREEDOM™
SOLAR POWER
FREEDOM SOLAR LLC
4801 FREIDRICH LN, STE 100
AUSTIN, TX 78744
512,759,9813

TECL # 28621

 REVISIONS

 DESCRIPTION
 DATE
 REV

 DESIGN PACKET
 05/31/2024

 REVISION
 06/03/2024
 A

 REVISION
 11/11/2024
 B

PE STAMP

PROJECT NAME

OSTERHOUT

H

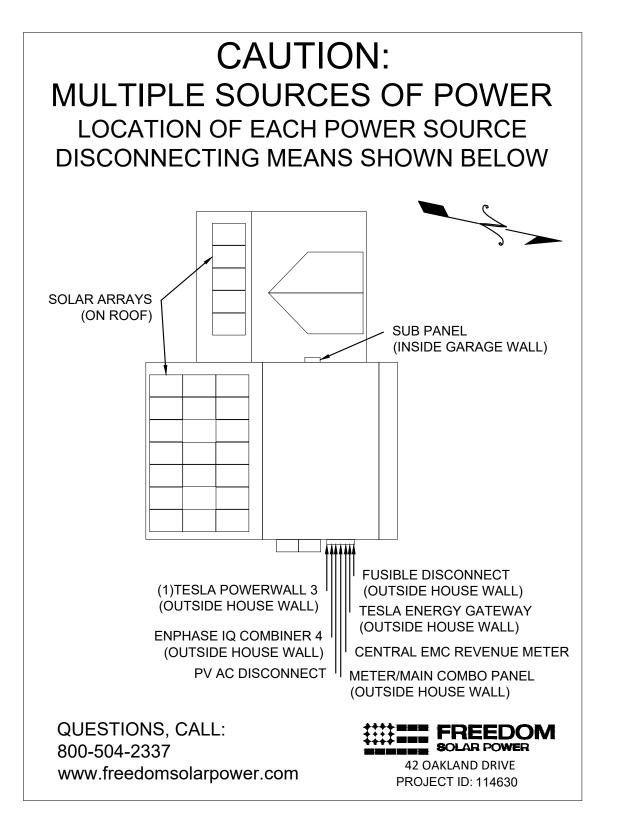
42 OAKLAND DRIVE
SANFORD, NORTH CAROLINA
27332
(910) 885-2872
PROJECT ID: 114630

SHEET NAME
SYSTEM
LABELING

DETAIL

ANSI B

SHEET NUMBER





REVISIONS			
DESCRIPTION	DATE	REV	
DESIGN PACKET	05/31/2024	-	
REVISION	06/03/2024	Α	
REVISION	11/11/2024	В	

TECL # 28621

PE STAMP

PROJECT NAME

42 OAKLAND DRIVE SANFORD, NORTH CAROLINA 27332

LEE T OSTERHOUT

SHEET NAME
SITE
DIRECTORY
PLACARD

SHEET SIZE

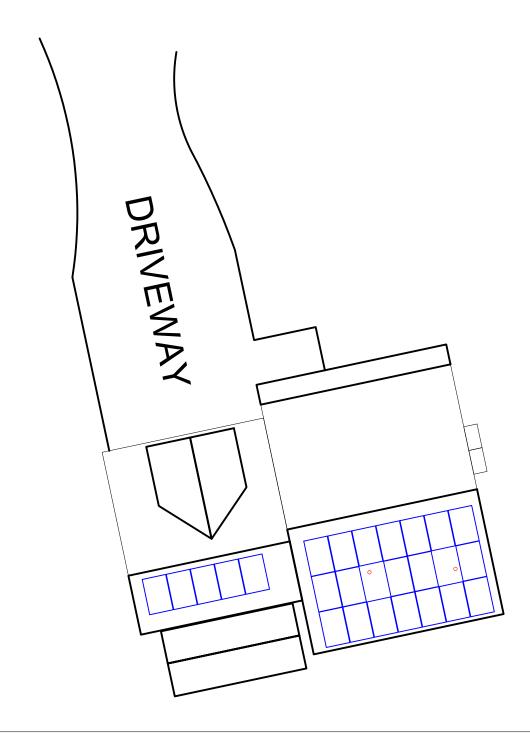
ANSI B

11" x 17"

SHEET NUMBER

USE THE SAFETY SYMBOL KEY TO DRAW IN THE CONTROLLED ACCESS ZONE (CAZ), LADDER PLACEMENT, METER LOCATION, FALL PROTECTION ANCHOR POINT, AND ANY OTHER HAZARD.

HARD HAT IS REQUIRED AT ALL TIMES IN CAZ



COMPETENT PERSON: _	JO	B START DATE:

SAFETY SYMBOL KEY

----- CAZ

L LADDER

METER

POWER LINES

RESTRAINT ANCHOR

A ARREST ANCHOR



CONDUCT SAFETY MEETING WITH ALL CREW MEMBERS ON SITE AT THE BEGINNING OF EACH JOB. USE SIGN IN SHEET BELOW.

1. _____

2. _____

3. _____

4. _____

5. _____



REVI	REVISIONS			
DESCRIPTION DATE REV				
DESIGN PACKET	05/31/2024	-		
REVISION	06/03/2024	Α		
REVISION	11/11/2024	В		

PE STAMP

PROJECT NAME

LEE T OSTERHOUT
42 OAKLAND DRIVE
SANFORD, NORTH CAROLINA,
27332
(910) 885-2872

SHEET NAME

SAFETY PLAN

SHEET SIZE

ANSI B

11" x 17"

SHEET NUMBER





Class leading power output

-0 to +3%



FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year one and 0.58% annually from years two to 30 with 84.08% capacity guaranteed in year 25. For more information, visit www.missionsolar.com/warranty

CERTIFICATIONS







If you have questions or concerns about certification of our products in your area, Mission Solar Energy.

True American Quality True American Brand

Mission Solar Energy is headquartered in San Antonio, Texas where we manufacture our modules. We produce American, high-quality solar modules ensuring the highest-in-class power output and best-in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

Demand the best. Demand Mission Solar Energy.



Certified Reliability

- Tested to UL 61730 & IEC Standards
- PID resistant
- · Resistance to salt mist corrosion



Advanced Technology

- · Passivated Emitter Rear Contact
- · Ideal for all applications



Extreme Weather Resilience

- Up to 5,400 Pa front load & 3,600 Pa back load
- Tested load to UL 61730
- 40 mm frame



BAA Compliant for Government Projects

- Buy American Act
- American Recovery & Reinvestment Act

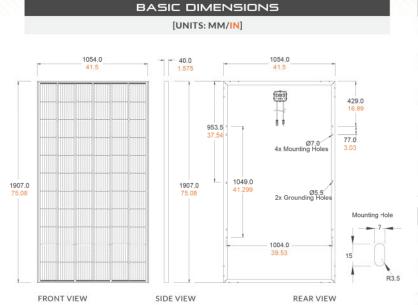




UL 61730 / IEC 61215 / IEC 61730 / IEC 61701

Class Leading 390-400W

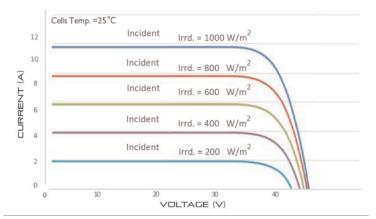
MSE PERC 66



CURRENT-VOLTAGE CURVE

MSE385SX9R: 385WP, 66 CELL SOLAR MODULE

Current-voltage characteristics with dependence on irradiance and module temperature



CERTIFICATIONS AND TESTS		
IEC	61215, 61730, 61701	
UL	61730	





Mission Solar Energy

8303 S. New Braunfels Ave., San Antonio, Texas 78235 www.missionsolar.com | info@missionsolar.com

ELECTRICAL SPECIFICATION					
PRODUCT TYPE	MSE	xxxSX	9R (xxx=P	max)	
Power Output	P _{max}	W_p	390	395	400
Module Efficiency		%	19.4	19.7	19.9
Tolerance		%	0/+3	0/+3	0/+3
Short Circuit Current	Isc	Α	11.19	11.24	11.31
Open Circuit Voltage	Voc	V	45.04	45.18	45.33
Rated Current	Imp	Α	10.63	10.68	10.79
Rated Voltage	V_{mp}	V	36.68	36.99	37.07
Fuse Rating		Α	20	20	20
System Voltage		V	1,000	1,000	1,000

TEMPERATURE COEFFICIENTS			
Normal Operating Cell Temperature (NOCT)	43.75°C (±3.7%)		
Temperature Coefficient of Pmax	-0.367%/°C		
Temperature Coefficient of Voc	-0.259%/°C		
Temperature Coefficient of Isc	0.033%/°C		

OPERATING	CONDITIONS
Maximum System Voltage	1,000Vdc
Operating Temperature Range	-40°F to 185°F (-40°C to +85°C)
Maximum Series Fuse Rating	20A
Fire Safety Classification	Type 1*
Front & Back Load (UL Standard)	Up to 5,400 Pa front and 3,600 Pa back load, Tested to UL 61730
Hail Safety Impact Velocity	25mm at 23 m/s

*Mission Solar Energy uses quality sourced materials that result in a Type 1 fire rating. Please note, the 'Fire Class' Rating is designated for the fully-installed PV system, which includes, but is not limited to, the module, the type of mounting used, pitch and roof composition.

MECHANICAL DATA		
Solar Cells	P-type mono-crystalline silicon	
Cell Orientation	66 cells (6x11)	
Module Dimension	1,907mm x 1,054mm x 40mm	
Weight	48.5 lbs. (22 kg)	
Front Glass	3.2mm tempered, low-iron, anti-reflective	
Frame	40mm Anodized	
Encapsulant	Ethylene vinyl acetate (EVA)	
Junction Box	Protection class IP67 with 3 bypass-diodes	
Cable	1.2m, Wire 4mm2 (12AWG)	
Connector	Staubli PV-KBT4/6II-UR and PV-KST4/6II-UR, MC4, Renhe 05-8	

s	HIPPING I	NFOR	RMATIO	Ν
Container Feet	Ship To	Pallet	Panels	390W Bin
53'	Most States	30	780	304.20 kW
Double Stack	CA	26	676	263.64 kW
	PALLET	[26 PAN	ELS]	
Weight Height 1,300 lbs. 47.56 in (572 kg) (120.80 cm			Width 46 in l6.84 cm)	Length 77 in (195.58 cm)







IQ8M and IQ8A Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC), which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built using advanced 55-nm technology with high-speed digital logic and has superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the IQ Battery, IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to the IQ8 Series Microinverters that have integrated MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV rapid shutdown equipment and conform with various regulations when installed according to the manufacturer's instructions.

Easy to install

- Lightweight and compact with plugand-play connectors
- Power line communication (PLC) between components
- Faster installation with simple twowire cabling

High productivity and reliability

- Produce power even when the grid is down*
- More than one million cumulative hours of testing
- · Class II double-insulated enclosure
- Optimized for the latest highpowered PV modules

Microgrid-forming

- Complies with the latest advanced grid support**
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB 3rd Ed.)

NOT

- IQ8 Microinverters cannot be mixed together with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series, and so on) in the same system.
- IQ Gateway is required to change the default grid profile at the time of installation to meet the local Authority Having Jurisdiction (AHJ) requirements.

IQ8M and IQ8A Microinverters

NPUT DATA (DC)	UNITS	IQ8M-72-M-US	108A-72-M-US	
Commonly used module pairings ¹	W	260-460	295–500	
Module compatibility			llowing maximum input DC voltage and maximum module $\rm I_{sc}$. <code>/enphase.com/installers/microinverters/calculator</code>	
MPPT voltage range	V	30-45	32-45	
Operating range	V	16	6–58	
/linimum/Maximum start voltage	V	2	2/58	
Maximum input DC voltage	V		60	
Maximum continuous input DC current	Α		12	
Maximum input DC short-circuit current	Α		25	
Maximum module I _{sc}	Α		20	
Overvoltage class DC port			II	
OC port backfeed current	mA		0	
V array configuration		1 x 1 ungrounded array; no additional DC side protection rec	quired; AC side protection requires max 20 A per branch circu	
UTPUT DATA (AC)	UNITS	IQ8M-72-M-US	108A-72-M-US	
Peak output power	VA	330	366	
Maximum continuous output power	VA	325	349	
Nominal grid voltage (L-L)	٧	240, split-p	hase (L-L), 180°	
Minimum and Maximum grid voltage ²	V	21	1-264	
Maximum continuous output current	Α	1.35	1.45	
Iominal frequency	Hz		60	
extended frequency range	Hz	4	7–68	
AC short-circuit fault current over hree cycles	Arms		2	
Maximum units per 20 A (L-L) branch bircuit ³			11	
otal harmonic distortion	%		<5	
Overvoltage class AC port			III	
AC port backfeed current	mA		30	
Power factor setting			1.0	
Grid-tied power factor (adjustable)		0.85 leading	g 0.85 lagging	
Peak efficiency	%	97.8	97.7	
CEC weighted efficiency	%	97.5	97	
lighttime power consumption	mW	21	22	
IECHANICAL DATA				
Ambient temperature range		-40°C to 60°C	C (-40°F to 140°F)	
Relative humidity range		4% to 1009	6 (condensing)	
DC connector type		Stäubli MC4		
Dimensions (H × W × D)		212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2")		
Veight		1.1 kg (2.43 lbs)		
Cooling		Natural convection-no fans		
Approved for wet locations			Yes	
Pollution degree			PD3	
Enclosure			sion-resistant polymeric enclosure	
Holosule		Class II double-Ilisuidled, COITO	Sion resistant polymene enclosure	

⁽¹⁾ No enforced DC/AC ratio.

 $^{^{\}star}$ Meets UL 1741 only when installed with IQ System Controller 2.

^{**} IQ8M and IQ8A support split-phase, 240 V installations only.

⁽²⁾ Nominal voltage range can be extended beyond nominal if required by the utility.

⁽³⁾ Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ8M and IQ8A Microinverters

COMPLIANCE	
	CA Rule 21 (UL 1741-SA), UL 62109-1, IEEE 1547:2018 (UL 1741-SB 3rd Ed.), FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01
Certifications	This product is UL Listed as PV rapid shutdown equipment and conforms with NEC 2014, NEC 2017, NEC 2020, and NEC 2023 section 690.12 and C22.1-2018 Rule 64-218 rapid shutdown of PV Systems, for AC and DC conductors, when installed according to the manufacturer's instructions.

IQ8M and IQ8A Microinverters

Revision history

REVISION	DATE	DESCRIPTION
DSH-00205-2.0	November 2023	Updated the nighttime power consumption values. Included NEC 2023 specification in the "Compliance" section.
DSH-00205-1.0	September 2023	Updated the module compatibility specification.
Previous releases.		

Enphase Q Cable and Accessories

The **Enphase Q Cable™** and accessories are part of the sixth generation Enphase IQ System™. These products provide simplicity, reliability, and faster installation



Enphase Q Cable

- Two-wire, double-insulated Enphase Q Cable is 50% lighter than the previous generation Enphase cable
- Four-wire (three-phase) option also available
- New cable numbering and plug and play connectors speed up installation and simplify
- · Link connectors eliminate cable waste



Field-Wireable Connectors

- · Easily connect Q cables on the roof without
- Make connections from any open connector and center feed any section of cable within
- · Available in male and female connector types



Enphase Q Cable Accessories

Q CABLE SPECIFICATIONS	
Voltage rating	600V (connector rating up to 250 V)
Cable temperature rating	90° C wet/dry
UV exposure rating	EN ISO 492-2
Environmental protection rating	IEC 60529 IP67
Compliance	RoHS, OIL RES I, CE, UV resistant
Cable insulator rating	H07BQ-F
Flame rating	IEC 60332-1-2

Q CABLE TYPES / ORDERING OPTIONS

Model Number	Max Nominal Voltage	Ampacity Rating	Connector Spacing	PV Module Orientation	Connector Count per Box
Q-25-10-240 (single-phase)	250 VAC	25 A	1.3 m	Portrait	240
Q-25-17-240 (single-phase)	250 VAC	25 A	2.0 m	Landscape (60-cell)	240
Q-25-20-200 (single-phase)	250 VAC	25 A	2.3 m	Landscape (72-cell)	200
Q-25-10-3P-200 (three-phase)	250 VAC	25 A	1.3 m	Portrait	200
Q-25-17-3P-160 (three-phase)	250 VAC	25 A	2.0 m	Landscape (60-cell)	160
Q-25-20-3P-160 (three-phase)	250 VAC	25 A	2.3 m	Landscape (72-cell)	160

ENPHASE Q CABLE ACCESSORIES

Model Number	Description
Q-25-RAW-300	300 meters cable with no connectors
Q-25-RAW-3P-300	300 meters cable with no connectors
Q-CONN-R-10M	Make connections using single-phase cable
Q-CONN-3P-10M	Make connections using three-phase cable
Q-CONN-R-10F	Make connections from any Q Cable (single-phase) open connector
Q-CONN-3P-10F	Make connections from any Q Cable (three-phase) open connector
ET-CLIP-100	Used to fasten cabling to the racking or to secure looped cabling
Q-DISC-10	Disconnect tool for Q Cable connectors, DC connectors, and AC module mount
Q-DISC-3P-10	Disconnect tool for three-phase Field wireable connectors
Q-SEAL-10	One needed to cover each unused connector on the cabling
Q-TERM-R-10	Terminator cap for unused single-phase cable ends
Q-TERM-3P-10	Terminator cap for unused three-phase cable ends
Q-DCC-2-INT	DC adaptor to MC4 (max voltage 100 VDC)
	Q-25-RAW-300 Q-25-RAW-3P-300 Q-CONN-R-10M Q-CONN-3P-10M Q-CONN-3P-10F ET-CLIP-100 Q-DISC-10 Q-DISC-3P-10 Q-SEAL-10 Q-TERM-R-10 Q-TERM-3P-10



TERMINATOR

DISCONNECT TOOL

(Q-DISC-10)

3P-10)

Plan to use at least one per

Three-phase model (Q-DISC-

installation, sold in packs of ten

Terminator cap for unused cable ends, sold in packs of ten (Q-TERM-R-10 / Q-TERM-3P-10))



Sealing caps for unused cable connections, sold in packs of ten (Q-SEAL-10)

SEALING CAPS



CABLE CLIP

Used to fasten cabling to the racking or to secure looped cabling, sold in packs of one hundred (ET-CLIP-100)



© 2018 Enphase Energy. All rights reserved. All trademarks or brands used are the property of Enphase Energy, Inc. 2018-11-26



IQ Combiner 4/4C



The IQ Combiner 4/4C with IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure. It streamlines IQ Microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- Includes IQ Gateway for communication and control
- Includes Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- · Supports Wi-Fi, Ethernet, or cellular connectivity
- Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

Simple

- Mounts on single stud with centered brackets
- Supports bottom, back and side conduit entry
- Allows up to four 2-pole branch circuits for 240VAC plug-in breakers (not included)
- 80A total PV or storage branch circuits

Reliable

- · Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed
- X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C comply with IEEE 1547:2018 (UL 1741-SB, 3rd Ed.)





IQ Combiner 4/4C

MODEL NUMBER	
IQ Combiner 4 X-IQ-AM1-240-4	IQ Combiner 4 with IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 \pm 0.5%) and consumption monitoring (\pm 2.5%). Includes a silver solar shield to match the IQ Battery and IQ System Controller 2 and to
X2-IQ-AM1-240-4 (IEEE 1547:2018)	deflect heat.
IQ Combiner 4C X-IQ-AM1-240-4C	IQ Combiner 4C with IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 ± 0.5% and consumption monitoring (± 2.5%). Includes Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), a plug-and-play
X2-IQ-AM1-240-4C (IEEE 1547:2018)	industrial-grade cell modem for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat.
ACCESSORIES AND REPLACEMENT PARTS	
Supported microinverters	IQ6, IQ7, and IQ8. (Do not mix IQ6/7 Microinverters with IQ8)
Communications Kit	
COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	- Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan - 4G based LTE-M1 cellular modem with 5-year Sprint data plan - 4G based LTE-M1 cellular modem with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR215B with hold down kit support
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
X-IQ-NA-HD-125A	Hold-down kit for Eaton circuit breaker with screws
Consumption monitoring CT (CT-200-SPLIT/CT-200-CLAMP)	A pair of 200A split core current transformers
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240VAC, 60 Hz
Eaton BR series busbar rating	125A
Max. continuous current rating	65A
Max. continuous current rating (input from PV/storage)	64A
Max. fuse/circuit rating (output)	90A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. total branch circuit breaker rating (input)	80A of distributed generation/95A with IQ Gateway breaker included
IQ Gateway breaker	10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200A solid core pre-installed and wired to IQ Gateway
MECHANICAL DATA	
Dimensions (WxHxD)	37.5 cm x 49.5 cm x 16.8 cm (14.75 in x 19.5 in x 6.63 in). Height is 53.5 cm (21.06 in) with mounting brackets.
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40°C to +46°C (-40°F to 115°F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	 20A to 50A breaker inputs: 14 to 4 AWG copper conductors 60A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	Up to 3,000 meters (9,842 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	IEEE 802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Mobile Connect cellular modem is required for all Enphase Energy System installations.
Ethernet	Optional, IEEE 802.3, Cat5E (or Cat6) UTP Ethernet cable (not included)
COMPLIANCE	0.4.0.1.04.//11.4774.0.1
Compliance, IQ Combiner	CA Rule 21 (UL 1741-SA) IEEE 1547:2018 - UL 1741-SB, 3 rd Ed. (X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C) CAN/CSA C22.2 No. 107.1, Title 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1

^{© 2022} Enphase Energy. All rights reserved. Enphase, the Enphase logo, IQ Combiner 4/4C, and other names are trademarks of Enphase Energy, Inc. Data subject to change.







IQ Gateway

The IQ Gateway delivers solar production and energy consumption data to Enphase Installer Portal monitoring and analysis software for comprehensive, remote maintenance, and management of Enphase systems.

With integrated production metering and optional consumption monitoring, the IQ Gateway is the platform for total energy management. It integrates with the IQ System Controller and IQ Battery.



IQ Series Microinverters

The high-powered smart grid-ready IQ Series Microinverters (IQ6, IQ7, and IQ8 Series) dramatically simplify the installation process.



IQ Battery

All-in-one AC coupled storage system that is reliable, smart, simple, and safe. It provides backup capability and installers can quickly design the right system size to meet the needs of both new and retrofit solar customers.



IQ System Controller

Provides microgrid interconnect device (MID) functionality by automatically detecting grid failures and seamlessly transitioning the home energy system from grid power to backup power.



IQ Load Controller

© 2023 Enphase Energy. All rights reserved. Enphase, the e and CC logos, IQ, and certain other marks listed at

Helps prioritize essential appliances during a grid outage to optimize energy consumption and prolong battery life.

Smar

- Enables web-based monitoring and control
- Provides bidirectional communications for remote ungrades
- Supports power export limiting and zero-export applications

Simple

- Easy system configuration using Enphase Installer App
- Flexible networking with Wi-Fi, Ethernet, or cellular

Reliable

- Designed for installation indoors or outdoors in a NEMA 3R rated enclosure
- 5-year limited warranty
- ENV2-IQ-AM1-240 complies with IEEE 1547:2018 (UL 1741-SB, 3rd Ed.)





IQ Gateway

MODEL NUMBER	
MODEL NUMBER	ENV-IQ-AM1-240, ENV2-IQ-AM1-240
IQ Gateway ENV-IQ-AM1-240 ENV2-IQ-AM1-240 (IEEE 1547:2018)	IQ Gateway integrates revenue grade PV production metering (ANSI C12.20 ±0.5%), consumption metering (±2.5%), and battery metering (+-2.5%) with IQ Battery 5P. Includes one 200 A continuous rated Production current transformer (CT).
ACCESSORIES - ORDER SEPARATELY	
Mobile Connect COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	- Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan - 4G based LTE-M1 cellular modem with 5-year Sprint data plan - 4G based LTE-M1 cellular modem with 5-year AT&T data plan
Consumption monitoring CT and IQ Battery 5P metering CT CT-200-SPLIT CT-200-CLAMP	Split-core and clamp style CTs with 2.5% accuracy enable whole home and IQ Battery 5P metering
Communications Kit COMMS-KIT-01 COMMS-KIT-02	Installed at the IQ Gateway. For communications with IQ Battery and IQ System Controller. Includes USB cable for connection to IQ Gateway or IQ Combiner and allows wireless communication with IC Battery and IQ System Controller.
POWER REQUIREMENTS	
Power requirements	120/240 VAC split-phase maximum 20 A overcurrent protection required
Typical power consumption	5 W
CAPACITY	
Number of microinverters polled	Up to 300
MECHANICAL & ELECTRICAL DATA	
Dimensions (W×H×D)	21.3 cm × 12.6 cm × 4.5 cm (8.4 in × 5 in × 1.8 in)
Weight	1.09 lb
Ambient temperature range	-40°C to 65°C (-40°F to 149°F) [ENV-IQ-AM1-240] -40°C to 50°C (-40°F to 122°F) [ENV2-IQ-AM1-240] -40°C to 46°C (-40°F to 115°F) if installed in an enclosure
Environmental rating	IP30. For installation indoors or in an NRTL-certified, NEMA type 3R or better-rated enclosure, if installing outdoors.
Altitude	Up to 2,600 meters (8,530 feet)
COMMUNICATION INTERFACES	
-	000 41 (/ (0 40)) 5 01) (

COMMUNICATION INTERFACES	
Integrated Wi-Fi	802.11b/g/n (2.4 GHz, 5 GHz), for connecting the Enphase Cloud via the internet.
Wi-Fi range (recommended)	10 m
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included), for connecting to the Enphase Cloud via the internet.
Mobile Connect	${\tt CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05} \ (to be purchased separately, mandatory for sites with {\tt IQ}\ Battery)$
Digital I/O	Digital input/output for grid operator control
USB 2.0	For Mobile Connect and Communications Kit
Access point (AP) mode	For a connection between the IQ Gateway and a mobile device running the Enphase Installer App
Metering ports	Up to two Consumption CTs, one Production CT, and one battery CT (for IQ Battery 5P)
Power line communication (PLC)	90-110 kHz (Class B), to microinverters.
Web API	Refer to https://developer-v4.enphase.com
Local API	Refer to guide for local API
LED indicators	From top to bottom: Cloud connectivity, Wi-Fi access point mode, PV production state, PLC communications state
Configured via	Enphase Installer App and Enphase Installer Platform

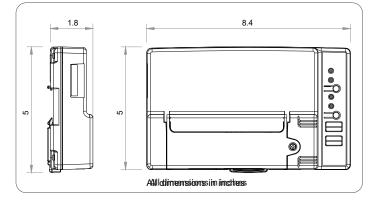
https://enphase.com/trademark-usage-guidelines are trademarks of Enphase Energy, Inc. in the US and other countries.

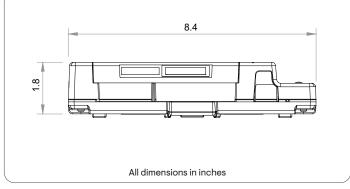
IQ-G-DSH-00111-2.0-EN-US-2023-08-24

Data subject to change.

POWER PRODUCTION/EXPORT LIMITING VIA THE IQ GATEWAY'S DIGITA	IL 10				
Maximum relays read	4				
Capabilities supported	Power production limiting (Production CT/s required), power export limiting (Production CT/s required and Consumption CT/s - "Load with Solar" configuration)				
Minimum IQ Gateway version	v7.3.120				
Cable configurations	18 AWG, UL-Std. 62, 600 V, 105°C, and min 0.03 inches average thickness				
Signal voltage range	2.5 V-5 V (digital high), 0 V-1.9 V (digital low)				
Terminal blocks	Five terminals, up to 0.002 in ²				
Configuration via	Enphase Installer App, Enphase Installer Platform (site settings)				
SCOPE OF DELIVERY					
Package dimensions (H \times W \times D)	6.3"×10.8"×3.9"				
Package weight	2.2 lb				
Aluminium DIN rail	4.9 in				
Current transformers (CTs)	One CT-200-SOLID included				
COMPLIANCE					
Compliance	CA Rule 21 (UL 1741-SA), IEEE 1547:2018 - UL 1741-SB, 3rd Ed.(ENV2-IQ-AM1-240), UL 61010-1 CAN/CSA C22.2 No. 61010-1 Title 47 CFR, Part 15, Class B, ICES 003 IEC/EN 61010-1:2010, EN50065-1, EN61000-4-5, EN61000-6-1, EN61000-6-2 Metering: ANSI C12.20 accuracy class 0.5 (PV production only)				
COMPATABILITY					
IQ System Controller	SC200D111C240US01, SC200G111C240US01, EP200G101-M240US01, EP200G101-M240US00				
IQ Battery	IQBATTERY-5P-1P-NA, ENCHARGE-3T-1P-NA, ENCHARGE-10T-1P-NA				

IQ6, IQ7, and IQ8 Series Microinverters





Accessories

Microinverter



Enphase Mobile Connect

4G-based LTE-M1 cellular modem with a 5-year data plan

(CELLMODEM-M1-06-SP-05 for Sprint and CELLMODEM-M1-06-AT-05 for AT&T)



Circuit breakers

BRK-10A-2-240V Circuit breaker, 2-pole, 10 A, Eaton BR210 BRK-15A-2-240V Circuit breaker, 2-pole, 15 A, Eaton BR215 BRK-20A-2P-240V Circuit breaker, 2-pole, 20 A, Eaton BR220 BRK-15A-2P-240V-B Circuit breaker, 2-pole, 15 A, Eaton BR215B with hold-down kit support

BRK-20A-2P-240V-B Circuit breaker, 2-pole, 20 A, Eaton BR220B with hold-down kit support

CT-200-SOLID



200 A revenue grade solid core Production CT with <0.5% error rate (replacement SKU)



CT-200-CLAMP

200 A clamp-style consumption and battery metering CT with <2.5% error rate (replacement

IQ-G-DSH-00111-2.0-EN-US-2023-08-24

© 2023 Enphase Energy. All rights reserved. Enphase, the e and CC logos, IQ, and certain other marks listed at https://enphase.com/trademark-usage-guidelines are trademarks of Enphase Energy, Inc. in the US and other countries. Data subject to change.

Revision history

DSH-00111-1.0

REVISION DATE DE	DESCRIPTION
DSH-00111-2.0 August 2023 Upo	Updated temperature specification for ENV2-IQ-AM1-240

Updated altitude and recommended maximum microinverters on a site.

IQ-G-DSH-00111-2.0-EN-US-2023-08-24

June 2023

© 2023 Enphase Energy. All rights reserved. Enphase, the e and CC logos, IQ, and certain other marks listed at https://enphase.com/trademark-usage-guidelines are trademarks of Enphase Energy, Inc. in the US and other countries. Data subject to change.



INSTAFLASH



Effortless Lifetime Roof Protection

The non-hardening sealant completely fills any missed pilot holes, shingle rips, voids, or other potential water ingress points under the entire footprint of the 4.6" wide base.



25-Year Warranty

Manufactured with advanced materials and coatings to outlast the roof itself



Code Compliant

Fully IBC/CBC Code Compliant Exceeds ASCE 7-16 Standards FL Cert of Approval FL41396 UL2703 Certified



Self-Healing

The proprietary non-hardening sealant will flex and reseal over years of thermal expansion and contraction



Larger Spans

The extra-large L-foot and proprietary lag screw result in larger spans between mounts



Insert the lag screw through the center hole into the pilot hole.

PEGASUS

Drill pilot hole in the

center of the rafter

using a 7/32" bit.



2

Place the InstaFlash over the pilot hole.

Note: the direction of the InstaFlash Down arrows should point down the roof.

INSTAFLASH

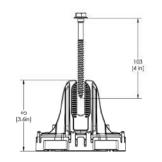


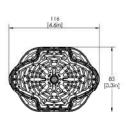
4

Drive the lag until the InstaFlash is fully seated to the roof.









SPECIFICATIONS	INSTAFLASH KITS								
	PIF-RB0	PIF-RBDT	PIF-RBSH	PIF-RM0	PIF-RMDT				
Finish		Bla	ack	N	Aill				
Kit Contents	Black InstaFlash, 5/16" x 4.0" SS Lag	Black InstaFlash, 5/16" x 4.0" SS Lag, Dovetail T-bolt w/ Nut	Black InstaFlash, 5/16" x 4.0" SS Lag, M10 Hex Bolt w/ Nut	Mill Insta- Flash, 5/16" x 4.0" SS Lag	Mill InstaFlash, 5/16" x 4.0" SS Lag, Dovetail T-bolt w/ Nut				
Attachment Type	Rafter Attached								
Roof Type	Sloped Roof: Composition Shingle, Rolled Asphalt Flat roof: Modified Bitumen Roof, Built-Up Roof								
Sealant Application	Factory Installed								
Installation Temperature	0°F to 170° F								
Cure Time		Instantly	/ Waterproof; Non-hardeni	ng					
Service Temperature			-40°F to 195° F						
Certifications	IBC, ASCE/SEI 7-16, FL Cert of Approval FL41396, TAS 100(A), UL2703								
Install Application		Most Raile	ed Systems, Pegasus Tilt Le	g Kit					
Kit Quantity			24						
Boxes per Pallet			36						



INSTALLATION VIDEO



SCAN FOR FREE TRIAL

US Patents Pending. All rights reserved. ©2023 Pegasus Solar Inc.



RAIL SYSTEM

Instant Bonding



Next-Level Solar Mounting

A complete system for hassle-free rooftop installation, from watertight mounts to lifetime wire management.



Simplicity

1/2"socket for everything. One clamp for mid or end. No tool splicing and bonding. Easy wire management.



Code Compliant

UL 2703 listed LTR-AE-001-2012 listed Class A fire rating for any slope ASCE 7-16 PE Certified FL Cert of Approval FL41396



Premium Aesthetics

The narrowest panel gap available. Optional Hidden End Clamps and End Caps provide a flush look on the edge of the array.



Watertight for Life

Secured on industry-leading Pegasus Mounts, for composite shingle and tile roofs. Backed by a 25-year warranty.

Pegasus Solar Inc | 506 West Ohio Avenue, Richmond, CA 94804 | www.pegasussolar.com



RAIL SYSTEM









Dovetail T-bolt

Pegasus Rail

Available in 14' and 7' lengths for easy layout and shipping.

Open-channel design holds MC4 connectors, PV wire and trunk cables. Black and Mill finish



Pegasus Max Rail

Maximum-strength design. Meets specifications for high snow-load and hurricane zones. Black and Mill finish



Splice and Max Splice

Works over mounts. Structurally connects and bonds rails automatically; UL2703 listed as reusable.

Installs by hand.

Dovetail shape for extra strength. Uses 1/2" socket.





Multi-Clamp

Fits 30-40mm PV frames, as mid- or

Twist-locks into position; doesn't pinch

Bonds modules to rail: UL2703 listed as reusable

Hidden End Clamp

Offers premium edge appearance. Preinstalled pull-tab grips rail edge, allowing easy, one-hand installation. Tucks away for reuse.

Ground Lug

Holds 6 or 8 AWG wire. Mounts on top or side of rail. Assembled on MLPE Mount. UL2703 listed as reusable.

N-S Bonding Jumper

Installs by hand, eliminates row-to-row UL2703 listed as reusable only

with Pegasus Rail.

End Cap and Max End Cap





Secures four PV wires or two trunk cables.







MLPE Mount

Secures and bonds most micro-inverters and optimizers to rail.

Connectors and wires easily route underneath after installation

Cable Grip

Stainless-steel backing provides durable grip.

Eliminates sagging wires.

Wire Clip

Holds wires in channel. Won't slip.

Fits flush to PV module and hides Hand operable. raw or angled cuts. Hidden drain quickly clears

water from rail.

Certifications:

• UL 2703, Edition 1

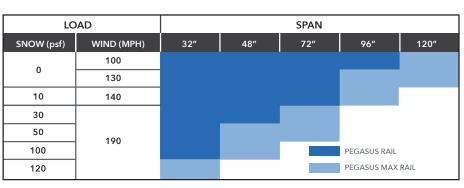
UL2703 listed as reusable.

- LTR-AE-001-2012
- ASCE 7-16 PE certified • Class A fire rating for any slope roof
- FL Cert of Approval FL41396



Quickly calculate the most efficient layout, spans and materials needed to suit your job. Visit the Pegasus Customer Portal. pegasussolar.com/portal

Patents pending. All rights reserved. ©2023 Pegasus Solar Inc.

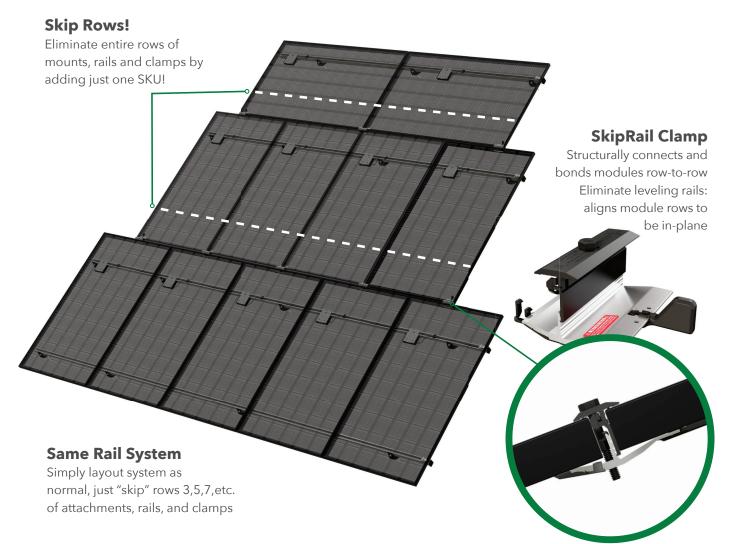


For reference only. Spans above are calculated using 7-16 for a Gable Roof, Exposure Category B, 0-20deg roof angle, 30ft mean roof height with non-exposed modules. For PE certified span tables, visit www.pegasussolar.

Pegasus Solar Inc | 506 West Ohio Avenue, Richmond, CA 94804 | www.pegasussolar.com



SK'PRAIL



A Revolution in Solar Installations

Lower your costs and provide your crews a faster system by eliminating entire rows of mounts, rails and clamps with just one SKU.



Dramatically Lower Costs

25% fewer rails and clamps 15% fewer roof penetrations 3500 lbs less per MW to ship, warehouse, pack, and load



Recruit the Best Crews

Less work = happier crews 300 lbs less per week to haul Faster install Auto-levels modules



Easy to Implement

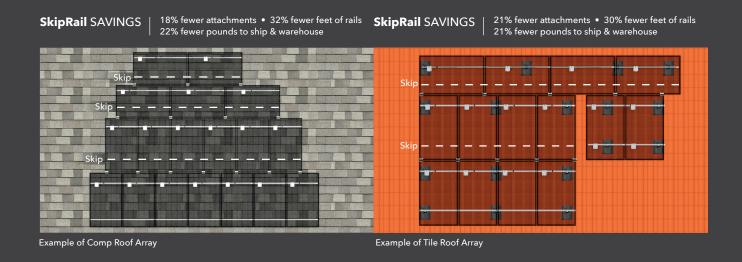
Minimal to no training Same layout as standard rail Same open-channel wire management



Universal to Any Roof

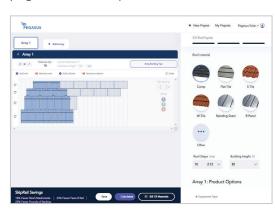
Comp, Tile, Metal, other. Low slow, steep slopes Easily work around roof obstructions Mixed portrait / landscape PEGASUS

SK'PRAIL

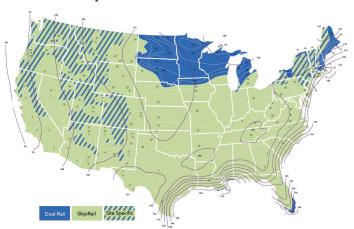


Free Design Tool:

pegasussolar.com/portal



Where SkipRail Works



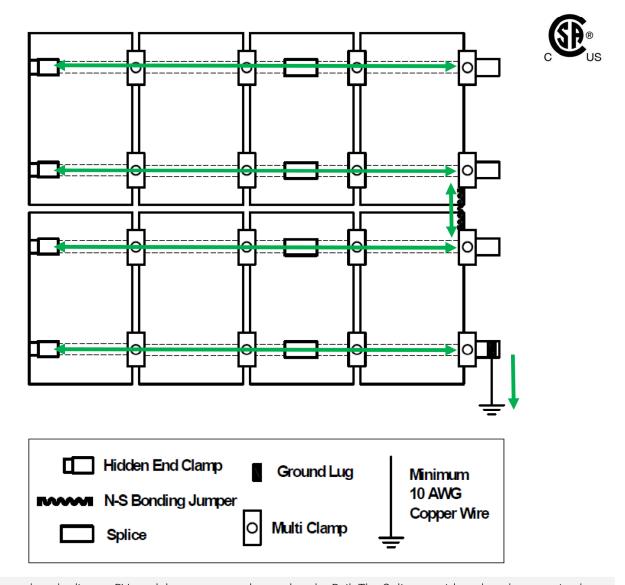
Specifications	SkipR	ail Kits	
SKU	PSR-SRC	PSR-SRCK	
Туре	Floating Clamp	Extra support with Kickstand	
Finish	В	lack	
PV module frames	30, 32,	35, 40mm	SCAN FOR VIDEO
Certifications	ASCE 7-16, IB	JOAN TON VIDEO	
Applicable Roof Types	,	Any	同數數圖
Compatible Rail Systems	Pegasus	Rail System	
Kit Contents	Pegasus SkipRail Clamp	Pegasus SkipRail Clamp with Kickstand	
Kit Quantity	20	30	SCAN FOR

Patents pending. All rights reserved. ©2023 Pegasus Solar Inc.

FREE TRIAL

Pegasus Rail System - Bond Path to Ground

Ground Lug & N-S Bonding Jumper



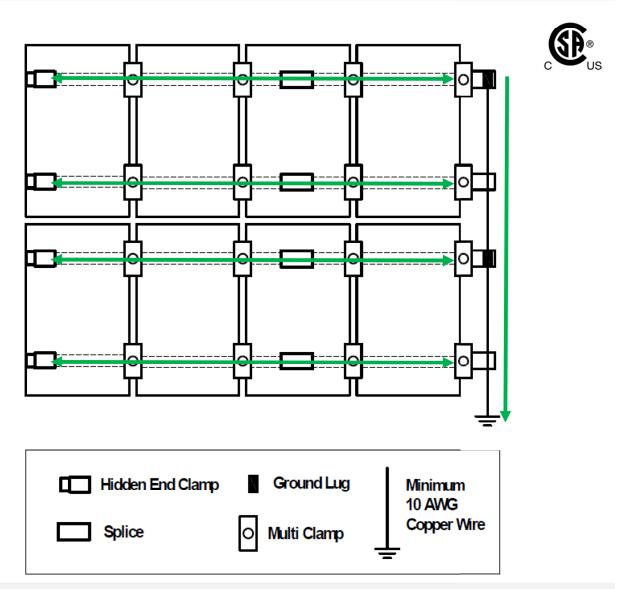
Multi-Clamps bond adjacent PV modules to one another and to the Rail. The Splice provides a bond connection between two Rail sections, including when a 1" thermal gap is utilized. The N-S Bonding Jumper will provide a bonding path between rows of PV modules, so that one Ground Lug per array is necessary for earth ground. If a thermal break is left between two sections or Rail, the Multi-Clamps will provide a bond path across the two Rails through the PV module frame.

The N-S Bonding Jumper may only be used with the Pegasus Rail System, and is not certified for use with any other mounting system.

If the N-S Bonding Jumper needs to be removed during maintenance, a second N-S Bonding Jumper shall first be

Pegasus Rail System - Bond Path to Ground

Ground Lug for each PV Module Row



Multi-Clamps bond adjacent PV modules to one another and to the Rail. The Splice provides a bond connection between two Rail sections, including when a 1" thermal gap is utilized. One Ground Lug is required per row of PV Modules, with a final earth ground connection at the terminal end of the ground wire. If a thermal break is left between two sections or Rail, the Multi-Clamps will provide a bond path across the two Rails through the PV module frame.

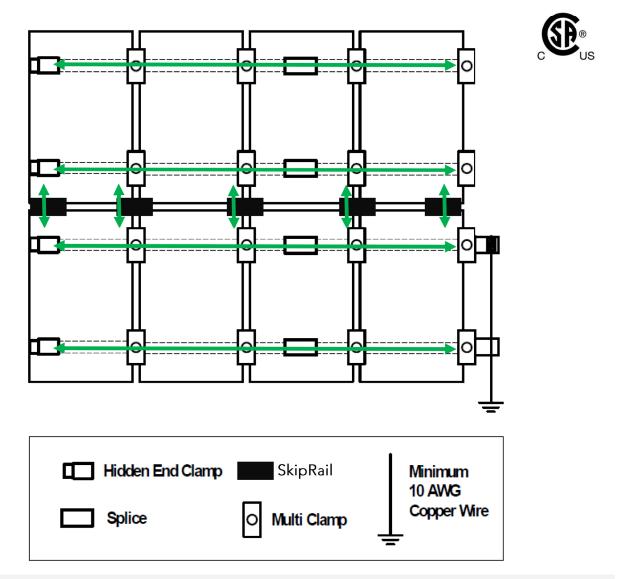




19

Pegasus Rail System - Bond Path to Ground

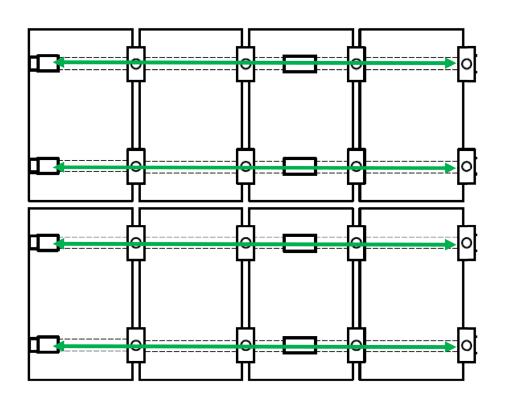
SkipRail System



Multi-Clamps bond adjacent PV modules to one another and to the Rail. The Splice provides a bond connection between two Rail sections, including when a 1" thermal gap is utilized. The SkipRail Splices will provide a bonding path between rows of PV modules, so that one Ground Lug per array is necessary for earth ground. If a thermal break is left between two sections or Rail, the Multi-Clamps will provide a bond path across the two Rails through the PV module frame.

Pegasus Rail System - Bond Path to Ground

Using Enphase Products





Hidden End Clamp	
Splice	O Multi Clamp

Multi-Clamps bond adjacent PV modules to one another and to the Rail. The Splice provides a bond connection between two Rail sections, including when a 1" thermal gap is utilized. The MLPE Mount creates a bond connection to the MLPE. When using Enphase products, Ground Lug, N-S Bonding Jumpers, or other equipment ground conductors (EGC) are not required, and the use of the Enphase products satisfies the UL2703 bonding and grounding requirements.

Compatible Enphase products:

21

• Microinverters M250-72, M250-60, M215-60, C250-72; with Engage cables ETXX-240, ETXX-208, ETXX-277





Appendix A - Compatible PV Mod-

Pegasus Rail System may be used to ground a PV module complying with UL 2703 only when the specific module has been evaluated for grounding and/or mounting in compliance with this installation manual. Unless otherwise specified, "xxx" refers to the power rating of the PV module. Both black & silver frames are included in the UL2703 listing.



Manufacturer	Model							
Auxin	AXN6M612Txxx							
Aptos	DNA-144-BF26-xxxW; DNA-144-MF26-xxxW; DNA-120-BF26-xxxW; DNA-120-MF26-xxxW; DNA-120-MF10-xxxW; DNA-120-BF10-xxxW; DNA-108-BF10-xxxW; DNA-108-BF10-xxxW; DNA-120-MF10-xxxW; DNA-120-BF10-xxxW; DNA-108-BF10-xxxW; DNA-120-BF10-xxxW; DNA-120-BF10-							
Axitec	AC-xxxM/156-60S; AC-xxxM/60S; AC-xxxMH/120S; AC-xxxMH/144S							
Boviet	BVM6610M-xxx; BVM6610P-xxx							
Canadian Solar	CS1H-xxxMS; CS1K-xxxMS; CS1Y-xxxMS; CS3K-xxxMS; CS3U-xxxMS; CS6K-xxxM; CS6K-xxxMS; CS6K-xxxMS; CS6U-xxxM; CS6U-xxxXP; CS6U-xxxXP; CS6U-xxxXP; CS6U-xxxXP; CS6U-xxxXP; CS6U-xxxXP; CS6U-xxxXP; CS3L-xxxXP; CS3L-xxxXMS; CS3N-xxxXMS; CS6W-xxxXMB-AG; CS7N-xxxXMB-AG							
CertainTeed	CTxxxHC11-04; CTxxxM10-02; CTxxxM11-02; CTxxxM11-03; CTxxxHC00-04; CTxxxHC12-06; CTxxxHC11-06							
Chint Solar	CHSM6612M-xxx							
Freedom Forever	FF-MP-BBB-xxx							
Hansol	HSxxxTD-AN3							
Heliene	Heliene20M xxx; Heliene36M xxx; Heliene36P xxx; Heliene60M xxx; Heliene60P xxx; Heliene72M Bifacial xxx; Heliene72P xxx; Heliene96M xxx Bifacial; Heliene96M xxx; Heliene96P x							
Hyundai	HID-SXXXKG(BK); HIS-MXXXKG; HIS-SXXXKI; HIS-SXXXKG; HIS-SXXXKG(BK); HIS-SXXXKI; HIS-SXXXII; HIA-SXXXHI							
JA Solar	JAM72S01-xxx/PR; JAP72S01-xxx/SC; JAM72D20-xxx/MB							
Jinko	JKMxxxM-60; JKMxxxM-60B; JKMxxxM-60BL; JKMxxxM-60HBL; JKMxxxM-60HL; JKMxxxM-60L; JKMxxxM-60-V; JKMxxxM-72; JKMxxxM-72HL-V; JKMxxxM-72H-V; JKM							
LG	LGN1K-G4; LGS1C-A5; LGxxxA1C-A5; LGxxxE1C-A5; LGxxxE1K-A5; LGxxxN1C-A3; LGxxxN1C-A5; LGxxxN1C-B3; LGxxxN1C-G3; LGxxxN1C-G4; LGxxxN1C-V5; LGxxxN1C-Z4; LGxxxN1K-A5; LGxxxN1K-A5; LGxxxN1K-A5; LGxxxN1K-A5; LGxxxN1K-A5; LGxxxN2W-A5; LGxxxN1K-A6; LGxxxN1K-B6; LGxxXN1K-B6							
Longi	LR6-60BP-xxx; LR6-60HPB-xxx; LR6-60HPH-xxx; LR6-60PB-xxx; LR6-60PE-xxx; LR6-60-xxx; LR4-60HPH-xxxM; LR4-72HPH-xxxM; LR4-72HBD-xxxM; LR5-54HPH-xxxM; LR5-72HBD-xxxM; LR5-72HBD-xxxXM; LR5-72HBD-xxXM; LR5-72HBD-xxxXM; LR5-72HBD-xxXM; LR5-72HBD-xxXM; LR5-72HBD-xxXM; LR5-72HBD-xxXM; LR5-72HBD-xxXM; LR5-72HBD-xxXM; LR5-72HBD-x							
Maxeon	SPR-MAX3-xxx-COM; SPR-MAX3-xxx-BLK; SPR-MAX5-xxx-COM; SPR-MAX6-xxx-COM; SPR-X21/22-xxx-COM; SPR-MAX3-XXX-BLK-R;							
Mission Solar	MSE60Axxx; MSExxxSB1A; MSExxxSO6J; MSExxxSQ5K; MSExxxSQ5T; MSExxxSQ8K; MSExxxSQ8T; MSExxxSQ9S; MSExxxSX6S; MSExxxSX6W; MSExxxSX5T; MSExxxSX5R; MSExxxSX5R; MSExxxSX6Z; MSExxxSX9Z							
Mitrex	Mxxx-L3H; Mxxx-H3H; Mxxx-H1H; Mxxx-B1F; Mxxx-A1F							
Panasonic	VBHNxxxKA01; VBHNxxxKA03; VBHNxxxSA16; VBHNxxxSA16B; VBHNxxxSA17; VEHNxxxSA17E; EVPVxxx; EVPVxxxXK; EVPVxxxXPK; EVPVxxxXH							
Philadelphia Solar	PS-M60(BF)-xxx; PS-M72(BF)-xxx							
QCells	Q.Peak 265; Q.PEAK BLK-G3.1 xxx; Q.PEAK BLK-G4.1 xxx; Q.PEAK DUO BLK-G5 xxx; Q.PEAK DUO BLK-G5/SC xxx; Q.PEAK DUO BLK-G6+ xxx; Q.PEAK DUO BLK-G6+ xxx; Q.PEAK DUO BLK-G5-SC xxx; Q.PEAK DUO BLK-G5-SC xxx; Q.PEAK DUO-G5-SC xxx; Q.PEAK DUO-G1-SC							
REC	RECxxxNP; RECxxxNP Black; RECxxxPE; RECxxxPE 72; RECxxxPE(BLK); RECxxxTP; RECxxxTP BLK; RECxxxTP2; RECxxxTP2 BLK; RECxxxTP2 BLK Q2; RECxxxTP2 BLK Q2; RECxxxTP2 BLK Q2; RECxxxTP2M; RECxxxTP2M; RECxxxTP2S 72; RECxxxAA; RECxxxAA Pure; RECxxxAA Black; RECxxxAA 72; RECxxxAA PURE-R;							
S-Energy	SNxxxM-10; SNxxxM-10(B); SNxxxM-10T; SC20-60MBE-xxxM							
SEG	SEG-xxx-BMA-HV; SEG-xxx-BMA-TB; SEG-xxx-BMA-BG; SEG-xxx-BMB-HV; SEG-xxx-BMA-BG; SEG-xxx-BMD-HV_; SEG-xxx-BMD-TB; SEG-xxx-BMB-BG; SEG-xxx-BMC-HV; SEG-xxx-BMC-TB; SEG-xxx-BMC-BG							
Silfab	SILxxxBL; SILxxxBL; SILxxxHC; SILxxxHC; SILxxxBG; SILxxxBH; SILxxxHL; SILxxxBK; SILxxxBC; SILxxxBG; SILxxxBG; SILxxxHN; SILxxxHN; SILxxxHD; SILxxxBB; SILxxBB; SILxxxBB; SILxxxB							
Solar4America	S4A410-72MH5BB, S4A33-60MH5BB							
	'							

Rev 29.3





The following PV modules are structurally compatible with the SkipRail installation method.

Manufacturer	Model
Aptos	DNA-144-BF26-xxxW; DNA-144-MF26-xxxW; DNA-120-BF26-xxxW; DNA-120-MF26-xxxW; DNA-120-MF10-xxxW, DNA-120-BF10-xxxW, DNA-108-BF10-xxxW, DNA-108-MF10-xxxW
Jinko	JKMxxxM-72HL-V; JKMxxxM-72HBL-V; JKMxxxM-6RL3-V; JKMxxxM-6RL3-B
Longi	LR6-60BP-xxx; LR6-60HPB-xxx; LR6-60HPH-xxx; LR6-60PB-xxx; LR6-60PE-xxx; LR6-60-xxx; LR4-60HPH-xxxM; LR4-60HPB-xxxM; LR4-72HBD-xxxM; LRS-54HPH-xxxM; LRS-54HPB-xxxM; LRS-54HABB-xxxM; LRS-54HABD-xxxM; LRS-66HPH-xxxM
QCells	Q.PEAK DUO BLK-G10 xxx; Q.PEAK DUO BLK-G10+ xxx; Q.Peak DUO ML-G10+; Q.Peak DUO BLK ML-G10.a+; Q.Peak Duo XL 10.d/BFG; Q.PEAK DUO-G10 xxx; Q.PEAK DUO-G10+ xxx; Q.PEAK DUO-G10.a xxx; Q.PEAK DUO-G10.a+ xxx; Q.PEAK DUO BLK-G10.a+ xxx; Q.PEAK DUO ML-G10 xxx; Q.PEAK DUO ML-G10 xxx; Q.PEAK DUO ML-G10 xxx; Q.PEAK DUO BLK ML-G10 xxx; Q.PEAK DUO BLK ML-G10 xxx; Q.PEAK DUO BLK ML-G10+/t xxx
Mission Solar	MSExxxSX6W; MSExxxSX5T; MSExxxSX5K; MSExxxSX6Z; MSExxxSX6S; MSExxxSX9R; MSExxxSX9Z
REC	RECxxxNP; RECxxxNP Black; RECxxxPE; RECxxxPE 72; RECxxxPE(BLK); RECxxxTP; RECxxxTP BLK; RECxxxTP2; RECxxxTP2 BLK; RECxxxTP2 BLK Q2; RECxxxTP2 BLK2; RECxxxTP2M; RECxxxTP2S 72; RECxxxAA; RECxxxAA Black; RECxxxAA 72; RECxxxNP3; RECxxxNP3 Black; RECxxxNP2; RECxxxNP2 Black; RECxxxAA Pure; RECxxxAA Pure-R
SEG Solar	SEG-xxx-BTB-BG; SEG-xxx-BTD-BG; SEG-xxx-BMB-HV; SEG-xxx-BMD-HV; SEG-xxx-BMB-BG; SEG-xxx-BMD-BG; SEG-xxx-BMD-TB
Silfab	SIL-xxxHC
URE Co.	FBMxxxMFG; FBMxxxMFG-BB
Waaree	WSMDi-xxx
ZN Shine	ZXM7-UHLDD144-xxx/N; ZXM7-SHLDD144-xxx/M; ZXM6-NHLDD144xxx/M



www.pegasussolar.com

25

Non-Fusible Switching Devices & Safety Switches

Product Selection

UL listed File No. E5239

DG321NRB

120/240 Vac General-Duty, Fusible, Single-Throw, continued



System	Ampere Rating	Fuse Type Provision	Single-Pha	se AC 240V	Three-Phase AC 240V	DC 250V	NEMA 1 Enclosure Indoor Catalog Number	NEMA 3R Enclosure Rainproot Catalog Number
Cartridge Ty	pe — Three-F	ole, Three-W	ire (Three Bl	ades, Three Fu	ıses)—240 Vac			
٥, ٥, ٥,	30	_	_	_	_	_	2	2
7 7 7	60	_	_	_	_	_	2	2
3 3 3	100	_	_	_	_	_	2	2
1 1 1	200	Н	_	15	25–60	_	DG324FGK 34	2
	400	Н	_	_	50-125	_	DG325FGK 34	DG325FRK 34
	600	Н	_	_	75–200	_	DG326FGK 34	DG326FRK 34
Cartridge Ty	pe-Four-W	ire (Three Bla	des, Three F	uses, S/N)-1	20/240 Vac			
١, ١, ١, ١	30	Н	_	1-1/2-3	3-7-1/2	_	DG321NGB	DG321NRB
\$ \$ \$	§ 60	Н	_	3–10	7-1/2-15	_	DG322NGB	DG322NRB
3 3 3 1	100	Н	_	7-1/2-15	15–30	_	DG323NGB	DG323NRB
	200	Н	_	15	25-60	_	DG324NGK	DG324NRK
	400	Н	_	_	50-125	_	DG325NGK	DG325NRK
	600	Н	_	_	75–200	_	DG326NGK	DG326NRK

Maximum Horsenower Ratings 1

DG322URB

120/240 Vac General-Duty, Non-Fusible, Single-Throw



System	Ampere Rating	Maximum Single-Pha 120V	Horsepower Ratin ase AC 240V	gs Three-Phase AC 240V	DC 250V	NEMA 1 Enclosure Indoor Catalog Number	NEMA 3R Enclosure Rainproof Catalog Number
Two-Pole, Tw	o-Wire (Two	Blades) – 24	0 Vac				
١,١,	30	2	3	_	_	DG221UGB 4	DG221URB 4
77	60	3	10	_	_	DG222UGB 4	DG222URB 4
TT	100	_	15	_	_	DG223UGB 4	DG223URB ④
	200	_	15	_	_	46	DG224URK ⁴
Three-Pole, 1	Three-Wire (T	Three Blades)	-240 Vac				
١,٥,٥,	30	2	3	7-1/2	_	DG321UGB 4	DG321URB 4
	60	3	10	15	_	DG322UGB 4	DG322URB 4
TTT	100	_	15	30	_	DG323UGB 4	DG323URB 4
	200	_	15	60	_	DG324UGK 4	DG324URK ⁴
	400	_	_	125	_	DG325UGK 4	DG325URK ⁴
	600	_	_	200	_	DG326UGK®	DG326URK [®]

- ① Maximum hp ratings apply only when dual element time delay fuses are used.
- ^② Use four-wire catalog numbers below.
- $\ ^{\textcircled{3}}$ Solid neutral bars are not included. Order separately from table on Page V2-T1-13.
- WARNING! Switch is not approved for service entrance unless a neutral kit is installed.
- ⑤ Use three-wire catalog numbers below.

All general-duty safety switches are individually packaged.

Accessories are limited in scope on general-duty safety switches. See **Page V2-T1-13** for availability. In addition, clear line shields are available as an accessory on 200–600A general-duty switches. Catalog Numbers: 200A = 70-7759-11, 400A = 70-8063-8, 600A = 70-8064-8.

Fusible Switching **Devices & Safety Switches**



Product Selection

120/240 Vac General-Duty, Fusible, Single Throw

Specifications

- 30 600 amperes.
- Suitable for service entrance applications unless otherwise noted.
- Horsepower rated.
- Bolt-on hub provision. Provided for general-duty switches in a NEMA 3R enclosure. See Page 8-7 for selection.
- UL listed File No. E5239. Meets UL 98 for enclosed switches and NEMA Std. KS-1.
- 200 600 ampere switches incorporate K-Series design.







DG321NRB

System	Ampere	Fuse	Maximum	Horsepower	Ratings ^①		NEMA 1 Enclo	osure	NEMA 3R Enc	losure	
	Rating	Type	Single-Phase ac		3-Phase ac	dc	Indoor		Rainproof	Rainproof	
		Provision	120 Volt	240 Volt	240 Volt	250 Volt	Catalog Number	Price U.S. \$	Catalog Number	Price U.S. \$	
usible — Pluç -Wire (One Bl		S/N) — 120 Vac		•				•	•	•	
N/S	30	Plug (Type S, T or W)	1/2 – 2		_	_	DP111NGB		-		
-Wire (Two B	ades, Two Fus	es, S/N) — 120/2	40 Vac	_			•	_	'		
-/o-o-o-	30	Plug (Type S, T or W)	1/2 – 2	1-1/2 - 3	_	_	DP221NGB		Use cartridge-type fuse catalog number DG221NRB		

Fusible — Cartridge Type

2-Pole 2-Wire (Two Blades, Two Fuses) — 240 Vac

1 1		30	_	_	1-1/2 - 3	3 – 7-1/2	_	3	3
9	/	60	_	l <i>-</i>	3 – 10	7-1/2 - 15	l —	3	3
)	100	_	l <i>-</i>	7-1/2 – 15	15 – 30	l —	3	3
, 22	}	200	_	l <i>-</i>	15	25 – 60	l —	3	3
l YY)	400	H	l <i>-</i>	l —	50 – 125	l —	DG225FGK 45	DG225FRK 4/5
' '		600	Н	-	-	75 – 200	_	DG226FGK 45	DG226FRK @⑤
3-Wire (Two Blades, Two Fuses, S/N) — 120/240 Vac									
	I	30	Н	I_	1-1/2 - 3	3 – 7-1/2 ⑥	_	DG221NGB	DG221NRB
0,0,0)	60	Н	l—	3 – 10	7-1/2 - 15 6	l —	DG222NGB	DG222NRB
ÝΫ́	≥	100	Н	-	7-1/2 – 15	15 – 30 ⑥	l —	DG223NGB	DG223NRB
9 9	S,	200	Н	l—	15	25 – 60 6	l —	DG224NGK	DG224NRK

50 – 125 ⁶ 75 – 200 ⁶

- $^{\mathfrak{I}}$ Maximum hp ratings apply only when dual element time delay fuses are used.
- ^② These switches do not have an interlock which prevents door from being opened when switch is in the ON position.
- 3 Use 3-wire catalog numbers below.

400

600

- ⁽⁴⁾ Solid neutral bars are not included. Order separately from **Table 8-1** on **Page 8-5**.
- (§ WARNING! Switch is not approved for service entrance unless a neutral kit is installed.
- 6 Grounded B phase rating, UL listed.

Note: All general-duty safety switches are individually packaged.

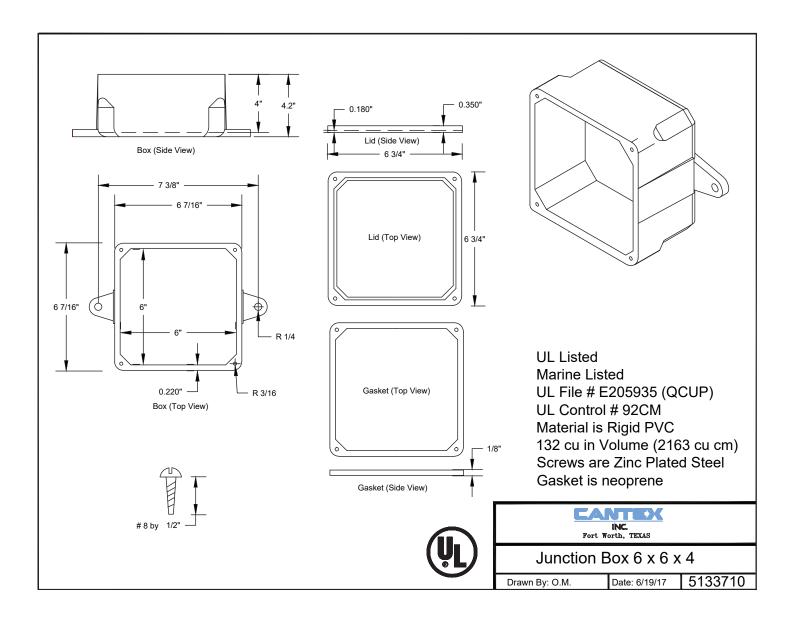
Note: Accessories are limited in scope on general-duty safety switches. See Page 8-5 for availability. In addition, clear line shields are available as an accessory on 200 - 600 ampere general-duty switches. Catalog Numbers: 200 A = 70-7759-11, 400 A = 70-8063-8, 600 A = 70-8064-8.

DG225NRK DG226NRK

CA08101001E For more information visit: www.eaton.com

DG225NGK

DG226NGK



Powerwall 3

Power Everything

Powerwall 3 is a fully integrated solar and battery system, designed to accelerate the transition to sustainable energy. Customers can receive whole home backup, cost savings, and energy independence by producing and consuming their own energy while participating in grid services. Once installed, customers can manage their system using the Tesla App to customize system behavior to meet their energy goals.

Powerwall 3 achieves this by supporting up to 20 kW DC of solar and providing 11.5 kW AC of continuous power per unit. It has the ability to start heavy loads up to 185 A LRA, meaning a single unit can support the power needs of most homes. Powerwall 3 is designed for mass production, fast and efficient installations, easy system expansion, and simple connection to any electrical service.



2024

Powerwall 3 Technical Specifications

System Technical Specifications

Model Number	1707000-xx-y
Nominal Grid Voltage (Input & Output)	120/240 VAC
Grid Type	Split phase
Frequency	60 Hz
Overcurrent Protection Device	Configurable up to 60 A
Solar to Battery to Home/Grid Efficiency	89% 1,2
Solar to Home/Grid Efficiency	97.5% ³
Supported Islanding Devices	Backup Gateway 2, Backup Switch
Connectivity	Wi-Fi (2.4 and 5 GHz), Dual-port switched Ethernet, Cellular (LTE/4G 4)
Hardware Interface	Dry contact relay, Rapid Shutdown (RSD) certified switch and 2-pin connector, RS-485 for meters
AC Metering	Revenue Grade (+/- 0.5%)
Protections	Integrated arc fault circuit interrupter (AFCI), Isolation Monitor Interrupter (IMI), PV Rapid Shutdown (RSD) using Tesla Mid-Circuit Interrupters
Customer Interface	Tesla Mobile App
Warranty	10 years

Solar Technical Specifications

20 kW
600 V DC
60 – 550 V DC
150 — 480 V DC
6
13 A ⁵
15 A ⁵

Battery Technical Specifications

Nominal Battery Energy	13.5 kWh AC ²
Maximum Continuous Discharge Power	11.5 kW AC
Maximum Continuous Charge Power	5 kW AC
Output Power Factor Rating	0 - 1 (Grid Code configurable)
Maximum Continuous Current	48 A
Maximum Output Fault Current	10 kA
Load Start Capability (1 s)	185 A LRA
Power Scalability	Up to 4 Powerwall 3 units supported

¹Typical solar shifting use case.

24 Powerwall 3 Datasheet

 $^{^2\,\}mbox{Values}$ provided for 25°C (77°F), at beginning of life. 3.3 kW charge/discharge power.

³ Tested using CEC weighted efficiency methodology.

⁴Cellular connectivity subject to network service coverage and signal strength.

 $^{^{5}}$ Where the DC input current exceeds the MPPT rating, a jumper can be used to combine two MPPTs into a single input to intake DC current up to 26 A I_{MP} / 30 A I_{SC} .

Powerwall 3 Technical Specifications

Environmental
Specifications

Operating Temperature	-20°C to 50°C (-4°F to 122°F) ⁶
Operating Humidity (RH)	Up to 100%, condensing
Storage Temperature	-20°C to 30°C (-4°F to 86°F), up to 95% RH, non- condensing, State of Energy (SOE): 25% initial
Maximum Elevation	3000 m (9843 ft)
Environment	Indoor and outdoor rated
Enclosure Rating	NEMA 3R
Ingress Rating	IP67 (Battery & Power Electronics) IP45 (Wiring Compartment)
Pollution Rating	PD3
Operating Noise @ 1 m	<50 db(A) typical <62 db(A) maximum

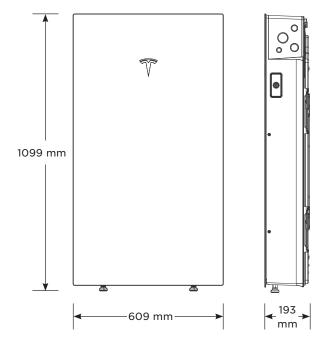
⁶ Performance may be de-rated at operating temperatures above 40°C (104°F).

Compliance Information

Fire Testing	Meets the unit level performance criteria of UL 9540A
Seismic	AC156, IEEE 693-2005 (high)
Environmental	RoHS Directive 2011/65/EU
Emissions	FCC Part 15 Class B
Grid Connection	United States
Certifications	UL 1642, UL 1699B, UL 1741, UL 1741 SA, UL 1741 SB, UL 1741 PCS, UL 3741, UL 1973, UL 1998, UL 9540, IEEE 1547-2018, IEEE 1547.1, UN 38.3

Mechanical Specifications

Dimensions	1099 x 609 x 193 mm (43.25 x 24 x 7.6 in)
Weight	130 kg (287 lb)
Mounting Options	Floor or wall mount



Solar Shutdown Device Technical Specifications

The Solar Shutdown Device is a Mid-Circuit Interrupter (MCI) and is part of the PV system rapid shutdown (RSD) function in accordance with Article 690 of the applicable NEC. When paired with Powerwall 3, solar array shutdown is initiated by any loss of AC power.

Electrical
Specifications

Model	MCI-1	MCI-2	
Nominal Input DC Current Rating (I _{MP})	13 A	13 A	
Maximum Input Short Circuit Current (I _{sc})	19 A	17 A	
Maximum System Voltage (PVHCS)	600 V DC	1000 V DC ⁷	

⁷ Maximum System Voltage is limited by Powerwall to 600 V DC.

RSD Module Performance

Maximum Number of Devices per String	5	5
Control	Power Line Excitation	Power Line Excitation
Passive State	Normally Open	Normally Open
Maximum Power Consumption	7 W	7 W
Warranty	25 years	25 years

Environmental Specifications

Operating Temperature	-40°C to 50°C (-40°F to 122°F)	-45°C to 70°C (-49°F to 158°F)
Storage Temperature	-30°C to 70°C (-22°F to 158°F)	-30°C to 70°C (-22°F to 158°F)
Enclosure Rating	NEMA 4X / IP65	NEMA 4X / IP65

Mechanical Specifications

Electrical Connections	MC4 Connector	MC4 Connector
Housing	Plastic	Plastic
Dimensions	125 x 150 x 22 mm	173 x 45 x 22 mm
	(5 x 6 x 1 in)	(6.8 x 1.8 x 1 in)
Weight	350 g (0.77 lb)	120 g (0.26 lb)
Mounting Options	ZEP Home Run Clip	Wire Clip
	M4 Screw (#10)	
	M8 Bolt (5/16")	
	Nail / Wood screw	

Compliance Information

Certifications	UL 1741 PVRSE, UL 3741, PVRSA (Photovoltaic Rapid Shutdown Array)
RSD Initiation Method	External System Shutdown Switch or Powerwall 3 Enable Switch

UL 3741 PV Hazard Control (and PVRSA) Compatibility

See Powerwall 3 Installation Manual

2024 Powerwall 3 Datasheet 3 2024 Powerwall 3 Datasheet 4

Backup Gateway 2

_

Backup Gateway 2 controls connection to the grid when paired with Powerwall 3, automatically detecting outages and providing seamless transition to backup power. Backup Gateway 2 also provides energy metering for solar self-consumption, time-based control, and backup operation.

In this system configuration, Powerwall 3 acts as the Site Controller, with the Backup Gateway 2 Site Controller disabled.

Performance Specifications

Model Number	1232100-xx-y
AC Voltage (Nominal)	120/240 V
Feed-in Type	Split phase
Grid Frequency	60 Hz
Current Rating	200 A
Maximum Supply Short Circuit Current	10 kA ⁸
Overcurrent Protection Device	100 - 200 A, Service entrance rated ⁹
Overvoltage Category	Category IV
Internal Primary AC Meter	Revenue accurate (+/- 0.2%)
Internal Auxiliary AC Meter	Revenue accurate (+/- 2%)
Primary Connectivity	Ethernet, Wi-Fi
Secondary Connectivity	Cellular (3G, LTE/4G) 10

User Interface	Tesla App
Operating Modes	Support for solar self- consumption, time-based control, and backup
Backup Transition	Automatic disconnect for seamless backup
Modularity	Supports up to 10 AC- coupled Powerwalls
Optional Internal Panelboard	200 A 6-space / 12 circuit breakers Siemens QP or Square D HOM breakers rated 10 - 80A or Eaton BR breakers rated 10 - 125A
Warranty	10 years

- When protected by Class J fuses, Backup Gateway 2 is suitable for use in circuits capable of delivering not more than 22kA symmetrical amperes.
- ¹¹ The customer is expected to provide internet connectivity for Backup Gateway 2; cellular should not be used as the primary mode of connectivity. Cellular connectivity subject to network operator service coverage and signal strength.

Environmental Specifications

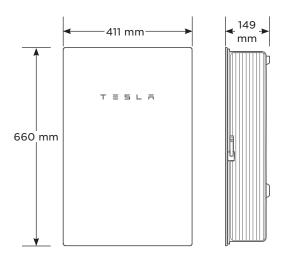
Operating Temperature	-20°C to 50°C (-4°F to 122°F)
Operating Humidity (RH)	Up to 100%, condensing
Maximum Elevation	3000 m (9843 ft)
Environment	Indoor and outdoor rated
Enclosure Type	NEMA 3R

Compliance Information

Certifications	UL 67, UL 869A, UL 916, UL 1741 PCS, CSA 22.2 0.19, CSA 22.2 205
Emissions	FCC Part 15, ICES 003

Mechanical Specifications

Dimensions	660 x 411 x 149 mm (26 x 16 x 6 in)
Weight	20.4 kg (45 lb)
Mounting options	Wall mount, Semi-flush mount



2024 Powerwall 3 Datasheet