## SCOPE OF WORK

TO INSTALL A SOLAR PHOTOVOLTAIC (PV) SYSTEM AT THE OSTERHOUT RESIDENCE, LOCATED AT 42 OAKLAND DRIVE, SANFORD, NORTH CAROLINA.

THE POWER GENERATED BY THE PV SYSTEM WILL BE INTERCONNECTED WITH THE UTILITY GRID THROUGH THE NEW ELECTRICAL SERVICE EQUIPMENT. THE PV SYSTEM DOES INCLUDE STORAGE BATTERIES.

## SYSTEM RATING

9.480 kW DC STC7.800 kW AC

## **EQUIPMENT SUMMARY**

(24) MISSION SOLAR MSE395SX9R (395W) PV MODULES
 (24) ENPHASE IQ8M-72-M-US [240V] PV INVERTERS

## SHEET INDEX

PV-0 COVER

PV-1 SITE MAP AND PV LAYOUT

PV1A RACKING PLAN

PV-2 STRING MAP AND MONITORING LAYOUT

PV-3 ELECTRICAL DIAGRAM

PV-4 EQ WALL

PV-5 MOUNTING DETAIL

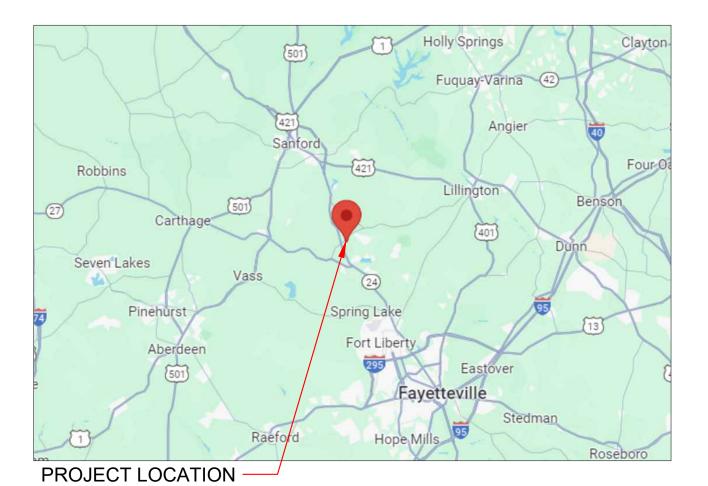
PV-6 SYSTEM LABELING DETAIL

PV-7 SITE DIRECTORY PLACARD

PV-8 SAFETY PLAN

## **GOVERNING CODES**

2017 NATIONAL ELECTRICAL CODE 2018 INTERNATIONAL RESIDENTIAL CODE 2018 INTERNATIONAL FIRE CODE UNDERWRITERS LABORATORIES (UL) STANDARDS OSHA 29 CFR 1910.269







REVI	REVISIONS			
DESCRIPTION DATE				
DESIGN PACKET	06/03/2024	-		

PE STAMP

PROJECT NAME

42 OAKLAND DRIVE
SANFORD, NORTH CAROLINA,
27332
(910) 885-2872
PROJECT ID: 114630

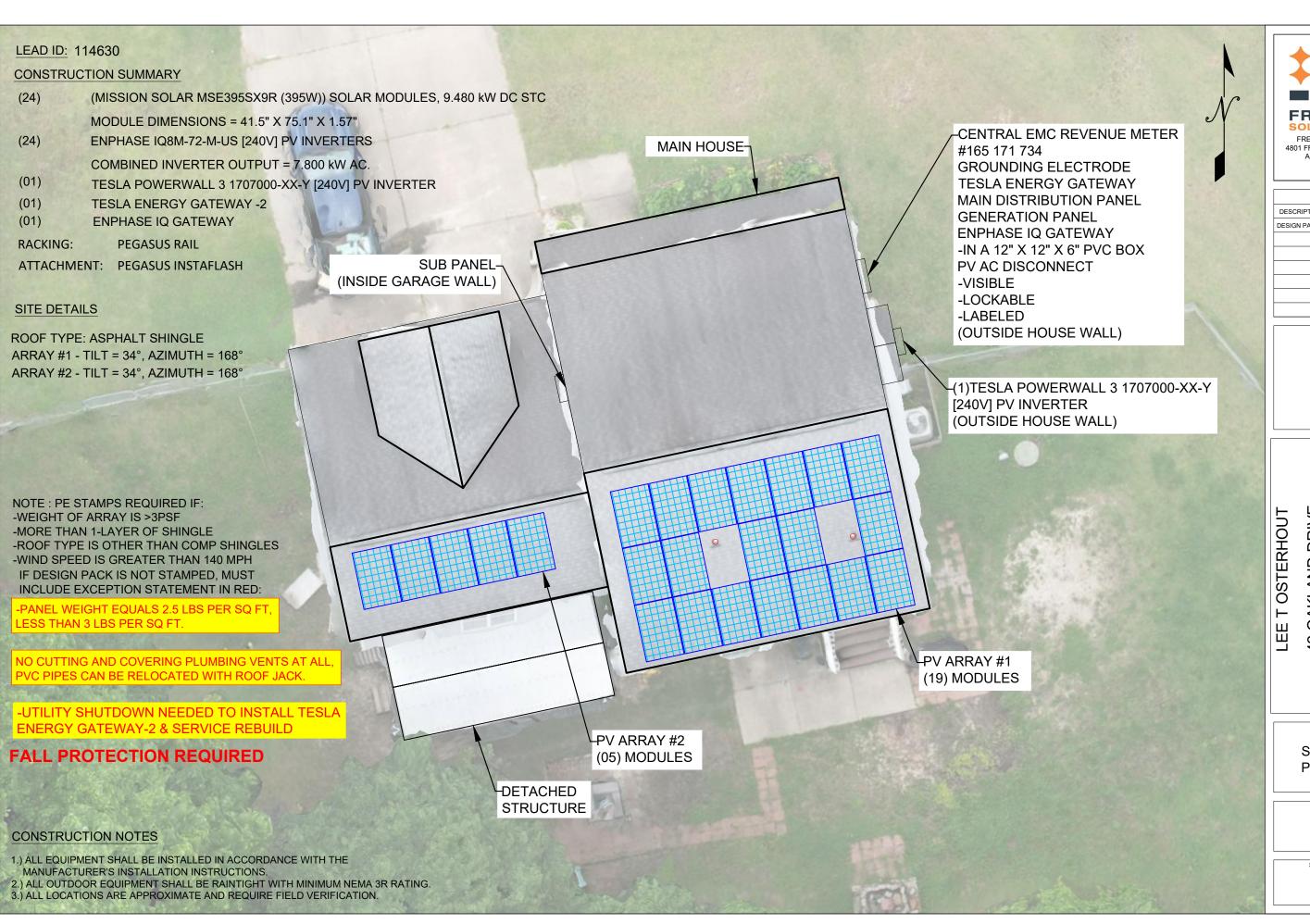
LEE T OSTERHOUT

SHEET NAME

**COVER** 

ANSI B

SHEET NUMBER



FREEDOM™
SOLAR POWER
FREEDOM SOLAR LLC
4801 FREIDRICH LN, STE 100
AUSTIN, TX 78744
512-759-8313
TECL # 28621

REVI	SIONS			
DESCRIPTION DATE REV				
DESIGN PACKET	06/03/2024	-		

PE STAMP

PROJECT NAME

42 OAKLAND DRIVE SANFORD, NORTH CAROLINA 27332 (910) 885-2872 PROJECT ID: 114630

SHEET NAME

SITE MAP & PV LAYOUT

ANSI B

SHEET NUMBER







PEGASUS INSTAFLASH BLACK, 5/16" X 4.0" SS LAG WITH MIN. 2.5" EMBEDMENT INTO THE FRAMING AT MAX 48" & 72" O.C. ALONG RAILS

(2)PEGASUS RAIL SYSTEM **REFER TO PEGASUS ENGINEERING PACKET** FOR RAIL AND CLAMP LOCATIONS

-2"X4" MANUFACTURED TRUSSES AT 24" O.C. TYP.

# CONTRACTOR FREEDOM SOLAR LLC 4801 FREIDRICH LN, STE 100 AUSTIN, TX 78744 TECL # 28621

REVISIONS					
DESCRIPTION DATE REV					
DESIGN PACKET	06/03/2024	-			

PE STAMP

PROJECT NAME

SANFORD, NORTH CAROLINA 27332 42 OAKLAND DRIVE T OSTERHOUT H

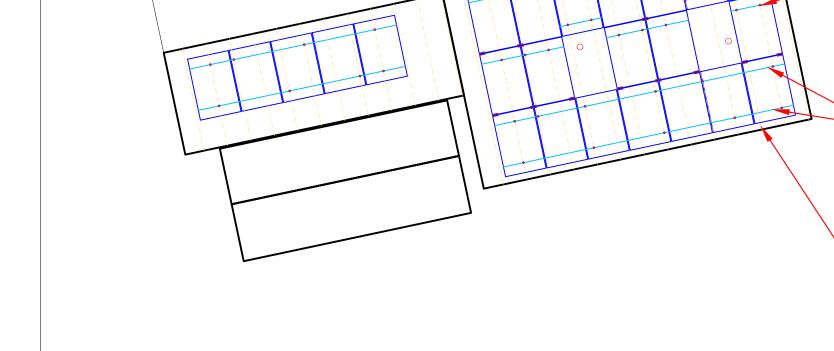
SHEET NAME

**RACKING PLAN** 

SHEET SIZE ANSI B 11" x 17"

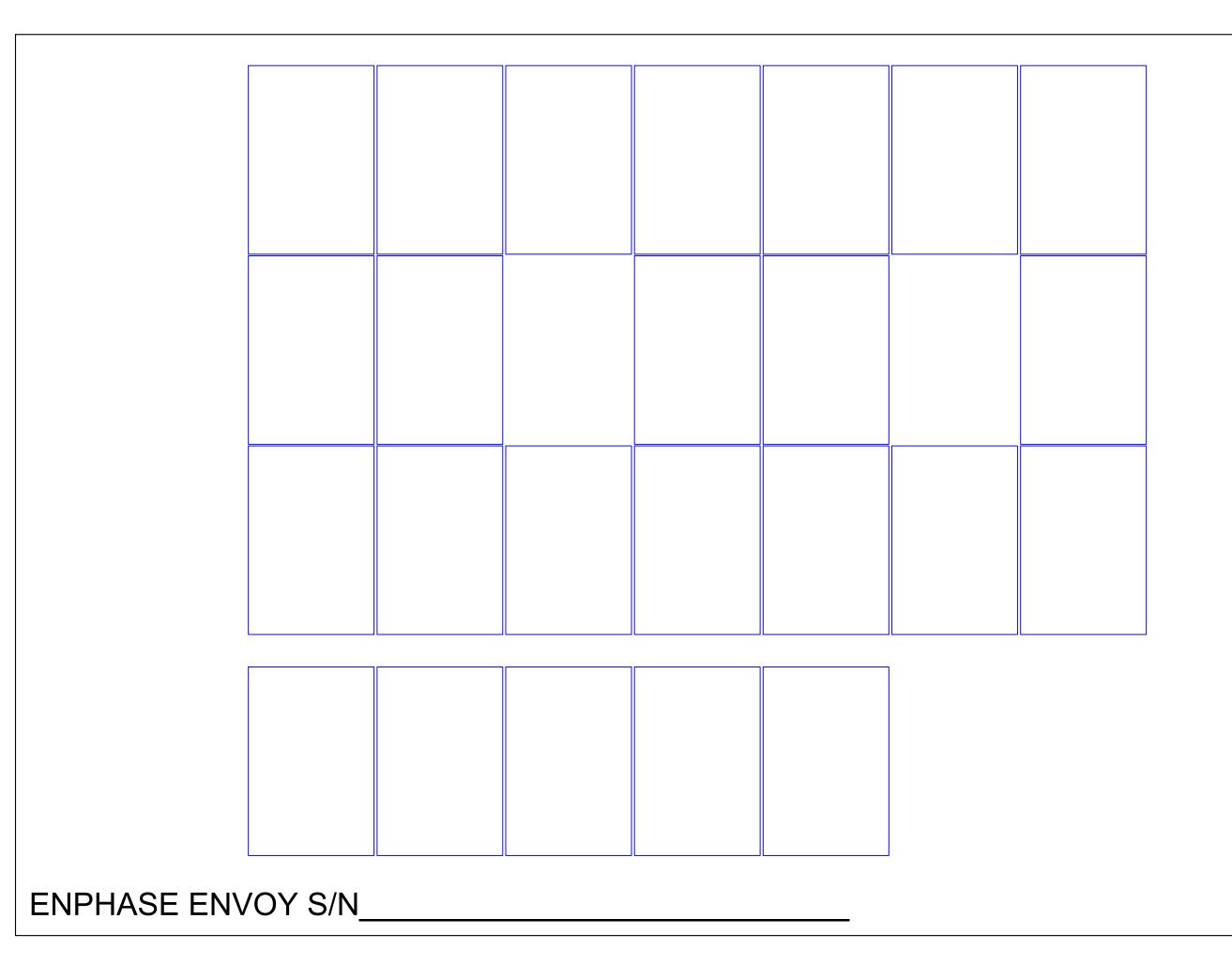
SHEET NUMBER

PV-1A



#### **CONSTRUCTION NOTES**

- 1.) ALL EQUIPMENT SHALL BE INSTALLED IN ACCORDANCE WITH THE MANUFACTURER'S INSTALLATION INSTRUCTIONS.
- 2.) ALL OUTDOOR EQUIPMENT SHALL BE RAINTIGHT WITH MINIMUM NEMA 3R RATING.
- 3.) ALL LOCATIONS ARE APPROXIMATE AND REQUIRE FIELD VERIFICATION.







REVISIONS				
DESCRIPTION DATE RE				
DESIGN PACKET	06/03/2024	-		

PROJECT NAME

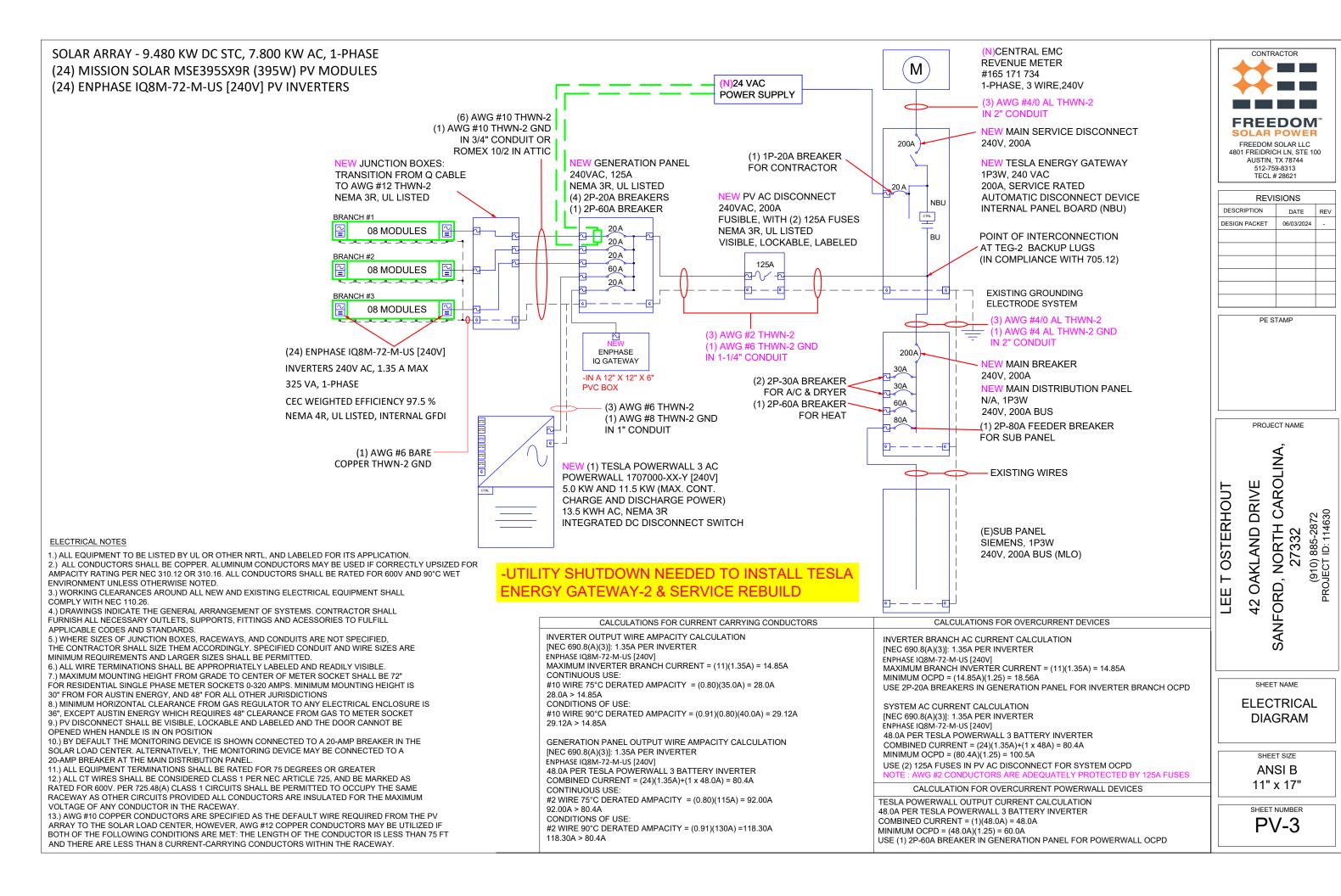
42 OAKLAND DRIVE
SANFORD, NORTH CAROLINA,
27332
(910) 885-2872
PROJECT ID: 114630 LEE T OSTERHOUT

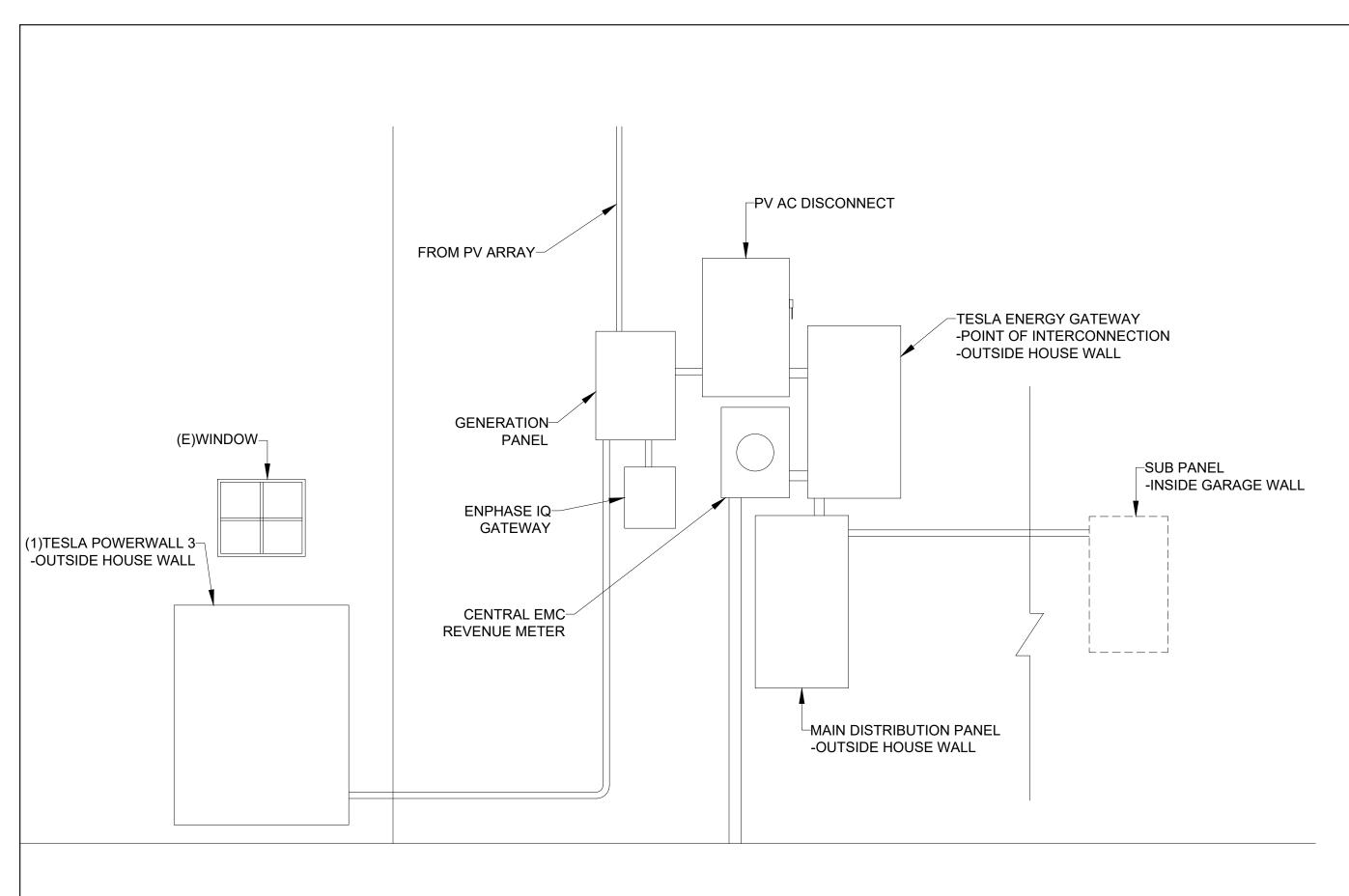
STRING MAP & MONITORING LAYOUT

> SHEET SIZE ANSI B

11" x 17"

SHEET NUMBER PV-2







REVISIONS					
DESCRIPTION DATE RE					
DESIGN PACKET	06/03/2024	-			

PROJECT NAME

LEE T OSTERHOUT

42 OAKLAND DRIVE

SANFORD, NORTH CAROLINA,

27332

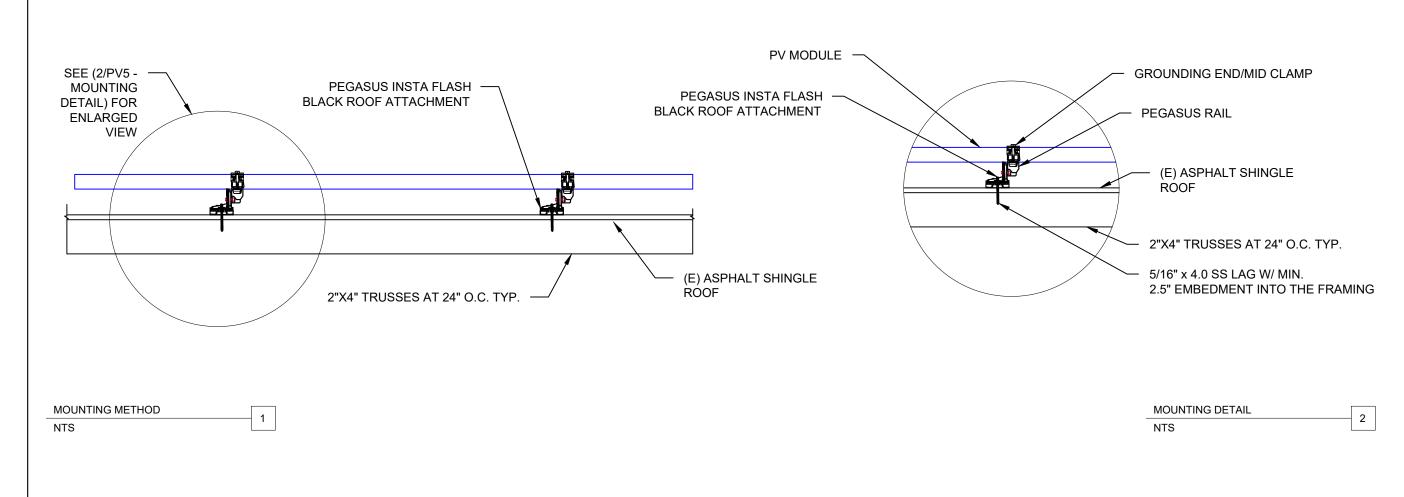
(910) 885-2872
PROJECTID: 114630

SHEET NAME

EQ.WALL

SHEET SIZE ANSI B 11" x 17"

SHEET NUMBER





REVISIONS				
DESCRIPTION DATE RE				
DESIGN PACKET	06/03/2024	-		

PROJECT NAME

LEE T OSTERHOUT

42 OAKLAND DRIVE
SANFORD, NORTH CAROLINA,
27332
(910) 885-2872
PROJECTID: 114630

SHEET NAME

MOUNTING DETAIL

SHEET SIZE

ANSI B 11" x 17"

SHEET NUMBER

SIGNAGE REQUIREMENTS NOTE: NOT ALL LABELS MAY BE APPLICABLE > RED BACKGROUND > WHITE LETTERING > MIN. 3/8" LETTER HEIGHT > ALL CAPITAL LETTERS > ARIAL OR SIMILAR FONT > REFLECTIVE, WEATHER RESISTANT MATERIAL, UL 969 WARNING **ELECTRIC SHOCK HAZARD.** DO NOT TOUCH TERMINALS. **WARNING** TERMINALS ON THE LINE AND **POWER SOURCE OUTPUT LOAD SIDES MAY BE CONNECTION. DO NOT ENERGIZED IN THE OPEN RELOCATE THIS WARNING: PHOTOVOLTAIC** POSITION. **OVERCURRENT DEVICE POWER SOURCE** PV SYSTEM DISCONNECT REQ'D BY: NEC 690.13(B) REQ'D BY: NEC 705.12(B)(2)(3)(b) REQ'D BY: NEC 690.13(B) REQ'D BY: NEC 690.31(G)(3) D Α В С **APPLY TO: APPLY TO:** APPLY TO: **APPLY TO:** PV DISCONNECT PV DISCONNECT RACEWAYS, CABLE TRAYS, DISTRIBUTION EQUIPMENT OTHER WIRING METHODS, AND ADJACENT TO BACK-FED BREAKER **ENCLOSURES THAN CONTAIN** PV SYSTEM DC CONDUCTORS 2" ADDRESS NUMBERS **REVENUE METER** MONITORING RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM REQ' BY: AHJ REQ'D BY: AHJ REQ'D BY: FREEDOM SOLAR REQ'D BY: NEC 690.56(C)(2) Ε F Н G APPLY TO: APPLY TO: APPLY TO: **APPLY TO:** REVENUE METER SOCKET **REVENUE METER SOCKET** MONITORING DEVICE ENCLOSURE PV DISCONNECT (IF APPLICABLE) (IF APPLICABLE) OLAR PV SYSTEM EQUIPPED **CAUTION** WITH RAPID SHUTDOWN REQ'D BY: 705.10 Κ POWER TO THIS BUILDING IS ALSO SUPPLIED FROM THE PHOTOVOLTAIC SYSTEM **FOLLOWING SOURCES WITH DISCONNECTS AS SHOWN:** APPLY TO: **AC DISCONNECT** TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN MAIN DISTRIBUTION PANEL **OPERATING CURRENT: 80.4A** PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY. **OPERATING VOLTAGE: 240 VAC UTILITY SUPPLY & CUSTOMER** (\*ONLY REQUIRED IF PV SYSTEM **SERVICE PANEL DISCONNECT IS NOT GROUPED** WITH MAIN SERVICE DISCONNECT) PV AC DISCONNECT **SEE SHEET PV-6 FOR SITE** REQ'D BY: 690.56(1)(a) 690.56(C)(1)(a) NEC BY:REQ'D J **RAPID SHUTDOWN SWITCH SPECIFIC LABELS** APPLY TO: APPLY TO: **FRONT** PV DISCONNECT MAIN DISTRIBUTION PANEL

FREEDOM™
SOLAR POWER
FREEDOM SOLAR LLC
4801 FREIDRICH LN, STE 100
AUSTIN, TX 78744
512-759-8313
TECL # 28621

REVISIONS

DESCRIPTION DATE REV

DESIGN PACKET 06/03/2024 -

PE STAMP

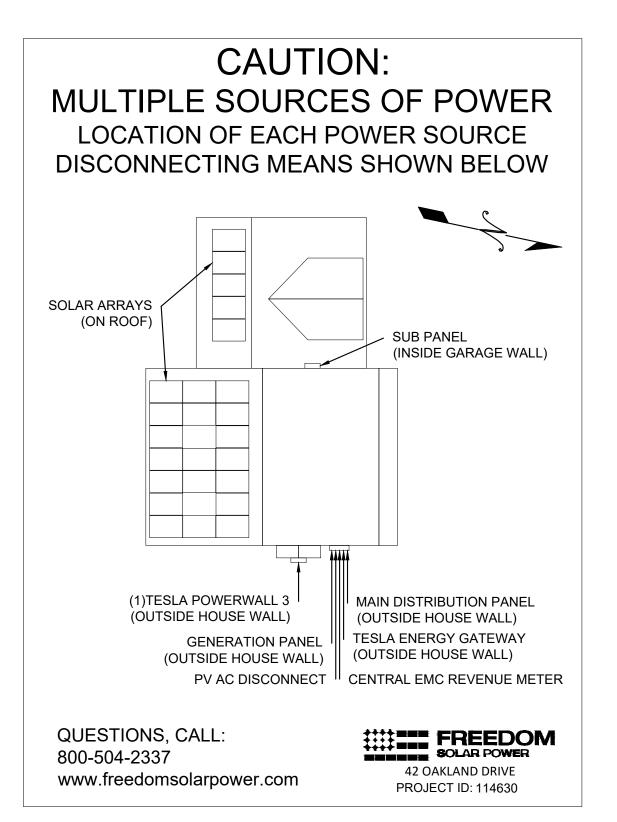
PROJECT NAME

LEE T OSTERHOUT
42 OAKLAND DRIVE
SANFORD, NORTH CAROLINA,
27332
(910) 885-2872
PROJECT ID: 114630

SYSTEM
LABELING
DETAIL

ANSI B

SHEET NUMBER





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l	DESCRIPTION	DATE	REV	
l	DESIGN PACKET	06/03/2024	-	
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PROJECT NAME

LEE T OSTERHOUT
42 OAKLAND DRIVE
SANFORD, NORTH CAROLINA
27332
(910) 885-2872

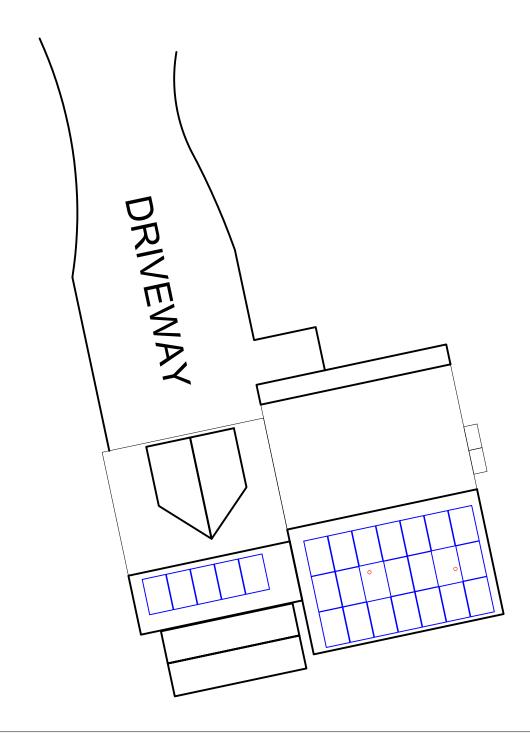
SITE
SITE
DIRECTORY
PLACARD

SHEET SIZE ANSI B 11" x 17"

SHEET NUMBER

USE THE SAFETY SYMBOL KEY TO DRAW IN THE CONTROLLED ACCESS ZONE (CAZ), LADDER PLACEMENT, METER LOCATION, FALL PROTECTION ANCHOR POINT, AND ANY OTHER HAZARD.

HARD HAT IS REQUIRED AT ALL TIMES IN CAZ



COMPETENT PERSON:	JOB START DATE:

ARREST ANCHOR

**CONDUCT SAFETY MEETING WITH ALL CREW** MEMBERS ON SITE AT THE BEGINNING OF EACH JOB. **USE SIGN IN SHEET BELOW.** 

1.			





**LADDER** 

**METER** 

**POWER LINES** 

**RESTRAINT ANCHOR** 



REVI	REVISIONS				
DESCRIPTION DATE REV					
DESIGN PACKET	06/03/2024	-			
l		1			

PE STAMP

PROJECT NAME

SANFORD, NORTH CAROLINA, 27332 42 OAKLAND DRIVE T OSTERHOUT H

SHEET NAME

SAFETY PLAN

SHEET SIZE ANSI B 11" x 17"

SHEET NUMBER





Class leading power output

-0 to +3%



### FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year one and 0.58% annually from years two to 30 with 84.08% capacity guaranteed in year 25. For more information, visit www.missionsolar.com/warranty

#### CERTIFICATIONS







If you have questions or concerns about certification of our products in your area, Mission Solar Energy.

# True American Quality True American Brand

Mission Solar Energy is headquartered in San Antonio, Texas where we manufacture our modules. We produce American, high-quality solar modules ensuring the highest-in-class power output and best-in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

### Demand the best. Demand Mission Solar Energy.



#### Certified Reliability

- Tested to UL 61730 & IEC Standards
- PID resistant
- · Resistance to salt mist corrosion



#### Advanced Technology

- · Passivated Emitter Rear Contact
- · Ideal for all applications



#### Extreme Weather Resilience

- Up to 5,400 Pa front load & 3,600 Pa back load
- Tested load to UL 61730
- 40 mm frame



#### **BAA Compliant for Government Projects**

- Buy American Act
- American Recovery & Reinvestment Act

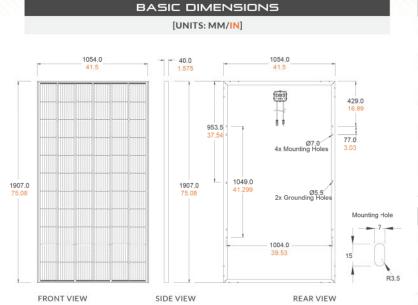




# UL 61730 / IEC 61215 / IEC 61730 / IEC 61701

## Class Leading 390-400W

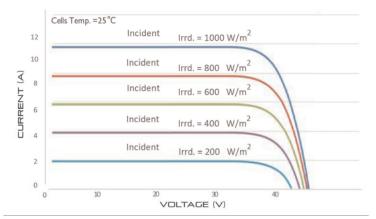
# MSE PERC 66



### **CURRENT-VOLTAGE CURVE**

#### MSE385SX9R: 385WP, 66 CELL SOLAR MODULE

Current-voltage characteristics with dependence on irradiance and module temperature



CERTIFICATIONS AND TESTS		
IEC	61215, 61730, 61701	
UL	61730	





# Mission Solar Energy

8303 S. New Braunfels Ave., San Antonio, Texas 78235 www.missionsolar.com | info@missionsolar.com

ELECTRICAL SPECIFICATION						
PRODUCT TYPE	MSExxxSX9R (xxx = P <sub>max</sub> )					
Power Output	P <sub>max</sub>	$W_p$	390	395	400	
Module Efficiency		%	19.4	19.7	19.9	
Tolerance		%	0/+3	0/+3	0/+3	
Short Circuit Current	Isc	Α	11.19	11.24	11.31	
Open Circuit Voltage	Voc	V	45.04	45.18	45.33	
Rated Current	Imp	Α	10.63	10.68	10.79	
Rated Voltage	$V_{mp}$	V	36.68	36.99	37.07	
Fuse Rating		Α	20	20	20	
System Voltage		V	1,000	1,000	1,000	

TEMPERATURE COEFF	ICIENTS
Normal Operating Cell Temperature (NOCT)	43.75°C (±3.7%)
Temperature Coefficient of Pmax	-0.367%/°C
Temperature Coefficient of Voc	-0.259%/°C
Temperature Coefficient of Isc	0.033%/°C

OPERATING	CONDITIONS
Maximum System Voltage	1,000Vdc
Operating Temperature Range	-40°F to 185°F (-40°C to +85°C)
Maximum Series Fuse Rating	20A
Fire Safety Classification	Type 1*
Front & Back Load (UL Standard)	Up to 5,400 Pa front and 3,600 Pa back load, Tested to UL 61730
Hail Safety Impact Velocity	25mm at 23 m/s

\*Mission Solar Energy uses quality sourced materials that result in a Type 1 fire rating. Please note, the 'Fire Class' Rating is designated for the fully-installed PV system, which includes, but is not limited to, the module, the type of mounting used, pitch and roof composition.

MECHANICAL DATA		
Solar Cells	P-type mono-crystalline silicon	
Cell Orientation	66 cells (6x11)	
Module Dimension	1,907mm x 1,054mm x 40mm	
Weight	48.5 lbs. (22 kg)	
Front Glass	3.2mm tempered, low-iron, anti-reflective	
Frame	40mm Anodized	
Encapsulant	Ethylene vinyl acetate (EVA)	
Junction Box	Protection class IP67 with 3 bypass-diodes	
Cable	1.2m, Wire 4mm2 (12AWG)	
Connector	Staubli PV-KBT4/6II-UR and PV-KST4/6II-UR, MC4, Renhe 05-8	

s	HIPPING I	NFOR	RMATIO	Ν
Container Feet	Ship To	Pallet	Panels	390W Bin
53'	Most States	30	780	304.20 kW
Double Stack	CA	26	676	263.64 kW
	PALLET	[26 PAN	ELS]	
Weight Height 1,300 lbs. 47.56 in (572 kg) (120.80 cm)			Width 46 in l6.84 cm)	Length 77 in (195.58 cm)







# IQ8M and IQ8A Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC), which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built using advanced 55-nm technology with high-speed digital logic and has superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the IQ Battery, IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to the IQ8 Series Microinverters that have integrated MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV rapid shutdown equipment and conform with various regulations when installed according to the manufacturer's instructions.

#### Easy to install

- Lightweight and compact with plugand-play connectors
- Power line communication (PLC) between components
- Faster installation with simple twowire cabling

#### High productivity and reliability

- Produce power even when the grid is down\*
- More than one million cumulative hours of testing
- · Class II double-insulated enclosure
- Optimized for the latest highpowered PV modules

#### Microgrid-forming

- Complies with the latest advanced grid support\*\*
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB 3<sup>rd</sup> Ed.)

#### NOT

- IQ8 Microinverters cannot be mixed together with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series, and so on) in the same system.
- IQ Gateway is required to change the default grid profile at the time of installation to meet the local Authority Having Jurisdiction (AHJ) requirements.

## IQ8M and IQ8A Microinverters

NPUT DATA (DC)	UNITS	IQ8M-72-M-US	108A-72-M-US	
Commonly used module pairings <sup>1</sup>	W	260-460	295–500	
Module compatibility			llowing maximum input DC voltage and maximum module $\rm I_{sc}$ . <code>/enphase.com/installers/microinverters/calculator</code>	
MPPT voltage range	V	30-45	32-45	
Operating range	V	16	6–58	
/linimum/Maximum start voltage	V	2	2/58	
Maximum input DC voltage	V		60	
Maximum continuous input DC current	Α		12	
Maximum input DC short-circuit current	Α		25	
Maximum module I <sub>sc</sub>	Α		20	
Overvoltage class DC port			II	
OC port backfeed current	mA		0	
V array configuration		1 x 1 ungrounded array; no additional DC side protection rec	quired; AC side protection requires max 20 A per branch circu	
UTPUT DATA (AC)	UNITS	IQ8M-72-M-US	108A-72-M-US	
Peak output power	VA	330	366	
Maximum continuous output power	VA	325	349	
Nominal grid voltage (L-L)	٧	240, split-p	hase (L-L), 180°	
Minimum and Maximum grid voltage <sup>2</sup>	V	21	1-264	
Maximum continuous output current	Α	1.35	1.45	
Iominal frequency	Hz		60	
extended frequency range	Hz	4	7–68	
AC short-circuit fault current over hree cycles	Arms		2	
Maximum units per 20 A (L-L) branch bircuit <sup>3</sup>			11	
otal harmonic distortion	%		<5	
Overvoltage class AC port			III	
AC port backfeed current	mA		30	
Power factor setting			1.0	
Grid-tied power factor (adjustable)		0.85 leading	g 0.85 lagging	
Peak efficiency	%	97.8	97.7	
CEC weighted efficiency	%	97.5	97	
lighttime power consumption	mW	21	22	
IECHANICAL DATA				
Ambient temperature range		-40°C to 60°C	C (-40°F to 140°F)	
Relative humidity range		4% to 1009	6 (condensing)	
DC connector type			ıbli MC4	
Dimensions (H × W × D)		212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2")		
Veight		1.1 kg (2.43 lbs)		
Cooling			vection-no fans	
Approved for wet locations			Yes	
Pollution degree			PD3	
Enclosure			sion-resistant polymeric enclosure	
Holosule		Class II double-Ilisuidled, COITO	Sion resistant polymene enclosure	

<sup>(1)</sup> No enforced DC/AC ratio.

 $<sup>^{\</sup>star}$  Meets UL 1741 only when installed with IQ System Controller 2.

<sup>\*\*</sup> IQ8M and IQ8A support split-phase, 240 V installations only.

<sup>(2)</sup> Nominal voltage range can be extended beyond nominal if required by the utility.

<sup>(3)</sup> Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

# IQ8M and IQ8A Microinverters

COMPLIANCE	
	CA Rule 21 (UL 1741-SA), UL 62109-1, IEEE 1547:2018 (UL 1741-SB 3rd Ed.), FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01
Certifications	This product is UL Listed as PV rapid shutdown equipment and conforms with NEC 2014, NEC 2017, NEC 2020, and NEC 2023 section 690.12 and C22.1-2018 Rule 64-218 rapid shutdown of PV Systems, for AC and DC conductors, when installed according to the manufacturer's instructions.

# IQ8M and IQ8A Microinverters

# Revision history

REVISION	DATE	DESCRIPTION	
DSH-00205-2.0	November 2023	Updated the nighttime power consumption values. Included NEC 2023 specification in the "Compliance" section.	
DSH-00205-1.0	September 2023	Updated the module compatibility specification.	
Previous releases.			

# **Enphase Q Cable and** Accessories

The **Enphase Q Cable™** and accessories are part of the sixth generation Enphase IQ System™. These products provide simplicity, reliability, and faster installation



#### Enphase Q Cable

- Two-wire, double-insulated Enphase Q Cable is 50% lighter than the previous generation Enphase cable
- Four-wire (three-phase) option also available
- New cable numbering and plug and play connectors speed up installation and simplify
- · Link connectors eliminate cable waste



#### Field-Wireable Connectors

- · Easily connect Q cables on the roof without
- Make connections from any open connector and center feed any section of cable within
- · Available in male and female connector types



## **Enphase Q Cable Accessories**

Q CABLE SPECIFICATIONS	
Voltage rating	600V (connector rating up to 250 V)
Cable temperature rating	90° C wet/dry
UV exposure rating	EN ISO 492-2
Environmental protection rating	IEC 60529 IP67
Compliance	RoHS, OIL RES I, CE, UV resistant
Cable insulator rating	H07BQ-F
Flame rating	IEC 60332-1-2

#### Q CABLE TYPES / ORDERING OPTIONS

Model Number	Max Nominal Voltage	Ampacity Rating	Connector Spacing	PV Module Orientation	Connector Count per Box
Q-25-10-240 (single-phase)	250 VAC	25 A	1.3 m	Portrait	240
Q-25-17-240 (single-phase)	250 VAC	25 A	2.0 m	Landscape (60-cell)	240
Q-25-20-200 (single-phase)	250 VAC	25 A	2.3 m	Landscape (72-cell)	200
Q-25-10-3P-200 (three-phase)	250 VAC	25 A	1.3 m	Portrait	200
Q-25-17-3P-160 (three-phase)	250 VAC	25 A	2.0 m	Landscape (60-cell)	160
Q-25-20-3P-160 (three-phase)	250 VAC	25 A	2.3 m	Landscape (72-cell)	160

#### **ENPHASE Q CABLE ACCESSORIES**

Model Number	Description
Q-25-RAW-300	300 meters cable with no connectors
Q-25-RAW-3P-300	300 meters cable with no connectors
Q-CONN-R-10M	Make connections using single-phase cable
Q-CONN-3P-10M	Make connections using three-phase cable
Q-CONN-R-10F	Make connections from any Q Cable (single-phase) open connector
Q-CONN-3P-10F	Make connections from any Q Cable (three-phase) open connector
ET-CLIP-100	Used to fasten cabling to the racking or to secure looped cabling
Q-DISC-10	Disconnect tool for Q Cable connectors, DC connectors, and AC module mount
Q-DISC-3P-10	Disconnect tool for three-phase Field wireable connectors
Q-SEAL-10	One needed to cover each unused connector on the cabling
Q-TERM-R-10	Terminator cap for unused single-phase cable ends
Q-TERM-3P-10	Terminator cap for unused three-phase cable ends
Q-DCC-2-INT	DC adaptor to MC4 (max voltage 100 VDC)
	Q-25-RAW-300 Q-25-RAW-3P-300 Q-CONN-R-10M Q-CONN-3P-10M Q-CONN-3P-10F ET-CLIP-100 Q-DISC-10 Q-DISC-3P-10 Q-SEAL-10 Q-TERM-R-10 Q-TERM-3P-10



#### **TERMINATOR**

DISCONNECT TOOL

(Q-DISC-10)

3P-10)

Plan to use at least one per

Three-phase model (Q-DISC-

installation, sold in packs of ten

Terminator cap for unused cable ends, sold in packs of ten (Q-TERM-R-10 / Q-TERM-3P-10))



Sealing caps for unused cable connections, sold in packs of ten (Q-SEAL-10)

SEALING CAPS



#### **CABLE CLIP**

Used to fasten cabling to the racking or to secure looped cabling, sold in packs of one hundred (ET-CLIP-100)



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# IQ Gateway

The IQ Gateway delivers solar production and energy consumption data to Enphase Installer Portal monitoring and analysis software for comprehensive, remote maintenance, and management of Enphase systems.

With integrated production metering and optional consumption monitoring, the IQ Gateway is the platform for total energy management. It integrates with the IQ System Controller and IQ Battery.



#### IQ Series Microinverters

The high-powered smart grid-ready IQ Series Microinverters (IQ6, IQ7, and IQ8 Series) dramatically simplify the installation process.



#### **IQ** Battery

All-in-one AC coupled storage system that is reliable, smart, simple, and safe. It provides backup capability and installers can quickly design the right system size to meet the needs of both new and retrofit solar customers.



#### IQ System Controller

Provides microgrid interconnect device (MID) functionality by automatically detecting grid failures and seamlessly transitioning the home energy system from grid power to backup power.



#### IQ Load Controller

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Helps prioritize essential appliances during a grid outage to optimize energy consumption and prolong battery life.

#### Smar

- Enables web-based monitoring and control
- Provides bidirectional communications for remote ungrades
- Supports power export limiting and zero-export applications

#### Simple

- Easy system configuration using Enphase Installer App
- Flexible networking with Wi-Fi, Ethernet, or cellular

#### Reliable

- Designed for installation indoors or outdoors in a NEMA 3R rated enclosure
- 5-year limited warranty
- ENV2-IQ-AM1-240 complies with IEEE 1547:2018 (UL 1741-SB, 3<sup>rd</sup> Ed.)





# **IQ** Gateway

MODEL NUMBER	
MODEL NUMBER	ENV-IQ-AM1-240, ENV2-IQ-AM1-240
IQ Gateway ENV-IQ-AM1-240 ENV2-IQ-AM1-240 (IEEE 1547:2018)	IQ Gateway integrates revenue grade PV production metering (ANSI C12.20 ±0.5%), consumption metering (±2.5%), and battery metering (+-2.5%) with IQ Battery 5P. Includes one 200 A continuous rated Production current transformer (CT).
ACCESSORIES - ORDER SEPARATELY	
Mobile Connect COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	- Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan - 4G based LTE-M1 cellular modem with 5-year Sprint data plan - 4G based LTE-M1 cellular modem with 5-year AT&T data plan
Consumption monitoring CT and IQ Battery 5P metering CT CT-200-SPLIT CT-200-CLAMP	Split-core and clamp style CTs with 2.5% accuracy enable whole home and IQ Battery 5P metering
Communications Kit COMMS-KIT-01 COMMS-KIT-02	Installed at the IQ Gateway. For communications with IQ Battery and IQ System Controller. Includes USB cable for connection to IQ Gateway or IQ Combiner and allows wireless communication with IC Battery and IQ System Controller.
POWER REQUIREMENTS	
Power requirements	120/240 VAC split-phase maximum 20 A overcurrent protection required
Typical power consumption	5 W
CAPACITY	
Number of microinverters polled	Up to 300
MECHANICAL & ELECTRICAL DATA	
Dimensions (W×H×D)	21.3 cm × 12.6 cm × 4.5 cm (8.4 in × 5 in × 1.8 in)
Weight	1.09 lb
Ambient temperature range	-40°C to 65°C (-40°F to 149°F) [ENV-IQ-AM1-240] -40°C to 50°C (-40°F to 122°F) [ENV2-IQ-AM1-240] -40°C to 46°C (-40°F to 115°F) if installed in an enclosure
Environmental rating	IP30. For installation indoors or in an NRTL-certified, NEMA type 3R or better-rated enclosure, if installing outdoors.
Altitude	Up to 2,600 meters (8,530 feet)
COMMUNICATION INTERFACES	
<del>-</del>	000 41 ( / (0 40)) 5 01) (

COMMUNICATION INTERFACES	
Integrated Wi-Fi	802.11b/g/n (2.4 GHz, 5 GHz), for connecting the Enphase Cloud via the internet.
Wi-Fi range (recommended)	10 m
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included), for connecting to the Enphase Cloud via the internet.
Mobile Connect	${\tt CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05} \ (to be purchased separately, mandatory for sites with {\tt IQ}\ Battery)$
Digital I/O	Digital input/output for grid operator control
USB 2.0	For Mobile Connect and Communications Kit
Access point (AP) mode	For a connection between the IQ Gateway and a mobile device running the Enphase Installer App
Metering ports	Up to two Consumption CTs, one Production CT, and one battery CT (for IQ Battery 5P)
Power line communication (PLC)	90-110 kHz (Class B), to microinverters.
Web API	Refer to https://developer-v4.enphase.com
Local API	Refer to guide for local API
LED indicators	From top to bottom: Cloud connectivity, Wi-Fi access point mode, PV production state, PLC communications state
Configured via	Enphase Installer App and Enphase Installer Platform

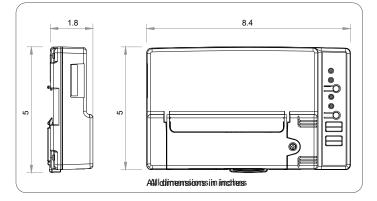
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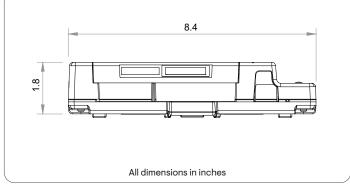
IQ-G-DSH-00111-2.0-EN-US-2023-08-24

Data subject to change.

POWER PRODUCTION/EXPORT LIMITING VIA THE IQ GATEWAY'S DIGITAL IO								
Maximum relays read	4							
Capabilities supported	Power production limiting (Production CT/s required), power export limiting (Production CT/s required and Consumption CT/s - "Load with Solar" configuration)							
Minimum IQ Gateway version	v7.3.120							
Cable configurations	18 AWG, UL-Std. 62, 600 V, 105°C, and min 0.03 inches average thickness							
Signal voltage range	2.5 V-5 V (digital high), 0 V-1.9 V (digital low)							
Terminal blocks	Five terminals, up to 0.002 in <sup>2</sup>							
Configuration via	Enphase Installer App, Enphase Installer Platform (site settings)							
SCOPE OF DELIVERY								
Package dimensions (H $\times$ W $\times$ D)	6.3"×10.8"×3.9"							
Package weight	2.2 lb							
Aluminium DIN rail	4.9 in							
Current transformers (CTs)	One CT-200-SOLID included							
COMPLIANCE								
Compliance	CA Rule 21 (UL 1741-SA), IEEE 1547:2018 - UL 1741-SB, 3rd Ed.(ENV2-IQ-AM1-240), UL 61010-1 CAN/CSA C22.2 No. 61010-1 Title 47 CFR, Part 15, Class B, ICES 003 IEC/EN 61010-1:2010, EN50065-1, EN61000-4-5, EN61000-6-1, EN61000-6-2 Metering: ANSI C12.20 accuracy class 0.5 (PV production only)							
COMPATABILITY								
IQ System Controller	SC200D111C240US01, SC200G111C240US01, EP200G101-M240US01, EP200G101-M240US00							
IQ Battery	IQBATTERY-5P-1P-NA, ENCHARGE-3T-1P-NA, ENCHARGE-10T-1P-NA							

IQ6, IQ7, and IQ8 Series Microinverters





## Accessories

Microinverter



### **Enphase Mobile Connect**

4G-based LTE-M1 cellular modem with a 5-year data plan

(CELLMODEM-M1-06-SP-05 for Sprint and CELLMODEM-M1-06-AT-05 for AT&T)



#### Circuit breakers

BRK-10A-2-240V Circuit breaker, 2-pole, 10 A, Eaton BR210 BRK-15A-2-240V Circuit breaker, 2-pole, 15 A, Eaton BR215 BRK-20A-2P-240V Circuit breaker, 2-pole, 20 A, Eaton BR220 BRK-15A-2P-240V-B Circuit breaker, 2-pole, 15 A, Eaton BR215B with hold-down kit support

BRK-20A-2P-240V-B Circuit breaker, 2-pole, 20 A, Eaton BR220B with hold-down kit support

#### CT-200-SOLID



200 A revenue grade solid core Production CT with <0.5% error rate (replacement SKU)



#### CT-200-CLAMP

200 A clamp-style consumption and battery metering CT with <2.5% error rate (replacement

IQ-G-DSH-00111-2.0-EN-US-2023-08-24

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# Revision history

DSH-00111-1.0

REVISION DATE DE	DESCRIPTION
DSH-00111-2.0 August 2023 Upo	Updated temperature specification for ENV2-IQ-AM1-240

Updated altitude and recommended maximum microinverters on a site.

IQ-G-DSH-00111-2.0-EN-US-2023-08-24

June 2023

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# **INSTA**FLASH



# Effortless Lifetime Roof Protection

The non-hardening sealant completely fills any missed pilot holes, shingle rips, voids, or other potential water ingress points under the entire footprint of the 4.6" wide base.



#### 25-Year Warranty

Manufactured with advanced materials and coatings to outlast the roof itself



### **Code Compliant**

Fully IBC/CBC Code Compliant Exceeds ASCE 7-16 Standards FL Cert of Approval FL41396 UL2703 Certified



### Self-Healing

The proprietary non-hardening sealant will flex and reseal over years of thermal expansion and contraction



### **Larger Spans**

The extra-large L-foot and proprietary lag screw result in larger spans between mounts



Insert the lag screw through the center hole into the pilot hole.

PEGASUS

Drill pilot hole in the

center of the rafter

using a 7/32" bit.



## 2

Place the InstaFlash over the pilot hole.

Note: the direction of the InstaFlash Down arrows should point down the roof.

**INSTA**FLASH

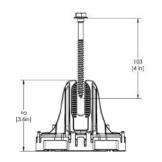


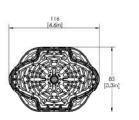
4

Drive the lag until the InstaFlash is fully seated to the roof.









SPECIFICATIONS	INSTAFLASH KITS								
	PIF-RB0	PIF-RBDT	PIF-RBSH	PIF-RM0	PIF-RMDT				
Finish		Bla	ack	Mill					
Kit Contents	Black InstaFlash, 5/16" x 4.0" SS Lag	. 5/16" x 4 0" \$\$ Lad		Mill Insta- Flash, 5/16" x 4.0" SS Lag	Mill InstaFlash, 5/16" x 4.0" SS Lag, Dovetail T-bolt w/ Nut				
Attachment Type			Rafter Attached						
Roof Type	Sloped Roof: Composition Shingle, Rolled Asphalt   Flat roof: Modified Bitumen Roof, Built-Up Roof								
Sealant Application	Factory Installed								
Installation Temperature	0°F to 170° F								
Cure Time		Instantly	/ Waterproof; Non-hardeni	ng					
Service Temperature			-40°F to 195° F						
Certifications	IBC	C, ASCE/SEI 7-16, FL C	ert of Approval FL41396, T	AS 100(A), UL27	703				
Install Application		Most Raile	ed Systems, Pegasus Tilt Le	g Kit					
Kit Quantity			24						
Boxes per Pallet			36						



INSTALLATION VIDEO



SCAN FOR FREE TRIAL

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# RAIL SYSTEM

### **Instant Bonding**



# **Next-Level Solar Mounting**

A complete system for hassle-free rooftop installation, from watertight mounts to lifetime wire management.



## Simplicity

1/2"socket for everything. One clamp for mid or end. No tool splicing and bonding. Easy wire management.



#### **Code Compliant**

UL 2703 listed LTR-AE-001-2012 listed Class A fire rating for any slope ASCE 7-16 PE Certified FL Cert of Approval FL41396



#### **Premium Aesthetics**

The narrowest panel gap available. Optional Hidden End Clamps and End Caps provide a flush look on the edge of the array.



### **Watertight for Life**

Secured on industry-leading Pegasus Mounts, for composite shingle and tile roofs. Backed by a 25-year warranty.

Pegasus Solar Inc | 506 West Ohio Avenue, Richmond, CA 94804 | www.pegasussolar.com



# RAIL SYSTEM









**Dovetail T-bolt** 

#### Pegasus Rail

Available in 14' and 7' lengths for easy layout and shipping.

Open-channel design holds MC4 connectors, PV wire and trunk cables. Black and Mill finish



### Pegasus Max Rail

Maximum-strength design. Meets specifications for high snow-load and hurricane zones. Black and Mill finish



#### **Splice and Max Splice**

Works over mounts. Structurally connects and bonds rails automatically; UL2703 listed as reusable.

Installs by hand.

Dovetail shape for extra strength. Uses 1/2" socket.





#### Multi-Clamp

Fits 30-40mm PV frames, as mid- or

Twist-locks into position; doesn't pinch

Bonds modules to rail: UL2703 listed as reusable

# **Hidden End Clamp**

Offers premium edge appearance. Preinstalled pull-tab grips rail edge, allowing easy, one-hand installation. Tucks away for reuse.

#### **Ground Lug**

Holds 6 or 8 AWG wire. Mounts on top or side of rail. Assembled on MLPE Mount. UL2703 listed as reusable.

# Installs by hand, eliminates row-to-row

**N-S Bonding Jumper** 

UL2703 listed as reusable only with Pegasus Rail.







#### **MLPE Mount**

Secures and bonds most micro-inverters and optimizers to rail.

Connectors and wires easily route underneath after installation

UL2703 listed as reusable.

#### **Cable Grip**

Secures four PV wires or two trunk cables. Stainless-steel backing provides durable grip.

Eliminates sagging wires.

#### Wire Clip

Hand operable. Holds wires in channel. Won't slip.

### **End Cap and Max End Cap**

Fits flush to PV module and hides raw or angled cuts.

Hidden drain quickly clears water from rail.

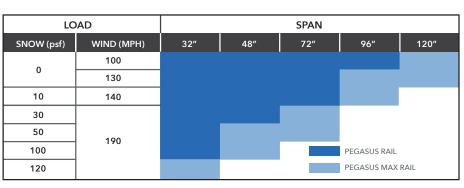
#### Certifications:

- UL 2703, Edition 1
- LTR-AE-001-2012
- ASCE 7-16 PE certified • Class A fire rating for any slope roof
- FL Cert of Approval FL41396



Quickly calculate the most efficient layout, spans and materials needed to suit your job. Visit the Pegasus Customer Portal. pegasussolar.com/portal

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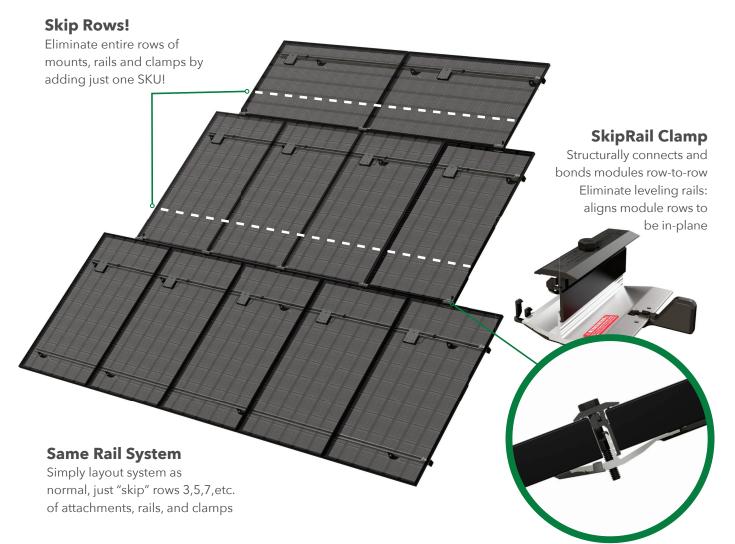


For reference only. Spans above are calculated using 7-16 for a Gable Roof, Exposure Category B, 0-20deg roof angle, 30ft mean roof height with non-exposed modules. For PE certified span tables, visit www.pegasussolar.

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# SK'PRAIL



# A Revolution in Solar Installations

Lower your costs and provide your crews a faster system by eliminating entire rows of mounts, rails and clamps with just one SKU.



### **Dramatically Lower Costs**

25% fewer rails and clamps 15% fewer roof penetrations 3500 lbs less per MW to ship, warehouse, pack, and load



### **Recruit the Best Crews**

Less work = happier crews 300 lbs less per week to haul Faster install Auto-levels modules



### **Easy to Implement**

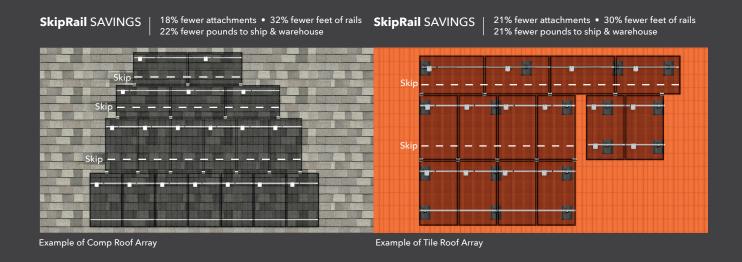
Minimal to no training Same layout as standard rail Same open-channel wire management



### **Universal to Any Roof**

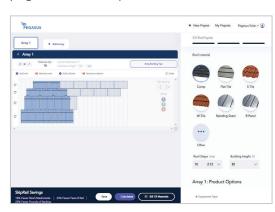
Comp, Tile, Metal, other. Low slow, steep slopes Easily work around roof obstructions Mixed portrait / landscape PEGASUS

# **SK'P**RAIL

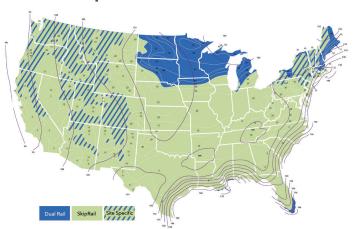


### **Free Design Tool:**

pegasussolar.com/portal



### **Where SkipRail Works**



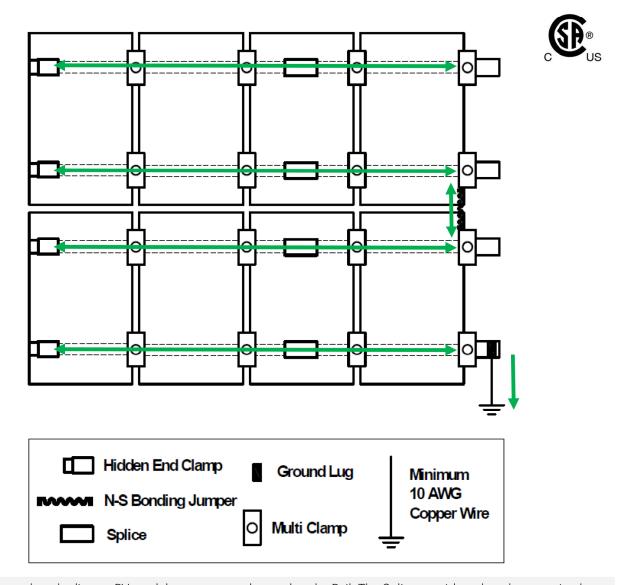
Specifications	SkipR						
SKU	PSR-SRC	PSR-SRCK					
Туре	Floating Clamp	Extra support with Kickstand					
Finish	В	lack					
PV module frames	30, 32,	SCAN FOR VIDEO					
Certifications	ASCE 7-16, IB	ASCE 7-16, IBC, CBC, UL2703					
Applicable Roof Types	,	同數數圖					
Compatible Rail Systems	Pegasus	Rail System					
Kit Contents	Pegasus SkipRail Clamp	Pegasus SkipRail Clamp with Kickstand					
Kit Quantity	20	30	SCAN FOR				

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FREE TRIAL

# Pegasus Rail System - Bond Path to Ground

# Ground Lug & N-S Bonding Jumper



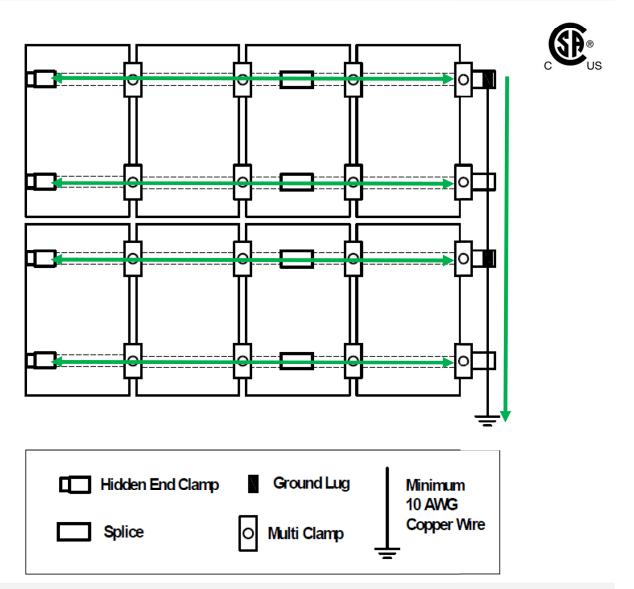
Multi-Clamps bond adjacent PV modules to one another and to the Rail. The Splice provides a bond connection between two Rail sections, including when a 1" thermal gap is utilized. The N-S Bonding Jumper will provide a bonding path between rows of PV modules, so that one Ground Lug per array is necessary for earth ground. If a thermal break is left between two sections or Rail, the Multi-Clamps will provide a bond path across the two Rails through the PV module frame.

The N-S Bonding Jumper may only be used with the Pegasus Rail System, and is not certified for use with any other mounting system.

If the N-S Bonding Jumper needs to be removed during maintenance, a second N-S Bonding Jumper shall first be

# Pegasus Rail System - Bond Path to Ground

# Ground Lug for each PV Module Row



Multi-Clamps bond adjacent PV modules to one another and to the Rail. The Splice provides a bond connection between two Rail sections, including when a 1" thermal gap is utilized. One Ground Lug is required per row of PV Modules, with a final earth ground connection at the terminal end of the ground wire. If a thermal break is left between two sections or Rail, the Multi-Clamps will provide a bond path across the two Rails through the PV module frame.

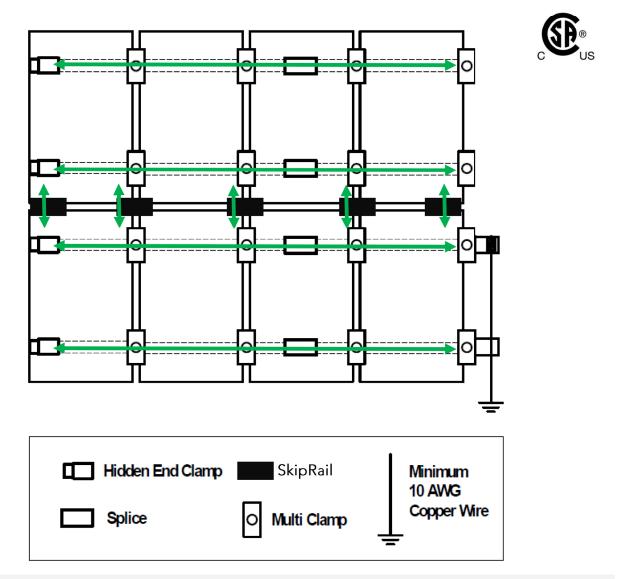




19

# Pegasus Rail System - Bond Path to Ground

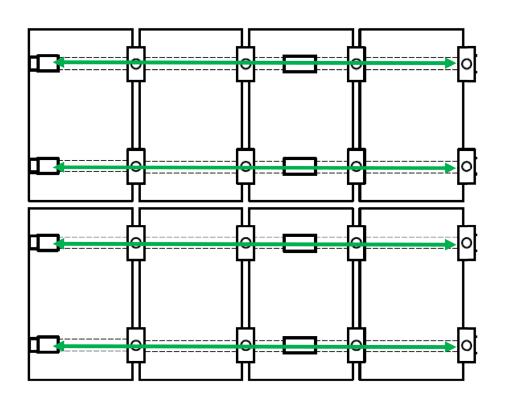
# SkipRail System



Multi-Clamps bond adjacent PV modules to one another and to the Rail. The Splice provides a bond connection between two Rail sections, including when a 1" thermal gap is utilized. The SkipRail Splices will provide a bonding path between rows of PV modules, so that one Ground Lug per array is necessary for earth ground. If a thermal break is left between two sections or Rail, the Multi-Clamps will provide a bond path across the two Rails through the PV module frame.

# Pegasus Rail System - Bond Path to Ground

# **Using Enphase Products**





Hidden End Clamp	
Splice	O Multi Clamp

Multi-Clamps bond adjacent PV modules to one another and to the Rail. The Splice provides a bond connection between two Rail sections, including when a 1" thermal gap is utilized. The MLPE Mount creates a bond connection to the MLPE. When using Enphase products, Ground Lug, N-S Bonding Jumpers, or other equipment ground conductors (EGC) are not required, and the use of the Enphase products satisfies the UL2703 bonding and grounding requirements.

Compatible Enphase products:

21

• Microinverters M250-72, M250-60, M215-60, C250-72; with Engage cables ETXX-240, ETXX-208, ETXX-277





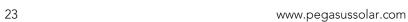
# Appendix A - Compatible PV Mod-

Pegasus Rail System may be used to ground a PV module complying with UL 2703 only when the specific module has been evaluated for grounding and/or mounting in compliance with this installation manual. Unless otherwise specified, "xxx" refers to the power rating of the PV module. Both black & silver frames are included in the UL2703 listing.



Manufacturer	Model
Auxin	AXN6M612Txxx
Aptos	DNA-144-BF26-xxxW; DNA-144-MF26-xxxW; DNA-120-BF26-xxxW; DNA-120-MF26-xxxW; DNA-120-MF10-xxxW; DNA-120-BF10-xxxW; DNA-108-BF10-xxxW; DNA-108-BF10-
Axitec	AC-xxxM/156-60S; AC-xxxM/60S; AC-xxxMH/120S; AC-xxxMH/144S
Boviet	BVM6610M-xxx; BVM6610P-xxx
Canadian Solar	CS1H-xxxMS; CS1K-xxxMS; CS1Y-xxxMS; CS3K-xxxMS; CS3U-xxxMS; CS6K-xxxM; CS6K-xxxMS; CS6K-xxxMS; CS6U-xxxM; CS6U-xxxXP; CS6U-xxxXP; CS6U-xxxXP; CS6U-xxxXP; CS6U-xxxXP; CS6U-xxxXP; CS6U-xxxXP; CS3L-xxxXP; CS3L-xxxXMS; CS3N-xxxXMS; CS6W-xxxXMB-AG; CS7N-xxxXMB-AG
CertainTeed	CTxxxHC11-04; CTxxxM10-02; CTxxxM11-02; CTxxxM11-03; CTxxxHC00-04; CTxxxHC12-06; CTxxxHC11-06
Chint Solar	CHSM6612M-xxx
Freedom Forever	FF-MP-BBB-xxx
Hansol	HSxxxTD-AN3
Heliene	Heliene20M xxx; Heliene36M xxx; Heliene36P xxx; Heliene60M xxx; Heliene60P xxx; Heliene72M Bifacial xxx; Heliene72P xxx; Heliene96M xxx Bifacial; Heliene96M xxx; Heliene96P x
Hyundai	HID-SXXXKG(BK); HIS-MXXXKG; HIS-SXXXKI; HIS-SXXXKG; HIS-SXXXKG(BK); HIS-SXXXKI; HIS-SXXXII; HIA-SXXXHI
JA Solar	JAM72S01-xxx/PR; JAP72S01-xxx/SC; JAM72D20-xxx/MB
Jinko	JKMxxxM-60; JKMxxxM-60B; JKMxxxM-60BL; JKMxxxM-60HBL; JKMxxxM-60HL; JKMxxxM-60L; JKMxxxM-60-V; JKMxxxM-72; JKMxxxM-72HL-V; JKMxxxM-72H-V; JKM
LG	LGN1K-G4; LGS1C-A5; LGxxxA1C-A5; LGxxxE1C-A5; LGxxxE1K-A5; LGxxxN1C-A3; LGxxxN1C-A5; LGxxxN1C-B3; LGxxxN1C-G3; LGxxxN1C-G4; LGxxxN1C-V5; LGxxxN1C-Z4; LGxxxN1K-A5; LGxxxN1K-A5; LGxxxN1K-A5; LGxxxN1K-A5; LGxxxN1K-A5; LGxxxN2W-A5; LGxxxN1K-A6; LGxxxN1K-B6; LGxxXN1K-B6
Longi	LR6-60BP-xxx; LR6-60HPB-xxx; LR6-60HPH-xxx; LR6-60PB-xxx; LR6-60PE-xxx; LR6-60-xxx; LR4-60HPH-xxxM; LR4-72HPH-xxxM; LR4-72HBD-xxxM; LR5-54HPH-xxxM; LR5-72HBD-xxxM; LR5-72HBD-xxxXM; LR5-72HBD-xxXM; LR5-72HBD-xxxXM; LR5-72HBD-xxXM; LR5-72HBD-xxXM; LR5-72HBD-xxXM; LR5-72HBD-xxXM; LR5-72HBD-xxXM; LR5-72HBD-xxXM; LR5-72HBD-x
Maxeon	SPR-MAX3-xxx-COM; SPR-MAX3-xxx-BLK; SPR-MAX5-xxx-COM; SPR-MAX6-xxx-COM; SPR-X21/22-xxx-COM; SPR-MAX3-XXX-BLK-R;
Mission Solar	MSE60Axxx; MSExxxSB1A; MSExxxSO6J; MSExxxSQ5K; MSExxxSQ5T; MSExxxSQ8K; MSExxxSQ8T; MSExxxSQ9S; MSExxxSX6S; MSExxxSX6W; MSExxxSX5T; MSExxxSX5R; MSExxxSX5R; MSExxxSX6Z; MSExxxSX9Z
Mitrex	Mxxx-L3H; Mxxx-H3H; Mxxx-H1H; Mxxx-B1F; Mxxx-A1F
Panasonic	VBHNxxxKA01; VBHNxxxKA03; VBHNxxxSA16; VBHNxxxSA16B; VBHNxxxSA17; VEHNxxxSA17E; EVPVxxx; EVPVxxxXK; EVPVxxxXPK; EVPVxxxXH
Philadelphia Solar	PS-M60(BF)-xxx; PS-M72(BF)-xxx
QCells	Q.Peak 265; Q.PEAK BLK-G3.1 xxx; Q.PEAK BLK-G4.1 xxx; Q.PEAK DUO BLK-G5 xxx; Q.PEAK DUO BLK-G5/SC xxx; Q.PEAK DUO BLK-G6+ xxx; Q.PEAK DUO BLK-G6+ xxx; Q.PEAK DUO BLK-G5-S/SC xxx; Q.PEAK DUO BLK-G5-S/SC xxx; Q.PEAK DUO-G5-S/SC xxx; Q.PEAK DUO-G1-S/SC Q.PEAK D
REC	RECxxxNP; RECxxxNP Black; RECxxxPE; RECxxxPE 72; RECxxxPE(BLK); RECxxxTP; RECxxxTP BLK; RECxxxTP2; RECxxxTP2 BLK; RECxxxTP2 BLK Q2; RECxxxTP2 BLK Q2; RECxxxTP2 BLK Q2; RECxxxTP2 BLK Q2; RECxxxAA PURE-R;
S-Energy	SNxxxM-10; SNxxxM-10(B); SNxxxM-10T; SC20-60MBE-xxxM
SEG	SEG-xxx-BMA-HV; SEG-xxx-BMA-TB; SEG-xxx-BMA-BG; SEG-xxx-BMB-HV; SEG-xxx-BMA-BG; SEG-xxx-BMD-HV_; SEG-xxx-BMD-TB; SEG-xxx-BMB-BG; SEG-xxx-BMC-HV; SEG-xxx-BMC-TB; SEG-xxx-BMC-BG
Silfab	SILxxxBL; SILxxxBL; SILxxxHC; SILxxxHC; SILxxxBG; SILxxxBH; SILxxxHL; SILxxxBK; SILxxxBC; SILxxxBG; SILxxxBG; SILxxxHN; SILxxxHN; SILxxxHD; SILxxxBB; SILxxxBC; SILxxBC; SILxxxBC; SILxxxB
Solar4America	S4A410-72MH5BB, S4A33-60MH5BB
	'

Rev 29.3





The following PV modules are structurally compatible with the SkipRail installation method.

Manufacturer	Model
Aptos	DNA-144-BF26-xxxW; DNA-144-MF26-xxxW; DNA-120-BF26-xxxW; DNA-120-MF26-xxxW; DNA-120-MF10-xxxW, DNA-120-BF10-xxxW, DNA-108-BF10-xxxW, DNA-108-MF10-xxxW
Jinko	JKMxxxM-72HL-V; JKMxxxM-72HBL-V; JKMxxxM-6RL3-V; JKMxxxM-6RL3-B
Longi	LR6-60BP-xxx; LR6-60HPB-xxx; LR6-60HPH-xxx; LR6-60PB-xxx; LR6-60PE-xxx; LR6-60-xxx; LR4-60HPH-xxxM; LR4-60HPB-xxxM; LR4-72HBD-xxxM; LRS-54HPH-xxxM; LRS-54HPB-xxxM; LRS-54HABB-xxxM; LRS-54HABD-xxxM; LRS-66HPH-xxxM
QCells	Q.PEAK DUO BLK-G10 xxx; Q.PEAK DUO BLK-G10+ xxx; Q.Peak DUO ML-G10+; Q.Peak DUO BLK ML-G10.a+; Q.Peak Duo XL 10.d/BFG; Q.PEAK DUO-G10 xxx; Q.PEAK DUO-G10+ xxx; Q.PEAK DUO-G10.a xxx; Q.PEAK DUO-G10.a+ xxx; Q.PEAK DUO BLK-G10.a+ xxx; Q.PEAK DUO ML-G10 xxx; Q.PEAK DUO ML-G10 xxx; Q.PEAK DUO ML-G10 xxx; Q.PEAK DUO BLK ML-G10 xxx; Q.PEAK DUO BLK ML-G10 xxx; Q.PEAK DUO BLK ML-G10+/t xxx
Mission Solar	MSExxxSX6W; MSExxxSX5T; MSExxxSX5K; MSExxxSX6Z; MSExxxSX6S; MSExxxSX9R; MSExxxSX9Z
REC	RECxxxNP; RECxxxNP Black; RECxxxPE; RECxxxPE 72; RECxxxPE(BLK); RECxxxTP; RECxxxTP BLK; RECxxxTP2; RECxxxTP2 BLK; RECxxxTP2 BLK Q2; RECxxxTP2 BLK2; RECxxxTP2M; RECxxxTP2S 72; RECxxxAA; RECxxxAA Black; RECxxxAA 72; RECxxxNP3; RECxxxNP3 Black; RECxxxNP2; RECxxxNP2 Black; RECxxxAA Pure; RECxxxAA Pure-R
SEG Solar	SEG-xxx-BTB-BG; SEG-xxx-BTD-BG; SEG-xxx-BMB-HV; SEG-xxx-BMD-HV; SEG-xxx-BMB-BG; SEG-xxx-BMD-BG; SEG-xxx-BMD-TB
Silfab	SIL-xxxHC
URE Co.	FBMxxxMFG; FBMxxxMFG-BB
Waaree	WSMDi-xxx
ZN Shine	ZXM7-UHLDD144-xxx/N; ZXM7-SHLDD144-xxx/M; ZXM6-NHLDD144xxx/M



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## **Non-Fusible Switching Devices & Safety Switches**

#### **Product Selection**

UL listed File No. E5239

DG321NRB

#### 120/240 Vac General-Duty, Fusible, Single-Throw, continued



System	Ampere Rating	Fuse Type Provision	Single-Phase AC 120V 240V		Single-Phase AC Three-Phase AC D		NEMA 1 Enclosure Indoor Catalog Number	NEMA 3R Enclosure Rainproo Catalog Number	
Cartridge Ty	pe — Three-F	ole, Three-W	ire (Three Bl	ades, Three Fu	ıses)—240 Vac				
١, ٥, ٥,	30	_	_	_	_	_	2	2	
7 7 7	60	_	_	_	_	_	2	2	
3 3 3	100	_	_	_	_	_	2	2	
1 1 1	200	Н	_	15	25–60	_	DG324FGK 34	2	
	400	Н	_	_	50-125	_	DG325FGK 34	DG325FRK 34	
	600	Н	_	_	75–200	_	DG326FGK 34	DG326FRK 34	
Cartridge Ty	pe-Four-W	ire (Three Bla	des, Three F	uses, S/N)-1	20/240 Vac				
١, ١, ١, ١	30	Н	_	1-1/2-3	3-7-1/2	_	DG321NGB	DG321NRB	
\$ \$ \$	§ 60	Н	_	3–10	7-1/2-15	_	DG322NGB	DG322NRB	
3 3 3 1	100	Н	_	7-1/2-15	15–30	_	DG323NGB	DG323NRB	
	200	Н	_	15	25-60	_	DG324NGK	DG324NRK	
	400	Н	_	_	50-125	_	DG325NGK	DG325NRK	
	600	Н	_	_	75–200	_	DG326NGK	DG326NRK	

Maximum Horsenower Ratings 1

#### DG322URB

#### 120/240 Vac General-Duty, Non-Fusible, Single-Throw



System	Ampere Rating	Maximum Single-Pha 120V	Horsepower Ratin ase AC 240V	gs Three-Phase AC 240V	DC 250V	NEMA 1 Enclosure Indoor Catalog Number	NEMA 3R Enclosure Rainproof Catalog Number
Two-Pole, Tw	o-Wire (Two	Blades) – 24	0 Vac				
١,١,	30	2	3	_	_	DG221UGB 4	DG221URB 4
77	60	3	10	_	_	DG222UGB 4	DG222URB 4
ΥΥ	100	_	15	_	_	DG223UGB 4	DG223URB ④
	200	_	15	_	_	46	DG224URK <sup>4</sup>
Three-Pole, 1	Three-Wire (T	Three Blades)	-240 Vac				
١,٥,٥,	30	2	3	7-1/2	_	DG321UGB 4	DG321URB 4
	60	3	10	15	_	DG322UGB 4	DG322URB 4
TTT	100	_	15	30	_	DG323UGB 4	DG323URB 4
	200	_	15	60	_	DG324UGK 4	DG324URK <sup>4</sup>
	400	_	_	125	_	DG325UGK 4	DG325URK <sup>4</sup>
	600	_	_	200	_	DG326UGK®	DG326URK <sup>®</sup>

- ① Maximum hp ratings apply only when dual element time delay fuses are used.
- <sup>②</sup> Use four-wire catalog numbers below.
- $\ ^{\textcircled{3}}$  Solid neutral bars are not included. Order separately from table on Page V2-T1-13.
- WARNING! Switch is not approved for service entrance unless a neutral kit is installed.
- ⑤ Use three-wire catalog numbers below.

All general-duty safety switches are individually packaged.

Accessories are limited in scope on general-duty safety switches. See **Page V2-T1-13** for availability. In addition, clear line shields are available as an accessory on 200–600A general-duty switches. Catalog Numbers: 200A = 70-7759-11, 400A = 70-8063-8, 600A = 70-8064-8.

## Fusible Switching **Devices & Safety Switches**



**Product Selection** 

### 120/240 Vac General-Duty, Fusible, Single Throw

#### **Specifications**

- 30 600 amperes.
- Suitable for service entrance applications unless otherwise noted.
- Horsepower rated.
- Bolt-on hub provision. Provided for general-duty switches in a NEMA 3R enclosure. See Page 8-7 for selection.
- UL listed File No. E5239. Meets UL 98 for enclosed switches and NEMA Std. KS-1.
- 200 600 ampere switches incorporate K-Series design.







DG321NRB

System	Ampere	Fuse	Maximum	Horsepower	Ratings <sup>①</sup>		NEMA 1 Enclo	osure	NEMA 3R Enc	losure	
	Rating	Type	Single-Phase ac		3-Phase ac	dc	Indoor		Rainproof	Rainproof	
		Provision	120 Volt	240 Volt	240 Volt	250 Volt	Catalog Number	Price U.S. \$	Catalog Number	Price U.S. \$	
usible — Pluç -Wire (One Bl		S/N) — 120 Vac		•				•	•	•	
N/S	30	Plug (Type S, T or W)	1/2 – 2		_	_	DP111NGB		-		
-Wire (Two B	ades, Two Fus	es, S/N) — 120/2	40 Vac	_			•	_	'		
-\'\coo\'\co\'\co\'\co\'\co\'\co\'\co\'\	30	Plug (Type S, T or W)	1/2 – 2	1-1/2 - 3	_	_	DP221NGB		Use cartridge-type fuse catalog number DG221NRB		

### Fusible — Cartridge Type

2-Pole 2-Wire (Two Blades, Two Fuses) — 240 Vac

1 1		30	_	_	1-1/2 - 3	3 – 7-1/2	_	3	3
9	/	60	_	l <i>-</i>	3 – 10	7-1/2 - 15	l —	3	3
	)	100	_	l <i>-</i>	7-1/2 – 15	15 – 30	l —	3	3
, 22	}	200	_	l <i>-</i>	15	25 – 60	l —	3	3
l YY	)	400	H	l <i>-</i>	l —	50 – 125	l —	DG225FGK 45	DG225FRK 4/5
' '		600	Н	-	-	75 – 200	_	DG226FGK 45	DG226FRK @⑤
3-Wire (Two Blades, Two Fuses, S/N) — 120/240 Vac									
	I	30	Н	I_	1-1/2 - 3	3 – 7-1/2 ⑥	_	DG221NGB	DG221NRB
0,0,0	<del>)</del>	60	Н	l—	3 – 10	7-1/2 - 15 6	l —	DG222NGB	DG222NRB
ÝΫ́	≥	100	Н	-	7-1/2 – 15	15 – 30 ⑥	l —	DG223NGB	DG223NRB
9 9	S,	200	Н	l—	15	25 – 60 6	l —	DG224NGK	DG224NRK

50 – 125 <sup>6</sup> 75 – 200 <sup>6</sup>

- $^{\mathfrak{I}}$  Maximum hp ratings apply only when dual element time delay fuses are used.
- <sup>②</sup> These switches do not have an interlock which prevents door from being opened when switch is in the ON position.
- 3 Use 3-wire catalog numbers below.

400

600

- <sup>(4)</sup> Solid neutral bars are not included. Order separately from **Table 8-1** on **Page 8-5**.
- (§ WARNING! Switch is not approved for service entrance unless a neutral kit is installed.
- 6 Grounded B phase rating, UL listed.

Note: All general-duty safety switches are individually packaged.

Note: Accessories are limited in scope on general-duty safety switches. See Page 8-5 for availability. In addition, clear line shields are available as an accessory on 200 - 600 ampere general-duty switches. Catalog Numbers: 200 A = 70-7759-11, 400 A = 70-8063-8, 600 A = 70-8064-8.

DG225NRK DG226NRK

CA08101001E For more information visit: www.eaton.com

DG225NGK

DG226NGK

Catalog no. (amps)



### FRN-R (250 V) and FRS-R (600 V) Class RK5 Fusetron™ energy efficient, dual-element, time-delay fuses

Dual-element, time-delay Class RK5 fuses. FRN-R — 10 seconds (minimum) at 500% rated amps (8 seconds for 0-30 A sizes). FRS-R — 10 seconds (minimum) at 500% rated amps. FRN-R and FRS-R available with optional indication on select ratings (see catalog numbers table). For superior electrical protection, Eaton recommends upgrading to Bussmann series Low-Peak LPN-RK (250 V) or LPS-RK (600 V) fuses, see pages 1-24 to 1-26. For dimensions, see page 1-3.

#### **Ratings**

- Volts
  - FRN-R
    - 250 Vac (or less)
    - 125 Vdc (1/10-60 A, 110-200 A)
    - 250 Vdc (225-600 A)
  - FRS-R
    - 600 Vac (or less)
    - 300 Vdc 1/10-30 A, 65-600 A
    - 250 Vdc\* 35-60 A
- Amps 1/10-600 A
- IR
  - 200 kA RMS Sym.
  - 20 kA DC
- \* Does not apply to indicating versions.

#### Agency information

- FRN-R
  - UL Listed, Std 248-12, Class RK5, Guide JDDZ, File E4273
  - CSA Certified, Class 1422-01, File 53787
- FRS-R
  - UL Listed, Std 248-12, Class RK5, Guide JDDZ, File E4273
  - CSA Certified, Class 1422-02, File 53787
- CE

#### **Features**

- Separate overload and short-circuit elements provide time-delay for sizing as close as 125% of motor FLA
- 2:1 selective coordination amp ratio (within the Fusetron RK5 fuse family) helps prevent overcurrent events from opening upstream Fusetron fuses
- Insulated end caps for 225-600 A (FRN-R) and 65-600 A (FRS-R) fuses reduces exposure to live parts and extends air gap to distance between blades of adjacent mounted fuses or to housing

#### Typical applications

- Power panelboards
- · Motor control centers
- · Combination starters
- · Machinery disconnects



Catalog no. (ar	nps)		
250 V FRN-R			
FRN-R-1/10	FRN-R-2	FRN-R-10*	FRN-R-100
FRN-R-1/8	FRN-R-2-1/4	FRN-R-12*	FRN-R-110
FRN-R-15/100	FRN-R-2-1/2	FRN-R-15*	FRN-R-125
FRN-R-2/10	FRN-R-2-8/10	FRN-R-17-1/2*	FRN-R-150
FRN-R-1/4	FRN-R-3	FRN-R-20*	FRN-R-175
FRN-R-3/10	FRN-R-3-2/10	FRN-R-25*	FRN-R-200
FRN-R-4/10	FRN-R-3-1/2	FRN-R-30*	FRN-R-225
FRN-R-1/2	FRN-R-4	FRN-R-35*	FRN-R-250
FRN-R-6/10	FRN-R-4-1/2	FRN-R-40*	FRN-R-300
FRN-R-8/10	FRN-R-5	FRN-R-45*	FRN-R-350
FRN-R-1	FRN-R-5-6/10	FRN-R-50*	FRN-R-400
FRN-R-1-1/8	FRN-R-6	FRN-R-60*	FRN-R-450
FRN-R-1-1/4	FRN-R-6-1/4	FRN-R-70	FRN-R-500
FRN-R-1-4/10	FRN-R-7	FRN-R-75	FRN-R-600
FRN-R-1-1/2	FRN-R-7-1/2	FRN-R-80	
FRN-R-1-6/10	FRN-R-8*	FRN-R-85	
FRN-R-1-8/10	FRN-R-9*	FRN-R-90	
600 V FRS-R			
FRS-R-1/10	FRS-R-2	FRS-R-10*	FRS-R-100
FRS-R-1/8	FRS-R-2-1/4	FRS-R-12*	FRS-R-110
FRS-R-15/100	FRS-R-2-1/2	FRS-R-15*	FRS-R-125
FRS-R-2/10	FRS-R-2-8/10	FRS-R-17-1/2*	FRS-R-150
FRS-R-1/4	FRS-R-3	FRS-R-20*	FRS-R-175
FRS-R-3/10	FRS-R-3-2/10	FRS-R-25*	FRS-R-200
FRS-R-4/10	FRS-R-3-1/2	FRS-R-30*	FRS-R-225
FRS-R-1/2	FRS-R-4	FRS-R-35*	FRS-R-250
FRS-R-6/10	FRS-R-4-1/2	FRS-R-40*	FRS-R-300
FRS-R-8/10	FRS-R-5	FRS-R-45*	FRS-R-350
FRS-R-1	FRS-R-5-6/10	FRS-R-50*	FRS-R-400
FRS-R-1-1/8	FRS-R-6*	FRS-R-60*	FRS-R-450
FRS-R-1-1/4	FRS-R-6-1/4*	FRS-R-65	FRS-R-500
FRS-R-1-4/10	FRS-R-7*	FRS-R-70	FRS-R-600
FRS-R-1-1/2	FRS-R-7-1/2*	FRS-R-75	
FRS-R-1-6/10	FRS-R-8*	FRS-R-80	
FRS-R-1-8/10	FRS-R-9*	FRS-R-90	

<sup>\*</sup> Available with indication To order, place "ID" at the end of the catalog number. Example: FRN-R-30**ID** or FRS-R-7**ID**.

Recommended blocks for Class RK5 fuses, see page 1-2.

1

#### CH42L225G

#### Single-Phase Three-Wire — 120/240 Vac — Insulated/Bondable Split Neutral — Factory-Installed Ground Bar



Main Ampere	Maximum Number 3/4-Inch (19.1 mm)	Enclosure	Box	Wire Size Range Cu/Al 60 °C or 75 °C	Loadcenter	Loadcenter Co Catalog Numb	
Rating	Poles	Туре	Size	for Main Lugs	Catalog Number	Combination	Surface
125	12	Indoor	В	#6-2/0	CH12L125B ①	CH8BF	CH8BS
	12	Outdoor	В	#6-2/0	CH12L125R 12	_	_
	16	Indoor	В	#6-2/0	CH16L125B ①	CH8BF	CH8BS
	16	Outdoor	В	#6-2/0	CH16L125R 12	_	_
	20	Indoor	С	#6-2/0	CH20L125C ①	CH8CF	CH8CS
	20	Outdoor	С	#6-2/0	CH20L125R 12	_	_
	24	Indoor	С	#6-2/0	CH24L125C 1	CH8CF	CH8CS
	24	Outdoor	С	#6-2/0	CH24L125R 12	_	_
150	24	Indoor	D	#4-300 kcmil	CH24L150D ①	CH8DF	CH8DS
	24	Outdoor	D	#4-300 kcmil	CH24L150R 23	_	_
	32	Indoor	D	#4-300 kcmil	CH32L150D ①	CH8DF	CH8DS
	32	Outdoor	D	#4-300 kcmil	CH32L150R 23	_	_
200	12	Indoor	D	#4-300 kcmil	CH12L200D ①	CH8DF	CH8DS
	12	Outdoor	D	#4-300 kcmil	CH12L200R 23	_	_
	16	Indoor	D	#4-300 kcmil	CH16L200D ①	CH8DF	CH8DS
	16	Outdoor	D	#4-300 kcmil	CH16L200R 23	_	_
225	24	Indoor	D	#4-300 kcmil	CH24L225D 10	CH8DF	CH8DS
	24	Outdoor	D	#4-300 kcmil	CH24L225R 23	_	_
	32	Indoor	D	#4-300 kcmil	CH32L225D ①	CH8DF	CH8DS
	32	Outdoor	D	#4-300 kcmil	CH32L225R 23	_	_
	42	Indoor	G	#4-300 kcmil	CH42L225G 3	CH8GF	CH8GS
	42	Outdoor	G	#4-300 kcmil	CH42L225R 23	_	_
400	42	Indoor	Р	(2) 1/0–300 kcmil (1) 750 kcmil	CH42PL400 <sup>(4)</sup>	CH7PF <sup>®</sup>	CH7PS

#### Notes

Box sizes Pages V1-T1-27 and V1-T1-28.

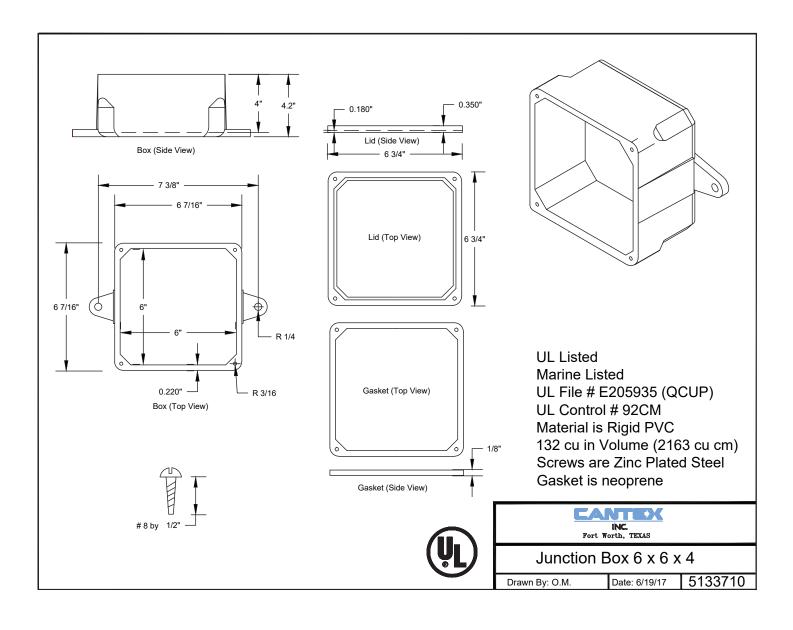
① Suitable for use as service equipment when not more than six disconnecting means are provided and when not used as a lighting and appliance panelboard (see Article 408.34 of the NEC).

② Rainproof panels are furnished with hub closure plates. For rainproof hubs, refer to Page V1-T1-25.

Suitable for use as service equipment when a circuit breaker is used as a main breaker. The main breaker is backfed and requires hold-down bracket kit catalog number CH125RB.

Suitable for use as service equipment when a circuit breaker is used as a main breaker. The main breaker is backfed and must be a Type CHB.
 The breaker cannot be a Type CH.

<sup>(</sup>a) This cover is for flush application only (not combination).



## Powerwall 3

## **Power Everything**

Powerwall 3 is a fully integrated solar and battery system, designed to accelerate the transition to sustainable energy. Customers can receive whole home backup, cost savings, and energy independence by producing and consuming their own energy while participating in grid services. Once installed, customers can manage their system using the Tesla App to customize system behavior to meet their energy goals.

Powerwall 3 achieves this by supporting up to 20 kW DC of solar and providing 11.5 kW AC of continuous power per unit. It has the ability to start heavy loads up to 185 A LRA, meaning a single unit can support the power needs of most homes. Powerwall 3 is designed for mass production, fast and efficient installations, easy system expansion, and simple connection to any electrical service.



2024

# **Powerwall 3 Technical Specifications**

# System Technical Specifications

Model Number	1707000-xx-y		
Nominal Grid Voltage (Input & Output)	120/240 VAC		
Grid Type	Split phase		
Frequency	60 Hz		
Overcurrent Protection Device	Configurable up to 60 A		
Solar to Battery to Home/Grid Efficiency	89% 1,2		
Solar to Home/Grid Efficiency	97.5% ³		
Supported Islanding Devices	Backup Gateway 2, Backup Switch		
Connectivity	Wi-Fi (2.4 and 5 GHz), Dual-port switched Ethernet, Cellular (LTE/4G $^4$ )		
Hardware Interface	Dry contact relay, Rapid Shutdown (RSD) certified switch and 2-pin connector, RS-485 for meters		
AC Metering	Revenue Grade (+/- 0.5%)		
Protections	Integrated arc fault circuit interrupter (AFCI), Isolation Monitor Interrupter (IMI), PV Rapid Shutdown (RSD) using Tesla Mid-Circuit Interrupters		
Customer Interface	Tesla Mobile App		
Warranty	10 years		

# Solar Technical Specifications

20 kW
600 V DC
60 – 550 V DC
150 — 480 V DC
6
13 A <sup>5</sup>
15 A <sup>5</sup>

# Battery Technical Specifications

Nominal Battery Energy	13.5 kWh AC <sup>2</sup>
Maximum Continuous Discharge Power	11.5 kW AC
Maximum Continuous Charge Power	5 kW AC
Output Power Factor Rating	0 - 1 (Grid Code configurable)
Maximum Continuous Current	48 A
Maximum Output Fault Current	10 kA
Load Start Capability (1 s)	185 A LRA
Power Scalability	Up to 4 Powerwall 3 units supported

<sup>&</sup>lt;sup>1</sup>Typical solar shifting use case.

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 $<sup>^2\,\</sup>mbox{Values}$  provided for 25°C (77°F), at beginning of life. 3.3 kW charge/discharge power.

<sup>&</sup>lt;sup>3</sup> Tested using CEC weighted efficiency methodology.

<sup>&</sup>lt;sup>4</sup>Cellular connectivity subject to network service coverage and signal strength.

 $<sup>^{5}</sup>$  Where the DC input current exceeds the MPPT rating, a jumper can be used to combine two MPPTs into a single input to intake DC current up to 26 A  $I_{MP}$  / 30 A  $I_{SC}$ .

# **Powerwall 3 Technical Specifications**

Environmental
Specifications

Operating Temperature	-20°C to 50°C (-4°F to 122°F) <sup>6</sup>
Operating Humidity (RH)	Up to 100%, condensing
Storage Temperature	-20°C to 30°C (-4°F to 86°F), up to 95% RH, non- condensing, State of Energy (SOE): 25% initial
Maximum Elevation	3000 m (9843 ft)
Environment	Indoor and outdoor rated
Enclosure Rating	NEMA 3R
Ingress Rating	IP67 (Battery & Power Electronics) IP45 (Wiring Compartment)
Pollution Rating	PD3
Operating Noise @ 1 m	<50 db(A) typical <62 db(A) maximum

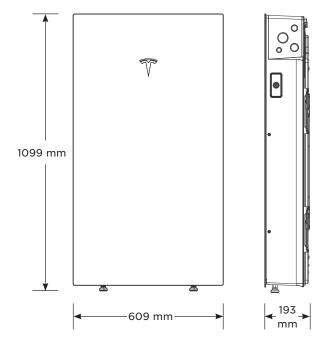
<sup>&</sup>lt;sup>6</sup> Performance may be de-rated at operating temperatures above 40°C (104°F).

### Compliance Information

Fire Testing	Meets the unit level performance criteria of UL 9540A		
Seismic	AC156, IEEE 693-2005 (high)		
Environmental	RoHS Directive 2011/65/EU		
Emissions	FCC Part 15 Class B		
Grid Connection	United States		
Certifications	UL 1642, UL 1699B, UL 1741, UL 1741 SA, UL 1741 SB, UL 1741 PCS, UL 3741, UL 1973, UL 1998, UL 9540, IEEE 1547-2018, IEEE 1547.1, UN 38.3		

### Mechanical Specifications

Dimensions	1099 x 609 x 193 mm (43.25 x 24 x 7.6 in)
Weight	130 kg (287 lb)
Mounting Options	Floor or wall mount



# Solar Shutdown Device Technical Specifications

The Solar Shutdown Device is a Mid-Circuit Interrupter (MCI) and is part of the PV system rapid shutdown (RSD) function in accordance with Article 690 of the applicable NEC. When paired with Powerwall 3, solar array shutdown is initiated by any loss of AC power.

Electrical
<b>Specifications</b>

Model	MCI-1	MCI-2	
Nominal Input DC Current Rating (I <sub>MP</sub> )	13 A	13 A	
Maximum Input Short Circuit Current (I <sub>sc</sub> )	19 A	17 A	
Maximum System Voltage (PVHCS)	600 V DC	1000 V DC <sup>7</sup>	

<sup>&</sup>lt;sup>7</sup> Maximum System Voltage is limited by Powerwall to 600 V DC.

### RSD Module Performance

Maximum Number of Devices per String	5	5
Control	Power Line Excitation	Power Line Excitation
Passive State	Normally Open	Normally Open
Maximum Power Consumption	7 W	7 W
Warranty	25 years	25 years

# Environmental Specifications

Operating Temperature	-40°C to 50°C (-40°F to 122°F)	-45°C to 70°C (-49°F to 158°F)
Storage Temperature	-30°C to 70°C (-22°F to 158°F)	-30°C to 70°C (-22°F to 158°F)
Enclosure Rating	NEMA 4X / IP65	NEMA 4X / IP65

## Mechanical Specifications

Electrical Connections	MC4 Connector	MC4 Connector
Housing	Plastic	Plastic
Dimensions	125 x 150 x 22 mm	173 x 45 x 22 mm
	(5 x 6 x 1 in)	(6.8 x 1.8 x 1 in)
Weight	350 g (0.77 lb)	120 g (0.26 lb)
Mounting Options	ZEP Home Run Clip	Wire Clip
	M4 Screw (#10)	
	M8 Bolt (5/16")	
	Nail / Wood screw	

### Compliance Information

Certifications	UL 1741 PVRSE, UL 3741, PVRSA (Photovoltaic Rapid Shutdown Array)
RSD Initiation Method	External System Shutdown Switch or Powerwall 3 Enable Switch

# UL 3741 PV Hazard Control (and PVRSA) Compatibility

See Powerwall 3 Installation Manual

2024 Powerwall 3 Datasheet 3 2024 Powerwall 3 Datasheet 4

# **Backup Gateway 2**

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Backup Gateway 2 controls connection to the grid when paired with Powerwall 3, automatically detecting outages and providing seamless transition to backup power. Backup Gateway 2 also provides energy metering for solar self-consumption, time-based control, and backup operation.

In this system configuration, Powerwall 3 acts as the Site Controller, with the Backup Gateway 2 Site Controller disabled.

### Performance Specifications

Model Number	1232100-xx-y
AC Voltage (Nominal)	120/240 V
Feed-in Type	Split phase
Grid Frequency	60 Hz
Current Rating	200 A
Maximum Supply Short Circuit Current	10 kA <sup>8</sup>
Overcurrent Protection Device	100 - 200 A, Service entrance rated <sup>9</sup>
Overvoltage Category	Category IV
Internal Primary AC Meter	Revenue accurate (+/- 0.2%)
Internal Auxiliary AC Meter	Revenue accurate (+/- 2%)
Primary Connectivity	Ethernet, Wi-Fi
Secondary Connectivity	Cellular (3G, LTE/4G) 10

User Interface	Tesla App
Operating Modes	Support for solar self- consumption, time-based control, and backup
Backup Transition	Automatic disconnect for seamless backup
Modularity	Supports up to 10 AC- coupled Powerwalls
Optional Internal Panelboard	200 A 6-space / 12 circuit breakers Siemens QP or Square D HOM breakers rated 10 - 80A or Eaton BR breakers rated 10 - 125A
Warranty	10 years

- When protected by Class J fuses, Backup Gateway 2 is suitable for use in circuits capable of delivering not more than 22kA symmetrical amperes.
- <sup>11</sup> The customer is expected to provide internet connectivity for Backup Gateway 2; cellular should not be used as the primary mode of connectivity. Cellular connectivity subject to network operator service coverage and signal strength.

# **Environmental** Specifications

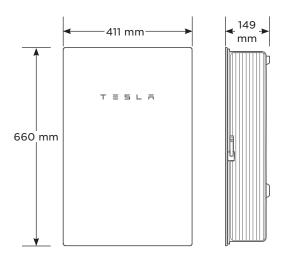
Operating Temperature	-20°C to 50°C (-4°F to 122°F)
Operating Humidity (RH)	Up to 100%, condensing
Maximum Elevation	3000 m (9843 ft)
Environment	Indoor and outdoor rated
Enclosure Type	NEMA 3R

# Compliance Information

Certifications	UL 67, UL 869A, UL 916, UL 1741 PCS, CSA 22.2 0.19, CSA 22.2 205
Emissions	FCC Part 15, ICES 003

## Mechanical Specifications

Dimensions	660 x 411 x 149 mm (26 x 16 x 6 in)
Weight	20.4 kg (45 lb)
Mounting options	Wall mount, Semi-flush mount

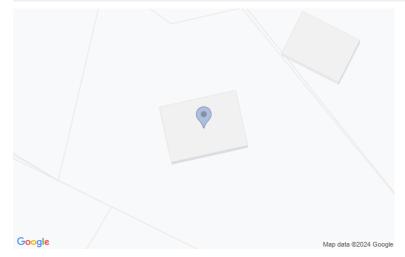


2024 Powerwall 3 Datasheet



Project information			
Installer Freedom Solar Power	Project Name	Lee Osterhout	
installer	Freedom Solar Power	Project Number	114630
Project Address	42 Oakland Drive,	AHJ/ASCE	Harnett County / 7-16
Project Address	Sanford, NC 27332 USA	Wind / Exp. Cat. / Snow	120.0mph / B / 10 psf
Equipment Type Summary			
Module	Mission Solar MSE395SX9R	Total modules	24
Inverter	-	Total watts	9480 W
Battery	••	Total Attachments	37

### **Location preview**





### Arrays

Array 1



Roof Type: **Gable**Roof Material: **Comp** 

SkipRail: **Yes**Roof Slope: **34°** 

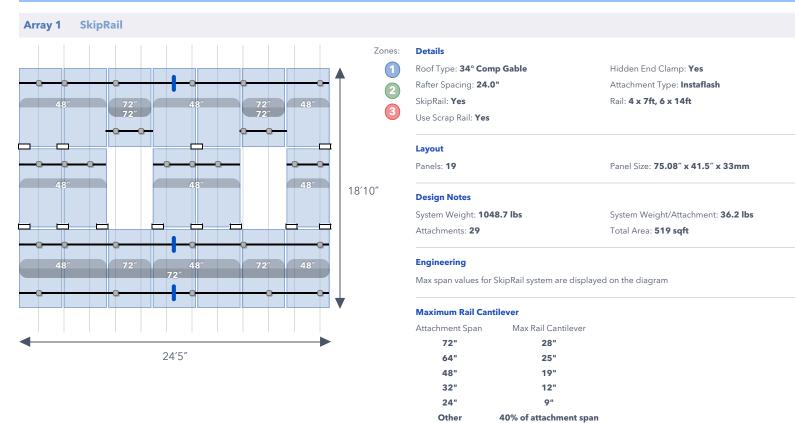
Array 2

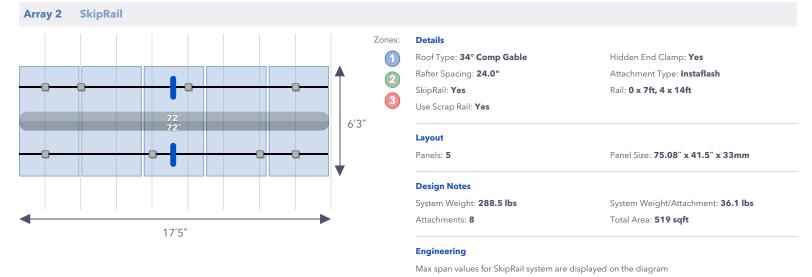


Roof Type: **Gable**Roof Material: **Comp** 

SkipRail: **Yes**Roof Slope: **34°** 







## Maximum Rail Cantilever

Attachment Span	Max Rail Cantilever
72"	28"
64"	25"
48"	19"
32"	12"
24"	9"
Other	40% of attachment span



#### **Bill of Materials**

Part Info	Array 1	Array 2	Spares	Total QTY
PSR-B84   Pegasus Rail - Black 84"	4	-	-	4
PSR-B168   Pegasus Rail - Black 168"	6	4	-	10
PSR-SPLS   Pegasus - Bonded Structural Splice	3	2	-	5
PSR-MCB   Pegasus - Multi-Clamp - Mid/End 30-40mm - Full Black	24	8	-	32
PSR-HEC   Pegasus - Hidden End Clamp	12	4	-	16
PSR-SRC   Pegasus - SkipRail Clamp	12	-	-	12
PSR-MLP   Pegasus - MLPE Mount	19	5	-	24
PSR-LUG   Pegasus - Ground Lug	1	1	-	2
PSR-WMC   Pegasus - Wire Management Clip	29	8	-	37
PSR-CBG   Pegasus - Cable Grip	4	1	-	5
PSR-CAP   Pegasus - End Cap	12	4	-	16
PIF-RBDT   Pegasus InstaFlash - Black - Dovetail T-bolt	29	8	-	37