# NABCEP CERTIFIED PV Installation

Professional Scott Gurney

#PV-011719-015866

# RESIDENTIAL ROOFTOP SOLAR PERMIT PACKAGE

# **Suzette Dowling**

1037 Atkins Rd Fuquay Varina, North Carolina 27526 +19083807775

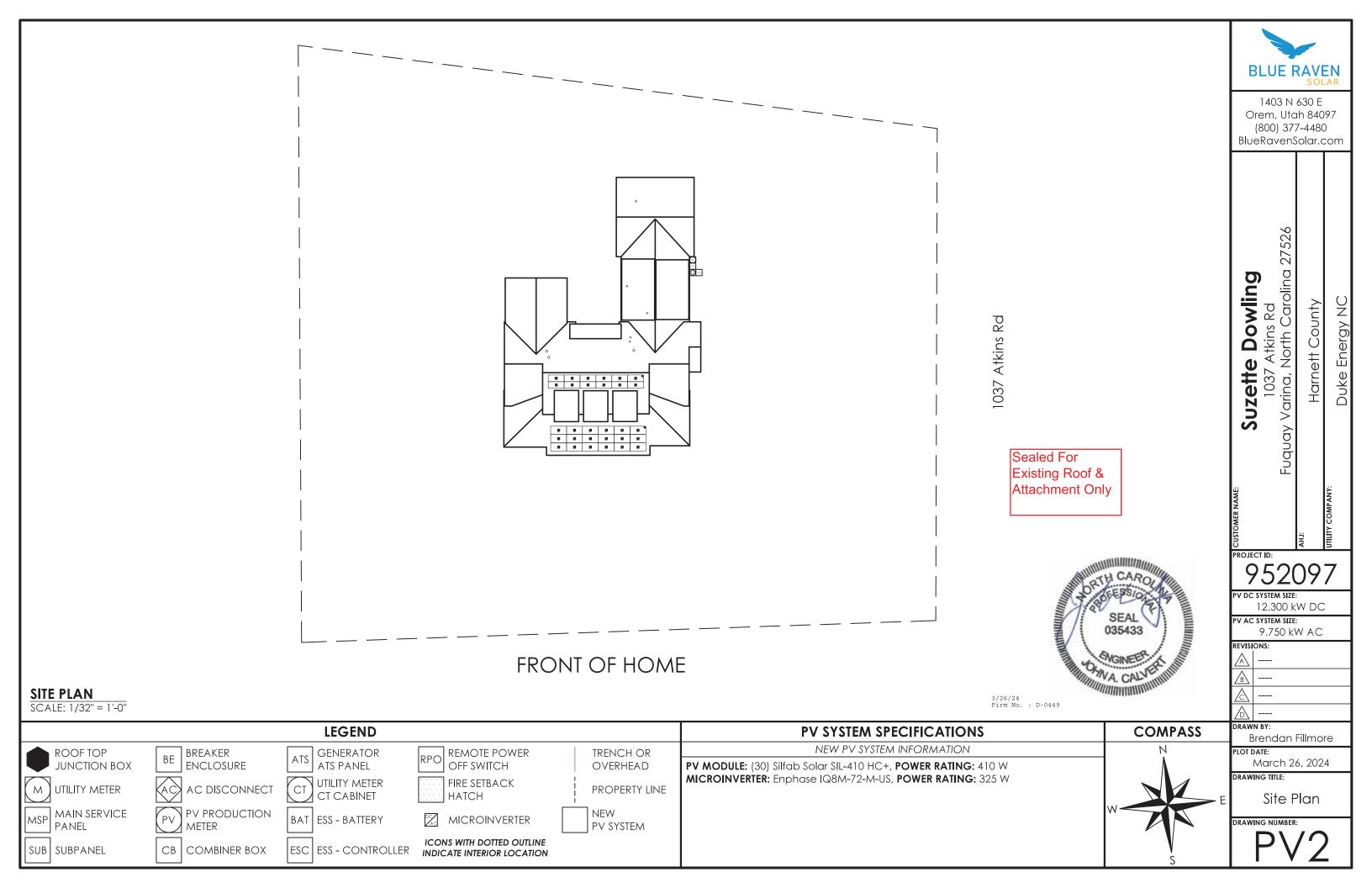
#### **SCOPE OF WORK**

INSTALLATION OF ROOFTOP MOUNTED PHOTOVOLTAIC SOLAR SYSTEM

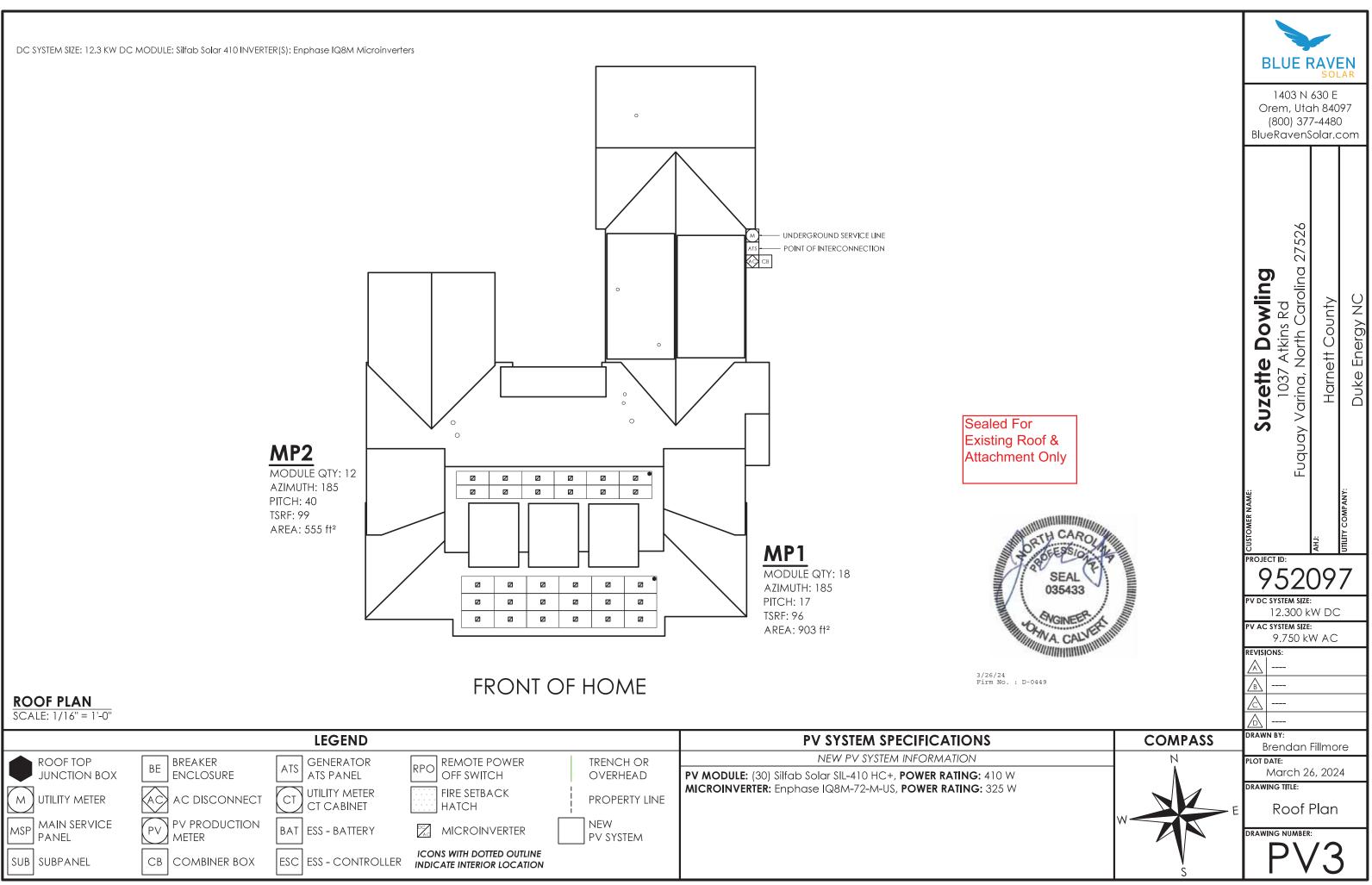


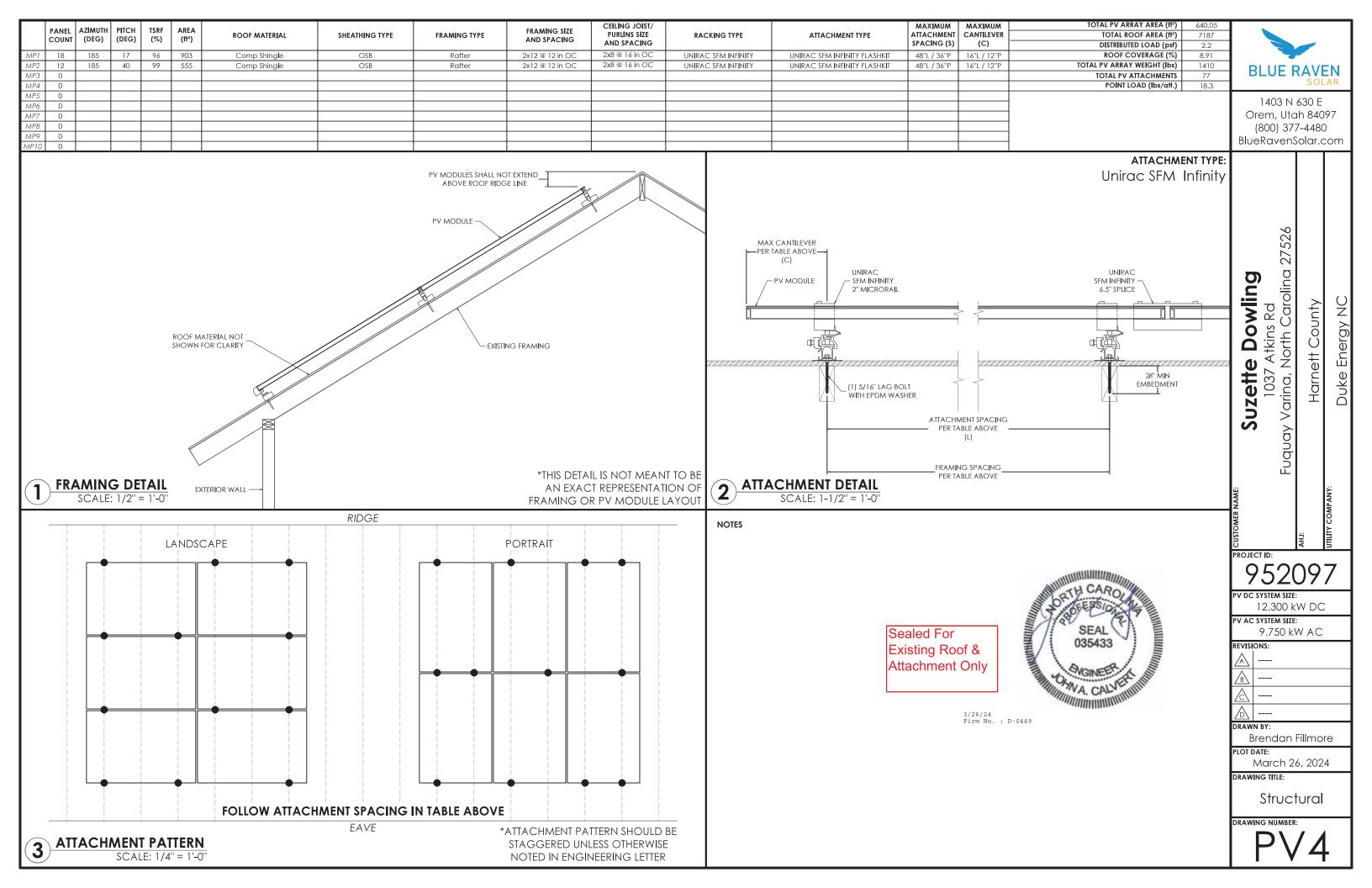
#### TOTAL PV DC SYSTE **TYPICAL STRUCTURAL INFORMATION NEW PV SYSTEM INFORMATION ROOF MATERIAL:** Comp Shingle DC SYSTEM SIZE: 12.3 kW DC 12.300 kW SHEATHING TYPE: OSB AC SYSTEM SIZE: 9.75 kW AC FRAMING TYPE: Rafter **MODULE TYPE:** (30) Silfab Solar SIL-410 HC+ **RACKING TYPE:** UNIRAC SFM INFINITY D ATTACHMENT TYPE: UNIRAC SFM INFINITY FLASHKIT **INVERTER TYPE:** Enphase IQ8M-72-M-US WIND TOTAL ATTACHMENTS: 77 WIND EXPOSURE FA RISK CATE **GENERAL NOTES GROUND SNOW** SEAL Sealed For **ROOF SNOW** 035433 SEISMIC DESIGN CATE Existing Roof & Attachment Only WEA. WA. CALVE WEATHER STATIO Digitally signed HIGH TEMP 2% AV 3/26/24 Firm No. : D-0449 EXTREME MINIMUM TEN by John A. AHJ Calvert AP Harnett County \*2017 NATIONAL ELECTRIC Date: 2024.03.26 \*2018 NORTH CAROLINA BI 14:04:09 -06'00' \*2018 NORTH CAROLINA RI (NCPC), AND ALL STATE AN UTILITY COMPANY CODES Duke Energy NC

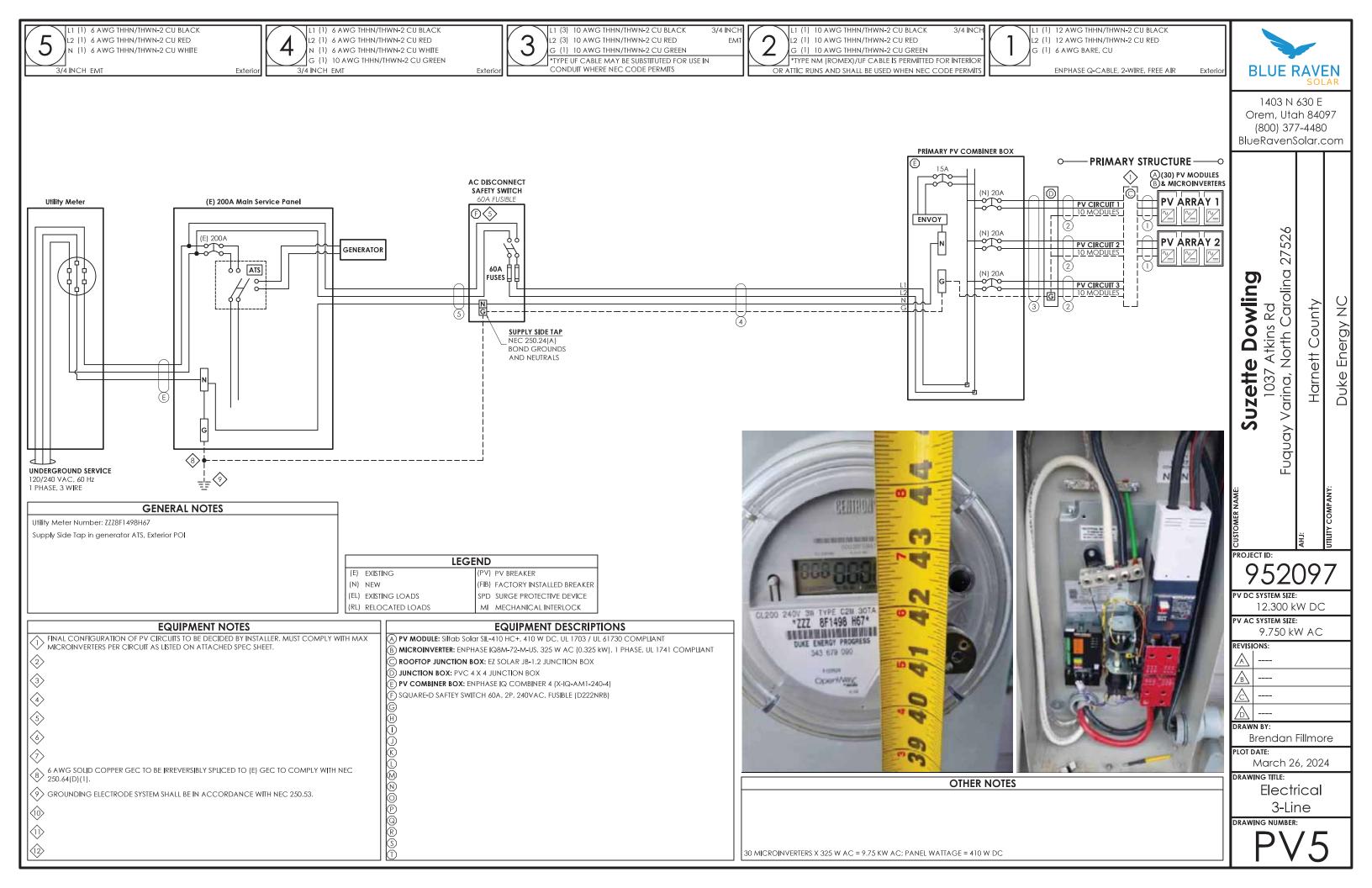
Enphase Platinum Installer	BLUE RAVEN SOLAR 1403 N 630 E Orem, Utah 84097 (800) 377-4480
SOINT OWER	BlueRavenSolar.com
Authorized Dealer	
SHEET INDEX	
PV1 COVER SHEET PV2 SITE PLAN PV3 ROOF PLAN PV4 STRUCTURAL PV5 ELECTRICAL 3-LINE PV6 ELECTRICAL CALCULATIONS PV7 LABELS PV8 PLACARD SS SPEC SHEETS	E Suzette Dowling 1037 Atkins Rd Fuquay Varina, North Carolina 27526 Harnett County W: Duke Enerav NC
	ER NAME: OMPANY:
M SIZE TOTAL PV AC SYSTEM SIZE	Λ C
DC 9.750 kW AC	5 PROJECT ID: 952097
ESIGN CRITERIA	PV DC SYSTEM SIZE:
SPEED: 116	12.300 kW DC
SCTOR: C GORY: ∥	pv ac system size: 9.750 kW AC
LOAD: 15 LOAD: 10.5	
GORY: B	<u>A</u>
THER STATION DATA	
N: SEYMOUR-JOHNSON AFB	<u> </u>
'G: 35°C ΛΡ: -10°C	DRAWN BY:
	Brendan Fillmore PLOT DATE:
PLICABLE CODES	March 26, 2024
CODE (NEC) JILDING CODE (NCBC) ESIDENTIAL CODE (NCRC), PLUMBING CODE ID LOCAL BUILDING, ELECTRICAL, AND PLUMBING	Cover Sheet
	DRAWING NUMBER:











# **ELECTRICAL INFORMATION**

U	UTILITY ELECTRICAL SYSTEM					
	1-Phase, 3-Wire, 60Hz, 120/240V					
	NEW PV SYSTEM					
	1-Phase, 3-Wire, 60Hz, 120/240∨					
AC SYSTEM SIZE 9.75kW AC						
DC SYSTEM SIZE	12.3kW DC					
	PV MODULES					
QUANTITY	30					
TYPE	Silfab Solar SIL-410 HC+					
WATTAGE	410W DC					
	MICROINVERTERS					
TYPE	Enphase IQ8M-72-M-US					
OUTPUT CURRENT	1.35A AC					
NOMINAL VOLTAGE	240V AC					
OUTPUT POWER	325W AC					

# DESIGN LOCATION AND TEMPERATURES

DATA SOURCE	ASHRAE Weather Station Data
STATE	North Caro <b>l</b> ina
СЛҮ	Fuquay Varina
WEATHER STATION	SEYMOUR-JOHNSON AFB
HIGH TEMP 2% AVG	35°C
EXTREME MINIMUM TEMP	-10°C

# PV BREAKER BACKFEED CALCULATIONS

NEC 705.12(B) -- "120% RULE"

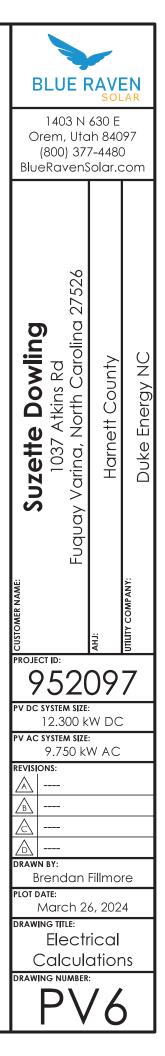
(BUSBAR RATING * 120%) - OCPD RATING = AVAILABLE BACKFEED							
	MAIN SERVICE PANEL	SUBPANEL 1	SUBPANEL 2				
BUSBAR RATING	200A	A	A				
PANEL OCPD RATING	200A	A	A				
AVAILABLE BACKFEED (120% RULE)	40A	##A	##A				
PV BREAKER RATING	60A	60A	60A				
*THESE CALCULATIONS ARE ONLY APPLICABLE IF PV INTERCONNECTION IS A LOAD SIDE BREAKER*							
*PV BREAKER MUST BE R AVAILABLE BACKFEE			)				

WIRE SIZE SPECIFICATIONS										
		2	3	4	5	6	7	8	9	(10)
MINIMUM CONDUCTOR AMPACITY	16.88A AC	16.88A AC	16.88A AC	50.78A AC	50.78A AC	A AC	A AC	A AC	A AC	A AC
CONDUCTOR MATERIAL	CU	CU	CU	CU	CU					
CONDUCTOR TYPE	THHN/THWN-2	THHN/THWN-2	THHN/THWN-2	THHN/THWN-2	THHN/THWN-2					
CONDUCTOR SIZE	12 AWG	10 AWG	10 AWG	6 AWG	6 AWG					
CONDUCTOR AMPACITY	30A	40A	40A	75A	75A	A	A	A	A	A
AMBIENT TEMPERATURE ADJUSTMENT FACTOR	0.96	0.96	0.96	0.96	0.96					
CONDUIT FILL ADJUSTMENT FACTOR	1	1	0.7	1	1					
ADJUSTED CONDUCTOR AMPACITY	28.8A	38.4A	26.88A	72A	72A	A	A	A	A	A
WIRE RUN DISTANCE (FT)	66	85	20	5	10					
CALCULATED VOLTAGE DROP	0.71%	1.19%	0.28%	0.08%	0.17%	0%	0%	0%	0%	0%

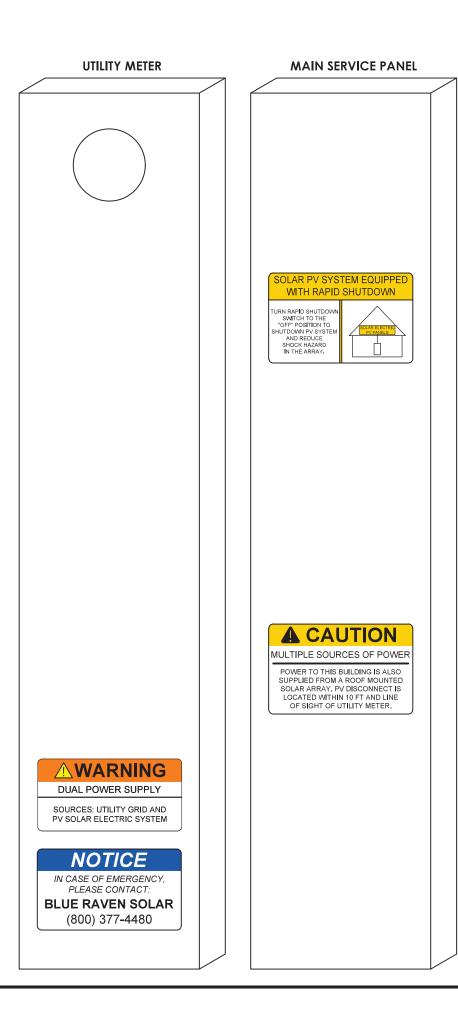
PV CIRCUIT SPECIFICATIONS													
			PR	IMARY S	STRUCTU	RE			DETACHED STRUCTURE				
	CIRCUIT 1	CIRCUIT 2	CIRCUIT 3	CIRCUIT 4	CIRCUIT 5	CIRCUIT 6	CIRCUIT 7	CIRCUIT 8	CIRCUIT 1	CIRCUIT 2	CIRCUIT 3	CIRCUIT 4	CIRCUIT 5
NUMBER OF MODULES PER CIRCUIT	10	10	10	0	0	0	0	0	0	0	0	0	0
RATED AC OUTPUT CURRENT (Iour)	13.5A	13.5A	13.5A	0.0A	0.0A	0.0A	0.0A	0.0A	A0.0	A0.0	A0.0	A0.0	0.0A
MINIMUM AMPACITY (Iour x 125%)	16.9A	16.9A	16.9A	0.0A	0.0A	0.0A	0.0A	0.0A	A0.0	A0.0	A0.0	A0.0	0.0A
OVERCURRENT PROTECTION RATING	20A	20A	20A	20A	20A								
COMBINED AC OUTPUT CURRENT (Cour)		40.5A									A0.0		
MINIMUM AMPACITY (Cout x 125%)		50.6A									A0.0		
COMBINED PV BREAKER RATING				60	AA						0AA		

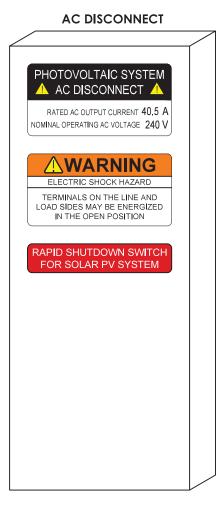
TOTAL						
VOLTA	GE DROP					
	VOLTAGE DROP					

	VOLTAGE DROP
WIRE TAG #1	0.71%
WIRE TAG #2	1.19%
WIRE TAG #3	0.28%
WIRE TAG #4	0.08%
WIRE TAG #5	0.17%
WIRE TAG #6	0%
TOTAL	2.430000%



# WARNING LABELS







#### SILFAB PRIME

SIL-410 HC+

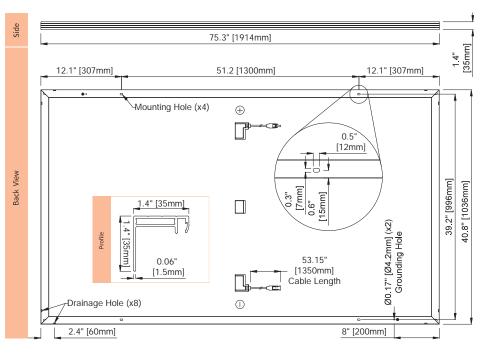
.... SOLAR<sup>®</sup>

ELECTRICAL SPECIFICATIONS		410			
Test Conditions		STC NOCT			
Module Power (Pmax)	Wp	410	306		
Maximum power voltage (Vpmax)	V	38.99	36.24		
Maximum power current (Ipmax)	A	10.52	8.43		
Open circuit voltage (Voc)	V	45.59	42.76		
Short circuit current (Isc)	A	11.15	8.99		
Module efficiency	%	20.7%	19.3%		
Maximum system voltage (VDC)	V	1000			
Series fuse rating	A	20			
Power Tolerance	Wp	0 to +10			

Measurement conditions: STC 1000 W/m<sup>2</sup> • AM 1.5 • Temperature 25 °C • NOCT 800 W/m<sup>2</sup> • AM 1.5 • Measurement uncertainty ≤ 3% Sun simulator calibration reference modules from Fraunhofer Institute. Electrical characteristics may vary by ±5% and power by 0 to +10W.

MECHANICAL PROPERTIES / COMPONENTS METRIC			1	MPERIAL			
Module weight		21.3kg ±0.2kg	4	7lbs ±0.4lbs			
Dimensions (H x L x D)	<del>،</del> ٦	75.3 in x 40.8 in x 1.37 in					
Maximum surface load (wind/snow)* 5400 Pa rear load / 5400 Pa f			ont load 1	12.8 lb/ft² rear load	/ 112.8 lb/ft	² front load	
Hail impact resistance Ø 25 mm at 83 km/h			á	1 in at 51.6 mph			
Cells		132 Half cells - Si mono PERC 9 busbar - 83 x 166 mm		32 Half cells- Si mor busbar - 3.26 x 6.53			
Glass 3.2 mm high transmittance, to anti-reflective coating				.126 in high transmi nti-reflective coatin		pered,	
Cables and connectors (refer to insta	llation manual)	1350 mm, ø 5.7 mm, MC4 fron	n Staubli 5	3 in, ø 0.22 in (12AW	/G), MC4 froi	m Staubli	
Backsheet	High durability, superior hydrolysis and UV resistance, multi-la fluorine-free PV backsheet			ayer dielectric film,			
Frame							
Bypass diodes		3 diodes-30SQ045T (45V max	x DC blocking voltage, 30A max forward rectified current)				
Junction Box		UL 3730 Certified, IEC 62790 C	Certified, IP68 rated				
TEMPERATURE RATINGS			WARRANTIES				
Temperature Coefficient lsc	+0.064 %/°C		Module product workmanship	warranty	25 years	**	
Temperature Coefficient Voc	-0.28 %/°C		Linear power performance guarantee 30 year			rs	
Temperature Coefficient Pmax	-0.36 %/°C				≥ 97.1%	end 1st yr	
NOCT (± 2°C)	45 °C					end 12th yr end 25th yr	
Operating temperature	-40/+85 °C					end 30th yr	
CERTIFICATIONS				SHIPPING	SPECS		
	Ed.1 , CSA C22.2#6	61730-1:2019 Ed.2, CSA C22.2#617	I.1, UL 61215-2:2017 Ed.1, UL 61730-1:2017 Ed.1, UL 61730-2:2017 730-1:2019 Ed.2, CSA C22.2#61730-2:2019 Ed.2, IEC 61215-1:2016		Pallet:	26 or 26 (California)	
Product			, IEC 61730-2:2016 Ed.2, IEC Immonia Corrosion), CEC Listing, U	Pallets Per Tru	ıck	32 or 30 (California)	
Factory	ISO9001:2015				ruck	832 or 780 (California)	

\* 🔺 Warning. Read the Safety and Installation Manual for mounting specifications and before handling, installing and operating modules. \*\* 12 year extendable to 25 years subject to registration and conditions outlined under "Warranty" at silfabs PAN files generated from 3rd party performance data are available for download at: silfabsolar.com/downloads.



# • RELIABLE ENERGY. DIRECT FROM THE SOURCE.

Designed to outperform.

Dependable, durable, high-performance solar panels engineered for North American homeowners.



2023

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DRAWING NUMBER:

22

**BLUE RAVEN** 

SOLAF

# 



# **IQ8M** and **IQ8A** Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, softwaredefined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC), which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built using advanced 55-nm technology with high-speed digital logic and has superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.

Enphase

of up to 25 years.

CERTIFIED SAFETY



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the IQ Battery, IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to the IQ8 Series Microinverters that have integrated MC4 connectors.

 $^{\ast}$  Meets UL 1741 only when installed with IQ System Controller 2. \*\* IQ8M and IQ8A support split-phase, 240 V installations only.

#### Easy to install

- · Lightweight and compact with plugand-play connectors
- Power line communication (PLC) between components
- · Faster installation with simple twowire cabling

#### High productivity and reliability

- Produce power even when the grid is down\*
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- · Optimized for the latest highpowered PV modules

#### **Microgrid-forming**

- Complies with the latest advanced grid support\*\*
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB 3rd Ed.)

#### NOTE:

- · IQ8 Microinverters cannot be mixed together with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series, and so on) in the same system.
- IQ Gateway is required to change the default grid profile at the time of installation to meet the local Authority Having Jurisdiction (AHJ) requirements.

#### **IQ8M** and **IQ8A** Microinverters US DATA SHEET

INPUT DATA (DC)	UNITS	108M-72-M-US	108A-72-M-US					
Commonly used module pairings <sup>1</sup>	W	260-460	295-500					
Iodule compatibility		To meet compatibility, PV modules must be within the follow Module compatibility can be checked at <u>https://en</u>						
IPPT voltage range	v	30-45	32-45					
perating range	v	16-5	58					
nimum/Maximum start voltage	v	22/5	58					
ximum input DC voltage	v	60	60					
ximum continuous input DC current	А	12						
ximum input DC short-circuit current	А	25	5					
kimum module I <sub>sc</sub>	А	20	)					
rvoltage class DC port		Ш						
ort backfeed current	mA	0						
rray configuration		1 x 1 ungrounded array; no additional DC side protection requir	red; AC side protection requires max 20 A per branch circuit					
JT DATA (AC)	UNITS	108M-72-M-US	108A-72-M-US					
putput power	VA	330	366					
um continuous output power	VA	325	349					
l grid voltage (L-L)	v	240, split-phas	se (L-L), 180°					
um and Maximum grid voltage <sup>2</sup>	v	211-2	264					
um continuous output current	А	1.35	1.45					
l frequency	Hz	60	0					
ed frequency range	Hz	47-6	68					
ort-circuit fault current over cycles	Arms	2						
um units per 20 A (L-L) branch		11						
armonic distortion	%	<5	5					
ltage class AC port		Ш	I Contraction of the second					
backfeed current	mA	30	)					
actor setting		1.0	)					
ed power factor (adjustable)		0.85 leading	. 0.85 lagging					
iciency	%	97.8	97.7					
eighted efficiency	%	97.5	97					
me power consumption	mW	21	22					
ICAL DATA								
emperature range		-40°C to 60°C (-	-40°F to 140°F)					
humidity range		4% to 100% (c	condensing)					
nector type		Stäubli	i MC4					
ions (H × W × D)		212 mm (8.3") × 175 mm (	(6.9") × 30.2 mm (1.2")					
t		1.1 kg (2.4	43 lbs)					
ng		Natural convec	ction-no fans					
oved for wet locations		Yes	s					
ion degree		PD	3					
osure		Class II double-insulated, corrosio	on-resistant polymeric enclosure					
ronmental category/UV exposure ra	ting	NEMA Type 6	6/outdoor					
		d nominal if required by the utility. define the number of microinverters per branch in your area.	IQ8MA-MC4-DSH-00205-2.0-EN-US-2023-11-03					

IQ8MA-MC4-DSH-00205-2.0-EN-US-2023-11-03

UL)

IQ8 Series Microinverters redefine reliability

enabling an industry-leading limited warranty

IQ8 Series Microinverters are UL Listed as

with various regulations when installed

PV rapid shutdown equipment and conform

according to the manufacturer's instructions.

standards with more than one million

cumulative hours of power-on testing,



Data Sheet Enphase Q Cable Accessories **REGION: Americas** 

# Enphase **Q** Cable Accessories

The Enphase Q Cable<sup>™</sup> and accessories are part of the latest generation Enphase IQ System™. These accessories provide simplicity, reliability, and faster installation times.

# 

#### Enphase Q Cable

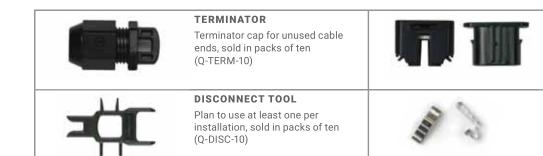
- Two-wire, double-insulated Enphase Q Cable is 50% lighter than the previous generation Enphase cable
- New cable numbering and plug and play connectors speed up installation and simplify wire management
- Link connectors eliminate cable waste

#### Field-Wireable Connectors

- Easily connect Q cables on the roof without complex wiring
- Make connections from any open connector and center feed any section of cable within branch limits
- Available in male and female connector types

#### **Enphase Q Cable Accessories**

				_			
CONDUCTOR SPECIFICATIONS							
Certification	UL3003 (raw cable), UL 9703	(cable assemblies), DG o	able				
Flame test rating	FT4						
Compliance	RoHS, OIL RES I, CE, UV Resistant, combined UL for Canada and United States						
Conductor type	THHN/THWN-2 dry/wet						
Disconnecting means	The AC and DC bulkhead connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.						
Q CABLE TYPES / ORDERING OPTI	ONS						
Connectorized Models	Size / Max Nominal Voltage	Connector Spacing	PV Module Orientation	Connector Count per Box			
Q-12-10-240	12 AWG / 277 VAC	1.3 m (4.2 ft)	Portrait	240			
Q-12-17-240	12 AWG / 277 VAC	2.0 m (6.5 ft)	Landscape (60-cell)	240			
Q-12-20-200	12 AWG / 277 VAC	2.3 m (7.5 ft)	Landscape (72-cell)	200			
ENPHASE Q CABLE ACCESSORIES			_				
Name	Model Number	Description					
Raw Q Cable	Q-12-RAW-300	300 meters of 12 AWG cable with no connectors					
Field-wireable connector (male)	Q-CONN-10M	Make connections from	any open connector				
Field-wireable connector (female)	Q-CONN-10F	Make connections from	any Q Cable open connec	tor			
Cable Clip	Q-CLIP-100	Used to fasten cabling t	o the racking or to secure	looped cabling			
Disconnect tool	Q-DISC-10	Disconnect tool for Q Cal	ble connectors, DC connect	tors, and AC module mount			
Q Cable sealing caps (female)	Q-SEAL-10	One needed to cover ea	ch unused connector on th	ne cabling			
Terminator	Q-TERM-10	Terminator cap for unus	ed cable ends				
Enphase EN4 to MC4 adaptor <sup>1</sup>	ECA-EN4-S22	Connect PV module usin SOLARLOK). 150mm/5		micros with EN4 (TE PV4-S			
Enphase EN4 non-terminated adaptor <sup>1</sup>	ECA-EN4-FW	For field wiring of UL certified DC connectors. EN4 (TE PV4-S SOLARLOK) to non-terminated cable. 150mm/5.9"					
Enphase EN4 to MC4 adaptor (long) <sup>1</sup>	ECA-EN4-S22-L	Longer adapter cable for EN4 (TE PV4-S SOLARLOK) to MC4. Use with split cell modules or PV modules with short DC cable. 600mm/23.6"					
Replacement DC Adaptor (MC4)	Q-DCC-2	DC adaptor to MC4 (max voltage 100 VDC)					
Replacement DC Adaptor (UTX)	Q-DCC-5	DC adaptor to UTX (max	voltage 100 VDC)				
1. Qualified per UL subject 9703.							



#### To learn more about Enphase offerings, visit enphase.com



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#### SEALING CAPS

Sealing caps for unused aggregator and cable connections (Q-BA-CAP-10 and Q-SEAL-10)

#### CABLE CLIP

Used to fasten cabling to the racking or to secure looped cabling, sold in packs of one hundred (Q-CLIP-100)



DRAWING NUMBER:

22

# IQ Combiner 4/4C



**X-IQ-AM1-240-4 X2-IQ-AM1-240-4** (IEEE 1547:2018)



To learn more about Enphase offerings, visit **enphase.com** IQ-C-4-4C-DS-0103-EN-US-12-29-2022

#### IQ Combiner 4/4C

MODEL NUMBER	
IQ Combiner 4	IQ Combiner 4 with IQ Gateway printed circuit board for integrated
X-IQ-AM1-240-4	and consumption monitoring (± 2.5%). Includes a silver solar shield deflect heat.
X2-IQ-AM1-240-4 (IEEE 1547:2018) IQ Combiner 4C	IQ Combiner 4C with IQ Gateway printed circuit board for integrate
X-IQ-AM1-240-4C	and consumption monitoring (± 2.5%). Includes Mobile Connect c
X2-IQ-AM1-240-4C (IEEE 1547:2018)	industrial-grade cell modem for systems up to 60 microinverters. US Virgin Islands, where there is adequate cellular service in the ir IQ Battery and IQ System Controller and to deflect heat.
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Supported microinverters	IQ6, IQ7, and IQ8. (Do not mix IQ6/7 Microinverters with IQ8)
Communications Kit	
COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	- Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with - 4G based LTE-M1 cellular modem with 5-year Sprint data plan - 4G based LTE-M1 cellular modem with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-15A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, a Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/40
X-IQ-NA-HD-125A	Hold-down kit for Eaton circuit breaker with screws
Consumption monitoring CT (CT-200-SPLIT/CT-200-CLAMP)	A pair of 200A split core current transformers
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240VAC, 60 Hz
Eaton BR series busbar rating	125A
Max. continuous current rating	65A
Max. continuous current rating (input from PV/storage)	64A
Max. fuse/circuit rating (output)	90A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) b
Max. total branch circuit breaker rating (input) IQ Gateway breaker	80A of distributed generation/95A with IQ Gateway breaker inc 10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200A solid core pre-installed and wired to IQ Gateway
MECHANICAL DATA	
Dimensions (WxHxD)	37.5 cm x 49.5 cm x 16.8 cm (14.75 in x 19.5 in x 6.63 in). Heigh
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40°C to +46°C (-40°F to 115°F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate constru
Wire sizes	<ul> <li>20A to 50A breaker inputs: 14 to 4 AWG copper conductors</li> <li>60A breaker branch input: 4 to 1/0 AWG copper conductors</li> <li>Main lug combined output: 10 to 2/0 AWG copper conductors</li> <li>Neutral and ground: 14 to 1/0 copper conductors</li> <li>Always follow local code requirements for conductor sizing.</li> </ul>
Altitude	Up to 3,000 meters (9,842 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	IEEE 802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G bas cellular modem is required for all Enphase Energy System installati
Ethernet	Optional, IEEE 802.3, Cat5E (or Cat6) UTP Ethernet cable (not i
COMPLIANCE	
Compliance, IQ Combiner	CA Rule 21 (UL 1741-SA) IEEE 1547:2018 - UL 1741-SB, 3 <sup>rd</sup> Ed. (X2-IQ-AM1-240-4 and X2- CAN/CSA C22.2 No. 107.1, Title 47 CFR, Part 15, Class B, ICES ( Production metering: ANSI C12.20 accuracy class 0.5 (PV prod Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1
	Enphase logo, IO Combiner 4/4C, and other names are trademarks

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The IQ Combiner 4/4C with IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure. It streamlines IQ Microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

#### Smart

- Includes IQ Gateway for communication and control
- Includes Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- Supports Wi-Fi, Ethernet, or cellular connectivity
- Optional AC receptacle available for PLC bridge
- Provides production metering and consumption
  monitoring

#### Simple

- Mounts on single stud with centered brackets
- Supports bottom, back and side conduit entry
- Allows up to four 2-pole branch circuits for 240VAC plug-in breakers (not included)
- 80A total PV or storage branch circuits

#### Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed
- X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C comply with IEEE 1547:2018 (UL 1741-SB, 3rd Ed.)





d revenue grade PV production metering (ANSI C12.20 ± 0.5%) Id to match the IQ Battery and IQ System Controller 2 and to

ated revenue grade PV production metering (ANSI C12.20 ± 0.5%) cellular modem (CELLMODEM-M1-06-SP-05), a plug-and-play s. (Available in the US, Canada, Mexico, Puerto Rico, and the installation area.) Includes a silver solar shield to match the

h 5-year Sprint data plan an

, and BR260 circuit breakers.

support support

4C (required for EPLC-01)

breakers only (not included)

ncluded

ht is 53.5 cm (21.06 in) with mounting brackets.

uction

ased LTE-M1 cellular modem). Note that an Mobile Connect tions. t included)

2-IQ-AM1-240-4C) S 003 oduction)

Q-C-4-4C-DS-0103-EN-US-12-29-2022

# **Enphase IQ Envoy**

The **Enphase IQ Envoy**<sup>™</sup> communications gateway delivers solar production and energy consumption data to Enphase Enlighten<sup>™</sup> monitoring and analysis software for comprehensive, remote maintenance and management of the Enphase IQ System.

With integrated revenue grade production metering and optional consumption monitoring, Envoy IQ is the platform for total energy management and integrates with the Enphase Ensemble<sup>™</sup> and the Enphase IQ Battery<sup>™</sup>.



#### Smart

- Enables web-based monitoring and control
- Bidirectional communications for remote upgrades
- Supports power export limiting and zeroexport applications

#### Simple

- Easy system configuration using Enphase Installer Toolkit<sup>™</sup> mobile app
- Flexible networking with Wi-Fi, Ethernet, or cellular

#### Reliable

- Designed for installation indoors or outdoors
- Five-year warranty

#### **Enphase IQ Envoy**

MODEL NUMBERS	
Enphase IQ Envoy™ ENV-IQ-AM1-240	Enphase IQ Envoy communications gate production metering (ANSI C12.20 +/- 0.5%) and opt Includes
	one 200A continuous rated production C
ACCESORIES (Order Seperately)	
Enphase Mobile Connect™ CELLMODEM-M1 (4G based LTE-M/5-year data plan) CELLMODEM-M1-B (4G-based LTE-M1/5-year data plan)	Plug and play industrial grade cellular mo microinverters. (Available in the US, Cana Islands, where there is adequate cellular
Consumption Monitoring CT CT-200-SPLIT	Split-core consumption CTs enable whol
Ensemble Communications Kit COMMS-KIT-01	Installed at the IQ Envoy. For communica and Enphase Enpower™ smart switch. In Envoy or Enphase IQ Combiner™ and allo and Enpower.
POWER REQUIREMENTS	
Power requirements	120/240 VAC split-phase. Max 20 A overcurrent protection required
Typical Power Consumption	5W
CAPACITY	
Number of microinverters polled	Up to 600
MECHANICAL DATA	
Dimensions (WxHxD)	21.3 x 12.6 x 4.5 cm (8.4" x 5" x 1.8")
Weight	17.6 oz (498 g)
Ambient temperature range	-40° to 65° C (-40° to 149° F) -40° to 46° C (-40° to 115° F) if installed in
Environmental rating	IP30. For installation indoors or in an NRTI
Altitude	To 2000 meters (6,560 feet)
Production CT	<ul> <li>Limited to 200A of continuous current / 2</li> <li>Internal aperture measures 19.36mm to s</li> <li>UL2808 certified for revenue grade meter</li> </ul>
Consumption CT	<ul> <li>For electrical services to 250A with par- Internal aperture measures 0.84" x 0.96 3/0 THWN conductor         UL2808 certified, for use at service entri     </li> </ul>
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Ethernet	802.3, Cat5E (or Cat 6) UTP Ethernet cab
Mobile	CELLMODEM-M1 (4G) or CELLMODEM-N Enphase Mobile Connect cellular modem
COMPLIANCE	
Compliance	UL 61010-1 CAN/CSA C22.2 No. 61010-1 47 CFR, Part 15, Class B, ICES 003 IEC/EN 61010-1:2010, EN50065-1, EN61000-4-5, EN61000-6-1, Metering: ANSI C12.20 accuracy class 0.



To learn more about Enphase offerings, visit enphase.com

# 

#### To learn more about Enphase offerings, visit enphase.com

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eway with integrated revenue grade PV

tional consumption monitoring (+/- 2.5%).

CT (current transformer).

odem with data plan for systems up to 60 ada, Mexico, Puerto Rico, and the US Virgin r service in the installation area.) le home metering.

ations with Enphase Encharge™ storage Includes USB cable for connection to IQ pws wireless communication with Encharge

ed.

n an enclosure <sup>-</sup>L-certified, NEMA type 3R enclosure.

250A OCPD – 72kW AC support 250MCM THWN conductors (max) ering rallel runs up to 500A

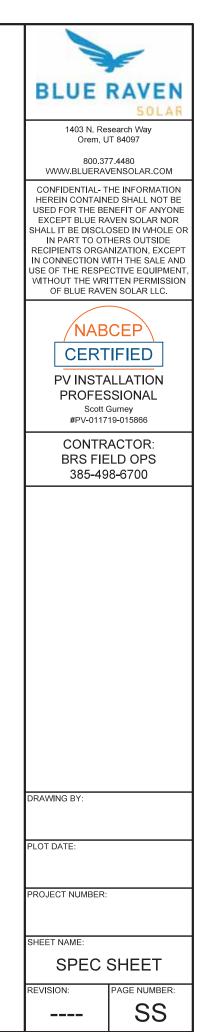
6" (21.33mm x 24.38mm) to support

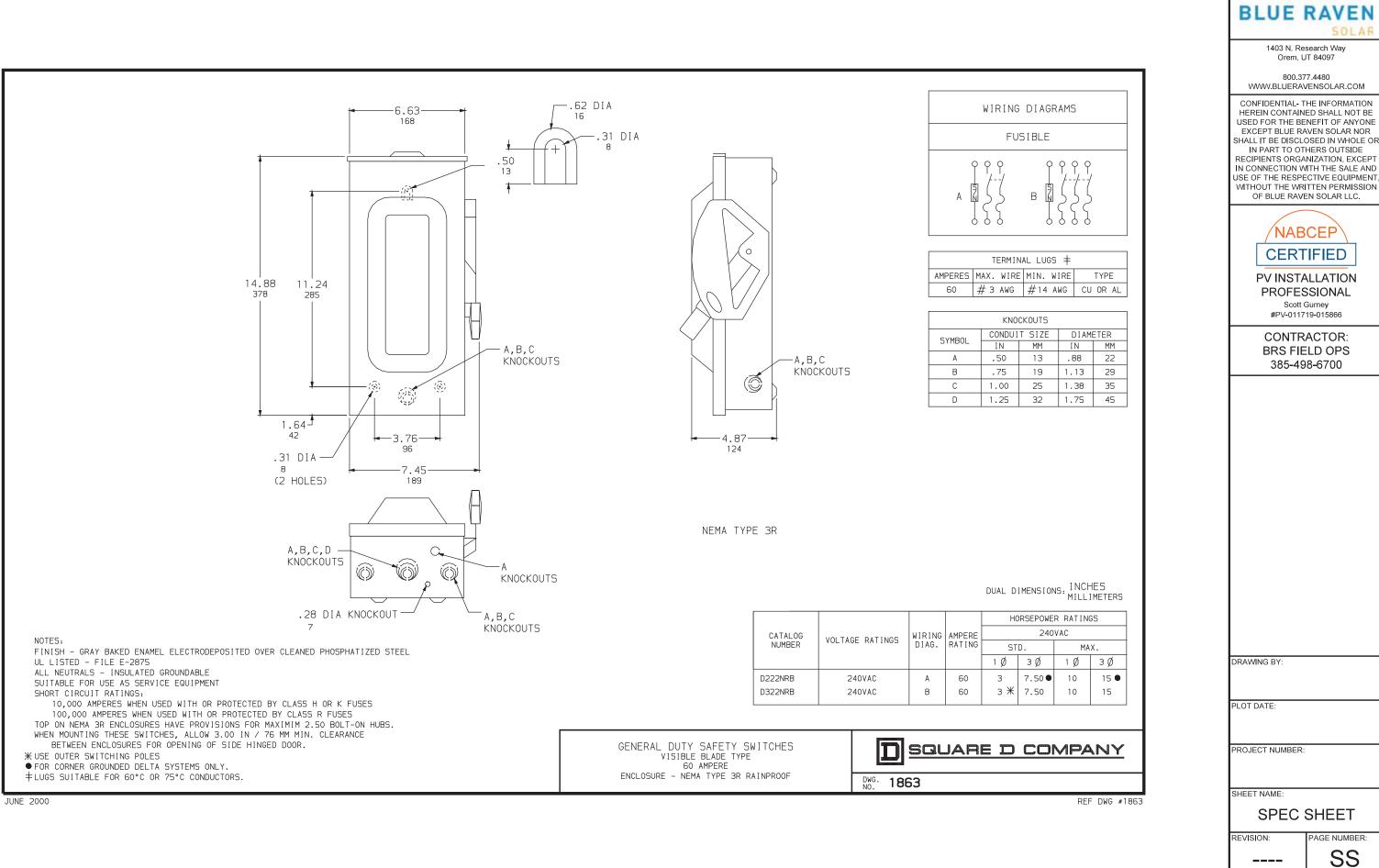
trance for services up to 250Vac

ble (not included) M1-B (4G). Not included. Note that an m is required for all Ensemble installations.

, EN61000-6-2 ).5 (PV production only)







# **EZ**#SOLAR making solar simple.

PV Junction Box for Composition/Asphalt Shingle Roofs

### A. System Specifications and Ratings

- Maximum Voltage: 1,000 Volts ٠
- Maximum Current: 80 Amps
- Allowable Wire: 14 AWG 6 AWG
- Spacing: Please maintain a spacing of at least 1/2" between uninsulated live parts and fittings for conduit, armored cable, and uninsulated live parts of opposite polarity.
- Enclosure Rating: Type 3R ٠
- Roof Slope Range: 2.5 12:12
- Max Side Wall Fitting Size: 1"
- Max Floor Pass-Through Fitting Size: 1"
- Ambient Operating Conditions: (-35°C) (+75°C)
- Compliance:
  - JB-1.2: UL1741
  - Approved wire connectors: must conform to UL1741
- System Marking: Interek Symbol and File #5019942
- Periodic Re-inspections: If re-inspections yield loose components, loose fasteners, or any corrosion between components, components that are found to be affected are to be replaced immediately.

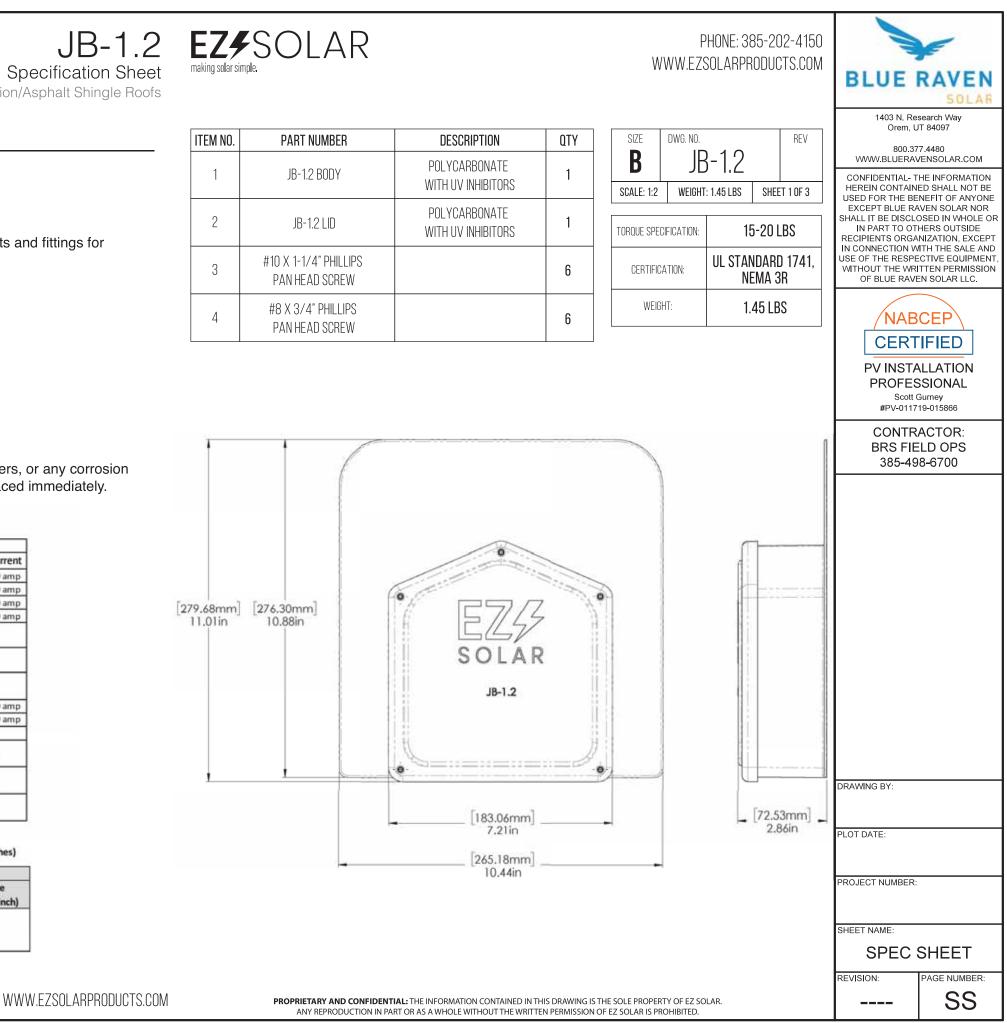
		2011			Torque		
	1 Conductor	2 Conductor	Туре	NM	Inch Lbs	Voltage	Current
ABB ZS6 terminal block	10-24 awg	16-24 awg	Sol/Str	0.5-0.7	6.2-8.85	600V	30 amp
ABB ZS10 terminal block	6-24 awg	12-20 awg	Sol/Str	1.0-1.6	8.85-14.16	600V	40 amp
ABB ZS16 terminal bock	4-24 awg	10-20 awg	Sol/Str	1.6-2.4	14.6-21.24	600V	60 amp
ABB M6/8 terminal block	8-22 awg	0.445	Sol/Str	.08-1	8.85	600V	50 amp
Ideal 452 Red WING-NUT Wire Connector	8-18 awg		Sol/Str	SelfTorque	Self Torque	600V	
Ideal 451 Yellow WING-NUT Wire Connector	10-18 awg		Sol/Str	SelfTorque	SelfTorque	600V	
Ideal, In-Sure Push-In Connector Part #39	10-14 awg		Sol/Str	SelfTorque	SelfTorque	600V	
WAGO, 2204-1201	10-20 awg	16-24 awg	Sol/Str	SelfTorque	SelfTorque	600V	30 amp
WAGO, 221-612	10-20 awg	10-24 awg	Sol/Str	SelfTorque	Self Torque	600V	30 amp
Dottie DRC75	6-12 awg		Sol/Str	Snap-In	Snap-In	2	
ESP NG-53	4 6 awg		Sol/Str		45	20/	voc
E3P NG-55	10-14 awg		Sol/Str		35	200	104
ESP NG-717	4-6 awg		Sol/Str	8 8	45	201	20V
E38-14/3-717	10-14 awg		Sol/Str		35	200	500
Brumall 4-5,3	4-6 awg		Sol/Str		45	20/	00V
bruman 4-5,5	10-14 awg		Sol/Str		35	200	104

#### Table 1: Typical Wire Size, Torque Loads and Ratings

Table 2: Minimum wire-bending space for conductors through a wall opposite terminals in mm (inches)

Wire size	e, AWG or	Wires per terminal (pole)							
kcmil	(mm2)	mm	1 (inch)	2 mm	(inch)	mm	3 (inch)	4 or mm	More (inch)
14-10	(2.1-5.3)		pecified		tineng		-		- (many
8	(8.4)	38.1	(1-1/2)				•		
6	(13.3)	50.8	(2)						-

ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6



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# **Rigid Nonmetallic Conduit** – Junction Boxes

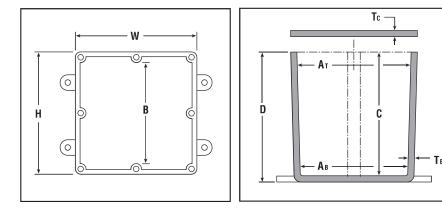
# Molded Nonmetallic Junction Boxes 6P Rated



It's another first from Carlon<sup>®</sup> - the first nonmetallic junction boxes UL Listed with a NEMA 6P rating per Section 314.29, Exception of the National Electrical Code. Manufactured from PVC or PPO thermoplastic molding compound and featuring foam-in-place gasketed lids attached with stainless steel screws, these rugged enclosures offer all the corrosion resistance and physical properties you need for direct burial applications.

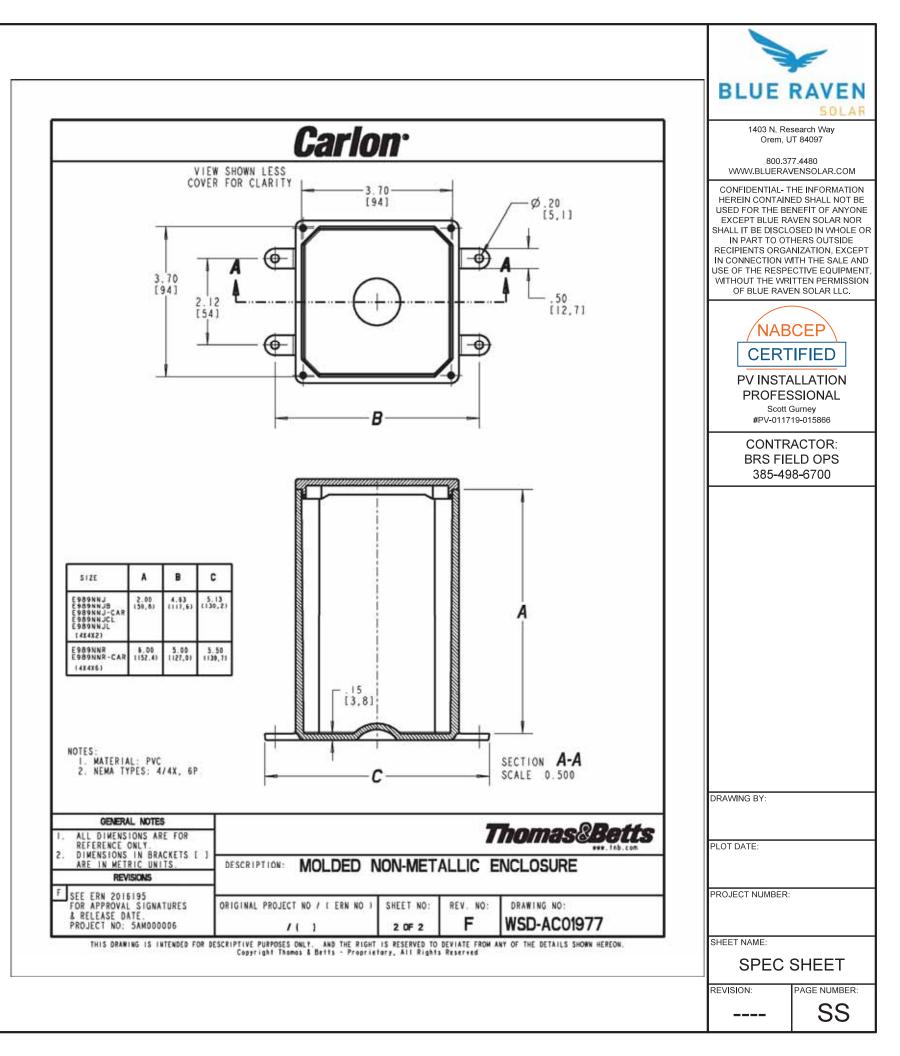
Type 6P enclosures are intended for indoor or outdoor use, primarily to provide a degree of protection against contact with enclosed equipment, falling dirt, hosedirected water, entry of water during prolonged submersion at a limited depth, and external ice formation.



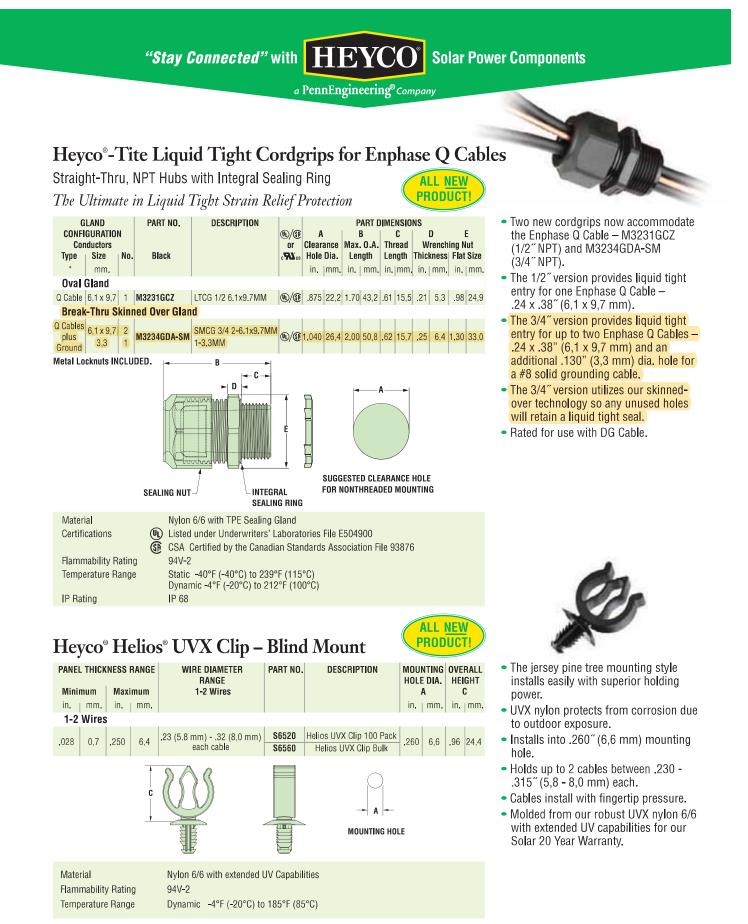


- All Carlon Junction Boxes are UL Listed and maintain a minimum of a NEMA Type 4/4x Rating.
- Parts numbers with an asterisk (\*) are UL Listed and maintain a NEMA Type 6P Rating and Type 4/4X Rating.

Part No.	Size in Inches H x W x D	Std. Ctn. Qty.	Min At	Min. AB	Min. B	Min. C	Та Тур	Tc ical	Mate PVC	erial   Thermo-   plastic	Std. Ctn. Wt. (Lbs.)
E989NNJ-CAR*	4 x 4 x 2	5	311/16	35/8	N/A	2	.160	.155	Х		3
E987N-CAR*	4 x 4 x 4	5	311/16	31/2	N/A	4	.160	.155	Х		4
+E989NNR-CAR*	4 x 4 x 6	4	311/16	33/8	N/A	6	.160	.200	Х		5
E989PPJ-CAR*	5 x 5 x 2	4	411/16	41/2	N/A	2	.110	.150		Х	3
E987R-CAR*	6 x 6 x 4	2	6	55/8	N/A	4	.190	.190		Х	3
E989RRR-UPC*	6 x 6 x 6	8	55/8	5 <sup>3</sup> /8	N/A	6	.160	.150		Х	14
E989N-CAR	8 x 8 x 4	1	8	8	N/A	4	.185	.190		Х	2
E989SSX-UPC	8 x 8 x 7	2	721/ <sub>32</sub>	7 <sup>5</sup> /16	N/A	7	.160	.150		Х	6
E989UUN	12 x 12 x 4	3	11 <sup>5</sup> /8	<b>11</b> <sup>1</sup> /2	11 <sup>1</sup> /8	4	.160	.150		Х	12
E989R-UPC	12 x 12 x 6	2	11 <sup>15</sup> /16	117/8	11 <sup>7</sup> /16	6	.265	.185		Х	10



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# **2 INSTALLS PER DAY**

Make two installs per day your new standard. **SFM** INFINITY has fewer roof attachments, one tool installation, and pre-assembled components to get you off the roof 40% faster.

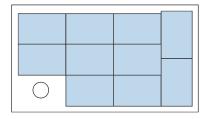
HOMEOWNERS

# **BETTER AESTHETICS**

Install the system with the aesthetics preferred by homeowners, with integrated front trim, trim end caps, dark components, and recessed hardware.

# **MAXIMUM POWER DENSITY**

Easily mix module orientations to achieve optimal power density without incurring the increased bill of materials, labor, and attachments required by rail.



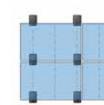
# SYSTEM OVERVIEW

PART NAME	DESCRIPTION
1 TRIMRAIL	Structural front trim provides aesthetic and aligns modules.
2 TRIMRAIL SPLICE	Connects and electrically bonds sections of <b>TRIM</b> RAIL.
3 TRIMRAIL FLASHKIT	Attaches <b>TRIM</b> RAIL to roof. Available for comp shingle or tile.
4 MODULE CLIPS	Secure modules to <b>TRIM</b> RAIL.
5 MICRORAIL	Connects modules to SLIDERS. Provides post-install array leveling.
6 SPLICE	Connects and supports modules. Provides east-west bonding. ATTACHED SPLICE also available.
7 SLIDER FLASHKIT	Roof attachment and flashing. Available for comp shingle and tile.

# **BONDING AND ACCESSORIES**

PART NAME	DESCRIPTION		
TRIMRAIL ENDCAPS	Covers ends of <b>TRIM</b> RAIL for refined aesthetic.		
TRIMRAIL BONDING CLAMP	Electrically bonds <b>TRIM</b> RAIL and modules		
N/S BONDING CLAMP	Electrically bonds rows of modules		

attachments than rail systems.



- 10	1	1
	-	-
		1
		-

efficient use of your vehicle fleet.

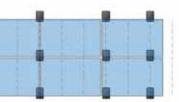


SFM INFINITY REVOLUTIONIZES ROOFTOP SOLAR WITH BENEFITS ACROSS YOUR BUSINESS, FROM DESIGN AND LOGISTICS, THROUGH ARRAY INSTALLATION AND SERVICE.

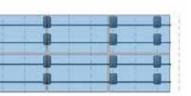


# **20% FEWER ATTACHMENTS**

Save time and money on every project: **SFM** INFINITY requires fewer



#### **SEM** INFINITY 15 Attachments



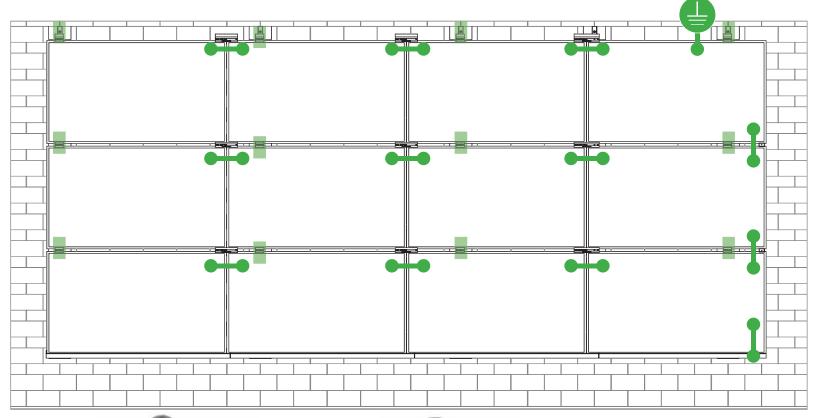
#### **RAIL** 20 Attachments

# **30% LOGISTICS SAVINGS**

With fewer SKUs and compact components, **SFM** INFINITY is easier to stock, easier to transport, and easier to lift to the roof. Plus, make more



# **SYSTEM BONDING & GROUNDING** INSTALLATION GUIDE PAGE



**Star Washer is** Single Use Only

#### **TERMINAL TORQUE**,

S

Install Conductor and torque to the following: 4-6 AWG: 35in-lbs 8 AWG: 25 in-lbs 10-14 AWG: 20 in-lbs

#### LUG DETAIL & TOROUE INFO Ilsco Lay-In Lug (GBL-4DBT)

- 10-32 mounting hardware
- Torque = 5 ft-lb
- AWG 4-14 Solid or Stranded

#### **TERMINAL TOROUE**, **Install Conductor and** torque to the following: 4-14 AWG: 35in-lbs

## LUG DETAIL & TOROUE INFO Ilsco Flange Lug (SGB-4)

- 1/4" mounting hardware
- Torque = 75 in-lb
- AWG 4-14 Solid or Stranded

#### WEEBLUG Single Use Only



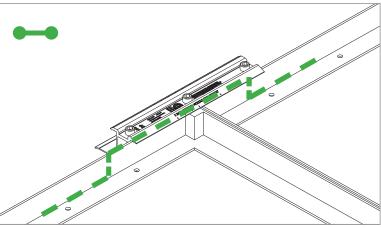
**TERMINAL TOROUE**, **Install Conductor and** torque to the following: 6-14 AWG: 7ft-lbs

#### LUG DETAIL & TOROUE INFO Wiley WEEBLug (6.7)

- 1/4" mounting hardware
- Torque = 10 ft-lb
- AWG 6-14 Solid or Stranded

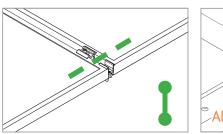
# NOTE: ISOLATE COPPER FROM ALUMINUM CONTACT TO PREVENT CORROSION

System bonding is accomplished through modules. System grounding accomplished by attaching a ground lug to any module at a location on the module specified by the module manufacturer.



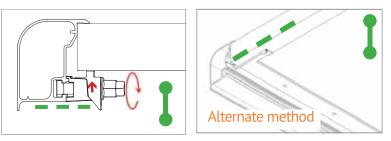
## E-W BONDING PATH:

E-W module to module bonding is accomplished with 2 pre-installed bonding pins which engage on the secure side of the MicrorailTM and splice.



# **N-S BONDING PATH:**

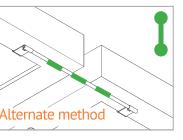
N-S module to module bonding is accomplished with bonding clamp with 2 integral bonding pins. (refer also to alternate method)



#### **TRIMRAIL BONDING PATH:**

Trimrail to module bonding is accomplished with bonding clamp with integral bonding pin and bonding T-bolt. (refer also to alternate method)









# UL CODE COMPLIANCE NOTES 20 INSTALLATION GUIDE PAGE

#### SYSTEM LEVEL FIRE CLASSIFICATION

The system fire class rating requires installation in the manner specified in the SUNFRAME MICRORAIL (SFM) Installation Guide. SFM has been classified to the system level fire portion of UL 1703. This UL 1703 classification has been incorporated into the UL 2703 product certification. SFM has achieved Class A, B & C system level performance for low slope & steep sloped roofs when used in conjunction with type 1 and type 2 modules. Class A, B & C system level fire

performance is inherent in the SFM design, and no additional mitigation measures are required. The fire classification rating is valid for any roof pitch. There is no required minimum or maximum height limitation above the roof deck to maintain the Class A, B & C fire rating for SFM. SUNFRAME MICRORAIL<sup>™</sup> components shall be mounted over a fire resistant roof covering rated for the application.

Module Type	Roof Slope	System Level Fire Rating	Microrail Direction	Module Orientation	Mitigation Rec
Type 1 and Type 2	Steep Slope & Low Slope	Class A, B & C	East-West	Landscape OR Portrait	None Require

#### **UL2703 TEST MODULES**

See pages 22 and 23 for a list of modules that were electrically and mechanically tested or qualified with the SUNFRAME MICRORAIL (SFM) components outlined within this Installation Guide.

- Maximum Area of Module = 27.76 sqft •
- UL2703 Design Load Ratings:
  - Downward Pressure 113 PSF / 5400 Pa a)
  - Upward Pressure 50 PSF / 2400 Pa b)
  - Down-Slope Load 21.6 PSF / 1034 Pa c)
- Tested Loads:
  - Downward Pressure 170 PSF / 8000 Pa a)
  - b) Upward Pressure – 75 PSF / 3500 Pa
  - Down-Slope Load 32.4 PSF / 1550 Pa c)
- Maximum Span = 6ft
- Use with a maximum over current protection device OCPD of 30A ٠
- System conforms to UL Std 2703, certified to LTR AE-001-2012
- Rated for a design load of 2400 Pa / 5400 Pa with 24 inch span
- PV modules may have a reduced load rating, independent of the SFM load rating. Please consult • the PV module manufacturer's installation guide for more information
- Down-Slope design load rating of 30 PSF/ 1400 Pa for module areas of 22.3 sq ft or less •



# equired red







# **TESTED / CERTIFIED MODULE LIST** INSTALLATION GUIDE PAGE

Manufacture	Module Model / Series	Manufacture	Module Model / Series	Manufacture	Module Model / Se
Aleo	P-Series	Eco Solargy	Orion 1000 & Apollo 1000		LGxxxN2T-A4
Aptos		ET Solar	ET-M672BHxxxTW		LGxxx(A1C/E1C/E1
	DNA-120-(BF/MF)26	Freedom Forever	FF-MP-BBB-370		Q1C/Q1K/S1C/S2W
	DNA-144-(BF/MF)26	FreeVolt	Mono PERC		LGxxxN2T-B5
	CHSM6612P, CHSM6612P/HV, CHSM6612M,	GCL	GCL-P6 & GCL-M6 Series		LGxxxN1K-B6
Astronergy	CHSM6612M/HV, CHSM6610M (BL)(BF)/(HF),		TD-AN3, TD-AN4,		LGxxx(A1C/M1C/M
	CHSM72M-HC	Hansol	UB-AN1, UD-AN1	LG Electronics	QAC/QAK)-A6 LGxxx(N1C/N1K/N2
	AXN6M610T, AXN6P610T,		36M, 60M, 60P, 72M & 72P Series,		LGxxx(N1C/N1K/N2
Auxin	AXN6M612T & AXN6P612T	Heliene	144HC M6 Monofacial/ Bifacial Series,		LGxxxN2T-J5
Axitec	AXIblackpremium 60 (35mm),		144HC M10 SL Bifacial		LGxxx(N1K/N1W/N
	AXIpower 60 (35mm), AXIpower 72 (40mm),	HT Solar	HT60-156(M) (NDV) (-F),		LGxxx(N1C/Q1C/Q1
			HT 72-156(M/P)		LGxxx (N1C/N1K/N
	AXIpremium 60 (35mm),	Hyundai	KG, MG, TG, RI, RG, TI, MI, HI & KI Series		LR4-60(HIB/HIH/H
	AXIpremium 72 (40mm).		HiA-SxxxHG		LR4-72(HIH/HPH)-
Boviet	BVM6610,	ITEK	iT, iT-HE & iT-SE Series		LR6-60(BP/HBD/H
bowlet	BVM6612	Japan Solar	JPS-60 & JPS-72 Series		LR6-60(BK)(PE)(HP
BYD	P6K & MHK-36 Series			LONGi	LR6-60(BK)(PE)(PB)
	CS1(H/K/U/Y)-MS		JAP6 60-xxx, JAM6-60-xxx/SI, JAM6(K)-60/ xxx, JAP6(k)-72-xxx/4BB, JAP72SYY-xxx/ZZ,		LR6-72(BP)(HBD)(H
	CS3(K/L/U), CS3K-MB-AG, CS3K-(MS/P)				LR6-72(HV)(BK)(PE
Canadian Solar	CS3N-MS, CS3U-MB-AG, CS3U-(MS/P), CS3W		JAP6(k)-60-xxx/4BB, JAP60SYY-xxx/ZZ,		(35mm)
	CS5A-M, CS6(K/U), CS6K-(M/P), CS6K-MS	JA Solar	JAM6(k)-72-xxx/ZZ, JAM72SYY-xxx/ZZ, JAM6(k)-60-xxx/ZZ, JAM60SYY-xxx/ZZ.		LR6-72(BK)(HV)(PE
	CS6P-(M/P), CS6U-(M/P), CS6V-M, CS6X-P		i. YY: 01, 02, 03, 09, 10	Mission Solar Energy	MSE Series
Centrosolar America	C-Series & E-Series		ii. ZZ: SC, PR, BP, HiT, IB, MW, MR	Mitsubishi	MJE & MLE Series
	CT2xxMxx-01, CT2xxPxx-01,			Neo Solar Power Co.	D6M & D6P Series
CertainTeed	CTxxxMxx-02, CTxxxM-03,	Unite	JKM & JKMS Series		Dom & Dor Series
	CTxxxMxx-04, CTxxxHC11-04	Jinko	Eagle JKMxxxM JKMxxxM-72HL-V		
Dehui	DH-60M				
		Kyocera	KU Series		

• Unless otherwise noted, all modules listed above include all wattages and specific models within that series. Variable wattages are represented as "xxx"

• Items in parenthesis are those that may or may not be present in a compatible module's model ID

• Slashes "/" between one or more items indicates that either of those items may be the one that is present in a module's model ID

• Please see the SFM UL2703 Construction Data Report at Unirac.com to ensure the exact solar module selected is approved for use with SFM

• SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See Module Mounting section, page 12 for further information



#### Series

E1K/N1C/N1K/N2T/N2W/ 2W)-A5

/M1K/N1C/N1K/Q1C/Q1K/

/N2T/N2W)-E6 N2W/S1C/S2W)-G4

//N2T/N2W)-L5 /Q1K)-N5 C/N2W/Q1C/Q1K)-V5

I/HPB/HPH)-xxxM

- H)-xxxM
- HIBD)-xxxM (30mm)
- IPB)(HPH)-xxxM (35mm)
- PB)(PH)-xxxM (40mm)
- )(HIBD)-xxxM (30mm)
- PE)(PH)(PB)(HPH)-xxxM

PE)(PB)(PH)-xxxM (40mm)





# **TESTED / CERTIFIED MODULE LIST** INSTALLATION GUIDE PAGE

Manufacture	Module Model / Series	Manufacture	Module Model / Series	Manufacture	Module Model / Series
	EVPVxxx (H/K/PK),		TwinPeak Series	Suniva	MV Series & Optimus Series
Panasonic	VBHNxxxSA15 & SA16, VBHNxxxSA17 & SA18,	REC Solar (cont.)	TwinPeak 2 Series TwinPeak 2 BLK2 Series	SunPower	A-Series A400-BLK , SPR-MAX3-XXX-R, X-Series, E-Series & P-Series
	VBHNxxxSA17(E/G) & SA18E,		TwinPeak 2S(M)72(XV)	Suntech	STP, STPXXXS - B60/Wnhb
	VBHNxxxKA01 & KA03 & KA04, VBHNxxxZA01,VBHNxxxZA02,		TwinPeak 3 Series (38mm) TP4 (Black)	Talesun	TP572, TP596, TP654, TP660, TP672, Hipor M, Smart
	VBHNxxxZA03, VBHNxxxZA04	Renesola	Vitrus2 Series & 156 Series		SC, SC B, SC B1, SC B2
Peimar	SGxxxM (FB/BF)	Risen	RSM72-6 (MDG) (M), RSM60-6	Tesla	TxxxH, TxxxS
Phono Solar Prism Solar	PS-60, PS-72 P72 Series	SEG Solar	SEG-xxx-BMD-HV SEG-xxx-BMD-TB	Trina	PA05, PD05, DD05, DE06, DD06, PE06, PD14, PE14, DD14, DE09.05, DE14, DE15,
	Plus, Pro, Peak, G3, G4, G5, G6(+), G7, G8(+)	S-Energy	SN72 & SN60 Series (40mm)		PE15H
	Pro, Peak L-G2, L-G4, L-G5, L-G6, L-G7	Seraphim	SEG-6 & SRP-6 Series		UP-MxxxP(-B),
	Q.PEAK DUO BLK-G6+	Sharp	NU-SA & NU-SC Series	Upsolar	UP-MxxxM(-B)
	Q.PEAK DUO BLK-G6+/TS Q.PEAK DUO (BLK)-G8(+)	Silfab	SLA, SLG, BC Series & SILxxx(BL/NL/NT/HL/ ML/BK/NX/NU/HC)	United Renewable Energy	D7MxxxH7A, D7(M/K)xxxH8A FAKxxx(C8G/E8G), FAMxxxE7G-BB
Q.Cells	Q.PEAK DUO L-G8.3/BFF	Solarever USA	SE-166*83-xxxM-120N	(URE)	FAMxxxE8G(-BB)
	Q.PEAK DUO (BLK) ML-G9(+) Q.PEAK DUO XL-G9/G9.2/G9.3 Q.PEAK DUO (BLK) ML-G10(+)	Solaria	PowerXT-xxxR-(AC/PD/BD) PowerXT-xxxC-PD PowerXT-xxxR-PM (AC)	Vikram	FBMxxxMFG-BB Eldora, Solivo,
	Q.PEAK DUO XL-G(10/10.2/10.3/10.c/10.d) Q.PEAK DUO BLK ML-G10+ / t	SolarWorld	Sunmodule Protect, Sunmodule Plus	Waaree	Somera AC & Adiya Series
	Alpha (72) (Black) (Pure)		SS-M-360 to 390 Series,	Winaico	WST & WSP Series
	RECXXXAA PURE-R		SS-M-390 to 400 Series,	Yingli	YGE & YLM Series
REC Solar	RECxxxNP3 Black N-Peak (Black)	Sonali	SS-M-440 to 460 Series, SS-M-430 to 460 BiFacial Series,	ZN Shine	ZXM6-72, ZXM6-NH144-166_2094
	N-Peak 2 (Black)		SS 230 - 265		
	PEAK Energy Series PEAK Energy BLK2 Series	SunEdison	F-Series, R-Series & FLEX FXS Series		
	PEAK Energy 72 Series				

• Unless otherwise noted, all modules listed above include all wattages and specific models within that series. Variable wattages are represented as "xxx"

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• SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See Module Mounting section, page 12 for further information





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> Intertek Testing Services NA Inc. 545 East Algonquin Road, Arlington Heights, IL 60005 Telephone 800-345-3851 or 847-439-5667 Fax 312-283-1672

Standard(s):	Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat- Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021] PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]
Product:	Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10
Brand Name:	Unirac
Models:	Unirac SFM

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Address:	1411 Broadway Blvd Albuquerque, NM 87	Aridrose.
Country:	USA	Country:
Farty Autho Report Issui	rized To Apply Mark: ing Office:	Same as Manufacturer Intertek Testing Services NA, Inc., Lake Fores
Control Nun	nber: <u>5014989</u>	_ Authorized by: for L. Matthew
		c us Intertek
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Intertek Testing Services VA Inc. 545 East Algonquin Road, Arlington Heights, IL 6000 Telephone 800-345-3851 or 847-439-5667 Fax 312-283-

Standard(s):	Mounting Systems, Mounting Devices, Clamping/Retention Devices, Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Ma
	PV Module and Panel Racking Mounting System and Accessories [C
Froduct:	Photovoltaic Mounting System, Sun Frame Microrail Installation Guid
Erand Name:	Unirac
Nodels:	Unirac SFM

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Snyder, Certification Manager
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and Ground Lugs for Use with Flat- ar2021]
SA TIL No. A-40:2020]
le, PUB2023MAY10

ATM Issued: 17-May-2023 ED 163.15 (1-Jul-2022) Mandatory





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Models: Unirac SFM

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Party Authorized To Apply Mark: Same as Manu Report Issuing Office: Intertek Testing	acturer
Report Issuing Office: Intertek Testing	[[][[][[]][[]][[]][[]]][[]][[]][[]][[]
Control Number: 5021866 Authorize	Services NA, Inc., Lake Fores
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Standard(s):	Mounting Systems, Mounting Devices, Clamping/Retention Devices, Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Ma
	PV Module and Panel Racking Mounting System and Accessories [C
Product:	Photovoltaic Mounling System, Sun Frame Microrail Installation Guid
Brand Name:	Unirac
Models:	Unirac SFM

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[CSA TIL No. A-40:2020]	
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ATM Issued: 17-May-2023 ED 163.15 (1-Jul-2022) Mandatory	DRAWING NUMBER:
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# Listing Constructional Data Report (CDR)

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1.0 Reference a	nd Address			
			44 4 6014	
Report Number	102393982LAX-002	Original	11-Apr-2016	Revised: 5-Oct-2022
Standard(s)	with Flat-Plate Photovo	oltaic Modules ar	nd Panels [UL 270	on Devices, and Ground Lugs for Use 03:2015 Ed.1+R:24Mar2021] cessories [CSA TIL No. A-40:2020]
Applicant	Unirac, Inc		Manufacturer 2	
Address	1411 Broadway Blvd N Albuquerque, NM 8710		Address	
Country	USA		Country	I
Contact	Klaus Nicolaedis Todd Ganshaw		Contact	
Phone	505-462-2190 505-843-1418		Phone	
FAX	NA		FAX	I
Email	klaus.nicolaedis@unira toddg@unirac.com	ac.com	Email	
Manufacturer 3	Į		Manufacturer 4	Į
Address			Address	
Country	Ī		Country	
Contact			Contact	-
Phone			Phone	-
FAX	t		FAX	T
Email	Ī		Email	-
Manufacturer 5	Ī			-
Address				
Country	1			

#### 1.0 Reference and Address

Report Number 102393982LAX-002

Original 11-Apr-2016

Page 1 of 138

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Listing Constructional Data Report (CDR)

#### Revised: 5-Oct-2022



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#### Page 3 of 138

Issued: 11-Apr-2016 Revised: 5-Oct-2022 Report No. 102393982LAX-002 Unirac, Inc Page 4 of 138

2.0 Product D	escription	2.0 Product Des	scription
Product	Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2022SEP28	Models	Unirac SF
Brand name	Unirac	Model Similarity	NA
Description	The product covered by this report is the Sun Frame Micro Rail roof mounted Photovoltaic Rack Mounting System. This system is designed to provide bonding and grounding to photovoltaic modules. The mounting system employs anodized or mill finish aluminum brackets that are roof mounted using the slider, outlined in section 4 of this report. There are no rails within this product, whereas the 3" Micro Rail, Floating Splice, and 9" Attached Splice electrically bond the modules together forming the path to ground. The Micro Rails are installed onto the module frame by using a stainless steel bolt anodized with black oxide with a stainless type 300 bonding pin, torqued to 20 ft-lbs, retaining the modules to the bracket. The bonding pin of the Micro Rail when bolted and torqued, penetrate the anodized coating of the photovoltaic module frame (at bottom flange) to contact the metal, creating a bonded connection from module to module. The grounding of the entire system is intended to be in accordance with the latest edition of the National Electrical Code, including NEC 250: Grounding and Bonding, and NEC 690: Solar Photovoltaic Systems or the Canadian Electrical Code, CSA C22.1 Part 1 in accordance to the revision in effect in the jurisdiction in which the project resides. Any local electrical codes must be adhered in addition to the national electrical codes. The Grounding Lug is secured to the photovoltaic module, torqued in accordance with the installation manual provided in this document.	Datings	Fuse Rati Module O Maximum UL2703 D Tested Lo Trina TSM Increased Maximum UL2703 D LG355S2 used for M Mounting UL2703 D LG395N2 LG360S2 Mounting IEC 61640
	Other optional grounding includes the use of the Enphase UL2703 certified grounding system, which requires a minimum of 2 micro-inverters mounted to the same rail, and using the same engage cable.	Ratings	Mechanic Certificatio Maximum UL2703 D
			Jinko Eag Mounting Mamzimu IEC 6164

Models	Unirac SFM
Model Similarity	NA
Ratings	<ul> <li>Fuse Rating: 30A</li> <li>Module Orientation: Portrait or Landscape</li> <li>Maximum Module Size: 17.98 ft<sup>2</sup></li> <li>UL2703 Design Load Rating: 33 PSF Downward, 33 PSF Upwa</li> <li>Tested Loads - 50 psf/2400Pa Downward, 50psf/2400Pa Uplift,</li> <li>Trina TSM-255PD05.08 and Sunpower SPR-E20-327 used for</li> <li>Increased size ML test:</li> <li>Maximum Module Size: 22.3 ft<sup>2</sup></li> <li>UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upw</li> <li>LG355S2W-A5</li> <li>used for Mechanical Loading test.</li> <li>Mounting configuration: Four mountings on each long side of pz</li> <li>UL2703 Design Load Rating: 46.9 PSF Downward, 40 PSF Upw</li> <li>LG395N2W-A5,</li> <li>LG360S2W-A5 and LG355S2W-A5 used for used for Mechanic</li> <li>Mounting configuration: Six mountings for two modules used wi</li> <li>IEC 61646 Test Loads - 112.78 psf/5400Pa Downward, 50psf/2</li> <li>Mechanical Load test to add FlashLoc Slider and Trim Assemb</li> <li>Certifications, &amp; Increase SFM System UL2703 Module Size:</li> <li>Maximum Module Size: 27.76 ft<sup>2</sup></li> <li>UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upw</li> <li>Jinko Eagle 72HM G5 used for Mechanical Loading test.</li> <li>Mounting configuration: Four mountings on each long side of pz</li> <li>Maximum Module Size: 21.86 ft2</li> <li>IEC 61646 Test Loads - 112.78 psf/5400Pa Downward, 75psf/3</li> <li>SunPower model SPR-A430-COM-MLSD used for Mechanical</li> <li>Fire Class A for Steep Slope Applications when using Type 1 Modulinterstitial gap. Installations must include Trim Rail.</li> <li>Class A for Steep Slope Applications when using Type 2 Modulinterstitial gap. Installations must include Trim Rail.</li> <li>Class A Fire Rated for Low Slope applications with Type 1 or 37 This system was evaluated with a 5" gap between the bottom o surface</li> <li>See section 7.0 illustractions # 1, 1a and 1b for a complete list these racking systems</li> </ul>

#### Issued: 11-Apr-2016 Revised: 5-Oct-2022



vard, 10 PSF Down-Slope
ft, 15psf/720Pa Down Slope
r Mechanical Loading

oward, 30 PSF Down-Slope

panel with the longest span of 24" Jpward, 10 PSF Down-Slope

nical Loading test. with the maximum span of 74.5" f/2400Pa Uplift

blies to UL2703 and IEC 61646

oward, 21.6 PSF Down-Slope

panel with the longest span of 24"

f/3600Pa Uplift al Loading

dules. Can be installed at any

dules. Can be installed at any

r 2 listed photovoltaic modules. of the module and the roof's

t of PV modules evaluated with

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