## RESIDENTIAL ROOFTOP SOLAR PERMIT PACKAGE



#PV-011719-015866

# **Suzette Dowling**

1037 Atkins Rd Fuquay Varina, North Carolina 27526 +19083807775





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PV6 ELECTRICAL CALCULATIONS

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**PV2** SITE PLAN

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PV8 PLACARD SS SPEC SHEETS

**PV3** ROOF PLAN **PV4** STRUCTURAL PV5 ELECTRICAL 3-LINE

# 1403 N 630 E Orem, Utah 84097

Dowling

Suzette

(800) 377-4480 BlueRavenSolar.com

**BLUE RAVEN** 

North Carolina 27526

Energy NC

Fuquay Varina,

952097

12.300 kW DC

PV AC SYSTEM SIZE:

9.750 kW AC

Brendan Fillmore

PLOT DATE: March 26, 2024

Cover Sheet

DRAWING NUMBER:





Sealed For Existing Roof & Attachment Only

Calvert Date: 2024.03.26 14:04:09 -06'00'

UTILITY COMPANY

AHJ

Harnett County

Duke Energy NC

## **NEW PV SYSTEM INFORMATION**

DC SYSTEM SIZE: 12.3 kW DC AC SYSTEM SIZE: 9.75 kW AC

MODULE TYPE: (30) Silfab Solar SIL-410 HC+ **INVERTER TYPE:** Enphase IQ8M-72-M-US

035433 WA. CALVE

Digitally signed by John A.

TOTAL PV DC SYSTEM SIZE 12.300 kW DC

TOTAL PV AC SYSTEM SIZE 9.750 kW AC

50

Harnett

#### **DESIGN CRITERIA**

**WIND SPEED: 116** WIND EXPOSURE FACTOR: C RISK CATEGORY: || **GROUND SNOW LOAD: 15 ROOF SNOW LOAD: 10.5 SEISMIC DESIGN CATEGORY:** B

#### **WEATHER STATION DATA**

**WEATHER STATION: SEYMOUR-JOHNSON AFB** HIGH TEMP 2% AVG: 35°C **EXTREME MINIMUM TEMP: -10°C** 

#### APPLICABLE CODES

\*2017 NATIONAL ELECTRIC CODE (NEC) \*2018 NORTH CAROLINA BUILDING CODE (NCBC) \*2018 NORTH CAROLINA RESIDENTIAL CODE (NCRC), PLUMBING CODE (NCPC), AND ALL STATE AND LOCAL BUILDING, ELECTRICAL, AND PLUMBING CODES

TYPICAL STRUCTURAL INFORMATION

**GENERAL NOTES** 

**ROOF MATERIAL:** Comp Shingle

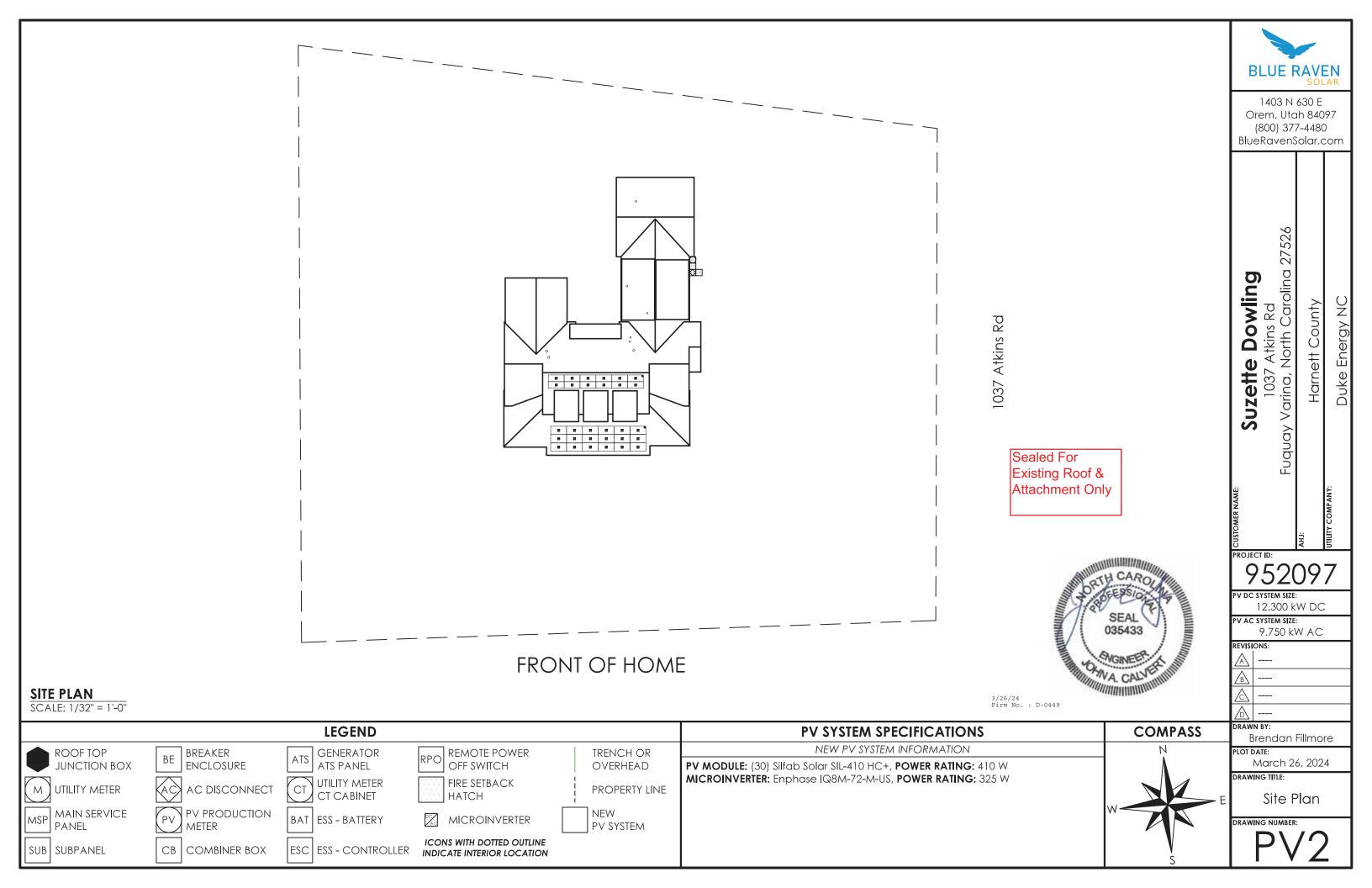
RACKING TYPE: UNIRAC SFM INFINITY

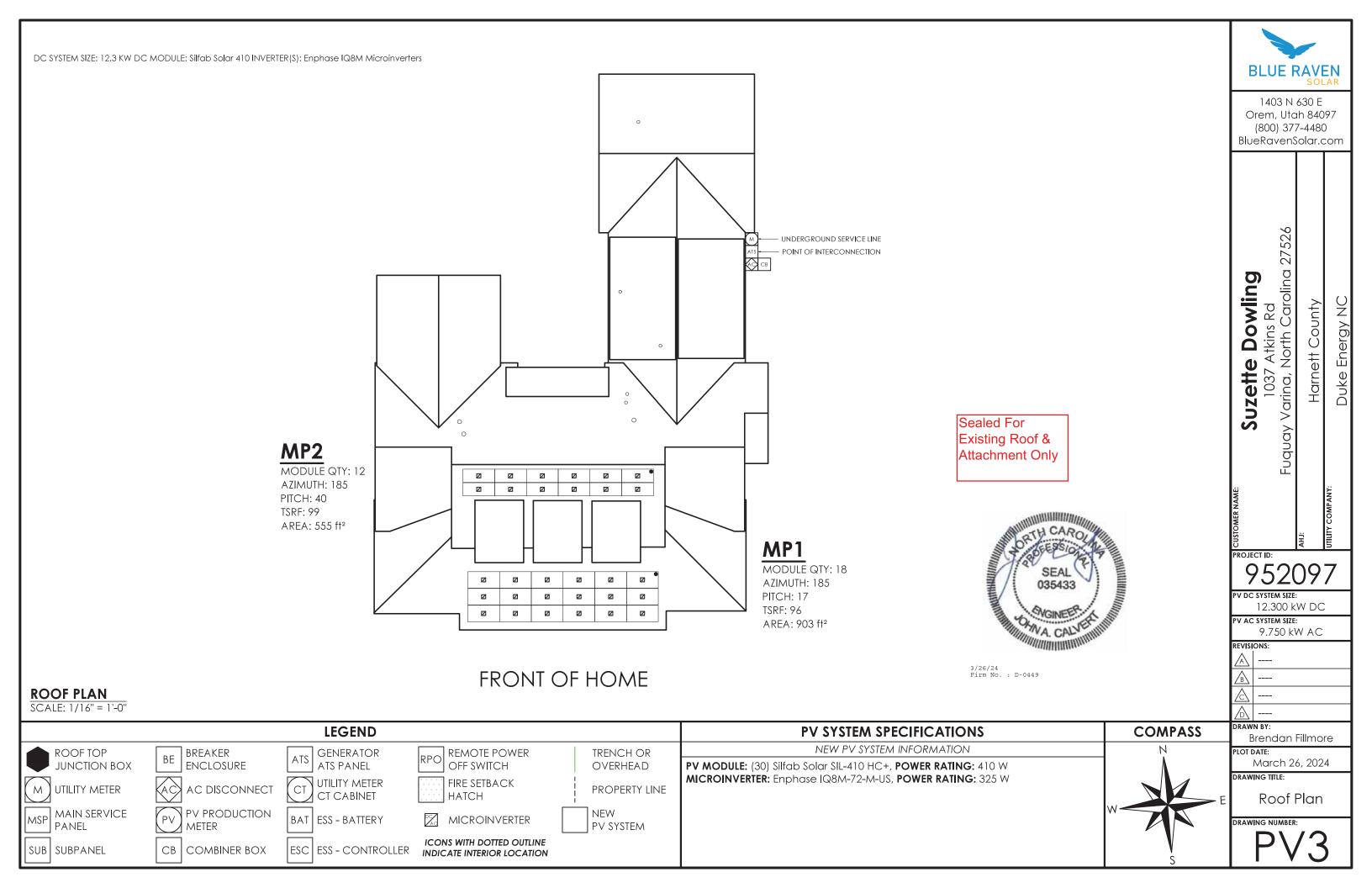
ATTACHMENT TYPE: UNIRAC SFM INFINITY FLASHKIT

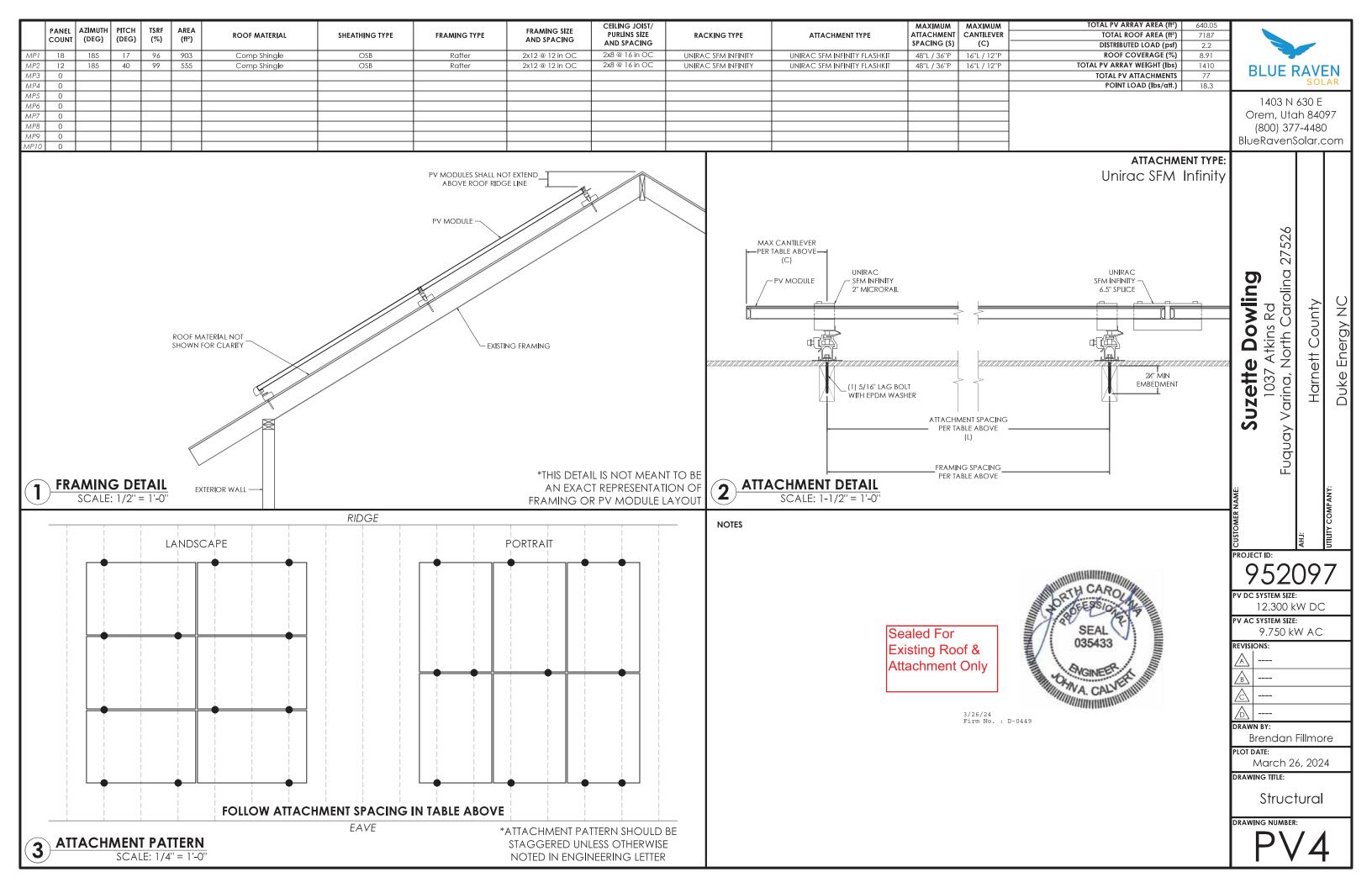
SHEATHING TYPE: OSB

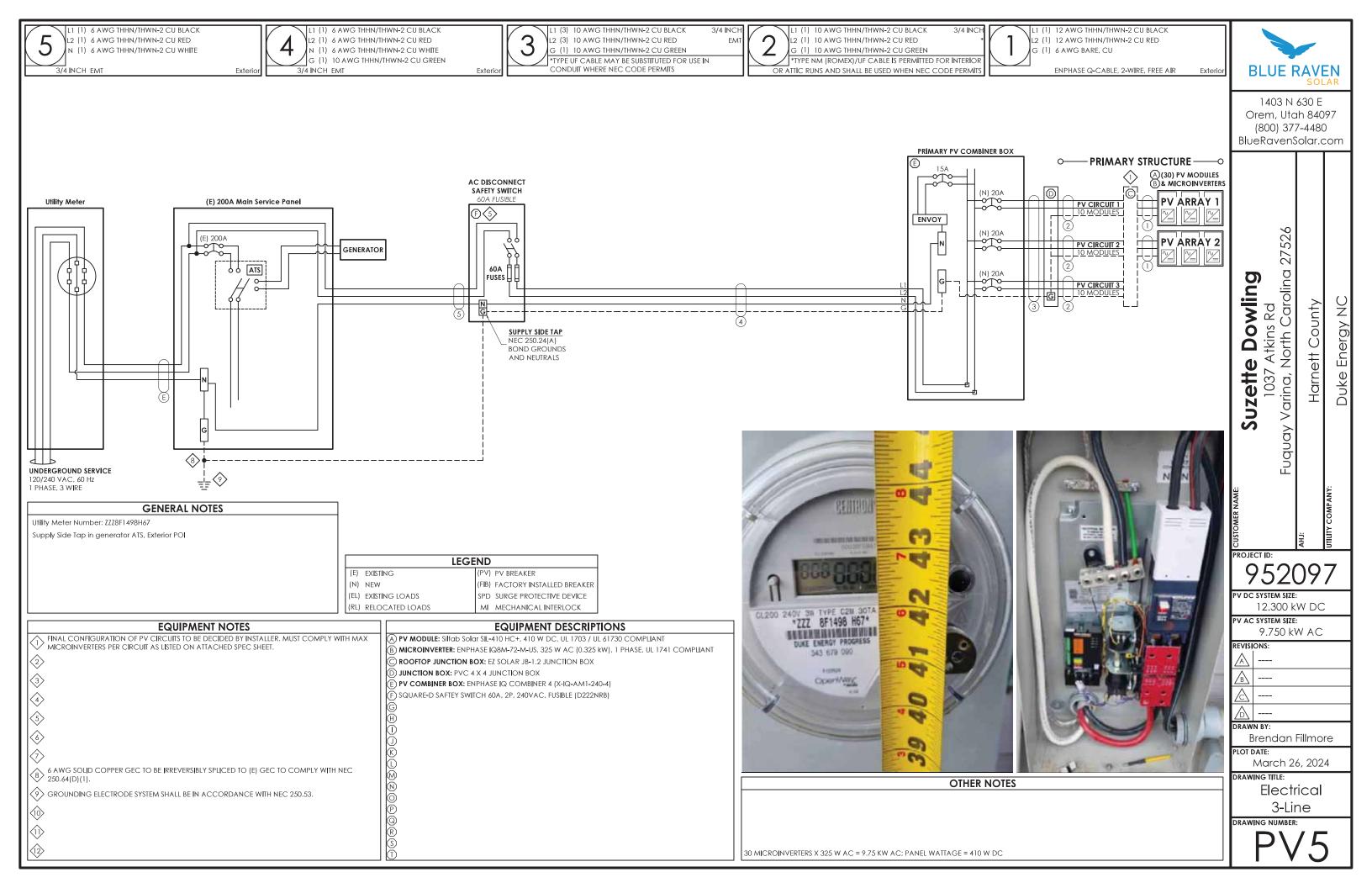
**TOTAL ATTACHMENTS: 77** 

FRAMING TYPE: Rafter









ELECTRICAL INFORMATION							
UTILITY ELECTRICAL SYSTEM							
	1-Phase, 3-Wire, 60Hz, 120/240V						
	NEW PV SYSTEM						
	1-Phase, 3-Wire, 60Hz, 120/240V						
AC SYSTEM SIZE	9.75kW AC						
DC SYSTEM SIZE	12.3kW DC						
	PV MODULES						
QUANTITY	30						
TYPE	Silfab Solar SIL-410 HC+						
WATTAGE	410W DC						
	MICROINVERTERS						
TYPE	Enphase IQ8M-72-M-US						
OUTPUT CURRENT	1.35A AC						
NOMINAL VOLTAGE	240V AC						
OUTPUT POWER	325W AC						

DESIGN LOCATION					
AND TEMPERATURES					
DATA SOURCE   ASHRAE Weather Station Data					
STATE	North Carolina				
СІТҮ	Fuquay Varina				
WEATHER STATION   SEYMOUR-JOHNSON AFB					
HIGH TEMP 2% AVG 35°C					
EXTREME MINIMUM TEMP -10°C					

### PV BREAKER BACKFEED CALCULATIONS

NEC 705.12(B) -- "120% RULE"

(BUSBAR RATING \* 120%) - OCPD RATING = AVAILABLE BACKFEED

	MAIN SERVICE PANEL	SUBPANEL 1	SUBPANEL 2
BUSBAR RATING	200A	A	A
PANEL OCPD RATING	200A	A	A
AVAILABLE BACKFEED (120% RULE)	40A	##A	##A
PV BREAKER RATING	60A	60A	60A

\*THESE CALCULATIONS ARE ONLY APPLICABLE IF PV INTERCONNECTION IS A LOAD SIDE BREAKER\*

\*PV BREAKER MUST BE RATED LESS THAN OR EQUAL TO AVAILABLE BACKFEED FOR CODE COMPLIANCE\*

WIRE SIZE SPECIFICATIONS										
	1	2	(3)	4	(5)	6	7	8	9	10
MINIMUM CONDUCTOR AMPACITY	16.88A AC	16.88A AC	16.88A AC	50.78A AC	50.78A AC	A AC	A AC	A AC	A AC	A AC
CONDUCTOR MATERIAL	CU	CU	CU	CU	CU					
CONDUCTOR TYPE	THHN/THWN-2	THHN/THWN-2	THHN/THWN-2	THHN/THWN-2	THHN/THWN-2					
CONDUCTOR SIZE	12 AWG	10 AWG	10 AWG	6 AWG	6 AWG					
CONDUCTOR AMPACITY	30A	40A	40A	75A	75A	A	A	A	A	A
AMBIENT TEMPERATURE ADJUSTMENT FACTOR	0.96	0.96	0.96	0.96	0.96					
CONDUIT FILL ADJUSTMENT FACTOR	1	1	0.7	1	1					
ADJUSTED CONDUCTOR AMPACITY	28.8A	38.4A	26.88A	72A	72A	A	A	A	A	A
WIRE RUN DISTANCE (FT)	66	85	20	5	10					
CALCULATED VOLTAGE DROP	0.71%	1.19%	0.28%	0.08%	0.17%	0%	0%	0%	0%	0%

PV CIRCUIT SPECIFICATIONS													
		PRIMARY STRUCTURE DETACHED STRUCTURE											
	CIRCUIT 1	CIRCUIT 2	CIRCUIT 3	CIRCUIT 4	CIRCUIT 5	CIRCUIT 6	CIRCUIT 7	CIRCUIT 8	CIRCUIT 1	CIRCUIT 2	CIRCUIT 3	CIRCUIT 4	CIRCUIT 5
NUMBER OF MODULES PER CIRCUIT	10	10	10	0	0	0	0	0	0	0	0	0	0
RATED AC OUTPUT CURRENT (Lout)	13.5A	13.5A	13.5A	A0.0	0.0A	0.0A	0.0A	0.0A	A0.0	0.0A	0.0A	0.0A	0.0A
MINIMUM AMPACITY (Lour x 125%)	16.9A	16.9A	16.9A	0.0A	0.0A	0.0A	0.0A	0.0A	A0.0	0.0A	A0.0	0.0A	0.0A
OVERCURRENT PROTECTION RATING	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A
COMBINED AC OUTPUT CURRENT (Cout)		40.5A						A0.0					
MINIMUM AMPACITY (Cout x 125%)		50.6A 0.0A											
COMBINED PV BREAKER RATING				60,	A A						0AA		

TOTAL						
VOLTAGE DROP						
VOLTAGE DROP						
WIRE TAG #1	WIRE TAG #1 0.71%					
WIRE TAG #2 1.19%						
WIRE TAG #3 0.28%						
WIRE TAG #4 0.08%						
WIRE TAG #5 0.17%						
WIRE TAG #6 0%						
TOTAL	2.430000%					



1403 N 630 E Orem, Utah 84097 (800) 377-4480 BlueRavenSolar.com

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y varina, North Card Harnett County Duke Energy NC

952097

12.300 kW DC
PV AC SYSTEM SIZE:

9.750 kW AC

A ----

DRAWN BY:

Brendan Fillmore PLOT DATE:

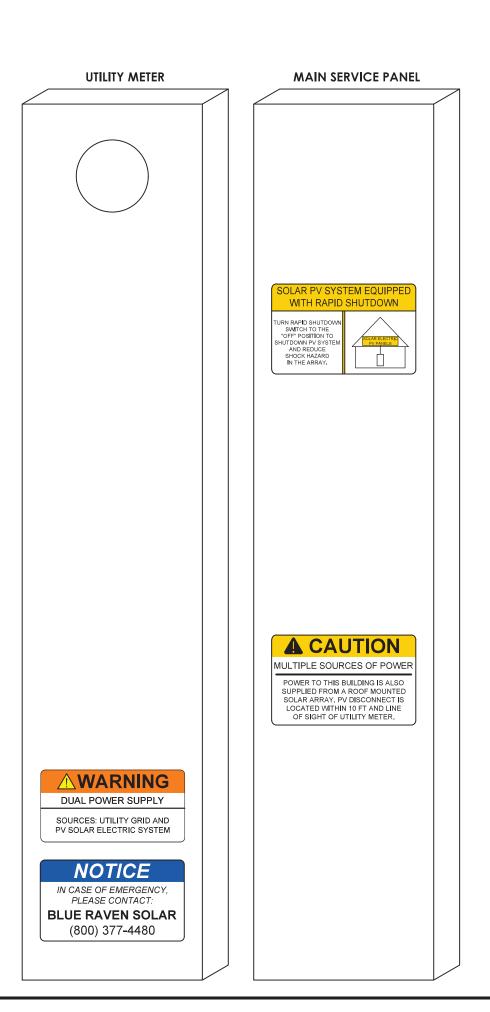
March 26, 2024

DRAWING TITLE:
Electrical
Calculations

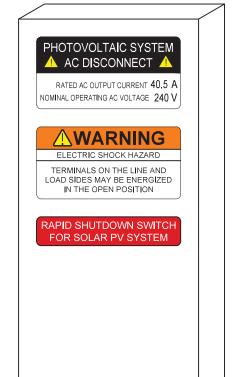
DRAWING NUMBER:

PV6

# WARNING LABELS



#### **AC DISCONNECT**



#### **PV COMBINER BOX**

PHOTOVOLTAIC SYSTEM **COMBINER PANEL ⚠WARNING AUTHORIZED** PERSONNEL ONLY DO NOT ADD LOADS NO DC WIRES PRESENT RAPID SHUTDOWN

TEST NOT REQUIRED

**BLUE RAVEN** 

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1037 Atkins Rd Fuquay Varina, North Carolina 27526 Harnett County

**Energy NC** 

Duke

Suzette Dowling

952097

12.300 kW DC

PV AC SYSTEM SIZE: 9.750 kW AC

REVISIONS:

DRAWN BY:

Brendan Fillmore PLOT DATE:

March 26, 2024

DRAWING TITLE:

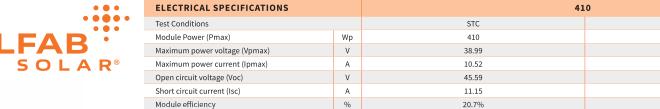
Warning Labels

DRAWING NUMBER:

#### **SILFAB** PRIME

SIL-410 HC+





Maximum system voltage (VDC)

Series fuse rating Power Tolerance

 $Measurement conditions: STC\ 1000\ W/m^2 \bullet AM\ 1.5 \bullet Temperature\ 25\ ^{\circ}C \bullet\ NOCT\ 800\ W/m^2 \bullet AM\ 1.5 \bullet\ Measurement uncertainty \le 3\%$ Sun simulator calibration reference modules from Fraunhofer Institute. Electrical characteristics may vary by ±5% and power by 0 to +10W.

Α

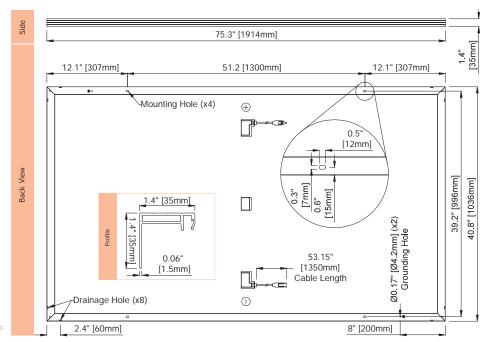
MECHANICAL PROPERTIES / COMPONENTS	METRIC	IMPERIAL			
Module weight	21.3kg ±0.2kg	47lbs ±0.4lbs			
Dimensions (H x L x D)	1914 mm x 1036 mm x 35 mm	75.3 in x 40.8 in x 1.37 in			
Maximum surface load (wind/snow)*	5400 Pa rear load / 5400 Pa front load	112.8 lb/ft² rear load / 112.8 lb/ft² front load			
Hail impact resistance	ø 25 mm at 83 km/h	ø 1 in at 51.6 mph			
Cells	132 Half cells - Si mono PERC 9 busbar - 83 x 166 mm	132 Half cells- Si mono PERC 9 busbar - 3.26 x 6.53 in			
Glass	<ol> <li>3.2 mm high transmittance, tempered, anti-reflective coating</li> </ol>	0.126 in high transmittance, tempered, anti-reflective coating			
Cables and connectors (refer to installation manual)	1350 mm, ø 5.7 mm, MC4 from Staubli	53 in, ø 0.22 in (12AWG), MC4 from Staubli			
Backsheet	High durability, superior hydrolysis and UV resistance, multi-layer dielectric film, fluorine-free PV backsheet				
Frame	Anodized Aluminum (Black)				
Bypass diodes	3 diodes-30SQ045T (45V max DC blocking voltage, 30A max forward rectified current)				
Junction Box	UL 3730 Certified, IEC 62790 Certified, IP68 rated				

TEMPERATURE RATINGS		WARRANTIES			
+0.064 %/°C	Module product workmanship warranty	25 years**			
-0.28 %/°C	Linear power performance guarantee	30 years			
-0.36 %/°C		≥ 97.1% end 1st yr ≥ 91.6% end 12th yr			
45 °C		≥ 91.6% end 12th yr ≥ 85.1% end 25th yr			
-40/+85 °C		≥ 82.6% end 30th yr			
	-0.28 %/°C -0.36 %/°C 45 °C	-0.28 %/°C Linear power performance guarantee -0.36 %/°C 45 °C			

CERTIFICATIONS		SHIPPING SPECS	
	UL 61215-1:2017 Ed.1, UL 61215-2:2017 Ed.1, UL 61730-1:2017 Ed.1, UL 61730-2:2017 Ed.1 , CSA C22.2#61730-1:2019 Ed.2 , CSA C22.2#61730-2:2019 Ed.2 , IEC 61215-1:2016	Modules Per Pallet:	26 or 26 (California)
Product	Ed.1, IEC 61215-2:2016 Ed.1, IEC 61730-1:2016 Ed.2, IEC 61730-2:2016 Ed.2, IEC 61701:2020 (Salt Mist Corrosion), IEC 62716:2013 (Ammonia Corrosion), CEC Listing, UL Fire Rating: Type 2	Pallets Per Truck	32 or 30 (California)
Factory	ISO9001:2015	Modules Per Truck	832 or 780 (California)

\* 🛦 Warning. Read the Safety and Installation Manual for mounting specifications and before handling, installing and operating modules.

\*\* 12 year extendable to 25 years subject to registration and conditions outlined under "Warranty" at silfak PAN files generated from 3rd party performance data are available for download at: silfabsolar.com/downloads.



#### **SILFAB SOLAR INC.**

36.24

8.43

42.76

8.99

1000

20

0 to +10

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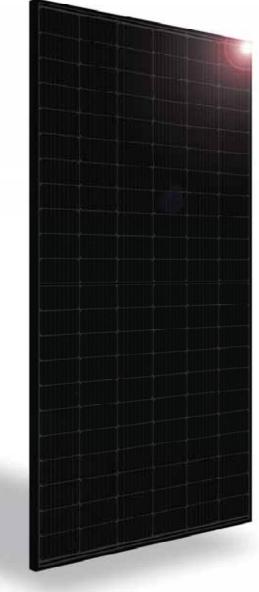
240 Courtneypark Drive East Mississauga ON L5T 2Y3 Canada

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Silfab - SIL-410-HC+-20230726

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Dependable, durable, high-performance solar panels engineered for North American homeowners.



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### IQ8M and IQ8A Microinverters



NPUT DATA (DC)	UNITS	I08M-72-M-US	IQ8A-72-M-US				
Commonly used module pairings <sup>1</sup>	w	260-460	295-500				
Module compatibility		To meet compatibility, PV modules must be within the follow Module compatibility can be checked at <a (1.2")<="" (6.9")="" )="" 175="" 30.2="" href="https://example.com/https://example.co&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;MPPT voltage range&lt;/td&gt;&lt;td&gt;٧&lt;/td&gt;&lt;td&gt;30-45&lt;/td&gt;&lt;td&gt;32-45&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Operating range&lt;/td&gt;&lt;td&gt;V&lt;/td&gt;&lt;td&gt;16-&lt;/td&gt;&lt;td&gt;58&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Minimum/Maximum start voltage&lt;/td&gt;&lt;td&gt;٧&lt;/td&gt;&lt;td&gt;22/&lt;/td&gt;&lt;td&gt;58&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Maximum input DC voltage&lt;/td&gt;&lt;td&gt;٧&lt;/td&gt;&lt;td&gt;60&lt;/td&gt;&lt;td&gt;0&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Maximum continuous input DC current&lt;/td&gt;&lt;td&gt;Α&lt;/td&gt;&lt;td&gt;12&lt;/td&gt;&lt;td&gt;2&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Maximum input DC short-circuit current&lt;/td&gt;&lt;td&gt;Α&lt;/td&gt;&lt;td&gt;25&lt;/td&gt;&lt;td&gt;5&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Maximum module I&lt;sub&gt;sc&lt;/sub&gt;&lt;/td&gt;&lt;td&gt;Α&lt;/td&gt;&lt;td&gt;20&lt;/td&gt;&lt;td&gt;)&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Overvoltage class DC port&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;II&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;DC port backfeed current&lt;/td&gt;&lt;td&gt;mA&lt;/td&gt;&lt;td&gt;0&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;PV array configuration&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;1x1ungrounded array; no additional DC side protection requi&lt;/td&gt;&lt;td&gt;red; AC side protection requires max 20 A per branch circ&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;DUTPUT DATA (AC)&lt;/td&gt;&lt;td&gt;UNITS&lt;/td&gt;&lt;td&gt;108M-72-M-US&lt;/td&gt;&lt;td&gt;108A-72-M-US&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Peak output power&lt;/td&gt;&lt;td&gt;VA&lt;/td&gt;&lt;td&gt;330&lt;/td&gt;&lt;td&gt;366&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Maximum continuous output power&lt;/td&gt;&lt;td&gt;VA&lt;/td&gt;&lt;td&gt;325&lt;/td&gt;&lt;td&gt;349&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Nominal grid voltage (L-L)&lt;/td&gt;&lt;td&gt;V&lt;/td&gt;&lt;td&gt;240, split-pha&lt;/td&gt;&lt;td&gt;se (L-L), 180°&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Minimum and Maximum grid voltage&lt;sup&gt;2&lt;/sup&gt;&lt;/td&gt;&lt;td&gt;٧&lt;/td&gt;&lt;td&gt;211-2&lt;/td&gt;&lt;td&gt;264&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Maximum continuous output current&lt;/td&gt;&lt;td&gt;Α&lt;/td&gt;&lt;td&gt;1.35&lt;/td&gt;&lt;td&gt;1.45&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Nominal frequency&lt;/td&gt;&lt;td&gt;Hz&lt;/td&gt;&lt;td&gt;60&lt;/td&gt;&lt;td&gt;0&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Extended frequency range&lt;/td&gt;&lt;td&gt;Hz&lt;/td&gt;&lt;td&gt;47-&lt;/td&gt;&lt;td&gt;68&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;AC short-circuit fault current over&lt;br&gt;three cycles&lt;/td&gt;&lt;td&gt;Arms&lt;/td&gt;&lt;td&gt;2&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Maximum units per 20 A (L-L) branch&lt;br&gt;circuit&lt;sup&gt;3&lt;/sup&gt;&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;11&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Total harmonic distortion&lt;/td&gt;&lt;td&gt;%&lt;/td&gt;&lt;td&gt;&lt;5&lt;/td&gt;&lt;td&gt;5&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Overvoltage class AC port&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;III&lt;/td&gt;&lt;td&gt;I&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;AC port backfeed current&lt;/td&gt;&lt;td&gt;mA&lt;/td&gt;&lt;td&gt;30&lt;/td&gt;&lt;td&gt;0&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Power factor setting&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;1.0&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Grid-tied power factor (adjustable)&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;0.85 leading&lt;/td&gt;&lt;td&gt;. 0.85 lagging&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Peak efficiency&lt;/td&gt;&lt;td&gt;%&lt;/td&gt;&lt;td&gt;97.8&lt;/td&gt;&lt;td&gt;97.7&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;CEC weighted efficiency&lt;/td&gt;&lt;td&gt;%&lt;/td&gt;&lt;td&gt;97.5&lt;/td&gt;&lt;td&gt;97&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Nighttime power consumption&lt;/td&gt;&lt;td&gt;mW&lt;/td&gt;&lt;td&gt;21&lt;/td&gt;&lt;td&gt;22&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;MECHANICAL DATA&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Ambient temperature range&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;-40°C to 60°C (&lt;/td&gt;&lt;td&gt;-40°F to 140°F)&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Relative humidity range&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td colspan=5&gt;4% to 100% (condensing)&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;DC connector type&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td colspan=5&gt;Stäubli MC4&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Dimensions (H × W × D)&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td colspan=5&gt;212 mm (8.3" mm="" td="" ×=""></a>					
Veight		1.1 kg (2.43 lbs)					
Cooling		Natural convec	ction-no fans				
Approved for wet locations		Ye	s				
Pollution degree		PD	93				
Enclosure		Class II double insulated correcte	on-resistant polymeric enclosure				

(3) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ8MA-MC4-DSH-00205-2.0-EN-US-2023-11-03



## IQ8M and IQ8A Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, softwaredefined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC), which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built using advanced 55-nm technology with high-speed digital logic and has superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the IQ Battery, IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to the IQ8 Series Microinverters that have integrated MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV rapid shutdown equipment and conform with various regulations when installed according to the manufacturer's instructions.

- $^{\ast}$  Meets UL 1741 only when installed with IQ System Controller 2.
- \*\* IQ8M and IQ8A support split-phase, 240 V installations only.

#### Easy to install

- · Lightweight and compact with plugand-play connectors
- Power line communication (PLC) between components
- · Faster installation with simple two-

#### High productivity and reliability

- Produce power even when the grid
- · More than one million cumulative hours of testing
- · Class II double-insulated enclosure
- · Optimized for the latest highpowered PV modules

#### Microgrid-forming

- · Complies with the latest advanced grid support\*\*
- · Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB 3rd Ed.)

- · IQ8 Microinverters cannot be mixed together with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series, and so on) in the same
- · IQ Gateway is required to change the default grid profile at the time of installation to meet the local Authority Having Jurisdiction (AHJ) requirements.
- (1) No enforced DC/AC ratio.

Environmental category/UV exposure rating

(2) Nominal voltage range can be extended beyond nominal if required by the utility.

NEMA Type 6/outdoor

IQ8MA-MC4-DSH-00205-2.0-EN-US-2023-11-03

# **Enphase Q Cable Accessories**

The **Enphase Q Cable™** and accessories are part of the latest generation Enphase IQ System™. These accessories provide simplicity, reliability, and faster installation times.



#### Enphase Q Cable

- Two-wire, double-insulated Enphase Q Cable is 50% lighter than the previous generation Enphase cable
- New cable numbering and plug and play connectors speed up installation and simplify wire management
- · Link connectors eliminate cable waste

#### Field-Wireable Connectors

- Easily connect Q cables on the roof without complex wiring
- Make connections from any open connector and center feed any section of cable within
- Available in male and female connector types

#### **Enphase Q Cable Accessories**

CONDUCTOR SPECIFICATIONS	
Certification	UL3003 (raw cable), UL 9703 (cable assemblies), DG cable
Flame test rating	FT4
Compliance	RoHS, OIL RES I, CE, UV Resistant, combined UL for Canada and United States
Conductor type	THHN/THWN-2 dry/wet
Disconnecting means	The AC and DC bulkhead connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.

#### Q CABLE TYPES / ORDERING OPTIONS

Connectorized Models	Size / Max Nominal Voltage	Connector Spacing	PV Module Orientation	Connector Count per Box
Q-12-10-240	12 AWG / 277 VAC	1.3 m (4.2 ft)	Portrait	240
Q-12-17-240	12 AWG / 277 VAC	2.0 m (6.5 ft)	Landscape (60-cell)	240
Q-12-20-200	12 AWG / 277 VAC	2.3 m (7.5 ft)	Landscape (72-cell)	200

#### **ENPHASE Q CABLE ACCESSORIES**

Name	Model Number	Description
Raw Q Cable	Q-12-RAW-300	300 meters of 12 AWG cable with no connectors
Field-wireable connector (male)	Q-CONN-10M	Make connections from any open connector
Field-wireable connector (female)	Q-CONN-10F	Make connections from any Q Cable open connector
Cable Clip	Q-CLIP-100	Used to fasten cabling to the racking or to secure looped cabling
Disconnect tool	Q-DISC-10	Disconnect tool for Q Cable connectors, DC connectors, and AC module mount
Q Cable sealing caps (female)	Q-SEAL-10	One needed to cover each unused connector on the cabling
Terminator	Q-TERM-10	Terminator cap for unused cable ends
Enphase EN4 to MC4 adaptor <sup>1</sup>	ECA-EN4-S22	Connect PV module using MC4 connectors to IQ micros with EN4 (TE PV4-S SOLARLOK). 150mm/5.9" to MC4.
Enphase EN4 non-terminated adaptor <sup>1</sup>	ECA-EN4-FW	For field wiring of UL certified DC connectors. EN4 (TE PV4-S SOLARLOK) to non-terminated cable. 150mm/5.9"
Enphase EN4 to MC4 adaptor (long) <sup>1</sup>	ECA-EN4-S22-L	Longer adapter cable for EN4 (TE PV4-S SOLARLOK) to MC4. Use with split cell modules or PV modules with short DC cable. 600mm/23.6"
Replacement DC Adaptor (MC4)	Q-DCC-2	DC adaptor to MC4 (max voltage 100 VDC)
Replacement DC Adaptor (UTX)	Q-DCC-5	DC adaptor to UTX (max voltage 100 VDC)

1. Qualified per UL subject 9703.



To learn more about Enphase offerings, visit enphase.com

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## **IQ Combiner 4/4C**



X2-IQ-AM1-240-4 (IEEE 1547:2018)

The IQ Combiner 4/4C with IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure. It streamlines IQ Microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

#### Smart

- · Includes IQ Gateway for communication and control
- · Includes Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- · Supports Wi-Fi, Ethernet, or cellular connectivity
- Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

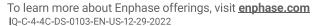
#### Simple

- Mounts on single stud with centered brackets
- Supports bottom, back and side conduit entry
- Allows up to four 2-pole branch circuits for 240VAC plug-in breakers (not included)
- · 80A total PV or storage branch circuits

#### Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C comply with IEEE 1547:2018 (UL 1741-SB, 3rd Ed.)

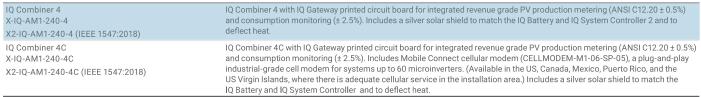






#### IQ Combiner 4/4C

#### MODEL NUMBER



ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Supported microinverters	IQ6, IQ7, and IQ8. (Do not mix IQ6/7 Microinverters with IQ8)
Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	- Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan - 4G based LTE-M1 cellular modem with 5-year Sprint data plan - 4G based LTE-M1 cellular modem with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
X-IQ-NA-HD-125A	Hold-down kit for Eaton circuit breaker with screws
Consumption monitoring CT (CT-200-SPLIT/CT-200-CLAMP)	A pair of 200A split core current transformers

#### FLECTRICAL SPECIFICATIONS

ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240VAC, 60 Hz
Eaton BR series busbar rating	125A
Max. continuous current rating	65A
Max. continuous current rating (input from PV/storage)	64A
Max. fuse/circuit rating (output)	90A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. total branch circuit breaker rating (input)	80A of distributed generation/95A with IQ Gateway breaker included
IQ Gateway breaker	10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200A solid core pre-installed and wired to IQ Gateway

MECHANICAL DATA	
Dimensions (WxHxD)	37.5 cm x 49.5 cm x 16.8 cm (14.75 in x 19.5 in x 6.63 in). Height is 53.5 cm (21.06 in) with mounting brackets.
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40°C to +46°C (-40°F to 115°F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	<ul> <li>20A to 50A breaker inputs: 14 to 4 AWG copper conductors</li> <li>60A breaker branch input: 4 to 1/0 AWG copper conductors</li> <li>Main lug combined output: 10 to 2/0 AWG copper conductors</li> <li>Neutral and ground: 14 to 1/0 copper conductors</li> <li>Always follow local code requirements for conductor sizing.</li> </ul>
Altitude	Up to 3,000 meters (9,842 feet)

#### INTERNET CONNECTION OPTIONS

Integrated Wi-Fi	IEEE 802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Mobile Connect cellular modem is required for all Enphase Energy System installations.
Ethernet	Optional, IEEE 802.3, Cat5E (or Cat6) UTP Ethernet cable (not included)

#### COMPLIANCE

COMPLIANCE	
Compliance, IQ Combiner	CA Rule 21 (UL 1741-SA) IEEE 1547:2018 - UL 1741-SB, 3 <sup>rd</sup> Ed. (X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C) CAN/CSA C22.2 No. 107.1, Title 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1

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IQ-C-4-4C-DS-0103-EN-US-12-29-2022



## **Enphase IQ Envoy**

The **Enphase IQ Envoy**™ communications gateway delivers solar production and energy consumption data to Enphase Enlighten™ monitoring and analysis software for comprehensive, remote maintenance and management of the Enphase IQ System.

With integrated revenue grade production metering and optional consumption monitoring, Envoy IQ is the platform for total energy management and integrates with the Enphase Ensemble™and the Enphase IQ Battery™.



#### Smart

- · Enables web-based monitoring and control
- · Bidirectional communications for remote upgrades
- Supports power export limiting and zeroexport applications

#### Simple

- Easy system configuration using Enphase Installer Toolkit™ mobile app
- Flexible networking with Wi-Fi, Ethernet, or cellular

#### Reliable

- Designed for installation indoors or outdoors
- Five-year warranty

## **Enphase IQ Envoy**

Enphase IQ Envoy™	Enphase IQ Envoy communications gateway with integrated revenue grade PV
ENV-IQ-AM1-240	production
	metering (ANSI C12.20 +/- 0.5%) and optional consumption monitoring (+/- 2.5%).
	Includes one 200A continuous rated production CT (current transformer).
ACCESORIES (Order Seperately)	one 200A continuous rated production or (current transformer).
Enphase Mobile Connect™	Plug and play industrial grade cellular modem with data plan for systems up to 60
CELLMODEM-M1 (4G based LTE-M/5-year data plan) CELLMODEM-M1-B (4G-based LTE-M1/5-year data plan)	microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.)
Consumption Monitoring CT CT-200-SPLIT	Split-core consumption CTs enable whole home metering.
Ensemble Communications Kit COMMS-KIT-01	Installed at the IQ Envoy. For communications with Enphase Encharge™ storage and Enphase Enpower™ smart switch. Includes USB cable for connection to IQ Envoy or Enphase IQ Combiner™ and allows wireless communication with Encharg and Enpower.
POWER REQUIREMENTS	
Power requirements	120/240 VAC split-phase.
•	Max 20 A overcurrent protection required.
Typical Power Consumption	5W
CAPACITY	
Number of microinverters polled	Up to 600
MECHANICAL DATA	
Dimensions (WxHxD)	21.3 x 12.6 x 4.5 cm (8.4" x 5" x 1.8")
Weight	17.6 oz (498 g)
Ambient temperature range	-40° to 65° C (-40° to 149° F) -40° to 46° C (-40° to 115° F) if installed in an enclosure
Environmental rating	IP30. For installation indoors or in an NRTL-certified, NEMA type 3R enclosure.
Altitude	To 2000 meters (6,560 feet)
Production CT	<ul> <li>- Limited to 200A of continuous current / 250A OCPD – 72kW AC</li> <li>- Internal aperture measures 19.36mm to support 250MCM THWN conductors (max)</li> <li>- UL2808 certified for revenue grade metering</li> </ul>
Consumption CT	- For electrical services to 250A with parallel runs up to 500A - Internal aperture measures 0.84" x 0.96" (21.33mm x 24.38mm) to support 3/0 THWN conductor - UL2808 certified, for use at service entrance for services up to 250Vac
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Ethernet	802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Mobile	CELLMODEM-M1 (4G) or CELLMODEM-M1-B (4G). Not included. Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.
COMPLIANCE	
Compliance	UL 61010-1 CAN/CSA C22.2 No. 61010-1 47 CFR, Part 15, Class B, ICES 003 IEC/EN 61010-1:2010, EN50065-1, EN61000-4-5, EN61000-6-1, EN61000-6-2









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PV INSTALLATION **PROFESSIONAL** Scott Gurney

#PV-011719-015866 CONTRACTOR:

**BRS FIELD OPS** 385-498-6700

DRAWING BY:

PLOT DATE:

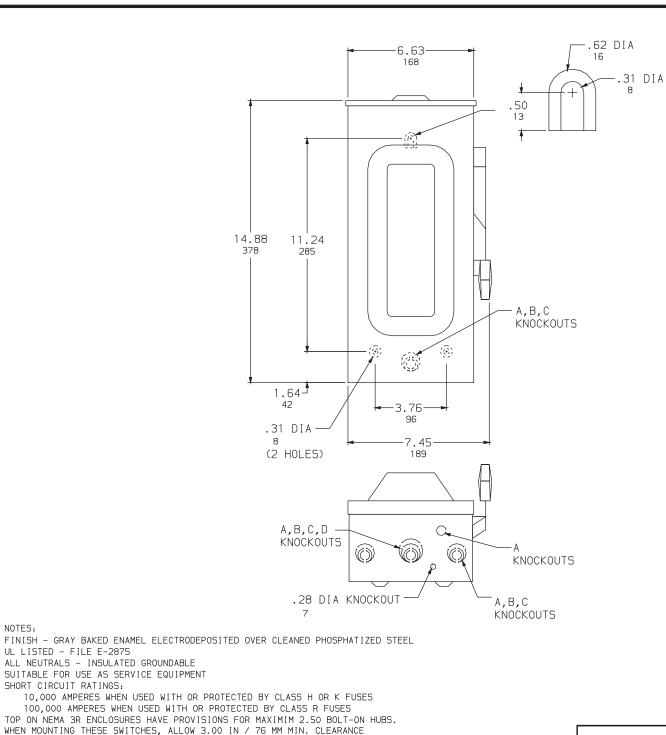
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AGE NUMBER: SS

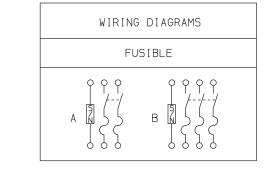


BETWEEN ENCLOSURES FOR OPENING OF SIDE HINGED DOOR.

₩ USE OUTER SWITCHING POLES

• FOR CORNER GROUNDED DELTA SYSTEMS ONLY.

#LUGS SUITABLE FOR 60°C OR 75°C CONDUCTORS.



TERMINAL LUGS ‡					
AMPERES MAX. WIRE MIN. WIRE TYPE					
60	# 3	AWG	#14	AWG	CU OR AL

KNOCKOUTS					
SYMBOL	CONDUI	T SIZE	DIAMETER		
STINDUL	IN	MM	IN	MM	
Α	.50	13	.88	22	
В	.75	19	1.13	29	
С	1.00	25	1.38	35	
D	1.25	32	1.75	45	

DUAL DIMENSIONS: INCHES MILLIMETERS

				HORSEPOWER RATINGS				
CATALOG VOLTAGE RATINGS	WIRING	AMPERE	240VAC					
NUMBER		DIAG.	RATING	STD.		MAX.		
				1 Ø	зØ	1 Ø	зØ	
D222NRB	240VAC	A	60	3	7.50●	10	15 ●	
D322NRB	240VAC	В	60	з Ж	7.50	10	15	

GENERAL DUTY SAFETY SWITCHES
VISIBLE BLADE TYPE
60 AMPERE
ENCLOSURE - NEMA TYPE 3R RAINPROOF

124

NEMA TYPE 3R

SQUARE D COMPANY

DWG. 1863

-A,B,C

KNOCKOUTS

JUNE 2000 REF DWG #1863



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# PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

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PAGE NUMBER:

A. System Specifications and Ratings

Maximum Voltage: 1,000 Volts

Allowable Wire: 14 AWG - 6 AWG

Maximum Current: 80 Amps

Enclosure Rating: Type 3R

Roof Slope Range: 2.5 – 12:12

- JB-1.2: UL1741

Max Floor Pass-Through Fitting Size: 1"

Ambient Operating Conditions: (-35°C) - (+75°C)

System Marking: Interek Symbol and File #5019942

Max Side Wall Fitting Size: 1"

Compliance:

PV Junction Box for Composition/Asphalt Shingle Roofs

JB-1.2 EZ#SOLAR
Specification Sheet

PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM

REV

SHEET 1 OF 3

15-20 LBS

**UL STANDARD 1741** 

NEMA 3R

1.45 LBS

SIZE

SCALE: 1:2

TORQUE SPECIFICATION:

CERTIFICATION:

WEIGHT:

DWG. NO.

JB-1.2

WEIGHT: 1.45 LBS

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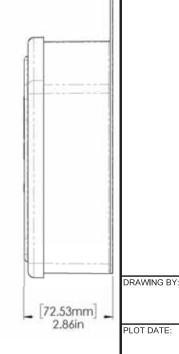
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#PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

[279.68mm] [276.30mm] 11.01in 10.88in	SOLAR JB-1.2
	[183.06mm]



ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

				9 93	Torque		,
	1 Conductor	2 Conductor	Туре	NM	Inch Lbs	Voltage	Curren
ABB ZS6 terminal block	10-24 awg	16-24 awg	Sol/Str	0.5-0.7	6.2-8.85	600V	30 amp
ABB ZS10 terminal block	6-24 awg	12-20 awg	Sol/Str	1.0-1.6	8.85-14.16	600V	40 amp
ABB ZS16 terminal bock	4-24 awg	10-20 awg	Sol/Str	1.6-2.4	14.6-21.24	600V	60 amp
ABB M6/8 terminal block	8-22 awg	0343	Sol/Str	.08-1	8.85	600V	50 amp
Ideal 452 Red WING-NUT Wire Connector	8-18 awg		Sol/Str	SelfTorque	Self Torque	600V	
Ideal 451 Yellow WING-NUT Wire Connector	10-18 awg		Sol/Str	Self Torque	SelfTorque	600V	
Ideal, In-Sure Push-In Connector Part #39	10-14 awg		Sol/Str	Self Torque	SelfTorque	600V	
WAGO, 2204-1201	10-20 awg	16-24 awg	Sol/Str	Self Torque	Self Torque	600V	30 amp
WAGO, 221-612	10-20 awg	10-24 awg	Sol/Str	Self Torque	Self Torque	600V	30 amp
Dottie DRC75	6-12 awg		Sol/Str	Snap-In	Snap-In	-	
ESP NG-53	4 6 awg		Sol/Str		45	300	00V
ESP NO-33	10-14 awg		Sol/Str		35	200	JUV
ESP NG-717	4-6 awg		Sol/Str	8	45	200	2017
ESP NG-717	10-14 awg		Sol/Str		35	2000V	
Brumall 4-5,3	4-6 awg		Sol/Str		45	200	201/
oruman 4-3,3	10-14 awg		Sol/Str		35	2000V	

Spacing: Please maintain a spacing of at least ½" between uninsulated live parts and fittings for

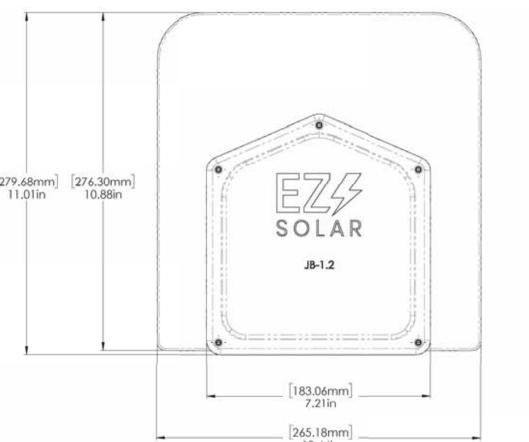
Periodic Re-inspections: If re-inspections yield loose components, loose fasteners, or any corrosion between components, components that are found to be affected are to be replaced immediately.

conduit, armored cable, and uninsulated live parts of opposite polarity.

- Approved wire connectors: must conform to UL1741

Table 2: Minimum wire-bending space for conductors through a wall opposite terminals in mm (inches)

Wire size	, AWG or		Wires per terminal (pole)						
			1		2		3	4 or	More
kcmil	(mm2)	mm	(inch)	mm	(inch)	mm	(inch)	mm	(inch)
14-10	(2.1-5.3)	Not sp	ecified		4)	1	•7		<u> </u>
8	(8.4)	38.1	(1-1/2)				**		
6	(13.3)	50.8	(2)		-		-		



PLOT DATE:

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## Rigid Nonmetallic Conduit – Junction Boxes

# Molded Nonmetallic Junction Boxes 6P Rated

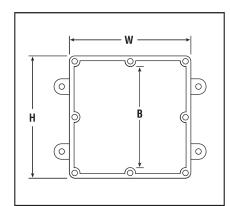


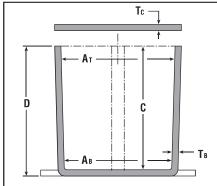


It's another first from Carlon® - the first nonmetallic junction boxes UL Listed with a NEMA 6P rating per Section 314.29, Exception of the National Electrical Code. Manufactured from PVC or PPO thermoplastic molding compound and featuring foam-in-place gasketed lids attached with stainless steel screws, these rugged enclosures offer all the corrosion resistance and physical properties you need for direct burial applications.

Type 6P enclosures are intended for indoor or outdoor use, primarily to provide a degree of protection against contact with enclosed equipment, falling dirt, hose-directed water, entry of water during prolonged submersion at a limited depth, and external ice formation.

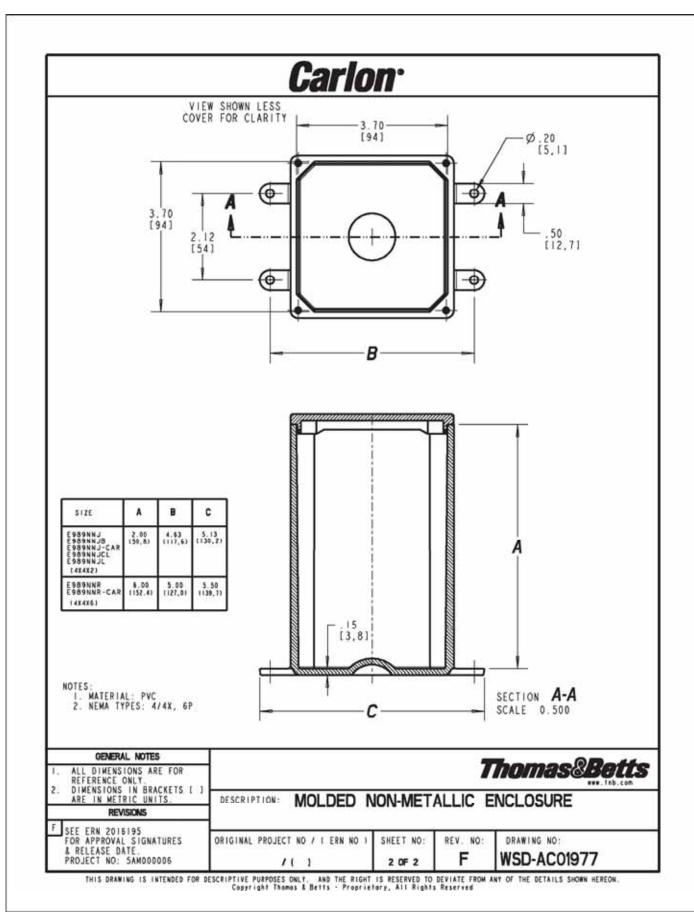






- All Carlon Junction Boxes are UL Listed and maintain a minimum of a NEMA Type 4/4x Rating.
- Parts numbers with an asterisk (\*) are UL Listed and maintain a NEMA Type 6P Rating and Type 4/4X Rating.

	Size in Inches	Std. Ctn.	Min	Min.	Min.	Min.	Та	Tc	Mate	Thermo-	Std. Ctn.
Part No.	HxWxD	Qty.	Ат	Ав	В	С	Тур	ical	PVC	plastic	Wt. (Lbs.)
E989NNJ-CAR*	4 x 4 x 2	5	311/16	35/8	N/A	2	.160	.155	Х		3
E987N-CAR*	4 x 4 x 4	5	311/16	31/2	N/A	4	.160	.155	Х		4
+E989NNR-CAR*	4 x 4 x 6	4	311/16	33/8	N/A	6	.160	.200	Х		5
E989PPJ-CAR*	5 x 5 x 2	4	411/16	41/2	N/A	2	.110	.150		Х	3
E987R-CAR*	6 x 6 x 4	2	6	55/8	N/A	4	.190	.190		Х	3
E989RRR-UPC*	6 x 6 x 6	8	5 <sup>5</sup> /8	53/8	N/A	6	.160	.150		X	14
E989N-CAR	8 x 8 x 4	1	8	8	N/A	4	.185	.190		Х	2
E989SSX-UPC	8 x 8 x 7	2	721/32	75/16	N/A	7	.160	.150		Х	6
E989UUN	12 x 12 x 4	3	11 <sup>5</sup> /8	111/2	111/8	4	.160	.150		Х	12
E989R-UPC	12 x 12 x 6	2	11 <sup>15</sup> /16	11 <sup>7</sup> /8	11 <sup>7</sup> /16	6	.265	.185		Х	10





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PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

DRAWING BY:

PLOT DATE:

PROJECT NUMBER:

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100

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## Heyco®-Tite Liquid Tight Cordgrips for Enphase Q Cables

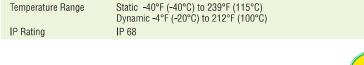
Straight-Thru, NPT Hubs with Integral Sealing Ring

The Ultimate in Liquid Tight Strain Relief Protection



ALL <u>NEW</u> PRODUCT!

			_	_	-									
G	LAND		PART NO.	DESCRIPTION				PAR	T DIM	ENSIO	NS			
	GURATIO	N			(II)/(II)			В		C		D	E	_
	ductors	N -	Disale		or	Clear						rench		
Type	Size	No.	Black		c <b>91</b> us			Lengtl		ngth				
*	mm.					in.	mm.	in.   m	m. in	. mm.	in.	mm.	in.	mm.
Oval (	Gland													
Q Cable	6,1 x 9,7	1	M3231GCZ	LTCG 1/2 6.1x9.7MM	(I)/(I)	.875	22,2	1.70 43	3,2 .61	15,5	.21	5,3	.98	24,9
Break	-Thru S	kinr	ed Over Glan	d										
Q Cables	61407	2		CMCC 2/4 2 C 1v0 7MM	4									
plus	3,3	1	M3234GDA-SM	SMCG 3/4 2-6.1x9.7MI 1-3.3MM	<b>"</b> (4)/(9)	1.040	26,4	2.00 50	),8 .62	15,7	.25	6,4	1.30	33,0
Ground	3,3	<b>"</b>		I-3,3IVIIVI										
Metal Lo	cknuts IN	ICLU	DED. ⊨	— B — ►										
				<b></b> C										
				► D -				-	—A-	-				
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			V-bo	STANDON PORTON	•									
				1	=		SUGG	ESTED (	CLEAR	ANCE	HOLE			
			SEALING NUT	√INTEG	RΔI			IONTHR				-		
			GLALING NUT		NG RING	·								



Nylon 6/6 with TPE Sealing Gland

Listed under Underwriters' Laboratories File E504900

CSA Certified by the Canadian Standards Association File 93876

# Heyco<sup>®</sup> Helios<sup>®</sup> UVX Clip – Blind Mount

Material

Certifications

Flammability Rating

Flammability Rating Temperature Range

PANEL		KNESS RANGE WIRE DIAMETER RANGE Maximum 1-2 Wires			PART NO.	DESCRIPTION	MOUNTING HOLE DIA.	OVERALL HEIGHT C
in.	mm.	in.	mm.	1-2 wires			A in.   mm.	
1-2	Wires	;						
.028	0,7	.250	6,4	.23 (5,8 mm)32 (8,0 mm) each cable	\$6520 \$6560	Helios UVX Clip 100 Pack Helios UVX Clip Bulk	.260 6,6	.96 24,4
			C			A - MOUNTING HOL	E	
Mate	rial			Nylon 6/6 with extended l	JV Capabil	ities		

 Two new cordgrips now accommodate the Enphase Q Cable – M3231GCZ (1/2" NPT) and M3234GDA-SM (3/4" NPT).

- The 1/2" version provides liquid tight entry for one Enphase Q Cable – .24 x .38" (6,1 x 9,7 mm).
- The 3/4" version provides liquid tight entry for up to two Enphase Q Cables .24 x .38" (6,1 x 9,7 mm) and an additional .130" (3,3 mm) dia. hole for a #8 solid grounding cable.
- The 3/4" version utilizes our skinnedover technology so any unused holes will retain a liquid tight seal.
- Rated for use with DG Cable.



- The jersey pine tree mounting style installs easily with superior holding power.
- UVX nylon protects from corrosion due to outdoor exposure.
- Installs into .260" (6,6 mm) mounting hole
- Holds up to 2 cables between .230 .315" (5,8 8,0 mm) each.
- Cables install with fingertip pressure.
- Molded from our robust UVX nylon 6/6 with extended UV capabilities for our Solar 20 Year Warranty.

DRAWING NUMBER:

SS

Dynamic -4°F (-20°C) to 185°F (85°C)











#### 2 INSTALLS PER DAY

Make two installs per day your new standard. **SFM** INFINITY has fewer roof attachments, one tool installation, and pre-assembled components to get you off the roof 40% faster.

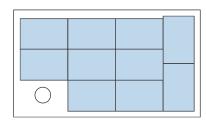
87% OF HOMEOWNERS PREFER

### **BETTER AESTHETICS**

Install the system with the aesthetics preferred by homeowners, with integrated front trim, trim end caps, dark components, and recessed hardware.

#### **MAXIMUM POWER DENSITY**

Easily mix module orientations to achieve optimal power density without incurring the increased bill of materials, labor, and attachments required by rail.



#### **SYSTEM OVERVIEW**

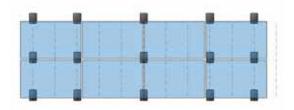
PART NAME	DESCRIPTION
1 TRIMRAIL	Structural front trim provides aesthetic and aligns modules.
TRIMRAIL SPLICE	Connects and electrically bonds sections of <b>TRIM</b> RAIL.
TRIMRAIL FLASHKIT	Attaches <b>TRIM</b> RAIL to roof. Available for comp shingle or tile.
MODULE CLIPS	Secure modules to <b>TRIM</b> RAIL.
MICRORAIL	Connects modules to SLIDERS. Provides post-install array leveling.
SPLICE	Connects and supports modules. Provides east-west bonding. ATTACHED SPLICE also available.
SLIDER FLASHKIT	Roof attachment and flashing. Available for comp shingle and tile.

## **BONDING AND ACCESSORIES**

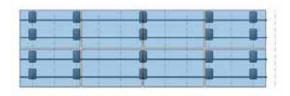
PART NAME	DESCRIPTION
TRIMRAIL ENDCAPS	Covers ends of <b>TRIM</b> RAIL for refined aesthetic.
TRIMRAIL BONDING CLAMP	Electrically bonds <b>TRIM</b> RAIL and modules
N/S BONDING CLAMP	Electrically bonds rows of modules

#### **20% FEWER ATTACHMENTS**

Save time and money on every project: **SFM** INFINITY requires fewer attachments than rail systems.



**SFM** INFINITY 15 Attachments



**RAIL** 20 Attachments

#### **30% LOGISTICS SAVINGS**

With fewer SKUs and compact components, **SFM** INFINITY is easier to stock, easier to transport, and easier to lift to the roof. Plus, make more efficient use of your vehicle fleet,



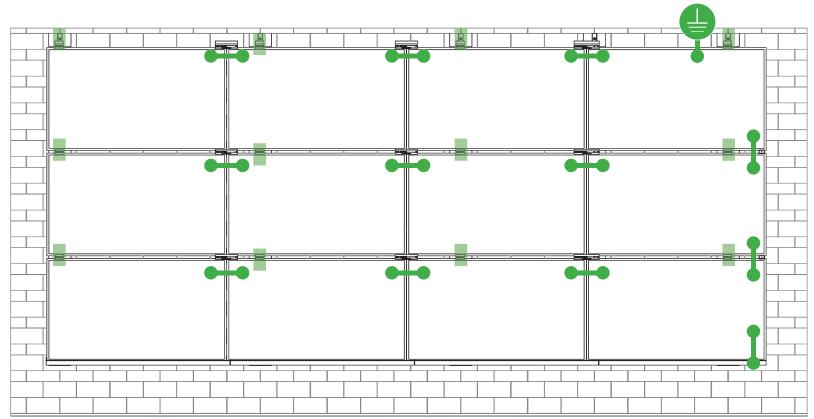


SFM INFINITY REVOLUTIONIZES ROOFTOP SOLAR WITH BENEFITS ACROSS YOUR BUSINESS, FROM DESIGN AND LOGISTICS, THROUGH ARRAY INSTALLATION AND SERVICE.

DRAWING NUMBER:



# SYSTEM BONDING & GROUNDING | 19 INSTALLATION GUIDE | PAGE



Star Washer is Single Use Only

**TERMINAL TORQUE, Install Conductor and** torque to the following:

4-6 AWG: 35in-lbs 8 AWG: 25 in-lbs 10-14 AWG: 20 in-lbs

**LUG DETAIL & TORQUE INFO** Ilsco Lay-In Lug (GBL-4DBT)

Torque = 5 ft-lb

10-32 mounting hardware

AWG 4-14 - Solid or Stranded



TERMINAL TOROUE, **Install Conductor and** torque to the following: 4-14 AWG: 35in-lbs

## **LUG DETAIL & TORQUE INFO**

## Ilsco Flange Lug (SGB-4)

- 1/4" mounting hardware
- Torque = 75 in-lb
- AWG 4-14 Solid or Stranded

#### WEEBLUG Single Use Only



**TERMINAL TOROUE, Install Conductor and** torque to the following: 6-14 AWG: 7ft-lbs

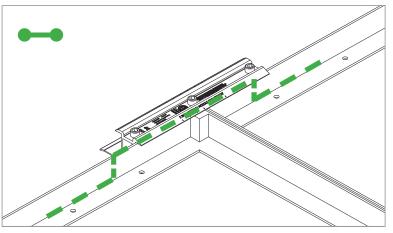
#### **LUG DETAIL & TORQUE INFO**

#### Wiley WEEBLug (6.7)

- 1/4" mounting hardware
- Torque = 10 ft-lb
- AWG 6-14 Solid or Stranded

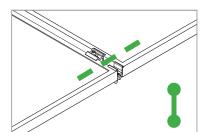
#### NOTE: ISOLATE COPPER FROM ALUMINUM CONTACT TO PREVENT CORROSION

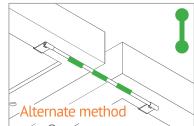
System bonding is accomplished through modules. System grounding accomplished by attaching a ground lug to any module at a location on the module specified by the module manufacturer.



#### E-W BONDING PATH:

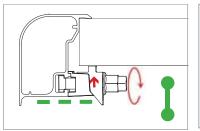
E-W module to module bonding is accomplished with 2 pre-installed bonding pins which engage on the secure side of the MicrorailTM and splice.





#### **N-S BONDING PATH:**

N-S module to module bonding is accomplished with bonding clamp with 2 integral bonding pins. (refer also to alternate method)





#### TRIMRAIL BONDING PATH:

Trimrail to module bonding is accomplished with bonding clamp with integral bonding pin and bonding T-bolt. (refer also to alternate method)



# UL CODE COMPLIANCE NOTES | 20 INSTALLATION GUIDE | PAGE



#### SYSTEM LEVEL FIRE CLASSIFICATION

The system fire class rating requires installation in the manner specified in the SUNFRAME MICRORAIL (SFM) Installation Guide. SFM has been classified to the system level fire portion of UL 1703. This UL 1703 classification has been incorporated into the UL 2703 product certification. SFM has achieved Class A, B & C system level performance for low slope & steep sloped roofs when used in conjunction with type 1 and type 2 modules. Class A, B & C system level fire

performance is inherent in the SFM design, and no additional mitigation measures are required. The fire classification rating is valid for any roof pitch. There is no required minimum or maximum height limitation above the roof deck to maintain the Class A, B & C fire rating for SFM. SUNFRAME MICRORAIL<sup>TM</sup> components shall be mounted over a fire resistant roof covering rated for the application.

Module Type	Roof Slope	System Level Fire Rating	Microrail Direction	Module Orientation	Mitigation Required
Type 1 and Type 2	Steep Slope & Low Slope	Class A, B & C	East-West	Landscape OR Portrait	None Required

#### **UL2703 TEST MODULES**

See pages 22 and 23 for a list of modules that were electrically and mechanically tested or qualified with the SUNFRAME MICRORAIL (SFM) components outlined within this Installation Guide.

- Maximum Area of Module = 27.76 sqft
- UL2703 Design Load Ratings:
  - a) Downward Pressure 113 PSF / 5400 Pa
  - b) Upward Pressure 50 PSF / 2400 Pa
  - c) Down-Slope Load 21.6 PSF / 1034 Pa
- Tested Loads:
  - a) Downward Pressure 170 PSF / 8000 Pa
  - b) Upward Pressure 75 PSF / 3500 Pa
  - c) Down-Slope Load 32.4 PSF / 1550 Pa
- Maximum Span = 6ft
- Use with a maximum over current protection device OCPD of 30A
- System conforms to UL Std 2703, certified to LTR AE-001-2012
- Rated for a design load of 2400 Pa / 5400 Pa with 24 inch span
- PV modules may have a reduced load rating, independent of the SFM load rating. Please consult the PV module manufacturer's installation guide for more information
- Down-Slope design load rating of 30 PSF/ 1400 Pa for module areas of 22.3 sq ft or less



# TESTED / CERTIFIED MODULE LIST | 22 INSTALLATION GUIDE | PAGE



Manufacture	Module Model / Series
Aleo	P-Series
Aptos	DNA-120-(BF/MF)26 DNA-144-(BF/MF)26
Astronergy	CHSM6612P, CHSM6612P/HV, CHSM6612M, CHSM6612M/HV, CHSM6610M (BL)(BF)/(HF), CHSM72M-HC
Auxin	AXN6M610T, AXN6P610T, AXN6M612T & AXN6P612T
Axitec	AXIblackpremium 60 (35mm), AXIpower 60 (35mm), AXIpower 72 (40mm), AXIpremium 60 (35mm), AXIpremium 72 (40mm).
Boviet	BVM6610, BVM6612
BYD	P6K & MHK-36 Series
Canadian Solar	CS1(H/K/U/Y)-MS CS3(K/L/U), CS3K-MB-AG, CS3K-(MS/P) CS3N-MS, CS3U-MB-AG, CS3U-(MS/P), CS3W CS5A-M, CS6(K/U), CS6K-(M/P), CS6K-MS CS6P-(M/P), CS6U-(M/P), CS6V-M, CS6X-P
Centrosolar America	C-Series & E-Series
CertainTeed	CT2xxMxx-01, CT2xxPxx-01, CTxxxMxx-02, CTxxxM-03, CTxxxMxx-04, CTxxxHC11-04
Dehui	DH-60M

Manufacture	Module Model / Series
Eco Solargy	Orion 1000 & Apollo 1000
ET Solar	ET-M672BHxxxTW
Freedom Forever	FF-MP-BBB-370
FreeVolt	Mono PERC
GCL	GCL-P6 & GCL-M6 Series
Hansol	TD-AN3, TD-AN4, UB-AN1, UD-AN1
Heliene	36M, 60M, 60P, 72M & 72P Series, 144HC M6 Monofacial/ Bifacial Series, 144HC M10 SL Bifacial
HT Solar	HT60-156(M) (NDV) (-F), HT 72-156(M/P)
Hyundai	KG, MG, TG, RI, RG, TI, MI, HI & KI Series HiA-SxxxHG
ITEK	iT, iT-HE & iT-SE Series
Japan Solar	JPS-60 & JPS-72 Series
JA Solar	JAP6 60-xxx, JAM6-60-xxx/SI, JAM6(K)-60/xxx, JAP6(k)-72-xxx/4BB, JAP72SYY-xxx/ZZ, JAP6(k)-60-xxx/4BB, JAP60SYY-xxx/ZZ, JAM6(k)-72-xxx/ZZ, JAM72SYY-xxx/ZZ, JAM6(k)-60-xxx/ZZ, JAM60SYY-xxx/ZZ. i. YY: 01, 02, 03, 09, 10 ii. ZZ: SC, PR, BP, HiT, IB, MW, MR
Jinko	JKM & JKMS Series Eagle JKMxxxM  JKMxxxM-72HL-V
Kyocera	KU Series

Manufacture	Module Model / Series
	LGxxxN2T-A4
	LGxxx(A1C/E1C/E1K/N1C/N1K/N2T/N2W/
	Q1C/Q1K/S1C/S2W)-A5
	LGxxxN2T-B5
	LGxxxN1K-B6
	LGxxx(A1C/M1C/M1K/N1C/N1K/Q1C/Q1K/
LG Electronics	QAC/QAK)-A6
	LGxxx(N1C/N1K/N2T/N2W)-E6
	LGxxx(N1C/N1K/N2W/S1C/S2W)-G4
	LGxxxN2T-J5
	LGxxx(N1K/N1W/N2T/N2W)-L5
	LGxxx(N1C/Q1C/Q1K)-N5
	LGxxx (N1C/N1K/N2W/Q1C/Q1K)-V5
	LR4-60(HIB/HIH/HPB/HPH)-xxxM
	LR4-72(HIH/HPH)-xxxM
	LR6-60(BP/HBD/HIBD)-xxxM (30mm)
	LR6-60(BK)(PE)(HPB)(HPH)-xxxM (35mm)
LONGi	LR6-60(BK)(PE)(PB)(PH)-xxxM (40mm)
	LR6-72(BP)(HBD)(HIBD)-xxxM (30mm)
	LR6-72(HV)(BK)(PE)(PH)(PB)(HPH)-xxxM
	(35mm)
	LR6-72(BK)(HV)(PE)(PB)(PH)-xxxM (40mm)
Mission Solar Energy	MSE Series
Mitsubishi	MJE & MLE Series
Neo Solar Power Co.	D6M & D6P Series

- Unless otherwise noted, all modules listed above include all wattages and specific models within that series. Variable wattages are represented as "xxx"
- Items in parenthesis are those that may or may not be present in a compatible module's model ID
- Slashes "/" between one or more items indicates that either of those items may be the one that is present in a module's model ID
- Please see the SFM UL2703 Construction Data Report at Unirac.com to ensure the exact solar module selected is approved for use with SFM
- SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See Module Mounting section, page 12 for further information

DRAWING NUMBER:



# TESTED / CERTIFIED MODULE LIST | 23 INSTALLATION GUIDE | PAGE



Manufacture	Module Model / Series
	EVPVxxx (H/K/PK),
Panasonic	VBHNxxxSA15 & SA16,
	VBHNxxxSA17 & SA18,
	VBHNxxxSA17(E/G) & SA18E,
	VBHNxxxKA01 & KA03 & KA04,
	VBHNxxxZA01, VBHNxxxZA02,
	VBHNxxxZA03, VBHNxxxZA04
Peimar	SGxxxM (FB/BF)
Phono Solar	PS-60, PS-72
Prism Solar	P72 Series
	Plus, Pro, Peak, G3, G4, G5, G6(+), G7, G8(+)
	Pro, Peak L-G2, L-G4, L-G5, L-G6, L-G7
	Q.PEAK DUO BLK-G6+
	Q.PEAK DUO BLK-G6+/TS
	Q.PEAK DUO (BLK)-G8(+)
Q.Cells	Q.PEAK DUO L-G8.3/BFF
	Q.PEAK DUO (BLK) ML-G9(+)
	Q.PEAK DUO XL-G9/G9.2/G9.3
	Q.PEAK DUO (BLK) ML-G10(+)
	Q.PEAK DUO XL-G(10/10.2/10.3/10.c/10.d)
	Q.PEAK DUO BLK ML-G10+ / t
	Alpha (72) (Black) (Pure)
REC Solar	RECxxxAA PURE-R
	RECxxxNP3 Black
	N-Peak (Black)
	N-Peak 2 (Black)
	PEAK Energy Series
	PEAK Energy BLK2 Series
	PEAK Energy 72 Series

Manufacture	Module Model / Series
	TwinPeak Series
	TwinPeak 2 Series
REC Solar (cont.)	TwinPeak 2 BLK2 Series
Rec Solar (cont.)	TwinPeak 2S(M)72(XV)
	TwinPeak 3 Series (38mm)
	TP4 (Black)
Renesola	Vitrus2 Series & 156 Series
Risen	RSM72-6 (MDG) (M), RSM60-6
SEG Solar	SEG-xxx-BMD-HV
SEG Solar	SEG-xxx-BMD-TB
S-Energy	SN72 & SN60 Series (40mm)
Seraphim	SEG-6 & SRP-6 Series
Sharp	NU-SA & NU-SC Series
Silfab	SLA, SLG, BC Series & SILxxx(BL/NL/NT/HL/
Sitiad	ML/BK/NX/NU/HC)
Solarever USA	SE-166*83-xxxM-120N
	PowerXT-xxxR-(AC/PD/BD)
Solaria	PowerXT-xxxC-PD
	PowerXT-xxxR-PM (AC)
Solar/World	Sunmodule Protect,
SolarWorld	Sunmodule Plus
	SS-M-360 to 390 Series,
Sonali	SS-M-390 to 400 Series,
	SS-M-440 to 460 Series,
	SS-M-430 to 460 BiFacial Series,
	SS 230 - 265
SunEdison	F-Series, R-Series & FLEX FXS Series

Manufacture	Module Model / Series
Suniva	MV Series & Optimus Series
SunPower	A-Series A400-BLK , SPR-MAX3-XXX-R,
	X-Series, E-Series & P-Series
Suntech	STP, STPXXXS - B60/Wnhb
<b>-</b> .	TP572, TP596, TP654, TP660,
Talesun	TP672, Hipor M, Smart
	SC, SC B, SC B1, SC B2
Tesla	TxxxH, TxxxS
	PA05, PD05, DD05, DE06, DD06, PE06,
Trina	PD14, PE14, DD14, DE09.05, DE14, DE15,
	PE15H
Upsolar	UP-MxxxP(-B),
	UP-MxxxM(-B)
	D7MxxxH7A, D7(M/K)xxxH8A
United Renewable Energy	FAKxxx(C8G/E8G), FAMxxxE7G-BB
(URE)	FAMxxxE8G(-BB)
	FBMxxxMFG-BB
	Eldora,
Vikram	Solivo,
	Somera
Waaree	AC & Adiya Series
Winaico	WST & WSP Series
Yingli	YGE & YLM Series
ZN Shine	ZXM6-72, ZXM6-NH144-166_2094

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- SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See Module Mounting section, page 12 for further information

DRAWING NUMBER:



## **AUTHORIZATION TO MARK**



#### AUTHORIZATION TO MARK

This authorizes the application of the Certification Mark(s) shown below to the models described in the Product(s) Covered section when made in accordance with the conditions set forth in the Certification Agreement and Listing Report. This authorization also applies to multiple listee model(s) identified on the correlation page of the Listing Report.

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Address:

1411 Broadway Blvd NE Albuquerque, NM 87102

Address:

USA Country:

Country:

Party Authorized To Apply Mark: Same as Manufacturer Report Issuing Office:

Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: 5003705

Authorized by:

for L. Matthew Snyder, Certification Manager



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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021]

Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Product:

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10

Brand Name: Unirac

Unirac SFM Models:

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Unirac, Inc.

Manufacturer:

Address:

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Address:

Country:

USA

Country:

Party Authorized To Apply Mark: Report Issuing Office:

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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021]

Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Froduct:

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10

**Erand Name: Unirac** 

Nodels:

Unirac SFM

ATM Issued: 17-May-2023

ED 16.3.15 (1-Jul-2022) Mandatory

ATM Issued: 17-May-2023

DRAWING NUMBER



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Manufacturer:

Applicant: Unirac, Inc.

1411 Broadway Blvd NE Address: Albuquerque, NM 87102

Address:

USA Country: Country:

Party Authorized To Apply Mark: Same as Manufacturer

Report Issuing Office: Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: 5019851 Authorized by: for L. Matthew Snyder, Certification Management



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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021]

Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10 Product:

Brand Name: Unirac

Models: Unirac SFM

**AUTHORIZATION TO MARK** 

This authorizes the application of the Certification Mark(s) shown below to the models described in the Product(s) Covered section when made in accordance with the conditions set forth in the Certification Agreement and Listing Report. This authorization also applies to multiple listee model(s) identified on the correlation page of the Listing

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Applicant: Unirac, Inc. Manufacturer:

1411 Broadway Blvd NE Address: Address: Albuquerque, NM 87102

USA Country: Country:

Party Authorized To Apply Mark:

Same as Manufacturer

Report Issuing Office: Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: 5021866 Authorized by: for L. Matthew Snyder, Certification Manage



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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021] Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10 Product:

Brand Name: Unirac

Unirac SFM Models:

ATM Issued: 17-May-2023

ATM for Report 102393982LAX-002

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ED 16.3.15 (1-Jul-2022) Mandatory

ATM Issued: 17-May-2023

ATM for Report 102393982LAX-002

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DRAWING NUMBER



FAX

### **Listing Constructional Data Report (CDR)**



## **Listing Constructional Data Report (CDR)**



1.0 Reference a	nd Address			
Report Number	102393982LAX-002	Original	11-Apr-2016	Revised: 5-Oct-2022
Standard(s)	Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021]  PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]			
Applicant	Unirac, Inc		Manufacturer 2	
Address	1411 Broadway Blvd NE Albuquerque, NM 87102		Address	
Country	USA		Country	
Contact	Klaus Nicolaedis Todd Ganshaw		Contact	
Phone	505-462-2190 505-843-1418		Phone	
FAX	NA		FAX	
Email	klaus.nicolaedis@unirac.com toddg@unirac.com	1	Email	
Manufacturer 3			Manufacturer 4	
Address			Address	
Country			Country	
Contact			Contact	
Phone			Phone	
FAX			FAX	
Email			Email	
Manufacturer 5	Ī			
Address				
Country				
Contact				
Phone				

1.0 Reference and Address			
Report Number 10239398	2LAX-002	Original 11-Apr-2016	Revised: 5-Oct-2022
Email			

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Issued: 11-Apr-2016 Revised: 5-Oct-2022

2.0 Product Description		
Product	Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2022SEP28	
Brand name	Unirac	
	The product covered by this report is the Sun Frame Micro Rail roof mounted Photovoltaic Rack Mounting System. This system is designed to provide bonding and grounding to photovoltaic modules. The mounting system employs anodized or mill finish aluminum brackets that are roof mounted using the slider, outlined in section 4 of this report. There are no rails within this product, whereas the 3" Micro Rail, Floating Splice, and 9" Attached Splice electrically bond the modules together forming the path to ground.	
Description	The Micro Rails are installed onto the module frame by using a stainless steel bolt anodized with black oxide with a stainless type 300 bonding pin, torqued to 20 ft-lbs, retaining the modules to the bracket. The bonding pin of the Micro Rail when bolted and torqued, penetrate the anodized coating of the photovoltaic module frame (at bottom flange) to contact the metal, creating a bonded connection from module to module.	
	The grounding of the entire system is intended to be in accordance with the latest edition of the National Electrical Code, including NEC 250: Grounding and Bonding, and NEC 690: Solar Photovoltaic Systems or the Canadian Electrical Code, CSA C22.1 Part 1 in accordance to the revision in effect in the jurisdiction in which the project resides. Any local electrical codes must be adhered in addition to the national electrical codes. The Grounding Lug is secured to the photovoltaic module, torqued in accordance with the installation manual provided in this document.	
	Other optional grounding includes the use of the Enphase UL2703 certified grounding system, which requires a minimum of 2 micro-inverters mounted to the same rail, and using the same engage cable.	

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2.0 Product Des	
Models	Unirac SFM
Model Similarity	NA
Model Similarity  Ratings	Fuse Rating: 30A  Module Orientation: Portrait or Landscape Maximum Module Size: 17.98 ft²  UL2703 Design Load Rating: 33 PSF Downward, 33 PSF Upward, 10 PSF Down-Slope Tested Loads - 50 psf/2400Pa Downward, 50psf/2400Pa Upilit, 15psf/720Pa Down Slope Trina TSM-255PD05.08 and Sunpower SPR-E20-327 used for Mechanical Loading Increased size ML test: Maximum Module Size: 22.3 ft²  UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upward, 30 PSF Down-Slope LG355S2W-A5 used for Mechanical Loading test. Mounting configuration: Four mountings on each long side of panel with the longest span of 24* UL2703 Design Load Rating: 46.9 PSF Downward, 40 PSF Upward, 10 PSF Down-Slope LG39SN2W-A5, LG360S2W-A5 and LG355S2W-A5 used for used for Mechanical Loading test. Mounting configuration: Six mountings for two modules used with the maximum span of 74.5" IEC 61646 Test Loads - 112.78 psf/5400Pa Downward, 50psf/2400Pa Upilft  Mechanical Load test to add FlashLoc Slider and Trim Assemblies to UL2703 and IEC 61646 Certifications, & Increase SFM System UL2703 Module Size: Maximum Module Size: 27.76 ft² UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upward, 21.6 PSF Down-Slope Jinko Eagle 72HM G5 used for Mechanical Loading test. Mounting configuration: Four mountings on each long side of panel with the longest span of 24" Maximum module size: 21.86 ft2 UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upward, 21.6 PSF Down-Slope Jinko Eagle 72HM G5 used for Mechanical Loading test. Mounting configuration: Four mountings on each long side of panel with the longest span of 24" Mamzimum module size: 21.86 ft2 UL2703 RSF Upward, 21.6 PSF Down-Slope Jinko Eagle 72HM G5 used for Mechanical Loading test. Class A for Steep Slope Applications when using Type 1 Modules. Can be installed at any interstitial gap. Installations must include Trim Rail Class A for Steep Slope Applications when using Type 2 Modules. Can be installed at any interstitial gap. Installations must include Trim Rail Class A for Steep Slope Applications w
Other Ratings	NA
Juner Ratings	INA

DRAWING NUMBER:

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