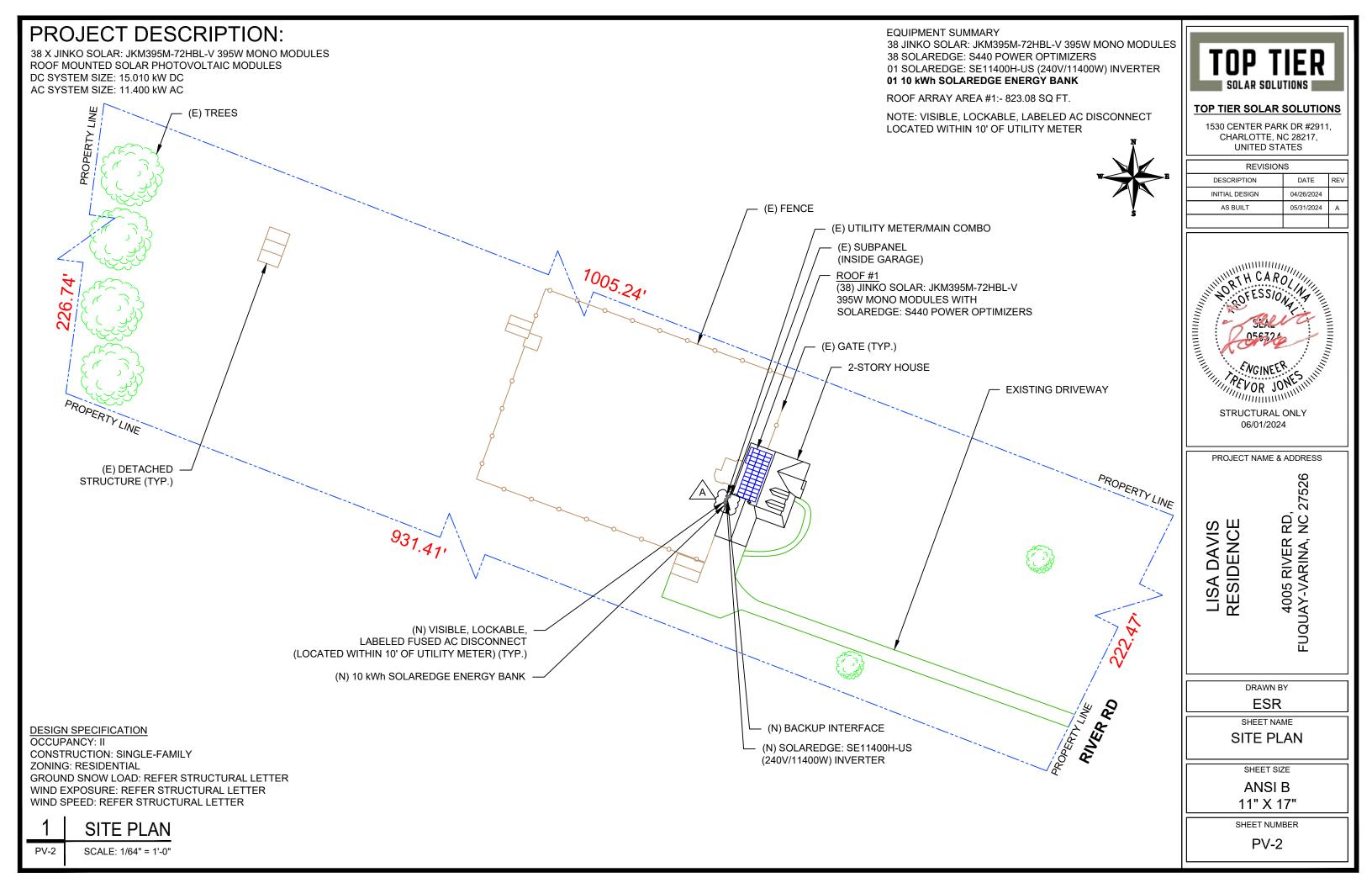
PHOTOVOLTAIC ROOF MOUNT SYSTEM

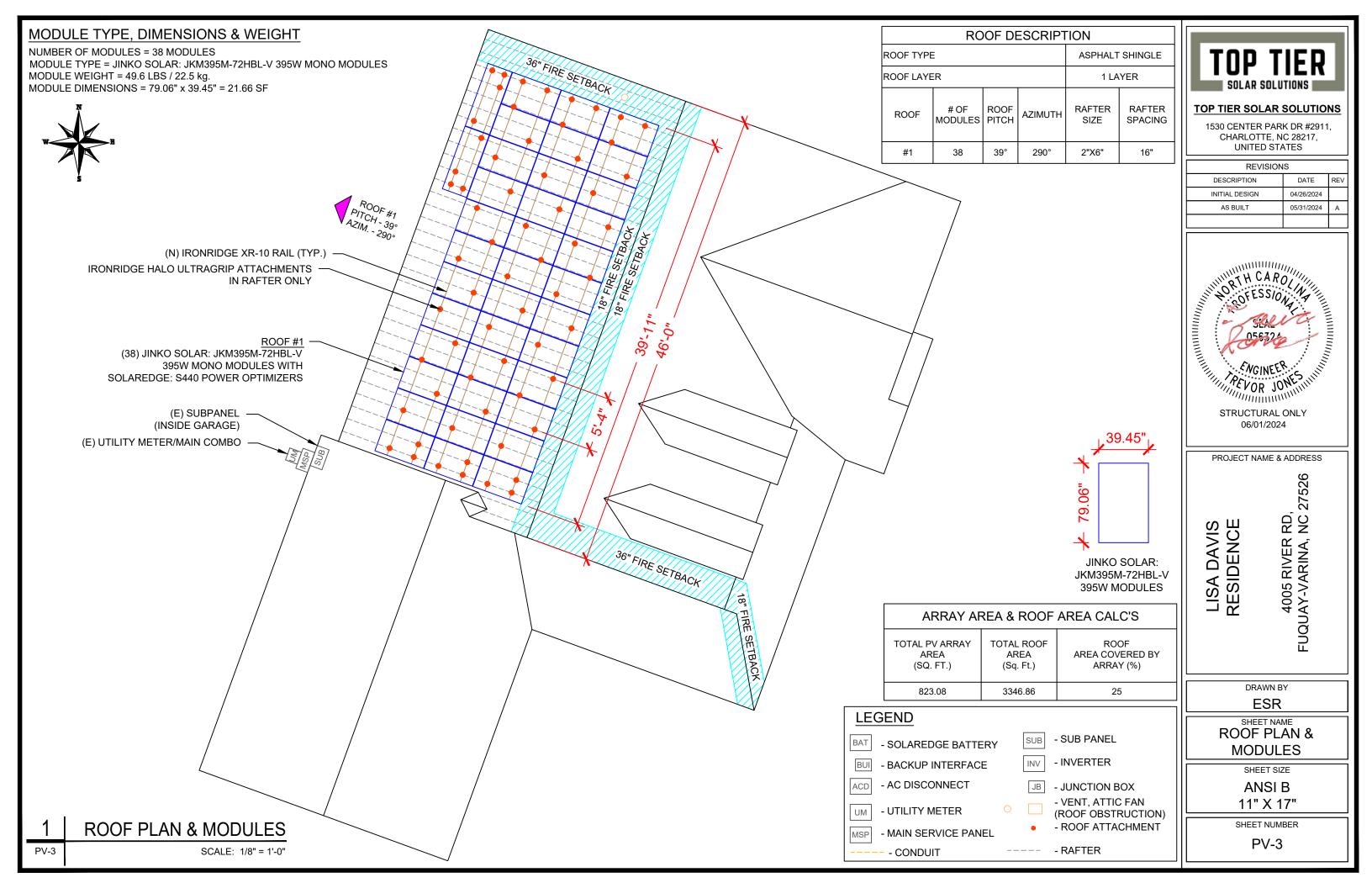
38 MODULES-ROOF MOUNTED - 15.010 kW DC, 11.400 kW AC

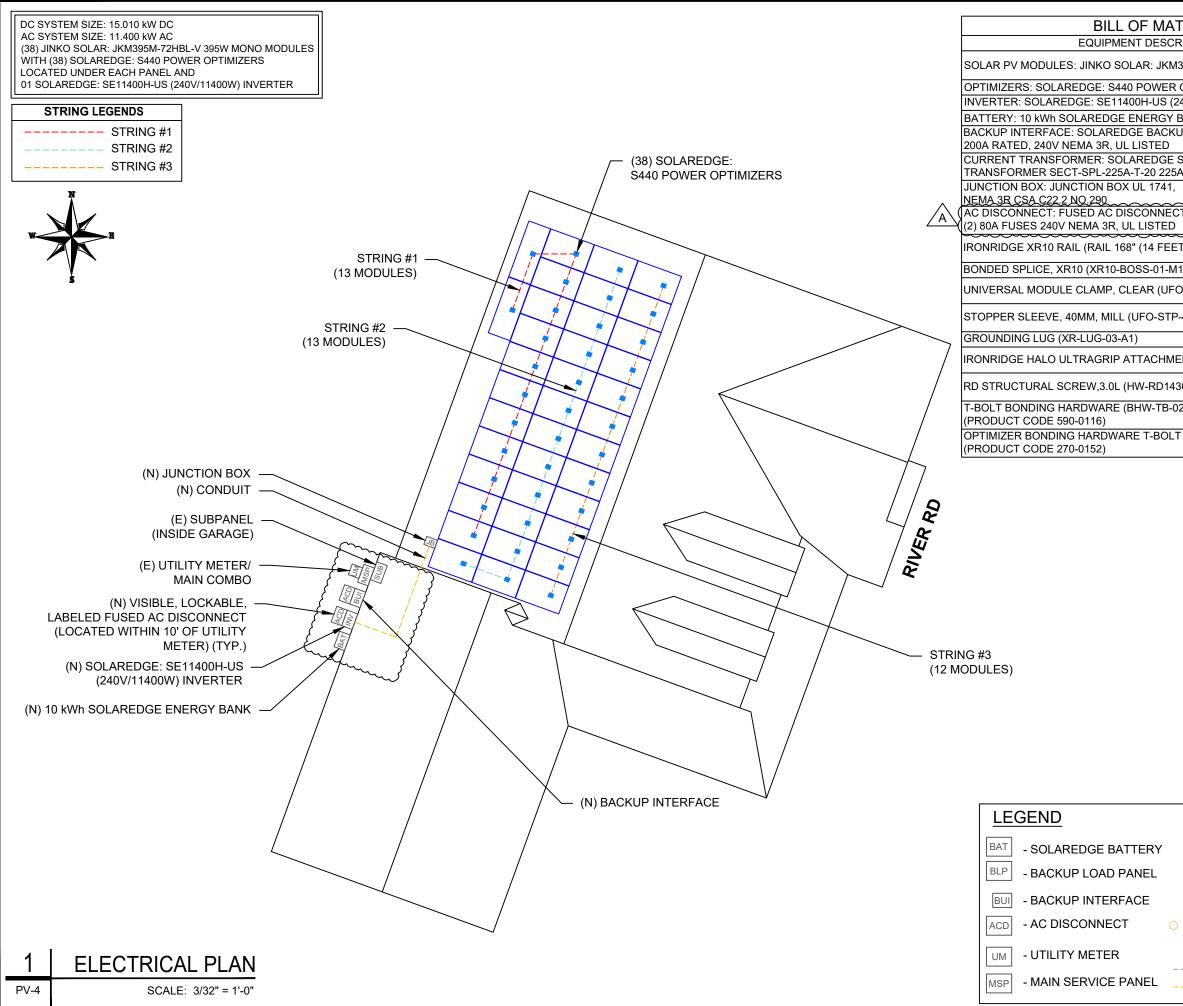
4005 RIVER RD, FUQUAY-VARINA, NC 27526

PF	ROJECT DATA	GENERAL NOTES	VICI
PROJECT ADDRESS OWNER: DESIGNER: SCOPE:15.010 kW I SOLAR PV 38 JINKO S PV MODUL 38 SOLARE 01 SOLARE INVERTER	4005 RIVER RD, FUQUAY-VARINA, NC 27526 LISA DAVIS ESR DC ROOF MOUNT SYSTEM WITH SOLAR: JKM395M-72HBL-V 395W LES WITH EDGE: S440 POWER OPTIMIZERS AND EDGE: SE11400H-US (240V/11400W)	 ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED. THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017. THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION. ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY. WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT. HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM. 	VICII 421 87 1 4005 Riv Varina Uni 1 HOU
BUILDING: HARNE ZONING: HARNE UTILITY: DUKE E PV-1 COV PV-2 SITE PV-3 ROO PV-4 ELEC PV-5 STRU PV-6 ELEC PV-7 WIRU PV-8 LABE	ETT COUNTY ENERGY PROGRESS DEX (ER SHEET E PLAN OF PLAN & MODULES CTRICAL PLAN UCTURAL DETAIL CTRICAL LINE DIAGRAM ING CALCULATIONS	 Benotovoltaic for novide for a commeter of a commeter of the order. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)] ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH 	
SIGNATU	RE	 NEC 690.12 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)] 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3). 21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703 22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC. 	2018 NORTH CAROLIN, 2018 NORTH CAROLIN, 2018 NORTH CAROLIN, 2017 NATIONAL ELECT









TERIALS	
RIPTION	QTY
//395M-72HBL-V 395W MODULE	38
ROPTIMIZERS	38
240V/11400W) INVERTER	01
BANK	1
(UP INTERFACE BI-NUSGN-01	1
E SLIM CURRENT 5A RATED, 240V	1
,	1
CT, 100A FUSED,	2
ET) CLEAR) (XR-10-168A)	20
/1)	12
O-CL-01-A1)	84
P-40MM-M1)	16
	4
IENTS (QM-HUG-01-M1)	58
430-01-M1)	116
02-A1)	58
.T (BHW-MI-01-A1)	38



TOP TIER SOLAR SOLUTIONS

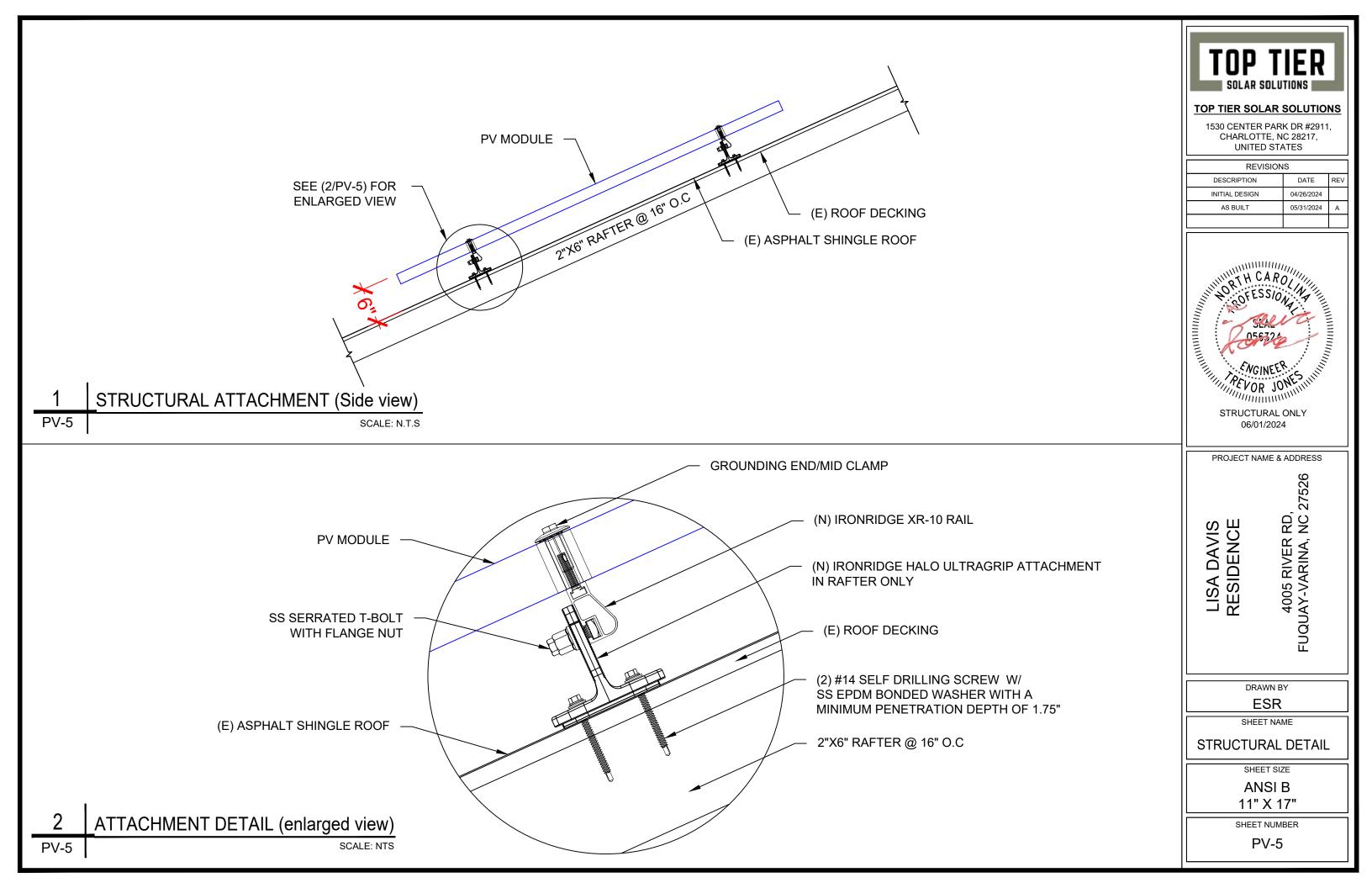
1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

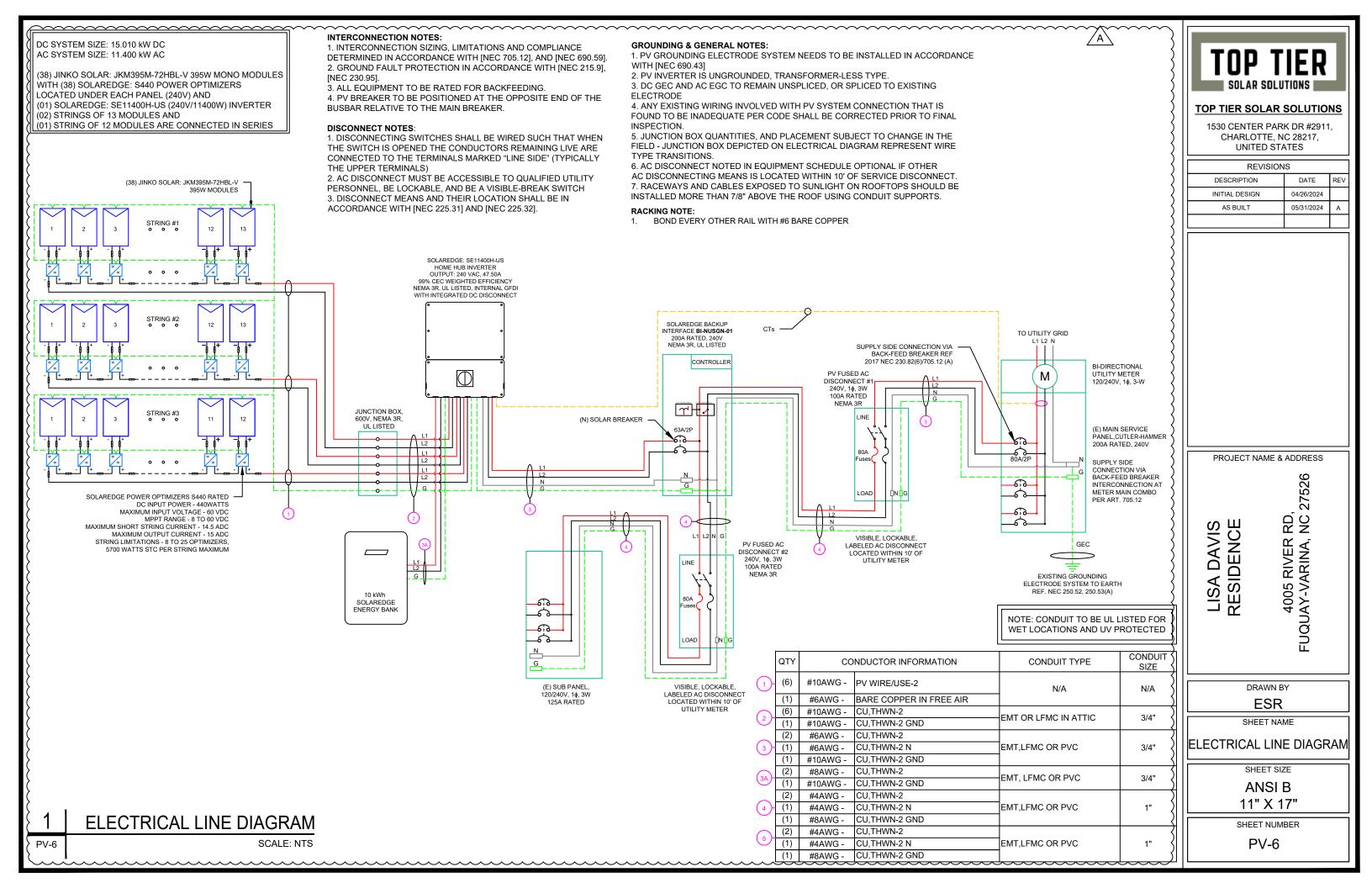
REVISIONS									
DESCRIPTION	DATE	REV							
INITIAL DESIGN	04/26/2024								
AS BUILT	05/31/2024	А							

PROJECT NAME & ADDRESS

4005 RIVER RD, FUQUAY-VARINA, NC 27526 LISA DAVIS RESIDENCE DRAWN BY ESR SHEET NAME SUB - SUB PANEL ELECTRICAL PLAN - INVERTER INV SHEET SIZE JB - JUNCTION BOX ANSI B - VENT, ATTIC FAN (ROOF OBSTRUCTION) 11" X 17" - ROOF ATTACHMENT SHEET NUMBER - RAFTER

- - CONDUIT





SOLAR	MODULE SPECIFICATIONS		INVERTE	R SPECIFICATIONS		AMBIENT TEMPERATURE SPECS		
	JINKO SOLAR: JKM395M-72HBL-V 395W MODULE	MANUFACTURER	/ MODEL #	SOLAREDGE: SE11400H-US (240V/11400W) INVERTER		AMBIENT TEMP (HIGH TEMP 2%) RECORD LOW TEMPERATURE		
MANOLACTORER / MODEL #	SINKO SOLAK. SKWSSSW-721 BL-V SSSW WODDEL	NOMINAL AC POW		11.400 kW		MODULE TEMPERATURE COEFFICIENT OF Voc	-0.29%/°C	
VMP	39.90V			240 VAC 47.50A				
IMP	9.90A							
VOC	48.80V	PERCENT OF	-	R OF CURRENT				
ISC	10.54A	VALUES	CARRYING C	CONDUCTORS IN EMT				
TEMP. COEFF. VOC	-0.29%/°C	.80		4-6				
MODULE DIMENSION	79.06"L x 39.45"W x 1.57"D (In Inch)	.70		7-9				
		.50	.50 10-20]			

	DC FEEDER CALCULATIONS																	
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FIΔ*1 75	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCT ORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	90°C AMPACITY	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUC RESISTA (OHM/H
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24
STRING 2	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24
STRING 3	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	6	40	0.91	0.8	29.12	PASS	25	1.24
SOLAREDGE BANK	INVERTER	380	11.11	13.89	20	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5	0.778
																	_	L Voltage Dro 2 Voltage Dro

String 2 Voltage D

8											AC FEED	ER CALCULA	TIONS							
	CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	CONDUCTORS	90°C AMPACITY (A	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	AMPACITY	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	
(INVERTER	BACKUP INTERFACE	240	47.50	59.375	63	CU #6 AWG	CU #10 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	
(BACKUP INTERFACE	AC DISCONNECT #2	240	80	80	80	CU #4 AWG	CU #8 AWG	CU #4 AWG	85	PASS	38	2	95	0.91	1	86.45	PASS	5	Ē
(AC DISCONNECT #2	SUB PANEL	240	80	80	80	CU #4 AWG	CU #8 AWG	CU #4 AWG	85	PASS	38	2	95	0.91	1	86.45	PASS	5	Ē
(BACKUP INTERFACE	AC DISCONNECT #1	240	47.50	59.375	80	CU #4 AWG	CU #8 AWG	CU #4 AWG	85	PASS	38	2	95	0.91	1	86.45	PASS	5	
(AC DISCONNECT #1	METER MAIN COMBO	240	47.50	59.375	80	CU #4 AWG	CU #8 AWG	CU #4 AWG	85	PASS	38	2	95	0.91	1	86.45	PASS	5	
Ş																				
1																		I	CUMULATIVE V	OLI
1																				

ELECTRICAL NOTES

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

					TOP TIER S	OLAR SOLU	IONS SOLUTIOI (DR #2911 C 28217,	_	
					UNI	TED STA	TES		
					F	REVISION	S		
					DESCRIPTIC	ЛС	DATE	REV	
JCTOR ANCE /KFT)		AGE DROP FLA (%)	CONDUIT SIZE	CONDUIT FILL (%)	INITIAL DESI		04/26/2024 05/31/2024	A	
24	0	.049	N/A	#N/A					
24		.049	N/A	#N/A					
24 24		.049	N/A	#N/A					
24 78		.245 .023	3/4" EMT 3/4" EMT	27.71107 17.69231					
		.294							
rop rop		.294							
rop		.294	~~~~~	\sim					
				<u>}</u>					
				3					
CONDUC RESISTA (OHM/	NCE	VOLTAGE DROP AT FLA (%)	CONDUIT SIZE	CONDUIT					
0.49		0.097	3/4" EMT	32.4953					
0.30		0.103	1" EMT 1" EMT	32.8472					
0.30		0.103	1" EMT	32.8472					
0.30		0.061	1" EMT	32.8472	L				
DLTAGE DF	ROP	0.097]	}	PROJECT				
~					LISA DAVIS RESIDENCE		4005 KIVEK KU, FUQUAY-VARINA, NC 27526		
					DRAWN BY ESR				
					WIRING C	HEET NAM		IS	
					A	heet siz ANSI E 1" X 1	3		
						EET NUME PV-7	BER		

PHOTOVOLTAIC POWER SOURCE

EVERY 10' ON CONDUIT & ENCLOSURES

LABEL- 1: <u>LABEL LOCATION:</u> EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL- 2: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: NEC 690.13(B)

WARNING TRI POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM THIRD SOURCE IS BATTERY SYSTEM

LABEL- 3: LABEL LOCATION: UTILITY METER MAIN SERVICE PANEL SUBPANEL CODE REF: NEC 705.12(C) & NEC 690.59

SOLAR PV BREAKER:

BREAKER IS BACKFED DO NOT RELOCATE

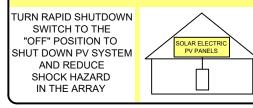
LABEL-4: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59



LABEL- 5:

LABEL LOCATION: MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN



LABEL- 6: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: [NEC 690.56(C)(1)(A)]

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7: <u>LABEL LOCATION:</u> INVERTER CODE REF: NEC 690.56(C)(2)

DC DISCONNECT

LABEL- 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)



LABEL- 9: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: NEC 690.54

MAXIMUM VOLTAGE	480 V
MAXIMUM CIRCUIT CURRENT	30.00 A
MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)	

LABEL- 10: <u>LABEL LOCATION:</u> ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER) CODE REF: NEC 690.53

TOP TIER SOLAR SOLUTIONS TOP TIER SOLAR SOLUTIONS 1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES										
REVISION	IS									
DESCRIPTION	DATE	REV								
INITIAL DESIGN	04/26/2024									
AS BUILT	05/31/2024	A								
PROJECT NAME &										
LISA DAVIS RESIDENCE	4005 RIVER RD, FUQUAY-VARINA, NC 27526									
DRAWN B										
	SHEET NAME LABELS									
SHEET SIZ ANSI 11" X 1	В									
SHEET NUM PV-8	BER									

EAGLE CONTINENTAL

380-400 WATT • MONO PERC HALF-CELL MODULE

Positive power tolerance of 0~+3%

11

- NYSE-listed since 2010, Bloomberg Tier 1 manufacturer
- Top performance in the strictest 3rd party labs
- Automated manufacturing utilizing artificial intelligence
- · Vertically integrated, tight controls on quality
- Premium solar module factory in Jacksonville, Florida



KEY FEATURES

Superior Aesthetics

Black backsheet and black frame create ideal look for residential applications.



Diamond Half-Cell Technology

World-record breaking efficient mono PERC half-cells deliver high power in a small footprint.



ASSEMBLED IN THE

Thick and Tough

Fire Type 1 rated module engineered with a thick frame, 3.2mm front side glass, and thick backsheet for added durability.

IS09001:2008 Quality Standards

• IEC61215, IEC61730 certified

• IS014001:2004 Environmental Standards

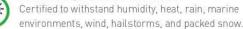


8

Shade Tolerant

Twin array design allows continued performance even with shading by trees or debris.

Protected Against All Environments



Warranty 徽

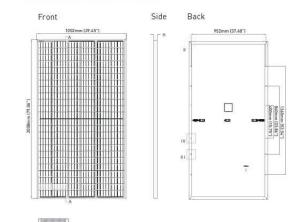
25-year product and 25-year linear power warranty.

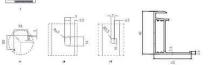
- ISO 45001 2018 Occupational
- Health & Safety Standards UL1703/61730 certified

BUILDING YOUR TRUST IN SOLAR, WWW.JINKOSOLAR, US

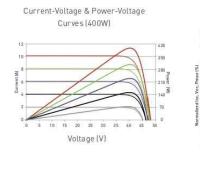


ENGINEERING DRAWINGS





ELECTRICAL PERFORMANCE & TEMPERATURE DEPENDENCE



MECHANICAL CHARACTERISTICS

Cells	Mono PERC
No. of Half Cells	144 (6 x 24)
Dimensions	2008 x 1002 x
Weight	22.5kg (49.6
Front Glass	3.2mm, Anti High Transn
Frame	Anodized Al
Junction Box	IP68 Rated
Output Cables	12 AWG, 140
Connector	Staubli MC4
Fire Type	Type 1
Pressure Rating	5400Pa (Sno
Hailstone Test	50mm Hails

TEMPERATURE CHARACTERISTICS

-0.35%/°C Temperature Coefficients of Pmax Temperature Coefficients of Voc -0.29%/°C 0.048%/°C Temperature Coefficients of Isc Nominal Operating Cell Temperature (NOCT) 45±2°C

MAXIMUM RATINGS

Operating Temperature (°C) Maximum System Voltage Maximum Series Fuse Rating

PACKAGING CONFIGURATION

(Two pallets = One stack) 27pcs/pallet, 54pcs/stack, 594pcs/40'HQ Container

WARRANTY

25-year product and 25-year linear power warranty $1^{\rm st}$ year degradation not to exceed 2.5%, each subsequent year not to exceed 0.6%, minimum power at year 25 is 83.1% or greater.

ELECTRICAL CHARACTERISTICS

Module Type	JK M380 M	-72HBL-V	JKM385M-72HBL-V		JKM390M-72HBL-V		JKM395M	I-72HBL-V	JKM400M-72HBL-V	
	STC	NOCT	STC	NOCT	SCT	NOCT	STC	NOCT	STC	NOCT
Maximum Power (Pmax)	380Wp	280Wp	385Wp	283Wp	390Wp	287Wp	395 Wp	291Wp	400Wp	294Wp
Maximum Power Voltage (Vmp)	39.10V	36.5V	39.37V	36.8V	39.64V	37.0V	39.90V	37.4V	40.16V	37.6V
Maximum Power Current (Imp)	9.72A	7.67A	9.78A	7.71A	9.84A	7.75A	9.90A	7.77A	9.96A	7.82A
Open-circuit Voltage (Voc)	48.2V	45.4V	48.4V	45.6V	48.6V	45.8V	48.8V	46.0V	49.1V	46.2V
Short-circuit Current (lsc)	10.30A	8.32A	10.38A	8.38A	10.46A	8.45A	10.54A	8.51A	10.61A	8.57A
Module Efficiency STC (%)	18.8	9%	19.1	13%	19.3	8%	19.	63%	19.	88%

*STC: Irradiance 1000W/m² NOCT: Irradiance 800W/m² *Power measurement tolerance: ±3%

AM = 1.5 AM = 1.5 Cell Temperature 25°C Ambient Temperature 20°C

Length: ± 2mm

Width: ± 2mm Height: ± 1mm

Temperature Dependence

of Isc, Voc, Pmax

Cell Temperature (°C)

Row Pitch: ± 2mm

Wind Speed 1m/s

The company reserves the final right for explanation on any of the information presented hereby. JKM380-400M-72HBL-V-F1-US

BUILDING YOUR TRUST IN SOLAR, WWW, JINKOSOLAR, US

Diamond Cell (158.75 x 158.75mm)

x 40mm (79.06 x 39.45 x 1.57in)

Slbs

i-Reflection Coating nission, Low Iron, Tempered Glass

uminum Alloy

0mm (55.12in)

Series

ow) & 2400Pa (Wind)

stones at 35m/s

-40°C~+85°C 1500VDC (UL and IEC) 20A



TOP TIER SOLAR SOLUTION

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS									
DESCRIPTION	DATE	REV							
INITIAL DESIGN	04/26/2024								
AS BUILT	05/31/2024	А							

PROJECT NAME & ADDRESS

LISA DAVIS RESIDENCE

27526 4005 RIVER RD, FUQUAY-VARINA, NC

DRAWN BY

ESR

SHEET NAME EQUIPMENT **SPECIFICATION**

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

CERTIFICATE OF COMPLIANCE

Certificate Number Report Reference Date

E362479 E362479-20200410 2023-July-16

JINKO SOLAR CO LTD Issued to: No.1, Yingbin Road, Economic Development Zone Shangrao Jiangxi Sheng 334100 CN

This is to certify that representative samples of

PHOTOVOLTAIC MODULES AND PANELS WITH SYSTEM VOLTAGE RATINGS OVER 600 VOLTS See Addendum Page for Product Designation(s).

Have been evaluated by UL in accordance with the Standard(s) indicated on this Certificate.

UL 61730-1 - Standard for Photovoltaic (PV) Module Safety Standard(s) for Safety: Qualification - Part 1: Requirements for Construction, Edition 2, Issue Date 10/28/2022 and UL 61730-2, Photovoltaic (PV) Module Safety Qualification - Part 2: Requirements for Testing, Edition 2, Revision Date 04/25/2023 and CSA C22.2 No. 61730-1:19 December 2019, Photovoltaic (PV) module safety gualification - Part 1: Requirements for construction and CSA C22.2 No. 61730-2:19 December 2019, Photovoltaic (PV) module safety qualification - Part 2: Requirements for testing.

Additional Information:

See the UL Online Certifications Directory at https://ig.ulprospector.com for additional information

This Certificate of Compliance indicates that representative samples of the product described in the certification report have met the requirements for UL certification. It does not provide authorization to apply the UL Mark. Only the Authorization Page that references the Follow-Up Services Procedure for ongoing surveillance provides authorization to apply the UL Mark.

Only those products bearing the UL Mark should be considered as being UL Certified and covered under UL's Follow-Up Services.

Look for the UL Certification Mark on the product

Wrah Jenning Trene Deborah Jennings-Conner, VP Regulatory Services

UL LLC

Any information and documentation involving UL Mark services are provided on behalf of UL LLC (UL) or any authorized licensee of UL. For questions, pleas contact a local UL Customer Service Representative at http://ul.com/abointul/locations/

CERTIFICATE OF COMPLIANCE

Certificate Number Report Reference Date

E362479 E362479-20200410 2023-July-16

JKM525N-72HL4-V, JKM530N-72HL4-V, JKM535N-72HL4-V, JKM540N-72HL4-V, JKM545N-72HL4-V, JKM550N-72HL4-V, JKM555N-72HL4-V, JKM560N-72HL4-V, JKM565N-72HL4-V, JKM570N-72HL4-V, JKM575N-72HL4-V.

JKM480N-66HL4-V, JKM485N-66HL4-V, JKM490N-66HL4-V, JKM495N-66HL4-V, JKM500N-66HL4-V, JKM505N-66HL4-V, JKM510N-66HL4-V, JKM515N-66HL4-V, JKM520N-66HL4-V, JKM525N-66HL4-V

JKM435N-60HL4-V, JKM440N-60HL4-V, JKM445N-60HL4-V, JKM450N-60HL4-V, JKM455N-60HL4-V. JKM460N-60HL4-V. JKM465N-60HL4-V. JKM470N-60HL4-V. JKM475N-60HL4-V. JKM480N-60HL4-V.

JKM395N-54HL4-V, JKM400N-54HL4-V, JKM405N-54HL4-V, JKM410N-54HL4-V, JKM415N-54HL4-V, JKM420N-54HL4-V, JKM425N-54HL4-V, JKM430N-54HL4-V.

JKM565M-78HL4-V, JKM570M-78HL4-V, JKM575M-78HL4-V, JKM580M-78HL4-V, JKM585M-78HL4-V, JKM590M-78HL4-V, JKM595M-78HL4-V, JKM600M-78HL4-V, JKM605M-78HL4-V

JKM370M-72HBL-V, JKM375M-72HBL-V, JKM380M-72HBL-V, JKM385M-72HBL-V, JKM390M-72HBL-V, JKM395M-72HBL-V, JKM400M-72HBL-V, JKM405M-72HBL-V, JKM410M-72HBL-V, JKM415M-72HBL-V, JKM420M-72HBL-V.

JKM330M-60HBL-V. JKM335M-60HBL-V. JKM340M-60HBL-V. JKM345M-60HBL-V. JKM350M-60HBL-V.

JKM515N-72HL4-B-V, JKM520N-72HL4-B-V, JKM525N-72HL4-B-V, JKM530N-72HL4-B-V, JKM535N-72HL4-B-V, JKM540N-72HL4-B-V, JKM545N-72HL4-B-V, JKM550N-72HL4-B-V, JKM555N-72HL4-B-V, JKM560N-72HL4-B-V, JKM565N-72HL4-B-V, JKM570N-72HL4-B-V.

JKM475N-66HL4-B-V, JKM480N-66HL4-B-V, JKM485N-66HL4-B-V, JKM490N-66HL4-B-V, JKM495N-66HL4-B-V, JKM500N-66HL4-B-V, JKM505N-66HL4-B-V, JKM510N-66HL4-B-V, JKM515N-66HL4-B-V. JKM520N-66HL4-B-V.

JKM430N-60HL4-B-V, JKM435N-60HL4-B-V, JKM440N-60HL4-B-V, JKM445N-60HL4-B-V, JKM450N-60HL4-B-V, JKM455N-60HL4-B-V, JKM460N-60HL4-B-V, JKM465N-60HL4-B-V, JKM470N-60HL4-B-V.

JKM385N-54HL4-B-V, JKM390N-54HL4-B-V, JKM395N-54HL4-B-V, JKM400N-54HL4-B-V, JKM405N-54HL4-B-V, JKM410N-54HL4-B-V, JKM415N-54HL4-B-V, JKM420N-54HL4-B-V, JKM425N-54HL4-B-V, JKM430N-54HL4-B-V, JKM435N-54HL4-B-V, JKM440N-54HL4-B-V,

JKM585N-78HL4R-V, JKM590N-78HL4R-V, JKM595N-78HL4R-V, JKM600N-78HL4R-V, JKM605N-78HL4R-V. JKM610N-78HL4R-V. JKM615N-78HL4R-V. JKM620N-78HL4R-V. JKM625N-78HL4R-V. JKM630N-78HL4R-V, JKM635N-78HL4R-V, JKM640N-78HL4R-V, JKM645N-78HL4R-V, JKM650N-78HL4R-V

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TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS					
DESCRIPTION	DATE	REV			
INITIAL DESIGN	04/26/2024				
AS BUILT	05/31/2024	А			

PROJECT NAME & ADDRESS

RESIDENCE

27526 NC, 4005 RIVER FUQUAY-VARINA,

DRAWN BY

ESR

SHEET NAME EQUIPMENT

SPECIFICATION SHEET SIZE

> ANSI B 11" X 17"

SHEET NUMBER

Power Optimizer

For Residential Installations

S440 / S500 / S500B / S650B



POWER OPTIMIZER

Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- I Detects abnormal PV connector behavior, preventing potential safety issues*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

* Functionality subject to inverter model and firmware version

- Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space utilization
- Compatible with bifacial PV modules

/ Power Optimizer For Residential Installations S440 / S500 / S500B / S650B

	S440	S500	S500B	S650B	UNI
INPUT					
Rated Input DC Power ⁽¹⁾	440	5	500	650	W
Absolute Maximum Input Voltage (Voc)	6(Ĵ.	125	85	Vdc
MPPT Operating Range	8-	60	12.5 - 105	12.5 - 85	Vdc
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5		15		Adc
Maximum Efficiency		9	9.5		%
Weighted Efficiency		9	8.6		%
Overvoltage Category			If		
OUTPUT DURING OPERTION					<u>,</u>
Maximum Output Current		1	15		Adc
Maximum Output Voltage	60)	8	30	Vdc
OUTPUT DURING STANDBY (POWER OPTIMIZER	DISCONNECTED	FROM INVERTER	OR INVERTER OF	F)	
Safety Output Voltage per Power Optimizer		1±	: 0.1		Vdc
STANDARD COMPLIANCE ⁽²⁾					
EMC	FCC Part	15 Class B, IEC61000-6-2	2, IEC61000-6-3, CISPR11,	EN-55011	1
Safety	IEC62109-1 (class II safety), UL1741				
Material	UL94 V-0, UV Resistant				
RoHS	Yes				
Fire Safety	VDE-AR-E 2100-712:2018-12				
INSTALLATION SPECIFICATIONS					
Maximum Allowed System Voltage		10	000		Vdc
Dimensions (W x L x H)	129 x 15	i5 x 30	129 x 165 x 45		mm
Weight	72	0	7	90	gr
Input Connector		M			
Input Wire Length		(0.1		m
Output Connector		M	IC4		
Output Wire Length		(+) 2.3	. (-) 0.10		m
Operating Temperature Range ⁽⁴⁾		-40 t	o +85		°C
Protection Rating		IP	68		
Relative Humidity		0 -	- 100		%

(2) For details about CE compliance, see Declaration of Conformity - CE.

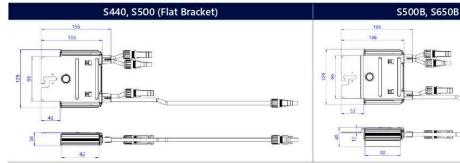
(3) For other connector types please contact SolarEdge.

(4) P	ower de-rating is applied for ambient temperatures above +85	85°C for \$440 and \$500,	and for ambient temperatures above -	+75°C for S500B. Refer to the
P	wer Optimizers Temperature De-Rating Technical Note for d	details.		

PV System Design Usi	ng a SolarEdge Inverter ⁽⁵⁾	SolarEdge Home Wave Inverter Single Phase	SolarEdge Home Short String Inverter Three Phase	Three Phase for 230/400V Grid	Three Phase for 277/480V Grid	
Minimum String Length	S440, S500	8	9	16	18	
(Power Optimizers)	S500B, S650B	6	8	1	4	
Maximum String Length (Po	ower Optimizers)	25	20	5	0	
Maximum Continuous Pow	er per String	5700	5625	11250	12750	W
	ted Power per String naximum is permitted only when the between strings is 2,000W or less)	See ¹⁶⁾	See ^{ra}	13500	15000	W
Parallel Strings of Different	Lengths or Orientations		Yes			

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.

(6) If the inverter's rated AC power s maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power Refer to Application Note: Single String Design Guidelines.



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1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217,

UNITED STATES							
REVISIONS							
DESCRIPTION DATE							
INITIAL DESIGN	04/26/2024						
AS BUILT	05/31/2024	А					
PROJECT NAME &	4005 RIVER RD, FUQUAY-VARINA, NC 27526 2533						
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PROJECT NA	ME & ADDRESS				
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LISA DAVIS RESIDENCE	4005 RIVER RD, FUQUAY-VARINA, NC 27526				
DRAWN BY					
SHEE	T NAME				
EQUIPMENT SPECIFICATION					
	ET SIZE				
	ISI B X 17"				
SHLLT NUMBER					

PV-11

S500B, S650B (Bent Bracket)

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SolarEdge Home Hub Inverter

For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾



Optimized battery storage with HD-Wave technology

- Record-breaking 99% weighted efficiency with 200% DC oversizing
- Small, lightweight, and easy to install
- Modular design, future ready with optional upgrades to:
 - DC-coupled storage for full or partial home backup
 - Built-in consumption monitoring
 - Direct connection to the SolarEdge Home EV Charger

Multi-inverter, scalable storage solution, with enhanced battery power up to 10kW

HOME BACKUP

- Integrated arc fault protection and rapid shutdown for NEC 2014 – 2023, per article 690.11 and 690.12
- Embedded revenue grade production data, 1 ANSI C12.20 Class 0.5

/ SolarEdge Home Hub Inverter For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾

Applicable to inverters with part number		SEXXX	XH-USMNBBXXX	/ SEXXXXH-USSN	IBBXXX		
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Un
OUTPUT – AC ON GRID							
Rated AC Power	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	V
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208	V
AC Output Voltage (Nominal)			, 208	/ 240			V
AC Output Voltage (Range)			183 -	- 264			V
AC Frequency Range (min - nom - max)			59.3 – 60) – 60.5 ⁽²⁾			H
Maximum Continuous Output Current @ 240V	16	24	25	32	42	47.5	
Maximum Continuous Output Current @ 208V	16	24	24	-	-	48	
GFDI Threshold				1			
Total Harmonic Distortion (THD)			<	3			
Power Factor			1, adjustable				1
Jtility Monitoring, Islanding Protection, Country Configurable Thresholds			-	es			
Charge Battery from AC (if allowed)			Y	es			-
Typical Nighttime Power Consumption				2.5			
OUTPUT – AC BACKUP ⁽³⁾							
Rated AC Power in Backup Operation ⁽⁴⁾	7600	5760	6000	7600 11400*	10000 11400*	11400	
AC L-L Output Voltage Range in Backup			211 -	- 264	11400		
AC L-N Output Voltage Range in Backup				- 132			
AC Frequency Range in Backup (min - nom - max)				- 132			T Ì
		Í	55 - 6	32	42	Ĩ	+-'
Maximum Continuous Output Current in Backup Operation	32	24	25	47.5	42	47.5	
GFDI				1			
THD OUTPUT – SOLAREDGE HOME EV CHA			<	5			
Rated AC Power	ARGERAC			.00			
				- 264			
AC Output Voltage Range	-						
On-Grid AC Frequency Range (min - nom - max)			59.3 - 6	0 - 60.5			
Maximum Continuous Output Current @240V (grid, PV and battery)			4	.0			F
INPUT – DC (PV AND BATTERY)							
Transformer-less, Ungrounded			Y	es			
Max Input Voltage			4	30			V
Nom DC Input Voltage			38	30			V
Reverse-Polarity Protection			Y	es			
Ground-Fault Isolation Detection			600kΩ S	ensitivity			
INPUT – DC (PV)							
Maximum DC Power @ 240V	7600	11520	12000	15200	20000	22800	
Maximum DC Power @ 208V	6600	10000	10000	-		20000	
Maximum Input Current ⁽⁵⁾ @ 240V	20	16	16.5	20 30	- 30	30	A
Maximum Input Current ⁽⁵⁾ @ 208V	9	13.5	13.5	-		27	A
Max. Input Short Circuit Current			4	-5			
Maximum Inverter Efficiency			99	9.2			
CEC Weighted Efficiency	99 @ 240V					99 @ 240V 98.5 @ 208V	
2-pole Disconnection	98.5 @ 208V					1	

(1) These specifications apply to inverters with part numbers SExxxxH-USMNxxxxx or SExxxxH-USSNxxxxx and connection unit model number DCD-1PH-US-PxH-F-x. (4) Rated AC power in Backup Operation is valid for installations with multiple inverters. For a single backup inverter operation, rated AC power in Backup is 90% of the value stated.

(5) A higher current source may be used; the inverter will limit its input current to the values stated



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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DESCRIPTION	DATE	REV
INITIAL DESIGN	04/26/2024	
AS BUILT	05/31/2024	А
PROJECT NAME &	ADDRESS	
LISA DAVIS RESIDENCE	4005 RIVER RD, FUQUAY-VARINA, NC 27526 SSERINA, NC 27526	
DRAWN B	Y	
SHEET NAI EQUIPME SPECIFICA	ENT	
SHEET SIZ ANSI 11" X 1	B	
SHEET NUM	BFR	

/ SolarEdge Home Hub Inverter

For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾

Applicable to inverters with part number		SEXXX	XH-USMNBBXXX	/ SEXXXXH-USSN	BBXXX		
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – DC (BATTERY)							
Supported Battery Types		9	SolarEdge Home Ba	ttery, LG RESU Prim	ie		
Number of Batteries per Inverter			SolarEdge Home Ba				
Continuous Power ⁽⁶⁾	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	11	400	11400 @ 240V 10000 @ 208V	W
Peak Power ⁽⁶⁾	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	11.	400	11400 @ 240V 10000 @ 208V	W
Max Input Current	20			26.5			Adc
2-pole Disconnection			Up to inverter rat	ted backup power			
SMART ENERGY CAPABILITIES							
Consumption Metering			Buil	t-in ⁽⁷⁾			
Backup & Battery Storage	Wit	h Backup Interface	(purchased separate	ely) for service up to	200A; up to 3 inve	rters	
EV Charging	Direct connection to SolarEdge Home EV Charger						
ADDITIONAL FEATURES							
Supported Communication Interfaces		RS485, Ethe	ernet, Cellular ^(8, 9) , W	'i-Fi ⁽⁹⁾ , SolarEdge Ho	me Network		
Revenue Grade Metering, ANSI C12.20		Built-in ⁽⁷⁾					
Integrated AC, DC and Communication Connection Unit		Yes					
Inverter Commissioning	With	the SetApp mobile	application using bu	uilt-in Wi-Fi Access	Point for local conn	ection	
DC Voltage Rapid Shutdown (PV and Battery)		Yes, accordi	ng to NEC 2014 – 2	023 per article 690.	11 and 690.12		
STANDARD COMPLIANCE							
Safety	l	JL1741, UL1741 SA,	UL1741 SB, UL1741 P	CS, UL1699B, UL199	8, UL9540, CSA 22.	2	
Grid Connection Standards		IEEE1	547-2018, Rule 21, R	ule 14H, CSA C22.3	No. 9		
Emissions			FCC part	15 class B			
INSTALLATION SPECIFICATIONS							
AC Output and EV AC Output Conduit Size / AWG Range			1" maximum	n / 14-4 AWG			
DC Input (PV and Battery) Conduit Size / AWG Range			1'' maximum	n / 14-6 AWG			
Dimensions with Connection Unit (H x W x D)	17.7 x	14.6 x 6.8 / 450 x 37	0 x 174	17.7 x 14.6 x 6.8 / 450 x 370 x 174** 21.06 x 14.6 x 8.2 /	21.06 x 14.6 x 7.3 / 535 x 370 x 185** 535 x 370 x 208***	21.06 x 14.6 x 8.2 / 535 x 370 x 208***	in / mm
Weight with Connection Unit		30.8 / 14 30.8 / 14 30.8 / 14 44.9 / 20.3*** 44.9 / 20.3***					
Noise			<	50			dBA
Cooling			Natural C	onvection			
Operating Temperature Range			-40 to +140 /	' -40 to +60 ⁽¹⁰⁾			°F/°C
Protection Rating			NEM	1A 4X			

** Supported with PN SEXXXXH-USSNBBXX4 or SEXXXXH-USMNBBXX4.

*** Supported with PN SEXXXXH-USSNBBXX5 or SEXXXXH-USMNBBXX5.

(6) Discharge power is limited up to the inverter rated AC power for on-grid and backup applications, as well as up to the installed batteries' rating.
 (7) For consumption metering current transformers should be ordered separately: SECT-SPL-22SA-T-20 or SEACT0750-400NA-20 units per box. Revenue grade metering is only for production metering.
 (8) Information concerning the Data Plan's terms & conditions is available in the following link: <u>SolarEdge Communication Plan Terms and Conditions</u>.
 (9) The part number SEXXXXH-USXNBBXXX only supports the Wi-Fi communication interface, and the part number SEXXXXH-USXNBBLXX only supports the cellular communication interface.
 (10) Full power up to at least 50°C / 122°F; for power de-rating information refer to the <u>Temperature Derating Technical Note for North America</u>.

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1530 CENTER PAR						
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DESCRIPTION		/				
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AS BUILT	05/31/2024 A	1				
PROJECT NAME & BESIDENCE	4005 RIVER RD, -UQUAY-VARINA, NC 27526 add					
DRAWN BY						
ESR						
SHEET NAME EQUIPMENT SPECIFICATION						
SHEET SIZ ANSI 11" X 1	В					
SHEET NUM PV-1						

Backup Interface

BI-EUSGN-01 / BI-NUSGN-01



Backup Interface for Flexible Backup

- Automatically provides backup power to home loads in the event of grid interruption
- Full flexibility in which loads to backup the entire home or selected loads
- Scalable solution to support higher power & higher capacity^(*)
- Built-in Auto Transformer and Energy Meter for easier and faster installation
- Seamless integration with the Energy Hub Inverter with Prism Technology to manage and monitor both PV generation and energy storage
- Generator connection support^(*)

/ Backup Interface for North America

BI-EUSGN-01 / BI-NUSGN-01

INPUT FROM GRID	BI-EUSGN-01			
AC Current Input	200			
AC Output Voltage (Nominal)	200			
AC Output Voltage (Norminal)	240			
AC Frequency (Nominal)	60			
	59.3 - 60.5			
AC Frequency Range	200			
Microgrid Interconnection Device Rated Current				
Service Side AC Main Circuit Breaker Rated Current	200			
Service Side AC Main Circuit Breaker Interrupt Current	10k			
	<100			
OUTPUT TO MAIN DISTRIBUTION PANEL	200			
Maximum AC Current Output	200			
AC L-L Output Voltage (Nominal)	240			
AC L-L Output Voltage Range	211 - 264			
AC Frequency (Nominal)	60			
AC Frequency Range	59.3 - 60.5			
Maximum Inverters AC Current Output in Backup Operation	78			
Imbalance Compensation in Backup Operation	5000			
AC L-N Output Voltage in Backup (Nominal)	120			
AC L-N Output Voltage Range in Backup	105 - 132			
AC Frequency Range in Backup	55 - 65			
INPUT FROM INVERTER				
Number of Inverter Inputs	3			
Rated AC Power	7,600			
Maximum Continuous Input Current @ 240V	32			
Rated AC Power in Continuous Backup Operation	6,100			
Maximum Continuous Input Current in Backup Operation	26			
Peak AC Power (<10 sec) in Backup Operation	7,000			
Peak AC Current (<10 sec) in Backup Operation	30			
Inverter Input AC Circuit Breaker	40			
	Up to 3 X 63A (
GENERATOR ⁽²⁾	45.000			
Maximum Rated AC Power	15,000			
Maximum Continuous Input Current	63			
Dry Contact Switch Voltage Rating	250/30			
Dry Contact Switch Current Rating	5			
2-wire Start Switch	Yes			
ADDITIONAL FEATURES	1			
Installation Type	Suitable for use as service equipment			
Number of Communication Inputs	2			
Communication	RS485			
Energy Meter (for Import/Export)	1% accuracy			
	Yes			

(1) Each 40A CB supports up to one 7.6kW inverter, with each 63A CB supporting one 10kW and one 11.4kW inverter. The CB upgrade kit is available with the following part numbers: for 40A CB, CB-UPG-40-01; for 63A, CB CB-UPG-63-01 (2) Requires supporting inverter firmware

(*) Requires supporting inverter firmware



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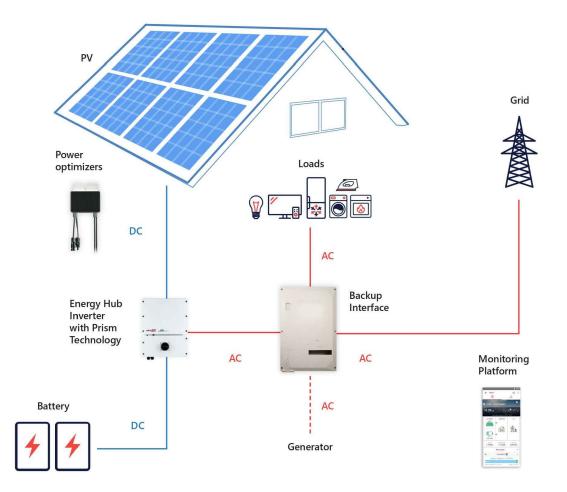
REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL DESIGN	04/26/2024			
AS BUILT	05/31/2024	А		
PROJECT NAME 8				
LISA DAVIS RESIDENCE	4005 RIVER RD, FUQUAY-VARINA, NC 27526			
DRAWN BY				
SHEET NAME EQUIPMENT SPECIFICATION				
SHEET SIZE ANSI B 11" X 17"				
SHEET NUMBER PV-14				

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/ Backup Interface for North America

BI-EUSGN-01 / BI-NUSGN-01

	BI-EUSGN-01	BI-NUSGN-01	
STANDARD COMPLIANCE			_
C- 6 + .	UL1741, CSA	22.2 NO. 107	
Safety	UL869A	N/A	
Emissions	FCC part	15 class B	
INSTALLATION SPECIFICATIONS			
Supported Inverters	StorEdge single phase inverter, Single phase Energy Hub inverter with Prism technology		
AC From Grid Conduit Size / AWG Range	2" conduits / #0 - 4/0 AWG		
AC Inverter Conduit Size / AWG Range	1" conduit / 14 - 4 AWG		
AC Generator Input Conduit Size / AWG Range	1" conduit / 8 - 3 AWG		
Communication Conduit Size / AWG Range	3/4" / 24 - 10 AWG		
Weight	73 / 33		lb / Kg
Cooling	Fan (user replaceable)		
Noise	< 50		dBA
Operating Temeprature Range	-40 to +122 / -40 to +50		
Protection Rating	NEMA	3R, IP44	
Dimensions (HxWxD)	20.59 x 13.88 x 8.62	/ 523.5 x 352.5 x 219	in / mm



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PV-1	5			

SolarEdge Energy Bank **10kWh Battery**

For North America



HOM BACKU

Optimized for SolarEdge Energy Hub Inverters⁽¹⁾

- Maximized system performance, gaining more energy to store and use for on-grid and backup power applications
- Integrates with the complete SolarEdge residential offering, providing a single point of contact for warranty, support, training, and simplified logistics & operations
- I DC coupled battery featuring superior overall system efficiency, from PV to battery to grid
- I Scalable solution for increased power and capacity with multiple SolarEdge inverters and batteries

* Backup application are subject to local regulation and may require additional components and firmware upgrade

- / Solar, storage, EV charging, and smart devices all monitored and managed by a single app to optimize solar production, consumption and backup* power
- Wireless communication to the inverter, reducing wiring, labor and installation faults
- / Simple plug and play installation, with automatic SetApp-based configuration
- Includes multiple safety features for battery protection

/ SolarEdge Energy Bank **10kWh Battery** For North America

BAT-10K1P ⁽²⁾		
BATTERY SPECIFICATION		
Usable Energy (100% depth of discharge)	9700	Wh
Continuous Output Power	5000	W
Peak Output Power (for 10 seconds)	7500	W
Peak Roundtrip Efficiency	>94.5	%
Warranty ^m	10	Years
Voltage Range	350-450	Vdc
Communication Interfaces	Wireless*	
Batteries per Inverter	Up to 3 ⁽⁴⁾	
STANDARD COMPLIANCE		
Safety	UL1642, UL1973, UL9540, UN38.3	
Emissions	FCC Part 15 Class B	
MECHANICAL SPECIFICATIONS		
Dimensions (W x H x D)	31.1 × 46.4 × 9.84 / 790 × 1179 × 250	in / mr
Weight	267 / 121	lb / kg
Mounting ⁽⁵⁾	Floor or wall mount ^{en}	
Operating Temperature ⁽⁷⁾	+14 to +122 / -10 to +50	°F/°C
Storage Temperature (more than 3 months)	+14 to +86 / -10 to +30	°F/°C
Storage Temperature (less than 3 months)	-22 to + 140 / -30 to +60	°F/°C
Altitude	6562 / 2000	ft / m
Enclosure Protection	IP55 / NEMA 3R - indoor and outdoor (water and dust protection)	
Cooling	Natural convection	
Noise (at 1m distance)	<25	dBA

Using RS485 could reduce the usable energy to 9500Wh. (1) Please refer to the SolarEdge Energy Bank battery connections and configuration application note for compatible inverters.

(2) These specifications apply to part number BAT-10K1PS0B-01

(a) Forwaranty details please refer to the SolarEdge Energy Bank battery Limited Warranty.
 (b) Forwaranty details please refer to the SolarEdge Energy Bank batteries connected to a single inverter require a pair of branch connectors (DC + and DC -) per battery excluding the last battery. Support for 3 batteries is pending supporting inverter firmware. The branch connectors should be purchased separately.
 (c) installation and mounting requires handles that should be purchased separately.

(6) The floor stand is purchased separately. One floor stand is required per SolarEdge Energy Bank battery. Please refer to the Accessories' PN table below

(7) Please note that operating the SolarEdge Energy Bank at extreme temperatures for extended durations of time may void the Energy Bank's warranty coverage. Please see the Energy Bank Limited Product Warranty for additional details.

SolarEdge Energy Bank Battery – Accessories (purchased separately)

Accessory	P
Floor stand	IAC-RBAT-
Branch connectors set (includes a pair of DC + and DC - connectors) Required for installations with multiple SolarEdge Energy Bank batteries with a single inverter	IAC-RBAT-
Handles	IAC-RBAT-
SolarEdge Energy Net Plug-in	ENET-H
Battery inverter extension cable 2m long (MC4 to terminal block)	IAC-RBAT-1



solaredge.com

PN	
RBAT-FLRSTD-01	
RBAT-USYCBL-01	
RBAT-HANDLE-01	
NET-HBNP-01	
RBAT-10M420-01	



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	04/26/2024	
AS BUILT	05/31/2024	А

PROJECT NAME & ADDRESS

27526 4005 RIVER RD, FUQUAY-VARINA, NC LISA DAVIS RESIDENCE

DRAWN BY

ESR

SHEET NAME EQUIPMENT **SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-16

CE RoHS

SolarEdge Slim Current Transformer

SECT-SPL-225A-T-20



AC J Π

Easily fits into home Main Service Panels, for simpler, faster installations

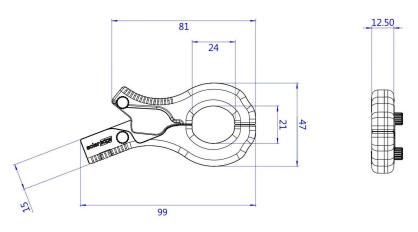
- Works seamlessly with SolarEdge consumption meters (external or built-in to the Energy Hub inverter)
- Boosts customer satisfaction by enabling real-time energy insight for greater electricity savings
- Increases installer revenue by creating more opportunities to expand system size or add smart capabilities like batteries, EV charging and smart energy devices
- / High system accuracy (with SolarEdge meters) of ±1.25%

- / Clamp and split-core design, with single-handed installation
- / Supports CT paralleling, enabling measurements of more load conductors
- / Includes 17ft twisted pair cable, eliminating need for extension cable and additional labor when installing inverters with built-in consumption meter
- Simplified support and logistics with a single vendor

/ SolarEdge Slim Current Transformer SECT-SPL-225A-T-20 Model number: SECT-S1

SECT-SPL-225A-T-20 ELECTRICAL SPECIFICATION Accuracy (1% - 100% of rated current) ±1 CT Phase Angle (10% - 100% of rated current) < ±2.0 60 / 50 Nominal Line Frequency Current Rating 225 (@ 600 Vac) Output Voltage 0 - 333 CAT III 600V Overvoltage Category Maximum Primary Conductor Gauge 300 Maximum Continuous Amps 300 MECHANICAL Split core, clamp design Type Dimentions: Overall (H x W x L) 1.85 x 0.49 x 4.05 / 47 x 12.5 x 99 Average Window Diameter 0.885 / 22.6 Туре Twisted pair Lead Wire Length 17 / 5.2 Gauge 18 / 20(1) Material Polycarbonate Weight 7.5 / 213 ENVIRONMENTAL Operating Temperature Range -40 to 140 / -40 to 60 Operating Humidity 5% to 90% relative humidity 30 (NEMA 1) IP Rating **STANDARDS** Safety for US/CAN UL 2808 (XOBA) listed, meets 2017 NEC code requirement RoHS Compliant

(1) 18 AWG or 20 AWG can be used interchangeably



* All dimensions are in millimeters



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CE RoHS

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DESCRIPTION	DATE	REV	
INITIAL DESIGN	04/26/2024		
AS BUILT	05/31/2024	А	

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4005 RIVER RD, FUQUAY-VARINA, NC 27526

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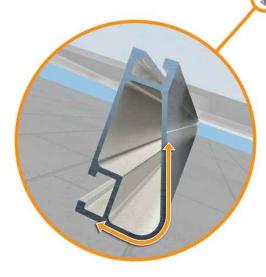


XR Rail[®] Family

Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails[®] are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails® is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Compatible with Flat & Pitched Roofs





Corrosion-Resistant Materials

All XR Rails® are made of 6000-series aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



XR Rail[®] Family

The XR Rail® Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail® to match.



· Internal splices available

Rail Selection

The table below was prepared in compliance with applicable engineering codes and standards.* Values are based on the following criteria: ASCE 7-16, Gable Roof Flush Mount, Roof Zones 1 & 2e, Exposure B, Roof Slope of 8 to 20 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed certification letters.

Internal splices available

Lo	ad			Rail	Span
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'
	90				
News	120	XR10			
None	140			XR100	
	160				
	90				
	120				
20	140				
	160				
20	90				
30	160				
40	90				
40	160				
80	160				
120	160				

1000	-	- 7*	1000
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XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans up to 12 feet for commercial applications.

 12' spanning capability · Extreme load capability · Clear anodized finish Internal splices available

10'		12'	
XR 1000)		
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TOP TIER SOLAR SOLUTIONS

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	04/26/2024	
AS BUILT	05/31/2024	А

PROJECT NAME & ADDRESS

27526 4005 RIVER RD, FUQUAY-VARINA, NC LISA DAVIS RESIDENCE

DRAWN BY

ESR

SHEET NAME EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER





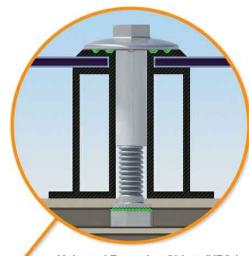
UFO[®] Family of Components

Simplified Grounding for Every Application

The UFO[®] family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge[®] XR Rails[®]. All system types that feature the UFO[®] family—Flush Mount[®], Tilt Mount[®] and Ground Mount[®]—are fully listed to the UL 2703 standard.

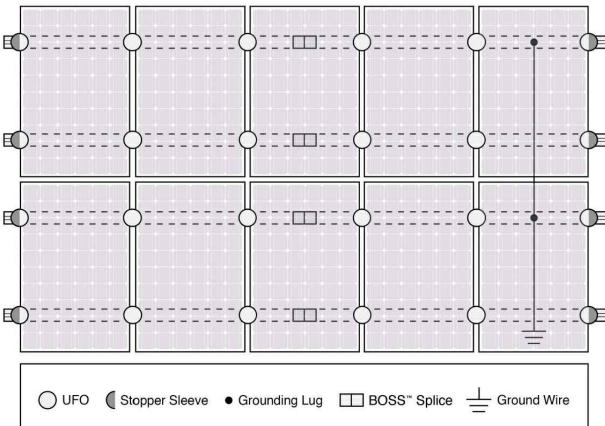
UFO[®] hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.

Only for installation and use with IronRidge products in accord with written instructions. See IronRidge.com/UFO



system.

Universal Fastening Object (UFO®) **Stopper Sleeve** The UFO® securely bonds solar modules to XR Rails[®]. It comes assembled and lubricated, and The Stopper Sleeve snaps can fit a wide range of module heights. onto the UFO®, converting it into a bonded end clamp. **BOSS®** Splice Bonded Structural Splice connects rails with built-in bonding teeth. No tools or hardware needed Grounding Lug **Bonded Attachments** A single Grounding Lug connects an entire row The bonding bolt attaches of PV modules to the and bonds the L-foot® to the grounding conductor. rail. It is installed with the same socket as the rest of the System Diagram



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

UL Certification

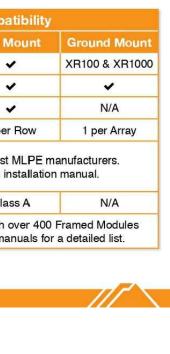
The IronRidge[®] Flush Mount[®], Tilt Mount[®], and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

Cross-System Com		
Feature	Flush Mount	Tilt N
XR Rails [®]	~	
UFO [®] /Stopper	~	
BOSS [®] Splice	~	
Grounding Lugs	1 per Row	1 per
Microinverters & Power Optimizers	Compatible with most Refer to system i	
Fire Rating	Class A	Cla
Modules	Tested or Evaluated with Refer to installation ma	





TOP TIER

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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DESCRIPTION	DATE	REV	
INITIAL DESIGN	04/26/2024		
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PROJECT NAME & ADDRESS

LISA DAVIS RESIDENCE 4005 RIVER RD, FUQUAY-VARINA, NC 27526

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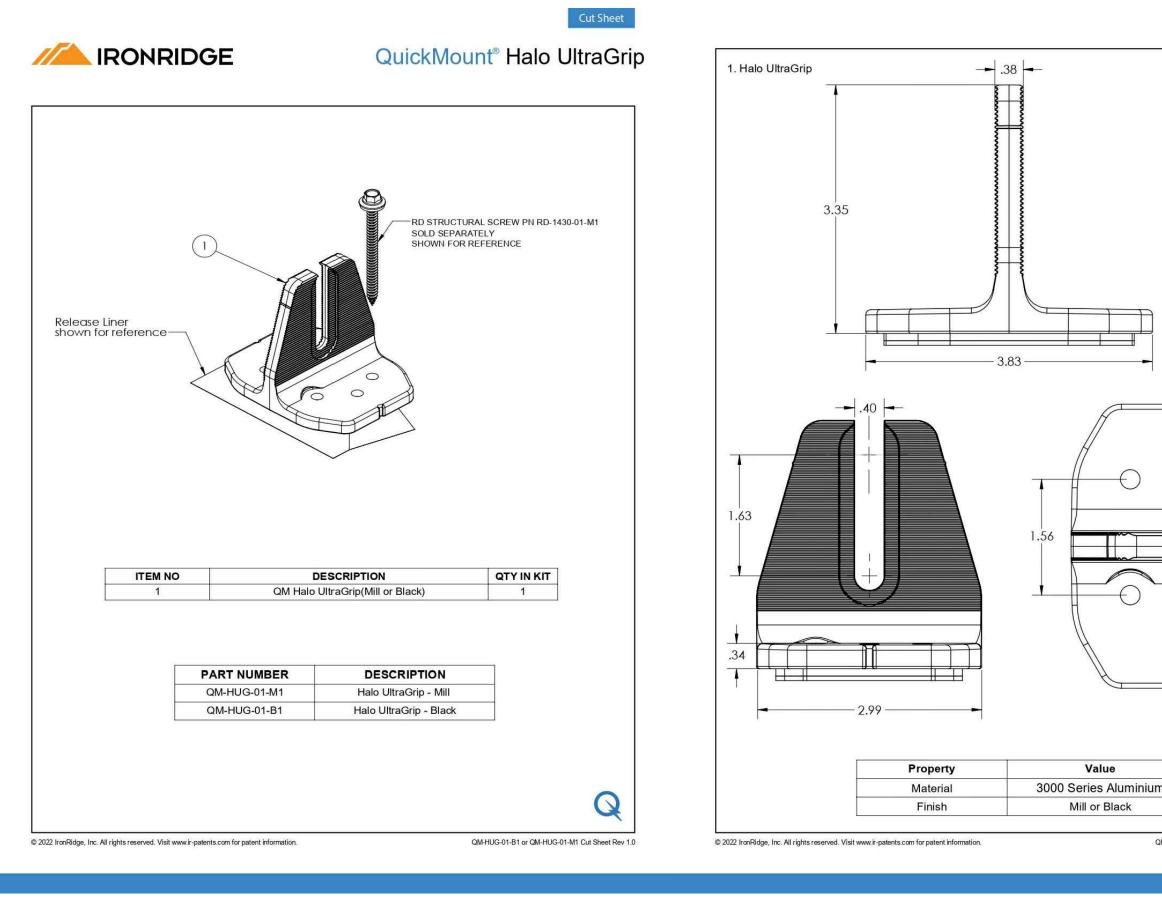
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SHEET NAME EQUIPMENT SPECIFICATION

SHEET SIZE

11" X 17"

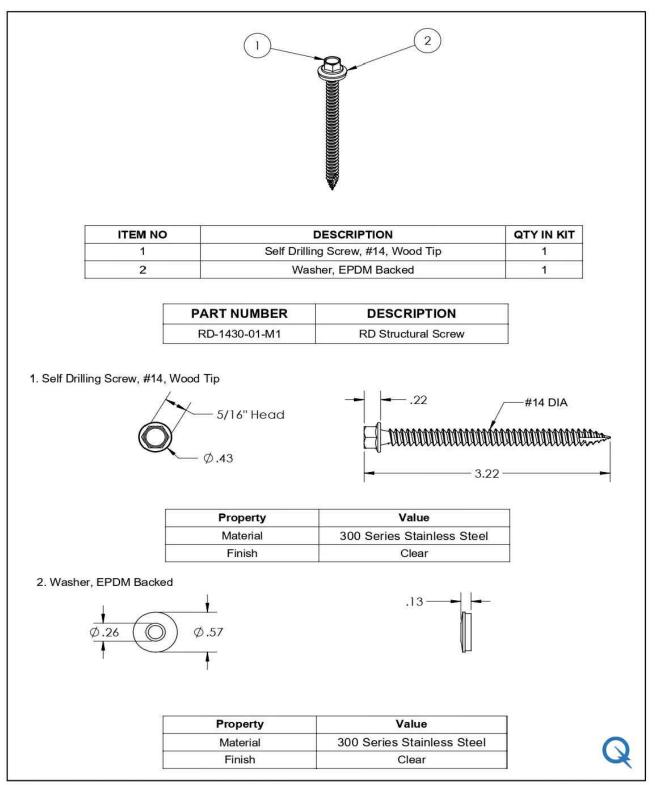
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IRONRIDGE QuickMount® RD Structural Screw



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QM-RD-1430-01-M1 Cut Sheet Rev 1.0

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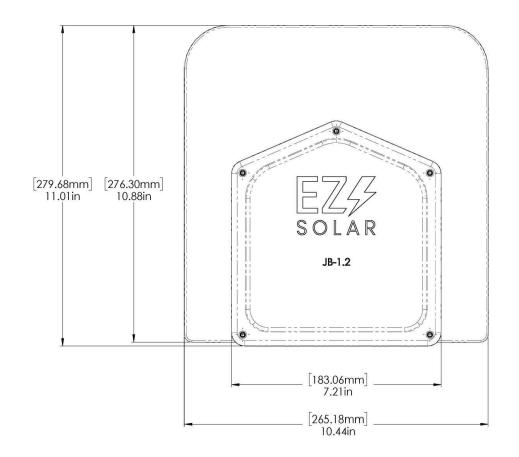
PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM

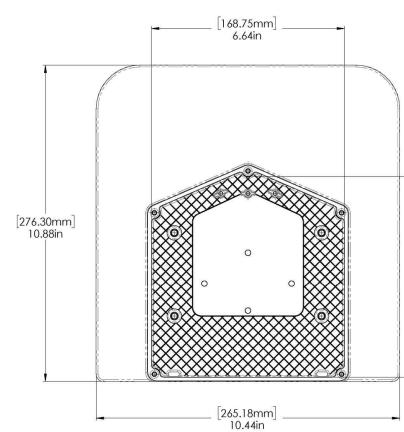


ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

size B	^{DWG. NO.} JB-1.2			REV
SCALE: 1:2	WEIGHT: 1.45 LBS SHEE		T 1 OF 3	
TORQUE SPEC	IFICATION:	15	5-20 L	.BS
CERTIFICATION:		UL 1741, NEMA 3F CSA C22.2 NO. 29		
WEIGH	IT:	1.	45 L B	S











_ [72.53mm] _ 2.86in

PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM DWG. NO. REV JB-1.2 WEIGHT: 1.45 LBS SHEET 2 OF 3 LISA DAVIS RESIDENCE [175.66mm] 6.92in Intertek 5015705 PV-22

