# PHOTOVOLTAIC ROOF MOUNT SYSTEM

20 MODULES-ROOF MOUNTED - 7.900 kW DC, 6.000 kW AC

# 163 VALLEY FORGE WAY N, CAMERON, NC 28326

# PROJECT DATA

**PROJECT** 163 VALLEY FORGE WAY N.

**ADDRESS** CAMERON, NC 28326

WILLIAM FINNEY OWNER:

**DESIGNER: ESR** 

SCOPE: 7.900 kW DC ROOF MOUNT

SOLAR PV SYSTEM WITH

20 JINKO SOLAR: JKM395M-72HBL-V 395W

PV MODULES WITH

20 SOLAREDGE: S440 POWER OPTIMIZERS AND 01 SOLAREDGE: SE6000H-US (240V/6000W)

**INVERTER** 

**AUTHORITIES HAVING JURISDICTION:** 

**BUILDING: HARNETT COUNTY** ZONING: HARNETT COUNTY UTILITY: CENTRAL EMC

# SHEET INDEX

- PV-1 **COVER SHEET** PV-2 SITE PLAN
- PV-3 **ROOF PLAN & MODULES**
- PV-4 **ELECTRICAL PLAN**
- PV-5 STRUCTURAL DETAIL
- PV-6 ELECTRICAL LINE DIAGRAM
- PV-7 WIRING CALCULATIONS
- PV-8
- PV-9+ **EQUIPMENT SPECIFICATIONS**

# **SIGNATURE**

# **GENERAL NOTES**

- ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED
- THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.
- THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
- ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
- WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING. IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
- HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
- A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED, PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
- PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE
- PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.
- 10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
- ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT, ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
- 12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
- 13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
- 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND
- 15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
- 16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.
- 17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
- 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
- 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
- 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
- ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH
- 22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

# **VICINITY MAP**



**HOUSE PHOTO** 



# **CODE REFERENCES**

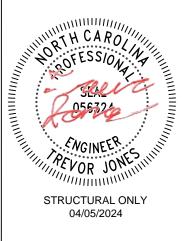
2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NATIONAL ELECTRICAL CODE



1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

**TOP TIER SOLAR SOLUTIONS** 

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	04/05/2024	



PROJECT NAME & ADDRESS

VALLEY FORGE WAY CAMERON, NC 28326

163

WILLIAM FINNEY RESIDENCE

DRAWN BY **ESR** 

SHEET NAME

**COVER SHEET** 

SHEET SIZE **ANSI B** 

11" X 17"

SHEET NUMBER

# PROJECT DESCRIPTION:

20 X JINKO SOLAR: JKM395M-72HBL-V 395W MONO MODULES ROOF MOUNTED SOLAR PHOTOVOLTAIC MODULES

DC SYSTEM SIZE: 7.900 kW DC AC SYSTEM SIZE: 6.000 kW AC

#### **EQUIPMENT SUMMARY**

20 JINKO SOLAR: JKM395M-72HBL-V 395W MONO MODULES

20 SOLAREDGE: S440 POWER OPTIMIZERS

01 SOLAREDGE: SE6000H-US (240V/6000W) INVERTER

ROOF ARRAY AREA #1:- 86.64 SQ FT. ROOF ARRAY AREA #2:- 303.24 SQ FT. ROOF ARRAY AREA #3:- 43.32 SQ FT.

NOTE: VISIBLE, LOCKABLE, LABELED AC DISCONNECT

LOCATED WITHIN 10' OF UTILITY METER





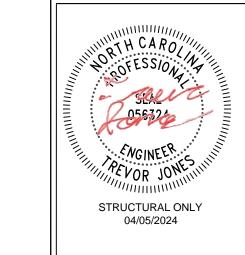




#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS		
DESCRIPTION DATE REV		REV
INITIAL DESIGN	04/05/2024	



PROJECT NAME & ADDRESS

Ź 163 VALLEY FORGE WAY CAMERON, NC 28326 WILLIAM FINNEY RESIDENCE

> DRAWN BY **ESR**

SHEET NAME

SITE PLAN

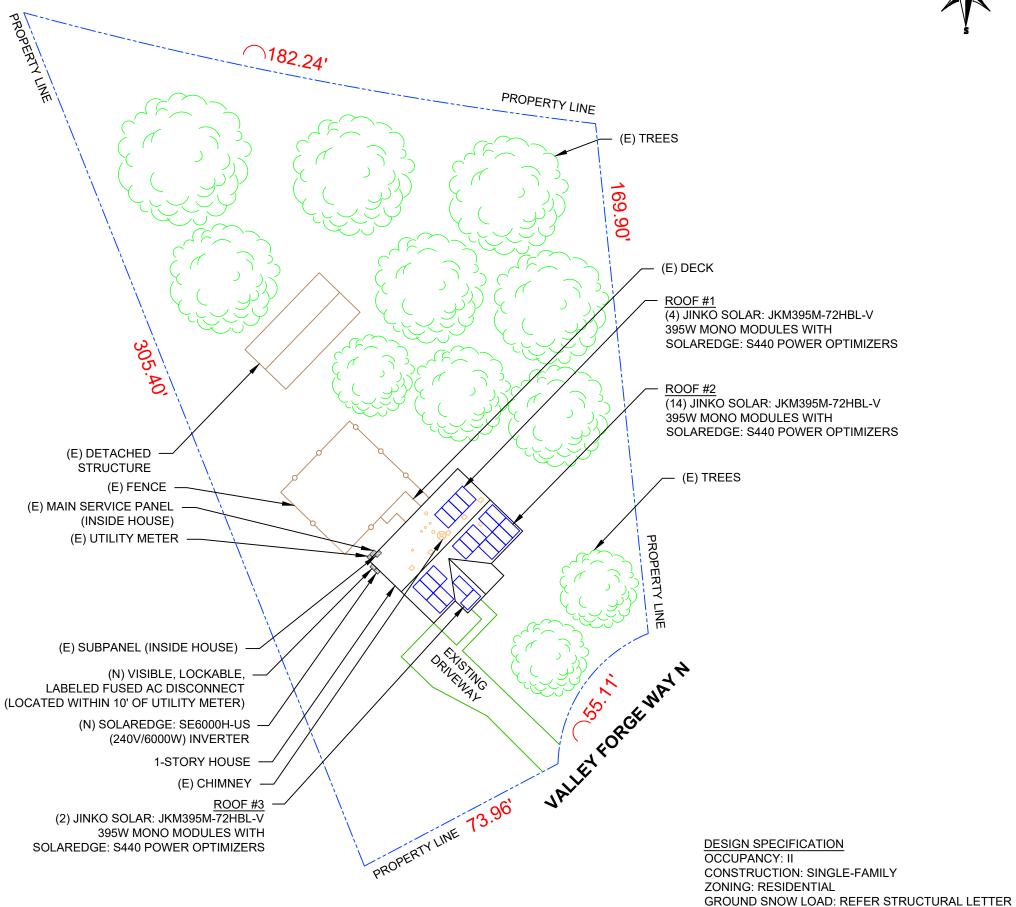
SHEET SIZE **ANSIB** 

11" X 17"

SHEET NUMBER PV-2

WIND EXPOSURE: REFER STRUCTURAL LETTER

WIND SPEED: REFER STRUCTURAL LETTER



SITE PLAN

SCALE: 1/32" = 1'-0" PV-2

# MODULE TYPE, DIMENSIONS & WEIGHT NUMBER OF MODULES = 20 MODULES MODULE TYPE = JINKO SOLAR: JKM395M-72HBL-V 395W MONO MODULES MODULE WEIGHT = 49.6 LBS / 22.5 kg. MODULE DIMENSIONS = 79.06" x 39.45" = 21.66 SF

ROOF DESCRIPTION					
ROOF TYPE				ASPHALT	SHINGLE
ROOF LAYE	R			1 LA	YER
ROOF	# OF MODULES	ROOF PITCH	AZIMUTH	TRUSS SIZE	TRUSS SPACING
#1	4	18°	314°	2"X4"	24"
#2	14	18°	134°	2"X4"	24"
#3	2	18°	224°	2"X4"	24"

**TOTAL ROOF** 

AREA

(Sq. Ft.)

1382.00

AREA (SQ. FT.)

433.20

ROOF

AREA COVERED BY

ARRAY (%)

31

.00. 79.

JINKO SOLAR: JKM395M-72HBL-V 395W MODULES

OF LAYER				1 LA	YER
ROOF	# OF MODULES	ROOF PITCH	AZIMUTH	TRUSS SIZE	TRUSS SPACING
#1	4	18°	314°	2"X4"	24"
#2	14	18°	134°	2"X4"	24"
#3	2	18°	224°	2"X4"	24"
ARRAY AREA & ROOF AREA CALC'S					

CHARLOTTE, NC 28217, UNITED STATES				
REVISIONS				
DESCRIPTION DATE RE				
INITIAL DESIGN	04/05/2024			

**TOP TIER SOLAR SOLUTIONS** 1530 CENTER PARK DR #2911,

# OF ESSION AND SEASON A STRUCTURAL ONLY 04/05/2024

PROJECT NAME & ADDRESS

WILLIAM FINNEY RESIDENCE

163 VALLEY FORGE WAY N, CAMERON, NC 28326

DRAWN BY **ESR** 

SHEET NAME **ROOF PLAN & MODULES** 

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER PV-3

(4) JINKO SOLAR: JKM395M-72HBL-V 395W MONO MODULES WITH SOLAREDGE: S440 POWER OPTIMIZERS **TOTAL PV ARRAY** (E) CHIMNEY ROOF #2 (14) JINKO SOLAR: JKM395M-72HBL-V 395W MONO MODULES WITH SOLAREDGE: S440 POWER OPTIMIZERS (E) SUBPANEL (INSIDE HOUSE) (E) MAIN SERVICE PANEL (INSIDE HOUSE) (N) IRONRIDGE XR-10 RAIL (TYP.) IRONRIDGE HALO ULTRAGRIP ATTACHMENTS IN ROOF TRUSS TOP CHORD ONLY (2) JINKO SOLAR: JKM395M-72HBL-V 395W MONO MODULES WITH

**LEGEND** 

- JUNCTION BOX

- INVERTER

- AC DISCONNECT

- UTILITY METER - MAIN SERVICE PANEL

- SUB PANEL

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

- ROOF ATTACHMENT

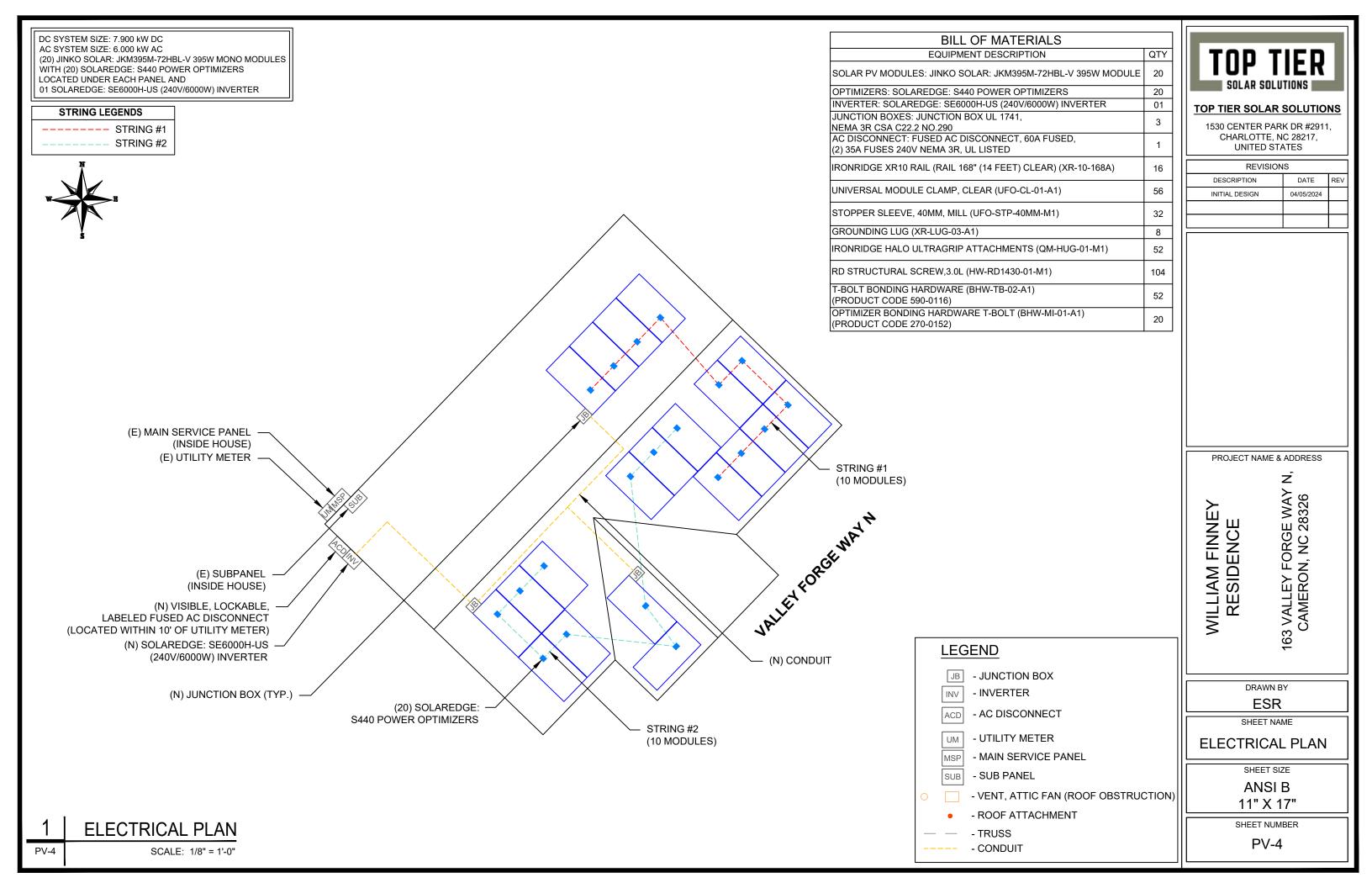
- TRUSS - CONDUIT

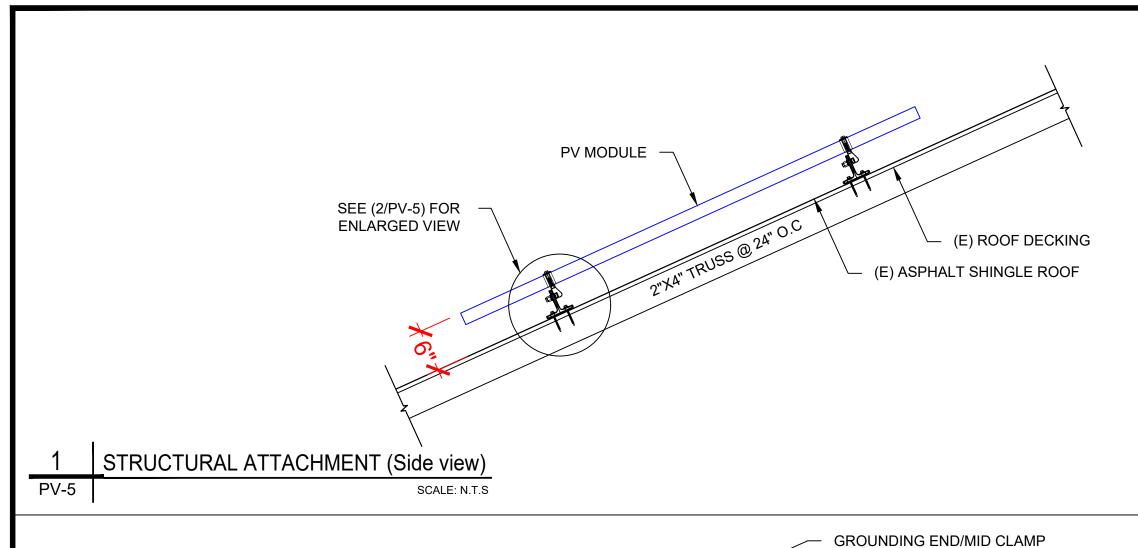
SOLAREDGE: S440 POWER OPTIMIZERS

**ROOF PLAN & MODULES** 

PV-3

SCALE: 1/8" = 1'-0"



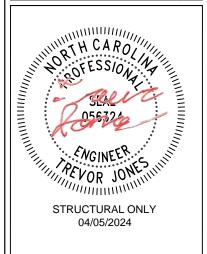




## TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS		
DESCRIPTION DATE REV		REV
INITIAL DESIGN 04/05/2024		



PROJECT NAME & ADDRESS

WILLIAM FINNEY RESIDENCE 163 VALLEY FORGE WAY N, CAMERON, NC 28326

DRAWN BY

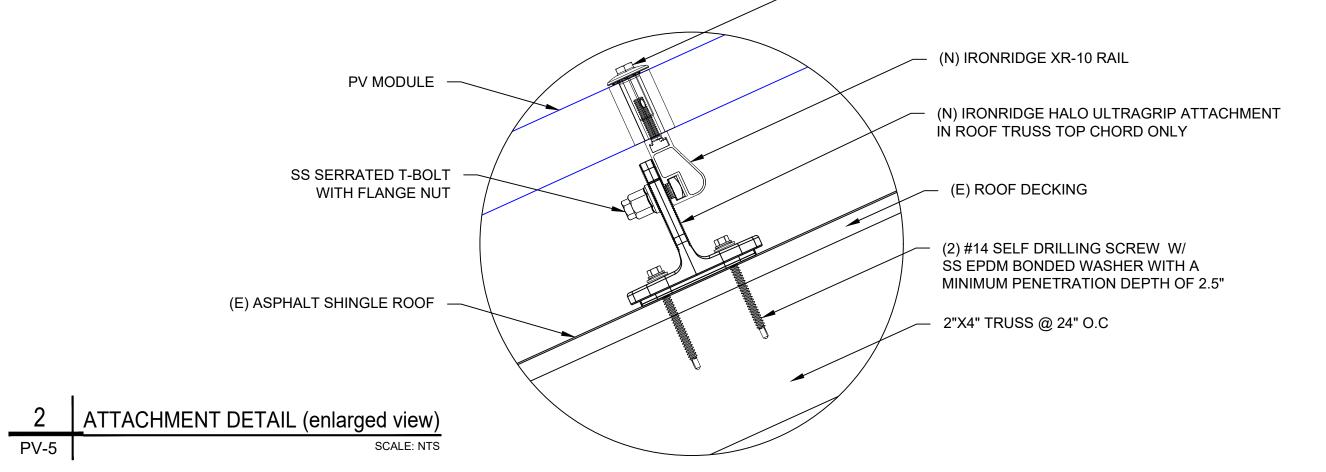
SHEET NAME

STRUCTURAL DETAIL

SHEET SIZE

ANSI B

11" X 17"
SHEET NUMBER



DC SYSTEM SIZE: 7.900 kW DC AC SYSTEM SIZE: 6.000 kW AC

(20) JINKO SOLAR: JKM395M-72HBL-V 395W MONO MODULES WITH (20) SOLAREDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL (240V) AND (01) SOLAREDGE: SE6000H-US (240V/6000W) INVERTER

(02) STRINGS OF 10 MODULES ARE CONNECTED IN SERIES

BACKFEED BREAKER CALCULATION (120% RULE): (MAIN BUS X 1.2 - MAIN BREAKER) >= (PV BREAKER)

(200A X 1.2 - 200A) >= (35A) (40A) >= (35A) HENCE OK

#### **INTERCONNECTION NOTES:**

1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59].
2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95]

3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.

4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

#### **DISCONNECT NOTES:**

1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)

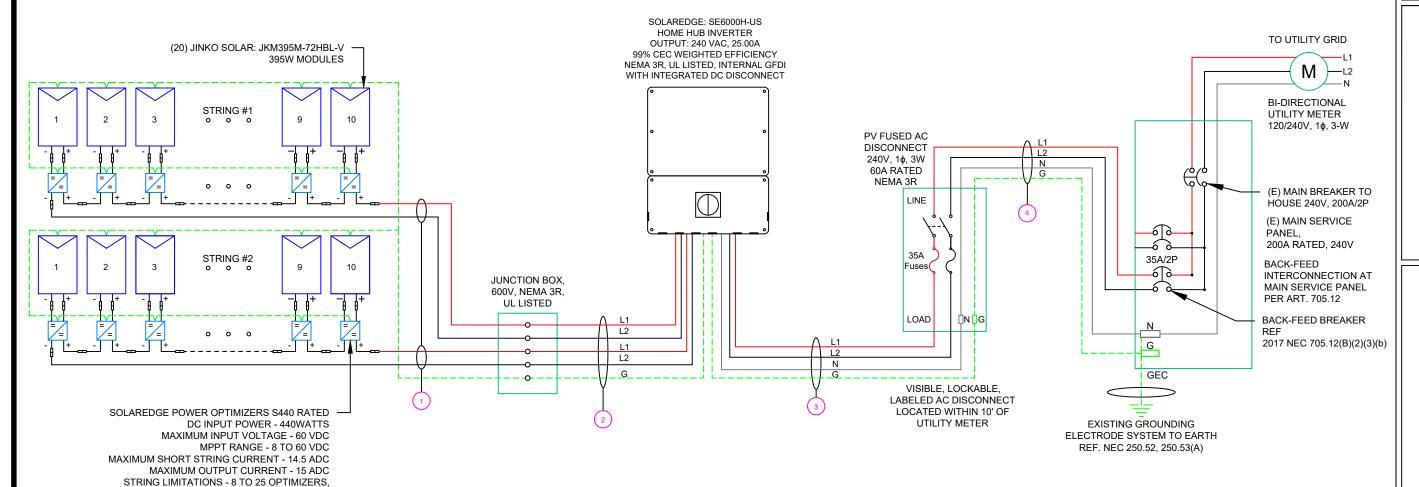
2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH 3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32].

#### **GROUNDING & GENERAL NOTES:**

- 1. PV GROUNDING ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH [NEC 690.43]
- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
- 5. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT. 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.

#### **RACKING NOTE:**

1. BOND EVERY OTHER RAIL WITH #6 BARE COPPER



NOTE: CONDUIT TO BE UL LISTED FOR WET LOCATIONS AND UV PROTECTED

	QTY	CONDUCTOR INFORMATION		CONDUIT TYPE	CONDUIT SIZE
1)-	(4)	#10AWG - PV WIRE/USE-2		N/A	N/A
	(1)	#6AWG -	BARE COPPER IN FREE AIR		
$\supset$	(4)	#10AWG -	CU,THWN-2	CU,THWN-2	
2)-	(1)	#10AWG -	CU,THWN-2 GND	EMT OR LFMC IN ATTIC	3/4"
_	(2)	#8AWG -	CU,THWN-2		
3)-	(1)	#8AWG -	CU,THWN-2 N	EMT,LFMC OR PVC	3/4"
	(1)	#10AWG -	CU,THWN-2 GND	2 GND	
_	(2)	#8AWG -	CU,THWN-2		
4)-	(1)	#8AWG -	CU,THWN-2 N	EMT, LFMC OR PVC	3/4"
_	(1)	#10AWG -	CU,THWN-2 GND		

TOP TIER
SOLAR SOLUTIONS

#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS		
DESCRIPTION DATE REV		REV
INITIAL DESIGN	04/05/2024	

WILLIAM FINNEY
RESIDENCE
163 VALLEY FORGE WAY N, CAMERON, NC 28326

DRAWN BY
ESR

SHEET NAME

ELECTRICAL LINE DIAGRAM

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER
PV-6

1 ELECTRICAL LINE DIAGRAM

5700 WATTS STC PER STRING MAXIMUM

PV-6

SCALE: NTS

SOLAR MODULE SPECIFICATIONS			
MANUFACTURER / MODEL #	JINKO SOLAR: JKM395M-72HBL-V 395W MODULE		
VMP	39.90V		
IMP	9.90A		
VOC	48.80V		
ISC	10.54A		
TEMP. COEFF. VOC	-0.29%/°C		
MODULE DIMENSION	79.06"L x 39.45"W x 1.57"D (In Inch)		

INVERTER SPECIFICATIONS		
MANUFACTURER / MODEL # SOLAREDGE: SE6000H-US (240V/6000W) INVERTER		
NOMINAL AC POWER 6.000 kW		
NOMINAL OUTPUT VOLTAGE	240 VAC	
NOMINAL OUTPUT CURRENT	25.00A	

AMBIENT TEMPERATURE SPECS		
AMBIENT TEMP (HIGH TEMP 2%)	38°	
RECORD LOW TEMPERATURE -11°		
MODULE TEMPERATURE COEFFICIENT OF Voc	-0.29%/°C	

PERCENT OF	NUMBER OF CURRENT
VALUES	CARRYING CONDUCTORS IN EMT
.80	4-6
.70	7-9
.50	10-20

										DC FEEDER	CALCULATION	NS									
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCT ORS IN RACEWAY	90°C AMPACITY (A)		DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	90°C AMPACITY DERATED (A)	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)		CONDUIT FILL (%)
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
STRING 2	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	4	40	0.91	0.8	29.12	PASS	20	1.24	0.196	3/4" EMT	19.79362
																	String 1	Voltage Drop	0.245		

										AC FEE	DER CALCUL	ATIONS										
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	AMPACITY	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	RESISTANCE	VOLTAGE DROP AT FLA (%)	CONDUIT	CONDUIT FILL (%)
INVERTER	AC DISCONNECT	240	25	31.25	35	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5	0.778	0.081	3/4" EMT	24.5591
AC DISCONNECT	POI	240	25	31.25	35	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5	0.778	0.081	3/4" EMT	24.5591
																		CHARLE ATDE VE	OLTAGE BROD	0.163		

CUMULATIVE VOLTAGE DROP 0.162

0.245

String 2 Voltage Drop

# **ELECTRICAL NOTES**

- ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN
- TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.



#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS							
DESCRIPTION	DATE	REV					
INITIAL DESIGN	04/05/2024						

PROJECT NAME & ADDRESS

WILLIAM FINNEY RESIDENCE

163 VALLEY FORGE WAY CAMERON, NC 28326

DRAWN BY **ESR** 

SHEET NAME

WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

# PHOTOVOLTAIC POWER SOURCE

**EVERY 10' ON CONDUIT & ENCLOSURES** 

LABEL- 1: LABEL LOCATION: EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

# **⚠ WARNING**

#### **ELECTRIC SHOCK HAZARD**

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL - 2: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.13(B)

# **⚠ WARNING**

#### **DUAL POWER SUPPLY**

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

# **SOLAR PV BREAKER:**

# BREAKER IS BACKFED DO NOT RELOCATE

LABEL-4:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

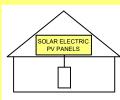
# **⚠** WARNING

POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL- 5: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

# SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL LOCATION: AC DISCONNECT

CODE REF: [NEC 690.56(C)(1)(A)]

# RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7:

<u>LABEL LOCATION:</u>
AC DISCONNECT

MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)

CODE REF: NEC 690.56(C)(2)

# DC DISCONNECT

LABEL - 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)

# AC DISCONNECT PHOTOVOLTAIC SYSTEM POWER SOURCE

NOMINAL OPERATING AC VOLATGE 240 V

RATED AC OUTPUT CURRENT

25.00 A

LABEL- 9: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.54

MAXIMUM VOLTAGE

MAXIMUM CIRCUIT CURRENT

MAXIMUM RATED OUTPUT
CURRENT OF THE CHARGE

MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)

LABEL- 10:
<u>LABEL LOCATION:</u>
ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER)
CODE REF: NEC 690.53



#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISION	IS	
DESCRIPTION	DATE	REV
INITIAL DESIGN	04/05/2024	

PROJECT NAME & ADDRESS

WILLIAM FINNEY RESIDENCE

DRAWN BY
ESR

163 VALLEY FORGE WAY CAMERON, NC 28326

SHEET NAME

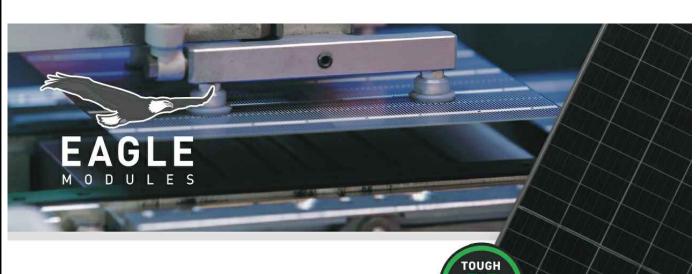
LABELS

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER



# **EAGLE CONTINENTAL**

380-400 WATT • MONO PERC HALF-CELL MODULE

Positive power tolerance of 0~+3%

- NYSE-listed since 2010, Bloomberg Tier 1 manufacturer
- Top performance in the strictest 3rd party labs
- · Automated manufacturing utilizing artificial intelligence
- · Vertically integrated, tight controls on quality
- Premium solar module factory in Jacksonville, Florida

# **KEY FEATURES**



#### Superior Aesthetics

Black backsheet and black frame create ideal look for residential applications.



# Diamond Half-Cell Technology

World-record breaking efficient mono PERC half-cells deliver high power in a small footprint.



# Thick and Tough

Fire Type 1 rated module engineered with a thick frame, 3.2mm front side glass, and thick backsheet for added durability.



#### Shade Tolerant

Twin array design allows continued performance even with shading by trees or debris.



#### Protected Against All Environments

FRAME GLASS

BACKSHEET

Certified to withstand humidity, heat, rain, marine environments, wind, hailstorms, and packed snow.



#### Narranty

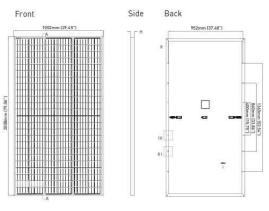
25-year product and 25-year linear power warranty.

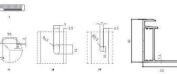


- ISO9001:2008 Quality Standards
- IS014001:2004 Environmental Standards
- IEC61215, IEC61730 certified
- ISO 45001 2018 Occupational
- Health & Safety Standards
- UL1703/61730 certified

# JinKO Solar

## **ENGINEERING DRAWINGS**





Length: ± 2mm Width: ± 2mm Height: ± 1mm Row Pitch: ± 2mm

# TEMPERATURE CHARACTERISTICS

MECHANICAL CHARACTERISTICS

144 (6 x 24)

IP68 Rated

Type 1

22.5kg (49.6lbs)

Anodized Aluminum Alloy

12 AWG, 1400 mm (55.12in) Staubli MC4 Series

5400Pa (Snow) & 2400Pa (Wind)

50mm Hailstones at 35m/s

Cells

No. of Half Cells

Dimensions

Front Glass

Junction Box Output Cables

Connector Fire Type

Pressure Rating

Hailstone Test

Weight

Frame

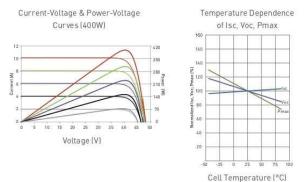
Temperature Coefficients of Pmax	-0.35%/°C	
Temperature Coefficients of Voc	-0.29%/°C	
Temperature Coefficients of Isc	0.048%/°C	
Nominal Operating Cell Temperature (NOCT)	45±2°C	

Mono PERC Diamond Cell [158.75 x 158.75mm]

2008 x 1002 x 40mm (79.06 x 39.45 x 1.57in)

3.2mm, Anti-Reflection Coating High Transmission, Low Iron, Tempered Glass

# ELECTRICAL PERFORMANCE & TEMPERATURE DEPENDENCE



# MAXIMUM RATINGS

Operating Temperature (°C)	-40°C~+85°C
Maximum System Voltage	1500VDC (UL and IEC)
Maximum Series Fuse Rating	20A

## PACKAGING CONFIGURATION

(Two pallets = One stack)
27pcs/pallet, 54pcs/stack, 594pcs/40'HQ Container

#### WARRANTY

#### 25-year product and 25-year linear power warranty

 $1^{st}$  year degradation not to exceed 2.5%, each subsequent year not to exceed 0.6%, minimum power at year 25 is 83.1% or greater.

#### ELECTRICAL CHARACTERISTICS

Module Type	JKM380M	-72HBL-V	JKM385M	I-72HBL-V	JKM390M	-72HBL-V	JKM395N	1-72HBL-V	JKM400N	4-72HBL-V
	STC	NOCT	STC	NOCT	SCT	NOCT	STC	NOCT	STC	NOCT
Maximum Power (Pmax)	380Wp	280Wp	385Wp	283Wp	390Wp	287Wp	395Wp	291Wp	400Wp	294Wp
Maximum Power Voltage (Vmp)	39.10V	36.5V	39.37V	36.8V	39.64V	37.0V	39.90V	37.4V	40.16V	37.6V
Maximum Power Current (Imp)	9.72A	7.67A	9.78A	7.71A	9.84A	7.75A	9.90A	7.77A	9.96A	7.82A
Open-circuit Voltage (Voc)	48.2V	45.4V	48.4V	45.6V	48.6V	45.8V	48.8V	46.0V	49.1V	46.2V
Short-circuit Current (lsc)	10.30A	8.32A	10.38A	8.38A	10.46A	8.45A	10.54A	8.51A	10.61A	8.57A
Module Efficiency STC (%)	18.8	39%	19.	13%	19.3	38%	19.	63%	19.	88%

\*STC: Irradiance 1000W/m²
NOCT: Irradiance 800W/m²

 AM = 1.5 AM = 1.5

5 = Wind Speed 1m/s

\*Power measurement tolerance: ±3%

The company reserves the final right for explanation on any of the information presented hereby. JKM380-400M-72HBL-V-F1-US

BUILDING YOUR TRUST IN SOLAR, WWW.JINKOSOLAR.US



# TOP TIER

#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS								
DESCRIPTION	DATE	REV						
INITIAL DESIGN	04/05/2024							

PROJECT NAME & ADDRESS

WILLIAM FINNEY
RESIDENCE
163 VALLEY FORGE WAY N,
CAMERON, NC 28326

DRAWN BY

SHEET NAME EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-9

BUILDING YOUR TRUST IN SOLAR. WWW.JINKOSOLAR.US

# CERTIFICATE OF COMPLIANCE

Certificate Number E362479

Report Reference E362479-20200410

Date 2023-July-16

Issued to: JINKO SOLAR CO LTD

No.1, Yingbin Road, Economic Development Zone

Shangrao Jiangxi Sheng 334100 CN

This is to certify that representative samples of

PHOTOVOLTAIC MODULES AND PANELS WITH SYSTEM VOLTAGE RATINGS OVER 600 VOLTS

See Addendum Page for Product Designation(s).

Have been evaluated by UL in accordance with the

Standard(s) indicated on this Certificate.

Standard(s) for Safety:

UL 61730-1 - Standard for Photovoltaic (PV) Module Safety Qualification - Part 1: Requirements for Construction, Edition 2, Issue Date 10/28/2022 and UL 61730-2,

Photovoltaic (PV) Module Safety Qualification - Part 2: Requirements for Testing, Edition 2, Revision Date 04/25/2023 and CSA C22.2 No. 61730-1:19 December 2019, Photovoltaic (PV) module safety qualification — Part 1: Requirements for construction and CSA C22.2 No. 61730-2:19 December 2019, Photovoltaic (PV) module

safety qualification — Part 2: Requirements for testing.

Additional Information:

See the UL Online Certifications Directory at https://ig.ulprospector.com for additional information

This Certificate of Compliance indicates that representative samples of the product described in the certification report have met the requirements for UL certification. It does not provide authorization to apply the UL Mark. Only the Authorization Page that references the Follow-Up Services Procedure for ongoing surveillance provides authorization to apply the UL Mark.

Only those products bearing the UL Mark should be considered as being UL Certified and covered under UL's Follow-Up Services.

Look for the UL Certification Mark on the product.

Ostrah Lemins Com -

Deborah Jennings-Conner, VP Regulatory Services

UL LI

Any information and documentation involving UL Mark services are provided on behalf of UL LLC (UL) or any authorized licensee of UL. For questions, please contact a local UL Customer Service Representative at <a href="http://ul.com/aboutul/locations/">http://ul.com/aboutul/locations/</a>



# CERTIFICATE OF COMPLIANCE

Certificate Number

E362479

Report Reference E362479-20200410

Date 2023-July-16

JKM525N-72HL4-V, JKM530N-72HL4-V, JKM535N-72HL4-V, JKM540N-72HL4-V, JKM545N-72HL4-V, JKM555N-72HL4-V, JKM555N-72HL4-V, JKM560N-72HL4-V, JKM565N-72HL4-V, JKM570N-72HL4-V, JKM575N-72HL4-V.

JKM480N-66HL4-V, JKM485N-66HL4-V, JKM490N-66HL4-V, JKM495N-66HL4-V, JKM500N-66HL4-V, JKM505N-66HL4-V, JKM515N-66HL4-V, JKM515N-66HL4-V, JKM520N-66HL4-V, JKM525N-66HL4-V

JKM435N-60HL4-V, JKM440N-60HL4-V, JKM45N-60HL4-V, JKM450N-60HL4-V, JKM455N-60HL4-V, JKM460N-60HL4-V, JKM465N-60HL4-V, JKM470N-60HL4-V, JKM475N-60HL4-V, JKM480N-60HL4-V.

JKM395N-54HL4-V, JKM400N-54HL4-V, JKM405N-54HL4-V, JKM410N-54HL4-V, JKM415N-54HL4-V, JKM420N-54HL4-V, JKM425N-54HL4-V, JKM430N-54HL4-V.

JKM565M-78HL4-V, JKM570M-78HL4-V, JKM575M-78HL4-V, JKM580M-78HL4-V, JKM585M-78HL4-V, JKM590M-78HL4-V, JKM595M-78HL4-V, JKM600M-78HL4-V, JKM605M-78HL4-V

JKM370M-72HBL-V, JKM375M-72HBL-V, JKM380M-72HBL-V, JKM385M-72HBL-V, JKM390M-72HBL-V, JKM395M-72HBL-V, JKM405M-72HBL-V, JKM410M-72HBL-V, JKM415M-72HBL-V, JKM415M-72HBL-V, JKM420M-72HBL-V, JKM415M-72HBL-V, JKM420M-72HBL-V, JKM415M-72HBL-V, JKM420M-72HBL-V, JKM415M-72HBL-V, JKM420M-72HBL-V, JKM420

JKM330M-60HBL-V, JKM335M-60HBL-V, JKM340M-60HBL-V, JKM345M-60HBL-V, JKM350M-60HBL-V.

JKM515N-72HL4-B-V, JKM520N-72HL4-B-V, JKM525N-72HL4-B-V, JKM530N-72HL4-B-V, JKM535N-72HL4-B-V, JKM545N-72HL4-B-V, JKM545N-72HL4-B-V, JKM555N-72HL4-B-V, JKM565N-72HL4-B-V, JKM56N-72HL4-B-V, JKM56N-72HL

JKM475N-66HL4-B-V, JKM480N-66HL4-B-V, JKM485N-66HL4-B-V, JKM490N-66HL4-B-V, JKM495N-66HL4-B-V, JKM500N-66HL4-B-V, JKM505N-66HL4-B-V, JKM510N-66HL4-B-V, JKM515N-66HL4-B-V, JKM520N-66HL4-B-V.

JKM430N-60HL4-B-V, JKM435N-60HL4-B-V, JKM440N-60HL4-B-V, JKM445N-60HL4-B-V, JKM450N-60HL4-B-V, JKM455N-60HL4-B-V, JKM465N-60HL4-B-V, JKM465N-60HL4-B-V, JKM470N-60HL4-B-V.

JKM385N-54HL4-B-V, JKM390N-54HL4-B-V, JKM395N-54HL4-B-V, JKM400N-54HL4-B-V, JKM405N-54HL4-B-V, JKM410N-54HL4-B-V, JKM415N-54HL4-B-V, JKM420N-54HL4-B-V, JKM425N-54HL4-B-V, JKM430N-54HL4-B-V, JKM435N-54HL4-B-V, JKM430N-54HL4-B-V.

JKM585N-78HL4R-V, JKM590N-78HL4R-V, JKM595N-78HL4R-V, JKM600N-78HL4R-V, JKM605N-78HL4R-V, JKM610N-78HL4R-V, JKM615N-78HL4R-V, JKM620N-78HL4R-V, JKM625N-78HL4R-V, JKM630N-78HL4R-V, JKM635N-78HL4R-V, JKM645N-78HL4R-V, JKM645N-78HL4R-V, JKM650N-78HL4R-V

Ottoch Lewing - Come

Deborah Jennings-Conner, VP Regulatory Services

OL LLC

Any information and documentation involving UL Mark services are provided on behalf of UL LLC (UL) or any authorized licensee of UL. For questions, please contact a local UL Customer Service Representative at <a href="http://ul.com/aboutul/locations/">http://ul.com/aboutul/locations/</a>



#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS						
DESCRIPTION	DATE	REV				
INITIAL DESIGN	04/05/2024					

PROJECT NAME & ADDRESS

ź

WILLIAM FINNEY RESIDENCE

163 VALLEY FORGE WAY CAMERON, NC 28326

DRAWN BY

SHEET NAME EQUIPMENT

SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

# **Power Optimizer**

# For Residential Installations

S440 / S500 / S500B / S650B



# POWER OPTIMIZER

# Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues\*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- / Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space
- Compatible with bifacial PV modules



# / Power Optimizer

# For Residential Installations

S440 / S500 / S500B / S650B

	S440	S500	S500B	S650B	UNIT	
INPUT						
Rated Input DC Power <sup>(1)</sup>	440	5	600	650	W	
Absolute Maximum Input Voltage (Voc)	60		125	85	Vdc	
MPPT Operating Range	8-6	50	12.5 - 105	12.5 - 85	Vdc	
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5		15		Adc	
Maximum Efficiency		99	9.5		%	
Weighted Efficiency		98	8.6		%	
Overvoltage Category			II			
OUTPUT DURING OPERTION						
Maximum Output Current	15				Adc	
Maximum Output Voltage	60		8	30	Vdc	
<b>OUTPUT DURING STANDBY (POWER OPTIMIZER</b>	DISCONNECTED I	ROM INVERTER	OR INVERTER OF	F)		
Safety Output Voltage per Power Optimizer		1±	0.1		Vdc	
STANDARD COMPLIANCE(2)						
EMC	FCC Part 1	5 Class B, IEC61000-6-2	2, IEC61000-6-3, CISPR11,	EN-55011		
Safety	IEC62109-1 (class II safety), UL1741					
Material		UL94 V-0, I	UV Resistant			
RoHS		Y	es			
Fire Safety		VDE-AR-E 210	00-712:2018-12			
INSTALLATION SPECIFICATIONS					0	
Maximum Allowed System Voltage		10	100		Vdc	
Dimensions (W x L x H)	129 x 15	5 x 30	129 x 1	65 x 45	mm	
Weight	720	)	7	90	gr	
Input Connector		MC	[4(3)			
Input Wire Length		0	0,1		m	
Output Connector		M	C4			
Output Wire Length		(+) 2.3,	(-) 0.10		m	
Operating Temperature Range <sup>(4)</sup>		-40 t	o +85		°C	
Protection Rating		IP	68			
Relative Humidity		0-	0 – 100			

(1) Rated power of the module at STC will not exceed the Power Optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed

(2) For details about CE compliance, see <u>Declaration of Conformity – CE</u>.

(3) For other connector types please contact SolarEdge.
(4) Power de-rating is applied for ambient temperatures above +85°C for S440 and S500, and for ambient temperatures above +75°C for S500B. Refer to the

Power Optimizers Temperature De-Rating Technical Note for details.

PV System Design Using a SolarEdge Inverter <sup>(5)</sup>		SolarEdge Home Wave Inverter Single Phase	SolarEdge Home Short String Inverter Three Phase	Three Phase for 230/400V Grid	Three Phase for 277/480V Grid		
Minimum String Length	\$440, \$500	8	9	16	18		
(Power Optimizers)	S500B, S650B	6	8	1	4		
Maximum String Length (Po	ower Optimizers)	25	20	5	50		
Maximum Continuous Pow	er per String	5700	5625	11250	12750	W	
Maximum Allowed Connected Power per String (In multiple string designs, the maximum is permitted only when the difference in connected power between strings is 2,000W or less)		See <sup>(6)</sup>	See <sup>(6)</sup>	13500 15000		W	
Parallel Strings of Different Lengths or Orientations			Yes				

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.

(6) If the Inverter's rated AC power s maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power.

Refer to Application Note: Single String Design Guidelines.

S440, S500 (Flat Bracket)	S500B, S650B (Bent Brack	S500B, S650B (Bent Bracket)				
155 135 8. O BO B	165 146					
82						

© SolarEdge Technologies, Ltd. All rights reserved. SOLAREDGE, the SolarEdge logo, OPTIMIZED BY SOLAREDGE are trademarks or registered trademarks of SolarEdge Technologies, Inc. All other trademarks mentioned herein are trademarks of their respective owners. Date: June 20, 2023 DS-000091-ENG. Subject to change without notice.

CE RoHS

#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL DESIGN	04/05/2024			

PROJECT NAME & ADDRESS

WILLIAM FINNEY RESIDENCE

163 VALLEY FORGE WAY CAMERON, NC 28326

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

<sup>\*</sup> Functionality subject to inverter model and firmware version

# SolarEdge Home Hub Inverter

# For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US<sup>(1)</sup>



# Optimized battery storage with HD-Wave technology

- Record-breaking 99% weighted efficiency with 200% DC oversizing
- Small, lightweight, and easy to install
- Modular design, future ready with optional upgrades to:
- DC-coupled storage for full or partial home
- Built-in consumption monitoring
- Direct connection to the SolarEdge Home **EV** Charger

- Multi-inverter, scalable storage solution, with enhanced battery power up to 10kW
- Integrated arc fault protection and rapid shutdown for NEC 2014 – 2023, per article 690.11 and 690.12
- Embedded revenue grade production data, ANSI C12.20 Class 0.5



# / SolarEdge Home Hub Inverter For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US<sup>(1)</sup>

Applicable to inverters with part number		SEXXX	XXH-USMNBBXXX	/ SEXXXXH-USSN	BBXXX		
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – AC ON GRID				•	,	Į.	
Rated AC Power	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	W
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208	W
AC Output Voltage (Nominal)			208	/ 240			Vac
AC Output Voltage (Range)			183 -	- 264			Vac
AC Frequency Range (min - nom - max)			59.3 - 60	0 – 60.5 <sup>(2)</sup>			Hz
Maximum Continuous Output Current @ 240V	16	24	25	32	42	47.5	Α
Maximum Continuous Output Current @ 208V	16	24	24	-	-	48	Α
GFDI Threshold				1			Α
Total Harmonic Distortion (THD)			<	3			%
Power Factor			1, adjustable	-0.85 to 0.85			
Utility Monitoring, Islanding Protection, Country Configurable Thresholds				es			
Charge Battery from AC (if allowed)			Υ	es			
Typical Nighttime Power Consumption			<	2.5			W
OUTPUT – AC BACKUP <sup>(3)</sup>	1						
				7600	10000		T
Rated AC Power in Backup Operation <sup>(4)</sup>	7600	5760	6000	11400*	11400*	11400	W
AC L-L Output Voltage Range in Backup			211 -	- 264	77.000		Vac
AC L-N Output Voltage Range in Backup				- 132			Vac
AC Frequency Range in Backup (min - nom - max)				60 – 65			Hz
Maximum Continuous Output Current in Backup				32	42		112
Operation	32	24	25	47.5	47.5	47.5	Α
GFDI GFDI				1	47.5		А
THD				5			%
	DCED AC						/0
OUTPUT – SOLAREDGE HOME EV CHA	RGER AC						T
Rated AC Power			590.3	500			W
AC Output Voltage Range				- 264			Vac
On-Grid AC Frequency Range (min - nom - max)			59.3 – 6	50 - 60.5			Hz
Maximum Continuous Output Current @240V (grid, PV and battery)			2	10			Aac
INPUT – DC (PV AND BATTERY)							
Transformer-less, Ungrounded			Υ	es			
Max Input Voltage			4	80			Vdc
Nom DC Input Voltage			3	80			Vdc
Reverse-Polarity Protection			Υ	es			
Ground-Fault Isolation Detection			600kΩ S	ensitivity			
INPUT – DC (PV)							
Maximum DC Power @ 240V	7600	11520	12000	15200	20000	22800	W
Maximum DC Power @ 208V	6600	10000	10000	-	-	20000	W
Maximum Input Current <sup>(5)</sup> @ 240V	20	16	16.5	20 30	30	30	Adc
Maximum Input Current <sup>(5)</sup> @ 208V	9	13.5	13.5	-	-	27	Adc
Max. Input Short Circuit Current				15	•		
Maximum Inverter Efficiency				9.2			%
CEC Weighted Efficiency			99			99 @ 240V 98.5 @ 208V	%
2-pole Disconnection			V	es		20.3 @ 2007	1

<sup>\*</sup> Supported with PN SExxxxH-USMNxxxxxx



#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES** 

REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL DESIGN	04/05/2024			

PROJECT NAME & ADDRESS

WILLIAM FINNEY RESIDENCE

163 VALLEY FORGE WAY CAMERON, NC 28326

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

<sup>(1)</sup> These specifications apply to inverters with part numbers SExxxxH-USMNxxxxx or SExxxxH-USSNxxxxx and connection unit model number DCD-1PH-US-PxH-F-x.

<sup>(2)</sup> For other regional settings please contact SolarEdge support.
(3) Not designed for standalone applications and requires AC for commissioning. Backup functionality is only supported for 240V grid.

<sup>(4)</sup> Rated AC power in Backup Operation is valid for installations with multiple inverters. For a single backup inverter operation, rated AC power in Backup is 90% of the value stated. (5) A higher current source may be used; the inverter will limit its input current to the values stated.

# / SolarEdge Home Hub Inverter

# For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US<sup>(1)</sup>

Applicable to inverters with part number		SEXXX	(XH-USMNBBXXX	/ SEXXXXH-USSN	BBXXX		
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Unit
OUTPUT – DC (BATTERY)		<u>'</u>			l)		11 8
Supported Battery Types		j.	SolarEdge Home Ba	ttery, LG RESU Prim	ie		
Number of Batteries per Inverter		Up to 3	SolarEdge Home Ba	attery, up to 2 LG RE	SU Prime		
Continuous Power <sup>(6)</sup>	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	114	400	11400 @ 240V 10000 @ 208V	W
Peak Power <sup>(6)</sup>	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	114	400	11400 @ 240V 10000 @ 208V	W
Max Input Current	20			26.5			Add
2-pole Disconnection			Up to inverter ra	ted backup power			
SMART ENERGY CAPABILITIES							
Consumption Metering			Buil	t-in <sup>(7)</sup>			
Backup & Battery Storage	Wit	h Backup Interface	(purchased separate	ely) for service up to	200A; up to 3 inve	rters	
EV Charging				arEdge Home EV Ch			
ADDITIONAL FEATURES							
Supported Communication Interfaces		RS485, Ethe	ernet, Cellular <sup>(8, 9)</sup> , W	'i-Fi <sup>(9)</sup> , SolarEdge Ho	me Network		
Revenue Grade Metering, ANSI C12.20		Built-in <sup>(7)</sup>					
Integrated AC, DC and Communication Connection Unit		Yes					
Inverter Commissioning	With	With the SetApp mobile application using built-in Wi-Fi Access Point for local connection					
DC Voltage Rapid Shutdown (PV and Battery)		Yes, accordi	ng to NEC 2014 – 2	023 per article 690.	11 and 690.12		
STANDARD COMPLIANCE							
Safety		UL1741, UL1741 SA,	UL1741 SB, UL1741 P	CS, UL1699B, UL199	8, UL9540, CSA 22.	2	
Grid Connection Standards		IEEE1	547-2018, Rule 21, F	Rule 14H, CSA C22.3	No. 9		
Emissions			FCC part	15 class B			
INSTALLATION SPECIFICATIONS							
AC Output and EV AC Output Conduit Size / AWG Range			1" maximun	n / 14-4 AWG			
DC Input (PV and Battery) Conduit Size / AWG Range			1" maximum	n / 14-6 AWG			
Dimensions with Connection Unit (H $\times$ W $\times$ D)	17.7 x	14.6 x 6.8 / 450 x 37	0 x 174	17.7 x 14.6 x 6.8 / 450 x 370 x 174**	21.06 x 14.6 x 7.3 / 535 x 370 x 185** 535 x 370 x 208***	21.06 x 14.6 x 8.2 / 535 x 370 x 208***	in /
Weight with Connection Unit		30.8 / 14		30.8 / 14**	41.7 / 18.9**	44.9 / 20.3***	lb/l
Noise		< 50					dB
Cooling			Natural C	onvection			
Operating Temperature Range			-40 to +140 /	'-40 to +60 <sup>(10)</sup>			°F/
Protection Rating			NEM	1A 4X			

<sup>\*\*</sup> Supported with PN SEXXXXH-USSNBBXX4 or SEXXXXH-USMNBBXX4.



## **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISION	IS	
DESCRIPTION	DATE	REV
INITIAL DESIGN	04/05/2024	

## PROJECT NAME & ADDRESS

163 VALLEY FORGE WAY N, CAMERON, NC 28326

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

<sup>\*\*\*</sup> Supported with PN SEXXXXH-USSNBBXX5 or SEXXXXH-USMNBBXX5.

<sup>(6)</sup> Discharge power is limited up to the inverter rated AC power for on-grid and backup applications, as well as up to the installed batteries' rating.

(7) For consumption metering current transformers should be ordered separately. SECT-SPL-225A-T-20 or SEACT0750-400NA-20 units per box. Revenue grade metering is only for production metering.

(8) Information concerning the Data Plan's terms & conditions is available in the following link: SolarEdge Communication Plan Terms and Conditions.

<sup>(9)</sup> The part number SEXXXXII-USXNBBLXX only supports the Wi-Fi communication interface, and the part number SEXXXXII-USXNBBLXX only supports the cellular communication interface. (10) Full power up to at least 50°C / 122°F; for power de-rating information refer to the <u>Temperature Derating Technical Note for North America</u>.

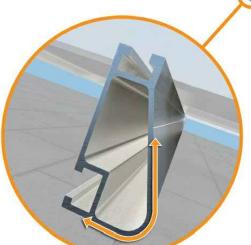


# XR Rail® Family

# Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails® are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



#### Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails® is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

#### **Corrosion-Resistant Materials**



Compatible with Flat & Pitched Roofs



IronRidge® offers a range of tilt leg options for flat roof mounting applications.

All XR Rails® are made of 6000-series aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.

# XR Rail<sup>®</sup> Family

The XR Rail® Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail® to match.



XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves spans up to 6 feet, while remaining light and economical

- · 6' spanning capability
- Moderate load capability
- · Clear & black anodized finish
- · Internal splices available



#### XR100

XR100 is a residential and commercial mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 10 feet.

- · 10' spanning capability
- · Heavy load capability
- · Clear & black anodized finish · Internal splices available



#### XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans up to 12 feet for commercial applications.

- · 12' spanning capability · Extreme load capability
- · Clear anodized finish
- · Internal splices available

## **Rail Selection**

The table below was prepared in compliance with applicable engineering codes and standards.\* Values are based on the following criteria: ASCE 7-16, Gable Roof Flush Mount, Roof Zones 1 & 2e, Exposure B, Roof Slope of 8 to 20 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed certification letters.

Lo	ad	Rail Span					
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
	90						
None	120						
None	140	XR10		XR100		XR1000	
	160						
	90						
20	120						
20	140						
	160						
30	90						
30	160						
40	90						
40	160						
80	160						
120	160						

\*Table is meant to be a simplified span chart for conveying general rail capabilities. Use approved certification letters for actual design guidance.

#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES** 

REVISIONS					
DESCRIPTION	DATE	REV			
INITIAL DESIGN	04/05/2024				

PROJECT NAME & ADDRESS

Ź

WILLIAM FINNEY RESIDENCE

163 VALLEY FORGE WAY CAMERON, NC 28326

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



# UFO® Family of Components

Universal Fastening Object (UFO®)

can fit a wide range of module heights.

The UFO® securely bonds solar modules to XR Rails®. It comes assembled and lubricated, and

# Simplified Grounding for Every Application

The UFO® family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge® XR Rails®. All system types that feature the UFO® family-Flush Mount®, Tilt Mount® and Ground Mount®-are fully listed to the UL 2703 standard.

UFO® hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.

Only for installation and use with IronRidge products in accord with written instructions. See IronRidge.com/UFO



onto the UFO®, converting it

# **BOSS® Splice**

Bonded Structural Splice connects rails with built-in bonding teeth. No tools or hardware needed

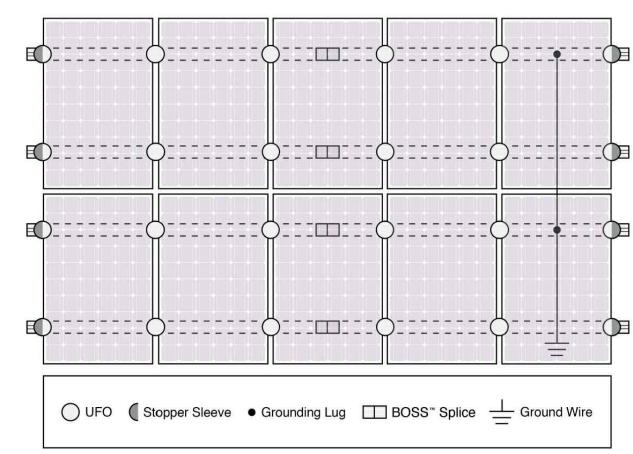


**Grounding Lug** A single Grounding Lug connects an entire row of PV modules to the grounding conductor.

## **Bonded Attachments**

The bonding bolt attaches and bonds the L-foot® to the rail. It is installed with the same socket as the rest of the

# **System Diagram**



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

#### **UL Certification**

The IronRidge® Flush Mount®, Tilt Mount®, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

Feature	Flush Mount	Tilt Mount	Ground Mount
XR Rails®	~	~	XR100 & XR1000
UFO <sup>®</sup> /Stopper	•	~	~
BOSS® Splice	~	~	N/A
Grounding Lugs	1 per Row	1 per Row	1 per Array
Microinverters & Power Optimizers		with most MLPE m system installation	
Fire Rating	Class A	Class A	N/A
Modules		ated with over 400 llation manuals for	Framed Modules

**TOP TIER SOLAR SOLUTIONS** 

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

·					
REVISIONS					
DESCRIPTION	DATE	REV			
INITIAL DESIGN	04/05/2024				

PROJECT NAME & ADDRESS

WILLIAM FINNEY RESIDENCE

163 VALLEY FORGE WAY N, CAMERON, NC 28326

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

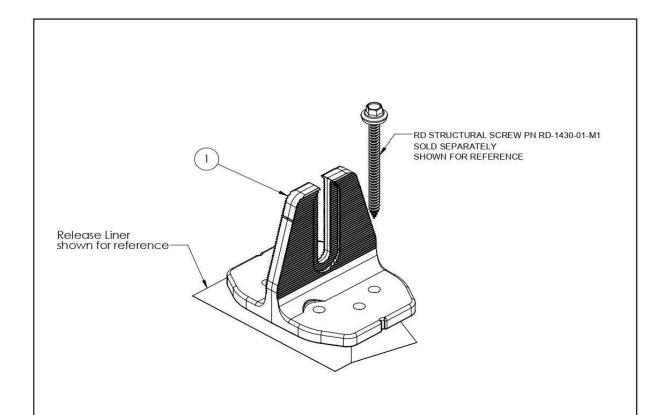
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



# QuickMount® Halo UltraGrip



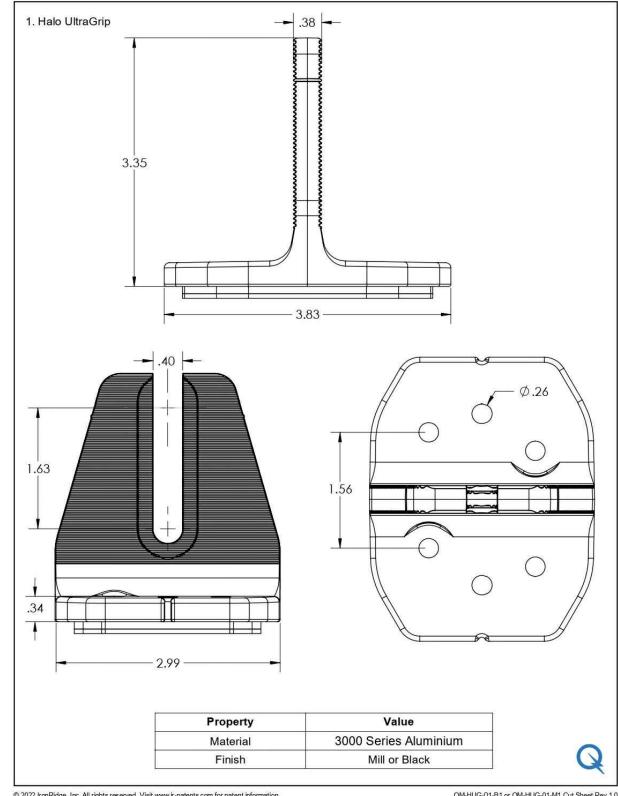
ITEM NO	DESCRIPTION	QTY IN KIT
1	QM Halo UltraGrip(Mill or Black)	1

PART NUMBER	DESCRIPTION
QM-HUG-01-M1	Halo UltraGrip - Mill
QM-HUG-01-B1	Halo UltraGrip - Black



© 2022 IronRidge, Inc. All rights reserved. Visit www.ir-patents.com for patent information.

QM-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0



© 2022 IronRidge, Inc. All rights reserved. Visit www.ir-patents.com for patent information.

QM-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0

## **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS				
		_		
DESCRIPTION	DATE	REV		
INITIAL DESIGN	04/05/2024			

PROJECT NAME & ADDRESS

163 VALLEY FORGE WAY N, CAMERON, NC 28326 WILLIAM FINNEY RESIDENCE

> DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B

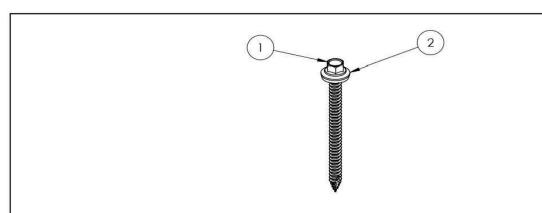
11" X 17"

SHEET NUMBER





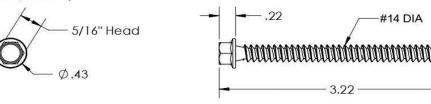
# QuickMount® RD Structural Screw



ITEM NO	DESCRIPTION	QTY IN KIT
1	Self Drilling Screw, #14, Wood Tip	1
2	Washer, EPDM Backed	1

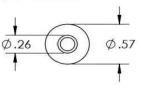
PART NUMBER	DESCRIPTION	
RD-1430-01-M1	RD Structural Screw	

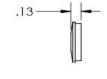
1. Self Drilling Screw, #14, Wood Tip



Property	Value	
Material	300 Series Stainless Steel	
Finish	Clear	

2. Washer, EPDM Backed





Property	Value	
Material	300 Series Stainless Steel	
Finish	Clear	



© 2022 IronRidge, Inc. All rights reserved. Visit www.ir-patents.com for patent information.

QM-RD-1430-01-M1 Cut Sheet Rev 1.0

# TOP TIER

## TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	04/05/2024		

PROJECT NAME & ADDRESS

WILLIAM FINNEY RESIDENCE 163 VALLEY FORGE WAY N, CAMERON, NC 28326

DRAWN BY

SHEET NAME EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM



PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM

REV

SHEET 2 OF 3

SIZE

SCALE: 1:2

DWG. NO.

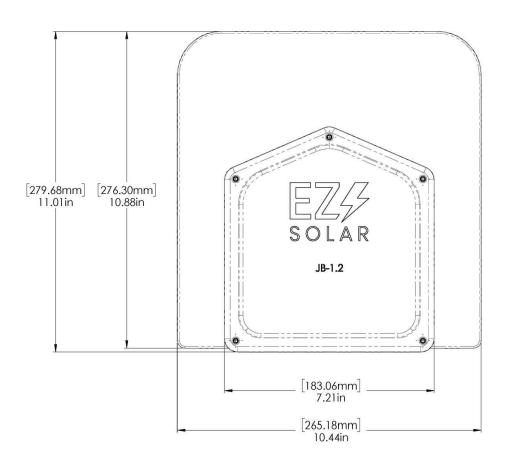
JB-1.2

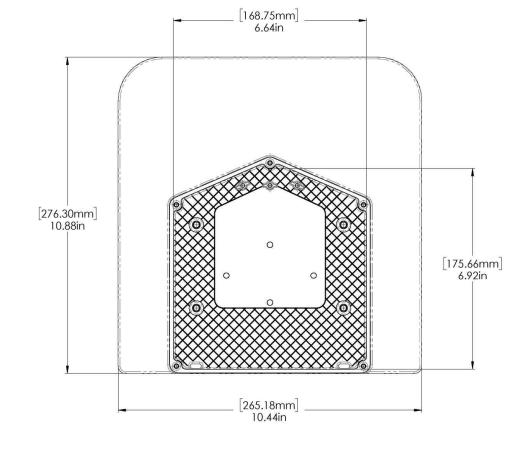
WEIGHT: 1.45 LBS

ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

SIZE	DWG. NO.		REV
В	JB-1.2		
SCALE: 1:2	WEIGHT: 1.45 LBS	SHEE	T 1 0F 3

TORQUE SPECIFICATION:	15-20 LBS
CERTIFICATION:	UL 1741, NEMA 3R CSA C22.2 NO. 290
WEIGHT:	1.45 LBS







## **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	04/05/2024		

PROJECT NAME & ADDRESS

WILLIAM FINNEY RESIDENCE

163 VALLEY FORGE WAY N, CAMERON, NC 28326

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B

11" X 17" SHEET NUMBER

PV-18



[72.53mm] \_ 2.86in