PHOTOVOLTAIC ROOF MOUNT SYSTEM

(N) 11 + (E) 12 MODULES-ROOF MOUNTED - 9.085 kW DC, 7.600 kW AC

2474 DOCS RD, SPRING LAKE, NC 28390

PROJECT DATA

PROJECT 2474 DOCS RD,

ADDRESS SPRING LAKE, NC 28390

OWNER: ELIZABETH MOORE

DESIGNER: ESR

SCOPE:

(N) 4.345 kW DC ROOF MOUNT SOLAR PV SYSTEM WITH

(N) 11 JINKO SOLAR: JKM395M-72HBL-V 395W

PV MODULES WITH

(N) 11 SOLAREDGE: S440 POWER OPTIMIZERS AND (N) 01 SOLAREDGE: SE7600H-US (240V/7600W)

INVERTER

EXISTING:

- (E) 4.740 kW DC ROOF MOUNT SOLAR PV SYSTEM WITH
- (E) 12 MISSION SOLAR: MSE395SX9R 395W

PV MODULES WITH

(E) 12 SOLAREDGE: S440 POWER OPTIMIZERS

AUTHORITIES HAVING JURISDICTION:

BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY UTILITY: CENTRAL EMC

SHEET INDEX

PV-1 COVER SHEET PV-2 SITE PLAN

PV-3 ROOF PLAN & MODULES

PV-4 ELECTRICAL PLAN

PV-5 STRUCTURAL DETAIL

PV-6 ELECTRICAL LINE DIAGRAM

PV-7 WIRING CALCULATIONS

PV-8 LABELS

PV-9+ EQUIPMENT SPECIFICATIONS

SIGNATURE

GENERAL NOTES

- 1. ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED.
- 2. THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.
- THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
- 4. ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
- 5. WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
- 6. HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
- 7. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
- 8. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE
- 9. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.
- ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
- 11. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
- 12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
- 13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
- 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.
- 15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
- 16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.
- 17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
- 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
- 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
- 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
- 21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703
- 22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

VICINITY MAP



HOUSE PHOTO



CODE REFERENCES

2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NATIONAL ELECTRICAL CODE

TOP TIER

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	02/15/2024		



PROJECT NAME & ADDRESS

ELIZABETH MOORE RESIDENCE 2474 DOCS RD, SPRING LAKE, NC 28390

DRAWN BY

SHEET NAME

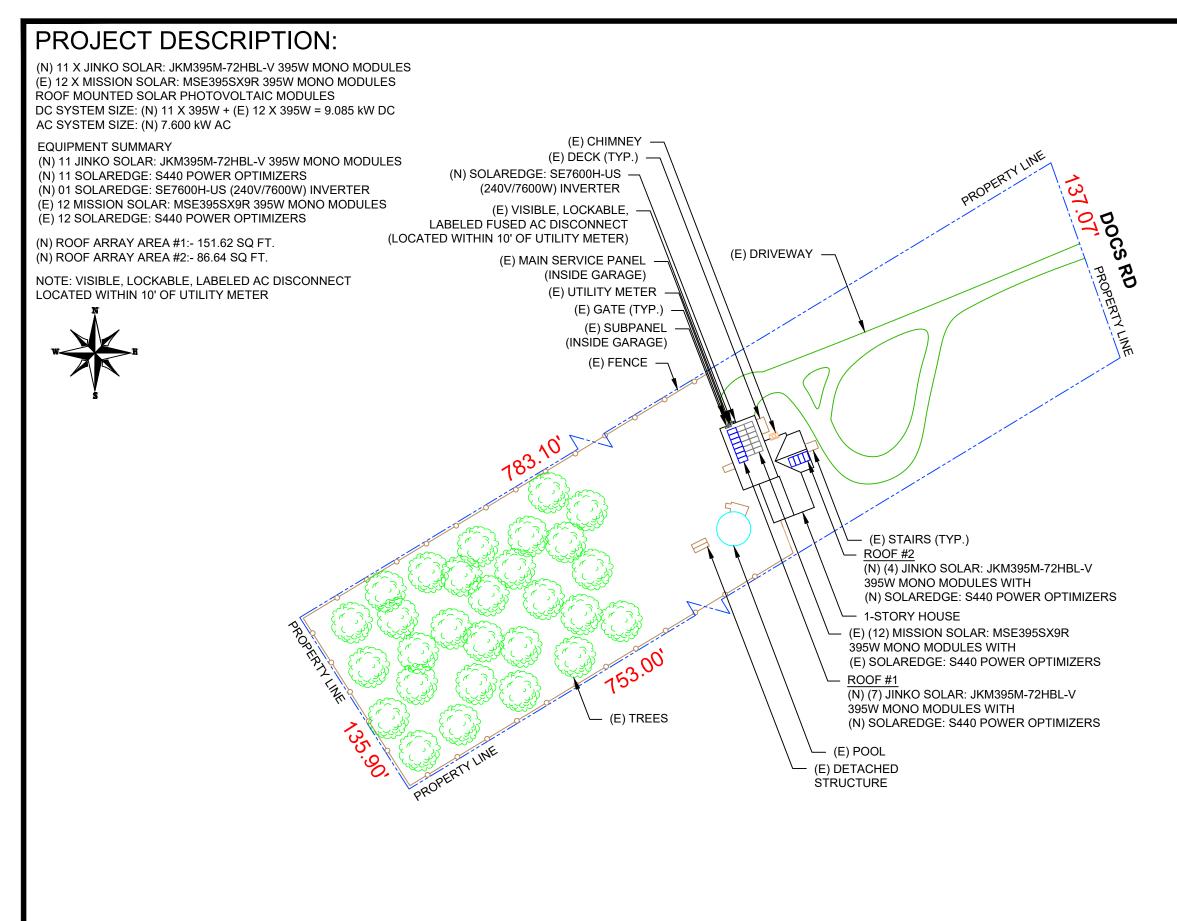
COVER SHEET

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER



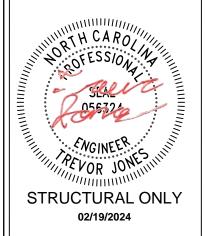
DESIGN SPECIFICATION
OCCUPANCY: II
CONSTRUCTION: SINGLE-FAMILY
ZONING: RESIDENTIAL
GROUND SNOW LOAD: REFER STRUCTURAL LETTER
WIND EXPOSURE: REFER STRUCTURAL LETTER
WIND SPEED: REFER STRUCTURAL LETTER



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DRAWN BY

SHEET NAME

SITE PLAN

SHEET SIZE

ANSI B

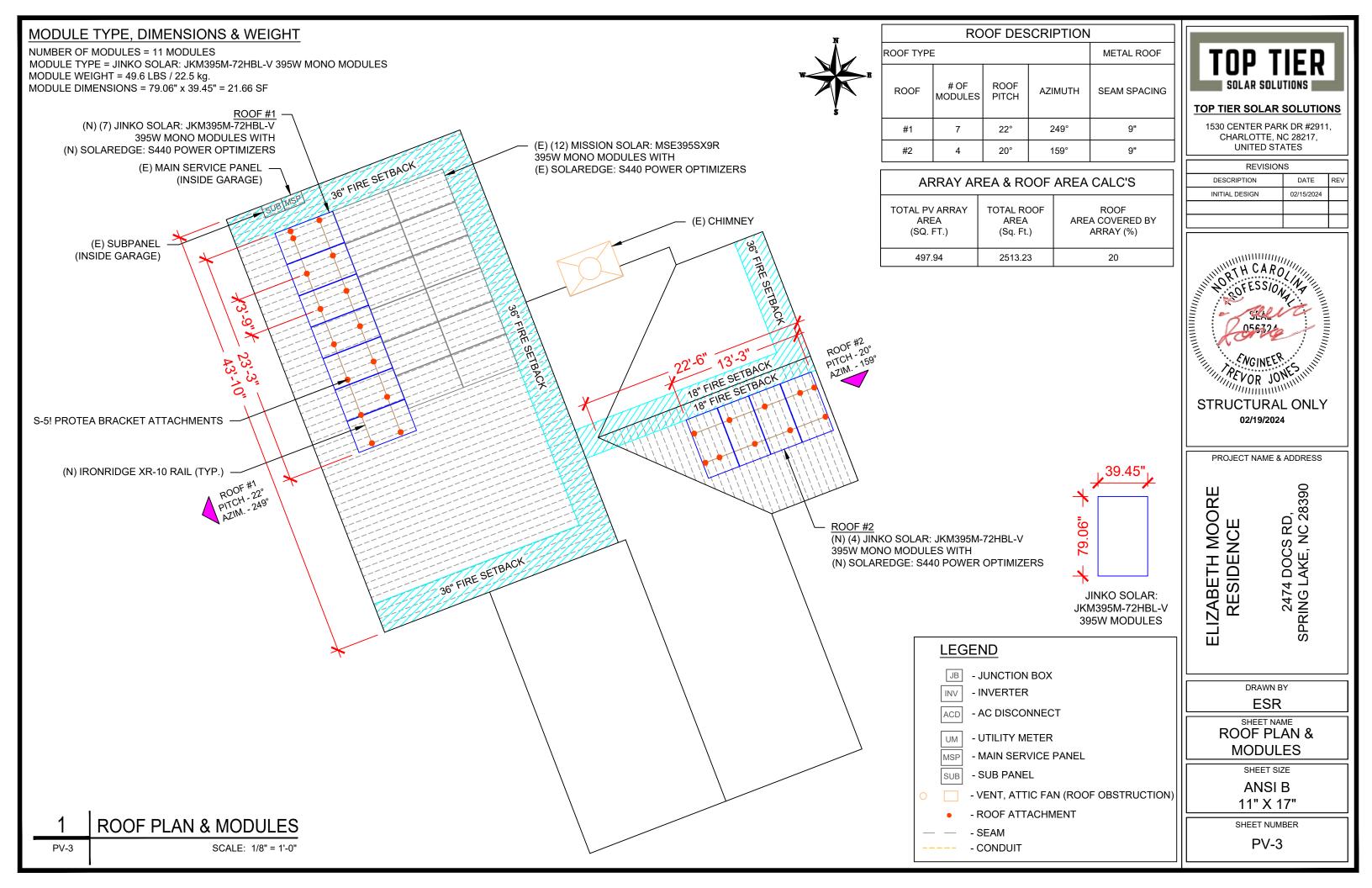
11" X 17"

SHEET NUMBER

PV-2

1 SITE PLAN

PV-2 SCALE: 1/64" = 1'-0"



DC SYSTEM SIZE: (N) 11 X 395W + (E) 12 X 395W = 9.085 kW DC AC SYSTEM SIZE: (N) 7.600 kW AC (N) (11) JINKO SOLAR: JKM395M-72HBL-V 395W MONO MODULES WITH (N) (11) SOLAREDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL AND (N) 01 SOLAREDGE: SE7600H-US (240V/7600W) INVERTER (E) (12) MISSION SOLAR: MSE395SX9R 395W MONO MODULES (E) (12) SOLAREDGE: S440 POWER OPTIMIZERS

SCALE: 3/32" = 1'-0"

PV-4

STRING LEGENDS
----- (E) STRING #1
---- (N) STRING #2

BILL OF MATERIALS		
EQUIPMENT DESCRIPTION	QTY	
SOLAR PV MODULES: JINKO SOLAR: JKM395M-72HBL-V 395W MODULE	11	
OPTIMIZERS: SOLAREDGE: S440 POWER OPTIMIZERS	11	
INVERTER: SOLAREDGE: SE7600H-US (240V/7600W) INVERTER	01	
JUNCTION BOX: 6"X6"X4" UL LISTED, STEEL WATER TIGHT NEMA TYPE 3R, UL LISTED	1	
FUSES: (2) 40A FUSES	2	
IRONRIDGE XR10 RAIL (RAIL 168" (14 FEET) CLEAR) (XR-10-168A)	6	
BONDED SPLICE, XR10 (XR10-BOSS-01-M1)	2	
UNIVERSAL MODULE CLAMP, CLEAR (UFO-CL-01-A1)	26	
STOPPER SLEEVE, 40MM, MILL (UFO-STP-40MM-M1)	8	
GROUNDING LUG (XR-LUG-03-A1)	2	
S-5! PROTEA BRACKET ATTACHMENTS	24	
SQUARE-BOLT BONDING HARDWARE (BHW-SQ-02-A1)	24	

LEGEND

INV

MSP

JB - JUNCTION BOX

- INVERTER

- AC DISCONNECT

- UTILITY METER

- SUB PANEL

- SEAM

- CONDUIT

- MAIN SERVICE PANEL

- ROOF ATTACHMENT

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

TOP TIER

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ELIZABETH MOORE RESIDENCE 2474 DOCS RD, SPRING LAKE, NC 28390

DRAWN BY

SHEET NAME

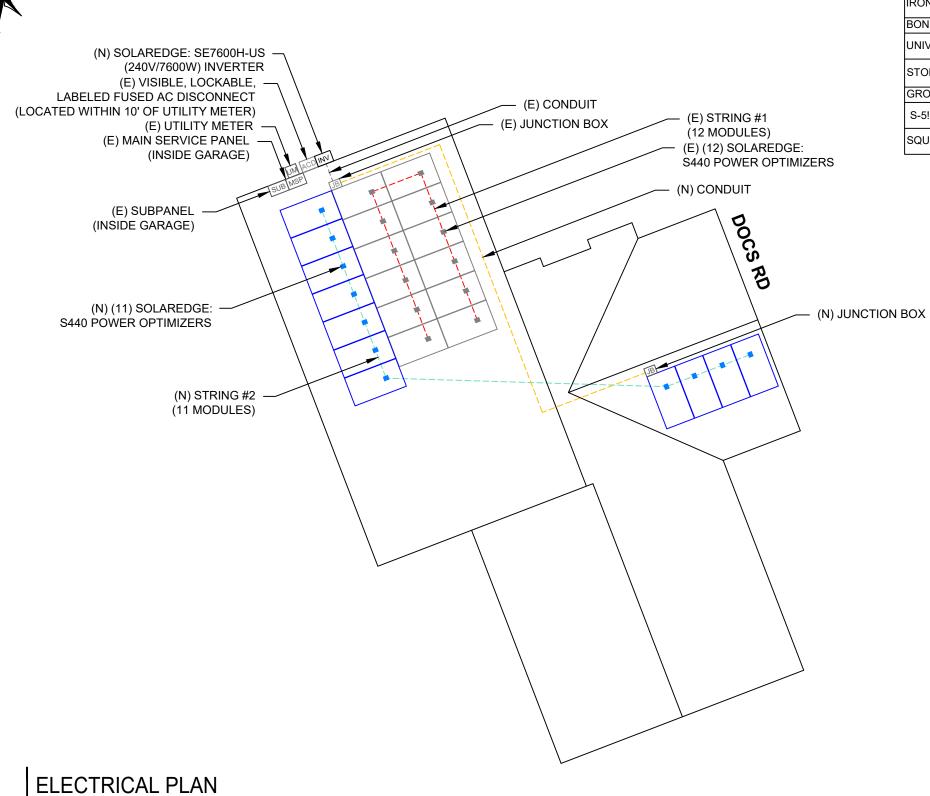
ELECTRICAL PLAN

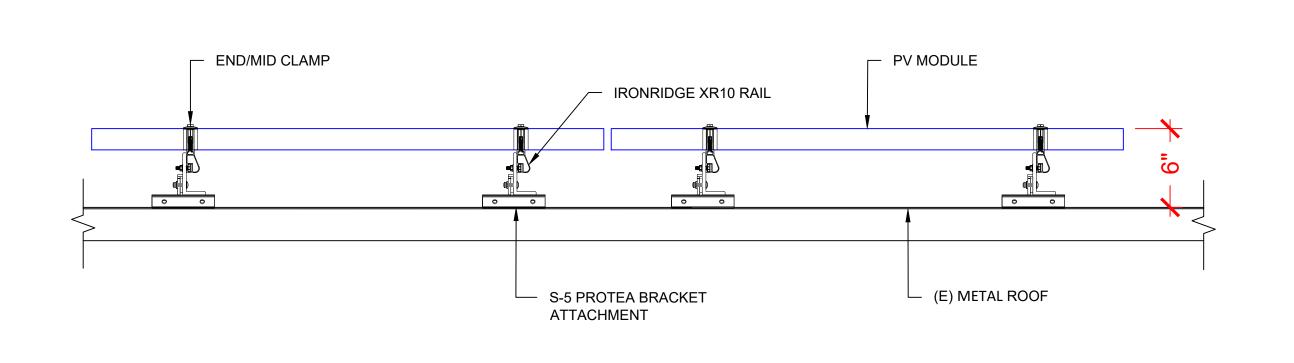
SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

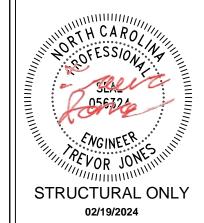




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ELIZABETH MOORE RESIDENCE

2474 DOCS RD, SPRING LAKE, NC 28390

DRAWN BY **ESR**

SHEET NAME

STRUCTURAL DETAIL

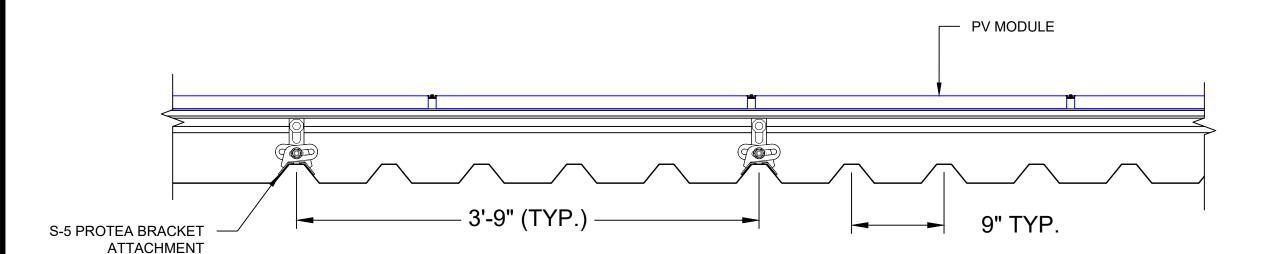
11" X 17"

SHEET SIZE ANSI B

> SHEET NUMBER PV-5

ATTACHMENT DETAIL (side view)

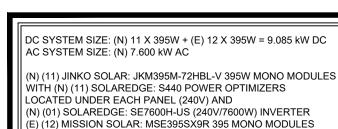
PV-5 SCALE: N.T.S.



ATTACHMENT DETAIL (front view)

PV-5

SCALE: N.T.S.



(01) STRING OF (N) 11 MODULES ARE CONNECTED IN SERIES

(E) (12) JINKO SOLAR: JKM395M-72HBL-V

DC INPUT POWER - 440WATTS
MAXIMUM INPUT VOLTAGE - 60 VDC

MPPT RANGE - 8 TO 60 VDC

(E) STRING #1

(E) (12) SOLAREDGE POWER OPTIMIZERS S440 RATED

MAXIMUM SHORT STRING CURRENT - 14.5 ADC

MAXIMUM OUTPUT CURRENT - 15 ADC STRING LIMITATIONS - 8 TO 25 OPTIMIZERS,

(N) STRING #2

395W MODULES

MAXIMUM SHORT STRING CURRENT - 14.5 ADC
MAXIMUM OUTPUT CURRENT - 15 ADC
STRING LIMITATIONS - 8 TO 25 OPTIMIZERS,
5700 WATTS STC PER STRING MAXIMUM

DC INPUT POWER - 440WATTS
MAXIMUM INPUT VOLTAGE - 60 VDC
MPPT RANGE - 8 TO 60 VDC

(N) (11) SOLAREDGE POWER OPTIMIZERS S440 RATED

(N) (11) JINKO SOLAR: JKM395M-72HBL-V

5700 WATTS STC PER STRING MAXIMUM

395W MODULES

(E) (12) SOLAREDGE: S440 POWER OPTIMIZERS

(01) STRING OF (E) 12 MODULES AND

INTERCONNECTION NOTES:

(N) JUNCTION BOX

600V, NEMA 3R,

UL LISTED

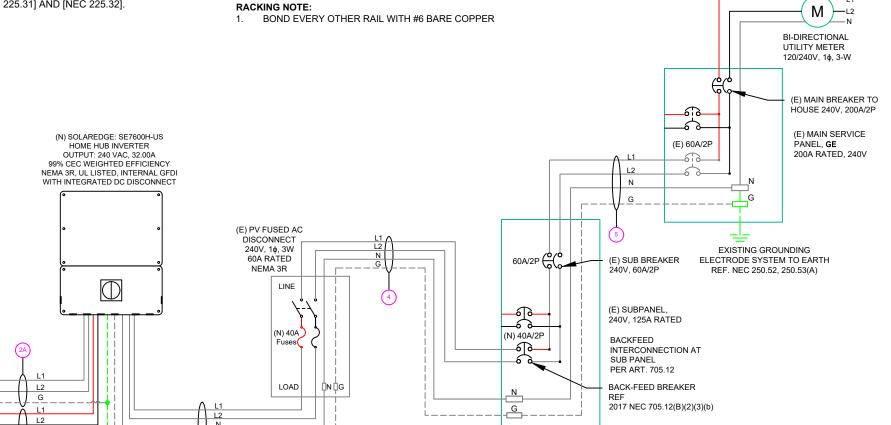
- 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59].
 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], INEC 230.951.
- 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
- 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

DISCONNECT NOTES:

- 1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
- 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH 3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32].

GROUNDING & GENERAL NOTES:

- 1. PV GROUNDING ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH [NEC 690.43]
- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING ELECTRODE
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
- 5. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT. 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.



#6AWG -

#6AWG -

CU,THWN-2 N

CU,THWN-2 GND

	QTY	со	NDUCTOR INFORMATION	CONDUIT TYPE	CONDUIT SIZE
1	(2)	#10AWG -	PV WIRE/USE-2	N/A	N/A
	(1)	#6AWG -	BARE COPPER IN FREE AIR		
1A	(2)	#10AWG -	PV WIRE/USE-2	N/A	N/A
	(1)	#6AWG -	BARE COPPER IN FREE AIR		
(2)-	(2)	#10AWG -	CU,THWN-2	-EMT OR LFMC	3/4"
	(1)	#10AWG -	CU,THWN-2 GND	Emil Ort El mo	0, 1
(2A)-	(2)	#10AWG -	CU,THWN-2	EMT OR LFMC	3/4"
4	(1)	#10AWG -	CU,THWN-2 GND	LWT OK ET WIG	3/4
	(2)	#8AWG -	CU,THWN-2		
(3)-	(1)	#8AWG -	CU,THWN-2 N	EMT,LFMC OR PVC	3/4"
	(1)	#10AWG -	CU,THWN-2 GND		
	(2)	#8AWG -	CU,THWN-2		
(4)-	(1)	#8AWG -	CU,THWN-2 N	EMT, LFMC OR PVC	3/4"
	(1)	#10AWG -	CU,THWN-2 GND		
	(2)	#6AWG -	CU,THWN-2		

EMT, LFMC OR PVC

3/4"



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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TO UTILITY GRID

PROJECT NAME & ADDRESS

ELIZABETH MOORE RESIDENCE 2474 DOCS RD, SPRING LAKE, NC 28390

DRAWN BY
ESR

SHEET NAME

||ELECTRICAL LINE DIAGRAM

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-6

ELECTRICAL LINE DIAGRAM

NOTE: WIRE SCHEDULE CALLOUT "1A","2A", "3","4" & "5" ARE EXISTING SYSTEMS

PV-6

SCALE: NTS

NOTE: CONDUIT TO BE UL LISTED FOR WET LOCATIONS AND UV PROTECTED

VISIBLE, LOCKABLE, LABELED AC DISCONNECT LOCATED WITHIN 10' OF UTILITY METER

SOLAR I	SOLAR MODULE SPECIFICATIONS			
MANUFACTURER / MODEL #	JINKO SOLAR: JKM395M-72HBL-V 395W MODULE			
VMP	39.90V			
IMP	9.90A			
VOC	48.80V			
ISC	10.54A			
TEMP. COEFF. VOC	-0.29%/°C			
MODULE DIMENSION	79.06"L x 39.45"W x 1.57"D (In Inch)			

INVERTER SPECIFICATIONS			
MANUFACTURER / MODEL #	SOLAREDGE: SE7600H-US (240V/7600W) INVERTER		
NOMINAL AC POWER	7.600 kW		
NOMINAL OUTPUT VOLTAGE	240 VAC		
NOMINAL OUTPUT CURRENT	32.00A		

AMBIENT TEMPERATURE SPECS		
AMBIENT TEMP (HIGH TEMP 2%)	38°	
RECORD LOW TEMPERATURE	-11°	
MODULE TEMPERATURE COEFFICIENT OF Voc	-0.29%/°C	

PERCENT OF	NUMBER OF CURRENT
VALUES	CARRYING CONDUCTORS IN EMT
.80	4-6
.70	7-9
.50	10-20

DC FEEDER CALCULATIONS	DC	FEED	ER	CALC	JLATIC	ONS
------------------------	----	------	----	------	--------	-----

									_	C I LLD LIK OA	LCOLITIONS										
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCT ORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	90°C AMPACITY DERATED (A)	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)		CONDUIT FILL (%)
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
STRING 2	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	4	40	0.91	0.8	29.12	PASS	15	1.24	0.147	3/4" EMT	19.79362
																				T	

 String 1 Voltage Drop
 0.196

 String 2 Voltage Drop
 0.196

										AC FEEDE	R CALCULAT	TIONS										
CIRCUIT ORIGIN	CIRCUIT DESTINATION	IVOLTAGE	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	TEMP (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)		AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)		CONDUIT SIZE	CONDUIT FILL (%)
INVERTER	AC DISCONNECT	240	32	40	40	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5	0.778	0.104	3/4" EMT	24.5591
AC DISCONNECT	SUB PANEL	240	32	40	40	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5	0.778	0.104	3/4" EMT	24.5591
SUB PANEL	MSP	240	60	60	60	CU #6 AWG	CU #6 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.123	3/4" EMT	38.0488

CUMULATIVE VOLTAGE DROP 0.207

ELECTRICAL NOTES

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.



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DRAWN BY
ESR

2474 DOCS RD, SPRING LAKE, NC 28390

SHEET NAME

WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PHOTOVOLTAIC POWER SOURCE

EVERY 10' ON CONDUIT & ENCLOSURES

LABEL- 1: LABEL LOCATION: EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

⚠ WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL- 2: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.13(B)

⚠ WARNING

DUAL POWER SUPPLY

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3: LABEL LOCATION: MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59

SOLAR PV BREAKER:

BREAKER IS BACKFED DO NOT RELOCATE

LABEL-4: LABEL LOCATION: MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59

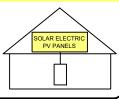
WARNING

POWER SOURCE OUTPUT CONNECTION. DO NOT **RELOCATE THIS OVERCURRENT DEVICE**

MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL- 6: LABEL LOCATION: AC DISCONNECT

CODE REF: [NEC 690.56(C)(1)(A)]

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7: LABEL LOCATION: **AC DISCONNECT** MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 690.56(C)(2)

DC DISCONNECT

LABEL - 8: LABEL LOCATION: CODE REF: NEC 690.13(B)

AC DISCONNECT PHOTOVOLTAIC SYSTEM **POWER SOURCE**

NOMINAL OPERATING AC VOLATGE 240 V RATED AC OUTPUT CURRENT

32.00 A

LABEL- 9: LABEL LOCATION: AC DISCONNECT **CODE REF: NEC 690.54**

MAXIMUM VOLTAGE

480 V

MAXIMUM CIRCUIT CURRENT

20.00 A

MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC **CONVERTER (IF INSTALLED)**

LABEL LOCATION: ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER) CODE REF: NEC 690.53



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS							
DESCRIPTION	DATE	REV					
INITIAL DESIGN	02/15/2024						

PROJECT NAME & ADDRESS

2474 DOCS RD, SPRING LAKE, NC 28390

ELIZABETH MOORE RESIDENCE

DRAWN BY **ESR**

SHEET NAME

LABELS

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER



EAGLE CONTINENTAL

380-400 WATT • MONO PERC HALF-CELL MODULE

Positive power tolerance of 0~+3%

- NYSE-listed since 2010, Bloomberg Tier 1 manufacturer
- . Top performance in the strictest 3rd party labs
- · Automated manufacturing utilizing artificial intelligence
- · Vertically integrated, tight controls on quality
- · Premium solar module factory in Jacksonville, Florida

KEY FEATURES



Superior Aesthetics

Black backsheet and black frame create ideal look for residential applications.



Diamond Half-Cell Technology

World-record breaking efficient mono PERC half-cells deliver high power in a small footprint.



Thick and Tough

Fire Type 1 rated module engineered with a thick frame, 3,2mm front side glass, and thick backsheet for added durability.



Shade Tolerant

Twin array design allows continued performance even with shading by trees or debris.



Protected Against All Environments

FRAME

BACKSHEET

Certified to withstand humidity, heat, rain, marine environments, wind, hailstorms, and packed snow.

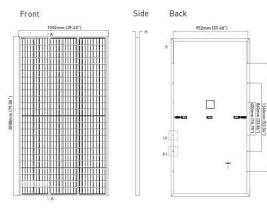


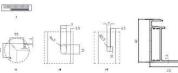
25-year product and 25-year linear power warranty.



- ISO9001:2008 Quality Standards
- IEC61215, IEC61730 certified
- ISO 45001 2018 Occupational

ENGINEERING DRAWINGS





Current-Voltage & Power-Voltage

Curves (400W)

ELECTRICAL PERFORMANCE & TEMPERATURE DEPENDENCE

Length: ± 2mm Width: ± 2mm Height: ± 1mm Row Pitch: ± 2mm

Temperature Dependence

of Isc, Voc, Pmax

Cell Temperature (°C)

MAXIMUM RATINGS

Operating Temperature (°C)	-40°C~+85°C
Maximum System Voltage	1500VDC (UL and IEC)
Maximum Series Fuse Rating	20A

PACKAGING CONFIGURATION

MECHANICAL CHARACTERISTICS

144 (6 x 24)

IP68 Rated

Type 1

TEMPERATURE CHARACTERISTICS

Nominal Operating Cell Temperature (NOCT)

Temperature Coefficients of Pmax

Temperature Coefficients of Voc

Temperature Coefficients of Isc

22.5kg (49.6lbs)

Anodized Aluminum Alloy

12 AWG, 1400mm (55.12in) Staubli MC4 Series

5400Pa (Snow) & 2400Pa (Wind) 50mm Hailstones at 35m/s

Mono PERC Diamond Cell [158.75 x 158.75mm]

2008 x 1002 x 40mm (79.06 x 39.45 x 1.57in)

3.2mm, Anti-Reflection Coating High Transmission, Low Iron, Tempered Glass

-0.35%/°C

-0.29%/°C

0.048%/°C

45±2°C

Cells

No. of Half Cells

Dimensions

Front Glass

Junction Box Output Cables

Connector Fire Type

Pressure Rating

Hailstone Test

Weight

Frame

(Two pallets = One stack) 27pcs/pallet, 54pcs/stack, 594pcs/40'HQ Container

WARRANTY

25-year product and 25-year linear power warranty

 1^{st} year degradation not to exceed 2.5%, each subsequent year not to exceed 0.6%, minimum power at year 25 is 83.1% or greater.

ELECTRICAL CHARACTERISTICS

Voltage (V)

Module Type	JKM380M	-72HBL-V	JKM385M-72HBL-V		JKM390M-72HBL-V		JKM395M-72HBL-V		JKM400M-72HBL-V	
	STC	NOCT	STC	NOCT	SCT	NOCT	STC	NOCT	STC	NOCT
Maximum Power (Pmax)	380Wp	280Wp	385Wp	283Wp	390Wp	287Wp	395Wp	291Wp	400Wp	294Wp
Maximum Power Voltage (Vmp)	39.10V	36.5V	39.37V	36.8V	39.64V	37.0V	39.90V	37.4V	40.16V	37.6V
Maximum Power Current (Imp)	9.72A	7.67A	9.78A	7.71A	9.84A	7.75A	9.90A	7.77A	9.96A	7.82A
Open-circuit Voltage (Voc)	48.2V	45.4V	48.4V	45.6V	48.6V	45.8V	48.8V	46.0V	49.1V	46.2V
Short-circuit Current (lsc)	10.30A	8.32A	10.38A	8.38A	10.46A	8.45A	10.54A	8.51A	10.61A	8.57A
Module Efficiency STC (%)	18.8	39%	19.	13%	19.3	38%	19.	63%	19.	88%

*STC: Irradiance 1000W/m2 NOCT: Irradiance 800W/m2

*Power measurement tolerance: ±3%

Cell Temperature 25°C

Ambient Temperature 20°C

AM = 1.5 AM = 1.5

Wind Speed 1m/s

The company reserves the final right for explanation on any of the information presented hereby. JKM380-400M-72HBL-V-F1-US

BUILDING YOUR TRUST IN SOLAR, WWW.JINKOSOLAR, US





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ELIZABETH MOORE RESIDENCE

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-9

• IS014001:2004 Environmental Standards

Health & Safety Standards

UL1703/61730 certified

BUILDING YOUR TRUST IN SOLAR, WWW.JINKOSOLAR.US

CERTIFICATE OF COMPLIANCE

Certificate Number E362479

Report Reference E362479-20200410

Date 2023-July-16

Issued to: JINKO SOLAR CO LTD

No.1, Yingbin Road, Economic Development Zone

Shangrao Jiangxi Sheng 334100 CN

This is to certify that representative samples of

PHOTOVOLTAIC MODULES AND PANELS WITH SYSTEM VOLTAGE RATINGS OVER 600 VOLTS

See Addendum Page for Product Designation(s).

Have been evaluated by UL in accordance with the

Standard(s) indicated on this Certificate.

Standard(s) for Safety:

UL 61730-1 - Standard for Photovoltaic (PV) Module Safety Qualification - Part 1: Requirements for Construction,

Edition 2, Issue Date 10/28/2022 and UL 61730-2, Photovoltaic (PV) Module Safety Qualification - Part 2: Requirements for Testing, Edition 2, Revision Date 04/25/2023 and CSA C22.2 No. 61730-1:19 December 2019, Photovoltaic (PV) module safety qualification — Part 1: Requirements for construction and CSA C22.2 No. 61730-2:19 December 2019, Photovoltaic (PV) module

safety qualification — Part 2: Requirements for testing.

Additional Information: See the UL Online Certifications Directory at

https://ig.ulprospector.com for additional information

This Certificate of Compliance indicates that representative samples of the product described in the certification report have met the requirements for UL certification. It does not provide authorization to apply the UL Mark. Only the Authorization Page that references the Follow-Up Services Procedure for ongoing surveillance provides authorization to apply the UL Mark.

Only those products bearing the UL Mark should be considered as being UL Certified and covered under UL's Follow-Up Services.

Look for the UL Certification Mark on the product.

Other Lewis Care-

Deborah Jennings-Conner, VP Regulatory Services

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CERTIFICATE OF COMPLIANCE

Certificate Number

E362479

Report Reference

E362479-20200410

Date 2023-July-16

JKM525N-72HL4-V, JKM530N-72HL4-V, JKM535N-72HL4-V, JKM540N-72HL4-V, JKM545N-72HL4-V, JKM555N-72HL4-V, JKM555N-72HL4-V, JKM560N-72HL4-V, JKM565N-72HL4-V, JKM570N-72HL4-V, JKM575N-72HL4-V.

JKM480N-66HL4-V, JKM485N-66HL4-V, JKM490N-66HL4-V, JKM495N-66HL4-V, JKM500N-66HL4-V, JKM505N-66HL4-V, JKM510N-66HL4-V, JKM515N-66HL4-V, JKM520N-66HL4-V, JKM525N-66HL4-V, JKM525N-66HL4-V

JKM435N-60HL4-V, JKM440N-60HL4-V, JKM45N-60HL4-V, JKM450N-60HL4-V, JKM455N-60HL4-V, JKM460N-60HL4-V, JKM465N-60HL4-V, JKM470N-60HL4-V, JKM475N-60HL4-V, JKM480N-60HL4-V.

JKM395N-54HL4-V, JKM400N-54HL4-V, JKM405N-54HL4-V, JKM410N-54HL4-V, JKM415N-54HL4-V, JKM420N-54HL4-V, JKM425N-54HL4-V, JKM430N-54HL4-V.

JKM565M-78HL4-V, JKM570M-78HL4-V, JKM575M-78HL4-V, JKM580M-78HL4-V, JKM585M-78HL4-V, JKM590M-78HL4-V, JKM595M-78HL4-V, JKM600M-78HL4-V, JKM605M-78HL4-V

JKM370M-72HBL-V, JKM375M-72HBL-V, JKM380M-72HBL-V, JKM385M-72HBL-V, JKM390M-72HBL-V, JKM395M-72HBL-V, JKM405M-72HBL-V, JKM410M-72HBL-V, JKM415M-72HBL-V, JKM415M-72HBL-V, JKM420M-72HBL-V.

JKM330M-60HBL-V, JKM335M-60HBL-V, JKM340M-60HBL-V, JKM345M-60HBL-V, JKM350M-60HBL-V.

JKM515N-72HL4-B-V, JKM520N-72HL4-B-V, JKM525N-72HL4-B-V, JKM530N-72HL4-B-V, JKM535N-72HL4-B-V, JKM545N-72HL4-B-V, JKM555N-72HL4-B-V, JKM555N-72HL4-B-V, JKM565N-72HL4-B-V, JKM565N-72HL4-B-V, JKM565N-72HL4-B-V, JKM565N-72HL4-B-V, JKM570N-72HL4-B-V

JKM475N-66HL4-B-V, JKM480N-66HL4-B-V, JKM485N-66HL4-B-V, JKM490N-66HL4-B-V, JKM495N-66HL4-B-V, JKM500N-66HL4-B-V, JKM505N-66HL4-B-V, JKM515N-66HL4-B-V, JKM515N-66HL4-B-V, JKM520N-66HL4-B-V.

JKM430N-60HL4-B-V, JKM435N-60HL4-B-V, JKM440N-60HL4-B-V, JKM445N-60HL4-B-V, JKM450N-60HL4-B-V, JKM455N-60HL4-B-V, JKM465N-60HL4-B-V, JKM465N-60HL4-B-V, JKM470N-60HL4-B-V.

JKM385N-54HL4-B-V, JKM390N-54HL4-B-V, JKM395N-54HL4-B-V, JKM400N-54HL4-B-V, JKM405N-54HL4-B-V, JKM410N-54HL4-B-V, JKM415N-54HL4-B-V, JKM420N-54HL4-B-V, JKM425N-54HL4-B-V, JKM430N-54HL4-B-V, JKM435N-54HL4-B-V, JKM430N-54HL4-B-V.

JKM585N-78HL4R-V, JKM590N-78HL4R-V, JKM595N-78HL4R-V, JKM600N-78HL4R-V, JKM605N-78HL4R-V, JKM610N-78HL4R-V, JKM615N-78HL4R-V, JKM620N-78HL4R-V, JKM625N-78HL4R-V, JKM630N-78HL4R-V, JKM635N-78HL4R-V, JKM645N-78HL4R-V, JKM645N-78HL4R-V, JKM650N-78HL4R-V

Other Lewis Come-

Deborah Jennings-Conner, VP Regulatory Services

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1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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S RD, NC 28390

DOCS

2474

SPRING LAKE,

:LIZABETH MOORE RESIDENCE

DRAWN BY

SHEET NAME EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

Power Optimizer

For Residential Installations

S440 / S500 / S500B / S650B



POWER OPTIMIZER

Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- / Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space
- Compatible with bifacial PV modules



/ Power Optimizer

For Residential Installations

S440 / S500 / S500B / S650B

	S440	S500	S500B	S650B	UNIT		
INPUT							
Rated Input DC Power ⁽¹⁾	440	5	600	650	W		
Absolute Maximum Input Voltage (Voc)	60		125	85	Vdc		
MPPT Operating Range	8-6	50	12.5 - 105	12.5 - 85	Vdc		
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5		15		Adc		
Maximum Efficiency	1	99	9.5		%		
Weighted Efficiency		98	8.6		%		
Overvoltage Category			II				
OUTPUT DURING OPERTION							
Maximum Output Current		1	15		Adc		
Maximum Output Voltage	60 80				Vdc		
OUTPUT DURING STANDBY (POWER OPTIMIZER	DISCONNECTED I	ROM INVERTER	OR INVERTER OF	F)			
Safety Output Voltage per Power Optimizer	1 ± 0.1						
STANDARD COMPLIANCE(2)							
EMC	FCC Part 15 Class B. IEC61000-6-2, IEC61000-6-3, CISPR11, EN-55011						
Safety	IEC62109-1 (class II safety), UL1741						
Material		UL94 V-0, I	UV Resistant				
RoHS		Y	es				
Fire Safety		VDE-AR-E 210	00-712:2018-12				
INSTALLATION SPECIFICATIONS					0		
Maximum Allowed System Voltage		10	100		Vdc		
Dimensions (W x L x H)	129 x 15	5 x 30	129 x 1	65 x 45	mm		
Weight	720)	7	90	gr		
Input Connector		MC	[4(3)				
Input Wire Length		0	0,1		m		
Output Connector		M	C4				
Output Wire Length	(+) 2.3, (-) 0.10						
Operating Temperature Range ⁽⁴⁾		-40 t	o +85		°C		
Protection Rating	IP68						
Relative Humidity		0-	100		%		

(1) Rated power of the module at STC will not exceed the Power Optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed

(2) For details about CE compliance, see <u>Declaration of Conformity – CE</u>.

(3) For other connector types please contact SolarEdge.
(4) Power de-rating is applied for ambient temperatures above +85°C for S440 and S500, and for ambient temperatures above +75°C for S500B. Refer to the

Power Optimizers Temperature De-Rating Technical Note for details.

PV System Design Using a Solar Edge Inverter ⁽⁵⁾		SolarEdge Home Wave Inverter Single Phase	SolarEdge Home Short String Inverter Three Phase	Three Phase for 230/400V Grid	Three Phase for 277/480V Grid	
Minimum String Length	\$440, \$500	8	9	16	18	
(Power Optimizers)	S500B, S650B	6	8	14		
Maximum String Length (Po	ower Optimizers)	25	20	50		
Maximum Continuous Pow	er per String	5700	5625	11250	12750	W
	ted Power per String naximum is permitted only when the between strings is 2,000W or less)	See ⁽⁶⁾	See ⁽⁶⁾	13500	15000	W
Parallel Strings of Different	Lengths or Orientations		Yes			

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.

(6) If the Inverter's rated AC power s maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power.

Refer to Application Note: Single String Design Guidelines.

S440, S500 (Flat Bracket)	S500B, S650B (Bent Bracket)
155 135 0 RO	2 S 3 O B C C C C C C C C C C C C C C C C C C
82	

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CE RoHS

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ELIZABETH MOORE RESIDENCE

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

^{*} Functionality subject to inverter model and firmware version

SolarEdge Home Hub Inverter

For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US(1)



Optimized battery storage with HD-Wave technology

- Record-breaking 99% weighted efficiency with 200% DC oversizing
- Small, lightweight, and easy to install
- Modular design, future ready with optional upgrades to:
 - DC-coupled storage for full or partial home backup
 - Built-in consumption monitoring
 - Direct connection to the SolarEdge Home **EV** Charger

- Multi-inverter, scalable storage solution, with enhanced battery power up to 10kW
- Integrated arc fault protection and rapid shutdown for NEC 2014 – 2023, per article 690.11 and 690.12
- Embedded revenue grade production data, ANSI C12.20 Class 0.5



/ SolarEdge Home Hub Inverter For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾

Applicable to inverters with part number	SEXXXXH-USMNBBXXX / SEXXXXH-USSNBBXXX						
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Unit
OUTPUT – AC ON GRID							
Rated AC Power	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	W
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208	W
AC Output Voltage (Nominal)			208	/ 240			Vac
AC Output Voltage (Range)			183 -	- 264			Vac
AC Frequency Range (min - nom - max)			59.3 - 6	0 - 60.5 ⁽²⁾			Hz
Maximum Continuous Output Current @ 240V	16	24	25	32	42	47.5	Α
Maximum Continuous Output Current @ 208V	16	24	24	-	-	48	А
GFDI Threshold				1			А
Total Harmonic Distortion (THD)			<	: 3			%
Power Factor			1, adjustable	-0.85 to 0.85			
Utility Monitoring, Islanding Protection, Country Configurable Thresholds			Υ	es			
Charge Battery from AC (if allowed)			Y	es			
Typical Nighttime Power Consumption			<	2.5			W
OUTPUT – AC BACKUP(3)							
Rated AC Power in Backup Operation ⁽⁴⁾	7600	5760	6000	7600 11400*	10000 11400*	11400	W
AC L-L Output Voltage Range in Backup	211 – 264				Va		
AC L-N Output Voltage Range in Backup	105 – 132			Vac			
AC Frequency Range in Backup (min - nom - max)			75555	50 – 65			Hz
Maximum Continuous Output Current in Backup			33 (32	42		112
Operation	32	24	25	47.5	47.5	47.5	A
GFDI TUD				1			A
THD			<	5			%
OUTPUT – SOLAREDGE HOME EV CHA	RGER AC						
Rated AC Power			96	500			W
AC Output Voltage Range			211 -	- 264			Vac
On-Grid AC Frequency Range (min - nom - max)			59.3 – 6	50 - 60.5			Hz
Maximum Continuous Output Current @240V (grid, PV and battery)			2	10			Aad
INPUT – DC (PV AND BATTERY)							
Transformer-less, Ungrounded			Υ	es			
Max Input Voltage			4	80			Vde
Nom DC Input Voltage			3	80			Vde
Reverse-Polarity Protection	Yes						
Ground-Fault Isolation Detection			600kΩ S	ensitivity			
INPUT – DC (PV)				-			
Maximum DC Power @ 240V	7600	11520	12000	15200	20000	22800	W
Maximum DC Power @ 208V	6600	10000	10000	-		20000	W
Maximum Input Current ⁽⁵⁾ @ 240V	20	16	16.5	20 30	- 30	30	Adı
Maximum Input Current ⁽⁵⁾ @ 208V	9	13.5	13.5	-	_	27	Ade
Max. Input Short Circuit Current		15.5	_	15			7.00
Maximum Inverter Efficiency	99.2				%		
CEC Weighted Efficiency	99 9 9 0 240V 98.5 @ 208V				%		
2-pole Disconnection	Yes						

^{*} Supported with PN SExxxxH-USMNxxxxxx.



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DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

⁽¹⁾ These specifications apply to inverters with part numbers SExxxxH-USMNxxxxx or SExxxxH-USSNxxxxxx and connection unit model number DCD-1PH-US-PxH-F-x. (2) For other regional settings please contact SolarEdge support.
(3) Not designed for standalone applications and requires AC for commissioning. Backup functionality is only supported for 240V grid.

⁽⁴⁾ Rated AC power in Backup Operation is valid for installations with multiple inverters. For a single backup inverter operation, rated AC power in Backup is 90% of the value stated. (5) A higher current source may be used; the inverter will limit its input current to the values stated.

/ SolarEdge Home Hub Inverter

For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾

Applicable to inverters with part number	SEXXXXH-USMNBBXXX / SEXXXXH-USSNBBXXX						
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – DC (BATTERY)			'		,		
Supported Battery Types		SolarEdge Home Battery, LG RESU Prime					
Number of Batteries per Inverter		Up to 3	SolarEdge Home Ba	attery, up to 2 LG RE	SU Prime		
Continuous Power ⁽⁶⁾	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	114	11400 @ 24 10000 @ 21		W
Peak Power ⁽⁶⁾	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	11400 @ 240V 10000 @ 208V			W
Max Input Current	20			26.5			Adc
2-pole Disconnection			Up to inverter ra	ted backup power			
SMART ENERGY CAPABILITIES							
Consumption Metering			Buil	t-in ⁽⁷⁾			
Backup & Battery Storage	Wit	h Backup Interface	(purchased separate	ely) for service up to	200A; up to 3 inve	rters	
EV Charging		Direc	t connection to Sol	arEdge Home EV Ch	narger		
ADDITIONAL FEATURES							
Supported Communication Interfaces		RS485, Ethernet, Cellular ^(8, 9) , Wi-Fi ⁽⁹⁾ , SolarEdge Home Network					
Revenue Grade Metering, ANSI C12.20		Built-in ⁽⁷⁾					
Integrated AC, DC and Communication Connection Unit		Yes					
Inverter Commissioning	With the SetApp mobile application using built-in Wi-Fi Access Point for local connection						
DC Voltage Rapid Shutdown (PV and Battery)	Yes, according to NEC 2014 – 2023 per article 690.11 and 690.12						
STANDARD COMPLIANCE							
Safety	Į.	JL1741, UL1741 SA,	UL1741 SB, UL1741 F	CS, UL1699B, UL199	8, UL9540, CSA 22.	2	
Grid Connection Standards		IEEE1	547-2018, Rule 21, F	ule 14H, CSA C22.3	No. 9		
Emissions	FCC part 15 class B						
INSTALLATION SPECIFICATIONS							
AC Output and EV AC Output Conduit Size / AWG Range		1" maximum / 14-4 AWG					
DC Input (PV and Battery) Conduit Size / AWG Range		1" maximum / 14-6 AWG					
Dimensions with Connection Unit (H x W x D)	17.7 x	14.6 x 6.8 / 450 x 37	0 x 174	17.7 x 14.6 x 6.8 / 450 x 370 x 174**	21.06 x 14.6 x 7.3 / 535 x 370 x 185** 535 x 370 x 208***	21.06 x 14.6 x 8.2 / 535 x 370 x 208***	in / mm
Weight with Connection Unit		30.8 / 14		30.8 / 14**	41.7 / 18.9**	44.9 / 20.3***	lb/kg
Noise	< 50				dBA		
Cooling	Natural Convection						
Operating Temperature Range	-40 to +140 / -40 to +60 ⁽¹⁰⁾				°F/°C		
Protection Rating	NEMA 4X						

^{**} Supported with PN SEXXXXH-USSNBBXX4 or SEXXXXH-USMNBBXX4.



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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PROJECT NAME & ADDRESS

ELIZABETH MOORE RESIDENCE

DRAWN BY **ESR**

2474 DOCS RD, SPRING LAKE, NC 28390

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

^{***} Supported with PN SEXXXXH-USSNBBXX5 or SEXXXXH-USMNBBXX5.

(6) Discharge power is limited up to the inverter rated AC power for on-grid and backup applications, as well as up to the installed batteries' rating.

(7) For consumption metering current transformers should be ordered separately. SECT-SPL-225A-T-20 or SEACT0750-400NA-20 units per box. Revenue grade metering is only for production metering.

⁽⁸⁾ Information concerning the Data Plan's terms & conditions is available in the following link: SolarEdge Communication Plan Terms and Conditions.

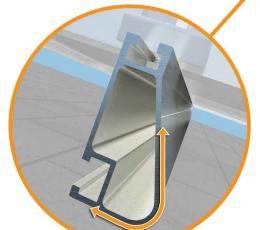
(9) The part number SEXXXXH-USXNBBXXX only supports the Wi-Fi communication interface, and the part number SEXXXXH-USXNBBXXX only supports the cellular communication interface.

(10) Full power up to at least 50°C / 122°F; for power de-rating information refer to the Temperature Derating Technical Note for North America.



XR Rail Family

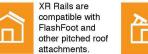
Solar Is Not Always Sunny Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame. XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Corrosion-Resistant Materials



Compatible with Flat & Pitched Roofs



IronRidge offers a range of tilt leg options for flat roof mounting applications.

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



XR Rail Family

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



XR10

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves 6 foot spans, while remaining light and economical.

- 6' spanning capability
- Moderate load capability
- Clear anodized finish
- Internal splices available



XR100

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 8 feet.

- · 8' spanning capability
- · Heavy load capability Clear & black anodized finish
- · Internal splices available



XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans 12 feet or more for commercial applications.

- 12' spanning capability
- · Extreme load capability
- · Clear anodized finish
- · Internal splices available

Rail Selection

The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certifications.

Lo	ad		Rail Span				
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
	100						
None	120						
None	140	XR10		XR100		XR1000	
	160						
	100						
10-20	120						
10-20	140						
	160						
30	100						
30	160						
40	100						
40	160						
50-70	160						
80-90	160						



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SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



UFO Family of Components

Simplified Grounding for Every Application

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family-Flush Mount, Tilt Mount and Ground Mount - are fully listed to the UL 2703 standard.

UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding



Bonded Splice Each Bonded Splice uses self-drilling screws to form

a secure connection. No

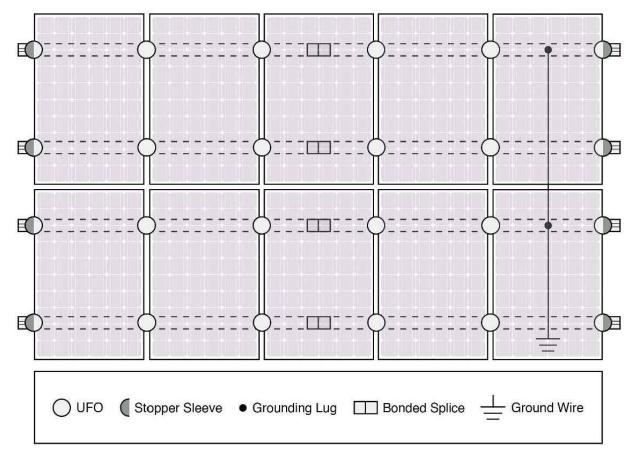


Grounding Lug A single Grounding Lug connects an entire row of PV modules to the

Bonded Attachments The bonding bolt attaches and bonds the L-foot to the grounding conductor. rail. It is installed with the

same socket as the rest of the

System Diagram



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

UL Certification

The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

	Cross-System	Compatibility	
Feature	Flush Mount	Tilt Mount	Ground Mount
XR Rails	•	•	XR1000 Only
UFO/Stopper	~	~	4
Bonded Splice	~	~	N/A
Grounding Lugs	1 per Row	1 per Row	1 per Array
Microinverters & Power Optimizers	Darfon - M	0-72, M250-60, M IIG240, MIG300, C P320, P400, P405	
Fire Rating	Class A	Class A	N/A
Modules	The second way in the second s	ated with over 400 lation manuals for	

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The Right Way!

ProteaBracket[™]

ProteaBracket[™] is the most versatile standing seam metal roof attachment solution on the market, fitting most trapezoidal sheet profiles with and without intermediate insulation. It features an adjustable attachment base and multiple solar module attachment options (illustrated on back) to accommodate varying widths and heights. There are no messy sealants to apply and no chance for leaks; the ProteaBracket comes with factory-applied, adhesive rubber sealant to ensure quick installation and a weather-proof fit.

Installation is simple! The ProteaBracket is mounted directly onto the crown of the panel, straddling the profile. No surface preparation is necessary; simply wipe away excess oil and debris, align, and apply. Secure ProteaBracket through its pre-punched holes, using the hardened drill point S-5!® screws.

ProteaBracket is the perfect match for our S-5-PV Kit and spares you the hassle of cold-bridging! For a solar attachment solution that is both economical and easy to use, choose ProteaBracket.*

*When ProteaBracket is used in conjunction with the S-5-PV Kit, an additional nut is required during installation.



The Right Way!

ProteaBracket[™] is the perfect solar attachment solution for most trapezoidal exposed-fastened metal roof profiles! No messy sealants to apply. The factory-applied adhesive rubber sealant weather-proofs and makes

Each **ProteaBracket**[™] comes with a factory-applied, adhesive rubber sealant on the base. A structural A2 stainless steel bimetal attachment bracket, ProteaBracket is compatible with most common metal roofing materials. All four pre-punched holes must be used to achieve tested strength. Mounting hardware is furnished with the ProteaBracket. For design assistance, ask your distributor, or visit **www.S-5.com** for the independent lab test data that can be used for load-critical designs and applications. Also, please visit our website for more information including metallurgical compatibilities and specifications. S-5!® holding strength is unmatched in the industry.

Multiple Attachment Options:

Side Rail Option



Top Rail Option

| www.S-5.com

888-825-3432



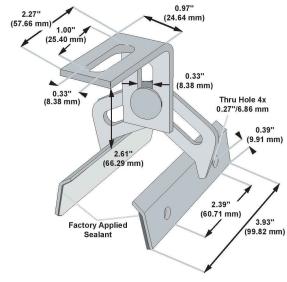
S-5-PV Kit Option

S-5!® Warning! Please use this product responsibly!

Products are protected by multiple U.S. and foreign patents. For published data regarding holding strength, bolt torque, patents, and trademarks, visit the S-5! website at www.S-5.com.

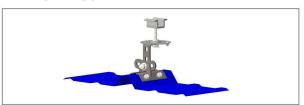
Copyright 2013, Metal Roof Innovations, Ltd. S-5! products are patent protected. S-5! aggressively protects its patents, trademarks, and copyrights. Version 112513.

ProteaBracket[™]



Please note: All measurements are rounded to the second decimal place.

Example Applications



S-5-PV Kit demonstrated with a ProteaBracket on a trapezoidal

Example Profile



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PROJECT NAME & ADDRESS

2474 DOCS RD, SPRING LAKE, NC 28390 IZABETH MOORE RESIDENCE

> DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER