SCOPE OF WORK

TO INSTALL A SOLAR PHOTOVOLTAIC (PV) SYSTEM AT THE ALBAN RESIDENCE, LOCATED AT 95 DIVE BOMB STREET, LILLINGTON, NORTH CAROLINA. THE POWER GENERATED BY THE PV SYSTEM WILL BE INTERCONNECTED WITH THE UTILITY GRID THROUGH THE EXISTING ELECTRICAL SERVICE EQUIPMENT. THE PV SYSTEM DOES NOT INCLUDE STORAGE BATTERIES.

SYSTEM RATING

7.900 kW DC STC 6.500 kW AC

EQUIPMENT SUMMARY

- MISSION SOLAR MSE395SX9R (395W) PV MODULES (20)
- (20) ENPHASE IQ8M-72-M-US [240V] PV INVERTERS
- (98) (07 X 14') LINEAR FEET PEGASUS RAIL
- (28) (04 X 7') LINEAR FEET PEGASUS RAIL

SHEET INDEX

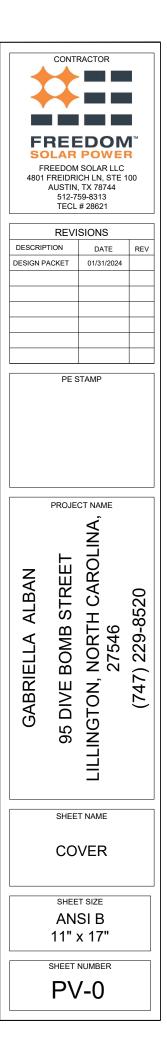
PV-0 COVER PV-1 SITE MAP AND PV LAYOUT PV1A RACKING PLAN PV-2 STRING MAP AND MONITORING LAYOUT PV-3 ELECTRICAL DIAGRAM PV-4 EQ WALL & MOUNTING DETAIL PV-5 SYSTEM LABELING DETAIL PV-6 SITE DIRECTORY PLACARD PV-7 SAFETY PLAN

GOVERNING CODES

2017 NATIONAL ELECTRICAL CODE 2018 INTERNATIONAL RESIDENTIAL CODE 2018 NORTH CAROLINA STATE BUILDING CODE UNDERWRITERS LABORATORIES (UL) STANDARDS OSHA 29 CFR 1910.269







LEAD ID: 113633

CONSTRUCTION SUMMARY

(20)	(MISSION SOLAR MSE395SX9R (395W)) SOLAR MODULES, 7.900 kW DC STC
	MODULE DIMENSIONS = 41.5" X 75.1" X 1.57"
(20)	ENPHASE IQ8M-72-M-US [240V] PV INVERTERS
	COMBINED INVERTER OUTPUT = 6.500 kW AC.
(98)	(07 X 14') LINEAR FEET PEGASUS RAIL
(28)	(04 X 7) LINEAD EEET DECASUS DAIL

- (28) (04 X 7') LINEAR FEET PEGASUS RAIL
- (33) PEGASUS INSTAFLASH ROOF ATTACHMENTS

SITE DETAILS ROOF TYPE: ASPHALT SHINGLE ARRAY #1 - TILT = 30°, AZIMUTH = 170°

NOTE : PE STAMPS REQUIRED IF: -WEIGHT OF ARRAY IS >3PSF -MORE THAN 1-LAYER OF SHINGLE -ROOF TYPE IS OTHER THAN COMP SHINGLES -WIND SPEED IS GREATER THAN 140 MPH

-PANEL WEIGHT EQUALS 2.5 LBS PER SQ FT, LESS THAN 3 LBS PER SQ FT.

NO CUTTING AND COVERING PLUMBING VETS AT ALL, PVC PIPES CAN BE RELOCATED WITH ROOF JACK

FALL PROTECTION REQUIRED

CONSTRUCTION NOTES

1.) ALL EQUIPMENT SHALL BE INSTALLED IN ACCORDANCE WITH THE MANUFACTURER'S INSTALLATION INSTRUCTIONS.

2.) ALL OUTDOOR EQUIPMENT SHALL BE RAINTIGHT WITH MINIMUM NEMA 3R RATING.

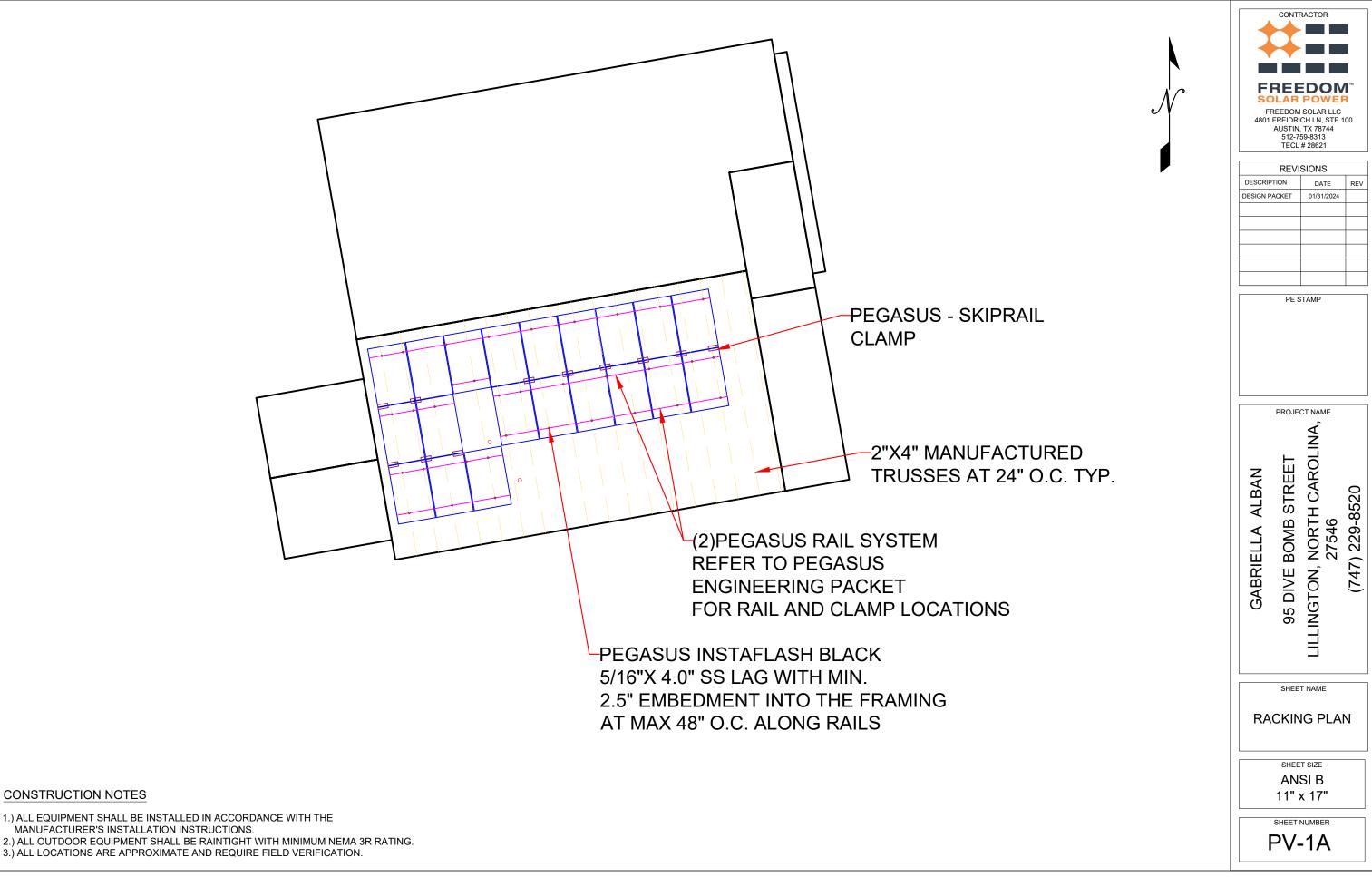
3.) ALL LOCATIONS ARE APPROXIMATE AND REQUIRE FIELD VERIFICATION.

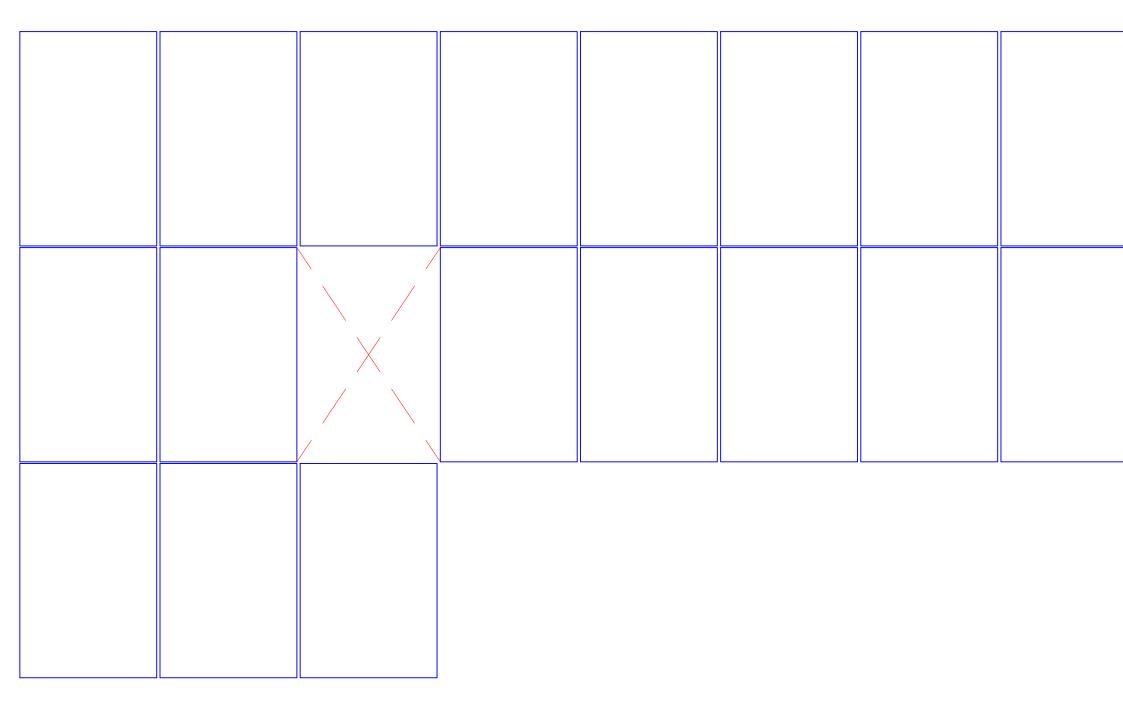
DUKE ENERGY-REVENUE METER #348 800 844 ENPHASE IQ COMBINER 4 PV AC DISCONNECT -VISIBLE -LOCKABLE -LABELED KNIFE BLADE DISCONNECT (OUTSIDE GARAGE WALL)

GROUNDING ELECTRODE-MAIN DISTRIBUTION PANEL (INSIDE GARAGE WALL)

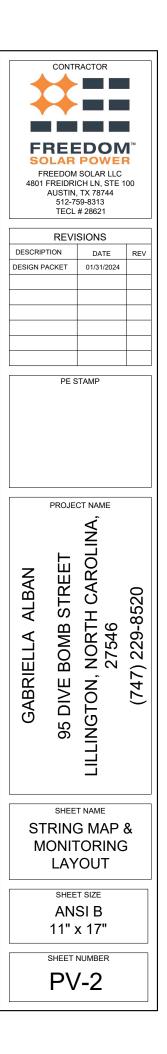
> -PV ARRAY #1 (20) MODULES

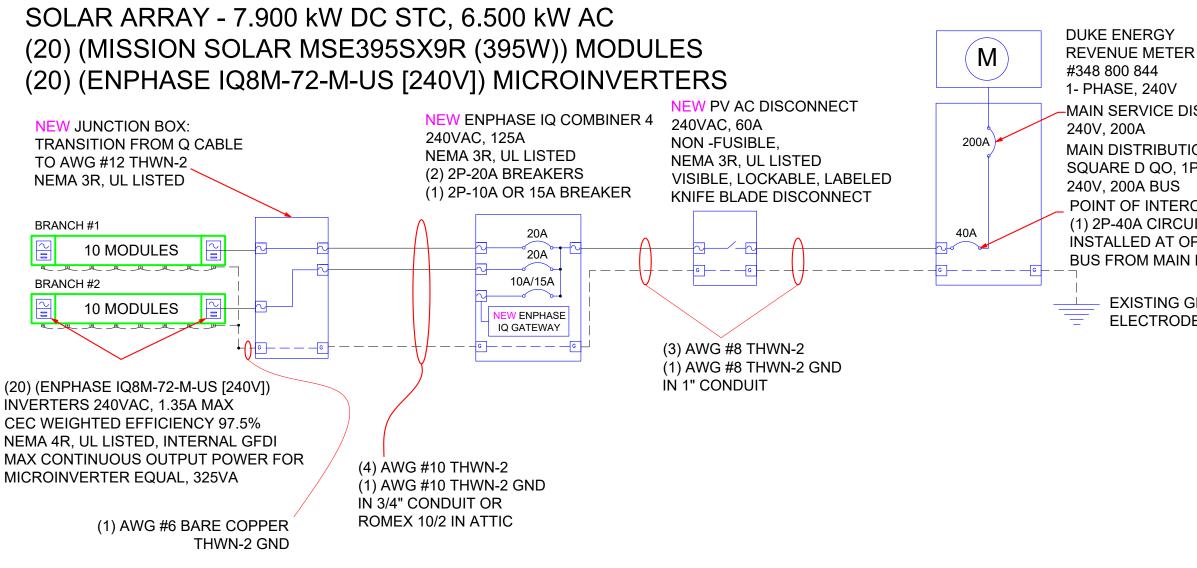






ENPHASE ENVOY S/N





ELECTRICAL NOTES

1.) ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL. AND LABELED FOR ITS APPLICATION. 2.) ALL CONDUCTORS SHALL BE COPPER. ALUMINUM CONDUCTORS MAY BE USED IF CORRECTLY

UPSIZED FOR AMPACITY RATING PER NEC 310.12 OR 310.16. ALL CONDUCTORS SHALL BE RATED

FOR 600V AND 90°C WET ENVIRONMENT UNLESS OTHERWISE NOTED.

3.) WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.

4.) DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FÚRNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.

5.) WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED. THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY. SPECIFIED CONDUIT AND WIRE SIZES ARE MINIMUM REQUIREMENTS AND LARGER SIZES SHALL BE PERMITTED

6.) ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE

7.) MAXIMUM MOUNTING HEIGHT FROM GRADE TO CENTER OF METER SOCKET SHALL BE 72" FÓR RESIDENTIAL SINGLE PHASE METER SOCKETS 0-320 AMPS. MINIMUM MOUNTING HEIGHT IS 30" FROM FOR AUSTIN ENERGY, AND 48" FOR ALL OTHER JURISDICTIONS

8.) MINIMUM HORIZONTAL CLEARANCE FROM GAS REGULATOR TO ANY ELECTRICAL ENCLOSURE IS 36", EXCEPT AUSTIN ENERGY WHICH REQUIRES 48" CLEARANCE FROM GAS TO METER SOCKET 9.) PV DISCONNECT SHALL BE VISIBLE, LOCKABLE AND LABELED AND THE DOOR CANNOT BE OPENED WHEN HANDLE IS IN ON POSITION

10.) BY DEFAULT THE MONITORING DEVICE IS SHOWN CONNECTED TO A 20-AMP BREAKER IN THE SOLAR LOAD CENTER. ALTERNATIVELY, THE MONITORING DEVICE MAY BE CONNECTED TO A 20-AMP BREAKER AT THE MAIN DISTRIBUTION PANEL

11.) ALL EQUIPMENT TERMINATIONS SHALL BE RATED FOR 75 DEGREES OR GREATER

12.) ALL CT WIRES SHALL BE CONSIDERED CLASS 1 PER NEC ARTICLE 725, AND BE MARKED AS

RATED FOR 600V. PER 725.48(A) CLASS 1 CIRCUITS SHALL BE PERMITTED TO OCCUPY THE SAME RACEWAY AS OTHER CIRCUITS PROVIDED ALL CONDUCTORS ARE INSULATED FOR THE MAXIMUM VOLTAGE OF ANY CONDUCTOR IN THE RACEWAY.

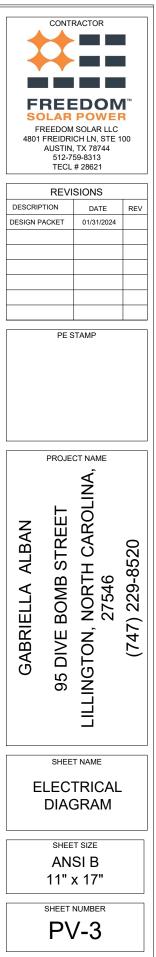
13.) AWG #10 COPPER CONDUCTORS ARE SPECIFIED AS THE DEFAULT WIRE REQUIRED FROM THE PV ARRAY TO THE SOLAR LOAD CENTER, HOWEVER, AWG #12 COPPER CONDUCTORS MAY BE UTILIZED IF BOTH OF THE FOLLOWING CONDITIONS ARE MET: THE LENGTH OF THE CONDUCTOR IS LESS THAN 75 FT AND THERE ARE LESS THAN 8 CURRENT-CARRYING CONDUCTORS WITHIN THE RACEWAY.

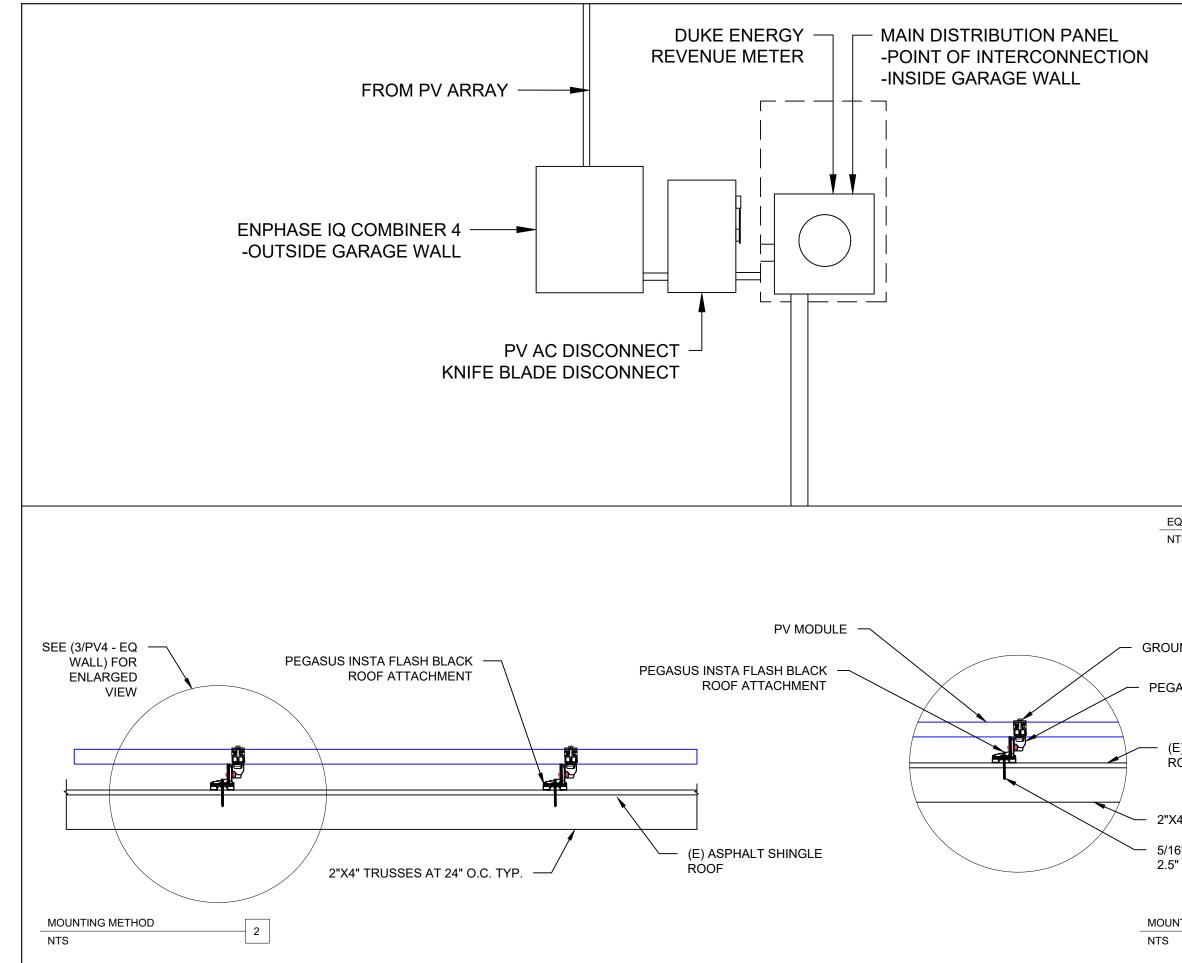
CALCULATIONS FOR CURRENT CARRYING CONDUCTORS	CALCULATIONS FOR OVERCURRENT
IINVERTER OUTPUT WIRE AMPACITY CALCULATION [NEC 690.8(A)(3)]: 1.35A PER INVERTER (ENPHASE IQ8M-72-M-US [240V]) MAXIMUM INVERTER BRANCH CURRENT = (11)(1.35A) = 14.9A CONTINUOUS USE: #10 WIRE 75°C DERATED AMPACITY = (0.80)(35.0A) = 28.0A 28.0A > 14.9A CONDITIONS OF USE: #10 WIRE 90°C DERATED AMPACITY = (0.91)(0.80)(40.0A) = 29.1A 29.1A > 14.9A ENPHASE IQ COMBINER 4 OUTPUT WIRE AMPACITY CALCULATION [NEC 690.8(A)(3)]: 1.35A PER INVERTER (ENPHASE IQ8M-72-M-US [240V]) COMBINED CURRENT = (20)(1.35A) = 27.0A CONTINUOUS USE: #8 WIRE 75°C DERATED AMPACITY = (0.80)(50A) = 40.0A 40.0A > 27.0A CONDITIONS OF USE: #8 WIRE 90°C DERATED AMPACITY = (0.91)(55A) = 50.1A 50.1A > 27.0A	INVERTER BRANCH AC CURRENT CALCULATION [NEC 690.8(A)(3)]: 1.35A PER INVERTER (ENPHASE I MAXIMUM BRANCH INVERTER CURRENT = (11)(1.35 MINIMUM OCPD = (14.9A)(1.25) = 18.6A USE 2P-20A BREAKERS IN ENPHASE IQ COMBINER SYSTEM AC CURRENT CALCULATION [NEC 690.8(A)(3)]: 1.35A PER INVERTER (ENPHASE I COMBINED CURRENT = (20)(1.35A) = 27.0A MINIMUM OCPD = (27.0A)(1.25A) = 33.8A USE 2P-40A BREAKER IN MDP FOR SYSTEM OCPD

-MAIN SERVICE DISCONNECT MAIN DISTRIBUTION PANEL SQUARE D QO. 1P3W POINT OF INTERCONNECTION (1) 2P-40A CIRCUIT BREAKER INSTALLED AT OPPOSITE END OF **BUS FROM MAIN DISCONNECT**

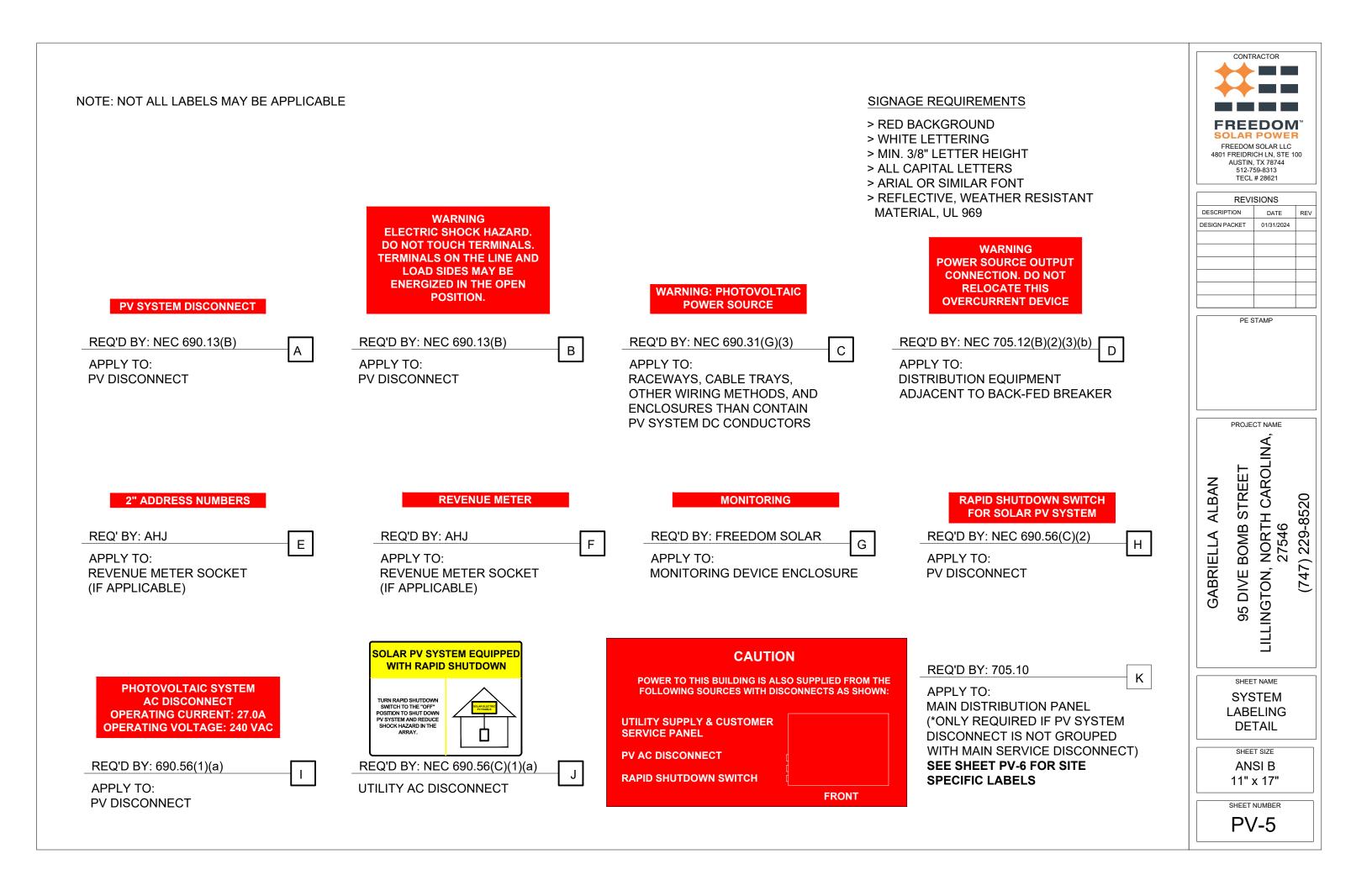
> **EXISTING GROUNDING** ELECTRODE SYSTEM

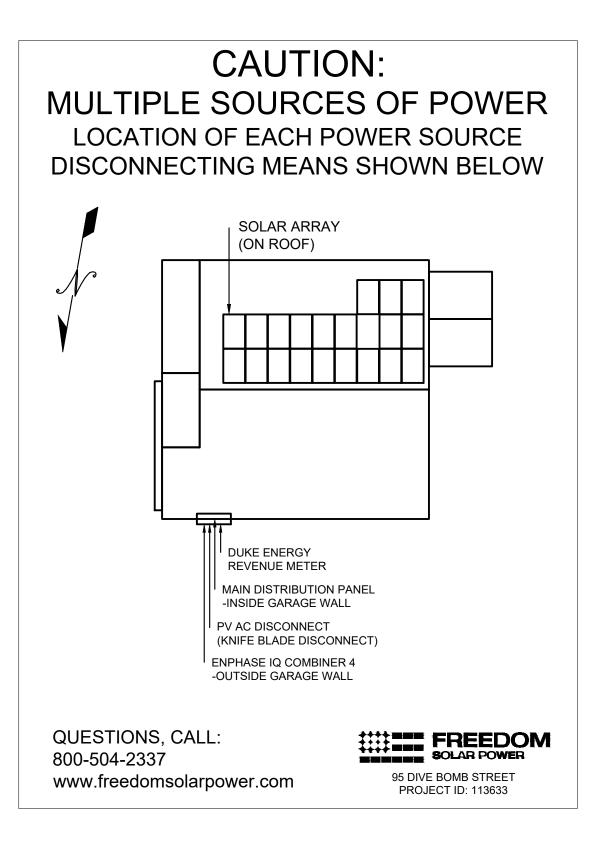
IT DEVICES	
E IQ8M-72-M-US [240V]) 35A) = 14.9A	
R 4 FOR INVERTER BRANCH OCPD	
E IQ8M-72-M-US [240V])	
D	

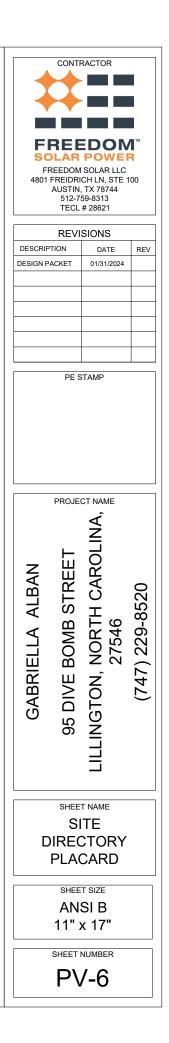




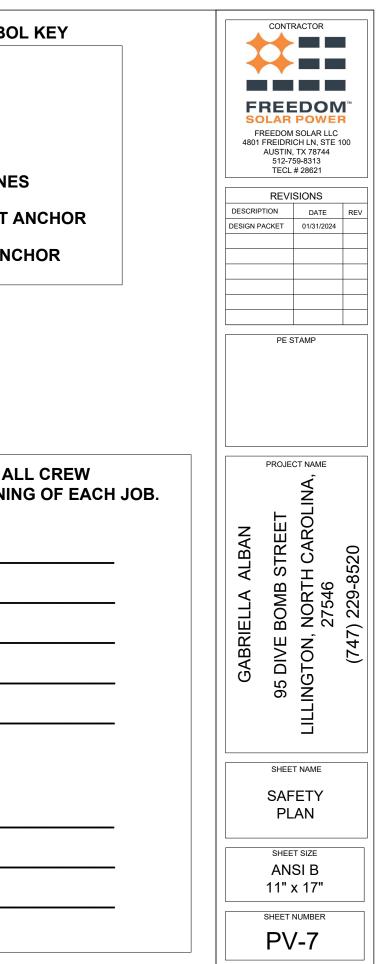
	CONTRACTOR CONTR
	REVISIONS
	DESCRIPTION DATE REV DESIGN PACKET 01/31/2024
	DESIGN PACKET 01/31/2024
	PE STAMP
	PROJECT NAME
	LA ALBAN DMB STREET ORTH CAROLINA, 7546 229-8520
	A ALBAN MB STREE RTH CARC 546 29-8520
	CC/ B/
	Ν Σ. Η S. Α
	Ц Д В Ц В С
	ABRIELLA ALB IVE BOMB STF ON, NORTH C/ 27546 (747) 229-8520
	GABRIELI 5 DIVE BO GTON, NC 27 (747) 2
INDING END/MID CLAMP	B B C 2
	GABRIELLA ALBA 95 DIVE BOMB STRF LILLINGTON, NORTH CA 27546 (747) 229-8520
ASUS RAIL	o Z
E) ASPHALT SHINGLE OOF	SHEET NAME
	EQ.WALL &
	MOUNTING DETAIL
4" TRUSSES AT 24" O.C. TYP.	
6" x 4.0 SS LAG W/ MIN.	SHEET SIZE
' EMBEDMENT INTO FRAMING	ANSI B
	11" x 17"
	SHEET NUMBER
3	PV-4
	I V T







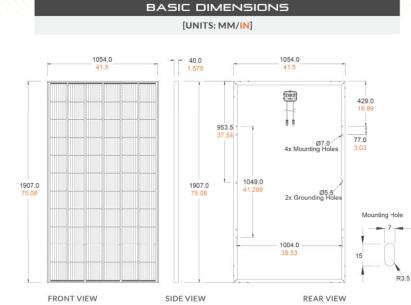
USE THE SAFETY SYMBOL KEY TO DRAY (CAZ), LADDER PLACEMENT, METER LOO POINT, AND ANY OTHER HAZARD. HARD HAT IS REQUIRED AT ALL TIMES I	CATION, FALL PROTECTION ANCHOR	SAFETY SYMB
	DRIVEWAY	CONDUCT SAFETY MEETING WITH A MEMBERS ON SITE AT THE BEGINN USE SIGN IN SHEET BELOW. 1. 2. 3. 4. 5. GUEST SIGN IN 1. 2.
COMPETENT PERSON:	JOB START DATE:	3



MSE PERC 66



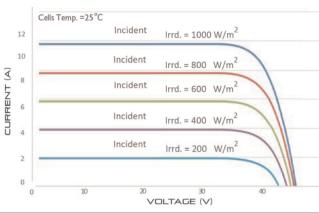
Class Leading 390-400W



CURRENT-VOLTAGE CURVE

MSE3855X9R: 385WP, 66 CELL SOLAR MODULE

Current-voltage characteristics with dependence on irradiance and module temperature



CERTIFICATIONS AND TESTS IEC 61215, 61730, 61701 UL 61730



Mission Solar Energy

8303 S. New Braunfels Ave., San Antonio, Texas 78235 www.missionsolar.com | info@missionsolar.com

Mission Solar Energy reserves the right to make specification changes without notice. C-SA2-MKTG-0027 REV 4 03/18/2022





FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year one and 0.58% annually from years two to 30 with 84.08% capacity guaranteed in year 25. For more information, visit www.missionsolar.com/warranty

CERTIFICATIONS



If you have questions or concerns about certification of our products in your area, please contact UL 61730 / IEC 61215 / IEC 61730 / IEC 61701 Mission Solar Energy.

True American Quality True American Brand

Mission Solar Energy is headquartered in San Antonio, Texas where we manufacture our modules. We produce American, high-quality solar modules ensuring the highest-in-class power output and best-in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

Demand the best. Demand Mission Solar Energy.



Certified Reliability

- Tested to UL 61730 & IEC Standards PID resistant
- · Resistance to salt mist corrosion

Advanced Technology

 9 Busbar Passivated Emitter Rear Contact Ideal for all applications

Extreme Weather Resilience

- Up to 5,400 Pa front load & 3,600 Pa back load
- Tested load to UL 61730
- 40 mm frame

BAA Compliant for Government Projects Buy American Act American Recovery & Reinvestment Act





MSE PERC 66

PRODUCT TYPE	MSE	(XXSX	9R (<mark>xxx</mark> = P	max)	
Power Output	Pmax	W_p	390	395	400
Module Efficiency		%	19.4	19.7	19.9
Tolerance		%	0/+3	0/+3	0/+3
Short Circuit Current	lsc	А	11.19	11.24	11.31
Open Circuit Voltage	Voc	V	45.04	45.18	45.33
Rated Current	Imp	А	10.63	10.68	10.79
Rated Voltage	Vmp	V	36.68	36.99	37.07
Fuse Rating		А	20	20	20
System Voltage		V	1,000	1,000	1,000

TEMPERATURE COEFF	ICIENTS
Normal Operating Cell Temperature (NOCT)	43.75°C (±3.7%)
Temperature Coefficient of Pmax	-0.367%/°C
Temperature Coefficient of Voc	-0.259%/°C
Temperature Coefficient of Isc	0.033%/°C

		PER	ATIN		ONC	סודום	INS
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1,000Vdc
-40°F to 185°F (-40°C to +85°C)
20A
Type 1*
Up to 5,400 Pa front and 3,600 Pa back load, Tested to UL 61730
25mm at 23 m/s

*Mission Solar Energy uses quality sourced materials that result in a Type 1 fire rating. Please note, the 'Fire Class' Rating is designated for the fully-installed PV system, which includes, but is not limited to, the module, the type of mounting used, pitch and roof composition.

MECHANICAL DATA				
Solar Cells	P-type mono-crystalline silicon			
Cell Orientation	66 cells (6x11)			
Module Dimension	1,907mm x 1,054mm x 40mm			
Weight	48.5 lbs. (22 kg)			
Front Glass	3.2mm tempered, low-iron, anti-reflective			
Frame	40mm Anodized			
Encapsulant	Ethylene vinyl acetate (EVA)			
Junction Box	Protection class IP67 with 3 bypass-diodes			
Cable	1.2m, Wire 4mm2 (12AWG)			
Connector	Staubli PV-KBT4/6II-UR and PV-KST4/6II-UR, MC4, Renhe 05-8			

S	HIPPING	INFOR		N			
Container Feet	Ship To	Pallet	Panels	390W Bin			
53'	Most States	30	780	304.20 kW			
Double Stack	CA	26	676	263.64 kW			
PALLET [26 PANELS]							
Weight 1,300 lbs. (572 kg)	Height 47.56 in (120.80 cm) (1:	Width 46 in 16.84 cm)	Length 77 in (195.58 cm)			

ENPHASE



IQ8M and **IQ8A** Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, softwaredefined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC), which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built using advanced 55-nm technology with high-speed digital logic and has superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.

Inphase

of up to 25 years.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the IQ Battery, IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to the IQ8 Series Microinverters that have integrated MC4 connectors.

* Meets UL 1741 only when installed with IQ System Controller 2. ** IQ8M and IQ8A support split-phase, 240 V installations only.

Easy to install

· Lightweight and compact with plugand-play connectors

US DATA SHEET

- Power line communication (PLC) between components
- Faster installation with simple twowire cabling

High productivity and reliability

- Produce power even when the grid is down*
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- · Optimized for the latest highpowered PV modules

Microgrid-forming

- · Complies with the latest advanced grid support**
- · Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB 3rd Ed.)

NOTE:

- IQ8 Microinverters cannot be mixed together with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series, and so on) in the same system.
- IQ Gateway is required to change the default grid profile at the time of installation to meet the local Authority Having Jurisdiction (AHJ) requirements.

IQ8M and IQ8A Microinverters

INPUT DATA (DC)	UNITS	108M-72-M-US	108A-72-M-US
Commonly used module pairings ¹	W	260-460	295-500
Module compatibility		To meet compatibility, PV modules must be within the follow Module compatibility can be checked at <u>https://en</u>	
MPPT voltage range	v	30-45	32-45
Operating range	v	16–5	8
/inimum/Maximum start voltage	V	22/5	8
Maximum input DC voltage	V	60	
Maximum continuous input DC current	А	12	
Maximum input DC short-circuit current	А	25	
Maximum module I _{sc}	А	20	
Overvoltage class DC port		Ш	
DC port backfeed current	mA	0	
PV array configuration		1 x 1 ungrounded array; no additional DC side protection require	ed; AC side protection requires max 20 A per branch circu
OUTPUT DATA (AC)	UNITS	IQ8M-72-M-US	1Q8A-72-M-US
Peak output power	VA	330	366
Maximum continuous output power	VA	325	349
Nominal grid voltage (L-L)	v	240, split-phas	e (L-L), 180°
Minimum and Maximum grid voltage ²	v	211-20	64
Maximum continuous output current	А	1.35	1.45
Nominal frequency	Hz	60	
Extended frequency range	Hz	47-6	8
AC short-circuit fault current over three cycles	Arms	2	
Maximum units per 20 A (L-L) branch circuit ³		11	
Total harmonic distortion	%	<5	
Overvoltage class AC port		Ш	
AC port backfeed current	mA	30	
Power factor setting		1.0	
Grid-tied power factor (adjustable)		0.85 leading (0.85 lagging
Peak efficiency	%	97.8	97.7
CEC weighted efficiency	%	97.5	97
Nighttime power consumption	mW	21	22
MECHANICAL DATA			
Ambient temperature range		-40°C to 60°C (-	40°F to 140°F)
Relative humidity range		4% to 100% (c	ondensing)
DC connector type		Stäubli	MC4
Dimensions (H × W × D)		212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2")
Weight		1.1 kg (2.4	3 lbs)
Cooling		Natural convec	tion-no fans
Approved for wet locations		Yes	
Pollution degree		PD3	5
Enclosure		Class II double-insulated, corrosion	n-resistant polymeric enclosure
Environmental category/UV exposure ra	tina	NEMA Type 6	Voutdoor

(1) No enforced DC/AC ratio.

(2) Nominal voltage range can be extended beyond nominal if required by the utility. (3) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ8MA-MC4-DSH-00205-2.0-EN-US-2023-11-03

Սլ CERTIFIED SAFETY

IQ8 Series Microinverters are UL Listed as PV rapid shutdown equipment and conform with various regulations when installed according to the manufacturer's instructions.

IQ8 Series Microinverters redefine reliability

enabling an industry-leading limited warranty

standards with more than one million

cumulative hours of power-on testing,

IQ8M and IQ8A Microinverters

COMPLIANCE	
	CA Rule 21 (UL 1741-SA), UL 62109-1, IEEE 1547:2018 (UL 1741-SB 3rd Ed.), FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01
Certifications	This product is UL Listed as PV rapid shutdown equipment and conforms with NEC 2014, NEC 2017, NEC 2020, and NEC 2023 section 690.12 and C22.1-2018 Rule 64-218 rapid shutdown of PV Systems, for AC and DC conductors, when installed according to the manufacturer's instructions.

IQ8M and IQ8A Microinverters

Revision history

REVISION	DATE	DESCRIPTION
DSH-00205-2.0	November 2023	Updated the nighttin Included NEC 2023 s
DSH-00205-1.0	September 2023	Updated the module
		Previo

ime power consumption values. 3 specification in the "Compliance" section.

le compatibility specification.

ious releases.

Data Sheet Enphase Q Cable Accessories Region: INDIA

Enphase Q Cable Accessories

Q CABLE SPECIFICATIONS

Enphase Q Cable and Accessories

The Enphase Q Cable[™] and accessories are part of the sixth generation Enphase IQ System™. These products provide simplicity, reliability, and faster installation times.

a de la

Enphase Q Cable

- Two-wire, double-insulated Enphase Q Cable is 50% lighter than the previous generation Enphase cable
- Four-wire (three-phase) option also available
- New cable numbering and plug and play connectors speed up installation and simplify wire management
- · Link connectors eliminate cable waste

Field-Wireable Connectors

- · Easily connect Q cables on the roof without complex wiring
- Make connections from any open connector and center feed any section of cable within branch limits
- · Available in male and female connector types

Q CABLE SPECIFICATIONS					
Voltage rating	600V (connector ra	ating up to 250) V)		
Cable temperature rating	90° C wet/dry				
UV exposure rating	EN ISO 492-2				
Environmental protection rating	IEC 60529 IP67				
Compliance	RoHS, OIL RES I, CE	E, UV resistant	t		
Cable insulator rating	H07BQ-F				
Flame rating	IEC 60332-1-2				
Q CABLE TYPES / ORDERING OP	TIONS				
Model Number	Max Nominal Voltage	Ampacity Rating	Connector Spacing	PV Module Orientation	Connector Count per Box
Q-25-10-240 (single-phase)	250 VAC	25 A	1.3 m	Portrait	240
Q-25-17-240 (single-phase)	250 VAC	25 A	2.0 m	Landscape (60-cell)	240
Q-25-20-200 (single-phase)	250 VAC	25 A	2.3 m	Landscape (72-cell)	200
Q-25-10-3P-200 (three-phase)	250 VAC	25 A	1.3 m	Portrait	200
Q-25-17-3P-160 (three-phase)	250 VAC	25 A	2.0 m	Landscape (60-cell)	160
Q-25-20-3P-160 (three-phase)	250 VAC	25 A	2.3 m	Landscape (72-cell)	160
ENPHASE Q CABLE ACCESSORIE	ES				
Name	Model Number	Description			
Raw Q Cable (single-phase)	Q-25-RAW-300	300 meters	cable with no con	inectors	
Raw Q Cable (three-phase)	Q-25-RAW-3P-300	300 meters	cable with no con	nectors	
Field-wireable connector (male)	Q-CONN-R-10M	Make conne	ections using sing	le-phase cable	
Field-wireable connector (male)	Q-CONN-3P-10M	Make conne	ections using three	e-phase cable	
Field-wireable connector (female)	Q-CONN-R-10F	Make conne	ections from any C) Cable (single-phase) open c	onnector
Field-wireable connector (female)	Q-CONN-3P-10F	Make conne	ections from any C) Cable (three-phase) open co	onnector
Cable Clip	ET-CLIP-100	Used to fast	en cabling to the	racking or to secure looped c	abling
Disconnect tool	Q-DISC-10	Disconnectt	ool for Q Cable cor	nnectors, DC connectors, and A	AC module mount
Disconnect tool	Q-DISC-3P-10	Disconnectt	ool for three-phase	e Field wireable connectors	
Q Cable sealing caps (female)	Q-SEAL-10	One needed	to cover each un	used connector on the cablin	g
Terminator (single-phase)	Q-TERM-R-10	Terminator	cap for unused sir	ngle-phase cable ends	
Terminator (three-phase)	Q-TERM-3P-10	Terminator cap for unused three-phase cable ends			
Replacement DC Adaptor (MC4)	Q-DCC-2-INT	DC adaptor	to MC4 (max volta	age 100 VDC)	

TERMINATOR Terminator cap for unused cable ends, sold in packs of ten (Q-TERM-R-10 / Q-TERM-3P-10))



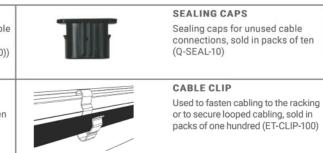
DISCONNECT TOOL Plan to use at least one per installation, sold in packs of ten (Q-DISC-10) Three-phase model (Q-DISC-3P-10)

To learn more about Enphase offerings, visit enphase.com/in

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IQ Combiner 4/4C



X2-IQ-AM1-240-4 (IEEE 1547:2018)

The IQ Combiner 4/4C with IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure. It streamlines IQ Microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- Includes IQ Gateway for communication and control
- · Includes Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- · Supports Wi-Fi, Ethernet, or cellular connectivity
- · Optional AC receptacle available for PLC bridge
- · Provides production metering and consumption monitoring

Simple

- Mounts on single stud with centered brackets
- · Supports bottom, back and side conduit entry
- Allows up to four 2-pole branch circuits for 240VAC plug-in breakers (not included)
- 80A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed
- X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C comply with IEEE 1547:2018 (UL 1741-SB, 3rd Ed.)

IQ Combiner 4/4C

MODEL NUMBER	
IQ Combiner 4 X-IQ-AM1-240-4 X2-IQ-AM1-240-4 (IEEE 1547:2018)	IQ Combiner 4 with IQ Gateway p and consumption monitoring (± 2 deflect heat.
IQ Combiner 4C X-IO-AM1-240-4C	IQ Combiner 4C with IQ Gateway and consumption monitoring (± 2
X2-IQ-AM1-240-4C (IEEE 1547:2018)	industrial-grade cell modem for s US Virgin Islands, where there is IQ Battery and IQ System Contro
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separat
Supported microinverters	IQ6, IQ7, and IQ8. (Do not mix I
Communications Kit	iqo, iqi, and iqo. (bo not mix i
COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	 Includes COMMS-KIT-01 and 0 4G based LTE-M1 cellular modes 4G based LTE-M1 cellular modes
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, Circuit breaker, 2 pole, 10A, Ea Circuit breaker, 2 pole, 15A, Ea Circuit breaker, 2 pole, 20A, Ea Circuit breaker, 2 pole, 15A, Ea Circuit breaker, 2 pole, 20A, Ea
XA-SOLARSHIELD-ES	Replacement solar shield for IQ
XA-PLUG-120-3	Accessory receptacle for Power
X-IQ-NA-HD-125A	Hold-down kit for Eaton circuit b
Consumption monitoring CT (CT-200-SPLIT/CT-200-CLAMP)	A pair of 200A split core curren
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240VAC, 60 Hz
Eaton BR series busbar rating	125A
Max. continuous current rating	65A
Max. continuous current rating (input from PV/storage)	64A
Max. fuse/circuit rating (output)	90A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR serie
Max. total branch circuit breaker rating (input)	80A of distributed generation/9
IQ Gateway breaker	10A or 15A rating GE/Siemens/
Production metering CT	200A solid core pre-installed ar
MECHANICAL DATA	
Dimensions (WxHxD)	37.5 cm x 49.5 cm x 16.8 cm (14
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40°C to +46°C (-40°F to 115°F
Cooling	Natural convection, plus heat sh
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA
Wire sizes	 20A to 50A breaker inputs: 14 60A breaker branch input: 4 to Main lug combined output: 10 Neutral and ground: 14 to 1/0 Always follow local code required
Altitude	Up to 3,000 meters (9,842 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	IEEE 802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CEL cellular modem is required for all
Ethernet	Optional, IEEE 802.3, Cat5E (or
COMPLIANCE	
Compliance, IQ Combiner	CA Rule 21 (UL 1741-SA) IEEE 1547:2018 - UL 1741-SB, 3 CAN/CSA C22.2 No. 107.1, Title Production metering: ANSI C12 Consumption metering: accura
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 6



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To learn more about Enphase offerings, visit enphase.com IQ-C-4-4C-DS-0103-EN-US-12-29-2022



LISTED

rinted circuit board for integrated revenue grade PV production metering (ANSI C12.20 ± 0.5%) 2.5%). Includes a silver solar shield to match the IQ Battery and IQ System Controller 2 and to

r printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 ± 0.5%) 2.5%). Includes Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), a plug-and-play systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the adequate cellular service in the installation area.) Includes a silver solar shield to match the oller and to deflect heat.

tely)

IQ6/7 Microinverters with IQ8)

CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan dem with 5-year Sprint data plan dem with 5-year AT&T data plan

BR220, BR230, BR240, BR250, and BR260 circuit breakers.

aton BR210

aton BR215

aton BR220

aton BR215B with hold down kit support aton BR220B with hold down kit support

Combiner 4/4C

r Line Carrier in IQ Combiner 4/4C (required for EPLC-01)

breaker with screws

nt transformers

es Distributed Generation (DG) breakers only (not included)

95A with IQ Gateway breaker included

/Eaton included

nd wired to IQ Gateway

4.75 in x 19.5 in x 6.63 in). Height is 53.5 cm (21.06 in) with mounting brackets.

hield

type 3R, polycarbonate construction

4 to 4 AWG copper conductors to 1/0 AWG copper conductors 0 to 2/0 AWG copper conductors

copper conductors

uirements for conductor sizing.

LLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Mobile Connect Enphase Energy System installations.

Cat6) UTP Ethernet cable (not included)

rd Ed. (X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C) e 47 CFR, Part 15, Class B, ICES 003 2.20 accuracy class 0.5 (PV production) acy class 2.5 UL 60601-1/CANCSA 22.2 No. 61010-1

DATA SHEET



MODEL NUMBER	
IQ Gateway ENV-IQ-AM1-240 ENV2-IQ-AM1-240 (IEEE 1547:2018)	IQ Gateway integr metering (±2.5%), Includes one 200
ACCESSORIES - ORDER SEPARATELY	
Mobile Connect COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	- Includes COMMS - 4G based LTE-M1 - 4G based LTE-M1
Consumption monitoring CT and IQ Battery 5P metering CT CT-200-SPLIT CT-200-CLAMP	Split-core and cla
Communications Kit COMMS-KIT-01 COMMS-KIT-02	Installed at the IQ USB cable for com Battery and IQ Sys
POWER REQUIREMENTS	
Power requirements	120/240 VAC split-
Typical power consumption	5 W
CAPACITY	
Number of microinverters polled	Up to 300
MECHANICAL & ELECTRICAL DATA	
Dimensions (W×H×D)	21.3 cm × 12.6 cm ×
Weight	1.09 lb
Ambient temperature range	-40°C to 65°C (-40 -40°C to 50°C (-40 -40°C to 46°C (-40
Environmental rating	IP30. For installation outdoors.
Altitude	Up to 2,600 meters

COMMUNICATION INTERFACES	
Integrated Wi-Fi	802.11b/g/n (2.4 GHz, 5
Wi-Fi range (recommended)	10 m
Ethernet	Optional, 802.3, Cat5E (Cloud via the internet.
Mobile Connect	CELLMODEM-M1-06-SP sites with IQ Battery)
Digital I/O	Digital input/output for
USB 2.0	For Mobile Connect and
Access point (AP) mode	For a connection betwe
Metering ports	Up to two Consumption
Power line communication (PLC)	90-110 kHz (Class B), to
Web API	Refer to https://develop
Local API	Refer to guide for local
LED indicators	From top to bottom: Clo communications state
Configured via	Enphase Installer App a

<u>۲</u> <u>)</u>

IQ Gateway

The IQ Gateway delivers solar production and energy consumption data to Enphase Installer Portal monitoring and analysis software for comprehensive, remote maintenance, and management of Enphase systems.

With integrated production metering and optional consumption monitoring, the IQ Gateway is the platform for total energy management. It integrates with the IQ System Controller and IQ Battery.



IQ Series Microinverters The high-powered smart grid-ready IQ Series Microinverters (IQ6, IQ7, and IQ8 Series) dramatically simplify the installation process.



IQ Battery

All-in-one AC coupled storage system that is reliable, smart, simple, and safe. It provides backup capability and installers can guickly design the right system size to meet the needs of both new and retrofit solar customers.



IQ System Controller Provides microgrid interconnect device (MID) functionality by automatically detecting grid failures and seamlessly transitioning the home energy system from grid power to backup power.



IQ Load Controller Helps prioritize essential appliances during a grid outage to optimize energy consumption and prolong battery life.

Smart

- Enables web-based monitoring and control
- Provides bidirectional communications for remote upgrades
- Supports power export limiting and zero-export applications

Simple

- Easy system configuration using Enphase Installer App
- Flexible networking with Wi-Fi, Ethernet, or cellular

Reliable

- Designed for installation indoors or outdoors in a NEMA 3R rated enclosure
- 5-year limited warranty
- ENV2-IQ-AM1-240 complies with IEEE 1547:2018 (UL 1741-SB, 3rd Ed.)

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ENV-IQ-AM1-240, ENV2-IQ-AM1-240

grates revenue grade PV production metering (ANSI C12.20 ±0.5%), consumption), and battery metering (+- 2.5%) with IQ Battery 5P. O A continuous rated Production current transformer (CT).

IS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan 11 cellular modem with 5-year Sprint data plan 1 cellular modem with 5-year AT&T data plan

amp style CTs with 2.5% accuracy enable whole home and IQ Battery 5P metering

2 Gateway. For communications with IQ Battery and IQ System Controller. Includes nnection to IQ Gateway or IQ Combiner and allows wireless communication with IQ stem Controller

-phase maximum 20 A overcurrent protection required

 \times 4.5 cm (8.4 in \times 5 in \times 1.8 in)

0°F to 149°F) [ENV-IQ-AM1-240] 10°F to 122°F) [ENV2-IQ-AM1-240] O°F to 115°F) if installed in an enclosure

on indoors or in an NRTL-certified, NEMA type 3R or better-rated enclosure, if installing

rs (8,530 feet)

Hz, 5 GHz), for connecting the Enphase Cloud via the internet.

Cat5E (or Cat 6) UTP Ethernet cable (not included), for connecting to the Enphase rnet.

-06-SP-05, CELLMODEM-M1-06-AT-05 (to be purchased separately, mandatory for ery)

ut for grid operator control

ct and Communications Kit

between the IQ Gateway and a mobile device running the Enphase Installer App

nption CTs, one Production CT, and one battery CT (for IQ Battery 5P)

B), to microinverters.

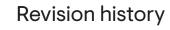
eveloper-v4.enphase.com

local API

m: Cloud connectivity, Wi-Fi access point mode, PV production state, PLC

App and Enphase Installer Platform

POWER PRODUCTION/EXPORT LIMITING VIA THE IQ GA	IEWAY'S DIGITAL IU
Maximum relays read	4
Capabilities supported	Power production limiting (Production CT/s required), power export limiting (Production CT/s required and Consumption CT/s – "Load with Solar" configuration)
Minimum IQ Gateway version	v7.3.120
Cable configurations	18 AWG, UL-Std. 62, 600 V, 105°C, and min 0.03 inches average thickness
Signal voltage range	2.5 V–5 V (digital high), O V–1.9 V (digital low)
Terminal blocks	Five terminals, up to 0.002 in ²
Configuration via	Enphase Installer App, Enphase Installer Platform (site settings)
SCOPE OF DELIVERY	
Package dimensions ($H \times W \times D$)	6.3" × 10.8" × 3.9"
Package weight	2.2 lb
Aluminium DIN rail	4.9 in
Current transformers (CTs)	One CT-200-SOLID included
COMPLIANCE	
Compliance	CA Rule 21 (UL 1741-SA), IEEE 1547:2018 - UL 1741-SB, 3rd Ed.(ENV2-IQ-AM1-240), UL 61010-1 CAN/CSA C22.2 No. 61010-1 Title 47 CFR, Part 15, Class B, ICES 003 IEC/EN 61010-1:2010, EN50065-1, EN61000-4-5, EN61000-6-1, EN61000-6-2 Metering: ANSI C12.20 accuracy class 0.5 (PV production only)
COMPATABILITY	
IQ System Controller	SC200D111C240US01, SC200G111C240US01, EP200G101-M240US01, EP200G101-M240US00
IQ Battery	IQBATTERY-5P-1P-NA, ENCHARGE-3T-1P-NA, ENCHARGE-10T-1P-NA
Microinverter	IQ6, IQ7, and IQ8 Series Microinverters



REVISION	DATE
DSH-00111-2.0	August 2023
DSH-00111-1.0	June 2023

Accessories

1.8

Enphase Mobile Connect

AANI latimensions in inches

4G-based LTE-M1 cellular modem with a 5-year data plan (CELLMODEM-M1-06-SP-05 for Sprint and CELLMODEM-M1-06-AT-05 for AT&T)

8.4

<u>•</u> • • • •



.8

Circuit breakers

CT-200-CLAMP

BRK-10A-2-240V Circuit breaker, 2-pole, 10 A, Eaton BR210 BRK-15A-2-240V Circuit breaker, 2-pole, 15 A, Eaton BR215 BRK-20A-2P-240V Circuit breaker, 2-pole, 20 A, Eaton BR220 BRK-15A-2P-240V-B Circuit breaker, 2-pole, 15 A, Eaton BR215B with hold-down kit support BRK-20A-2P-240V-B Circuit breaker, 2-pole, 20 A, Eaton BR220B with hold-down kit support

8.4

All dimensions in inches

CT-200-SOLID



200 A revenue grade solid core Production CT with <0.5% error rate (replacement SKU)



200 A clamp-style consumption and battery metering CT with <2.5% error rate (replacement SKU)

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DESCRIPTION

Updated temperature specification for ENV2-IQ-AM1-240

Updated altitude and recommended maximum microinverters on a site.



*

25-Year Warranty

Manufactured with advanced

materials and coatings to

outlast the roof itself

Never Deal With

Caulking Again!

Factory-installed, non-hardening sealant

INSTAFLASH

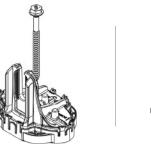
PEGASUS

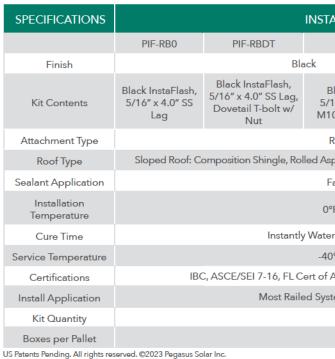
1 Drill pilot hole in the center of the rafter using a 7/32" bit.



3 Insert the lag screw through the center

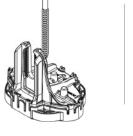






hole into the pilot hole.





or other potential water ingress points under the entire footprint of the 4.6" wide base. V

Effortless Lifetime Roof Protection

The non-hardening sealant completely fills any missed pilot holes, shingle rips, voids,

Prevents sealant from getting on hands or roof.

Protective Cage

Code Compliant

Fully IBC/CBC Code Compliant

Exceeds ASCE 7-16 Standards

FL Cert of Approval FL41396

UL2703 Certified

Collapses upon lag installation.

Self-Healing

The proprietary non-hardening sealant will flex and reseal over years of thermal expansion and contraction

Larger Spans The extra-large L-foot and

Before InstaFlash Installed: Sealant is contained above roof surface

After InstaFlash Installed: Sealant is compressed to fill all

holes and voids.

by a protective cage.

proprietary lag screw result in larger spans between mounts

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INSTAFLASH[®]



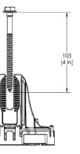
2 Place the InstaFlash over the pilot hole. Note: the direction of the InstaFlash Down arrows should point down the roof.

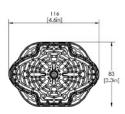




4 Drive the lag until the InstaFlash is fully seated to the roof.







INSTAFLASH KITS

PIF-RBSH	PIF-RM0	PIF-RMDT	
	Mill		
Black InstaFlash, '16" x 4.0" SS Lag, 10 Hex Bolt w/ Nut	Mill Insta- Flash, 5/16" x 4.0" SS Lag	Mill InstaFlash, 5/16" x 4.0" SS Lag, Dovetail T-bolt w/ Nut	
Rafter Attached			

Sloped Roof: Composition Shingle, Rolled Asphalt | Flat roof: Modified Bitumen Roof, Built-Up Roof

Factory Installed

0°F to 170° F

Instantly Waterproof; Non-hardening

-40°F to 195° F

IBC, ASCE/SEI 7-16, FL Cert of Approval FL41396, TAS 100(A), UL2703

Most Railed Systems, Pegasus Tilt Leg Kit

24

36



SCAN FOR INSTALLATION VIDEO



SCAN FOR FREE TRIAL

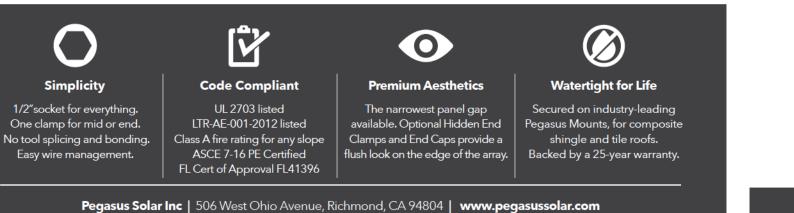


RAIL SYSTEM



Next-Level Solar Mounting

A complete system for hassle-free rooftop installation, from watertight mounts to lifetime wire management.



PEGASUS



Available in 14' and 7' lengths for easy layout and shipping. Open-channel design holds MC4 connectors, PV wire and trunk cables. Black and Mill finish

Maximum-strength design. Meets specifications for high snow-load and hurricane zones. Black and Mill finish





Multi-Clamp

Hidden End Clamp

Fits 30-40mm PV frames, as mid- or end-clamp. Twist-locks into position; doesn't pinch wires in rail. Bonds modules to rail; UL2703 listed as reusable

Offers premium edge appearance. Preinstalled pull-tab grips rail edge,

allowing easy, one-hand installation. Tucks away for reuse.





MLPE Mount	Cable Grip	Wire Clip	End Cap and Max End Cap
Secures and bonds most micro-inverters and optimizers to rail. Connectors and wires easily route underneath after installation. UL2703 listed as reusable.	Secures four PV wires or two trunk cables. Stainless-steel backing provides durable grip. Eliminates sagging wires.	Hand operable. Holds wires in channel. Won't slip.	Fits flush to PV module and hides raw or angled cuts. Hidden drain quickly clears water from rail.

LOAD

SNOW (psf)

0

10

30

50

100

120

Certifications:

- UL 2703, Edition 1
 LTR-AE-001-2012
- ASCE 7-16 PE certified
- Class A fire rating for any slope roof
 FL Cert of Approval FL41396
- FL Cert of Approval FL413

FREE PEGASUS SOLAR Design Tool

Quickly calculate the most efficient layout, spans and materials needed to suit your job. Visit the Pegasus Customer Portal. **pegasussolar.com/portal**

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For reference only. Spans above are calculated using 7-16 for a Gable Roof, Exposure Category B, 0-20deg roof angle, 30ft mean roof height with non-exposed modules. For PE certified span tables, visit www.pegasussolar.com/spans.

RAIL SYSTEM



Splice and Max Splice

Installs by hand.

Works over mounts.

Structurally connects and bonds rails automatically; UL2703 listed as reusable.



Dovetail T-bolt

Dovetail shape for extra strength. Uses ½" socket.



Ground Lug

Holds 6 or 8 AWG wire. Mounts on top or side of rail. Assembled on MLPE Mount. UL2703 listed as reusable.

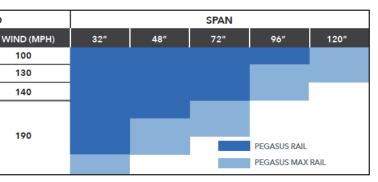


N-S Bonding Jumper

Installs by hand, eliminates row-to-row copper wire. UL2703 listed as reusable only with Pegasus Rail.





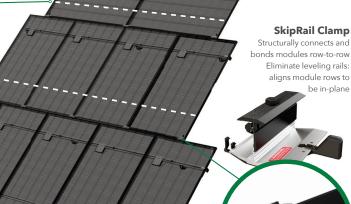


PEGASUS

SK'PRAIL

Skip Rows!

Eliminate entire rows of mounts, rails and clamps by adding just one SKU!



Same Rail System

Simply layout system as normal, just "skip" rows 3,5,7,etc. of attachments, rails, and clamps

A Revolution in Solar Installations

Lower your costs and provide your crews a faster system by eliminating entire rows of mounts, rails and clamps with just one SKU.



Dramatically Lower Costs

15% fewer roof penetrations 3500 lbs less per MW to ship, warehouse, pack, and load

Recruit the Best Crews Less work = happier crews

300 lbs less per week to haul . Faster install Auto-levels modules



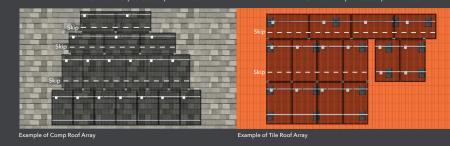
Low slow, steep slopes Easily work around roof obstructions Mixed portrait / landscape

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PEGASUS

SK'PRAIL

SkipRail SAVINGS 18% fewer attachments • 32% fewer feet of rails 22% fewer feet of rails 22% fewer pounds to ship & warehouse 21% fewer pounds to ship & warehouse



Free Design Tool: pegasussolar.com/portal



Where SkipRail Works

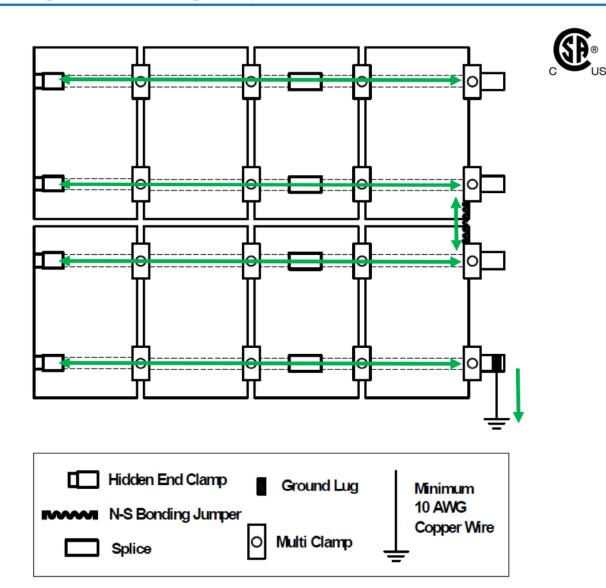


Specifications	SkipRail Kits		
SKU	PSR-SRC	PSR-SRCK	
Туре	Floating Clamp	Extra support with Kickstand	
Finish	Black		
PV module frames	30, 32, 35, 40mm		
Certifications	ASCE 7-16, IBC, CBC, UL2703		
Applicable Roof Types	Any		
Compatible Rail Systems	Pegasus Rail System		
Kit Contents	Pegasus SkipRail Clamp	Pegasus SkipRail Clamp with Kickstand	
Kit Quantity	20	30	SCAN FOR FREE TRIAL

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Pegasus Rail System - Bond Path to Ground

Ground Lug & N-S Bonding Jumper



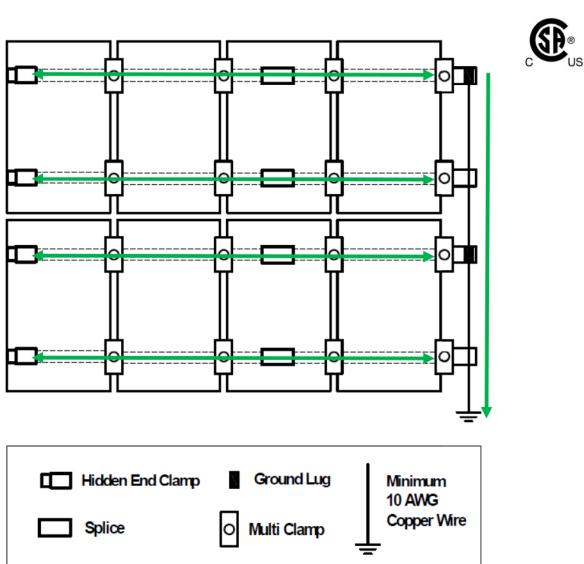
Multi-Clamps bond adjacent PV modules to one another and to the Rail. The Splice provides a bond connection between two Rail sections, including when a 1" thermal gap is utilized. The N-S Bonding Jumper will provide a bonding path between rows of PV modules, so that one Ground Lug per array is necessary for earth ground. If a thermal break is left between two sections or Rail, the Multi-Clamps will provide a bond path across the two Rails through the PV module frame.

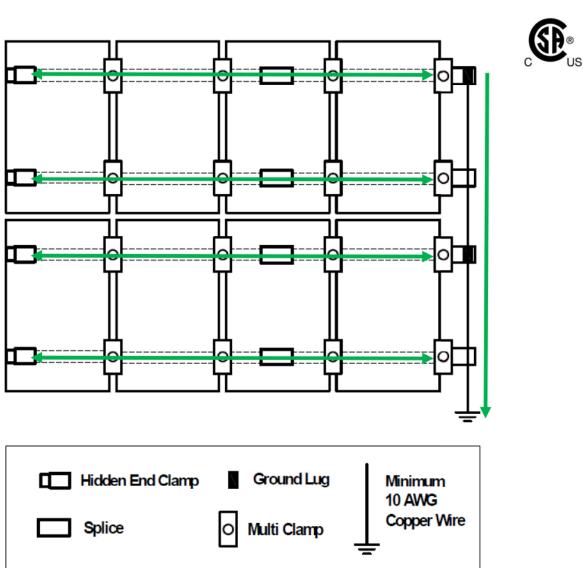
The N-S Bonding Jumper may only be used with the Pegasus Rail System, and is not certified for use with any other mounting system.

If the N-S Bonding Jumper needs to be removed during maintenance, a second N-S Bonding Jumper shall first be

Pegasus Rail System - Bond Path to Ground

Ground Lug for each PV Module Row





Multi-Clamps bond adjacent PV modules to one another and to the Rail. The Splice provides a bond connection between two Rail sections, including when a 1" thermal gap is utilized. One Ground Lug is required per row of PV Modules, with a final earth ground connection at the terminal end of the ground wire. If a thermal break is left between two sections or Rail, the Multi-Clamps will provide a bond path across the two Rails through the PV module frame.



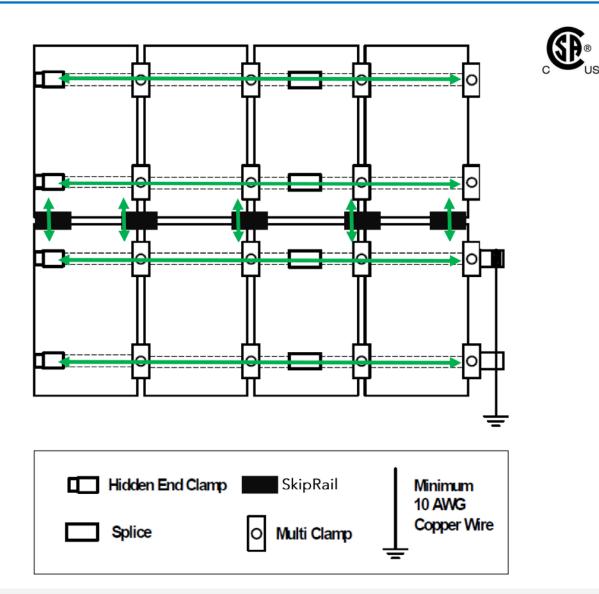
19





Pegasus Rail System - Bond Path to Ground

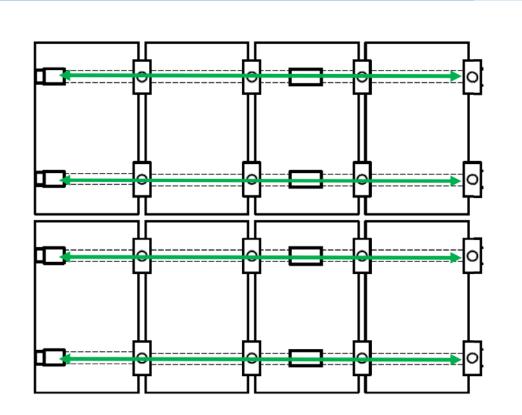
SkipRail System



Multi-Clamps bond adjacent PV modules to one another and to the Rail. The Splice provides a bond connection between two Rail sections, including when a 1" thermal gap is utilized. The SkipRail Splices will provide a bonding path between rows of PV modules, so that one Ground Lug per array is necessary for earth ground. If a thermal break is left between two sections or Rail, the Multi-Clamps will provide a bond path across the two Rails through the PV module frame.

Pegasus Rail System - Bond Path to Ground

Using Enphase Products





Multi-Clamps bond adjacent PV modules to one another and to the Rail. The Splice provides a bond connection between two Rail sections, including when a 1" thermal gap is utilized. The MLPE Mount creates a bond connection to the MLPE. When using Enphase products, Ground Lug, N-S Bonding Jumpers, or other equipment ground conductors (EGC) are not required, and the use of the Enphase products satisfies the UL2703 bonding and grounding requirements.

Compatible Enphase products:

21

• Microinverters M250-72, M250-60, M215-60, C250-72; with Engage cables ETXX-240, ETXX-208, ETXX-277



Multi Clamp



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Appendix A - Compatible PV Mod-

Pegasus Rail System may be used to ground a PV module complying with UL 2703 only when the specific module has been evaluated for grounding and/or mounting in compliance with this installation manual. Unless otherwise specified, "xxx" refers to the power rating of the PV module. Both black & silver frames are included in the UL2703 listing.



Manufacturer	Model			
Auxin	AXN6M612Txxx			
Aptos	DNA-144-BF26-xxxW; DNA-144-MF26-xxxW; DNA-120-BF26-xxxW; DNA-120-MF26-xxxW; DNA-120-MF10-xxxW; DNA-120-BF10-xxxW; DNA-108-BF10-xxxW; DNA-108-BF10-			
Axitec	AC-xxxM/156-60S; AC-xxxM/60S; AC-xxxMH/120S; AC-xxxMH/144S			
Boviet	BVM6610M-xxx; BVM6610P-xxx			
Canadian Solar	CS1H-xxxMS; CS1K-xxxMS; CS1Y-xxxMS; CS3K-xxxMS; CS3U-xxxMS; CS6K-xxxMS; CS6K-xxxMS; CS6K-xxxMS; CS6U-xxxP; CS6U-xxxP; CS6U-xxxP; CS6X-xxxM; CS6X-xxxP; BiHiKu CS3W-xxxMB-AG; CS3L-xxxMS; CS3L-xxxXS; CS3L-xxXS; CS3			
CertainTeed	CTxxxHC11-04; CTxxxM10-02; CTxxxM11-02; CTxxxM11-03; CTxxxHC00-04; CTxxxHC12-06; CTxxxHC11-06			
Chint Solar	CHSM6612M-xxx			
Freedom Forever	FF-MP-BBB-xxx			
Hansol	HSxxxTD-AN3			
Heliene	Heliene20M xxx; Heliene36M xxx; Heliene36P xxx; Heliene60M xxx; Heliene60P xxx; Heliene72M Bifacial xxx; Heliene72P xxx; Heliene96M xxx Bifacial; Heliene96M xxx; Heliene96M x			
Hyundai	HiD-SxxxRG(BK); HiS-MxxxRG; HIS-SxxxRG; HiS-SxxxRG; HiS-SxxxRG(BK); HiS-SxxxR1; HIS-SxxxR1; HIA-SxxxR1; HIA-SxxxR1;			
JA Solar	JAM72S01-xxx/PR; JAP72S01-xxx/SC; JAM72D20-xxx/MB			
Jinko	JKMxxxM-60; JKMxxxM-60B; JKMxxxM-60BL; JKMxxxM-60HBL; JKMxxxM-60HL; JKMxxxM-60L; JKMxxxM-60-V; JKMxxxM-72; JKMxxxM-72HL-V; JKMxxxM-72H-V; JKMXXXN-72H-V; JKMXXXM-72H-V; JKMXXXN-72H-V; JKMXXXN-72H-V; JKMXXXN-72H-V; JKMXXXN-72H-V; JKMXXXN-72H-V; JKMXXXN-72H-V; JKMXXXN-72H-V; JKMXXXN-72H-V; JKMXXXNVXN-72H-V; JKMXXXN-72H-V; JKMXXXN-72H-V;			
LG	LGN1K-G4; LGS1C-A5; LGxxxA1C-A5; LGxxxE1C-A5; LGxxxE1K-A5; LGxxxN1C-A3; LGxxxN1C-A5; LGxxxN1C-B3; LGxxxN1C-G3; LGxxxN1C-G4; LGxxxN1C-V5 LGxxxN1C-Z4; LGxxxN1K-A5; LGxxxN1K-G4; LGxxxN1K-V5; LGxxxN1K-Z4; LGxxxN2T-A5; LGxxxN2W-A5; LGxxxN2W-G4; LGxxxN2W-V5; LGxxxN2W-L5; LGxxxN2W-A5; LGxxxN2W-A5; LGxxxN2W-X5; LGxxxN1K-A6; LGxxxN1K-B6; LGxx A5; LGxxxQ1C-V5; LGxxxQ1K-A5; LGxxxQ1K-V5; LGxxxN1K-Z4; LGxxxN2T-C4; LGxxxN2T-A5; LGxxxN1K-L5; LGxxxN1K-A6; LGxxxN1K-B6; LGxx -A6; LGxxxQAC-A6; LGxxxQAK-A6; LGxxxM1C-A6; LGxxxN1W-Z6; LGxxxN2T-E6; LGxxxN1K-E6; LGxxxN1K-V6; LGxxxN1C-A6			
Longi	LR6-60BP-xxx; LR6-60HPB-xxx; LR6-60HPH-xxx; LR6-60PB-xxx; LR6-60PE-xxx; LR6-60-xxx; LR6-60HPH-xxxM; LR4-HPB-xxxM; LR4-72HPH-xxxM; LR4-72HBD-xxxM; LR4-72HBD-xXM; LR4-72HBD-xXM; LR4-72HBD-xXM; LR4-72HBD-xXM; LR4-72HBAD			
Maxeon	SPR-MAX3-xxx-COM; SPR-MAX3-xxx-BLK; SPR-MAX5-xxx-COM; SPR-MAX6-xxx-COM; SPR-X21/22-xxx-COM; SPR-MAX3-XXX-BLK-R;			
Mission Solar	MSE60Axxx; MSExxxSB1A; MSExxxSO6J; MSExxxSQ5K; MSExxxSQ5T; MSExxxSQ8K; MSExxxSQ8T; MSExxxSQ9S; MSExxxSX6S; MSExxxSX6W; MSExxxSX5T; MSExxxSX5K; MSExxxSX5R; MSExxxSX6Z; MSExxxSX9R; MSExxxSX9Z			
Mitrex	Mxxx-L3H; Mxxx-H3H; Mxxx-B1F; Mxxx-A1F			
Panasonic	VBHNxxxKA01; VBHNxxxKA03; VBHNxxxSA16; VBHNxxxSA16B; VBHNxxxSA17; VBHNxxxSA17E; EVPVxxx; EVPVxxxK; EVPVxxxPK; EVPVxxxH			
Philadelphia Solar	PS-M60(BF)-xxx; PS-M72(BF)-xxx			
QCells	OPeak 265; Q.PEAK BLK-G3.1 xxx; Q.PEAK BLK-G4.1 xxx; Q.PEAK DUO BLK-G5 xxx; Q.PEAK DUO BLK-G5/SC xxx; Q.PEAK DUO BLK-G6+ xxx; Q.PEAK DUO GC xxx AC ENP IQ7+; Q PEAK DUO BLK G9+ xxx; Q.PEAK DUO L-G5.2 xxx; Q.PEAK DUO L-G5.3 xxx; Q.PEAK Duo-G5 xxx; Q.PEAK DUO-G5/SC xxx; Q.PEAK DUO XX; Q.PEAK DUO L-G5.2 xxx; Q.PEAK G4.1 xxx; Q.PEAK DUO L-G5.2 xxx; Q.PEAK DUO BLK-G5.2 xxx; Q.PEAK DUO BLK ML-G10 xxx; Q.PEAK DUO BLK-G5.2 xxx; Q.PEAK DUO BLK ML-G10 xxx; Q.PEAK DUO B			
REC	RECxxxNP; RECxxxNP Black; RECxxxPE; RECxxxPE 72; RECxxxPE(BLK); RECxxxTP; RECxxxTP BLK; RECxxxTP2; RECxxxTP2 BLK; RECxxxTP2 BLK Q2; RECXXTP2 BLK Q2; RECXXXTP2 BLK Q2; RECXXXXX Q2; RECXXXXP2 BLK Q2; RECXXXXP2 BLK Q2; RECXXXXP2 BLK Q2; RECXXXXP2 BLK Q2; RECXXXXX Q2; RECXXXXXXX Q2; RECXXXXXX Q2; RECXXXXXXXX Q2; RECXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
S-Energy	SNxxxM-10; SNxxxM-10(B); SNxxxM-10T; SC20-60MBE-xxxM			
SEG	SEG-xxx-BMA-HV; SEG-xxx-BMA-TB; SEG-xxx-BMA-BG; SEG-xxx-BMB-HV; SEG-xxx-BMA-BG; SEG-xxx-BMD-HV_; SEG-xxx-BMD-TB; SEG-xxx-BMB-BG; SEG-xxx-BMB-BG; SEG-xxx-BMC-HV; SEG-xxx-BMC-TB; SEG-xxx-BMB-BG; SEG-xxx-BMB-BG; SEG-xxx-BMA-BG; SEG-xxX-BMA-ACB; SEG-xxX-BMA-ACB; SEG-xxX-BMA-ACB; SEG-xxX-BMA-BG; SEG-xxX-BM			
Silfab	SILxxxHL; SILxxxNL; SLAxxxH; SLAxxxH; SLAxxxH; SSAxxxH; SSAxxxH; SIL-xxxNX; SIL-xxxNX; SIL-xxxHC; SIL-xxxHC+; SIL-xxxHC;			
Solar4America	S4A410.72MH5BB, S4A33-60MH5BB			

Appendix B - SkipRail Compatible PV Modules

The following PV modules are structurally compatible with the SkipRail installation method.

Manufacturer	Model
Aptos	DNA-144-BF26-xxxW; DNA-144-MF26-xxxW xxxW; DNA-120-BF10-xxxW; DNA-108-BF10
Jinko	JKMxxxM-72HL-V; JKMxxxM-72HBL-V; JKM
Longi	LR6-60BP-xxx; LR6-60HPB-xxx; LR6-60HPH-> LR4-60HPB-xxxM; LR4-72HPH- xxxM; LR4-72 xxxM; LRS-54HABD-xxxM; LRS-66HPH-xxxM
QCells	Q.PEAK DUO BLK-G10 xxx; Q.PEAK DUO E G10.a+; Q.Peak Duo XL 10.d/BFG; Q.PEAK Q.PEAK DUO-G10.a+ xxx; Q.PEAK DUO BL G10 xxx; Q.PEAK DUO ML-G10.a xxx; Q.PE DUO BLK ML-G10+ xxx; Q.PEAK DUO BLK
Mission Solar	MSExxxSX6W; MSExxxSX5T; MSExxxSX5K;
REC	RECxxxNP; RECxxxNP Black; RECxxxPE; RE RECxxxTP2; RECxxxTP2 BLK; RECxxxTP2 BL RECxxxAA; RECxxxAA Black; RECxxxAA 72; RECxxxAA Pure; RECxxxAA Pure-R
SEG Solar	SEG-xxx-BTB-BG; SEG-xxx-BTD-BG; SEG-xx BG; SEG-xxx-BMB-TB; SEG-xxx-BMD-TB
Silfab	SIL-xxxHC
URE Co.	FBMxxxMFG; FBMxxxMFG-BB
Waaree	WSMDi-xxx
ZN Shine	ZXM7-UHLDD144-xxx/N; ZXM7-SHLDD144-





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W; DNA-120-BF26-xxxW; DNA-120-MF26-xxxW; DNA-120-MF10-10-xxxW; DNA-108-MF10-xxxW

MxxxM-6RL3-V; JKMxxxM-6RL3-B

-xxx; LR6-60PB-xxx; LR6-60PE-xxx; LR6-60-xxx; LR4-60HPH-xxxM; 72HBD-xxxM; LRS-54HPH-xxxM; LRS-54HPB-xxxM; LRS-54HABB-М

BLK-G10+ xxx; Q.Peak DUO ML-G10+; Q.Peak DUO BLK ML-DUO-G10 xxx; Q.PEAK DUO-G10+ xxx; Q.PEAK DUO-G10.a xxx; LK-G10.a xxx; Q.PEAK DUO BLK-G10.a+ xxx; Q.PEAK DUO ML-EAK DUO ML-G10.a+ xxx; Q.PEAK DUO BLK ML-G10 xxx; Q.PEAK ML-G10.a xxx; Q.Peak Duo ML-G10+/t xxx

; MSExxxSX6Z; MSExxxSX6S; MSExxxSX9R; MSExxxSX9Z

ECxxxPE 72; RECxxxPE(BLK); RECxxxTP; RECxxxTP BLK; BLK Q2; RECxxxTP2 BLK2; RECxxxTP2M; RECxxxTP2S 72; 2; RECxxxNP3; RECxxxNP3 Black; RECxxxNP2; RECxxxNP2 Black;

xxx-BMB-HV; SEG-xxx-BMD-HV; SEG-xxx-BMB-BG; SEG-xxx-BMD-

4-xxx/M; ZXM6-NHLDD144xxx/M



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Eaton general duty cartridge fuse safety switch

DG222NRB

UPC:782113144221

Dimensions:

- Height: 14.37 IN
- Length: 7.35 IN
- Width: 8.4 IN

Weight:10 LB

Notes: Maximum hp ratings apply only when dual element fuses are used. 3-Phase hp rating shown is a grounded B phase rating, UL listed.

Warranties:

• Eaton Selling Policy 25-000, one (1) year from the date of installation of the Product or eighteen (18) months from the date of shipment of the Product, whichever occurs first.

Specifications:

- **Type:** General duty, cartridge fused
- Amperage Rating: 60A
- Enclosure: NEMA 3R
- Enclosure Material: Painted galvanized steel
- Fuse Class Provision: Class H fuses
- Fuse Configuration: Fusible with neutral
- Number Of Poles: Two-pole
- Number Of Wires: Three-wire
- Product Category: General duty safety switch
- Voltage Rating: 240V

Supporting documents:

- Eatons Volume 2-Commercial Distribution
- Eaton Specification Sheet DG222NRB

Certifications:

- UL Listed
- Product compliance: No Data



Eaton general duty non-fusible safety switch

DG222URB

UPC:782113144238

Dimensions:

- Height: 14.38 IN
- Length: 7.38 IN
- Width: 8.69 IN

Weight:9 LB

Notes:WARNING! Switch is not approved for service entrance unless a neutral kit is installed.

Warranties:

• Eaton Selling Policy 25-000, one (1) year from the date of installation of the Product or eighteen (18) months from the date of shipment of the Product, whichever occurs first.

Specifications:

- **Type:** Non-fusible, single-throw
- Amperage Rating: 60A
- Enclosure: NEMA 3R, Rainproof
- Enclosure Material: Painted galvanized steel
- Fuse Configuration: Non-fusible
- Number Of Poles: Two-pole
- Number Of Wires: Two-wire
- Product Category: General duty safety switch
- Voltage Rating: 240V

Supporting documents:

- Eatons Volume 2-Commercial Distribution
 - Eaton Specification Sheet DG222URB

Certifications:

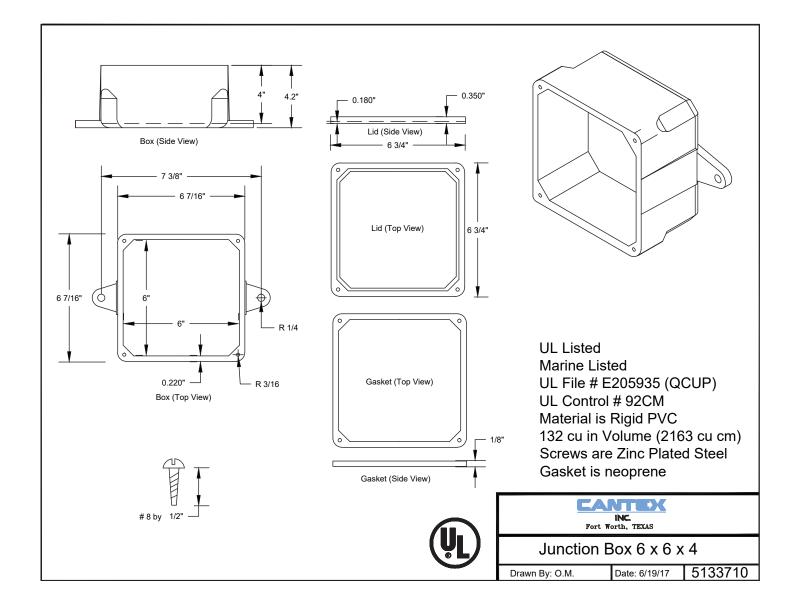
UL Listed

Product compliance: No Data

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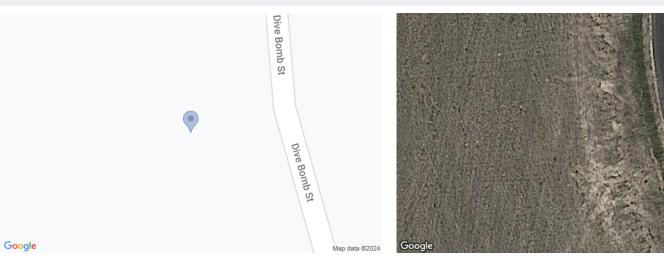


Freedom Solar

Project information					
		Project Name	Manuel Cordero	AHJ	Harnett County
	95 Dive Bomb Street,	Project Number	113633	Wind Speed	120.0 mph
Address	Lillington, NC 27546	ASCE	7-16	Wind Exposure	В
		Risk Category	Ш	Snow Load	15 psf

Equipment type		Summary	
PV Module	Mission Solar MSE395SX9R	Total Modules	20
Inverter type	-	Total Watts	7900 W
		Total Attachments	33

Location preview



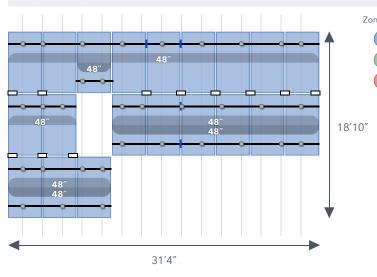
Arrays



Roof Type: **Gable** Roof Material: **Comp** SkipRail: **Yes** Roof Slope: **30°**



Array 1 SkipRail



Details	
Roof Type: 30° Comp Gable	Hidden End Clamp: Yes
Rafter Spacing: 24.0"	Attachment Type: Instaflash
SkipRail: Yes	Rail: 4 x 7ft, 7 x 14ft
Use Scrap Rail: Yes	
Layout	
Panels: 20	Panel Size: 75.08" x 41.5" x 40mm
Design Notes	
C	System Weight/Attachment: 33.6 lbs
System Weight: 1108.8 lbs	

Engineering

Max span values for SkipRail system are displayed on the diagram



Bill of Materials

Part Info	Array 1	Spares	Total QTY
PSR-B84 Pegasus Rail - Black 84"	4	-	4
PSR-B168 Pegasus Rail - Black 168"	7	-	7
PSR-SPL Pegasus - Bonded Structural Splice	4	-	4
PSR-MCB Pegasus - Multi-Clamp - Mid/End 30-40mm - Full Black	25	-	25
PSR-HEC Pegasus - Hidden End Clamp	12	-	12
PSR-SRC Pegasus - SkipRail Clamp	11	-	11
PSR-MLP Pegasus - MLPE Mount	20	-	20
PSR-LUG Pegasus - Ground Lug	1	-	1
PSR-WMC Pegasus - Wire Management Clip	30	-	30
PSR-CBG Pegasus - Cable Grip	4	-	4
PSR-CAP Pegasus - End Cap	12	-	12
PIF-RBDT Pegasus InstaFlash - Black - Dovetail T-bolt	33	-	33