PHOTOVOLTAIC ROOF MOUNT SYSTEM

17 MODULES-ROOF MOUNTED - 6.715 kW DC, 6.000 kW AC

GENERAL NOTES

903 BUTLER DR, ERWIN, NC 28339

ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED

HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.

GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.

PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE

OPERATION.

"CAUTION: SOLAR CIRCUIT" EVERY 10FT.

THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.

THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL

ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR

OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.

WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING. IT SHALL BE IDENTIFIED AS

A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE

10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE.

22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.

PROVIDED, PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE

AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING

PROJECT DATA

PROJECT ADDRESS 903 BUTLER DR, **ERWIN, NC 28339**

OWNER:

TONYA YOUNG

DESIGNER: ESR

SCOPE: 6.715 KW DC ROOF MOUNT

SOLAR PV SYSTEM WITH

17 JINKO SOLAR: JKM395M-72HBL-V 395W

PV MODULES WITH

17 SOLAREDGE: S440 POWER OPTIMIZERS AND 01 SOLAREDGE: SE6000H-US (240V/6000W)

INVERTER

AUTHORITIES HAVING JURISDICTION: BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY UTILITY: DUKE ENERGY PROGRESS

SHEET INDEX

PV-1 **COVER SHEET** PV-2 SITE PLAN

PV-3

ROOF PLAN & MODULES

PV-3A **ZONING LAYOUT**

PV-4 **ELECTRICAL PLAN**

PV-5 STRUCTURAL DETAIL

PV-6 **ELECTRICAL LINE DIAGRAM**

PV-7 WIRING CALCULATIONS

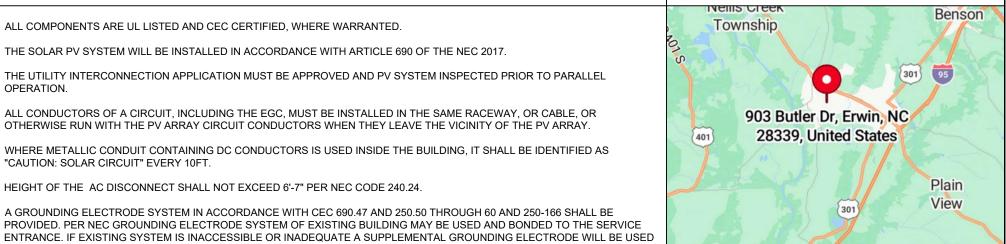
PV-8 LABELS

EQUIPMENT SPECIFICATIONS PV-9+

SIGNATURE

WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT, ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ. 12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED. 13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)] 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND 15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250. 16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41. 17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)] 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3). ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH

VICINITY MAP



HOUSE PHOTO



CODE REFERENCES

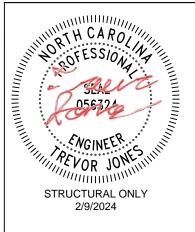
2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NATIONAL ELECTRICAL CODE



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	02/09/2024	



PROJECT NAME & ADDRESS

903 BUTLER DR, ERWIN, NC 28339 FONYA YOUNG RESIDENCE

> DRAWN BY **ESR**

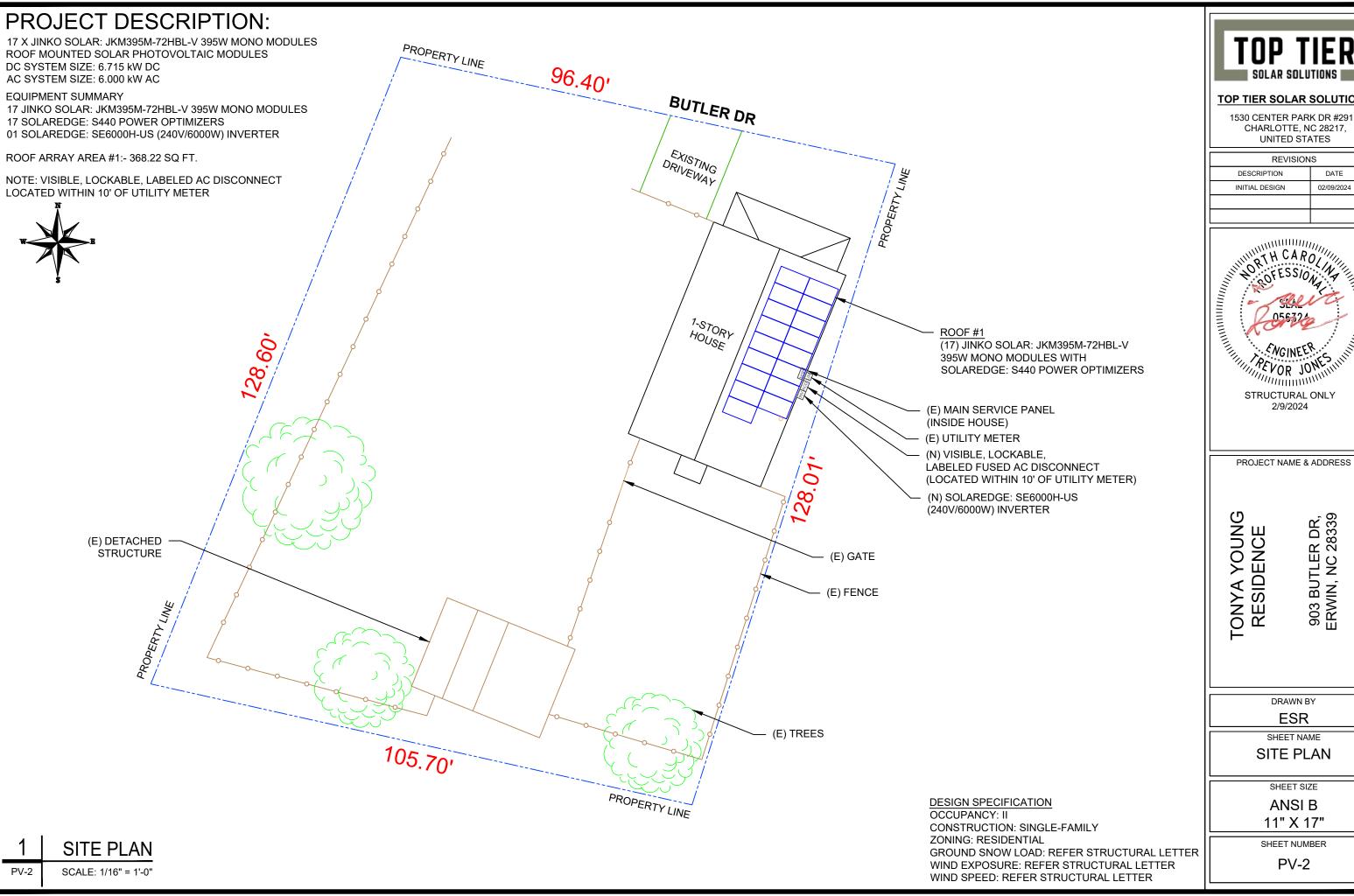
SHEET NAME

COVER SHEET

SHEET SIZE **ANSI B**

11" X 17"

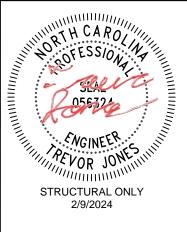
SHEET NUMBER



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS		
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PROJECT NAME & ADDRESS

903 BUTLER DR, ERWIN, NC 28339

ESR

SHEET NAME

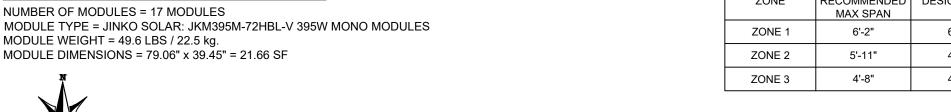
SITE PLAN

ANSIB 11" X 17"

MODULE TYPE, DIMENSIONS & WEIGHT

MODULE TYPE = JINKO SOLAR: JKM395M-72HBL-V 395W MONO MODULES MODULE WEIGHT = 49.6 LBS / 22.5 kg.

MODULE DIMENSIONS = 79.06" x 39.45" = 21.66 SF



ZONE	IRONRIDGE XR10 RECOMMENDED MAX SPAN	DESIGN SPAN
ZONE 1	6'-2"	6'-0"
ZONE 2	5'-11"	4'-0"
ZONE 3	4'-8"	4'-0"

ROOF DESCRIPTION					
ROOF TYPE			ASPHALT SHINGLE		
ROOF LAYE	R			1 LA	YER
ROOF	# OF MODULES	ROOF PITCH	AZIMUTH	TRUSS SIZE	TRUSS SPACING
#1	17	27°	112°	2"X4"	24"

ARRAY AREA & ROOF AREA CALC'S				
TOTAL PV ARRAY AREA (SQ. FT.) TOTAL ROOF AREA AREA (Sq. Ft.) ROOF AREA COVERED BY ARRAY (%)				
368.22 1359.69 27				

JB - JUNCTION BOX

- INVERTER

MSP

- AC DISCONNECT

- UTILITY METER

- SUB PANEL

- TRUSS

- CONDUIT

- MAIN SERVICE PANEL

- ROOF ATTACHMENT

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

DESCRIPTION INITIAL DESIGN

OF ESSION NATIONAL PROPERTY OF THE PROPERTY OF STRUCTURAL ONLY 2/9/2024

TOP TIER SOLAR SOLUTIONS 1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS

02/09/2024

PROJECT NAME & ADDRESS

TONYA YOUNG RESIDENCE

903 BUTLER DR, ERWIN, NC 28339

DRAWN BY **ESR**

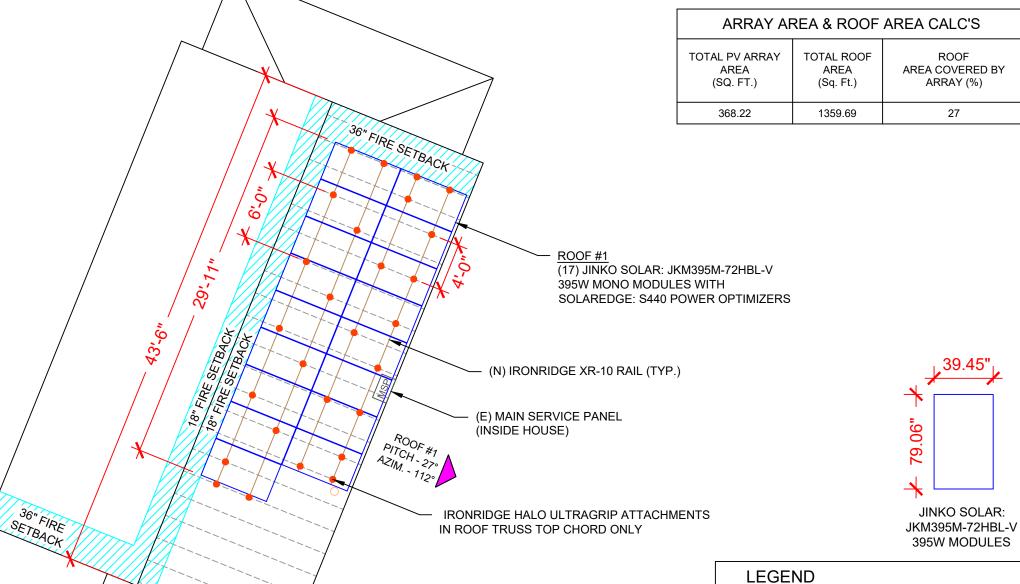
SHEET NAME **ROOF PLAN & MODULES**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

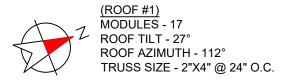
PV-3



ROOF PLAN & MODULES

PV-3

SCALE: 1/8" = 1'-0"



ZONE	IRONRIDGE XR10 RECOMMENDED MAX SPAN	DESIGN SPAN
ZONE 1	6'-2"	6'-0"
ZONE 2	5'-11"	4'-0"
ZONE 3	4'-8"	4'-0"

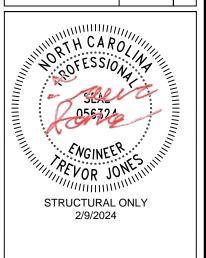
ı	CALCULATIONS:
	A=WIND ZONE WIDTH
	=MIN. OF: 0.4 X HEIGHT = 0.4X14=5'-6"
	OR
	A=0.1 X LENGTH=0.1 X 27' = 2'-7"
	WHERE A=3'-0" MINIMUM



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	02/09/2024	



PROJECT NAME & ADDRESS

TONYA YOUNG RESIDENCE

903 BUTLER DR, ERWIN, NC 28339

DRAWN BY

SHEET NAME

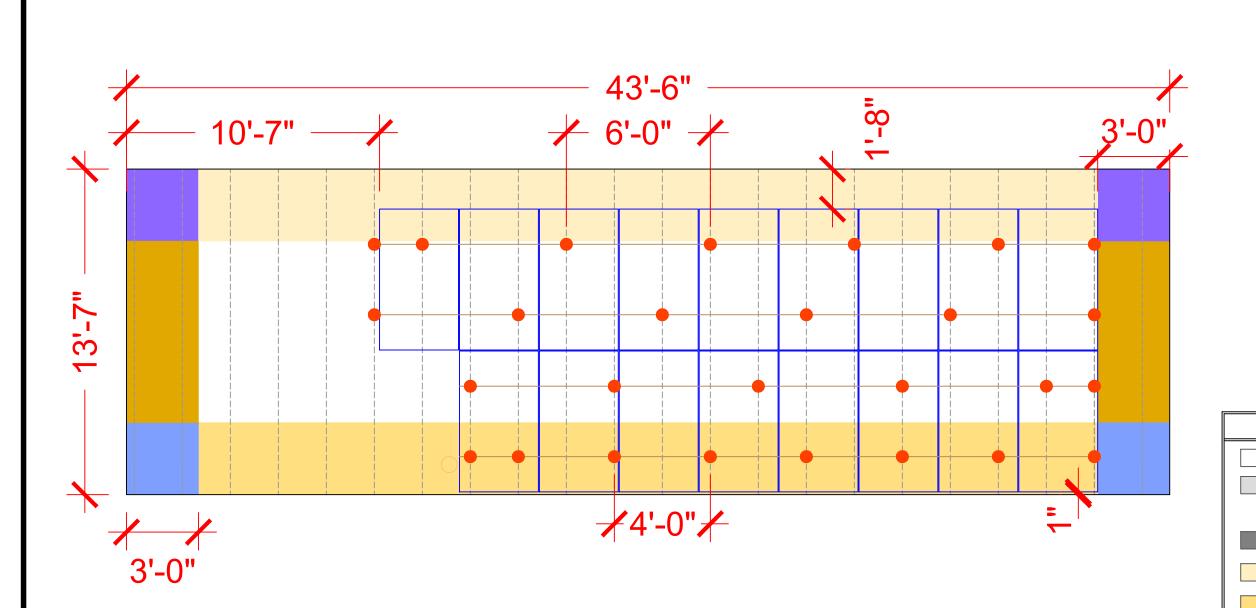
ZONING LAYOUT

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-3A



ZONING LAYOUT

PV-3A SCALE: NTS

- WIND ZONE 3r

LEGENDS

- WIND ZONE 1

- WIND ZONE 1'

WIND ZONE 2

- WIND ZONE 2

- WIND ZONE 2r

- WIND ZONE 2e

- WIND ZONE 2n

WIND ZONE 3

- WIND ZONE 3

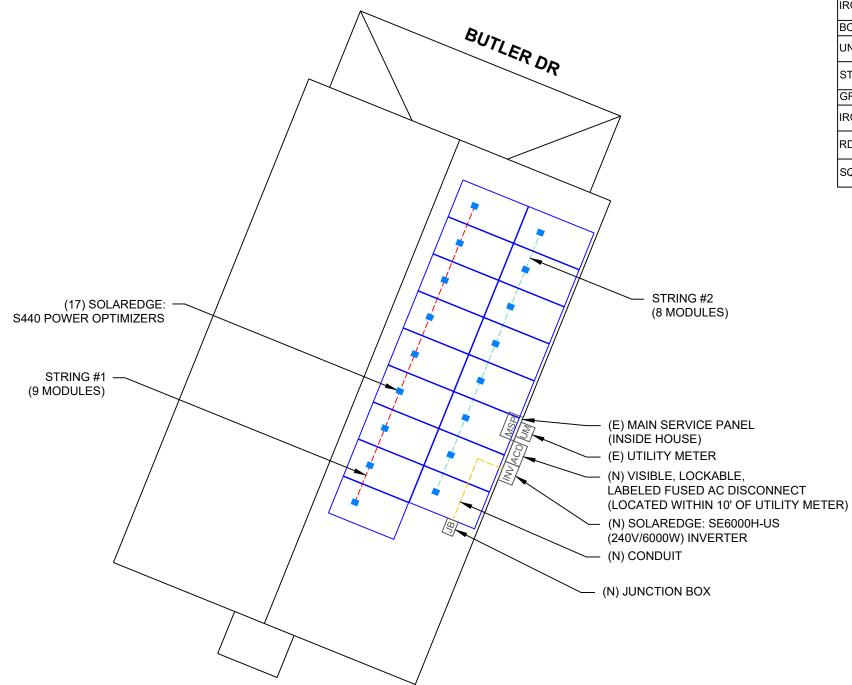
- WIND ZONE 3e

DC SYSTEM SIZE: 6.715 kW DC
AC SYSTEM SIZE: 6.000 kW AC
(17) JINKO SOLAR: JKM395M-72HBL-V 395W MONO MODULES
WITH (17) SOLAREDGE: S440 POWER OPTIMIZERS
LOCATED UNDER EACH PANEL AND
01 SOLAREDGE: SE6000H-US (240V/6000W) INVERTER

STRING LEGENDS

----- STRING #1 ---- STRING #2





BILL OF MATERIALS	
EQUIPMENT DESCRIPTION	QTY
SOLAR PV MODULES: JINKO SOLAR: JKM395M-72HBL-V 395W MODULE	17
OPTIMIZERS: SOLAREDGE: S440 POWER OPTIMIZERS	17
INVERTER: SOLAREDGE: SE6000H-US (240V/6000W) INVERTER	01
JUNCTION BOX: JUNCTION BOX UL 1741, NEMA 3R CSA C22.2 NO.290	1
AC DISCONNECT: FUSED AC DISCONNECT, 60A FUSED, (2) 35A FUSES 240V NEMA 3R, UL LISTED	1
IRONRIDGE XR10 RAIL (RAIL 168" (14 FEET) CLEAR) (XR-10-168A)	10
BONDED SPLICE, XR10 (XR10-BOSS-01-M1)	6
UNIVERSAL MODULE CLAMP, CLEAR (UFO-CL-01-A1)	38
STOPPER SLEEVE, 40MM, MILL (UFO-STP-40MM-M1)	8
GROUNDING LUG (XR-LUG-03-A1)	2
IRONRIDGE HALO ULTRAGRIP ATTACHMENTS (QM-HUG-01-M1)	28
RD STRUCTURAL SCREW,3.0L (HW-RD1430-01-M1)	56
SQUARE-BOLT BONDING HARDWARE (BHW-SQ-02-A1)	28

TOP TIER

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	02/09/2024	

PROJECT NAME & ADDRESS

TONYA YOUNG RESIDENCE

903 BUTLER DR, ERWIN, NC 28339

LEGEND

JB - JUNCTION BOX

- INVERTER

- AC DISCONNECT

- UTILITY METER

- MAIN SERVICE PANEL

UB - SUB PANEL

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

- ROOF ATTACHMENT

- TRUSS--- CONDUIT

TACHMENT 11" X 17"

SHEET NUMBER

DRAWN BY

ESR

SHEET NAME

ELECTRICAL PLAN

SHEET SIZE

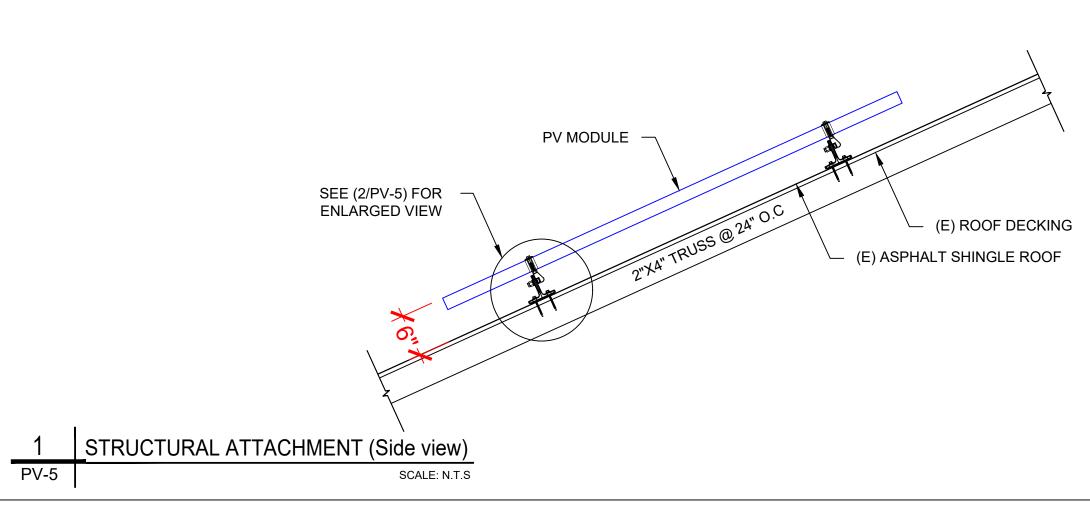
ANSI B

PV-4

ELECTRICAL PLAN

PV-4

SCALE: 1/8" = 1'-0"

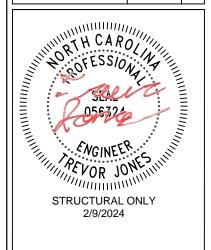




TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS		
DESCRIPTION	DATE	REV
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PROJECT NAME & ADDRESS

TONYA YOUNG RESIDENCE 903 BUTLER DR, ERWIN, NC 28339

> DRAWN BY **ESR**

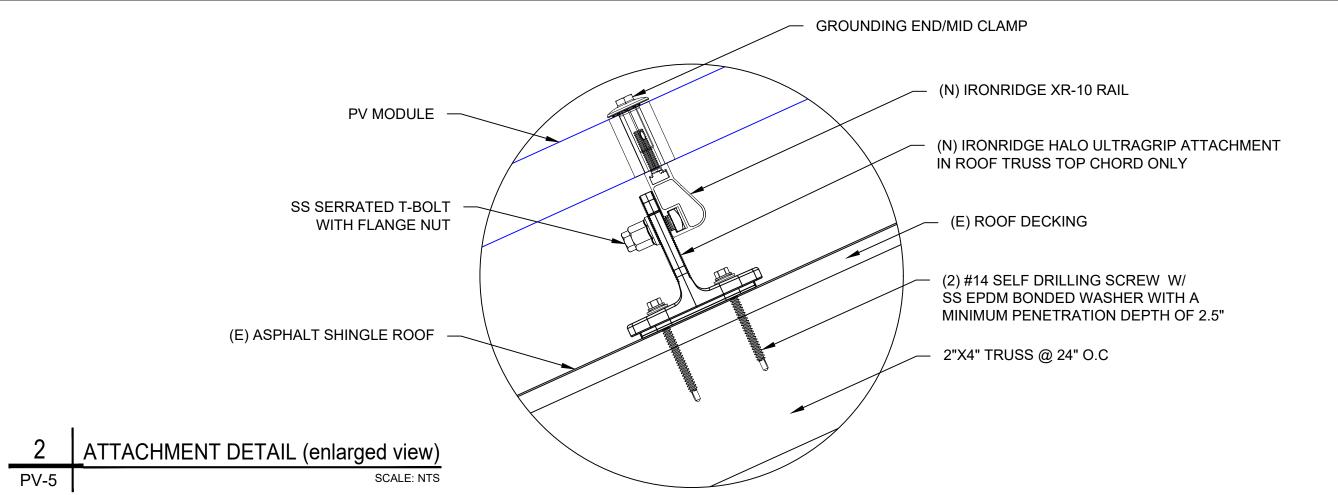
SHEET NAME

STRUCTURAL DETAIL

SHEET SIZE **ANSI B**

11" X 17"

SHEET NUMBER



DC SYSTEM SIZE: 6.715 kW DC AC SYSTEM SIZE: 6.000 kW AC

(17) JINKO SOLAR: JKM395M-72HBL-V 395W MONO MODULES WITH (17) SOLAREDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL (240V) AND

(01) SOLAREDGE: SE6000H-US (240V/6000W) INVERTER

(01) STRING OF 9 MODULES AND

(01) STRING OF 8 MODULES ARE CONNECTED IN SERIES

INTERCONNECTION NOTES:

- 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59]. 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95].
- 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
- 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

DISCONNECT NOTES:

- 1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
- 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH
 3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32].

GROUNDING & GENERAL NOTES:

- 1. PV GROUNDING ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH [NEC 690.43]
- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL
- 5. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD - JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT. 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.

RACKING NOTE:

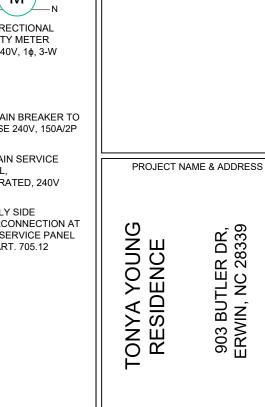
BOND EVERY OTHER RAIL WITH #6 BARE COPPER



TOP TIER SOLAR SOLUTIONS

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903 BUTLER DR, ERWIN, NC 28339

SHEET NAME

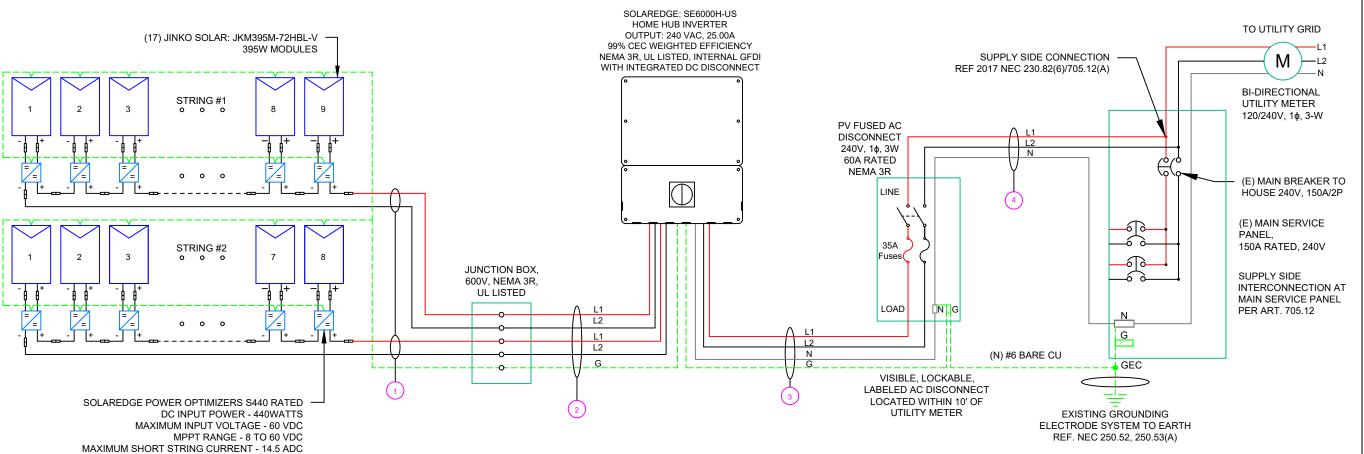
RESIDENCE

ELECTRICAL LINE DIAGRAM

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER PV-6



NOTE: CONDUIT TO BE UL LISTED FOR WET LOCATIONS AND UV PROTECTED

	QTY	СО	NDUCTOR INFORMATION	CONDUIT TYPE	CONDUIT SIZE
1	(4)	#10AWG -	PV WIRE/USE-2	N/A	N/A
	(1)	#6AWG -	BARE COPPER IN FREE AIR		
2	(4)	#10AWG -	CU,THWN-2	EMT OR LFMC IN ATTIC	3/4"
ے	(1)	#10AWG -	CU,THWN-2 GND	EMT OR LFING IN ATTIC	3/4
_ [(2)	#6AWG -	CU,THWN-2		
(3)-	(1)	#6AWG -	CU,THWN-2 N	EMT,LFMC OR PVC	3/4"
	(1)	#6AWG -	CU,THWN-2 GND		
\bigcirc	(2)	#6AWG -	CU,THWN-2	EMT, LFMC OR PVC	3/4"
٣	(1) #6AWG - CU,THWN-2 N		CU,THWN-2 N	LWI, LI WO OK FVO	3/4

ELECTRICAL LINE DIAGRAM SCALE: NTS PV-6

MAXIMUM OUTPUT CURRENT - 15 ADC STRING LIMITATIONS - 8 TO 25 OPTIMIZERS, 5700 WATTS STC PER STRING MAXIMUM

SOLAR MODULE SPECIFICATIONS							
MANUFACTURER / MODEL #	JINKO SOLAR: JKM395M-72HBL-V 395W MODULE						
VMP	39.90V						
IMP	9.90A						
VOC	48.80V						
ISC	10.54A						
TEMP. COEFF. VOC	-0.29%/°C						
MODULE DIMENSION	79.06"L x 39.45"W x 1.57"D (In Inch)						

INVERTER SPECIFICATIONS						
I MANIJEACILIRER/MODEL#	SOLAREDGE: SE6000H-US (240V/6000W) INVERTER					
NOMINAL AC POWER	6.000 kW					
NOMINAL OUTPUT VOLTAGE	240 VAC					
NOMINAL OUTPUT CURRENT	25.00A					

AMBIENT TEMPERATURE SPECS						
AMBIENT TEMP (HIGH TEMP 2%)	38°					
RECORD LOW TEMPERATURE	-9°					
MODULE TEMPERATURE COEFFICIENT OF Voc	-0.29%/°C					

PERCENT OF	NUMBER OF CURRENT
VALUES	CARRYING CONDUCTORS IN EMT
.80	4-6
.70	7-9
.50	10-20

	DC FEEDER CALCULATIONS																				
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCT ORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	90°C AMPACITY DERATED (A)	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT	CONDUIT FILL (%)
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
STRING 2	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	4	40	0.91	0.8	29.12	PASS	20	1.24	0.196	3/4" EMT	19.79362

	AC FEEDER CALCULATIONS																					
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	TEMP (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	AMPACITY	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)		CONDUIT	CONDUIT FILL (%)
INVERTER	AC DISCONNECT	240	25	31.25	35	CU #6 AWG	CU #6 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.051	3/4" EMT	38.0488
AC DISCONNECT	POI	240	25	31.25	35	CU #6 AWG	N/A	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.051	3/4" EMT	28.5366

CUMULATIVE VOLTAGE DROP 0.102

String 1 Voltage Drop String 2 Voltage Drop 0.245

0.245

ELECTRICAL NOTES

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS								
DESCRIPTION	DATE	REV						
INITIAL DESIGN	02/09/2024							

PROJECT NAME & ADDRESS

TONYA YOUNG
RESIDENCE
903 BUTLER DR,
ERWIN, NC 28339

DRAWN BY
ESR

SHEET NAME

WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PHOTOVOLTAIC POWER SOURCE

EVERY 10' ON CONDUIT & ENCLOSURES

LABEL- 1: LABEL LOCATION: EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

⚠ WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL - 2: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.13(B)

⚠ WARNING

DUAL POWER SUPPLY

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

SOLAR PV BREAKER:

BREAKER IS BACKFED DO NOT RELOCATE

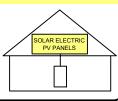
LABEL-4:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL- 5: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN
SWITCH TO THE
"OFF" POSITION TO
SHUT DOWN PV SYSTEM
AND REDUCE
SHOCK HAZARD
IN THE ARRAY



LABEL LOCATION: AC DISCONNECT

CODE REF: [NEC 690.56(C)(1)(A)]

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7:

<u>LABEL LOCATION:</u>
AC DISCONNECT

MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)

CODE REF: NEC 690.56(C)(2)

DC DISCONNECT

LABEL - 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)

AC DISCONNECT PHOTOVOLTAIC SYSTEM POWER SOURCE NOMINAL OPERATING AC VOLATGE RATED AC OUTPUT CURRENT 25.00 A

LABEL- 9: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.54

MAXIMUM VOLTAGE	480 V
MAXIMUM CIRCUIT CURRENT	16.50 A
MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)	

LABEL- 10:
<u>LABEL LOCATION:</u>
ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER)
CODE REF: NEC 690.53



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS							
DESCRIPTION	DATE	REV					
INITIAL DESIGN	02/09/2024						

PROJECT NAME & ADDRESS

TONYA YOUNG
RESIDENCE
903 BUTLER DR,
ERWIN, NC 28339

DRAWN BY

SHEET NAME

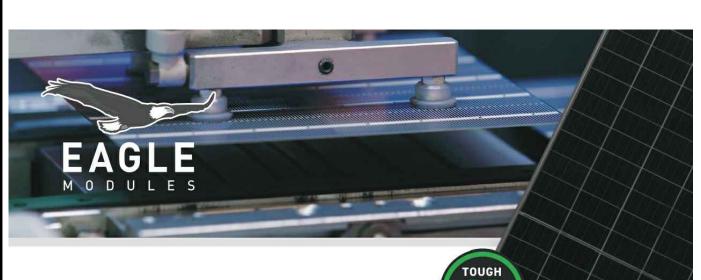
LABELS

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER



EAGLE CONTINENTAL

380-400 WATT • MONO PERC HALF-CELL MODULE

Positive power tolerance of 0~+3%

- NYSE-listed since 2010, Bloomberg Tier 1 manufacturer
- . Top performance in the strictest 3rd party labs
- · Automated manufacturing utilizing artificial intelligence
- · Vertically integrated, tight controls on quality
- · Premium solar module factory in Jacksonville, Florida

KEY FEATURES



Superior Aesthetics

Black backsheet and black frame create ideal look for residential applications.



Diamond Half-Cell Technology

World-record breaking efficient mono PERC half-cells deliver high power in a small footprint.



Thick and Tough

Fire Type 1 rated module engineered with a thick frame, 3.2mm front side glass, and thick backsheet for added durability.



Shade Tolerant

Twin array design allows continued performance even with shading by trees or debris.



Protected Against All Environments

FRAME

Certified to withstand humidity, heat, rain, marine environments, wind, hailstorms, and packed snow.

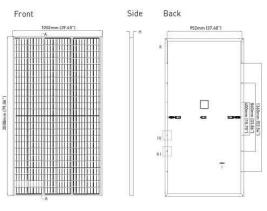


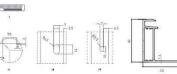
25-year product and 25-year linear power warranty.



- ISO9001:2008 Quality Standards
- ISO14001:2004 Environmental Standards
- IEC61215, IEC61730 certified
- ISO 45001 2018 Occupational
- Health & Safety Standards

ENGINEERING DRAWINGS





Length: ± 2mm Width: ± 2mm Height: ± 1mm Row Pitch: ± 2mm

TEMPERATURE CHARACTERISTICS

MECHANICAL CHARACTERISTICS

144 (6 x 24)

IP68 Rated

Type 1

22.5kg (49.6lbs)

Anodized Aluminum Alloy

12 AWG, 1400mm (55.12in) Staubli MC4 Series

5400Pa (Snow) & 2400Pa (Wind)

50mm Hailstones at 35m/s

Cells

No. of Half Cells

Dimensions

Front Glass

Junction Box Output Cables

Connector Fire Type

Pressure Rating

Hailstone Test

Weight

Frame

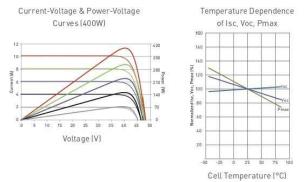
Temperature Coefficients of Pmax	-0.35%/°C
Temperature Coefficients of Voc	-0.29%/°C
Temperature Coefficients of Isc	0.048%/°C
Nominal Operating Cell Temperature (NOCT)	45±2°C

Mono PERC Diamond Cell [158.75 x 158.75mm]

2008 x 1002 x 40mm (79.06 x 39.45 x 1.57in)

3.2mm, Anti-Reflection Coating High Transmission, Low Iron, Tempered Glass

ELECTRICAL PERFORMANCE & TEMPERATURE DEPENDENCE



MAXIMUM RATINGS

Operating Temperature (°C)	-40°C~+85°C
Maximum System Voltage	1500VDC (UL and IEC)
Maximum Series Fuse Rating	20A

PACKAGING CONFIGURATION

(Two pallets = One stack) 27pcs/pallet, 54pcs/stack, 594pcs/40'HQ Container

WARRANTY

25-year product and 25-year linear power warranty

 1^{st} year degradation not to exceed 2.5%, each subsequent year not to exceed 0.6%, minimum power at year 25 is 83.1% or greater.

ELECTRICAL CHARACTERISTICS

Module Type	JKM380M	-72HBL-V	JKM385M	1-72HBL-V	JKM390M	-72HBL-V	JKM395N	1-72HBL-V	JKM4008	4-72HBL-V
	STC	NOCT	STC	NOCT	SCT	NOCT	STC	NOCT	STC	NOCT
Maximum Power (Pmax)	380Wp	280Wp	385Wp	283Wp	390Wp	287Wp	395Wp	291Wp	400Wp	294Wp
Maximum Power Voltage (Vmp)	39.10V	36.5V	39.37V	36.8V	39.64V	37.0V	39.90V	37.4V	40.16V	37.6V
Maximum Power Current (Imp)	9.72A	7.67A	9.78A	7.71A	9.84A	7.75A	9.90A	7.77A	9.96A	7.82A
Open-circuit Voltage (Voc)	48.2V	45.4V	48.4V	45.6V	48.6V	45.8V	48.8V	46.0V	49.1V	46.2V
Short-circuit Current (lsc)	10.30A	8.32A	10.38A	8.38A	10.46A	8.45A	10.54A	8.51A	10.61A	8.57A
Module Efficiency STC (%)	18.8	39%	19.	13%	19.3	38%	19.	63%	19.	88%

*STC: Irradiance 1000W/m2 NOCT: Irradiance 800W/m2

Cell Temperature 25°C Ambient Temperature 20°C

*Power measurement tolerance: ±3%

AM = 1.5 AM = 1.5

Wind Speed 1m/s

The company reserves the final right for explanation on any of the information presented hereby. JKM380-400M-72HBL-V-F1-US

BUILDING YOUR TRUST IN SOLAR, WWW.JINKOSOLAR, US





TOP TIER SOLAR SOLUTIONS

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PROJECT NAME & ADDRESS

TONYA YOUNG RESIDENCE 903 BUTLER DR, ERWIN, NC 28339

> DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-9

UL1703/61730 certified

BUILDING YOUR TRUST IN SOLAR, WWW.JINKOSOLAR.US

CERTIFICATE OF COMPLIANCE

Certificate Number E362479

Report Reference E362479-20200410

2023-July-16

JINKO SOLAR CO LTD

No.1, Yingbin Road, Economic Development Zone

Shangrao Jiangxi Sheng 334100 CN

This is to certify that representative samples of

PHOTOVOLTAIC MODULES AND PANELS WITH SYSTEM VOLTAGE RATINGS OVER 600 VOLTS

See Addendum Page for Product Designation(s).

Have been evaluated by UL in accordance with the

Standard(s) indicated on this Certificate.

Standard(s) for Safety:

UL 61730-1 - Standard for Photovoltaic (PV) Module Safety Qualification - Part 1: Requirements for Construction. Edition 2, Issue Date 10/28/2022 and UL 61730-2, Photovoltaic (PV) Module Safety Qualification - Part 2: Requirements for Testing, Edition 2, Revision Date 04/25/2023 and CSA C22.2 No. 61730-1:19 December 2019, Photovoltaic (PV) module safety qualification — Part 1: Requirements for construction and CSA C22.2 No.

61730-2:19 December 2019, Photovoltaic (PV) module safety qualification — Part 2: Requirements for testing.

Additional Information:

See the UL Online Certifications Directory at https://ig.ulprospector.com for additional information

This Certificate of Compliance indicates that representative samples of the product described in the certification report have met the requirements for UL certification. It does not provide authorization to apply the UL Mark. Only the Authorization Page that references the Follow-Up Services Procedure for ongoing surveillance provides authorization to apply the UL Mark.

Only those products bearing the UL Mark should be considered as being UL Certified and covered under UL's Follow-Up Services.

Look for the UL Certification Mark on the product

Deborah Jennings-Conner, VP Regulatory Services

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CERTIFICATE OF COMPLIANCE

Certificate Number

E362479

Report Reference

E362479-20200410

Date 2023-July-16

JKM525N-72HL4-V. JKM530N-72HL4-V. JKM535N-72HL4-V. JKM540N-72HL4-V. JKM545N-72HL4-V, JKM550N-72HL4-V, JKM555N-72HL4-V, JKM560N-72HL4-V, JKM565N-72HL4-V, JKM570N-72HL4-V, JKM575N-72HL4-V.

JKM480N-66HL4-V, JKM485N-66HL4-V, JKM490N-66HL4-V, JKM495N-66HL4-V, JKM500N-66HL4-V, JKM505N-66HL4-V, JKM510N-66HL4-V, JKM515N-66HL4-V, JKM520N-66HL4-V, JKM525N-66HL4-V

JKM435N-60HL4-V, JKM440N-60HL4-V, JKM45N-60HL4-V, JKM450N-60HL4-V, JKM455N-60HL4-V, JKM460N-60HL4-V, JKM465N-60HL4-V, JKM470N-60HL4-V, JKM475N-60HL4-V, JKM480N-60HL4-V.

JKM395N-54HL4-V, JKM400N-54HL4-V, JKM405N-54HL4-V, JKM410N-54HL4-V, JKM415N-54HL4-V, JKM420N-54HL4-V, JKM425N-54HL4-V, JKM430N-54HL4-V.

JKM565M-78HL4-V, JKM570M-78HL4-V, JKM575M-78HL4-V, JKM580M-78HL4-V, JKM585M-78HL4-V, JKM590M-78HL4-V, JKM595M-78HL4-V, JKM600M-78HL4-V, JKM605M-78HL4-V

JKM370M-72HBL-V, JKM375M-72HBL-V, JKM380M-72HBL-V, JKM385M-72HBL-V, JKM390M-72HBL-V, JKM395M-72HBL-V, JKM400M-72HBL-V, JKM405M-72HBL-V, JKM410M-72HBL-V, JKM415M-72HBL-V. JKM420M-72HBL-V.

JKM330M-60HBL-V, JKM335M-60HBL-V, JKM340M-60HBL-V, JKM345M-60HBL-V, JKM350M-60HBL-V.

JKM515N-72HL4-B-V, JKM520N-72HL4-B-V, JKM525N-72HL4-B-V, JKM530N-72HL4-B-V, JKM535N-72HL4-B-V, JKM540N-72HL4-B-V, JKM545N-72HL4-B-V, JKM550N-72HL4-B-V, JKM555N-72HL4-B-V, JKM560N-72HL4-B-V, JKM565N-72HL4-B-V, JKM570N-72HL4-B-V.

JKM475N-66HL4-B-V, JKM480N-66HL4-B-V, JKM485N-66HL4-B-V, JKM490N-66HL4-B-V, JKM495N-66HL4-B-V. JKM500N-66HL4-B-V. JKM505N-66HL4-B-V. JKM510N-66HL4-B-V. JKM515N-66HL4-B-V, JKM520N-66HL4-B-V.

JKM430N-60HL4-B-V, JKM435N-60HL4-B-V, JKM440N-60HL4-B-V, JKM445N-60HL4-B-V, JKM450N-60HL4-B-V, JKM455N-60HL4-B-V, JKM460N-60HL4-B-V, JKM465N-60HL4-B-V, JKM470N-60HL4-B-V.

JKM385N-54HL4-B-V, JKM390N-54HL4-B-V, JKM395N-54HL4-B-V, JKM400N-54HL4-B-V, JKM405N-54HL4-B-V, JKM410N-54HL4-B-V, JKM415N-54HL4-B-V, JKM420N-54HL4-B-V, JKM425N-54HL4-B-V, JKM430N-54HL4-B-V. JKM435N-54HL4-B-V, JKM440N-54HL4-B-V.

JKM585N-78HL4R-V, JKM590N-78HL4R-V, JKM595N-78HL4R-V, JKM600N-78HL4R-V, JKM605N-78HL4R-V. JKM610N-78HL4R-V. JKM615N-78HL4R-V. JKM620N-78HL4R-V. JKM625N-78HL4R-V. JKM630N-78HL4R-V, JKM635N-78HL4R-V, JKM640N-78HL4R-V, JKM645N-78HL4R-V, JKM650N-78HL4R-V

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TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES**

REVISIONS					
DESCRIPTION	DATE	REV			
INITIAL DESIGN	02/09/2024				

PROJECT NAME & ADDRESS

903 BUTLER DR, ERWIN, NC 28339

ONYA YOUNG RESIDENCE

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT**

SPECIFICATION SHEET SIZE

ANSIB

11" X 17"

SHEET NUMBER

Power Optimizer

For Residential Installations

S440 / S500 / S500B / S650B



POWER OPTIMIZER

Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- / Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space
- Compatible with bifacial PV modules



/ Power Optimizer

For Residential Installations

S440 / S500 / S500B / S650B

	S440	S500	S500B	S650B	UNIT	
INPUT						
Rated Input DC Power ⁽¹⁾	440		500	650	W	
Absolute Maximum Input Voltage (Voc)	60)	125	85	Vdc	
MPPT Operating Range	8-	60	12.5 – 105	12.5 - 85	Vdc	
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5		15		Adc	
Maximum Efficiency	1	9	9.5		%	
Weighted Efficiency		9	8.6		%	
Overvoltage Category		-	II			
OUTPUT DURING OPERTION						
Maximum Output Current			15		Adc	
Maximum Output Voltage	60)	8	10	Vdc	
OUTPUT DURING STANDBY (POWER OPTIMIZER	DISCONNECTED	FROM INVERTER	OR INVERTER OF	F)		
Safety Output Voltage per Power Optimizer	1 ± 0.1					
STANDARD COMPLIANCE(2)						
EMC	FCC Part 1	5 Class B, IEC61000-6-2	2, IEC61000-6-3, CISPR11, I	EN-55011	1	
Safety	7.0000000000000000000000000000000000000	IEC62109-1 (class	s II safety), UL1741			
Material		UL94 V-0,	UV Resistant			
RoHS		Y	es es			
Fire Safety		VDE-AR-E 210	00-712:2018-12			
INSTALLATION SPECIFICATIONS						
Maximum Allowed System Voltage		10	000		Vdc	
Dimensions (W x L x H)	129 x 15	5 x 30	129 x 1	65 x 45	mm	
Weight	721)	7.	90	gr	
Input Connector		M	(4 ⁽³⁾			
Input Wire Length			0,1		m	
Output Connector		M	IC4			
Output Wire Length		(+) 2.3,	, (-) 0.10		m	
Operating Temperature Range ⁽⁴⁾		-40 t	o +85		*C	
Protection Rating		IP	68			
Relative Humidity		0-	- 100		%	

(1) Rated power of the module at STC will not exceed the Power Optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed

(2) For details about CE compliance, see <u>Declaration of Conformity – CE</u>.

(3) For other connector types please contact SolarEdge.
(4) Power de-rating is applied for ambient temperatures above +85°C for S440 and S500, and for ambient temperatures above +75°C for S500B. Refer to the

Power Optimizers Temperature De-Rating Technical Note for details.

PV System Design Usi	ng a Solar Edge Inverter ⁽⁵⁾	SolarEdge Home Wave Inverter Single Phase	SolarEdge Home Short String Inverter Three Phase	Three Phase for 230/400V Grid	Three Phase for 277/480V Grid	
Minimum String Length	\$440, \$500	8	9	16	18	
(Power Optimizers)	S500B, S650B	6	8	1	4	
Maximum String Length (Po	ower Optimizers)	25	20	50		
Maximum Continuous Pow	er per String	5700	5625	11250	12750	W
Maximum Allowed Connected Power per String (In multiple string designs, the maximum is permitted only when the difference in connected power between strings is 2,000W or less)		See ⁽⁶⁾	See ⁽⁶⁾	13500 15000		W
Parallel Strings of Different	Lengths or Orientations		Yes			

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.

(6) If the Inverter's rated AC power s maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power.

Refer to Application Note: Single String Design Guidelines.

S440, S500 (Flat Bracket)	S500B, S650B (Bent Bracket)
155 135 135	2 S S S S S S S S S S S S S S S S S S S

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CE RoHS

TOP TIER SOLAR SOLUTIONS

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PROJECT NAME & ADDRESS

TONYA YOUNG RESIDENCE 903 BUTLER DR, ERWIN, NC 28339

> DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

^{*} Functionality subject to inverter model and firmware version

SolarEdge Home Hub Inverter

For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾



Optimized battery storage with HD-Wave technology

- Record-breaking 99% weighted efficiency with 200% DC oversizing
- Small, lightweight, and easy to install
- Modular design, future ready with optional upgrades to:
 - DC-coupled storage for full or partial home backup
 - Built-in consumption monitoring
 - Direct connection to the SolarEdge Home **EV** Charger

- Multi-inverter, scalable storage solution, with enhanced battery power up to 10kW
- Integrated arc fault protection and rapid shutdown for NEC 2014 – 2023, per article 690.11 and 690.12
- Embedded revenue grade production data, ANSI C12.20 Class 0.5



/ SolarEdge Home Hub Inverter

For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾

Applicable to inverters with part number		SEXXX	XH-USMNBBXXX	/ SEXXXXH-USSN	RRXXX			
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Unit	
OUTPUT – AC ON GRID				•				
Rated AC Power	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	W	
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208	W	
AC Output Voltage (Nominal)	3300 @ 2001	3000 @ 200¥	208	/ 240		10000 @ 200	Vac	
AC Output Voltage (Range)			183 -				Vac	
AC Frequency Range (min - nom - max)		59.3 - 60 - 60.5 ⁽²⁾						
Maximum Continuous Output Current @ 240V	16	24	25	32	42	47.5	Hz A	
Maximum Continuous Output Current @ 208V	16	24	24	-	-	48	A	
GFDI Threshold				1			А	
Total Harmonic Distortion (THD)		<3						
Power Factor		1, adjustable -0.85 to 0.85						
Utility Monitoring, Islanding Protection, Country Configurable Thresholds			Ye					
Charge Battery from AC (if allowed)		Yes						
Typical Nighttime Power Consumption				2.5			W	
OUTPUT – AC BACKUP(3)								
				7600	10000		Т	
Rated AC Power in Backup Operation ⁽⁴⁾	7600	5760	6000	11400*	11400*	11400	W	
AC L-L Output Voltage Range in Backup	211 – 264							
AC L-N Output Voltage Range in Backup				- 132			Vac	
AC Frequency Range in Backup (min - nom - max)			55 – 6				Hz	
Maximum Continuous Output Current in Backup				32	42		112	
Operation	32	24	25	47.5	47.5	47.5	A	
GFDI .				1			А	
THD			<	5			%	
OUTPUT – SOLAREDGE HOME EV CHA	RGER AC							
Rated AC Power			96	600			W	
AC Output Voltage Range			211 -	- 264			Vac	
On-Grid AC Frequency Range (min - nom - max)			59.3 – 6	60 – 60.5			Hz	
Maximum Continuous Output Current @240V (grid, PV and battery)			4	10			Aa	
INPUT – DC (PV AND BATTERY)								
Transformer-less, Ungrounded			Ye	es				
Max Input Voltage			48	80			Vdd	
Nom DC Input Voltage			38	30			Vdd	
Reverse-Polarity Protection			Ye	es				
Ground-Fault Isolation Detection			600kΩ S	ensitivity				
INPUT – DC (PV)	,							
Maximum DC Power @ 240V	7600	11520	12000	15200	20000	22800	W	
Maximum DC Power @ 208V	6600	10000	10000	=	-	20000	W	
	20	16	16.5	20 30	- 30	30	Add	
Maximum Input Current ⁽⁵⁾ @ 240V				50		27	Add	
	9	13.5	13.5	-	-	<u> </u>		
Maximum Input Current ⁽⁵⁾ @ 240V Maximum Input Current ⁽⁵⁾ @ 208V		13.5	13.5	- 15	-	21		
Maximum Input Current ⁽⁵⁾ @ 240V		13.5	4	- 5 3.2	-	21	%	
Maximum Input Current ⁽⁵⁾ @ 240V Maximum Input Current ⁽⁵⁾ @ 208V Max. Input Short Circuit Current		13.5	4		-	99 @ 240V 98.5 @ 208V	%	



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TONYA YOUNG RESIDENCE

903 BUTLER DR, ERWIN, NC 28339

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

⁽¹⁾ These specifications apply to inverters with part numbers SExxxxH-USMNxxxxx or SExxxxH-USSNxxxxxx and connection unit model number DCD-1PH-US-PxH-F-x.

⁽²⁾ For other regional settings please contact SolarEdge support.

⁽³⁾ Not designed for standalone applications and requires AC for commissioning. Backup functionality is only supported for 240V grid.

(4) Rated AC power in Backup Operation is valid for installations with multiple inverters. For a single backup inverter operation, rated AC power in Backup is 90% of the value stated.

⁽⁵⁾ A higher current source may be used; the inverter will limit its input current to the values stated

/ SolarEdge Home Hub Inverter

For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE11400H-US⁽¹⁾

Applicable to inverters with part number	SEXXXXH-USMNBBXXX / SEXXXXH-USSNBBXXX							
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units	
OUTPUT – DC (BATTERY)								
Supported Battery Types		!	SolarEdge Home Ba	ttery, LG RESU Prim	ne			
Number of Batteries per Inverter		Up to 3 SolarEdge Home Battery, up to 2 LG RESU Prime						
Continuous Power ⁽⁶⁾	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	11400 @ 240V 10000 @ 208V			W	
Peak Power ⁽⁶⁾	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	114	400	11400 @ 240V 10000 @ 208V	W	
Max Input Current	20			26.5			Adc	
2-pole Disconnection			Up to inverter rat	ted backup power				
SMART ENERGY CAPABILITIES								
Consumption Metering			Buil	t-in ⁽⁷⁾				
Backup & Battery Storage	Wit	h Backup Interface	(purchased separate	ely) for service up to	200A; up to 3 inve	rters		
EV Charging			t connection to Sola					
ADDITIONAL FEATURES								
Supported Communication Interfaces		RS485, Ethernet, Cellular ^(8, 9) , Wi-Fi ⁽⁹⁾ , SolarEdge Home Network						
Revenue Grade Metering, ANSI C12.20		,,		t-in ⁽⁷⁾				
Integrated AC, DC and Communication Connection Unit			Υ	'es				
Inverter Commissioning	With	the SetApp mobile	application using be	uilt-in Wi-Fi Access	Point for local conn	ection		
DC Voltage Rapid Shutdown (PV and Battery)		Yes, accordi	ing to NEC 2014 – 2	023 per article 690.	11 and 690.12			
STANDARD COMPLIANCE								
Safety	J	UL1741, UL1741 SA,	UL1741 SB, UL1741 P	CS, UL1699B, UL199	98, UL9540, CSA 22.	2		
Grid Connection Standards			547-2018, Rule 21, R					
Emissions				15 class B				
INSTALLATION SPECIFICATIONS			,					
AC Output and EV AC Output Conduit Size / AWG Range			1" maximum	n / 14-4 AWG				
DC Input (PV and Battery) Conduit Size / AWG Range			1" maximum	n / 14-6 AWG				
Dimensions with Connection Unit (H x W x D)	17.7 x	14.6 x 6.8 / 450 x 37	0 x 174	17.7 x 14.6 x 6.8 / 450 x 370 x 174**	21.06 x 14.6 x 7.3 / 535 x 370 x 185**	21.06 x 14.6 x 8.2 / 535 x 370 x 208***	in /	
				21.06 x 14.6 x 8.2 / 535 x 370 x 208***				
Weight with Connection Unit		30.8 / 14		30.8 / 14** 44.9 /	41.7 / 18.9** 20.3***	44.9 / 20.3***	lb/k	
Noise			<	50			dBA	
Cooling			Natural C	onvection				
Operating Temperature Range			-40 to +140 /	′-40 to +60 ⁽¹⁰⁾			°F/°(
Protection Rating			NEM	1A 4X				

^{**} Supported with PN SEXXXXH-USSNBBXX4 or SEXXXXH-USMNBBXX4.



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISION	REVISIONS				
DESCRIPTION	DATE	REV			
INITIAL DESIGN	02/09/2024				

PROJECT NAME & ADDRESS

TONYA YOUNG

ESR

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

^{***} Supported with PN SEXXXXH-USSNBBXX5 or SEXXXXH-USMNBBXX5.

⁽⁶⁾ Discharge power is limited up to the inverter rated AC power for on-grid and backup applications, as well as up to the installed batteries' rating.

⁽⁷⁾ For consumption metering current transformers should be ordered separately. SECT-SPL-225A-T-20 or SEACT0750-400NA-20 units per box. Revenue grade metering is only for production metering.

⁽⁸⁾ Information concerning the Data Plan's terms & conditions is available in the following link: SolarEdge Communication Plan Terms and Conditions.

⁽⁹⁾ The part number SEXXXXH-USXNBBXXX only supports the Wi-Fi communication interface, and the part number SEXXXXH-USXNBBLXX only supports the cellular communication interface.

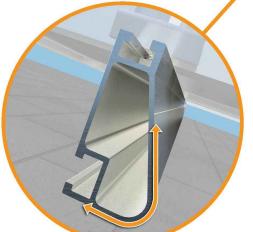
⁽¹⁰⁾ Full power up to at least 50°C / 122°F; for power de-rating information refer to the Temperature Derating Technical Note for North America



of installation time.

XR Rail Family

Solar Is Not Always Sunny Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame. XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Corrosion-Resistant Materials



Compatible with Flat & Pitched Roofs





All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.

XR Rail Family

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



XR100

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 8 feet.

- · 8' spanning capability
- · Heavy load capability
- Clear & black anodized finish · Internal splices available



XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans 12 feet or more for commercial applications.

- · Extreme load capability
- · Clear anodized finish
- · Internal splices available

Rail Selection

XR10 is a sleek, low-profile mounting

rail, designed for regions with light or

remaining light and economical.

6' spanning capability

Clear anodized finish

Moderate load capability

Internal splices available

no snow. It achieves 6 foot spans, while

The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certifications.

Lo	ad	Rail Span						
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'	
	100							
None	120							
None	140	XR10		XR100		XR1000		
	160							
	100							
10-20	120							
10-20	140							
	160							
30	100							
30	160							
40	100							
40	160							
50-70	160							
80-90	160							



- 12' spanning capability

PROJECT NAME & ADDRESS

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES**

REVISIONS

DATE

02/09/2024

DESCRIPTION

INITIAL DESIGN

TONYA YOUNG RESIDENCE

903 BUTLER DR, ERWIN, NC 28339

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER





UFO Family of Components

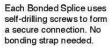
Simplified Grounding for Every Application

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family-Flush Mount, Tilt Mount and Ground Mount - are fully listed to the UL 2703 standard.

UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding



Bonded Splice



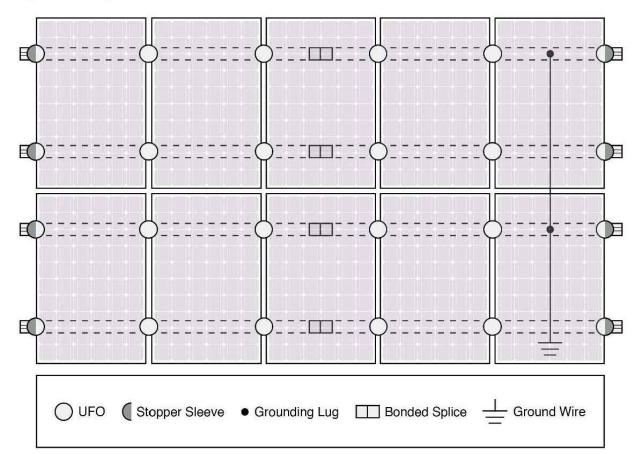


Grounding Lug A single Grounding Lug connects an entire row of PV modules to the grounding conductor.

Bonded Attachments

The bonding bolt attaches and bonds the L-foot to the rail. It is installed with the same socket as the rest of the

System Diagram



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

UL Certification

The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

	Cross-System	Compatibility		
Feature	Flush Mount	Tilt Mount	Ground Mount	
XR Rails	~	~	XR1000 Only	
UFO/Stopper	~	~	~	
Bonded Splice	~	~	N/A	
Grounding Lugs	1 per Row	1 per Row	1 per Array	
Microinverters & Power Optimizers	Enphase - M250-72, M250-60, M215-60, C250-72 Darfon - MIG240, MIG300, G320, G640 SolarEdge - P300, P320, P400, P405, P600, P700, P730			
Fire Rating	Class A	Class A	N/A	
Modules	Tested or Evaluated with over 400 Framed Modules Refer to installation manuals for a detailed list.			



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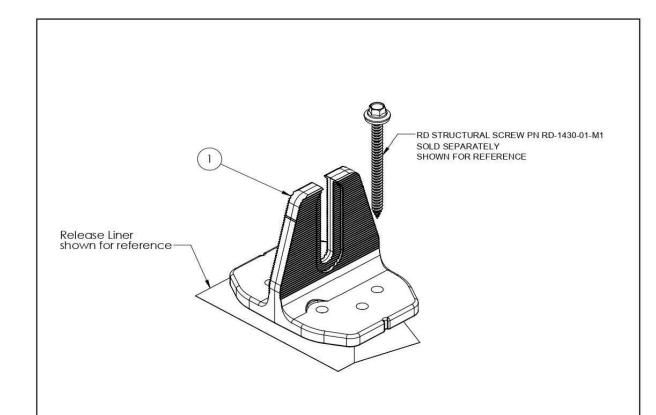
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



QuickMount® Halo UltraGrip



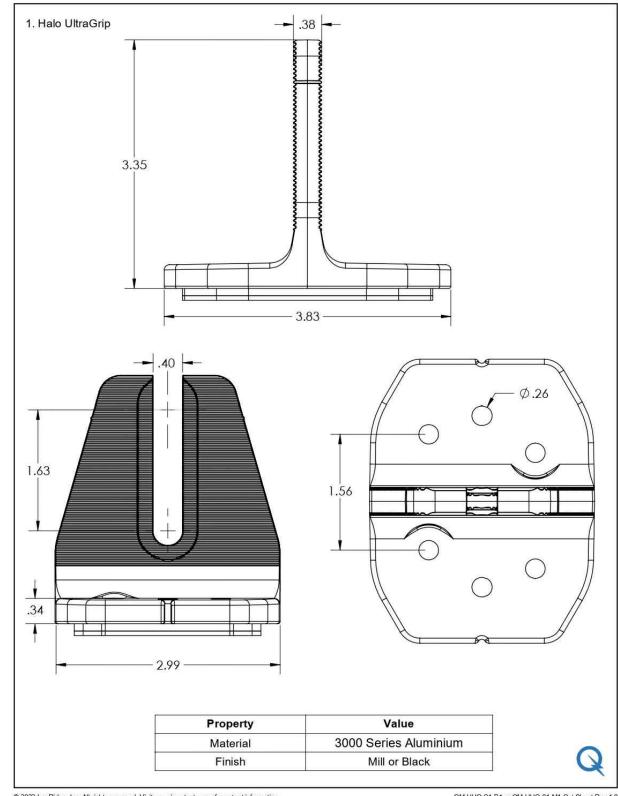
ITEM NO	DESCRIPTION	QTY IN KIT
1	QM Halo UltraGrip(Mill or Black)	1

PART NUMBER	DESCRIPTION	
QM-HUG-01-M1	Halo UltraGrip - Mill	
QM-HUG-01-B1	Halo UltraGrip - Black	



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QM-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0



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DESCRIPTION	DATE	REV
INITIAL DESIGN	02/09/2024	

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SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

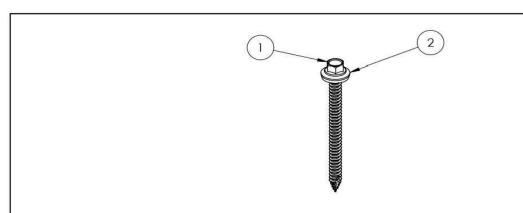
ANSI B 11" X 17"

SHEET NUMBER





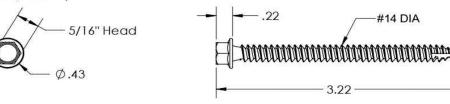
QuickMount® RD Structural Screw



ITEM NO	DESCRIPTION	QTY IN KIT
1	Self Drilling Screw, #14, Wood Tip	1
2	Washer, EPDM Backed	1

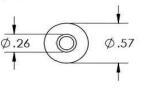
PART NUMBER	DESCRIPTION
RD-1430-01-M1	RD Structural Screw

1. Self Drilling Screw, #14, Wood Tip



Property	Value	
Material	300 Series Stainless Steel	
Finish	Clear	

2. Washer, EPDM Backed



Property

Material Finish

Value	
300 Series Stainless S	tee

Clear



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QM-RD-1430-01-M1 Cut Sheet Rev 1.0



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SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER



PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM



PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM

REV

SHEET 2 OF 3

SIZE

SCALE: 1:2

DWG. NO.

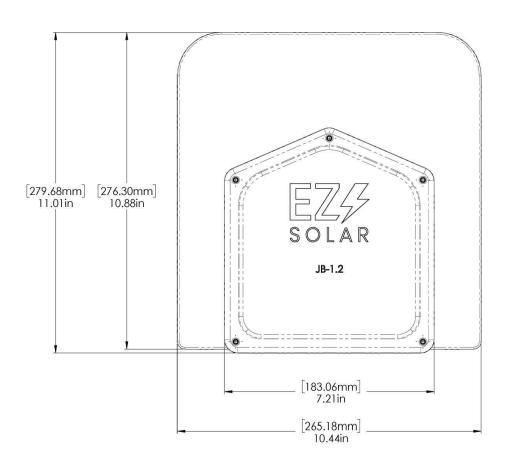
JB-1.2

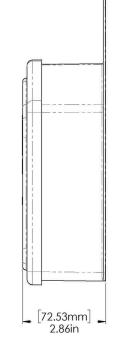
WEIGHT: 1.45 LBS

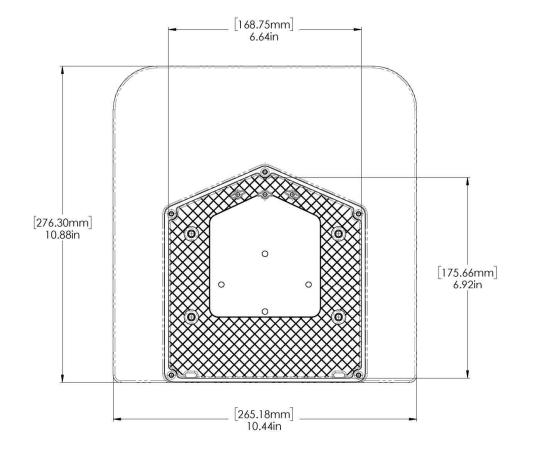
ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

SIZE	DWG. NO.		REV
В	JB-1.2		
SCALE: 1:2	WEIGHT: 1.45 LBS	SHEE	T 1 0F 3

TORQUE SPECIFICATION:	15-20 LBS
CERTIFICATION:	UL 1741, NEMA 3R CSA C22.2 NO. 290
WEIGHT:	1.45 LBS









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