PHOTOVOLTAIC ROOF MOUNT SYSTEM

14 MODULES-ROOF MOUNTED - 5.530 kW DC, 6.000 kW AC

146 TRENTON PL, CAMERON, NC 28326

PROJECT DATA

PROJECT 146 TRENTON PL, ADDRESS CAMERON, NC 28326

OWNER: AARON GEER

DESIGNER: ESR

SCOPE: 5.530 KW DC ROOF MOUNT SOLAR PV SYSTEM WITH

14 MISSION SOLAR: MSE395SX9R 395W

PV MODULES WITH

14 SOLAREDGE: S440 POWER OPTIMIZERS AND

01 SOLAREDGE: SE6000H-US (240V/6000W)

NVERTER

01 10 kWh SOLAREDGE ENERGY BANK

AUTHORITIES HAVING JURISDICTION: BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY UTILITY: CENTRAL EMC

SHEET INDEX

- PV-1 COVER SHEET PV-2 SITE PLAN
- PV-3 ROOF PLAN & MODULES
- PV-4 ELECTRICAL PLAN
- PV-5 STRUCTURAL DETAIL
- PV-6 ELECTRICAL LINE DIAGRAM
- PV-7 WIRING CALCULATIONS
- PV-8 LABELS
- PV-9+ EQUIPMENT SPECIFICATIONS

SIGNATURE

GENERAL NOTES

- I. ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED.
- 2. THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.
- THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
- 4. ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
- 5. WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
- HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
- 7. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
- 8. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE
- 9. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.
- ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE.
 WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
- 11. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
- 12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
- 13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
- 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.
- 15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
- 16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.
- 17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
- 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
- 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
- 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
- 21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703
- 22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

VICINITY MAP



HOUSE PHOTO



CODE REFERENCES

2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NATIONAL ELECTRICAL CODE

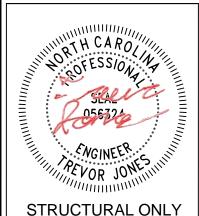


TOP TIER

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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01/30/2024

AARON GEER RESIDENCE

DRAWN BY

SHEET NAME

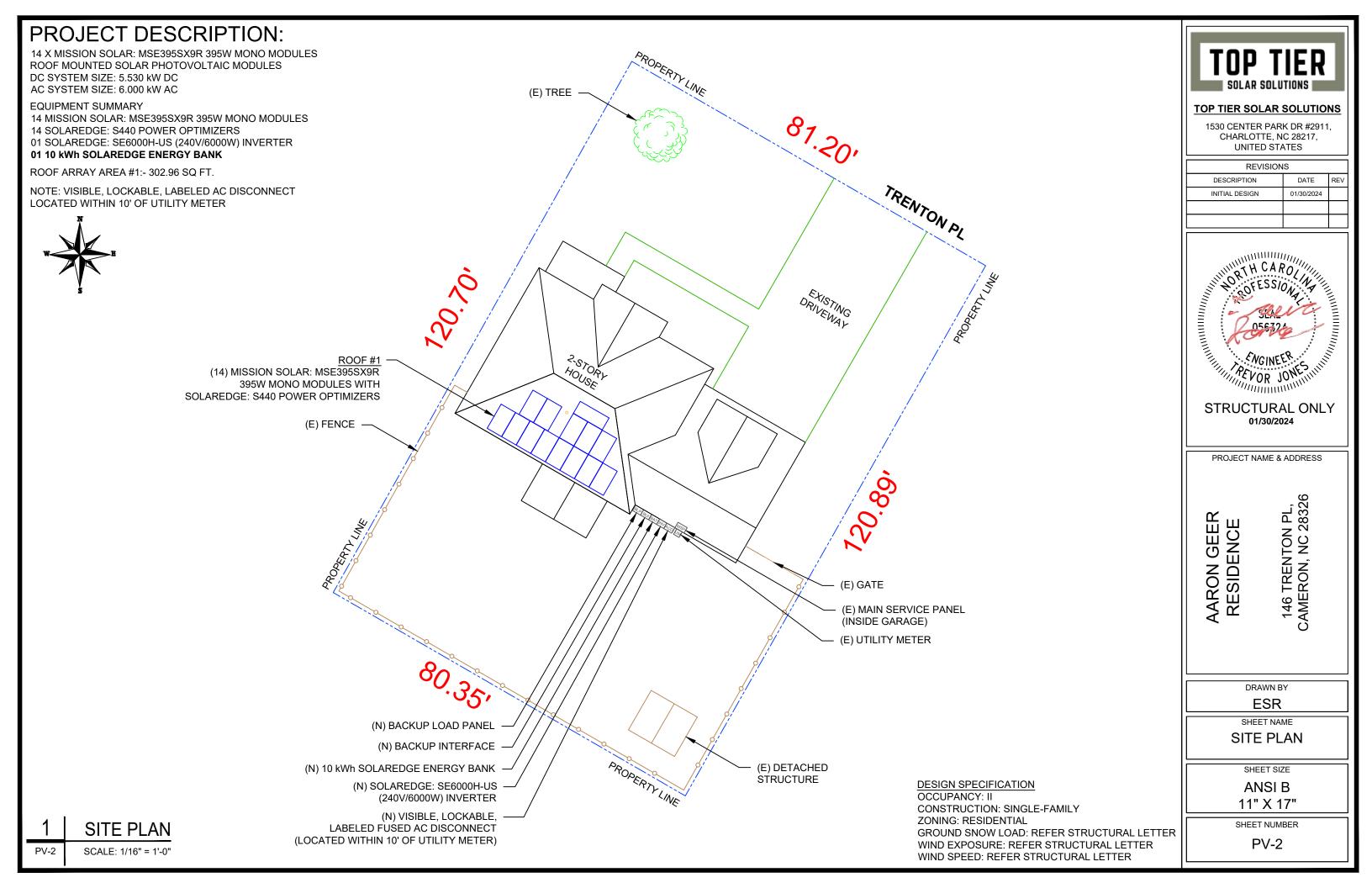
COVER SHEET

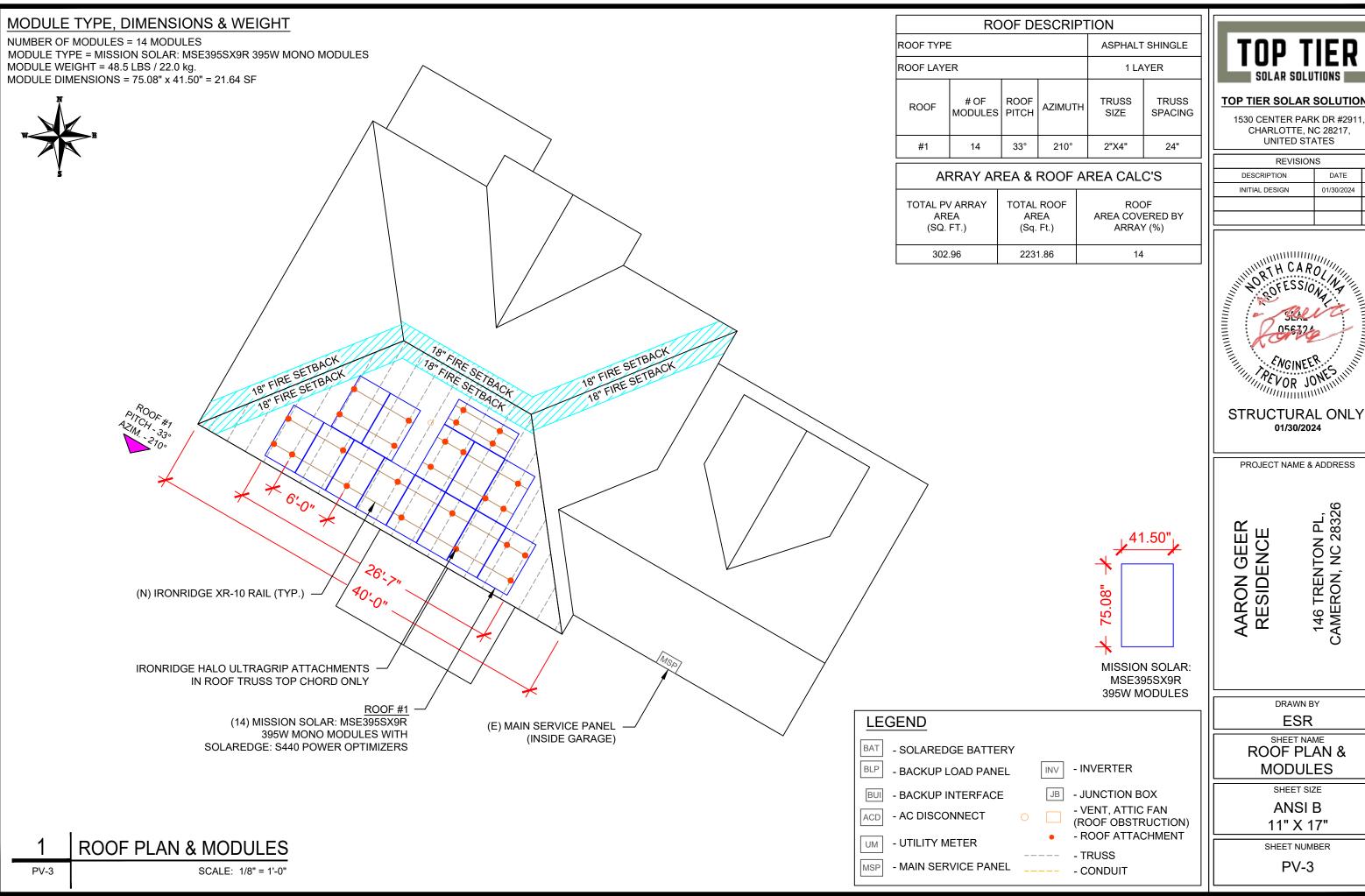
SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

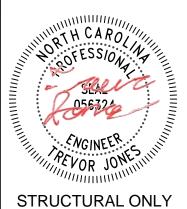




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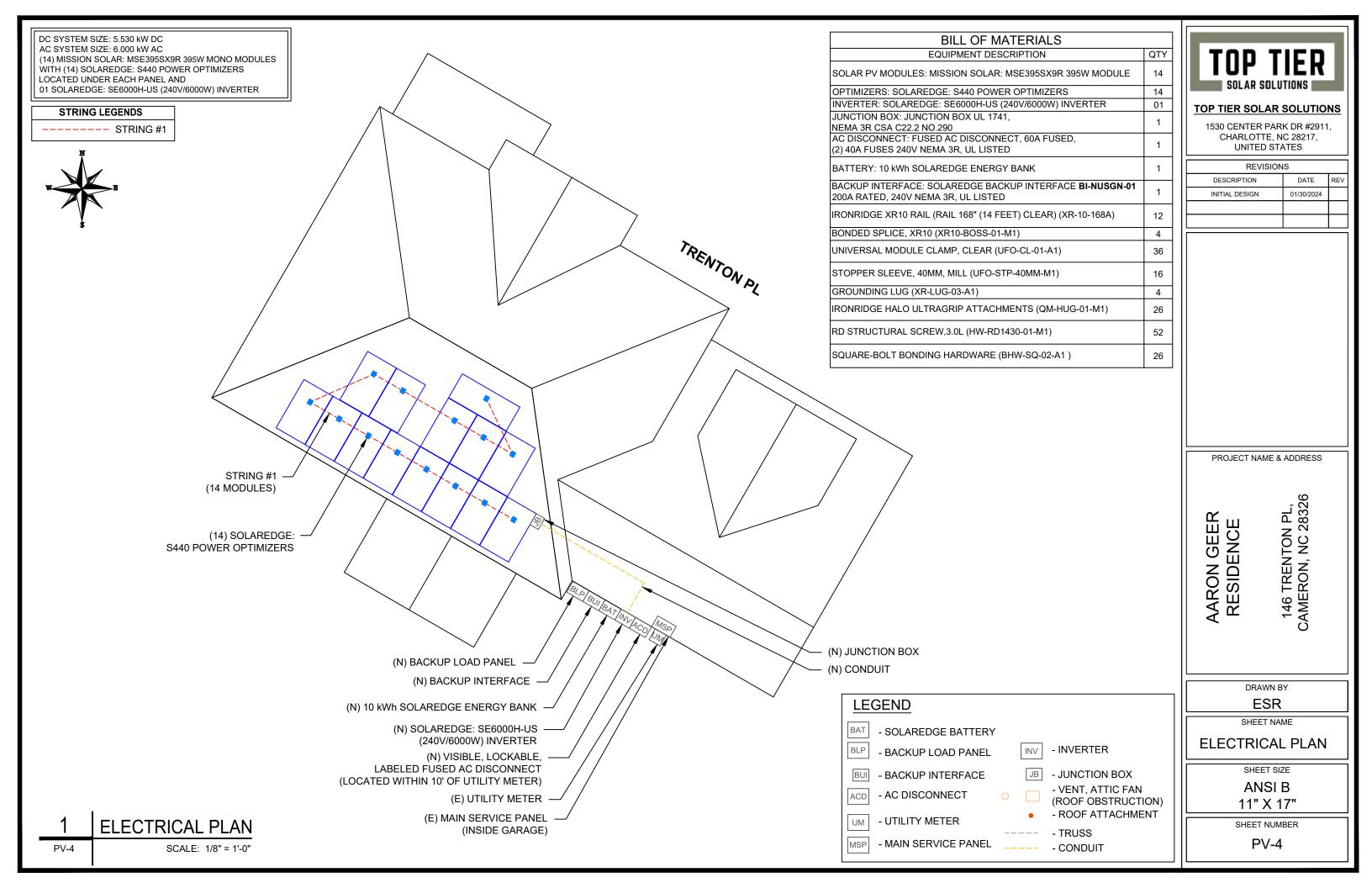
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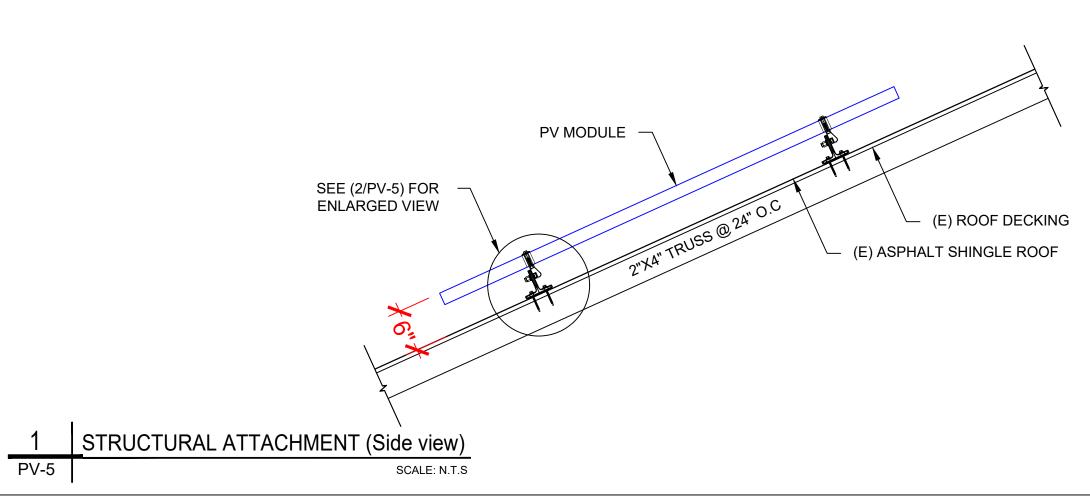


146 TRENTON PL, CAMERON, NC 28326

SHEET NAME **ROOF PLAN &**

ANSIB



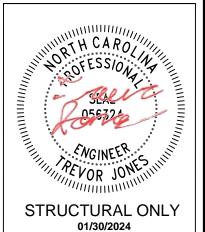




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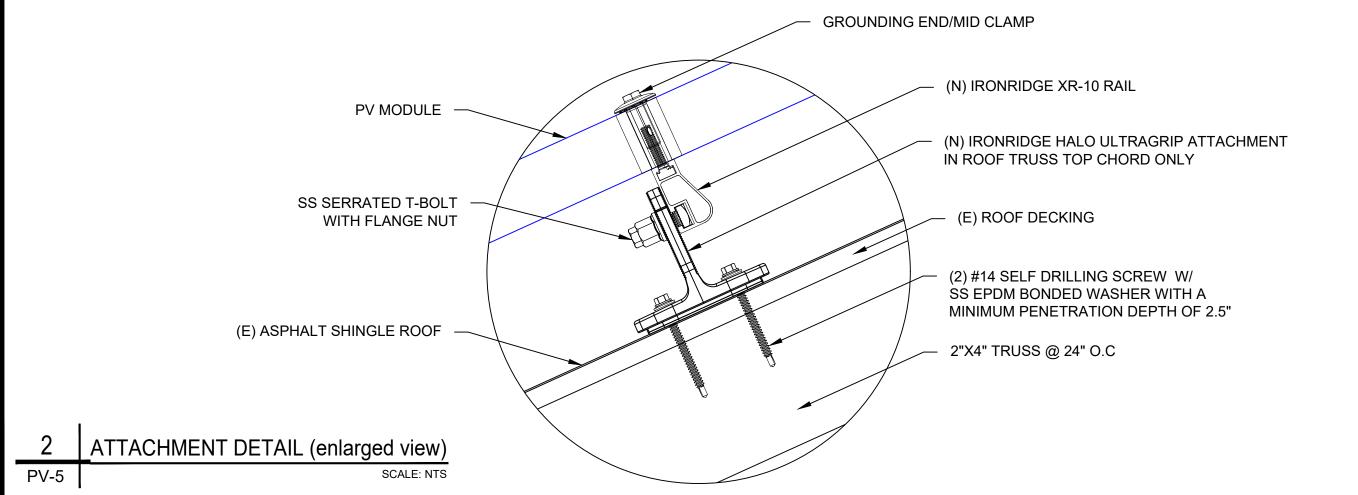
STRUCTURAL DETAIL

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER



DC SYSTEM SIZE: 5.530 kW DC AC SYSTEM SIZE: 6.000 kW AC

14) MISSION SOLAR: MSE395SX9R 395W MONO MODULES WITH (14) SOLAREDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL (240V) AND (01) SOLAREDGE: SE6000H-US (240V/6000W) INVERTER

(01) STRING OF 14 MODULES ARE CONNECTED IN SERIES

1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59]. 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9],

3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.

4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

DISCONNECT NOTES:

INTERCONNECTION NOTES:

1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)

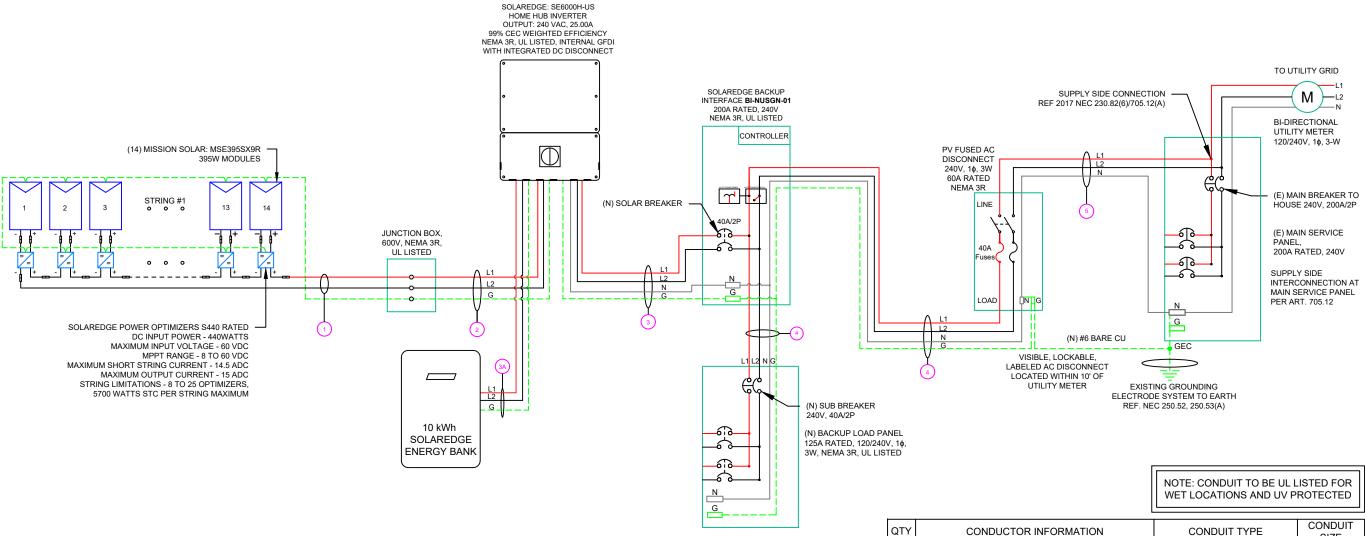
2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH
3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32].

GROUNDING & GENERAL NOTES:

- 1. PV GROUNDING ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH [NEC 690.43]
- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL
- 5. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD - JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT. 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.

RACKING NOTE:

BOND EVERY OTHER RAIL WITH #6 BARE COPPER



	QTY	СО	NDUCTOR INFORMATION	CONDUIT TYPE	SIZE
1)-	(2)	#10AWG -	PV WIRE/USE-2	N/A	N/A
	(1)	#6AWG -	BARE COPPER IN FREE AIR		
2)-	(2)	#10AWG -	CU,THWN-2	EMT OR LFMC IN ATTIC	3/4"
٧	(1)	#10AWG -	CU,THWN-2 GND	EWI OR EFINE IN ATTIC	3/4
_	(2)	#8AWG -	CU,THWN-2		
3)-	(1)	#8AWG -	CU,THWN-2 N	EMT,LFMC OR PVC	3/4"
	(1)	#10AWG -	CU,THWN-2 GND		
BA)-	(2)	#8AWG -	CU,THWN-2	EMT. LFMC OR PVC	2/4"
,A,	(1)	#10AWG -	CU,THWN-2 GND	EMT, LFMC OK FVC	3/4"
	(2)	#4AWG -	CU,THWN-2		
4)	(1)	#4AWG -	CU,THWN-2 N	EMT,LFMC OR PVC	1"
	(1)	#6AWG -	CU,THWN-2 GND		
ح	(2)	#4AWG -	CU,THWN-2	EMT LEMC OR DVC	1"
5	(1)	#4AWG -	CU,THWN-2 N	EMT,LFMC OR PVC	I.

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AARON GEER RESIDENCE 146 TRENTON PL, CAMERON, NC 28326

DRAWN BY **ESR**

SHEET NAME

ELECTRICAL LINE DIAGRAM

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER PV-6

ELECTRICAL LINE DIAGRAM SCALE: NTS PV-6

SOLAR MODULE SPECIFICATIONS								
MANUFACTURER / MODEL #	MISSION SOLAR: MSE395SX9R 395W MODULE							
VMP	36.99V							
IMP	10.68A							
VOC	45.18V							
ISC	11.24A							
TEMP. COEFF. VOC	-0.259%/°C							
MODULE DIMENSION	75.08"L x 41.50"W x 1.57"D (In Inch)							

INVERTER SPECIFICATIONS									
MANIJEA(: RER / M())E #	SOLAREDGE: SE6000H-US (240V/6000W) INVERTER								
NOMINAL AC POWER	6.000 kW								
NOMINAL OUTPUT VOLTAGE	240 VAC								
NOMINAL OUTPUT CURRENT	25.00A								

AMBIENT TEMPERATURE SPEC	<u>s</u>
AMBIENT TEMP (HIGH TEMP 2%)	38°
RECORD LOW TEMPERATURE	-11°
MODULE TEMPERATURE COEFFICIENT OF Voc	-0.259%/°C

PERCENT OF	NUMBER OF CURRENT
VALUES	CARRYING CONDUCTORS IN EMT
.80	4-6
.70	7-9
.50	10-20

	DC FEEDER CALCULATIONS																				
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	TEMP. (°C)	TOTAL CC CONDUCTO RS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	PER RACEWAY NEC	90°C AMPACITY DERATED (A)	AMPACITY CHECK #2		CONDUCTOR RESISTANCE (OHM/KFT)		CONDUIT	CONDUIT FILL (%)
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	40	1.24	0.392	3/4" EMT	11.87617
SOLAREDGE BANK	INVERTER	380	11.11	13.89	20	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5	0.778	0.023	3/4" EMT	17.69231

		AC FEEDER CALCULATIONS																					
C	CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE	FULL LOAD AMPS "FLA" (A)		OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)		AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)		CONDUIT	CONDUIT FILL (%)
	INVERTER	BACKUP INTERFACE	240	25	31.25	40	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5	0.778	0.081	3/4" EMT	24.5591
BA	CKUP INTERFACE B	ACKUP LOAD PANEL	240	40	40	40	CU #4 AWG	CU #6 AWG	CU #4 AWG	85	PASS	38	2	95	0.91	1	86.45	PASS	5	0.308	0.051	1" EMT	34.4792
BA	CKUP INTERFACE	AC DISCONNECT	240	25	31.25	40	CU #4 AWG	CU #6 AWG	CU #4 AWG	85	PASS	38	2	95	0.91	1	86.45	PASS	5	0.308	0.032	1" EMT	34.4792
A	C DISCONNECT	POI	240	25	31.25	40	CU #4 AWG	N/A	CU #4 AWG	85	PASS	38	2	95	0.91	1	86.45	PASS	5	0.308	0.032	1" EMT	28.6111

CUMULATIVE VOLTAGE DROP 0.197

String 1 Voltage Drop 0.441

TOP TIER SOLAR SOLUTIONS

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DRAWN BY
ESR

SHEET NAME

WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-7

ELECTRICAL NOTES

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

PHOTOVOLTAIC POWER SOURCE

EVERY 10' ON CONDUIT & ENCLOSURES

LABEL- 1: LABEL LOCATION: EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

⚠ WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL - 2: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.13(B)

MARNING TRI POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM THIRD SOURCE IS BATTERY SYSTEM

LABEL- 3: LABEL LOCATION: UTILITY METER MAIN SERVICE PANEL SUBPANEL CODE REF: NEC 705.12(C) & NEC 690.59

SOLAR PV BREAKER:

BREAKER IS BACKFED DO NOT RELOCATE

LABEL-4:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

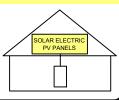


POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL- 5: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL-6:

LABEL LOCATION:
AC DISCONNECT
CODE REF: [NEC 690.56(C)(1)(A)]

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7: LABEL LOCATION: INVERTER CODE REF: NEC 690.56(C)(2)

DC DISCONNECT

LABEL - 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)

AC DISCONNECT PHOTOVOLTAIC SYSTEM POWER SOURCE NOMINAL OPERATING AC VOLATGE 240 V RATED AC OUTPUT CURRENT 25.00 A

LABEL- 9: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.54

MAXIMUM VOLTAGE	480 V
MAXIMUM CIRCUIT CURRENT	16.50A
MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)	

LABEL- 10:
<u>LABEL LOCATION:</u>
ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER)
CODE REF: NEC 690.53



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AARON GEER RESIDENCE

DRAWN BY

SHEET NAME

LABELS

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

MSE PERC 66





-0 to +3%



FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year one and 0.58% annually from years two to 30 with 84.08% capacity guaranteed in year 25. For more information, visit www.missionsolar.com/warranty

CERTIFICATIONS



C-SA2-MKTG-0027 REV 4 03/18/2022



UL 61730 / IEC 61215 / IEC 61730 / IEC 61701



If you have questions or concerns about certification of our products in your area,

True American Quality True American Brand

Mission Solar Energy is headquartered in San Antonio, Texas where we manufacture our modules. We produce American, high-quality solar modules ensuring the highest-in-class power output and best-in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

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Certified Reliability

- . Tested to UL 61730 & IEC Standards
- PID resistant
- Resistance to salt mist corrosion



Advanced Technology

- 9 Bushar
- Passivated Emitter Rear Contact
- · Ideal for all applications



Extreme Weather Resilience

- Up to 5,400 Pa front load & 3,600 Pa back load
- Tested load to UL 61730
- 40 mm frame

BAA Compliant for Government Projects

- Buy American Act
- American Recovery & Reinvestment Act

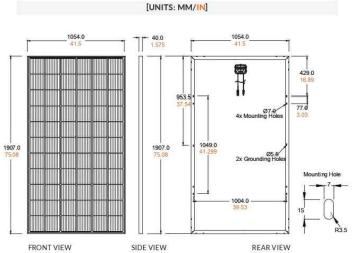




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Class Leading 390-400W

MSE PERC 66



	Difficulty 1	(44)	429.0	Short Circuit Current	Isc		11.17
		H	16.89	Open Circuit Voltage	Voc	٧	45.04
	953.5 37.54	¬ " ;	77.0	Rated Current	Imp	Α	10.63
		4x Mounting Holes	3.03	Rated Voltage	Vmp	٧	36.68
				Fuse Rating		Α	20
	1907.0 1907.0 75.08	1049.0 41.299 2x Grounding Holes		System Voltage		٧	1,000
		2x Globaling Folia	Mounting Hole	TEMPERA	ATU	7E 0	OEFF
			↓ ~ Ţ′Ţ ~	Normal Operating Cell	Tempe	rature	(NOCT)
		1004.0	15	Temperatu	re Coeff	ficient	of Pmax
			R3.5	Temperat	ure Coe	efficier	nt of Voc
		N	3	Tempera	iture Co	efficie	ent of Isc
ONT VIEW	SIDE VIEW	REAR VIEW			TINI		ON IOIS

	CURRENT-VOLTAGE CURVE	Maximum Syste
	MSE385SX9R: 385WP, 66 CELL SOLAR MODULE	Operating Temperat
	*	Maximum Series F
Current	-voltage characteristics with dependence on irradiance and module temperature	Fire Safety Cla
12	Cells Temp. =25°C Incident Irrd. = 1000 W/m ²	Front & (UL
	110 1000 10/11	Hail Safety Impa
10	Incident Irrd. = 800 W/m ²	*Mission Solar Energy us
₹ 8	Incident Irrd. = 600 W/m ²	note, the 'Fire Class' Rati is not limited to, the mod
CURRENT		N
5	Incident Irrd. = 400 W/m ²	Solar Cells
U 4	Incident 1 1 200 W/ 2	Cell Orientation
	Incident Irrd = 200 W/m²	

			1 110	
10	20	30	40	
	VOL	TAGE (V)		
				7
CERT	IFICATIO	NS AND "	TESTS	
CERT				2
CERT	IFICATIOI	NS AND 61215, 6173		2
CERT				







Mission Solar Energy

8303 S. New Braunfels Ave., San Antonio, Texas 78235 www.missionsolar.com | info@missionsolar.com

Mission Solar Energy reserves the right to make specification changes without notice.

PRODUCT TYPE	MSExxxSX9R (xxx = Pmax)				
Power Output	P _{max}	W_p	390	395	400
Module Efficiency		%	19.4	19.7	19.9
Tolerance		%	0/+3	0/+3	0/+3
Short Circuit Current	Isc	Α	11.19	11.24	11.31
Open Circuit Voltage	Voc	٧	45.04	45.18	45.33
Rated Current	Imp	Α	10.63	10.68	10.79
Rated Voltage	Vmp	V	36.68	36.99	37.07
Fuse Rating		Α	20	20	20
System Voltage		V	1,000	1,000	1,000

TEMPERATURE COEFFICIENTS			
Normal Operating Cell Temperature (NOCT)	43.75°C (±3.7%)		
Temperature Coefficient of Pmax	-0.367%/°C		
Temperature Coefficient of Voc	-0.259%/°C		
Temperature Coefficient of Isc	0.033%/°C		

OPERATIN	S CONDITIONS
Maximum System Voltage	1,000Vdc
Operating Temperature Range	-40°F to 185°F (-40°C to +85°C)
Maximum Series Fuse Rating	20A
Fire Safety Classification	Type 1*
Front & Back Load (UL Standard)	Up to 5,400 Pa front and 3,600 Pa back load, Tested to UL 61730
Hail Safety Impact Velocity	25mm at 23 m/s

uses quality sourced materials that result in a Type 1 fire rating. Please ating is designated for the fully-installed PV system, which includes, but

s not limited to, the module, the type of moduling used, pilot and roof composition.				
MECHANICAL DATA				
Solar Cells	P-type mono-crystalline silicon			
Cell Orientation	66 cells (6x11)			
Module Dimension	1,907mm x 1,054mm x 40mm			
Weight	48.5 lbs. (22 kg)			
Front Glass	3.2mm tempered, low-iron, anti-reflective			
Frame	40mm Anodized			
Encapsulant	Ethylene vinyl acetate (EVA)			
Junction Box	Protection class IP67 with 3 bypass-diodes			
Cable	1.2m, Wire 4mm2 (12AWG)			
Connector	Staubli PV-KBT4/6II-UR and PV-KST4/6II-UR,			

Container Feet	Ship To	Pallet	Panels	390W Bin
53'	Most States	30	780	304.20 kW
Double Stack	CA	26	676	263.64 kW
	PALLE	T [26 PAN	IELS]	
Weight	Height		Width	Length
	47.56 in		46 in	77 in

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TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISION	S	
DESCRIPTION	DATE	REV
INITIAL DESIGN	01/30/2024	

PROJECT NAME & ADDRESS

AARON GEER RESIDENCE

146 TRENTON PL, CAMERON, NC 28326

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

CERTIFICATE OF COMPLIANCE

Certificate Number F364743

Report Reference E364743-20201208

2021-August-04

Mission Solar Energy LLC Issued to:

8303 S New Braunfels Ave San Antonio TX, 78235 US

This is to certify that representative samples of

PHOTOVOLTAIC MODULES AND PANELS WITH SYSTEM VOLTAGE RATINGS OVER 600 VOLTS

See Addendum Page for Product Designation(s)

Have been investigated by UL in accordance with the

Standard(s) indicated on this Certificate.

Standard(s) for Safety: UL 61730-1, Photovoltaic (PV) Module Safety Qualification -

Part 1: Requirements for Construction

UL 61730-2, Photovoltaic (PV) Module Safety Qualification -

Part 2: Requirements for Testing

CSA C22.2 No. 61730-2:2019, Photovoltaic (PV) Module Safety Qualification - Part 2: Requirements for Testing

Additional Information: See the UL Online Certifications Directory at

https://ig.ulprospector.com for additional information

This Certificate of Compliance does not provide authorization to apply the UL Mark. Only the UL Follow-Up Services Procedure provides authorization to apply the UL Mark.

Only those products bearing the UL Mark should be considered as being UL Certified and covered under UL's Follow-Up Services.

Look for the UL Certification Mark on the product.



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CERTIFICATE OF COMPLIANCE

Certificate Number

E364743 Report Reference

E364743-20201208

2021-August-04

This is to certify that representative samples of the product as specified on this certificate were tested according to the current UL requirements

Photovoltaic Modules and Panels with System Voltage Ratings Over 600 Volts (QIIA) Models:

Model	Where XXX is wattage
MSEXXXSX6S, may be followed by -IV	where XXX is 405-425
MSEXXXSX6W, may be followed by -IV	where XXX is 405-425
MSEXXXSX6Z, may be followed by -IV	where XXX is 405-425
MSEXXXSX5R, may be followed by -IV	where XXX is 375-390
MSEXXXSX5K, may be followed by -IV	where XXX is 335-355
MSEXXXSX5T, may be followed by -IV	where XXX is 330-350
MSEXXXSX9W, may be followed by -IV	where XXX is 420-440
MSEXXXSX9Z, may be followed by -IV	where XXX is 415-435
MSEXXXSX9R, may be followed by -IV	where XXX is 380-400
MSEXXXSX9K, may be followed by -IV	where XXX is 345-365
MSEXXXSX9T, may be followed by-IV	where XXX is 340-360

-IV indicates Type 4 module



Any information and documentation involving. Ut Math convices are provided on behalf of UL LLC (UL) or any authorized licences of UL. For que clonic, pleace contact along UL Curbiner Bendos Persoanist seath<u>the Millianniabourbillocation</u> of



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AARON GEER RESIDENCE

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> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

Power Optimizer

For Residential Installations

S440 / S500 / S500B / S650B



POWER OPTIMIZER

Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- / Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space
- Compatible with bifacial PV modules



/ Power Optimizer

For Residential Installations

S440 / S500 / S500B / S650B

	S440	S500	S500B	S650B	UNIT
INPUT					
Rated Input DC Power ⁽¹⁾	440	5	500	650	W
Absolute Maximum Input Voltage (Voc)	60)	125	85	Vdc
MPPT Operating Range	8-	60	12.5 - 105	12.5 - 85	Vdc
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5		15		Adc
Maximum Efficiency		9	9,5		%
Weighted Efficiency		9	8.6		%
Overvoltage Category			II		
OUTPUT DURING OPERTION					
Maximum Output Current			15		Adc
Maximum Output Voltage	60)	8	30	Vdc
OUTPUT DURING STANDBY (POWER OPTIMIZER	DISCONNECTED	FROM INVERTER	OR INVERTER OF	F)	
Safety Output Voltage per Power Optimizer	1 ± 0.1				Vdc
STANDARD COMPLIANCE(2)					
EMC	FCC Part 1	5 Class B, IEC61000-6-2	2, IEC61000-6-3, CISPR11, I	EN-55011	1
Safety	IEC62109-1 (class II safety), UL1741				
Material		UL94 V-0,	UV Resistant		
RoHS)	/es		
Fire Safety		VDE-AR-E 21	00-712:2018-12		
INSTALLATION SPECIFICATIONS					
Maximum Allowed System Voltage		10	000		Vdc
Dimensions (W x L x H)	129 x 15	5 x 30	129 x 1	65 x 45	mm
Weight	72	0	7.	90	gr
Input Connector		M	C4 ⁽³⁾		
Input Wire Length	0.1			m	
Output Connector		N	1C4		
Output Wire Length		(+) 2.3	, (-) 0.10		m
Operating Temperature Range ⁽⁴⁾		-40 t	to +85		°C
Protection Rating		(F	68		
Relative Humidity		0 -	- 100		%

(1) Rated power of the module at STC will not exceed the Power Optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed

(2) For details about CE compliance, see <u>Declaration of Conformity – CE</u>.

(3) For other connector types please contact SolarEdge.

(4) Power de-rating is applied for ambient temperatures above +85°C for S440 and S500, and for ambient temperatures above +75°C for S500B. Refer to the Power Obtimizers Temperature De-Rating Technical Note for details.

PV System Design Usi	ng a Solar Edge Inverter ⁽⁵⁾	SolarEdge Home Wave Inverter Single Phase	SolarEdge Home Short String Inverter Three Phase	Three Phase for 230/400V Grid	Three Phase for 277/480V Grid	
Minimum String Length	\$440, \$500	8	9	16	18	
(Power Optimizers)	S500B, S650B	6	8	1	4	
Maximum String Length (Po	ower Optimizers)	25	20	5	0	
Maximum Continuous Pow	er per String	5700	5625	11250	12750	W
	ted Power per String naximum is permitted only when the between strings is 2,000W or less)	See ^(G)	See ⁽⁶⁾	13500	15000	W
Parallel Strings of Different	Lengths or Orientations		Yes			

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.
(6) If the inverter's rated AC power s maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power.

Refer to Application Note: Single String Design Guidelines

S440, S500 (Flat Bracket)	S500B, S650B (Bent Bracket)	
155	1965 146	
		EC

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CE RoHS

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> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

^{*} Functionality subject to inverter model and firmware version

SolarEdge Home Hub Inverter

For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾



Optimized battery storage with HD-Wave technology

- Record-breaking 99% weighted efficiency with 200% DC oversizing
- Small, lightweight, and easy to install
- Modular design, future ready with optional upgrades to:
- DC-coupled storage for full or partial home
- Built-in consumption monitoring
- Direct connection to the SolarEdge Home **EV** Charger

- Multi-inverter, scalable storage solution, with enhanced battery power up to 10kW
- Integrated arc fault protection and rapid shutdown for NEC 2014 – 2023, per article 690.11 and 690.12
- Embedded revenue grade production data, ANSI C12.20 Class 0.5



/ SolarEdge Home Hub Inverter For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾

Applicable to inverters with part number		SEXXX	(XH-USMNBBXXX	/ SEXXXXH-USSN	ВВХХХ		
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – AC ON GRID							
Rated AC Power	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	W
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208	W
AC Output Voltage (Nominal)			208 ,	/ 240			Vac
AC Output Voltage (Range)			183 -	- 264			Vac
AC Frequency Range (min - nom - max)			59.3 - 60) - 60.5 ⁽²⁾			Hz
Maximum Continuous Output Current @ 240V	16	24	25	32	42	47.5	A
Maximum Continuous Output Current @ 208V	16	24	24	E	=	48	A
GFDI Threshold				1			Α
Total Harmonic Distortion (THD)			<	3			%
Power Factor		1, adjustable -0.85 to 0.85					
Utility Monitoring, Islanding Protection, Country Configurable Thresholds			Y	es			
Charge Battery from AC (if allowed)			Y	es			
Typical Nighttime Power Consumption			< ;	2.5			W
OUTPUT – AC BACKUP(3)							
Rated AC Power in Backup Operation ⁽⁴⁾	7600	5760	6000	7600 11400*	10000 11400*	11400	W
AC L-L Output Voltage Range in Backup			211 -			1	Vac
AC L-N Output Voltage Range in Backup	105 – 132				Vac		
AC Frequency Range in Backup (min - nom - max)					Hz		
Maximum Continuous Output Current in Backup				32	42		112
Operation	32	24	25	47.5	47.5	47.5	Α
GFDI				1			А
THD				5			%
OUTPUT – SOLAREDGE HOME EV CHA	DCED AC						,,,
	INGEN AC			200			
Rated AC Power				00			W
AC Output Voltage Range			211 -				Vac
On-Grid AC Frequency Range (min - nom - max)			59.3 – 6	0 – 60.5			Hz
Maximum Continuous Output Current @240V (grid, PV and battery)			4	0			Aac
INPUT – DC (PV AND BATTERY)							
Transformer-less, Ungrounded				es			
Max Input Voltage			4	30			Vdc
Nom DC Input Voltage			38	30			Vdc
Reverse-Polarity Protection			Y	es			
Ground-Fault Isolation Detection			600kΩ S	ensitivity			,
INPUT – DC (PV)							
Maximum DC Power @ 240V	7600	11520	12000	15200	20000	22800	W
Maximum DC Power @ 208V	6600	10000	10000	=	-	20000	W
Maximum Input Current ⁽⁵⁾ @ 240V	20	16	16.5	20 30	- 30	30	Adc
Maximum Input Current ⁽⁵⁾ @ 208V	9	13.5	13.5	-	-	27	Adc
A CONTRACTOR OF THE PROPERTY O				.5			
Max. Input Short Circuit Current	45 99.2				+		
Max. Input Short Circuit Current Maximum Inverter Efficiency			99	9.2			%
			99	0.2		99 @ 240V 98.5 @ 208V	%

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES**

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AARON GEER RESIDENCE

146 TRENTON PL, CAMERON, NC 28326

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SHEET NAME **EQUIPMENT SPECIFICATION**

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

⁽¹⁾ These specifications apply to inverters with part numbers SExxxxH-USMNxxxx or SExxxxH-USSNxxxx and connection unit model number DCD-1PH-US-PxH-F-x. (2) For other regional settings please contact SolarEdge support.

⁽³⁾ Not designed for standalone applications and requires AC for commissioning. Backup functionality is only supported for 240V grid.

(4) Rated AC power in Backup Operation is valid for installations with multiple inverters. For a single backup inverter operation, rated AC power in Backup is 90% of the value stated.

⁽⁵⁾ A higher current source may be used; the inverter will limit its input current to the values stated

/ SolarEdge Home Hub Inverter

For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾

Applicable to inverters with part number	SEXXXXH-USMNBBXXX / SEXXXXH-USSNBBXXX						
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Unit
OUTPUT – DC (BATTERY)	1						'
Supported Battery Types			SolarEdge Home Ba	ttery, LG RESU Prim	ie		
Number of Batteries per Inverter		Up to 3	SolarEdge Home Ba	ttery, up to 2 LG RE	SU Prime		
Continuous Power ⁽⁶⁾	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	114	400	11400 @ 240V 10000 @ 208V	W
Peak Power ⁽⁶⁾	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	114	400	11400 @ 240V 10000 @ 208V	W
Max Input Current	20						
2-pole Disconnection		Up to inverter rated backup power					
SMART ENERGY CAPABILITIES							
Consumption Metering			Buil	t-in ⁽⁷⁾			
Backup & Battery Storage	Wit	h Backup Interface	(purchased separate	ely) for service up to	200A; up to 3 inve	rters	
EV Charging		Direct connection to SolarEdge Home EV Charger					
ADDITIONAL FEATURES							
Supported Communication Interfaces		RS485, Ethe	ernet, Cellular ^(8, 9) , W	i-Fi ⁽⁹⁾ , SolarEdge Ho	me Network		
Revenue Grade Metering, ANSI C12.20		Built-in ⁽⁷⁾					
Integrated AC, DC and Communication Connection Unit		Yes					
Inverter Commissioning	With	With the SetApp mobile application using built-in Wi-Fi Access Point for local connection					
DC Voltage Rapid Shutdown (PV and Battery)		Yes, according to NEC 2014 – 2023 per article 690.11 and 690.12					
STANDARD COMPLIANCE							
Safety		JL1741, UL1741 SA,	UL1741 SB, UL1741 P	CS, UL1699B, UL199	8, UL9540, CSA 22.	2	
Grid Connection Standards		IEEE1	547-2018, Rule 21, R	ule 14H, CSA C22.3	No. 9		
Emissions			FCC part	15 class B			
INSTALLATION SPECIFICATIONS							
AC Output and EV AC Output Conduit Size / AWG Range			1" maximum	1 / 14-4 AWG			
DC Input (PV and Battery) Conduit Size / AWG Range			1" maximum	1 / 14-6 AWG			
Dimensions with Connection Unit (H x W x D)	17.7 x	14.6 x 6.8 / 450 x 37	0 x 174	17.7 x 14.6 x 6.8 / 450 x 370 x 174** 21.06 x 14.6 x 8.2 /	21.06 x 14.6 x 7.3 / 535 x 370 x 185** 535 x 370 x 208***	21.06 x 14.6 x 8.2 / 535 x 370 x 208***	in /
Weight with Connection Unit		30.8 / 14		30.8 / 14**	41.7 / 18.9** 20.3***	44.9 / 20.3***	lb/k
Noise			<	50			dBA
Cooling			Natural C	onvection			
Operating Temperature Range			-40 to +140 /	-40 to +60 ⁽¹⁰⁾			°F/°
Protection Rating			NEM	IA 4X			

^{**} Supported with PN SEXXXXH-USSNBBXX4 or SEXXXXH-USMNBBXX4.



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SHEET NAME EQUIPMENT **SPECIFICATION**

SHEET SIZE

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SHEET NUMBER

^{***} Supported with PN SEXXXXH-USSNBBXX5 or SEXXXXH-USMNBBXX5.

(6) Discharge power is limited up to the inverter rated AC power for on-grid and backup applications, as well as up to the installed batteries' rating.

⁽e) Discharge power is limited up to the inverter rated AL power for on-grid and backup applications, as well as up to the installed batteries rating.

(7) For consumption metering current transformers should be ordered separately: SECT-SPL-225A-T-20 or SEACTO750-400NA-20 units per box. Revenue grade metering is only for production metering.

(8) Information concerning the Data Plan's terms & conditions is available in the following link: SolarEdge Communication Plan Terms and Conditions.

(9) The part number SEXXXXH-USXNBBXXX only supports the Wi-Fi communication interface, and the part number SEXXXXH-USXNBBXXX only supports the Cellular communication interface.

(10) Full power up to at least 50°C / 122°F; for power de-rating information refer to the Temperature Derating Technical Note for North America.

Backup Interface

for North America

BI-EUSGN-01 / BI-NUSGN-01



Backup Interface for Flexible Backup

- Automatically provides backup power to home loads in the event of grid interruption
- / Full flexibility in which loads to backup the entire home or selected loads
- Scalable solution to support higher power & higher capacity(*)
- Built-in Auto Transformer and Energy Meter for easier and faster installation
- Seamless integration with the Energy Hub Inverter with Prism Technology to manage and monitor both PV generation and energy storage
- ✓ Generator connection support^(*)

solaredge

/ Backup Interface for North America

BI-EUSGN-01 / BI-NUSGN-01

	BI-EUSGN-01	BI-NUSGN-01	
INPUT FROM GRID			
AC Current Input	200		A
AC Output Voltage (Nominal)	240		Vac
AC Output Voltage Range	211 - 2	64	Vac
AC Frequency (Nominal)	60		Hz
AC Frequency Range	59.3 - 6	50.5	Hz
Microgrid Interconnection Device Rated Current	200		A
Service Side AC Main Circuit Breaker Rated Current	200	N/A	А
Service Side AC Main Circuit Breaker Interrupt Current	10k	N/A	A
Grid Disconnection Switchover Time	<100)	ms
OUTPUT TO MAIN DISTRIBUTION PANEL	·		
Maximum AC Current Output	200		А
AC L-L Output Voltage (Nominal)	240		Vac
AC L-L Output Voltage Range	211 - 2	64	Vac
AC Frequency (Nominal)	60		Hz
AC Frequency Range	59.3 - 6	50.5	Hz
Maximum Inverters AC Current Output in Backup Operation	78		
Imbalance Compensation in Backup Operation	5000		W
AC L-N Output Voltage in Backup (Nominal)	120		V
AC L-N Output Voltage Range in Backup	105 - 1	105 - 132	
AC Frequency Range in Backup	55 - 65		Hz
INPUT FROM INVERTER			
Number of Inverter Inputs	3	3	
Rated AC Power	7,60	0	W
Maximum Continuous Input Current @ 240V	32		A
Rated AC Power in Continuous Backup Operation	6,100)	W
Maximum Continuous Input Current in Backup Operation	26		А
Peak AC Power (<10 sec) in Backup Operation	7,00	0	W
Peak AC Current (<10 sec) in Backup Operation	30		А
Inverter Input AC Circuit Breaker	40		А
Upgradability	Up to 3 X 6	3A CB ⁽¹⁾	
GENERATOR ⁽²⁾			
Maximum Rated AC Power	15,00	0	W
Maximum Continuous Input Current	63		Adc
Dry Contact Switch Voltage Rating	250/3	250/30	
Dry Contact Switch Current Rating	5		A
2-wire Start Switch	Yes		
ADDITIONAL FEATURES			
Installation Type	Suitable for use as service equipment	For main lug only	
Number of Communication Inputs	2		
Communication	RS48	5	
Energy Meter (for Import/Export)	1% accu	racy	
Manual Control Over Microgrid Interconnection Device	Yes		

⁽¹⁾ Each 40A CB supports up to one 7.6kW inverter, with each 63A CB supporting one 10kW and one 11.4kW inverter. The CB upgrade kit is available with the following part numbers: for 40A CB, CB-UPG-40-01; for 63A, CB CB-UPG-63-01 (2) Requires supporting inverter firmware

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PV-14

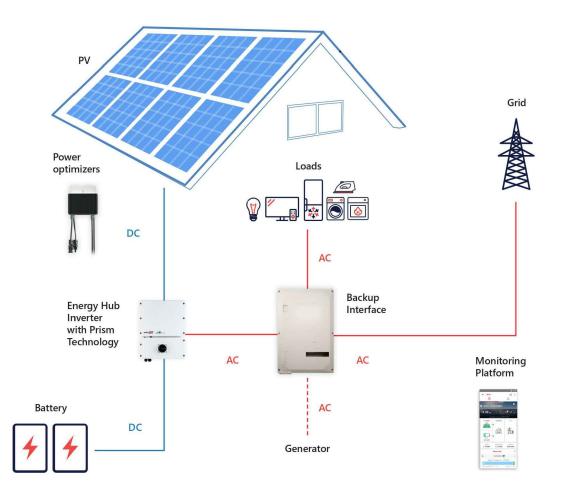
(*) Requires supporting inverter firmware

solaredge.com

/ Backup Interface for North America

BI-EUSGN-01 / BI-NUSGN-01

	BI-EUSGN-01	BI-NUSGN-01	
STANDARD COMPLIANCE	<u>'</u>		
C	UL1741, CSA	22.2 NO. 107	
Safety	UL869A	N/A	
Emissions	FCC part	: 15 class B	
NSTALLATION SPECIFICATIONS			
Supported Inverters		e phase inverter, verter with Prism technology	
AC From Grid Conduit Size / AWG Range	2" conduits /	#0 - 4/0 AWG	
AC Inverter Conduit Size / AWG Range	1" conduit ,	/ 14 - 4 AWG	
AC Generator Input Conduit Size / AWG Range	1'' conduit	/ 8 - 3 AWG	
Communication Conduit Size / AWG Range	3/4'' / 24	- 10 AWG	
Weight	73	/ 33	lb / Kg
Cooling	Fan (user r	replaceable)	
Noise	<	50	dBA
Operating Temeprature Range	-40 to +122	/ -40 to +50	°F/°C
Protection Rating	NEMA	3R, IP44	
Dimensions (HxWxD)	20.59 x 13.88 x 8.62	/ 523.5 x 352.5 x 219	in / mm





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SPECIFICATION

SHEET SIZE

ANSI B

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SHEET NUMBER PV-15

SolarEdge Energy Bank 10kWh Battery

For North America



Optimized for SolarEdge Energy Hub Inverters(1)

- Maximized system performance, gaining more energy to store and use for on-grid and backup power applications
- Integrates with the complete SolarEdge residential offering, providing a single point of contact for warranty, support, training, and simplified logistics & operations
- DC coupled battery featuring superior overall system efficiency, from PV to battery to grid
- Scalable solution for increased power and capacity with multiple SolarEdge inverters and batteries
- * Backup application are subject to local regulation and may require additional components and firmware upgrade

- Solar, storage, EV charging, and smart devices all monitored and managed by a single app to optimize solar production, consumption and backup* power
- / Wireless communication to the inverter, reducing wiring, labor and installation faults
- / Simple plug and play installation, with automatic SetApp-based configuration
- Includes multiple safety features for battery protection



/ SolarEdge Energy Bank 10kWh Battery For North America

BAT-10K1P ⁽²⁾		
BATTERY SPECIFICATION		
Usable Energy (100% depth of discharge)	9700	Wh
Continuous Output Power	5000	W
Peak Output Power (for 10 seconds)	7500	W
Peak Roundtrip Efficiency	>94.5	%
Warranty ⁱⁿ	10	Years
Voltage Range	350-450	Vdc
Communication Interfaces	Wireless*	
Batteries per Inverter	Up to 3 ⁽⁴⁾	
STANDARD COMPLIANCE		
Safety	UL1642, UL1973, UL9540, UN38.3	
Emissions	FCC Part 15 Class B	
MECHANICAL SPECIFICATIONS		100
Dimensions (W x H x D)	31.1 x 46.4 x 9.84 / 790 x 1179 x 250	in / mm
Weight	267 / 121	lb/kg
Mounting ⁽⁵⁾	Floor or wall mount [®]	
Operating Temperature ⁽⁷⁾	+14 to +122 / -10 to +50	°F/°C
Storage Temperature (more than 3 months)	+14 to +86 / -10 to +30	°F/°C
Storage Temperature (less than 3 months)	-22 to + 140 / -30 to +60	°F/°C
Altitude	6562 / 2000	ft/m
Enclosure Protection	IP55 / NEMA 3R - indoor and outdoor (water and dust protection)	
Cooling	Natural convection	
Noise (at 1m distance)	<25	dBA

^{*} The SolarEdge Energy Bank is designed for use with SolarEdge Energy Net for wireless communication. The inverter might require a matching SolarEdge Energy Net Plug-in (more details below). Using RS485 could reduce the usable energy to 9500Wh

⁽⁷⁾ Please note that operating the SolarEdge Energy Bank at extreme temperatures for extended durations of time may void the Energy Bank's warranty coverage Please see the Energy Bank Limited Product Warranty for additional details.

Accessory	PN
Floor stand	IAC-RBAT-FLRSTD-01
Branch connectors set (includes a pair of DC + and DC - connectors) Required for installations with multiple SolarEdge Energy Bank batteries with a single inverter	IAC-RBAT-USYCBL-01
Handles	IAC-RBAT-HANDLE-01
SolarEdge Energy Net Plug-in	ENET-HBNP-01
Battery inverter extension cable 2m long (MC4 to terminal block)	IAC-RBAT-10M420-01



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES**

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	01/30/2024		

PROJECT NAME & ADDRESS

AARON GEER RESIDENCE

146 TRENTON PL, CAMERON, NC 28326

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

⁽f) Please refer to the SolarEdge Energy Bank battery connections and configuration application note for compatible inverters

⁽²⁾ These specifications apply to part number BAT-10KIPS0B-01.
(3) Forwarranty details please refer to the SolarEdge Energy Bank battery Limited Warranty.

⁽⁴⁾ Installations with multiple SolarEdge Energy Bank batteries connected to a single inverter require a pair of branch connectors (DC + and DC -) per battery excluding the last battery. Support for 3 batteries is pending supporting inverter firmware. The branch connectors should be purchased separately.

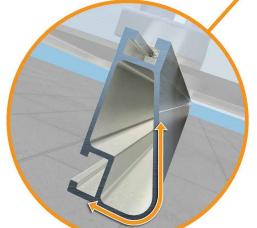
⁽⁵⁾ Installation and mounting requires handles that should be purchased separately. Please refer to the Accessories' PN table below.

(6) The floor stand is purchased separately. One floor stand is required per SolarEdge Energy Bank battery. Please refer to the Accessories' PN table below.



XR Rail Family

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame. XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Corrosion-Resistant Materials



Compatible with Flat & Pitched Roofs



IronRidge offers a range of tilt leg options for flat roof mounting applications.

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



XR Rail Family

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



XR10

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves 6 foot spans, while remaining light and economical.

- 6' spanning capability
- Moderate load capability
- Clear anodized finish
- · Internal splices available



XR100

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 8 feet.

- 8' spanning capability
- Heavy load capabilityClear & black anodized finish
- Internal splices available



XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans 12 feet or more for commercial applications.

- 12' spanning capability
- Extreme load capability
- · Clear anodized finish
- Internal splices available

Rail Selection

The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certifications.

Lo	ad	Rail Span					
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
	100						
None	120						
None	140	XR10		XR100		XR1000	
	160						
	100						
10-20	120						
10-20	140						
	160						
30	100						
30	160						
40	100						
40	160						
50-70	160						
80-90	160						



REVISIONS				
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SHEET NAME EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-17

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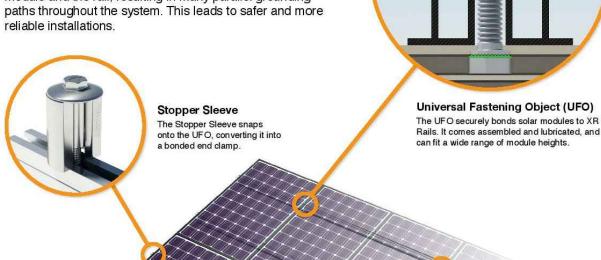


UFO Family of Components

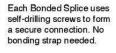
Simplified Grounding for Every Application

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family-Flush Mount, Tilt Mount and Ground Mount - are fully listed to the UL 2703 standard.

UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding



Bonded Splice



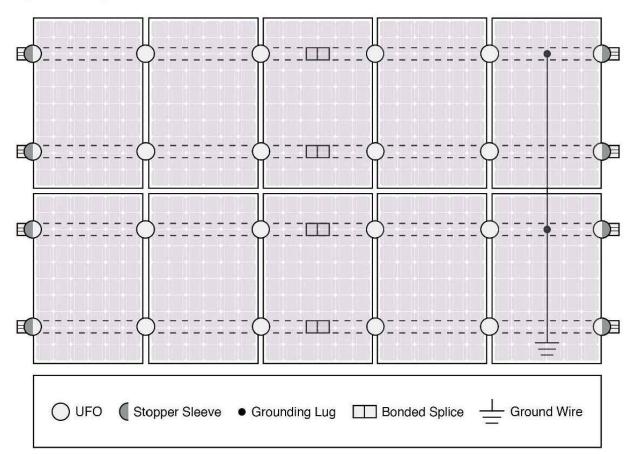


Grounding Lug A single Grounding Lug connects an entire row of PV modules to the grounding conductor.

Bonded Attachments

The bonding bolt attaches and bonds the L-foot to the rail. It is installed with the same socket as the rest of the

System Diagram



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

UL Certification

The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.



Feature	Flush Mount	Tilt Mount	Ground Mount
XR Rails	•	~	XR1000 Only
UFO/Stopper	~	~	~
Bonded Splice	~	~	N/A
Grounding Lugs	1 per Row	1 per Row	1 per Array
Microinverters & Power Optimizers	Darfon - M	0-72, M250-60, M IIG240, MIG300, C P320, P400, P405	
Fire Rating	Class A	Class A	N/A
Modules		ated with over 400 lation manuals for	



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SHEET NAME **EQUIPMENT SPECIFICATION**

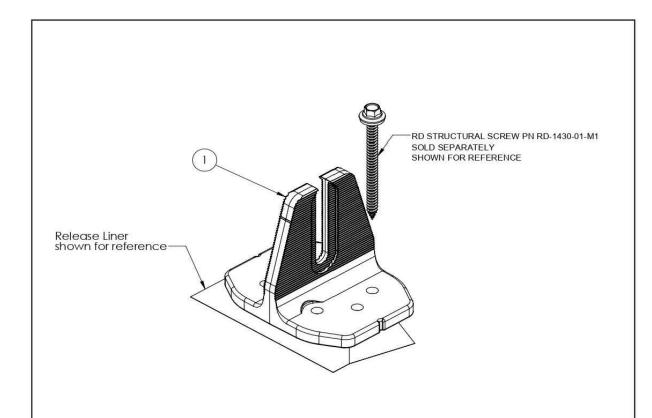
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



QuickMount® Halo UltraGrip



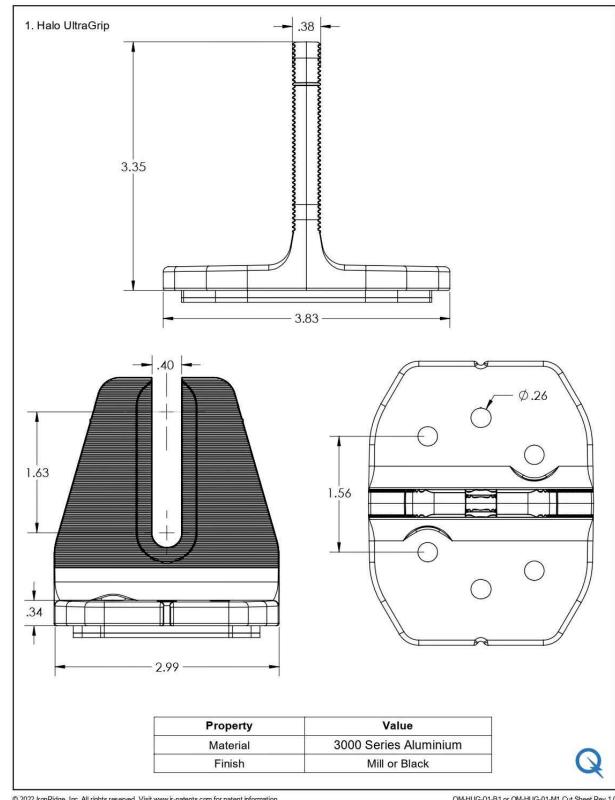
ITEM NO	DESCRIPTION	QTY IN KIT
1	QM Halo UltraGrip(Mill or Black)	1

PART NUMBER	DESCRIPTION
QM-HUG-01-M1	Halo UltraGrip - Mill
QM-HUG-01-B1	Halo UltraGrip - Black



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QM-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0



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ESR SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

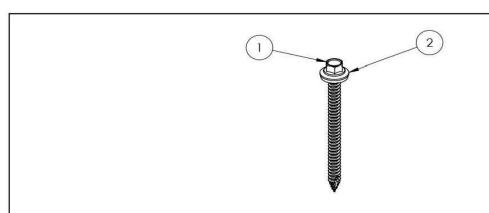
ANSI B 11" X 17"

SHEET NUMBER





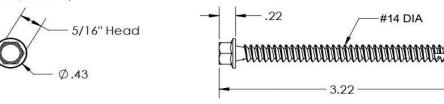
QuickMount® RD Structural Screw



ITEM NO	DESCRIPTION	QTY IN KIT
1	Self Drilling Screw, #14, Wood Tip	1
2	Washer, EPDM Backed	1

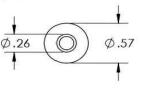
PART NUMBER	DESCRIPTION	
RD-1430-01-M1	RD Structural Screw	

1. Self Drilling Screw, #14, Wood Tip



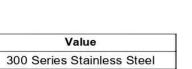
Property	Value
Material	300 Series Stainless Steel
Finish	Clear

2. Washer, EPDM Backed



Property

Material Finish



Clear



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QM-RD-1430-01-M1 Cut Sheet Rev 1.0



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SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER



PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM



PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM

REV

SHEET 2 OF 3

SIZE

SCALE: 1:2

DWG. NO.

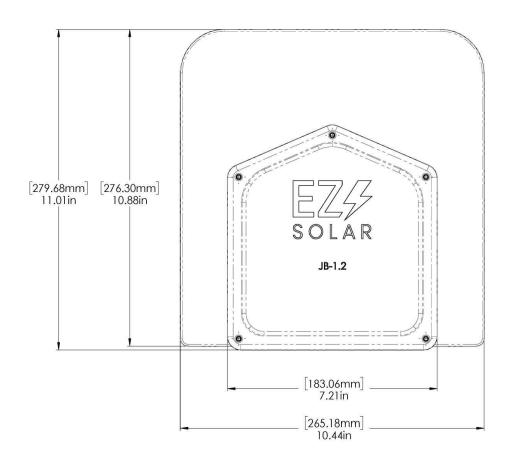
JB-1.2

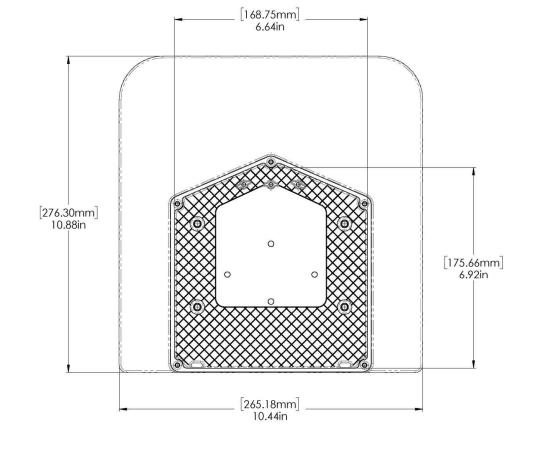
WEIGHT: 1.45 LBS

ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	Ĩ
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

SIZE	DWG. NO.		REV
B	JB-1.2		
SCALE: 1:2	WEIGHT: 1.45 LBS	SHEE	T 1 0F 3

TORQUE SPECIFICATION:	15-20 LBS
CERTIFICATION:	UL 1741, NEMA 3R CSA C22.2 NO. 290
WEIGHT:	1.45 LBS







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SHEET NAME **EQUIPMENT SPECIFICATION**

> SHEET SIZE ANSI B

11" X 17" SHEET NUMBER

PV-21





[72.53mm] _ 2.86in