GENERAL NOTES

CODE AND STANDARDS

1. ALL WORK SHALL COMPLY WITH 2017 NATIONAL ELECTRIC CODE (NEC), 2018 NORTH CAROLINA BUILDING CODE (NCBC), 2018 NORTH CAROLINA RESIDENTIAL CODE (NCRC), PLUMBING CODE (NCPC), AND ALL STATE AND LOCAL BUILDING, ELECTRICAL, AND PLUMBING CODES.

2. DRAWINGS HAVE BEEN DETAILED ACCORDING TO UL LISTING REQUIREMENTS.

SITE NOTES / OSHA REGULATION

1. A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS

2. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE AND THIS SYSTEM IS A UTILITY INTERACTIVE SYSTEM.

3. THE SOLAR PV INSTALLATION SHALL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS. 4. ROOF COVERINGS SHALL BE DESIGNED, INSTALLED, AND MAINTAINED IN ACCORDANCE WITH THIS CODE AND

THE APPROVED MANUFACTURER'S INSTRUCTIONS SUCH THAT THE ROOF COVERING SHALL SERVE TO PROTECT THE BUILDING OR STRUCTURE.

SOLAR CONTRACTOR

1, MODULE CERTIFICATIONS WILL INCLUDE UL1703, IEC61646, IEC61730.

2. IF APPLICABLE, MODULE GROUNDING LUGS MUST BE INSTALLED AT THE MARKED GROUNDING LUG HOLES PER THE MANUFACTURER'S INSTALLATION REQUIREMENTS

3. AS INDICATED BY DESIGN, OTHER NRTL LISTED MODULE GROUNDING DEVICES MAY BE USED IN PLACE OF STANDARD GROUNDING LUGS AS SHOWN IN MANUFACTURER DOCUMENTATION AND APPROVED BY THE AHJ.

4. CONDUIT AND WIRE SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS.

5. CONDUIT POINT OF PENETRATION FROM EXTERIOR TO INTERIOR TO BE INSTALLED AND SEALED WITH A SUITABLE SEALING COMPOUND.

6. DC WIRING LIMITED TO MODULE FOOTPRINT W/ ENPHASE AC SYSTEM.

7. ENPHASE WIRING SYSTEMS SHALL BE LOCATED AND SECURED UNDER THE ARRAY W/ SUITABLE WIRING CLIPS. 8. MAX DC VOLTAGE CALCULATED USING MANUFACTURER PROVIDED TEMP COEFFICIENT FOR VOC UNLESS NOT

9 ALL INVERTERS MOTOR GENERATORS PHOTOVOLTAIC MODULES PHOTOVOLTAIC PANELS AC PHOTOVOLTAIC MODULES, DC COMBINERS, DC-TO-DC CONVERTERS, SOURCE CIRCUIT COMBINERS, AND CHARGE CONTROLLERS INTENDED FOR USE IN A PHOTOVOLTAIC POWER SYSTEM WILL BE IDENTIFIED AND LISTED FOR THE APPLICATION PER NEC 690.4(B).

10. ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL BUILDING CODE.

11, TERMINALS AND LUGS WILL BE TIGHTENED TO MANUFACTURER TORQUE SPECIFICATIONS (WHEN PROVIDED) IN ACCORDANCE WITH NEC CODE 110.14(D) ON ALL ELECTRICAL CONNECTIONS.

EQUIPMENT LOCATIONS

1. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL BE PROVIDED AS PER SECTION NEC 110.26.

2. EQUIPMENT INSTALLED IN DIRECT SUNLIGHT MUST BE RATED FOR EXPECTED OPERATING TEMPERATURE AS SPECIFIED BY NEC 690 31(A) AND NEC TABLE 310 15(B)

3. ALL EQUIPMENT SHALL BE INSTALLED ACCESSIBLE TO QUALIFIED PERSONNEL ACCORDING TO NEC APPLICABLE CODES

4. ALL COMPONENTS ARE LISTED FOR THEIR PURPOSE AND RATED FOR OUTDOOR USAGE WHEN APPROPRIATE.

PROJECT INFORMATION:

NUMBER OF STORIES: 1 CONDUIT RUN: Exterior **ECOBEE QTY**: 0 **LIGHT BULB QTY:** 0 **PV METER:** Not Required

ROOF TYPE (1) INFORMATION

ROOF TYPE: Trapezoidal Metal

FRAMING TYPE: Rafter

SHEATHING TYPE: TONGUE AND GROOVE

ATTACHMENT: S-5! ProteaBracket

RACKING: Unirac Solarmount LT @ 32" OC Portrait / 32" OC Landscape

NUMBER OF ATTACHMENTS: 88

ROOF TYPE (2) INFORMATION (IF APPLICABLE):

*SFF PV4.2

SYSTEM TO BE INSTALLED INFORMATION:

DC SYSTEM SIZE: 8.4 kW DC AC SYSTEM SIZE: 6.3 kW AC

MODULE TYPE: (20) REC Solar REC420AA PURE-R

INVERTER TYPE: Enphase IQ7X-96-2-US

MONITORING: Enphase IQ Combiner 4 X-IQ-AM1-240-4

AERIAL VIEW



WIND SPEED: 115 mph **GROUND SNOW LOAD:** 15 lb/ft² **WIND EXPOSURE FACTOR: C SEISMIC DESIGN CATEGORY:** B **CONSTRUCTION - V-B** ZONING: RESIDENTIAL

INSTALLATION OF UTILITY INTERACTIVE PHOTOVOLTAIC SOLAR SYSTEM AND ANY NECESSARY ADDITIONAL WORK NEEDED FOR INSTALLATION.

01/26/2024

SCOPE OF WORK

UTILITY COMPANY:

Duke Energy NC

PERMIT ISSUER:

Harnett County

PV1 - COVER SHEET PV2 - SITE PLAN

PV3 - ROOF PLAN

PV4 - STRUCTURAL

PV5 - ELECTRICAL 3-LINE DIAGRAM

PV6 - ELECTRICAL CALCULATIONS

PV7 - WARNING LABELS AND LOCATIONS (ALL OTHER SHEETS AS REQUIRED)

SS - PRODUCT SPEC, SHEETS

Firm No.: D-0449

11/14/23

Digitally signed

by John A. Calvert

Date: 2023.11.14

10:15:57 -07'00'

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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 800-377-4480

> 27505 AC დ 4 ω ω SIZI

CUSTOMER INFORMATION: Broadway North SY: 2933 Terry

RAWING BY:

Brendan Fillmore

PLOT DATE:

November 14, 2023

PROJECT NUMBER:

884377

SHEET NAME:

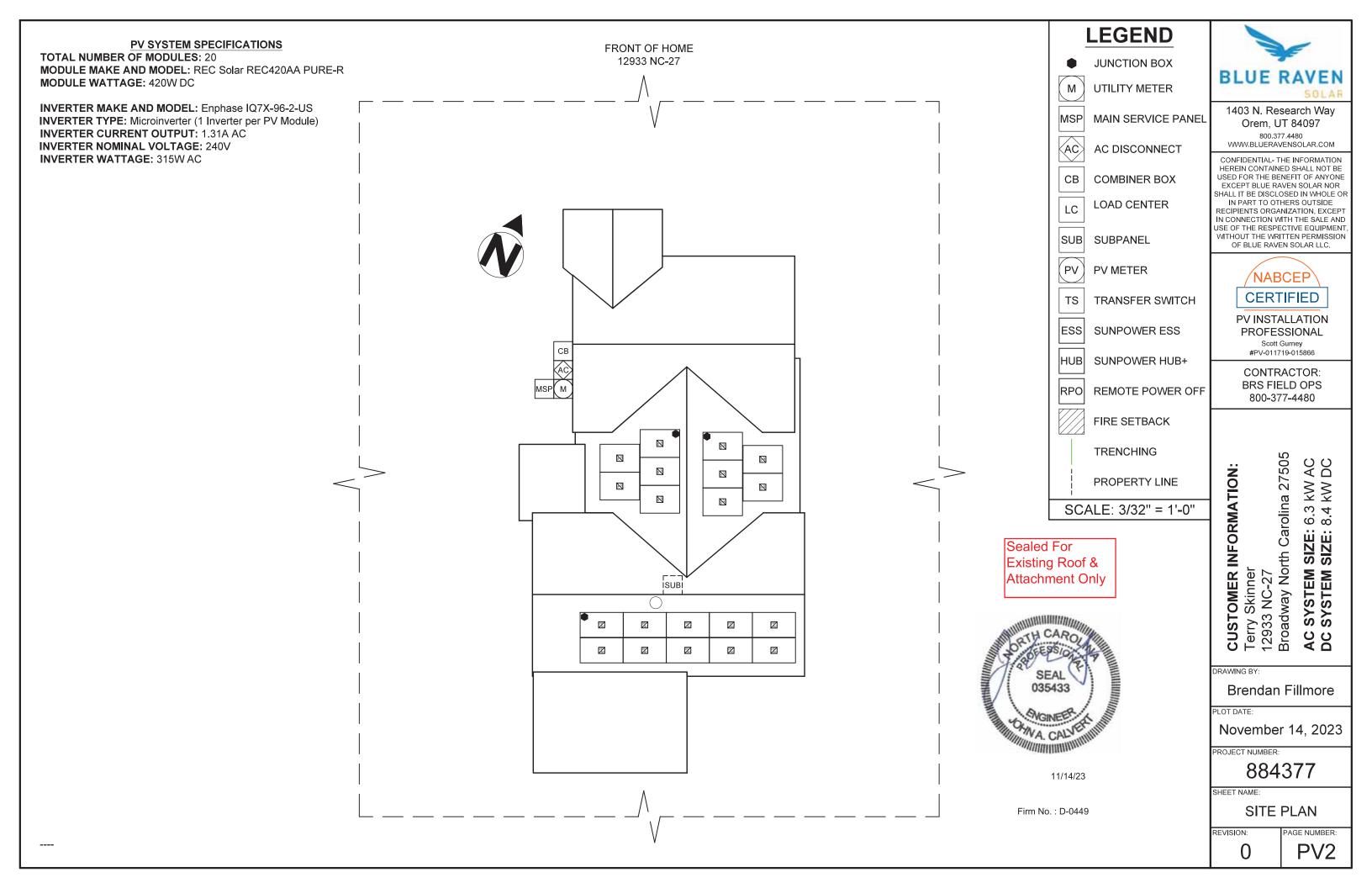
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COVER SHEET

REVISION:

AGE NUMBER

PV1



PV SYSTEM SPECIFICATIONS

MP2

TOTAL NUMBER OF MODULES: 20

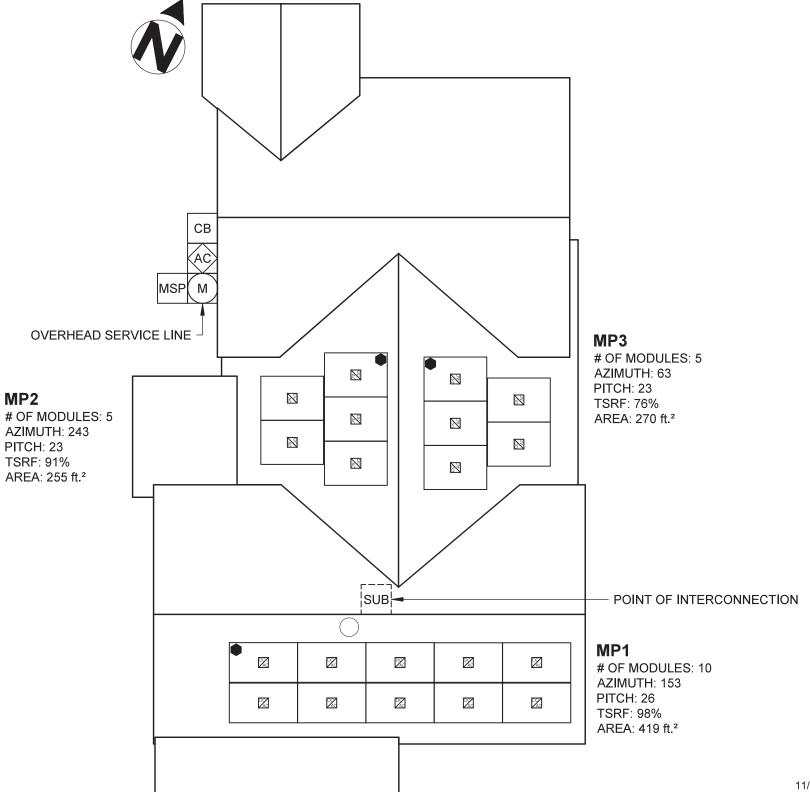
MODULE MAKE AND MODEL: REC Solar REC420AA PURE-R

MODULE WATTAGE: 420W DC

INVERTER MAKE AND MODEL: Enphase IQ7X-96-2-US **INVERTER TYPE:** Microinverter (1 Inverter per PV Module)

INVERTER CURRENT OUTPUT: 1.31A AC INVERTER NOMINAL VOLTAGE: 240V INVERTER WATTAGE: 315W AC

FRONT OF HOME



LEGEND

JUNCTION BOX

UTILITY METER

MSP MAIN SERVICE PANEL

AC AC DISCONNECT

СВ **COMBINER BOX**

LOAD CENTER

SUB **SUBPANEL**

LC

PV **PV METER**

TS TRANSFER SWITCH

ESS SUNPOWER ESS

HUB SUNPOWER HUB+

IRPO REMOTE POWER OFF

FIRE SETBACK

TRENCHING

PROPERTY LINE

SCALE: 1/8" = 1'-0"

Sealed For Existing Roof & Attachment Only



11/14/23

Firm No.: D-0449



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OF BLUE RAVEN SOLAR LLC.

PV INSTALLATION **PROFESSIONAL** Scott Gurney

#PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 800-377-4480

Carolina 27505 AC 3 KW / 4 KW [တ ထ

O O

CUSTOMER INFORMATION: Terry Skinner 12933 NC-27 SIZE: SIZE: **Broadway North** SYSTEM SYSTEM

DRAWING BY:

Brendan Fillmore

PLOT DATE:

November 14, 2023

PROJECT NUMBER:

884377

SHEET NAME:

ROOF PLAN

REVISION:

AGE NUMBER: PV3

INVERTER(S): ENPHASE IQ7X MICROINVERTERS

DC SYSTEM SIZE: 8.4 KW DC

MODULE: REC SOLAR 420

0

STRUCTURAL INFORMATION:

ROOF TYPE (1):

ROOF TYPE: Trapezoidal Metal

SHEATHING TYPE: TONGUE AND GROOVE

FRAMING TYPE: Rafter

FRAMING SIZE: 2x6 @ 16" OC CEILING JOIST SIZE: 2x6 @ 16" OC

ATTACHMENT: S-5! ProteaBracket **RACKING:** Unirac Solarmount LT

@ 32" OC Portrait / 32" OC Landscape **NUMBER OF ATTACHMENTS: 88**

PV MODULE COUNT: 20 Modules

TOTAL ARRAY AREA: 408.0 ft² (20.4ft²/panel)

SCALE: 3" = 1'-0"

TOTAL ROOF AREA: 2194 ft² **ARRAY/ROOF AREA:** 18,6%

ARRAY WEIGHT: 1,000 lbs (50 lbs/panel) **DISTRIBUTED LOAD: 2.45 lbs/ft²**

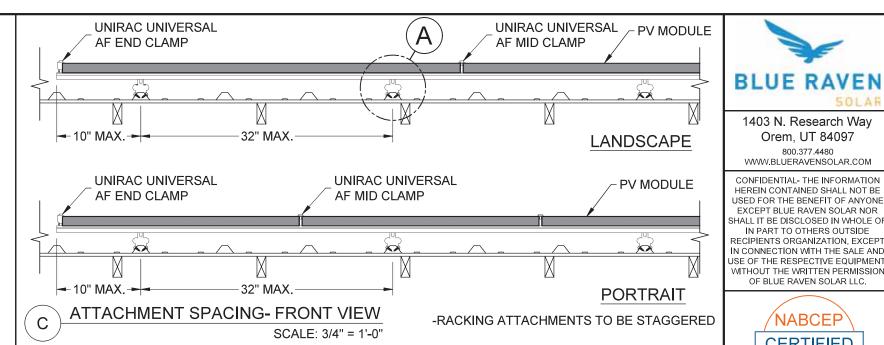
POINT LOAD: 11.36 lbs/attachment

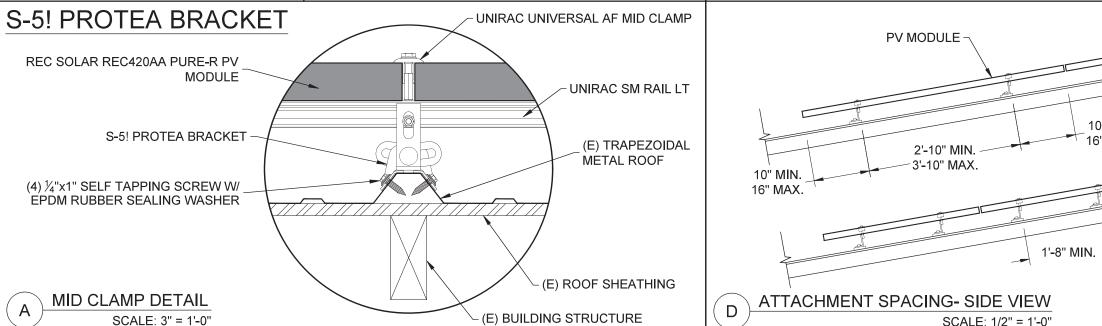
STRUCTURAL NOTES:

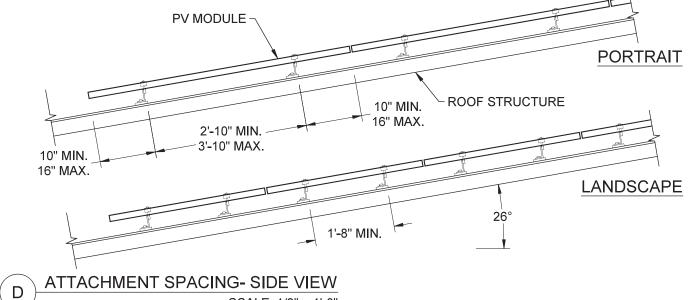
MP1 may need exterior conduit

field verify the metal roofing has a minimum thickness of 26 ga.

*NOTE: LISTED NUMBER OF ATTACHMENT POINTS ARE AN ESTIMATE ONLY AND MAY VARY BASED ON FIELD CONDITIONS. MAXIMUM ATTACHMENT SPACING TO BE FOLLOWED PER ENGINEER OF RECORD SPECIFICATIONS.







Sealed For REC SOLAR REC420AA PURE-R PV MODULE Existing Roof & UNIRAC SM RAIL LT

UNIRAC UNIVERSAL AF END CLAMP S-5! PROTEA BRACKET (E) TRAPEZOIDAL (4) 1/4"x1" SELF TAPPING SCREW W/ **METAL ROOF** EPDM RUBBER SEALING WASHER (E) ROOF SHEATHING **END CLAMP DETAIL** (E) BUILDING STRUCTURE



Firm No.: D-0449

Attachment Only

November 14, 2023

Brendan Fillmore

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CERTIFIED

PV INSTALLATION **PROFESSIONAL**

Scott Gurney

#PV-011719-015866

CONTRACTOR:

BRS FIELD OPS 800-377-4480

27505

Carolina

Broadway North

AC

6.3

SIZE: SIZE:

SYSTEM SYSTEM

PROJECT NUMBER:

CUSTOMER INFORMATION: Terry Skinner 12933 NC-27

884377

SHEET NAME:

DRAWING BY:

PLOT DATE:

STRUCTURAL

REVISION:

0

EXTERIOR

BLUE RAVEN

EXTERIOR

ELECTRICAL NOTES:

PANEL WATTAGE = 420 W DC

20 MICROINVERTERS X 315 W AC = 6.3 KW AC;

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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS**

800-377-4480

27505 AC $\frac{3}{2}$ Carolina

CUSTOMER INFORMATION: Terry Skinner **Broadway North** Skinner Ferry S 12933 |

Brendan Fillmore

November 14, 2023

884377

SHEET NAME

ELECTRICAL



RAWING BY

PLOT DATE:

PROJECT NUMBER:

REVISION

PERMIT ISSUER: Harnett County

PV5

AGE NUMBER

DESIGNER NOTES:

(1) 3/4 INCH EMT

EXTERIOR

(N) %" COPPER GROUND ROD,

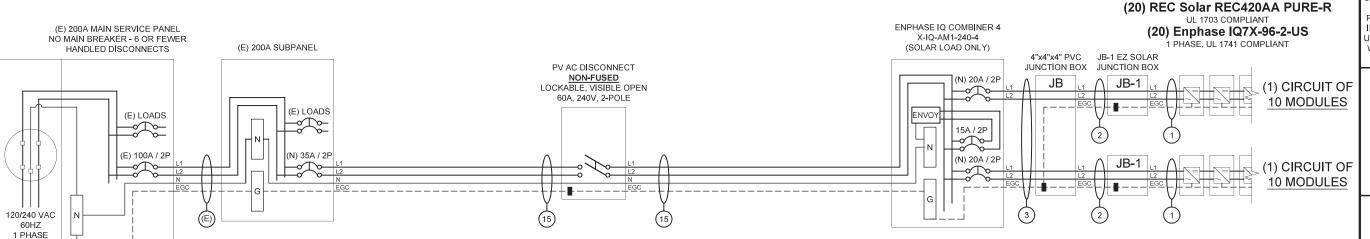
8' LONG, MIN. 6' FROM (E)

GROUNDING CONDUCTOR

GEC INSTALLED PER NEC

250.64: 6 OR 4 AWG SOLID

LOAD SIDE BREAKER IN SP. INTERIOR POI. PLEASE THIN THE 20 AND 30 BREAKERS TO MAKE ROOM FOR OUR SOLAR BREAKER



250 PART III) IF NOT, A NEW GROUND ROD WILL BE INSTALLED.

F REQUIRED, VERIFICATION WILL BE DONE TO

INTERCONNECTION NOTES

ENSURE THE GROUNDING ELECTRODE SYSTEM IS

CONGRUENT WITH CURRENT REQUIREMENTS. (NEC

(E) GROUNDING

ELECTRODE(S)

TO UTILITY GRID

3/4 INCH EMT

BURN SENS NE HER MER DOUBLE AFAC *ZZZ 4C6289 H67* 528 THE RESERVE OF THE PERSON NAMED IN DUKE ENERGY PROGRESS 332 952 560 OpenWay



UTILITY COMPANY: Duke Energy NC

3/4 INCH EMT (Not Required for UF-B or NM-B Cable) EXTERIOR



705.12(B)(3) THE FOLLOWING METHOD(S) SHALL BE USED TO DETERMINE THE RATINGS OF BUSBARS: (2) WHERE TWO SOURCES, ONE A PRIMARY POWER SOURCE AND THE OTHER ANOTHER POWER SOURCE, ARE LOCATED AT OPPOSITE ENDS OF A BUSBAR THAT CONTAINS LOADS, THE SUM OF 125 PERCENT OF THE POWER-SOURCE(S) OUTPUT CIRCUIT CURRENT AND THE RATING OF

THE OVERCURRENT DEVICE PROTECTING THE BUS BAR SHALL NOT EXCEED 120 PERCENT OF THE AMPACITY OF THE BUSBAR.

MODULE SPECIFICATIONS	REC Solar REC420AA PURE-R
RATED POWER (STC)	420 W
MODULE VOC	59.4 V DC
MODULE VMP	50 V DC
MODULE IMP	8.4 A DC
MODULE ISC	8.88 A DC
VOC CORRECTION	-0.24 %/°C
VMP CORRECTION	-0.24 %/°C
SERIES FUSE RATING	25 A DC
ADJ. MODULE VOC @ ASHRAE LOW TEMP	64.4 V DC
ADJ. MODULE VMP @ ASHRAE 2% AVG. HIGH T	EMP 45.0 V DC

MICROINVERTER SPECIFICATIONS	Enphase	IQ7X Micro	oinverter
POWER POINT TRACKING (MPPT) MIN/MAX	53 -	64	V DC
MAXIMUM INPUT VOLTAGE		79.	5 V DC
MAXIMUM DC SHORT CIRCUIT CURRENT		10	0 A DC
MAXIMUM USABLE DC INPUT POWER		460	0 W
MAXIMUM OUTPUT CURRENT		1.3	1 A AC
AC OVERCURRENT PROTECTION		20	0 A
MAXIMUM OUTPUT POWER		31	5 W
CEC WEIGHTED EFFICIENCY		97.	5 %

AC PHOTOVOLATIC MODULE MARKING	(NEC 690.52)
--------------------------------	--------------

NOMINAL OPERATING AC VOLTAGE	240 V AC
NOMINAL OPERATING AC FREQUENCY	47 - 68 HZ AC
MAXIMUM AC POWER	240 VA AC
MAXIMUM AC CURRENT	1.0 A AC
MAXIMUM OCPD RATING FOR AC MODULE	20 A AC

DESIGN LOCATION AND TEMPERATURES	
TEMPERATURE DATA SOURCE	ASHRAE 2% AVG. HIGH TEMP
STATE	North Carolina
CITY	Broadway
WEATHER STATION	SEYMOUR-JOHNSON AFB
ASHRAE EXTREME LOW TEMP (°C)	-10
ASHRAE 2% AVG. HIGH TEMP (°C)	35

MAX. ARRAY AC POWER	6300W AC					
MAX. COMB. ARRAY AC CURRENT (IMP)	26.2					
OCPD CURRENT RATING PER CIRCUIT	20	20				
MAX. CURRENT (IMP X 1.25)	16.375	16.375				
AC CURRENT @ MAX POWER POINT (IMP)	13.1	13.1				
STC RATING OF ARRAY	8400					
TOTAL MODULE NUMBER	20					
DC POWER RATING PER CIRCUIT (STC)	4200	4200				
NUMBER OF MODULES PER MPPT	10	10				
SYSTEM ELECTRICAL SPECIFICATIONS	CIR 1	CIR 2	CIR 3	CIR 4	CIR 5	CIR 6

AC VOLTAGE RISE CALCULATIONS	DIST (FT)	COND.	√RISE(V)	VEND(V)	%VRISE	
VRISE SEC. 1 (MICRO TO JBOX)	36	12 Cu.	1.45	241.45	0.61%	
VRISE SEC. 2 (JBOX TO COMBINER BOX)	45	10 Cu.	1.50	241.50	0.62%	
VRISE SEC. 3 (COMBINER BOX TO POI)	35	8 Cu.	1.45	241.45	0.60%	
TOTAL VRISE			4.40	244.40	1.83%	

PHOTOVOLTAIC AC DISCONNECT OUTPUT LABEL (NEC 690.54)	
AC OUTPUT CURRENT	26.2 A AC

MICROINVERTER TO	MAX. SHORT CIRCUIT CURRRENT (ISC) =	13.1	A AC	
JUNCTION BOX (1)	MAX. CURRENT (ISC X1.25) =		A AC	
(-)		12		
	CONDUCTOR RATING =			
	AMB. TEMP. AMP. CORRECTION =	0.96		
	ADJUSTED AMP. =	28.8	>	16.4
JUNCTION BOX TO	MAX. SHORT CIRCUIT CURRRENT (ISC) =	13.1	A AC	
JUNCTION BOX (2)	MAX. CURRENT (ISC X1.25) =	16.4	A AC	
	CONDUCTOR (THWN-2, COPPER (75°C TERM.)) =	10	AWG	
	CONDUCTOR RATING =	35	Α	
	CONDUIT FILL DERATE =	1		
	AMB. TEMP. AMP. CORRECTION =	0.96		
	ADJUSTED AMP. =	33.6	>	16.4
JUNCTION BOX TO	MAX. SHORT CIRCUIT CURRRENT (ISC) =	13.1	A AC	
COMBINER BOX (3)	MAX. CURRENT (ISC X1.25) =	16.4	A AC	
	CONDUCTOR (THWN-2, COPPER (75°C TERM.)) =	10	AWG	
	CONDUCTOR RATING =	35	Α	
	CONDUIT FILL DERATE =	0.8		
	AMB. TEMP. AMP. CORRECTION =	0.96		
	ADJUSTED AMP. =	26.88	>	16.4
COMBINER BOX TO	INVERTER RATED AMPS =	26.2	A AC	
MAIN PV OCPD (15)	MAX. CURRENT (RATED AMPS X1.25) =	32.75	A AC	
	CONDUCTOR (THWN-2, COPPER (75°C TERM.)) =	8	AWG	
	CONDUCTOR RATING =		A	
	CONDUIT FILL DERATE =	_		
	AMB. TEMP. AMP. CORRECTION =			
	ADJUSTED AMP. =	48	>	32.8



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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 800-377-4480

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Carolina

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GROUNDING NOTES

- 1. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH [NEC 690.47] AND [NEC 250.50-60] SHALL BE PROVIDED. PER [NEC 690.47], THE GROUNDING ELECTRODE SYSTEM OF AN EXISTING BUILDING MAY BE USED AND BE BONDED AT THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE, OR INADEQUATE, OR IS ONLY METALLIC WATER PIPING, A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT GROUND ROD WITH ACORN CLAMP.
- 2. THE GROUNDING ELECTRODE CONDUCTOR SHALL BE PROTECTED FROM PHYSICAL DAMAGE BETWEEN THE GROUNDING ELECTRODE AND THE PANEL (OR INVERTER) IF SMALLER THAN #6 AWG COPPER WIRE PER [NEC 250.64(B)] THE GROUNDING ELECTRODE CONDUCTOR WILL BE CONTINUOUS, EXCEPT FOR
- SPLICES OR JOINTS AT BUSBARS WITHIN LISTED EQUIPMENT PER [NEC 250.64(C)].
 3. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN 8 AWG AND NO GREATER THAN 6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM. 4. PV SYSTEM SHALL BE GROUNDED IN ACCORDANCE TO [NEC 250.21], [NEC TABLE 250.122], AND ALL METAL PARTS OR MODULE FRAMES ACCORDING TO [NEC 690.46].
- 5. MODULE SOURCE CIRCUITS SHALL BE GROUNDED IN ACCORDANCE TO [NEC 690.42].
- 6. THE GROUNDING CONNECTION TO A MODULE SHALL BE ARRANGED SUCH THAT THE REMOVAL OF A
- MODULE DOES NOT INTERRUPT A GROUNDED CONDUCTOR TO ANOTHER MODULE.
 7. EACH MODULE WILL BE GROUNDED USING THE SUPPLIED CONNECTION POINTS IDENTIFIED IN THE MANUFACTURER'S INSTALLATION INSTRUCTIONS.
- 8. ENCLOSURES SHALL BE PROPERLY PREPARED WITH REMOVAL OF PAINT/FINISH AS APPROPRIATE WHEN GROUNDING EQUIPMENT WITH TERMINATION GROUNDING LUGS.
- 9. GROUNDING SYSTEM COMPONENTS SHALL BE LISTED FOR THEIR PURPOSE, AND GROUNDING DEVISES EXPOSED TO THE ELEMENTS SHALL BE RATED FOR DIRECT BURIAL 10. GROUNDING AND BONDING CONDUCTORS SHALL BE COPPER, SOLID OR STRANDED, AND BARE WHEN
- **EXPOSED** 11. EQUIPMENT GROUNDING CONDUCTORS SHALL BE SIZED ACCORDING TO [NEC 690.45] AND BE A
- MINIMUM OF 10 AWG WHEN NOT EXPOSED TO DAMAGE (6 AWG SHALL BE USED WHEN EXPOSED TO 12. GROUNDING AND BONDING CONDUCTORS, IF INSULATED, SHALL BE COLOR CODED GREEN (OR MARKED
- GREEN IF 4 AWG OR LARGER). 13. ALL CONDUIT BETWEEN THE UTILITY AC DISCONNECT AND THE POINT OF CONNECTION SHALL HAVE
- GROUNDED BUSHINGS AT BOTH ENDS. 14. SYSTEM GEC SIZED ACCORDING TO [NEC 690.47], [NEC TABLE 250.66], DC SYSTEM GEC SIZED
- ACCORDING TO [NEC 250.166], MINIMUM 8 AWG WHEN INSULATED, 6 AWG WHEN EXPOSED TO DAMAGE.

 15. EXPOSED NON-CURRENT CARRYING METAL PARTS OF MODULE FRAMES, EQUIPMENTS, AND CONDUCTOR ENCLOSURES SHALL BE GROUNDED IN ACCORDANCE WITH [NEC 250.134] OR [NEC 250.136(A)]

WIRING & CONDUIT NOTES

NOMINAL AC VOLTAGE

- 1. ALL CONDUIT SIZES AND TYPES, SHALL BE LISTED FOR ITS PURPOSE AND APPROVED FOR THE SITE APPLICATIONS.
- 2. BOLTED CONNECTION REQUIRED IN DC DISCONNECTS ON THE WHITE GROUNDED CONDUCTOR (USE POLARIS BLOCK OR NEUTRAL BAR).
- 3. ANY CONNECTION ABOVE LIVE PARTS MUST BE WATERTIGHT. REDUCING WASHERS DISALLOWED ABOVE LIVE PARTS, MEYERS HUBS RECOMMENDED
- 4. UV RESISTANT CABLE TIES (NOT ZIP TIES) USED FOR PERMANENT WIRE MANAGEMENT OFF THE ROOF
- SURFACE IN ACCORDANCE WITH [NEC 110.2,110.3(A-B)]. 5. SOLADECK JUNCTION BOXES MOUNTED FLUSH WITH ROOF SURFACE TO BE USED FOR WIRE MANAGEMENT AND AS FLASHED ROOF PENETRATIONS FOR INTERIOR CONDUIT RUNS.
- 6. ALL PV CABLES AND HOMERUN WIRES BE TYPE USE-2, AND SINGLE-CONDUCTOR CABLE LISTED AND
- IDENTIFIED AS PV WIRE, TYPE TC-ER, OR EQUIVALENT; ROUTED TO SOURCE CIRCUIT COMBINER BOXES AS REQUIRED.
- 7. ALL CONDUCTORS AND OCPD SIZES AND TYPES SPECIFIED ACCORDING TO [NEC 690.8] FOR MULTIPLE CONDUCTORS.
- 8. ALL PV DC CONDUCTORS IN CONDUIT EXPOSED TO SUNLIGHT <u>SHALL BE INSTALLED AT LEAST 7/8" ABOVE</u> THE ROOF SURFACE AND DERATED ACCORDING TO [NEC TABLE 310.15 (B)(2)(A)], [NEC TABLE 310.15(B)(3)(A)1.& [NEC 310.15(B)(3)(C)1.
- 9. EXPOSED ROOF PV DC CONDUCTORS SHALL BE USE-2, 90°C RATED, WET AND UV RESISTANT, AND UL LISTED RATED FOR 600V, UV RATED SPIRAL WRAP SHALL BE USED TO PROTECT WIRE FROM SHARP
- 10. PHASE AND NEUTRAL CONDUCTORS SHALL BE DUAL RATED THHN/THWN-2 INSULATED, 90°C RATED, WET AND UV RESISTANT, RATED FOR 600V
- 11. 4-WIRE DELTA CONNECTED SYSTEMS HAVE THE PHASE WITH THE HIGHER VOLTAGE TO GROUND MARKED ORANGE OR IDENTIFIED BY OTHER EFFECTIVE MEANS
- 12. ALL SOURCE CIRCUITS SHALL HAVE INDIVIDUAL SOURCE CIRCUIT PROTECTION
- 13. VOLTAGE DROP LIMITED TO 2% FOR DC CIRCUITS AND 3% FOR AC CIRCUITS
- 14. NEGATIVE GROUNDED SYSTEMS DC CONDUCTORS SHALL BE COLOR CODED AS FOLLOWS: DC POSITIVE- RED (OR MARKED RED), DC NEGATIVE- GREY (OR MARKED GREY)
- 15. POSITIVE GROUNDED SYSTEMS DC CONDUCTORS COLOR CODED:
- DC POSITIVE- GREY (OR MARKED GREY), DC NEGATIVE- BLACK (OR MARKED BLACK)
- 16. AC CONDUCTORS >4AWG COLOR CODED OR MARKED: PHASE A OR L1- BLACK, PHASE B OR L2- RED, PHASE C OR L3- BLUE, NEUTRAL- WHITE/GRAY
- * USE-2 IS NOT INDOOR RATED BUT PV CABLE IS RATED THWN/THWN-2 AND MAY BE USED INSIDE
- * USE-2 IS AVAILABLE AS UV WHITE
- 17. RIGID CONDUIT, IF INSTALLED, (AND/OR NIPPLES) MUST HAVE A PULL BUSHING TO PROTECT WIRES.
- 18. IF CONDUIT DETERMINED TO BE RAN THROUGH ATTIC IN FIELD THEN CONDUIT WILL BE EITHER EMT, FMC, OR MC CABLE IF $\underline{\text{DC}}$ CURRENT COMPLYING WITH [NEC 690.31], [NEC 250.118(10)]. DISCONNECTING MEANS SHALL COMPLY WITH [NEC 690.13] AND [NEC 690.15].
- 19. CONDUIT RAN THROUGH ATTIC WILL BE AT LEAST 18" BELOW ROOF SURFACE COMPLYING WITH [NEC 230.6(4)] AND SECURED NO GREATER THAN 6' APART PER [NEC 330.30(B)].

CUSTOMER INFORMATION: Terry Skinner

North Skinner Broadway Ferry S 12933 |

DRAWING BY

Brendan Fillmore

PLOT DATE:

November 14, 2023

PROJECT NUMBER:

884377

SHEET NAME:

ELEC CALCS

REVISION

AGE NUMBER

PV6

STANDARD LABELS

ADDITIONAL LABELS

↑ WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL 1

LABEL 2

[2017 NEC 690.54]

[2020 NEC 690.54]

FOR PV SYSTEM DISCONNECTING MEANS WHERE THE LINE AND LOAD TERMINALS MAY BE ENERGIZED IN THE OPEN POSITION [2017 NEC 690.13(B)] [2020 NEC 690.13(B)]

SHALL BE MARKED AT AN ACCESSIBLE LOCATION AT

THE DISCONNECTING MEANS AS A POWER SOURCE

NOMINAL OPERATING AC VOLTAGE.

AND WITH THE RATED AC OUTPUT CURRENT AND THE

⚠ WARNING

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM MAIN DISTRIBUTION UTILITY DISCONNECT LOCATED

BLUE RAVEN

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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 800-377-4480

> 27505 AC $\frac{3}{2}$ Carolina က **4** ဖြ

SIZI North STEM Broadway SY: SY: 2933 erry

CC

RAWING BY:

CUSTOMER INFORMATION:

Brendan Fillmore

PLOT DATE:

November 14, 2023

PROJECT NUMBER:

884377

SHEET NAME

LABELS

REVISION:

AGE NUMBER:

PHOTOVOLTAIC SYSTEM

RATED AC OUTPUT CURRENT 26.2 A NOMINAL OPERATING AC VOLTAGE $\,$ 240 $\,$ $\!$ $\!$ $\!$ $\!$ $\!$

WARNING

DUAL POWER SUPPLY

SOURCES: UTILITY GRID AND

PV SOLAR ELECTRIC SYSTEM

⚠ WARNING

DEVICE

AC DISCONNECT

LABEL 3

IF INTERCONNECTING LOAD SIDE, INSTALL THIS LABEL ANYWHERE THAT IS POWERED BY BOTH THE UTILITY AND THE SOLAR PV SYSTEM, IE. MAIN SERVICE PANEL AND SUBPANELS.

[2017 NEC 705.12(B)(3)] [2020 NEC 705.12(B)(3)]

LABEL 4 APPLY TO THE DISTRIBUTION EQUIPMENT ADJACENT TO THE BACK-FED BREAKER FROM THE POWER

POWER SOURCE OUTPUT CONNECTION [2017 NEC 705.12(B)(2)(3)(b)] DO NOT RELOCATE [2020 NEC 705.12(B)(3)(2)] THIS OVERCURRENT

WARNING

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM A ROOF MOUNTED SOLAR ARRAY. SOLAR ARRAY RAPID SHUTDOWN DISCONNECT IS LOCATED OUTSIDE NEXT TO THE UTILITY METER.

LABEL 10

INTERCONNECTED

[2017 NEC 705.10]

[2020 NEC 705.10]

LABEL 9

PERMANENT PLAQUE OR DIRECTORY TO BE LOCATED AT MAIN SERVICE EQUIPMENT DENOTING THE LOCATION OF THE RAPID SHUTDOWN SYSTEM DISCONNECTING MEANS IF SOLAR ARRAY RAPID SHUTDOWN DISCONNECTING SWITCH IS NOT GROUPED AND WITHIN LINE OF SITE OF MAIN SERVICE DISCONNECTING MEANS. [2017 NEC 705.10 AND 690.56(C)(1)(a)] [2020 NEC 705.10 AND 690.56(C)]

PERMANENT PLAQUE OR DIRECTORY DENOTING THE

LOCATION OF ALL ELECTRIC POWER SOURCE

DISCONNECT(S) FOR ALL ELECTRIC POWER

PRODUCTION SOURCES CAPABLE OF BEING

DISCONNECTING MEANS ON OR IN THE PREMISES

SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT

LOCATION AND AT THE LOCATION(S) OF THE SYSTEM

↑ WARNING

PHOTOVOLTAIC SYSTEM **COMBINER PANEL**

DO NOT ADD LOADS

LABEL 11

PERMANENT PLAQUE OR DIRECTORY TO BE LOCATED AT AC COMBINER PANEL. [2017 NEC 110.21(B)] [2020 NEC 110.21(B)]

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOW SWITCH TO THE
"OFF" POSITION TO
SHUT DOWN PV SYSTEM
AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL 6

BUILDINGS WITH PV SYSTEMS SHALL HAVE A PERMANENT LABEL LOCATED AT EACH SERVICE EQUIPMENT LOCATION TO WHICH THE PV SYSTEMS ARE CONNECTED OR AT AN APPROVED READILY VISIBLE LOCATION AND SHALL INDICATE THE LOCATION OF RAPID SHUTDOWN INITIATION DEVICES. [2017 NEC 690.56(C)(1)(a)] [2020 NEC 690.56(C)]

LABEL 7

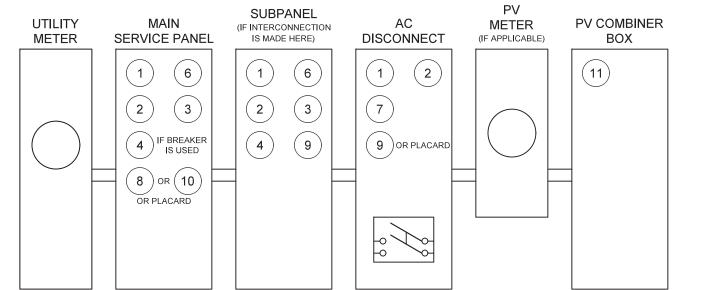
SIGN LOCATED AT RAPID SHUT DOWN DISCONNECT SWITCH [2017 NEC 690.56(C)(3)] [2020 NEC 690 56(C)(2)]

LABEL 8

PERMANENT PLAQUE OR DIRECTORY DENOTING THE LOCATION OF ALL ELECTRIC POWER SOURCE DISCONNECTING MEANS ON OR IN THE PREMISES SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT LOCATION AND AT THE LOCATION(S) OF THE SYSTEM DISCONNECT(S) FOR ALL ELECTRIC POWER PRODUCTION SOURCES CAPABLE OF BEING INTERCONNECTED [2017 NEC 705.10] [2020 NEC 705.10]

1) LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS. 2) LABELING REQUIREMENTS BASED ON THE 2017 & 2020 NEC CODE, OSHA STANDARD 19010.145, ANSIZ535. 3) MATERIAL BASED ON THE REQUIREMENTS OF THE AHJ.

4) LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED AND SHALL NOT BE HANDWRITTEN [NEC 110.21]



*ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENTATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VARY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ON 3 LINE DIAGRAM. 3 LINE DIAGRAM ON PV5 TO REFLECT ACTUAL REPRESENTATION OF PROPOSED SCOPE OF WORK

⚠ WARNING

RAPID SHUTDOWN

SWITCH FOR

SOLAR PV SYSTEM

MAIN DISTRIBUTION UTILITY DISCONNECT(S)

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM A ROOF MOUNTED SOLAR ARRAY WITH A RAPID SHUTDOWN DISCONNECTING MEANS GROUPED AND LABELED WITHIN LINE OF SITE AND 10 FT OF THIS LOCATION

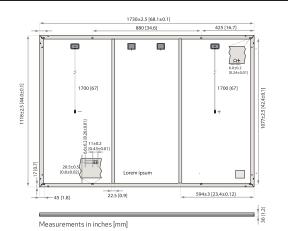
LABELING NOTES



REC ALPHA PURE-R SERIES PRODUCT SPECIFICATIONS



GENERAL DATA 80 half-cut REC bifacial, heterojunction cells with Cell type: lead-free, gapless technology $0.13\,in (3.2\,mm) \,solarglass\,with\,anti-reflective\,surface\,treatment$ Backsheet: Highly resistant polymer (black) Frame: Anodized aluminum (black) 4-part, 4 bypass diodes, lead-free Junction box: Stäubli MC4 PV-KBT4/KST4 (12 AWG) in accordance with IEC 62852, IP68 only when connected Connectors: 12 AWG (4 mm²) PV wire, 67 + 67 in (1.7 + 1.7 m) Cable: in accordance with EN 50618 68.1 x 44.0 x 1.2 in (20.77 ft²)/1730 x 1118 x 30 mm (1.93 m²) Dimensions: Weight: 47.4 lbs (21.5 kg) Origin: Made in Singapore



	ELECTRICAL DATA	Product Code*: RECxxxAA PURE-R				
	Power Output - $P_{MAX}(Wp)$	400	410	420	430	
	Watt Class Sorting - (W)	0/+10	0/+10	0/+10	0/+10	
	Nominal Power Voltage - $V_{MPP}(V)$	48.8	49.4	50.0	50.5	
ပ	Nominal Power Current - $I_{MPP}(A)$	8.20	8.30	8.40	8.52	
Ŋ	Open Circuit Voltage - $V_{OC}(V)$	58.9	59.2	59.4	59.7	
	Short Circuit Current - $I_{SC}(A)$	8.80	8.84	8.88	8.91	
	Power Density (W/ft²)	19.26	19.74	20.22	20.70	
	Panel Efficiency (%)	20.7	21.2	21.8	22.3	
	Power Output - P _{MAX} (Wp)	305	312	320	327	
_	Nominal Power Voltage - $V_{MPP}(V)$	46.0	46.6	47.1	47.6	
NMO	${\sf Nominal Power Current I_{MPP}} (A)$	6.64	6.70	6.80	6.88	
Z	Open Circuit Voltage - $V_{OC}(V)$	55.5	55.8	56.0	56.3	
	$ShortCircuitCurrent\text{-}I_{SC}(A)$	7.11	7.16	7.20	7.24	

Values at standard test conditions (STC: air mass AM1.5, irradiance 10.75 W/sq ft (1000 W/m²), temperature 7.7° F (25°C), based on a production spread with a tolerance of P_{Max} V_{CC} & V_{CC

MAXIMUM RATINGS				
Operational temperature:	- 40+85°			
System voltage:	1000			
Test load (front):	+ 7000 Pa (146 lbs/ft²			
Test load (rear):	-4000 Pa (83.5 lbs/ft²			
Series fuse rating:	25			
Reverse current:	25			
*See installation manual for mounting instruct Design load = Test load/1.5 (safety fac				

WARRANTY					
	Standard	REC	ProTrust		
Installed by an REC Certified Solar Professional	No	Yes	Yes		
System Size	All	≤25 kW	25 - 500 kW		
Product Warranty (yrs)	20	25	25		
Power Warranty (yrs)	25	25	25		
Labor Warranty (yrs)	0	25	10		
Power in Year 1	98%	98%	98%		
Annual Degradation	0.25%	0.25%	0.25%		
Power in Year 25	92%	92%	92%		
See warranty docur	ments for de	etails. Con	ditions apply		

Available from:

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.

CERTIFICATIONS	CERTIFICATIONS				
IEC 61215:2016, IEC	61730:2016, UL 61730				
IEC 62804	PID				
IEC 61701	Salt Mist				
IEC 62716	Ammonia Resistance				
UL 61730	Fire Type 2				
IEC 62782	Dynamic Mechanical Load				
IEC 61215-2:2016	Hailstone (35mm)				
IEC 62321	Lead-free acc. to RoHS EU 863/2015				
ISO 14001, ISO 9001, I EC 45001, IEC 62941					

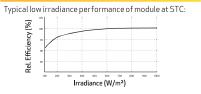


TEMPERATURE RATINGS*	
Nominal Module Operating Temperature:	44°C (±2°C)
Temperature coefficient of P_{MAX} :	- 0.24 %/°C
Temperature coefficient of V_{oc} :	- 0.24 %/°C

Temperature coefficient of \mathbf{I}_{SC} : 0.04 %/°C The temperature coefficients stated are linear values

DELIVERY INFORMAT	TION
Panels per pallet:	33
Panels per 40 ft GP/high co	ube container: 858 (26 pallets)
Panels per 53 ft truck:	858 (26 pallets)





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PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

DRAWING BY:

PLOT DATE:

PROJECT NUMBER:

SHEET NAME:

SPEC SHEET

REVISION:

- SS

IQ7X Microinverter

The high-powered, smart grid-ready **IQ7X Microinverter** dramatically simplifies the installation process while achieving the highest system efficiency for systems with 96-cell modules.

Part of the Enphase Energy System, the IQ7X Microinverter integrates with the IQ Gateway, IQ Battery, and the Enphase Installer App monitoring and analysis software.

The IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25-years.

Easy to Install

- · Lightweight and simple
- · Faster installation with improved, lighter two-wire cabling
- · Built-in rapid shutdown compliant (NEC 2014, 2017 & 2020)

Efficient and Reliable

- Optimized for high powered 96-cell* modules
- Highest CEC efficiency of 97.5%
- More than a million hours of testing
- · Class II double-insulated enclosure
- UL listed

Smart Grid-Ready

- Complies with advanced grid support, voltage and frequency ride-through requirements
- · Remotely updates to respond to changing grid requirements
- · Configurable for varying grid profiles
- · Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB, 3rd Ed.)

* The IQ7X is required to support 96-cell modules



IQ7X Microinverter

INPUT DATA (DC)	IQ7X-96-2-US		
Commonly used module pairings ¹	320W - 460W		
Module compatibility	96-cell PV modules		
Maximum input DC voltage	79.5V		
Peak power tracking voltage	53V - 64V		
Operating range	25V - 79.5V		
Min/Max start voltage	33V/79.5V		
Max DC short circuit current (module Isc)	10A		
Overvoltage class DC port	II		
DC port backfeed current	OA		
PV array configuration	1 x 1 ungrounded array; No addition	al DC side protection required;	
, ,	AC side protection requires max 20		
OUTPUT DATA (AC)	@ 240VAC	@ 208VAC	
Peak output power	320VA		
Maximum continuous output power	315VA		
Nominal (L-L) voltage/range ²	240V/211-264V	208V/183-229V	
Maximum continuous output current	1.31A (240VAC)	1.51A (208VAC)	
Nominal frequency	60 Hz		
Extended frequency range	49 - 68 Hz		
AC short circuit fault current over 3 cycles	5.8 Arms		
Maximum units per 20A (L-L) branch circuit ³	12 (240VAC)	10 (208VAC)	
Overvoltage class AC port	III		
AC port backfeed current	18 mA		
Power factor setting	1.0		
Power factor (adjustable)	0.85 leading 0.85 lagging		
EFFICIENCY	@240VAC	@208VAC	
CEC weighted efficiency	97.5 %	97.0 %	
MECHANICAL DATA			
Ambient temperature range	-40°C to +60°C		
Relative humidity range	4% to 100% (condensing)		
Connector type (IQ7X-96-2-US)	MC4 (or Amphenol H4 UTX with opt	tional Q-DCC-5 adapter)	
Dimensions (WxHxD)	212 mm x 175 mm x 30.2 mm (with	out bracket)	
Weight	1.08 kg (2.38 lbs)		
Cooling	Natural convection - No fans		
Approved for wet locations	Yes		
Pollution degree	PD3		
Enclosure	Class II double-insulated, corrosion	resistant polymeric enclosure	
Environmental category/UV exposure rating	NEMA Type 6/outdoor	1.3	
FEATURES			
Communication	Power Line Communication (PLC)		
Monitoring	Enphase Installer App and monitoring	ng ontions	
Monitoring	Compatible with IQ Gateway	ng opnone	
Disconnecting means	The AC and DC connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.		
Compliance	CA Rule 21 (UL 1741-SA), IEEE 1547:2018 (UL 1741-SB, 3 rd Ed.) HEI Rule 14H SRD 2.0 UL 62109-1, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020, section 690.12 and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according manufacturer's instructions.		



2. Nominal voltage range can be extended beyond nominal if required by the utility.

3. Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

To learn more about Enphase offerings, visit enphase.com

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IQ7X-DS-0099-EN-US-12-27-2022





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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

DRAWING BY:

PLOT DATE:

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SHEET NAME:

SPEC SHEET

REVISION:

AGE NUMBER: SS

To learn more about Enphase offerings, visit enphase.com IQ7X-DS-0099-EN-US-12-27-2022

Enphase Q Cable Accessories



Enphase Q Cable Accessories

The **Enphase Q Cable™** and accessories are part of the latest generation Enphase IQ System™. These accessories provide simplicity, reliability, and faster installation times.

Enphase Q Cable

- Two-wire, double-insulated Enphase Q Cable is 50% lighter than the previous generation Enphase cable
- New cable numbering and plug and play connectors speed up installation and simplify wire management
- · Link connectors eliminate cable waste

Field-Wireable Connectors

- Easily connect Q cables on the roof without complex wiring
- · Make connections from any open connector and center feed any section of cable within branch limits
- Available in male and female connector types

CONDUCTOR SPECIFICATIONS

Certification	UL3003 (raw cable), UL 9703 (cable assemblies), DG cable
Flame test rating	FT4
Compliance	RoHS, OIL RES I, CE, UV Resistant, combined UL for Canada and United States
Conductor type	THHN/THWN-2 dry/wet
Disconnecting means	The AC and DC bulkhead connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.

Q CABLE TYPES / ORDERING OPTIONS

Connectorized Models	Size / Max Nominal Voltage	Connector Spacing	PV Module Orientation	Connector Count per Box
Q-12-10-240	12 AWG / 277 VAC	1.3 m (4.2 ft)	Portrait	240
Q-12-17-240	12 AWG / 277 VAC	2.0 m (6.5 ft)	Landscape (60-cell)	240
Q-12-20-200	12 AWG / 277 VAC	2.3 m (7.5 ft)	Landscape (72-cell)	200

ENPHASE Q CABLE ACCESSORIES

Name	Model Number	Description
Raw Q Cable	Q-12-RAW-300	300 meters of 12 AWG cable with no connectors
Field-wireable connector (male)	Q-CONN-10M	Make connections from any open connector
Field-wireable connector (female)	Q-CONN-10F	Make connections from any Q Cable open connector
Cable Clip	Q-CLIP-100	Used to fasten cabling to the racking or to secure looped cabling
Disconnect tool	Q-DISC-10	Disconnect tool for Q Cable connectors, DC connectors, and AC module mount
Q Cable sealing caps (female)	Q-SEAL-10	One needed to cover each unused connector on the cabling
Terminator	Q-TERM-10	Terminator cap for unused cable ends
Enphase EN4 to MC4 adaptor ¹	ECA-EN4-S22	Connect PV module using MC4 connectors to IQ micros with EN4 (TE PV4-S SOLARLOK). 150mm/5.9" to MC4.
Enphase EN4 non-terminated adaptor ¹	ECA-EN4-FW	For field wiring of UL certified DC connectors. EN4 (TE PV4-S SOLARLOK) to non-terminated cable. 150mm/5.9"
Enphase EN4 to MC4 adaptor (long) ¹	ECA-EN4-S22-L	Longer adapter cable for EN4 (TE PV4-S SOLARLOK) to MC4. Use with split cell modules or PV modules with short DC cable. 600mm/23.6"
Replacement DC Adaptor (MC4)	Q-DCC-2	DC adaptor to MC4 (max voltage 100 VDC)
Replacement DC Adaptor (UTX)	Q-DCC-5	DC adaptor to UTX (max voltage 100 VDC)

1. Qualified per UL subject 9703.

TERMINATOR

Terminator cap for unused cable ends, sold in packs of ten (Q-TERM-10)



SEALING CAPS

Sealing caps for unused aggregator and cable connections
(Q-BA-CAP-10 and Q-SEAL-10)



CABLE CLIP

Used to fasten cabling to the racking or to secure looped cabling, sold in packs of one hundred (Q-CLIP-100)

To learn more about Enphase offerings, visit **enphase.com**



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Data Sheet Enphase Networking

IQ Combiner 4/4C



integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure. It streamlines IQ Microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

The IQ Combiner 4/4C with IQ Gateway and

Smart

- · Includes Q Gateway for communication and control
- Includes Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- Supports Wi-Fi, Ethernet, or cellular connectivity
- · Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

Simple

- · Mounts on single stud with centered brackets
- · Supports bottom, back and side conduit entry
- Allows up to four 2-pole branch circuits for 240VAC plug-in breakers (not included)
- · 80A total PV or storage branch circuits

Reliable

- · Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- · Ut liste
- X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C comply with IEEE 1547:2018 (UL 1741-SB, 3rd Ed.)



To learn more about Enphase offerings, visit enphase.com IO-C-4-4C-DS-0103-EN-US-12-29-2022



MODEL NUMBER	
IQ Combiner 4 X-IQ-AM1-240-4 X2-IQ-AM1-240-4 (IEEE 1547:2018)	IQ Combiner 4 with IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 ± 0.5%) and consumption monitoring (± 2.5%). Includes a silver solar shield to match the IQ Battery and IQ System Controller 2 and to deflect heat.
IQ Combiner 4C X-IQ-AM1-240-4C X2-IQ-AM1-240-4C (IEEE 1547:2018)	IQ Combiner 4C with IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 ± 0.5% and consumption monitoring (± 2.5%). Includes Mobile Connect cellular modern (CELLMODEM-M1-06-SP-05), a plug-end-play industrial-grade cell modern for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islanda, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat.
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Supported microinverters	IQ6, IQ7, and IQ8. (Do not mix IQ6/7 Microinverters with IQ8)
Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05 CIICUIT Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-15A-2-240V BRK-15A-2P-240V-B BRX-20A-2P-240V-B BRX-20A-2P-240V-B BRX-20A-2P-240V-B	- Includes C0MMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan - 4G based LTE-M1 cellular modem with 5-year Sprint data plan - 4G based LTE-M1 cellular modem with 5-year AT8T data plan - Supports Earon BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers - Circuit breaker, 2 pole, 10A, Eaton BR210 - Circuit breaker, 2 pole, 15A, Eaton BR215 - Circuit breaker, 2 pole, 15A, Eaton BR220 - Circuit breaker, 2 pole, 15A, Eaton BR215 - Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support - Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
X-IQ-NA-HD-125A	Hold-down kt for Eaton circuit breaker with screws
Consumption monitoring CT (CT-200-SPLIT/CT-200-CLAMP)	A pair of 200A split core current transformers
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240VAC, 60 Hz
Eaton BR series busbar rating	125A
Max. continuous current rating	65A
Max. continuous current rating (input from PV/storage)	64A
Max. fuse/circuit rating (output)	90A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. total branch circuit breaker rating (input)	80A of distributed generation/95A with IQ Gateway breaker included
IQ Gateway breaker	10A or 15A rating GE/Siemens/Eaton included

MEC	HAN	CAL	DATA
Dimen	sions	(Wxi-	łxD)

Compliance, IQ Gateway

Weight	2.5 kg (16.5 los)					
Ambient temperature range	-40°C to +46°C (-40°F to 115°F)					
Cooling	Natural convection, plus heat shield					
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R; polycarbonate construction					
Wire sizes	20A to 50A breaker inputs: 14 to 4 AWG copper cenductors 60A breaker branch input: 4 to 1/0 AWG copper conductors Main lug cembined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.					
Altitude	Up to 3,000 meters (9,842 feet)					
INTERNET CONNECTION OPTIONS						
Integrated Wi-Fi	IEEE 802.11b/g/n					
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AF-05 (4G based LTE-M1 cellular modem). Note that an Mobile Connect cellular modem is required for all Enphase Energy System installations.					
Ethernet	Optional, IEEE 802,3, Cat5E (or Cat6) UTP Ethernet cable. (not included)					
COMPLIANCE						
Compliance, IQ Combiner	CA Rule 21 (UL 1741-SA) JEEE 1547:2018 - UL 1741-SB, 3° Ed. (X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C) CAN/CSA C22 2 No. 107.1, Title 47 CFR, Part 15, Class B, ICES 003					

Production metering: ANSI C12.20 accuracy class 0.5 (PV production)

Consumption metering: accuracy class 2.5

UL 60601-1/CANCSA 22.2 No. 61010-1

200A solid core pre-installed and wired to IQ Gateway

37.5 cm x 49.5 cm x 16.8 cm (14.75 in x 19.5 in x 6.63 in). Height is 53.5 cm (21.06 in) with mounting brackets.

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IQ-C-4-4C-DS-0103-EN-US-12-29-2022



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Carlon

Carlon' Non-Metallic Junction Boxes

Molded Non-Metallic Junction Boxes — 6P Rated

Non-metallic junction boxes are UL® Listed with a NEMA 6P rating per Section 314.28 of the National Electrical Code® and CSA Certified per Section 12 of the Canadian Electrical Code. Manufactured from PVC or PPO thermoplastic molding compound and featuring foam-in-place gasketed lids attached with stainless steel screws, these rugged enclosures offer all the corrosion resistance and physical properties you need for direct burial applications.

Type 6P enclosures are intended for indoor or outdoor use, primarily to provide a degree of protection against contact with enclosed equipment, falling dirt, hosedirected water, entry of water during prolonged submersion at a limited depth and

- · All Carlon® Junction Boxes are UL® Listed/CSA Certified and maintain a minimum of a NEMA Type 4/4x Rating
- . Part numbers with an asterisk (*) are UL® Listed and maintain a NEMA Type 6P Rating and Type 4/4X Rating

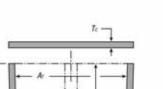


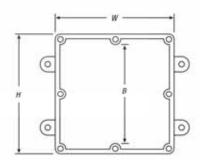


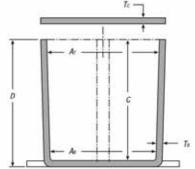
Enclosures

80

Junction Boxes







				DIMENSIONS (IN.)				MATERIAL			
CAT. NO. SIZE (IN.) H x W x D		STD. CTN.	MIN At	MIN As	MIN B	MIN	T _a	Te	PVC	THERMO- P.ASTIC	STD. WT. (LBS.)
E989NNJ*	4x4x2	10	31%	3%	N/A	2	.160	.155	Х		3
E987N*	4 x 4 x 4	10	31%	31/2	N/A	4	160	.155	X		4
E989NNR*1	4 x 4 x 6	10	31%	3%	N/A	6	.160	.200	X		5
E989PPJ*	5x5x2	10	4%	41/2	N/A	2	.110	.150		Х	3
E987R-CAR*	6x6x4	2	6	5%	N/A	4	.190	.190		X	3
E989RRR-UPC*	6x6x6	8	5%	5%	N/A	6	.160	.150		X	14
E989N-CAR	8 x 8 x 4	1	8	8	N/A	4	.185	.190		X	2
E989SSX-UPC	8×8×7	2	7%	7%	N/A	7	.160	.150		X	6
E989UUN	12 x 12 x 4	3	119	11½	11%	4	.160	.150		X	12
E989R-UPC	12 x 12 x 6	2	11%	11%	11%e	6	.265	.185		X	10

^{*} U.L. Listed

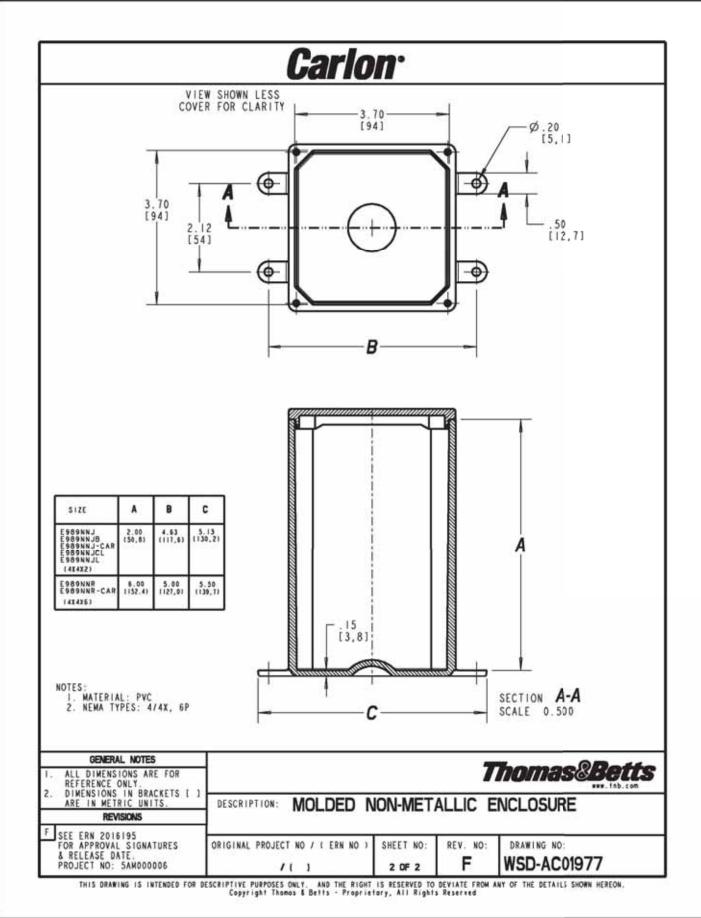
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¹ Not CSA Certified

SOLARMOUNT



SOLARMOUNT is the professionals' choice for residential PV mounting applications. Every aspect of the system is designed for an easier, faster installation experience. **SOLAR**MOUNT is a complete solution with revolutionary universal clamps, FLASHKIT PRO, full system UL 2703 certification and 25-year warranty. Not only is **SOLAR**MOUNT easy to install, but best-in-class aesthetics make it the most attractive on any block!









NOW WITH UNIVERSAL MIDCLAMPS Accommodates 30mm-51mm module frames One tool, one-person installs are here!



REVOLUTIONARY NEW ENDCLAMPS Concealed design and included End Caps

THE PROFESSIONALS' CHOICE FOR RESIDENTIAL RACKING

BEST INSTALLATION EXPERIENCE • CURB APPEAL • COMPLETE SOLUTION • UNIRAC SUPPORT

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SOLARMOUNT



BETTER DESIGNS

TRUST THE INDUSTRY'S BEST DESIGN TOOL

Start the design process for every project in our U-Builder on-line design tool. It's a great way to save time and money.

BETTER SYSTEMS

ONE SYSTEM - MANY APPLICATIONS

Quickly set modules flush to the roof on steep pitched roofs. Orient a large variety of modules in Portrait or Landscape. Tilt the system up on flat or low slow roofs. Components available in mill, clear, and dark finishes to optimize your design financials

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MAXIMIZE PROFITABILITY ON EVERY JOB

Trust Unirac to help you minimize both system and labor costs from the time the job is guoted to the time your teams get off the roof. Faster installs. Less Waste. More Profits.

BETTER SUPPORT

WORK WITH THE INDUSTRIES MOST EXPERIENCED TEAM

Professional support for professional installers and designers. You have access to our technical support and training groups. Whatever your support needs, we've got you covered. Visit Unirac.com/solarmount for more information.



CONCEALED UNIVERSAL ENDCLAMPS





UNIVERSAL SELF

STANDING MIDCLAMPS

END CAPS INCLUDED WITH EVERY ENDCLAMP



U-BUILDER ONLINE DESIGN **TOOL SAVES TIME & MONEY**

UNIRAC CUSTOMER SERVICE MEANS THE HIGHEST LEVEL OF PRODUCT SUPPORT











TECHNICAL SUPPORT

Unirac's technical support team is dedicated to answering questions & addressing issues in real time. An online library of documents including engineering reports, stamped letters and technical data sheets greatly simplifies your permitting and project planning process.

CERTIFIED QUALITY PROVIDER

Unirac is the only PV mounting vendor with ISO certifications for 9001:2008, 14001:2004 and OHSAS 18001:2007, which means we deliver the highest standards for fit, form, and function. These certifications demonstrate our excellence and commitment to first class business practices.

BANKABLE WARRANTY

Don't leave your project to chance, Unirac has the financial strength to back our products and reduce your risk. Have peace of mind knowing you are providing products of exceptional quality. SOLARMOUNT is covered by a 25 year limited product warranty and a 5 year limited finish warranty.

ENHANCE YOUR REPUTATION WITH QUALITY RACKING SOLUTIONS BACKED BY ENGINEERING EXCELLENCE AND A SUPERIOR SUPPLY CHAIN PUBZOBAUG31-PRINTEDUPDATE FOR QUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL (505) 248-2702

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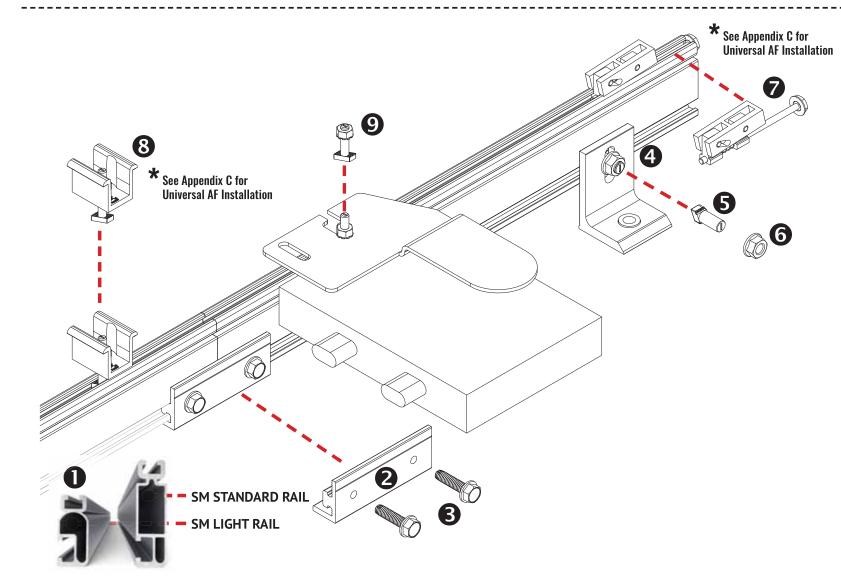
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PRO SERIES SYSTEM COMPONENTS | A | DAGE



Wrenches and Torque					
	Wrench or Socket Size	Recommended Torque (ft-lbs)			
Mid Clamp 3	1/2"	11			
MLPE Mount 9	1/2"	10			
End Clamp 🛭	1/2"	5			
L-Foot to Rail 🜀	1/2"	30			
Rail Splice 3	1/2"	10			

Anti-Seize @9

Stainless steel hardware can seize up, a process called galling. To significantly reduce its likelihood:

- 1. Apply minimal lubricant to bolts only where indicated in installation process, preferably Anti-Seize commonly found at auto parts stores (Anti-seize has been factory applied to mid clamp bolts)
- 2. Shade hardware prior to installation, and
- 3. Avoid spinning stainless nuts onto bolts at high speed.

ORAIL: Supports PV modules. Use at least two per row of modules. Aluminum extrusion, available in mill, clear anodized, or dark anodized.

- **3 RAIL SPLICE:** Non structural splice joins, aligns, and electrically bonds rail sections into single length of rail. Forms a rigid splice joint, 4 inches long, preassembled with bonding hardware. Available in dark anodized or mill finish.
- **4L-FOOT:** Use to secure rails through roofing material to building structure. Refer to loading tables or U-Builder for spacing.
- **S** L-FOOT T- BOLT: (3/8" x 3/4" or 1") Use one per L-foot to secure rail to L-foot. Stainless steel. Supplied with L-foot in combination with flange nut,

provides electrical bond between L-foot and rail.

- **© SERRATED FLANGE NUT :** Use one per L-foot to secure and bond rail to Lfoot. Stainless steel. Supplied with L-foot.
- **MODULE ENDCLAMP:** Pre-assembled universal clamp that secures module to rail at module flange by tightening 1/2" hex head bolt.
- **3MODULE MIDCLAMP:** Pre-assembled clamp provides module to module and module to rail bond. Aluminum clamp with stainless steel bonding pins and T-bolt. Available in clear or dark finish.

OMICROINVERTER MOUNTING BOLT:

Preassembled bolt, nut, and captive star washer attaches and bonds microinverter to rail.

NOTE - POSITION INDICATOR: T-bolts have a slot in the hardware end corresponding to the direction of the T-Head.

NOTE - Pro Series Mid and End Clamps are single use only



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CODE COMPLIANCE NOTES | CONSTALLATION GUIDE | PAGE

SYSTEM LEVEL FIRE CLASSIFICATION

The system fire class rating requires installation in the manner specified in the SOLARMOUNT Installation Guide. SOLARMOUNT has been classified to the system level fire portion of UL2703. SOLARMOUNT has achieved system level performance for steep sloped roofs. The fire classification rating is only valid on roof pitches greater than 2:12 (slopes ≥ 2 inches per foot, or 9.5 degrees). The system is to be mounted over fire resistant roof covering rated for the application. There is no required minimum or maximum height limitation above the roof deck to maintain the system fire rating for SOLARMOUNT. Module Types, System Level Fire Ratings, and Mitigation Requirements are listed below:

Rail Type	Module Fire Types	System Level Fire Rating	Rail Direction	Module Orientation	Mitigation Required
Standard & HD Rails 1, 2, 3 with Metal Frame, 10 with Metal Frame, 19, 22, 25, 29, & 30		Class A, Class B & Class C	East-West	Landscape OR Portrait	None Required
		North-South	Landscape OR Portrait	None Required	
Light Rail	1 & 2	Class A, Class B & Class C	East-West	Landscape OR Portrait	None Required
			North-South	Landscape OR Portrait	None Required
Standard, Light, & HD Rails	4 & 5	Class A, Class B & Class C	East-West	Landscape OR Portrait	Trim installation per Solar Mount Installation Guide
			North-South	Landscape OR Portrait	

This racking system may be used to ground and/or mount a PV module complying with UL1703 or UL61730 only when the specific module has been evaluated for grounding and/or mounting in compliance with the included instructions.

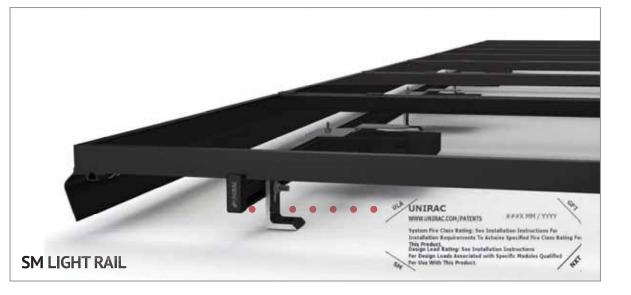
UNIRAC

UL2703 CERTIFICATION MARKING LABEL

Unirac SOLARMOUNT is listed to UL 2703. Certification marking is embossed on all mid clamps as shown. Labels with additional information will be provided. After the racking system is fully assembled, a single label should be applied to the SOLARMOUNT rail at the edge of the array. Before applying the label, the corners of the label that do not pertain to the system being installed must be removed so that only the installed system type is showing.

Note: The sticker label should be placed such that it is visible, but not outward facing.





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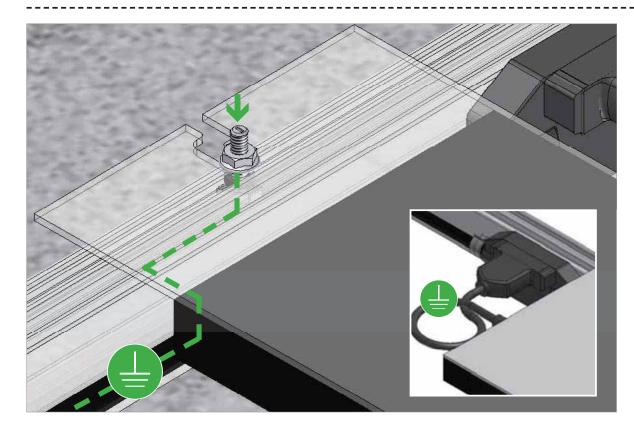
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MICROINVERTER SYSTEM GROUNDING PAGE



SM EQUIPMENT GROUNDING THROUGH ENPHASE MICROINVERTERS

The Enphase M215 and M250 microinverters have integrated grounding capabilities built in. In this case, the DC circuit is isolated from the AC circuit, and the AC equipment grounding conductor (EGC) is built into the Enphase Engage integrated grounding (IG) cabling.

In order to ground the SOLARMOUNT racking system through the Enphase microinverter and Engage cable assembly, there must be a minimum of three PV modules connected to the same trunk cable within a continuous row. Continuous row is defined as a grouping of modules installed and bonded per the requirements of this installation guide sharing the same two rails. The microinverters are bonded to the SOLARMOUNT rail via the mounting hardware. Complete equipment grounding is achieved through the Enphase Engage cabling with integrated grounding (IG). No additional EGC grounding cables are required, as all fault current is carried to ground through the Engage cable.





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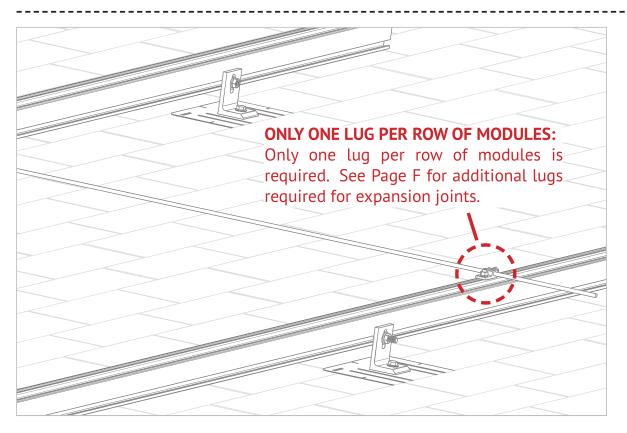
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STANDARD SYSTEM GROUNDING | NSTALLATION GUIDE | PAGE



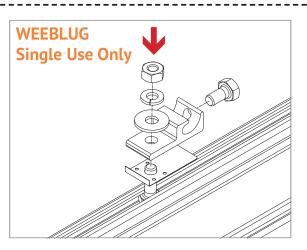


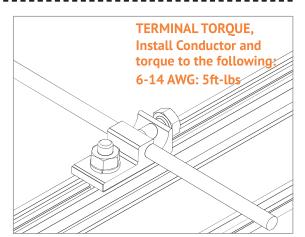
Details are provided for both the WEEB and Ilsco products. The WEEBLug has a grounding symbol located on the lug assembly. The Ilsco lug has a green colored set screw for grounding indication purposes. Installation must be in accordance with NFPA NEC 70, however the electrical designer of record should refer to the latest revision of NEC for actual grounding conductor cable size.

Required if not using approved integrated grounding microinveters

GROUNDING LUG - BOLT SIZE & DRILL SIZE			
GROUND LUG	BOLT SIZE	DRILL SIZE	
WEEBLug	1/4"	N/A - Place in Top SM Rail Slot	
IISCO Lug	#10-32	7/32"	

- Torque value depends on conductor size.
- See product data sheet for torque value.



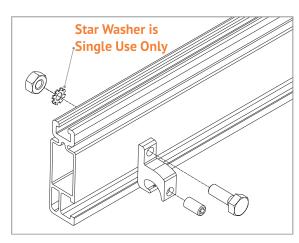


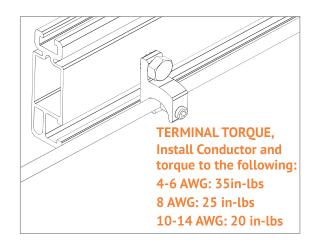
WEEBLUG CONDUCTOR - UNIRAC P/N 008002S:

Apply Anti Seize and insert a bolt in the aluminum rail and through the clearance hole in the stainless steel flat washer. Place the stainless steel flat washer on the bolt, oriented so the dimples will contact the aluminum rail. Place the lug portion on the bolt and stainless steel flat washer. Install stainless steel flat washer, lock washer and nut. Tighten the nut until the dimples are completely embedded into the rail and lug. **TORQUE VALUE 10 ft lbs. (See Note on PG. A)**

'a a mandaret data alta et familia va ana data ila Mandal

See product data sheet for more details, Model No. WEEB-LUG-6.7





ILSCO LAY-IN LUG CONDUCTOR - UNIRAC P/N 008009P: Alternate Grounding Lug

- Drill, deburr hole and bolt thru both rail walls per table.

TORQUE VALUE 5 ft lbs. (See Note on PG. A)

See ILSCO product data sheet for more details, Model No. GBL-4DBT.

NOTE: ISOLATE COPPER FROM ALUMINUM CONTACT TO PREVENT CORROSION



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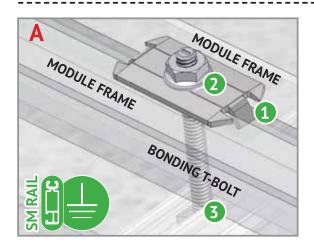
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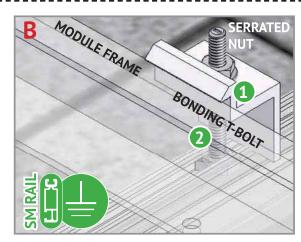
BONDING CONNECTION GROUND PATHS | Y INSTALLATION GUIDE | PAGE





BONDING MIDCLAMP ASSEMBLY

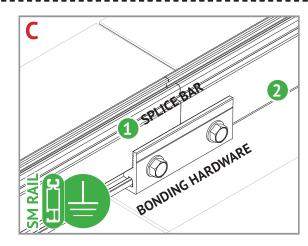
- Stainless steel Midclamp points, 2 per module. pierce module frame anodization to bond module to module through clamp.
- Serrated flange nut bonds stainless steel clamp to stainless steel T-bolt
- Serrated T-bolt head penetrates rail anodization to bond T-bolt, nut, clamp, and modules to grounded SM rail.



ENDCLAMP ASSEMBLY

- Serrated flange nut bonds aluminum Endclamp to stainless steel T-bolt
- Serrated T-bolt head penetrates rail anodization 2 to bond T-bolt, nut, and Endclamp to grounded

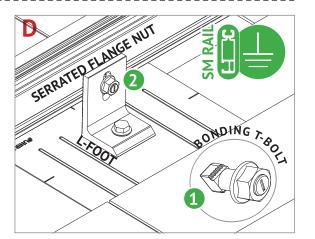
Note: End clamp does not bond to module frame.



BONDING RAIL SPLICE BAR

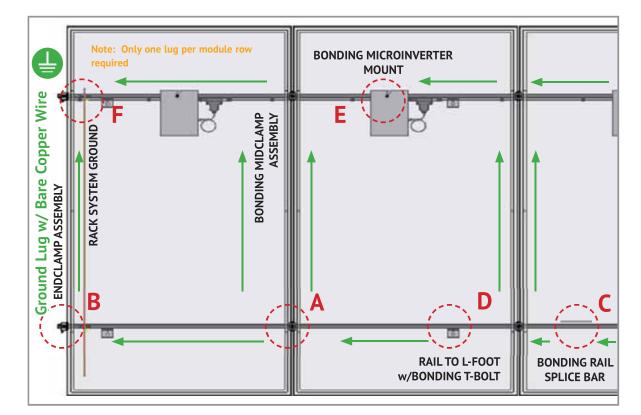
- Bonding Hardware creates bond between splice bar and each rail section
- Aluminum splice bar spans across rail gap to create rail to rail bond. Rail on at least one side of splice will be grounded.

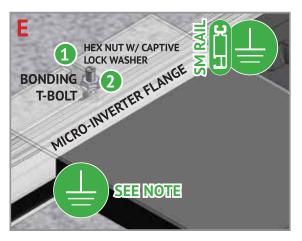
Note: Splice bar and bolted connection are non-structural. The splice bar function is rail alignment and bonding.



RAIL TO L-FOOT w/BONDING T-BOLT

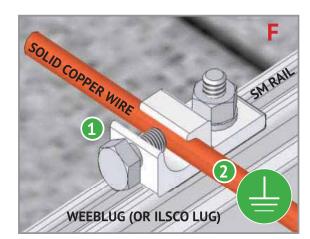
- Serrated flange nut removes L-foot anodization to bond L-Foot to stainless steel T-bolt
- Serrated T-bolt head penetrates rail anodization to bond T-bolt, nut, and L-foot to grounded





BONDING MICROINVERTER MOUNT

- Hex nut with captive lock washer bonds metal microinverter flange to stainless steel T-bolt
- Serrated T-bolt head penetrates rail anodization to bond T-bolt, nut, and L-foot to grounded SM rail System ground including racking and modules may be achieved through the trunk cable of approved microinverter systems. See page J for details



RACK SYSTEM GROUND

- WEEB washer dimples pierce anodized rail to create bond between rail and lug
- Solid copper wire connected to lug is routed to provide final system ground connection.

NOTE: Ilsco lug can also be used when secured to the side of the rail. See page K for details



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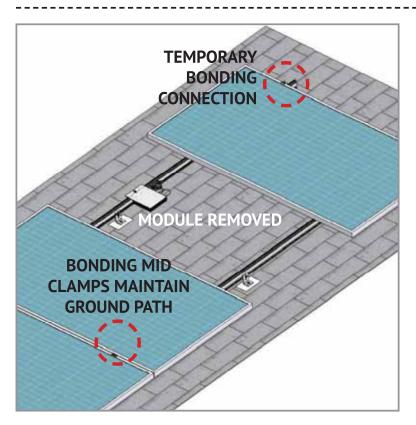
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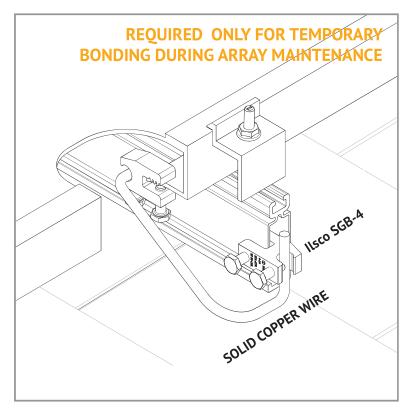
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BONDING CONNECTION GROUND PATHS | Z





TEMPORARY BONDING CONNECTION DURING ARRAY MAINTENANCE

When removing modules for replacement or system maintenance, any module left in place that is secured with a bonding Midclamp will be properly grounded. If a module adjacent to the end module of a row is removed or if any other maintenance condition leaves a module without a bonding mid clamp, a temporary bonding connection must be installed as shown

- Attach Ilsco SGB4 to wall of rail
- Attach Ilsco SGB4 to module frame
- Install solid copper wire jumper to Ilsco lugs

ELECTRICAL CONSIDERATIONS

SOLARMOUNT is intended to be used with PV modules that have a system voltage less than or equal to that allowable by the NEC. For standard system grounding a minimum 10AWG, 105°C copper grounding conductor should be used to ground a 1000 VDC system, according to the National Electric Code (NEC). It is the installer's responsibility to check local codes, which may vary. See below for interconnection information.

INTERCONNECTION INFORMATION

There is no size limit on how many SOLARMOUNT & PV modules can be mechanically interconnected for any given configuration, provided that the installation meets the requirements of applicable building and fire codes.

GROUNDING NOTES

The installation must be conducted in accordance with the National Electric Code (NEC) and the authority having jurisdiction. Please refer to these resources in your location for required grounding lug quantities specific to your project.

The grounding / bonding components may overhang parts of the array so care must be made when walking around the array to avoid damage.

Conductor fastener torque values depend on conductor size. See product data sheets for correct torque values.



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PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

DRAWING BY:

PLOT DATE:

PROJECT NUMBER:

SHEET NAME:

SPEC SHEET

REVISION



COMPATIBLE MODULES : 31 SYSTEM CERTIFICATION : PAGE

Electrical Bonding and Grounding Test Modules

The list below is not exhaustive of compliant modules but shows those that have been evaluated and found to be electrically compatible with the SOLARMOUNT system.

Manufacture	Module Model / Series
Aionrise	AION60G1, AION72G1
Aleo	P-Series & S-Series
Aptos Solar	DNA-120-(MF/BF)10-xxxW DNA-120-MF10 DNA-120-(MF/BF)23 DNA-144-(MF/BF)23 DNA-120-(MF/BF)26 DNA-144-(MF/BF)26 DNA-108-(MF/BF)10-xxxW
Astronergy	CHSM6612 M, M/HV CHSM6612P Series CHSM6612P/HV Series CHSM72M-HC CHSM72M(DG)/F-BH
Auxin	AXN6M610T AXN6P610T AXN6M612T AXN6P612T
Axitec	AC-xxx(M/P)/60S, AC-xxx(M/P)/72S AC-xxxP/156-60S AC-xxxMH/120(S/V/SB/VB) AC-xxxMH/144(S/V/SB/VB)
Boviet	BVM6610, BVM6612
BYD	P6K & MHK-36 Series
Canadian Solar	CS1(H/K/U/Y)-MS CS3K-(MB/MB-AG/MS/P/P HE/PB-AG) CS3L-(MS/P) CS3N-MS CS3U-(MB/MB-AG/MS/P/P HE/PB/PB-AG) CS3W-(MS/MB-AG/P/P-PB-AG) CS3Y-MB-AG

Manufacture	Module Model / Series
Canadian Solar (cont.)	CS5A-M CS6K-(M/MS/MS AllBlack/P/P HE) CS6P-(M/P) CS6R-MS CS6U-(M/P/P HE) CS6W-(MS/MB-AG) CS6X-P, CSX-P ELPS CS6(A/P)-MM
Centrosolar America	C-Series & E-Series
CertainTeed	CT2xxMxx-01, CT2xxPxx-01, CTxxxMxx-01 CTxxxPxx-01, CTxxxMxx-02, CTxxxMxx-03 CTxxxMxx-04, CTxxxHC11-04
Eco Solargy	Orion 1000 & Apollo 1000
EMMVEE	ExxxP72-B ExxxM72-B ExxxH CM120-B
ET Solar	ET AC Module, ET Module ET-M772BH520-550WW/WB
First Solar	FS-6XXX(A) FS-6XXX(A)-P, FS-6XXX(A)-P-I
Flextronics	FXS-xxxBB
Freedom Forever	FF-MP-BBB-xxx, FF-MP1-BBB-xxx
FreeVolt	PVGraf
GCL	GCL-P6 & GCL-M6 Series
Hansol	TD-AN3, TD-AN4 UB-AN1, UD-AN1
Hanwha SolarOne	HSL 60

Manufacture	Module Model / Series	
Heliene	36M, 36P 60M, 60P, 72M & 72P Series 144HC M6 144HC M10 SL Bifacial	
HT-SAAE	HT60-156M-C HT60-156M(V)-C HT72-156(M/P) HT72-156P-C, HT72-156P(V)-C HT72-156M(PDV)-BF, HT72-156M(PD)-BF HT72-166M, HT72-18X	
Hyperion Solar	HY-DH108P8(B), HY-DH108N8B HY-DH144P8	
Hyundai	KG, MG, RW, TG, RI, RG, TI, KI, HI Series HiA-SxxxHG, HiD-SxxxRG(BK), HiS-S400PI HiS-SxxxYH(BK) HiS-SxxxXG(BK) HiN-SxxxXG(BK)	
ITEK	iT-SE Series	
Japan Solar	JPS-60 & JPS-72 Series	
JA Solar	JAM54S31 xxx/MR JAM72D30MB, JAM78D10MB JAM72S30 /MR JAP6 60-xxx JAM6(K)-60/xxx, JAP6(k)-72-xxx/4BB JAP72S##-xxx/** JAP6(k)-60-xxx/4BB, JAP60S##-xxx/** JAM6(k)-72-xxx/**, JAM72S##-xxx/** JAM6(k)-60-xxx/**, JAM60S##-xxx/** i. ##: 01, 02, 03, 09, 10 ii. **: SC, PR, BP, HiT, IB, MW, MR ** = Backsheet, ## Cell technology	

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- The frame profile must not have any feature that might interfere with the bonding devices that are integrated into the racking system
- Use with a maximum over current protection device OCPD of 30A
- Listed models can be used to achieve a Class A fire system rating for steep slope applications. See page 30



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COMPATIBLE MODULES 32 SYSTEM CERTIFICATION PAGE

Electrical Bonding and Grounding Test Modules

The list below is not exhaustive of compliant modules but shows those that have been evaluated and found to be electrically compatible with the SOLARMOUNT system.

Manufacture	Module Model / Series
Jinko	JKM & JKMS Series JKMxxxM-72HL-V JKMxxxM-72HL4-(T)V JKMxxxM-72HLM-TV JKMxxxM-7RL3-V JKMxxxM-72HL4-TV
Kyocera	KD-F & KU Series
LA Solar	LSxxxHC(166) LSxxxBL LSxxxHC
LG Electronics	LGxxx(E1C/E1K/N1C/N1K/N2T/N2W/S1C/S2W/Q1C/Q1K)-A5 LGxxx(A1C/M1C/M1K/N1C/N1K/Q1C/Q1K/QAC/QAK)-A6 LGxxxN2W-B3 LGxxxN2T-B5 LGxxxN1K-B6 LGxxx(N1C/N1K/N2T/N2W)-E6 LGxxx(N1C/N1K/N2W/S1C/S2W)-G4 LGxxx(N1C/N1K/N2W/S1C/S2W)-LS LGxxx(M1C/N1C/Q1C/Q1K)-N5 LGxxx(M1C/N1K/N2W/Q1C/Q1K)-V5 LGxxx(N1C/N1K/N2W/Q1C/Q1K)-V5 LGxxx(N1C/N1K/N2W/Q1C/Q1K)-V5 LGxxxN3K-V6
LR4-60(HPB/HPH) LR4-72(HPH) LR6-60 LR6-60(BK/HPB/HPH/HV/PB/PE/PH) LR6-72 LR6-72(BK/HV/PB/PE/PH) RealBlack LR4-60HPB RealBlack LR6-60HPB	

Manufacture	Module Model / Series
Maxeon	SPR-MAX3-xxx-COM
Meyer Burger	Meyer Burger Black, Meyer Burger White Meyer Burger Glass
Mission Solar Energy	MSE Mono, MSE Perc MSExxx(SR8T/SR8K/SR9S/SX5T) MSExxx(SX5K/SX6W)
Mitrex	Mxxx-L3H, Mxxx-I3H
Mitsubishi	MJE & MLE Series
Neo Solar Power Co.	D6M Series
NE Solar	NESE xxx-72MHB-M10 NESE xxx-60MH-M6
Panasonic	VBHNxxxSA06/SA06B/SA11/SA11B VBHNxxxSA15/SA15B/SA16/SA16B, VBHNxxxKA, VBHNxxxKA03/04, VBHNxxxSA17/SA17G/SA17E/SA18/SA18E, VBHNxxxZA01/ZA02/ZA03/VBHNxxxZA04 EVPVxxx EVPVxxx(H/K/PK/HK)
Peimar	SGxxxM (FB/BF) SMxxxM
Phono Solar	PSxxxM1-20/U PSxxxM1H-20/U PSxxxM1-20UH PSxxxM1H-20UH PSxxxM4(H)-24/TH PSxxxM1-20/UH PSxxxM1+20/UH PSxxxM1+20/UH PSxxxM-24/T PSxxxMH-24/T PSxxxMH-24/TH

Manufacture	Module Model / Series
Prism Solar	P72 Series, P72X-xxx
	Plus, Pro, Peak, G3, G4,
	Peak G5(SC), G6(+)(SC)(AC), G7, G8(+),
	Plus, Pro, Peak L-G2, L-G4, L-G5
	Peak L-G5, L-G6, L-G7, L-G8(BFF)
	Q.PEAK DUO(BLK)-G6+
	Q.PEAK DUO BLK-G6+/TS
	Q.PEAK DUO (BLK)-G7
	Q.PEAK DUO L-(G7/G7.1/G7.2/G7.3/G7.7)
	Q.PEAK DUO (BLK) G8(+)
	Q.PEAK DUO L-(G8/G8.1/G8.2/G8.3)
	Q.PEAK DUO L-G8.3 (BFF/BFG/BGT)
	Q.PEAK DUO (BLK) ML-G9(+)
Q.Cells	Q.PEAK DUO XL-(G9/G9.2/G9.3)
	Q.PEAK DUO XL-G9.3/BFG
	Q.PEAK DUO-G10+
	Q.PEAK DUO BLK G10(+)
	Q.PEAK DUO BLK G10+ /AC
	Q.PEAK DUO (BLK) ML-G10(a)(+)
	Q.PEAK DUO BLK ML-G10+ / t
	Q.PEAK DUO XL-(G10/G10.2/G10.3/G10.c/
	G10.d)
	Q.PEAK DUO XL-G10.3/BFG
	Q.PEAK DUO XL-G10.d/BFG
	Q.PEAK DUO XL-(G11.2/G11.3)
	Q.PEAK DUO XL-G11.3/BFG

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- Listed models can be used to achieve a Class A fire system rating for steep slope applications. See page 30



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COMPATIBLE MODULES : 33 SYSTEM CERTIFICATION : PAGE

Electrical Bonding and Grounding Test Modules

The list below is not exhaustive of compliant modules but shows those that have been evaluated and found to be electrically compatible with the SOLARMOUNT system.

Manufacture	Module Model / Series
REC	RECxxxAA (BLK/Pure/Pure-R) RECxxxNP (N-PEAK) RECxxxNP2 (Black) RECxxxNP3 Black RECxxxPE, RECxxxPE72 RECxxxTP, RECxxxTP72 RECxxxTP2(M/BLK2) RECxxxTP3M (Black) RECxxxTP4 (Black)
Renesola	All 60-cell modules
Risen	RSM Series, RSM110-8-xxxBMDG
SEG Solar	SEG-xxx-BMD-HV SEG-xxx-BMD-TB
S-Energy	SN72 & SN60 Series
Seraphim	SEG-(6PA/6PB/6MA/6MA-HV/6MB/E01/E11) SRP-(6QA/6QB) SRP-xxx-6MB-HV, SRP-320-375-BMB-HV, SRP-xxx-BMC-HV, SRP-390-450-BMA-HV, SRP-xxx-BMZ-HV, SRP-390-405-BMD-HV
Sharp	NU-SA & NU-SC Series
Silfab	SLA-M, SLA-P, SLG-M, SLG-P & BC Series SIL-xxx(BG/BK/BL/HC/HC+/HL/HM/HN/ML/ NL/NT/NX/NU)
Solar4America	S4Axxx-108MH10BB, S4Axxx-72MH5BB

Manufacture	Module Model / Series
SolarEver USA	SE-166*83-xxxM-120N SE-182*91-xxxM-108N
Solaria	PowerXT-xxxR-(AC/PD/BD) PowerXT-xxxC-PD PowerXT-xxxR-PM (AC) PowerX-400R
Solartech	STU HJT, STU PERC & Quantum PERC
SolarWorld	Sunmodule Protect, Sunmodule Plus/Pro
Sonali	SS-M-360 to 390 Series SS-M-390 to 400 Series SS-M-440 to 460 Series SS-M-430 to 460 BiFacial Series
Sun Edison	F-Series, R-Series
Suniva	MV Series & Optimus Series (35mm)
Sunmac Solar	M754SH-BB Series
SunPower	AC, X-Series, E-Series & P-Series SPR E20 435 COM (G4 Frame) Axxx-BLK-G-AC, SPR-Mxxx-H-AC SPR-Mxxx-H-AC
SunTech	STP, STPXXXS - B60/Wnhb
Talesun	TP572, TP596, TP654, TP660 TP672, Hipor M, Smart, TD6172M
Tesla	SC, SC B, SC B1, SC B2, TxxxS, TxxxH
PA05, PD05, DD05, DD06, DE06, DE09.0 PD14, PE14, DD14, DE14, DE15, DE15V Trina DEG15HC.20(II), DEG15MC.20(II) DEG15VC.20(II), DE18M(II), DEG18MC.2 DE19, DEG19C.20	

Manufacture	Module Model / Series
TSMC	TS-150C2 CIGSw
Universal Solar	UNI4xx-144BMH-DG UNI5xx-144BMH-DG UNIxxx-108M-BB UNIxxx-120M-BB
	UNIxxx-120MH
Upsolar	UP-MxxxP, UP-MxxxM(-B)
URECO	D7Kxxx(H7A/H8A), D7Mxxx(H7A/H8A) FAKxxx(C8G/E8G), FAMxxxE7G-BB FAMxxxE8G(-BB), FBKxxxM8G F6MxxxE7G-BB FBMxxxMFG-BB
Vikram	Eldora, Somera, Ultima PREXOS VSMDHT.60.AAA.05 PREXOS VSMDHT.72.AAA.05
Vina	VNS-72M1-5-xxxW-1.5, VNS-72M3-5-xxxW-1.5, VNS-144M1-5-xxxW-1.5, VNS-144M3-5-xxxW-1.5, VNS-120M3-5-xxxW-1.0
VSUN	VSUNxxx-60M-BB, VSUNxxx-72MH VSUN4xx-144BMH VSUN4xx-144BMH-DG VSUN5xx-144BMH-DG VSUNxxx-108M-BB VSUNxxx-120M-BB VSUNxxx-120BMH VSUNxxx-132BMH VSUNxxx-132BMH
Waaree	Ahnay Series Bi-33 Arka Series WSMDi

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- Listed models can be used to achieve a Class A fire system rating for steep slope applications. See page 30



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Electrical Bonding and Grounding Test Modules

The list below is not exhaustive of compliant modules but shows those that have been evaluated and found to be electrically compatible with the SOLARMOUNT system.

Manufacture	Module Model / Series
Winaico	WST & WSP Series
Yingli	YGE & YLM Series
Yotta Energy	YSM-B450-1
ZNShine	ZXM6-72 Series, ZXM6-NH144 ZXM6-NHLDD144 ZXM7-SH108 Series

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Descriptive Report and Test Results

MASTER CONTRACT: 266909 REPORT: 70131735

PROJECT: 80136577

Edition 1: September 20, 2017; Project 70131735 - Irvine

Prepared By: Michael Hoffnagle Authorized By: Michael Hoffnagle

Edition 19: July 29, 2022; Project 80129816 - Irvine

Prepared By: Michael Hoffnagle Authorized By: Michael Hoffnagle

Edition 20: August 12, 2022; Project 80136577 - Irvine

Prepared By: Michael Hoffnagle Authorized By: Michael Hoffnagle

Report pages reissued

Contents: Certificate of Compliance - Pages 1 to 6

Supplement to Certificate of Compliance - Pages 1 to 3

Description and Tests - Pages 1 to 27
Att1 Installation Manual SM- Pages 1 to 38
Att2 Schematics SM/ULA- Pages 1 to 72
Att3 Installation Manual ULA- Pages 1 to 22
Att4 RM5_Installation Guide - 1 to 19
Att5 RMDT_Installation Guide - 1 to 20
Att6 RM series schematics - 1 to 32

Att7 Installation Manual, GFT Shared Rail – Pages 1 to 41 Att8 Installation Manual, GFT 4-Rail – Pages 1 to 40

Att9 GFT Schematics – Pages 1 to 45

Att10 NXT Horizon Installation Manual – Pages 1 to 23 Att11 Schematics NXT Horizon – Pages 1 to 27

PRODUCTS

CLASS - C531302 - POWER SUPPLIES - PHOTOVOLTAICS-PV Racking and clamping systems - PHOTOVOLTAICS-PV Racking and clamping systems - Certified to US Standards

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34 Bunsen, Irvine, CA, U.S.A. 92618 Telephone: 949.733.4300 1.800.463.6727 Fax: 949.733.4320 www.csagroup.org MASTER CONTRACT: 266909

 REPORT:
 70131735
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 PROJECT:
 80136577
 Date Issued: August 12, 2022

Models:	SM	-	SOLARMOUNT Flush-to-Roof is an extruded aluminum rail PV racking system that is installed parallel to the roof in landscape or portrait orientations.
	ULA	-	Unirac Large Array is a ground mount system using the SolarMount (SM) platform for the bonding and grounding of PV modules.

Solarmount

The system listed is designed to provide bonding/grounding, and mechanical stability for photovoltaic modules. The system is secured to the roof with the L-Foot components through the roofing material to building structure. Modules are secured to the racking system with stainless steel or aluminum mid clamps and Aluminum end clamps. The modules are bonded to the racking system with the stainless-steel bonding mid clamps with piercing points. The system is grounded with 10 AWG copper wire to bonding/grounding lugs. Fire ratings of Class A with Type 1, 2, 3 (with metallic frame), 4 (with trim), 5 (with trim), 10(with metallic frame), 19, 22, 25, 29, or 30 for steep slope. Tested at 5" interstitial gap which allows installation at any stand-off height.

The grounding of the system is intended to comply with the latest edition of the National Electrical Code, to include NEC 250 & 690. Local codes compliance is required, in addition to national codes. All grounding/bonding connections are to be torqued in accordance with the Installation Manual and the settings used during the certification testing for the current edition of the project report.

The system may employ optimizers/micro-inverters and used for grounding when installed per installation instructions.

UL 2703 Mechanical Load ratings:

Module Area up to 22.2 sq ft		
Downward Design Load (lb/ft²)	113.5	
Upward Design Load (lb/ft²)	50.7	
Down-Slope Load (lb/ft²)	16.13	

Module Area up to 27.12 sq ft		
Downward Design Load (lb/ft²)	33.9	
Upward Design Load (lb/ft²)	33.9	
Down-Slope Load (lb/ft²)	16.5	

Test Loads:

Module Area up to 22.2 sq ft		
Downward Load (lb/ft²)	170.20	
Upward Load (lb/ft²)	76.07	
Down-Slope Load (lb/ft²)	24.2	

Module Area up to 27.12 sq ft		
Downward Design Load (lb/ft²)	50.85	
Upward Design Load (lb/ft²)	50.85	
Down-Slope Load (lb/ft²)	24.75	



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 80136577
 Date Issued: August 12, 2022

SM and ULA markings

The following markings appear on the rail by adhesive label:

- 1. Submitter's name and/or CSA Master Contract number "266909";
- 2. Model designation;
- 3. Manufacturing date;
- 4. System fire class rating/designation of information location in Installation Manual;
- 5. Design load rating/designation of information location in Installation Manual;

The following markings appear on the Mid clamp by stamping:

- 1. Submitter's name and/or CSA Master Contract number "266909":
- CSA mark
- 3. Mil ID for factory location

Nameplate adhesive label material approval information:

SATO AMERICA INC, SF401 DuraMark Polyester, MH48415 - Printing Materials – Component, UL 969-Marking and Labeling Systems

RM 5 South and RM DT markings

The following markings appear on the ballast bay by permanent stamping:

- 1. Submitter's name and/or CSA Master Contract number "266909";
- 2. Model designation;
- Manufacturing date;
- 4. System fire class rating/designation of information location in Installation Manual;
- 5. Design load rating/designation of information location in Installation Manual;

UNIRAC RM SOUTH 5 CONFORMS TO UL STD 2703 PATENT PENDING UNIRAC MFR DDDYY

DQD 507.10 Rev 2022-08-05



36690

SPECIFIED SYSTEM THE CLASS RATING WITH THIS PRODUCT.

DESIGN LOAD FATTHS: SEE INSTALLATION INSTRUCTIONS FOR LOADS AND INCOULES QUALIFIED FOR USE WITH THE PRODUCT.

Nameplate adhesive label material approval information:

Markings applied via permanent stamping to bay.

MASTER CONTRACT: 266909

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 Date Issued: August 12, 2022

- 1. The system does not employ a maximum number of modules that can be installed per system.
- 2. Module Orientation:
 - a. SM & ULA Portrait or Landscape
 - b. RM5 & DT Landscape
 - c. GFT Portrait
 - d. NXT Horizon Portrait or Landscape
- 3. The system was evaluated for use with modules up to:
 - a. SM & ULA 27.12 sq ft
 - b. RM5 & DT 27.76 sq ft
 - c. GFT Portrait 27.12 sq ft
 - d. NXT Horizon –27.76 sq ft
- 4. See Table 1 for customer supplied information for SM
- 5. See Table 2 for customer supplied information for ULA
- 6. See Table 3 for customer supplied information for RM
- 7. See Table 4 for customer supplied information for GFT
- 8. See Table 5 for customer supplied information for NXT Horizon
- 2. See the attached installation manual for each model installation instructions, and system drawings.

The critical components identified below may be formed at other locations and shipped directly to the construction site provided they are made with the material/coatings identified and conform to the physical dimensions described and shown in their respective illustrations. Physical specimens may not be present at the location where the CSA mark is applied. Location of markings can be found in the Marking section of this report.

Table 1

MODULE RACKING SYSTEM TYPE/S		
Model	SM	
Module Fire Type	Class A with Type 1, 2, 3 (with metallic frame), 4 (with trim), 5 (with trim), 10 (with metallic frame), 19, 22, 25, 29, or 30 for steep slope. Tested at 5" interstitial gap, the rating obtained for a 5-inch (127 mm) gap can be used for any other gaps allowed by the mounting instructions, per section 15 of UL 2703	
Max branch circuit overcurrent- protection device (A)	30	
IDENTIFICATION OF COMPONENTS AND MATERIALS		
End Clamp	M101XX Rev. H Extruded Aluminum : 6005A-T61, 6351-T5, 6061-T6, 6005-T5, 6105-T5	
End Clamp Assembly	M500XX Rev. C, (M50060 – M50071) Extruded Aluminum : 6005A-T61, 6351-T5, 6061-T6, 6005-T5, 6105-T5	
Bonding Mid Clamp:	M6065X, Rev A and M6065X, Rev F 300 Series Stainless Steel	



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PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

> CONTRACTOR: BRS FIELD OPS 385-498-6700

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Mid-Clamp Assembly:	M500XX Rev. E, (M50077 –M50082) Extruded Aluminum: 6005A-T61, 6351-T5, 6061-T6, 6005-T5, 6105-T5
End-Clamp Assembly:	M60630 Rev. F Extruded Aluminum per ASTM B221-08: 6005A-T61, 6061-T6 and 18-8 Stainless Steel or 316 Stainless Steel
Mid-Clamp Assembly:	M60640 Rev. B – Mill finish or SKU 302030M M60645 Rev. B – Anodized finish or SKU 302030D Extruded Aluminum per ASTM B221-08: 6005A-T6, 6061-T6, or 6351-T5 and 300 Series Stainless Steel and 316 Stainless Steel
End-Clamp Assembly:	P30602125 Rev. D, Rev. E
	Extruded Aluminum per ASTM B221-08: 6005A-T61 or 6061-T6, 6063-T6 and 300 Series Stainless Steel.
Mid-Clamp Assembly:	P30601225 Rev. C, Rev. D
	Extruded Aluminum per ASTM B221-08: 6063-T6 and 300 Series Stainless Steel.
T-Bolt Serrated:	M3020X Rev. A, Rev. D, Rev. D3, Rev. E 300 Series Stainless Steel
T-Bolt Non-Serrated:	M3018X, Rev. G 300 Series Stainless Steel Suitable for use ONLY on mil-finish rails, such as: • M10001 (SM1 rail, item 008A) • M10154-1 (SM2 rail, item 008B)
SM Rail	M10001, Rev D Extruded Aluminum: 6005A-T61, 6351-T5, 6061-T6, 6005-T5, 6105-T5; Mil-Finish
SM Rail	M10154, Rev D Extruded Aluminum: 6005A-T61, 6351-T5, 6061-T6, 6005-T5, 6105-T5; Finish per table: -1 = Mil; as fabricated M12 -2 = Clear; Anodize Type II A-21 clear -3 = Black, Anodize Type II A-24 black
SM Heavy Duty Rail	M10XXX, Rev D Extruded Aluminum per ASTM B221-08: 6005A-T61, 6351-T5, 6061-T6, 6005-T5 and 6105-T5; Finish per table: Part Number

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SM Light Rail:	M101XX, Rev A Extruded Aluminum per ASTM B221-08: 6005A-T61 and 6061-T6; Finish per table:
	FAAT NAMER
Splice Bar, 4":	M103XX, Rev. B Extruded Aluminum : 6005A-T61, 6351-T5, 6061-T6, 6005-T5, 6105-T5
BND Splice Bar Pro Series SM:	P28205001, Rev. B Material is extruded aluminum per ASTM B221-08:6005A-T61, 6351-T5, 6061-T6, 6005-T5 and 6105-T5; Finish per table: ASSEMBLY TABLE FINISH SKU // ASSY NUMBER ITEM 1 - SPLICE ITEM 2 - SCREW WEIGHT MILL 30319M P28205005M P28205001D M30010 .223 LB DARK 30319D P28205005D P28205001D M30010 .223 LB
Serrated L-Foot	M10175, Rev G Extruded Aluminum : 6005A-T61, 6351-T5, 6061-T6
	P28405002-002, Rev. C Finish per table: PART TABLE
	EcoFasten Solar 004050X Aluminum: 6000 Series, Finish: X= M – Mill Finish Aluminum D – Anodize Black Type 2, Class 2 per AAMA 611-12
	P28503006, Rev. E COMP ASSEMBLY FLASHLOC Cast Aluminum, A380 Mill or Black finish, see drawings
	P28503025, Rev. B ASSEMBLY FLASHLOC DTD Cast Aluminum, A380 Mill or Black finish, see drawings



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Serrated nut	EcoFasten Solar, N-FL 375-16X335 UNI 18-8 Stainless Steel or 304 Stainless Steel
Nut, Flange Serrated:	M30211 Stainless Steel, Black Oxide
Nut, Flange Serrated:	M30380 300 Series Stainless Steel
T-bolt, Serrated:	M31156 300 Series Stainless Steel
Washer, Flat, RET:	M31160 PVC Plastic
Washer NEOP:	M31161 Neoprene
Screw, Self Drill:	M31162 300 Series Stainless Steel
Nut, Keps 0.25:	M31163 300 Series Stainless Steel
Nylon-Insert Lock Nut, 0.25-20:	M30360 316 Stainless Steel
K-Lock Nut, 0.25-20::	M31159 18-8 Stainless Steel
Nut, Flange Serrated:	M31184 300 Series Stainless Steel
Tri Drive Nut serrated	M38018 18-8 Stainless Steel
Micro-inverter T-Bolt	M50085 300 Series Stainless Steel
MLPE Mount	M51538 Rev. C Extruded Aluminum with Stainless Steel Bond Pin & Serrated Flange Nut ETL file 5003705
SM Trim	M110XX Rev. C Extruded Aluminum per ASTM B221-08: 6005A-T61, 6351-T5, 6061-T6, 6005-T5 and 6105-T5; Finish per table: PART TABLE PART NUMBER FINISH M11029 AA-M12C22A21 0.1 MIL MIN M11030 AA-M12C22A24 BLACK 0.1 MIL MIN M11031 AA-M12
Micro-Inverter	Enphase, M215, M250, IQ6 or IQ6+ Aluminum mounting bracket attached to electronics enclosure

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Optimizer:	Solar Edge, P300, P320, P400, or P405, P600, P700, P730, P800p or P800s Aluminum mounting bracket attached to electronics enclosure.
N-S Clip:	M60013 8AWG or Equivalent solid copper wire, 300 stainless steel spring force clips
Ground lug:	Burndy WEEB-LUG-6.7 Tin Plated Copper, Stainless Steel Bonding Insert UL467 Listed Intertek 3098177
Ground lug:	Ilsco Lay in Lug GBL-4DBT Tin-plated copper with stainless steel torque screw; Ground wire 4-14 AWG UL467 Listed UL File E34440
Ground lug:	IIsco SGB-4 lug 6061 Aluminum, Tin Plated UL467 Listed UL File E34440
Label	SATO AMERICA INC, SF401 DuraMark Polyester, MH48415 - Printing Materials – Component, UL 969- Marking and Labeling Systems
Installation Manual	2022JUL21 SM Installation Guide

Table 2

MODULE RACKING SYSTEM TYPE/S		
Model	ULA using SM Platform	
ULA Front Cap:	M50400 (Assembly of Doghouse and Slider) 6105-T5 Aluminum	
ULA Rear Cap:	M50420 (Assembly of Doghouse and Slider) 6105-T5 Aluminum	
ULA Aluminum 2 Inch Doghouse:	M10920, Rev. C Material is extruded aluminum per ASTM B221-08:6005A-T61, 6351-T5, 6061-T6, 6005-T5 and 6105-T5; TABLE Part Number LENGTH LENGTH_TOL 3/8-16 HOLES M40400 4.125 in +/063 YE5 M10920 288 +/125 NONE	



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The Right Way!™

ProteaBracket™

A versatile bracket for mounting solar PV to trapezoidal roof profiles

ProteaBracket™ is now made in aluminum. Still the most versatile trapezoidal metal roof attachment solution on the market, the S-5! ProteaBracket just got better!

The bracket features an adjustable attachment base and module attachment options to accommodate different roof profile dimensions and mounting options.

Our pre-applied EPDM gasket with peel and stick adhesive makes installation a snap, ensuring accurate and secure placement the first time.

With no messy sealants, faster installation, and a weather-proof fit, ProteaBracket offers you the most versatile solar attachment solution available.

ProteaBracket* can be used for rail mounting or "direct-attach" with S-5! PVKIT™

*When ProteaBracket is used in conjunction with the S-5! PVKIT, n additional nut is required during installation

NEW

NOW AVAILABLE IN ALUMINUM



Features and Benefits

- 34% lighter saves on shipping
- Stronger L-Foot™
- Load-tested for engineered application
- **Corrosion-resistant materials**
- Adjustable Fits rib profiles up to 3"
- Peel-and-Stick prevents accidental shifting during installation
- Fully pre-assembled
- 25-year warranty*

*See www S-5 com for details





ProteaBracket™ is the perfect solar attachment solution for most trapezoidal rib, exposed-fastened metal roof profiles!

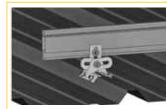
ProteaBracket™ is compatible with common metal roofing materials and comes with a pre-applied EPDM gasket on

Note: All four pre-punched holes must be used to achieve tested strength.

For design assistance, ask your distributor, or visit www.S-5.com for the independent lab test data that can be used for load-critical designs and applications. Also, please visit our website for more information including metallurgical compatibilities and specifications.

S-5!® holding strength is unmatched in the industry.

Multiple Attachment Options:



Side Mount Rail

Bottom





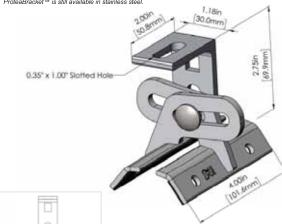
S-5!® Warning! Please use this product responsibly!

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Products are protected by multiple U.S. and foreign patents. For published data regarding holding strength, bolt torque, patents, and trademarks, visit the S-5I website at www.S-5.com.

w/S-5!**PVKIT**TM (rail-less)

ProteaBracket™ is still available in stainless steel.



ProteaBracket fits profiles up to 3 inches

No surface preparation needed. (1) Wipe away excess oil and debris. (2) Peel off adhesive release paper. (3) Align and mount bracket directly onto crown of panel. (4) Secure ProteaBracket through pre-punched holes, using piercing-point S-5! screws.







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