RESIDENTIAL ROOFTOP SOLAR PERMIT PACKAGE



Scott Gurney #PV-011719-015866

Antonio Johnny

67 James Allen Ln Dunn, North Carolina 28334 415-941-9964





Authorized Dealer

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SCOPE OF WORK

INSTALLATION OF ROOFTOP MOUNTED PHOTVOLTAIC SOLAR SYSTEM



TYPICAL STRUCTURAL INFORMATION

ROOF MATERIAL: Comp Shingle

SHEATHING TYPE: OSB

FRAMING TYPE: Manufactured Truss **RACKING TYPE: UNIRAC SFM INFINITY**

ATTACHMENT TYPE: UNIRAC SFM INFINITY FLASHKIT

TOTAL ATTACHMENTS: 21

INFORMATION FOR INSTALLER

ECOBEE QTY: 0 **LED LIGHTBULB QTY:** 0

GENERAL NOTES

NEW PV SYSTEM INFORMATION

AC SYSTEM SIZE: 3.78 kW AC DC SYSTEM SIZE: 5.04 kW DC

MODULE TYPE: (12) REC Solar REC420AA Pure-R

INVERTER TYPE: Enphase IQ7X-96-2-US

Sealed For Existing Roof & Attachment Only

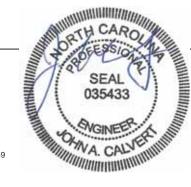
AHJ

Harnett County

UTILITY COMPANY

Duke Energy NC

12/11/23 Firm No. : D-0449



Digitally signed

Date: 2023.12.11

12:28:18 -07'00'

by John A.

Calvert

TOTAL DC SYSTEM SIZE 5.04 kW DC

TOTAL AC SYSTEM SIZE 3.78 kW AC

DESIGN CRITERIA

WIND SPEED: 119

WIND EXPOSURE FACTOR: C

RISK CATEGORY: || **GROUND SNOW LOAD: 10**

ROOF SNOW LOAD: 7

SEISMIC DESIGN CATEGORY: B

WEATHER STATION DATA

WEATHER STATION: SEYMOUR-JOHNSON AFB

HIGH TEMP 2% AVG: 35°C **EXTREME MINIMUM TEMP: -10°C**

APPLICABLE CODES

*2017 NATIONAL ELECTRIC CODE (NEC) *2018 NORTH CAROLINA BUILDING CODE (NCBC) *2018 NORTH CAROLINA RESIDENTIAL CODE (NCRC), PLUMBING CODE (NCPC), AND ALL STATE AND LOCAL BUILDING, ELECTRICAL, AND PLUMBING **BLUE RAVEN**

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Energy NC

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898102

5.04 kW DC

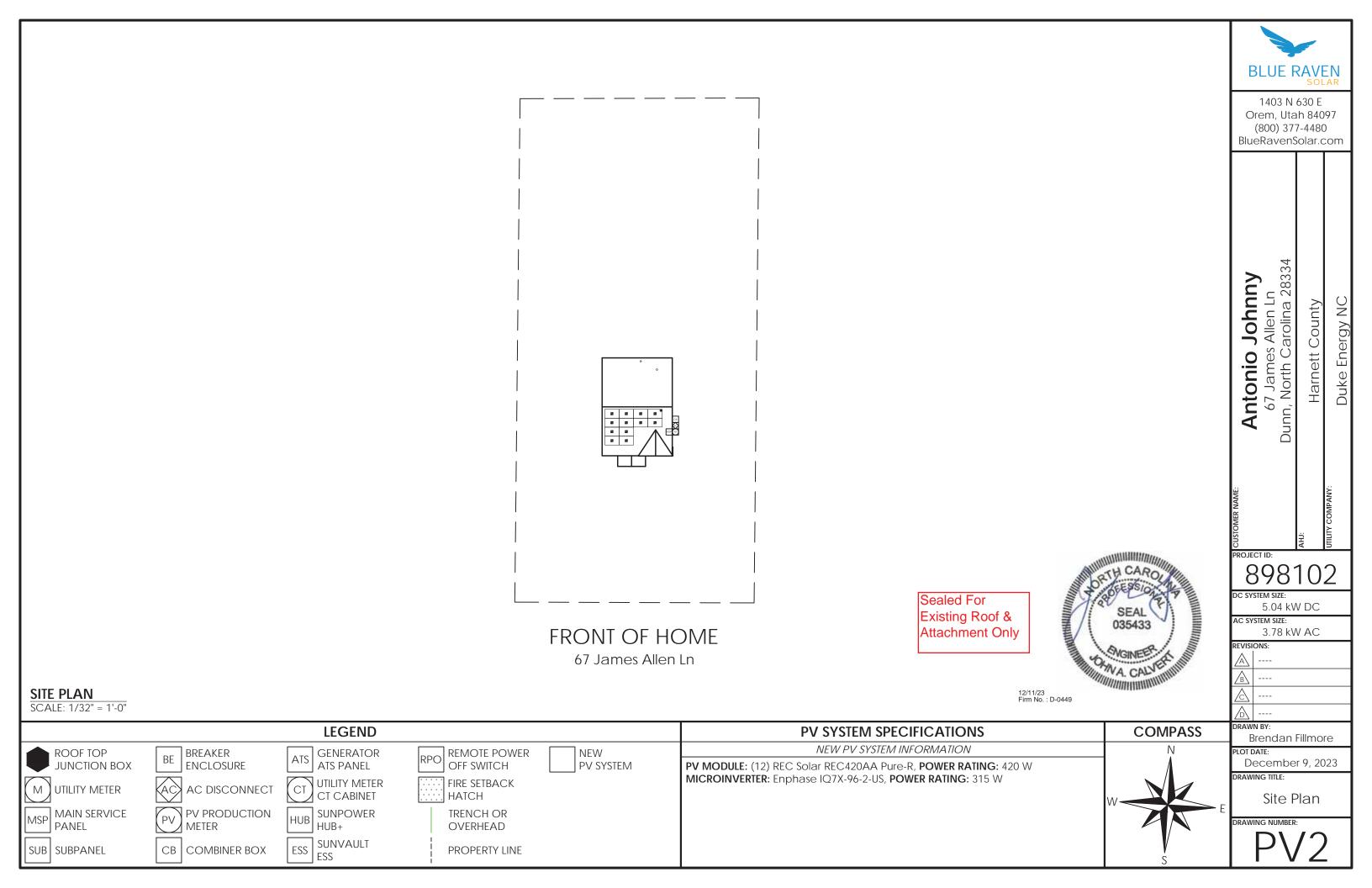
AC SYSTEM SIZE: 3.78 kW AC

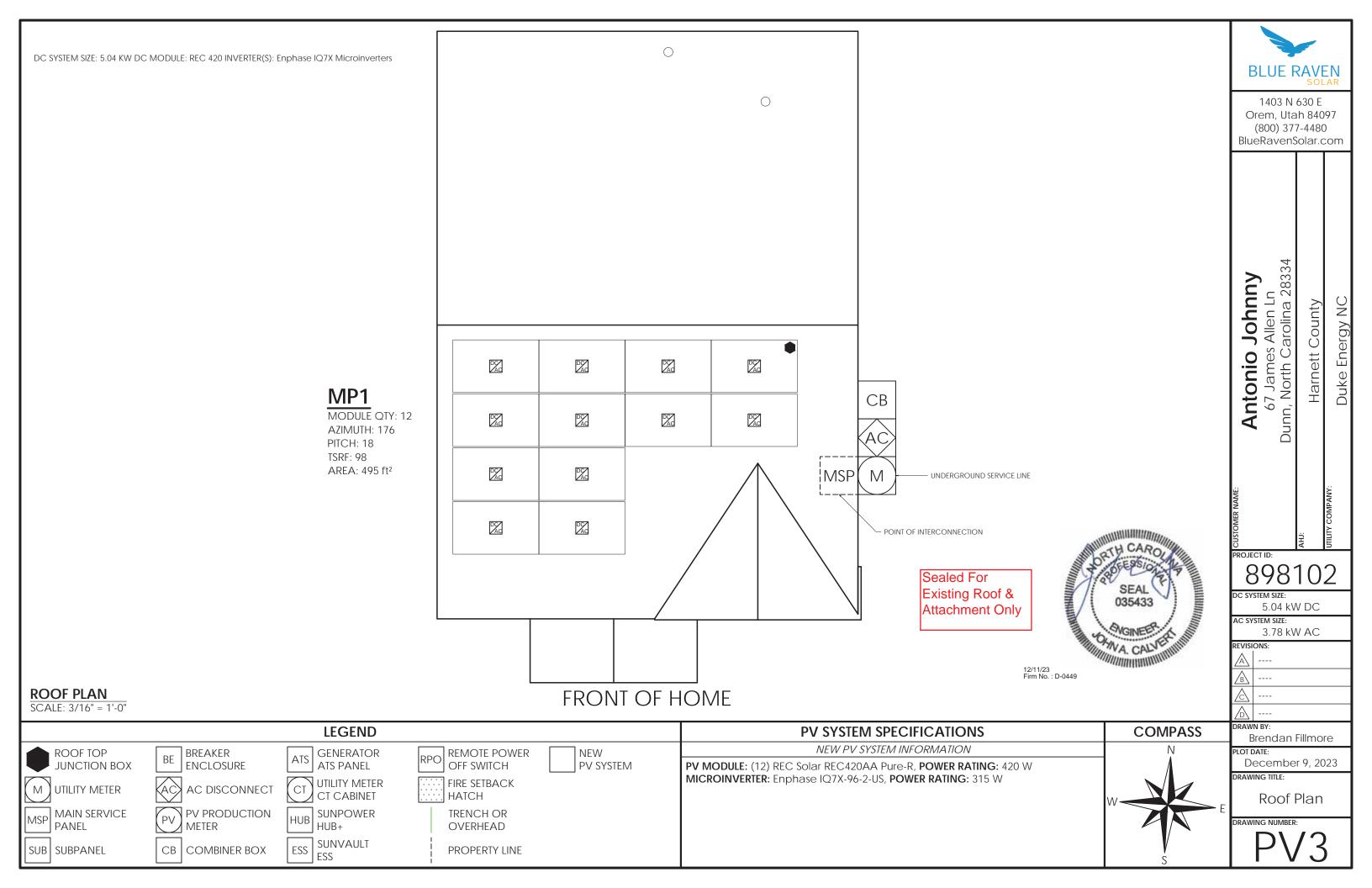
Brendan Fillmore

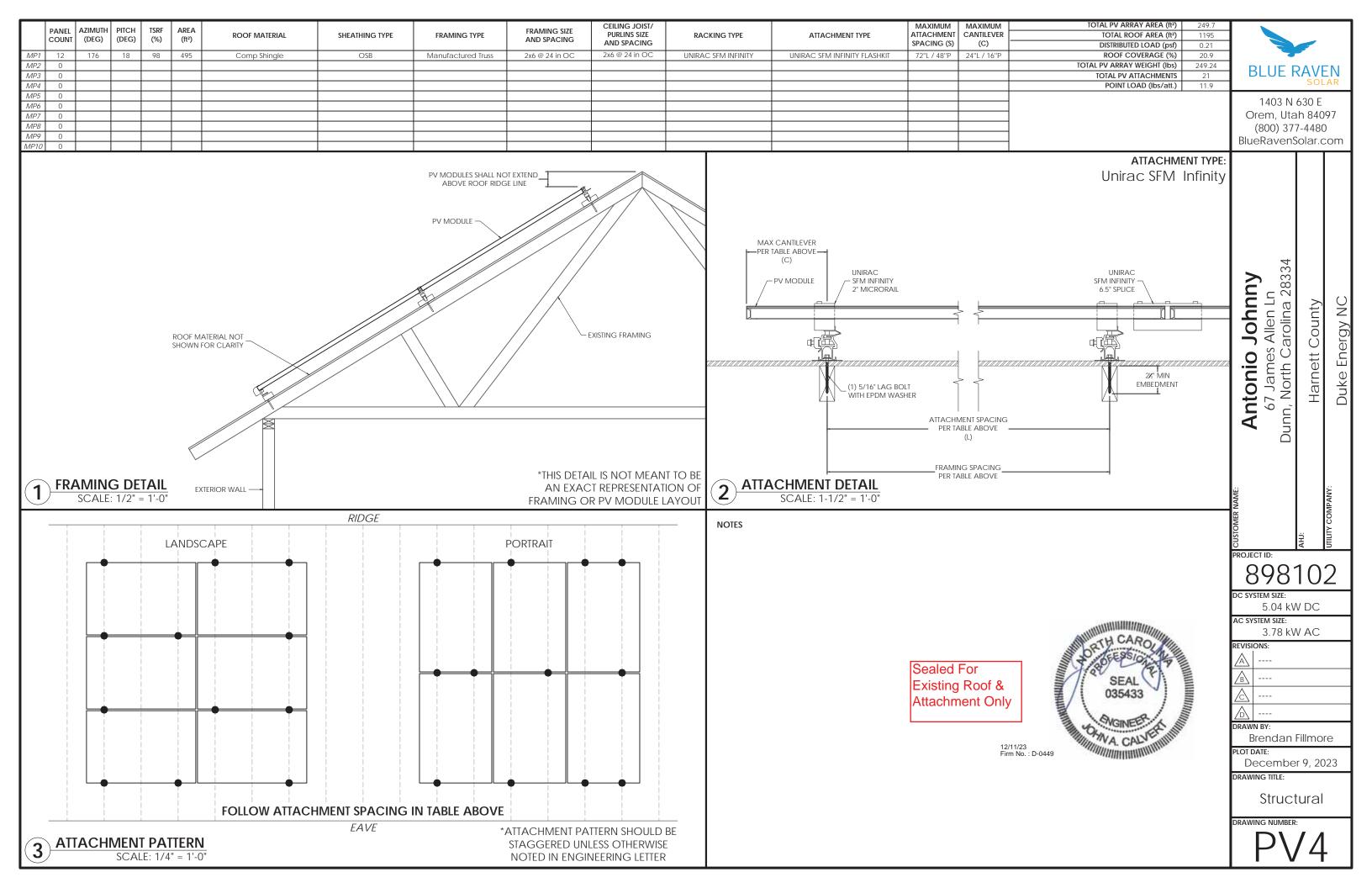
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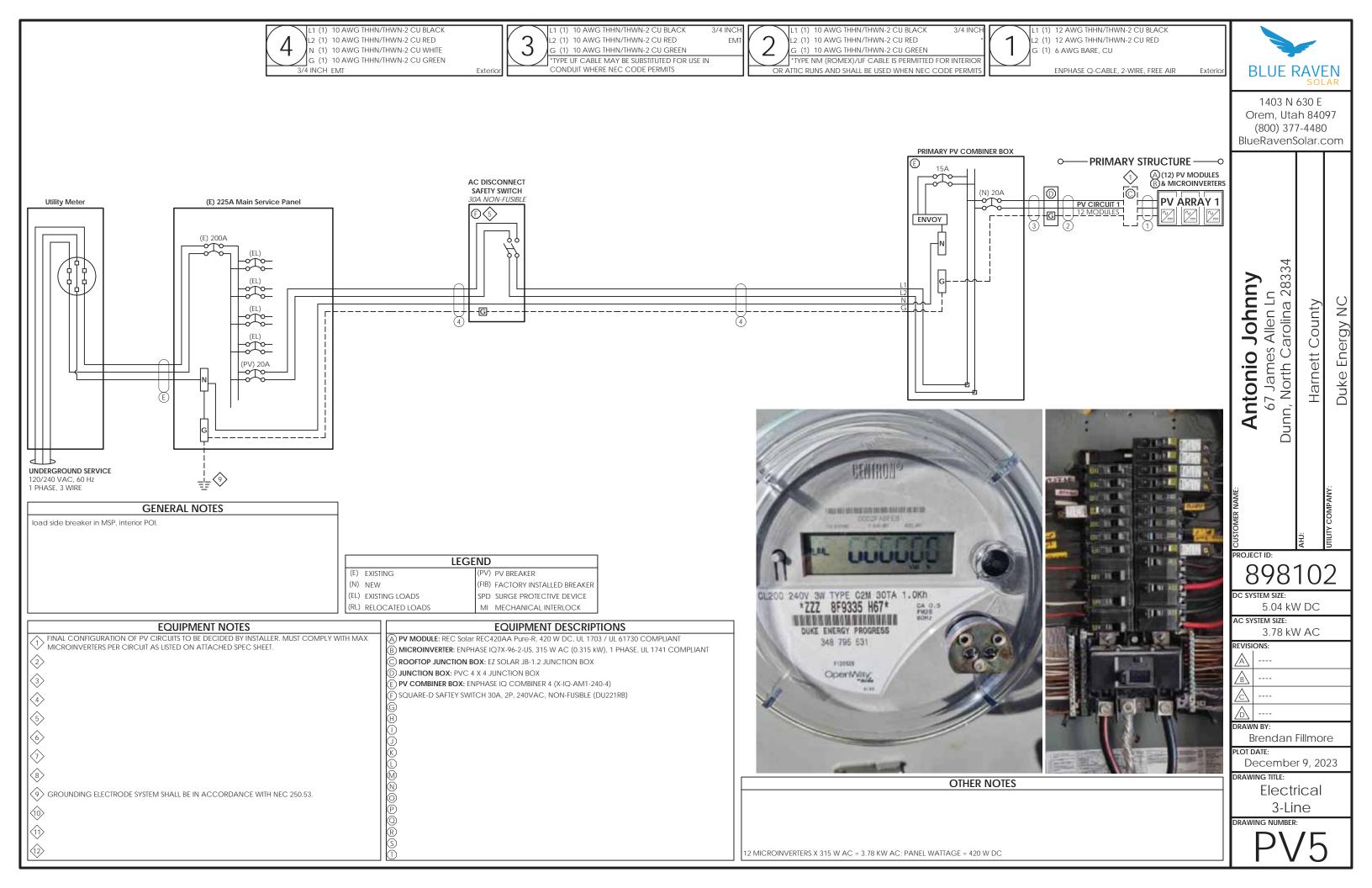
December 9, 2023

Cover Sheet









ELECTRICAL INFORMATION			
U [*]	UTILITY ELECTRICAL SYSTEM		
	1-Phase, 3-Wire, 60Hz, 120/240V		
NEW PV SYSTEM			
	1-Phase, 3-Wire, 60Hz, 120/240V		
AC SYSTEM SIZE	3.78kW AC		
DC SYSTEM SIZE	5.04kW DC		
	PV MODULES		
QUANTITY	12		
TYPE	REC Solar REC420AA Pure-R		
WATTAGE	420W DC		
	MICROINVERTERS		
TYPE	Enphase IQ7X-96-2-US		
OUTPUT CURRENT	1.31A AC		
NOMINAL VOLTAGE	NOMINAL VOLTAGE 240V AC		
OUTPUT POWER	315W AC		

DESIGN LOCATION				
AND TEMPERATURES				
DATA SOURCE	ASHRAE Weather Station Data			
STATE	North Carolina			
CITY	Dunn			
WEATHER STATION	SEYMOUR-JOHNSON AFB			
HIGH TEMP 2% AVG	35°C			
EXTREME MINIMUM TEMP -10°C				

PV BREAKER BACKFEED CALCULATIONS

NEC 705.12(B)(3)(2)

(BUSBAR RATING * 120%) - OCPD RATING = AVAILABLE BACKFEED

MAIN SERVICE PANEL	SUBPANEL 1	SUBPANEL 2
225A	A	A
200A	A	A
70A	##A	##A
20A	20A	20A
	225A 200A 70A	PANEL SUBPANEL 1 225AA 200AA 70A ##A

THESE CALCULATIONS ARE ONLY APPLICABLE IF PV INTERCONNECTION IS A LOAD SIDE BREAKER

PV BREAKER MUST BE RATED LESS THAN OR EQUAL TO AVAILABLE BACKFEED FOR CODE COMPLIANCE

WIRE SIZE SPECIFICATIONS										
	1	2	3	4	5	6	7	8	9	10
MINIMUM CONDUCTOR AMPACITY	19.65A AC	19.65A AC	19.65A AC	19.69A AC	A AC	A AC	A AC	A AC	A AC	A AC
CONDUCTOR MATERIAL	CU	CU	CU	CU						
CONDUCTOR TYPE	THHN/THWN-2	THHN/THWN-2	THHN/THWN-2	THHN/THWN-2						
CONDUCTOR SIZE	12 AWG	10 AWG	10 AWG	10 AWG						
CONDUCTOR AMPACITY	30A	40A	40A	40A	A	A	A	A	A	A
AMBIENT TEMPERATURE ADJUSTMENT FACTOR	0.96	0.96	0.96	0.96						
CONDUIT FILL ADJUSTMENT FACTOR	1	1	1	1						
ADJUSTED CONDUCTOR AMPACITY	28.8A	38.4A	38.4A	38.4A	A	A	A	A	A	A
WIRE RUN DISTANCE (FT)	79	30	20	5						
CALCULATED VOLTAGE DROP	2.08%	0.5%	0.33%	0.08%	0%	0%	0%	0%	0%	0%

PV CIRCUIT SPECIFICATIONS													
		PRIMARY STRUCTURE								DETACHED STRUCTURE			
	CIRCUIT 1	CIRCUIT 2	CIRCUIT 3	CIRCUIT 4	CIRCUIT 5	CIRCUIT 6	CIRCUIT 7	CIRCUIT 8	CIRCUIT 1	CIRCUIT 2	CIRCUIT 3	CIRCUIT 4	CIRCUIT 5
NUMBER OF MODULES PER CIRCUIT	12	0	0	0	0	0	0	0	0	0	0	0	0
RATED AC OUTPUT CURRENT (Iout)	15.7A	0.0A	0.0A	0.0A	0.0A	0.0A	0.0A	0.0A	0.0A	0.0A	0.0A	0.0A	0.0A
MINIMUM AMPACITY (I _{OUT} x 125%)	19.7A	0.0A	0.0A	0.0A	0.0A	0.0A	0.0A	0.0A	0.0A	0.0A	0.0A	0.0A	0.0A
OVERCURRENT PROTECTION RATING	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A
COMBINED AC OUTPUT CURRENT (Cout)		15.7A 0.0A											
MINIMUM AMPACITY (Cout x 125%)		19.7A						0.0A					
COMBINED PV BREAKER RATING		20AA					•	0AA	•				

TOTAL				
VOLTAGE DROP				
	VOLTAGE DROP			
WIRE TAG #1	2.08%			
WIRE TAG #2	0.5%			
WIRE TAG #3	0.33%			
WIRE TAG #4	0.08%			
WIRE TAG #5	0%			
WIRE TAG #6	0%			
TOTAL	2.990000%			



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5.04 kW DC

AC SYSTEM SIZE: 3.78 kW AC

REVISIONS:

DRAWN BY:

Brendan Fillmore

PLOT DATE:

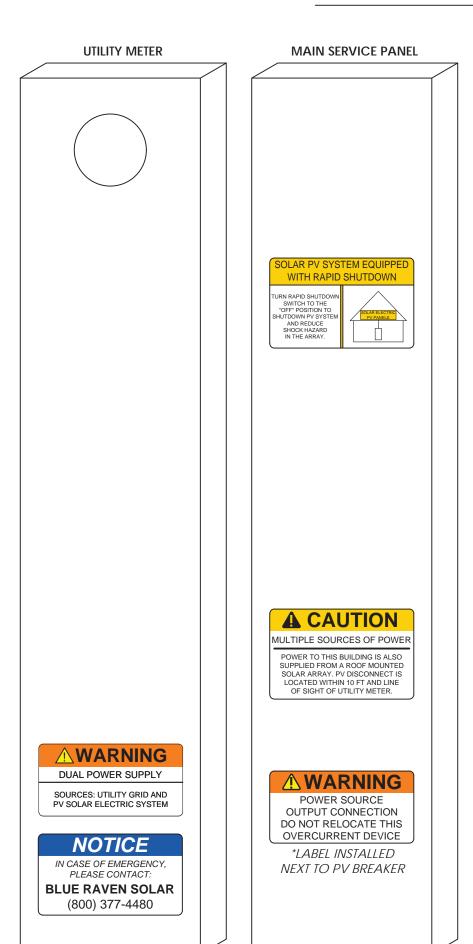
December 9, 2023

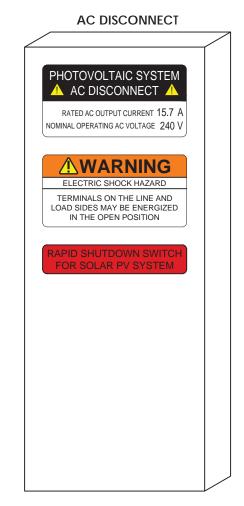
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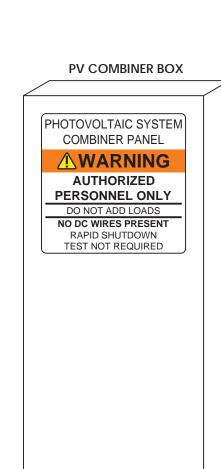
Electrical Calculations

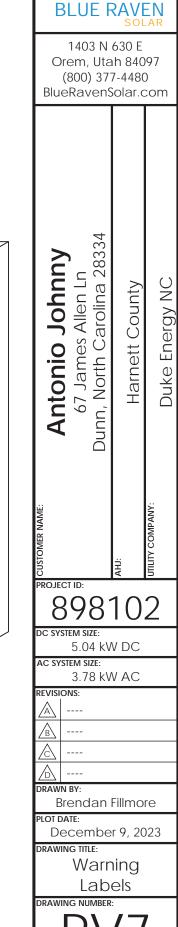
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WARNING LABELS FOR PHOTOVOLTAIC SYSTEM









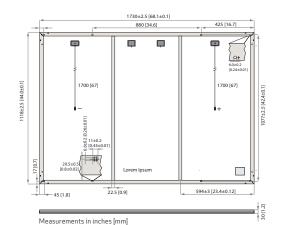
LABELS WITH ROUND CORNERS ARE ADHESIVE STICKERS
LABELS WITH SQUARE CORNERS ARE PLASTIC ENGRAVED PLACARDS



REC ALPHA PURE-R SERIES PRODUCT SPECIFICATIONS



GENERAL DATA 80 half-cut REC bifacial, heterojunction cells with Cell type: lead-free, gapless technology 0.13 in (3.2 mm) solar glass with anti-reflective surface treatmentin accordance with EN 12150 Backsheet: Highly resistant polymer (black) Frame: Anodized aluminum (black) 4-part, 4 bypass diodes, lead-free Junction box: Stäubli MC4 PV-KBT4/KST4 (12 AWG) in accordance with IEC 62852, IP68 only when connected Connectors: 12 AWG (4 mm²) PV wire, 67 + 67 in (1.7 + 1.7 m) Cable: in accordance with EN 50618 68.1 x 44.0 x 1.2 in (20.77 ft²)/1730 x 1118 x 30 mm (1.93 m²) Weight: 47.4 lbs (21.5 kg) Origin: Made in Singapore



	ELECTRICAL DATA		Product Code*: REC	xxxAA PUI	RE-R
	Power Output - P _{MAX} (Wp)	400	410	420	430
	Watt Class Sorting - (W)	0/+10	0/+10	0/+10	0/+10
	Nominal Power Voltage - $V_{MPP}(V)$	48.8	49.4	50.0	50.5
ب	Nominal Power Current - I _{MPP} (A)	8.20	8.30	8.40	8.52
S	Open Circuit Voltage - V _{oc} (V)	58.9	59.2	59.4	59.7
	$ShortCircuitCurrent-I_{SC}(A)$	8.80	8.84	8.88	8.91
	Power Density (W/ft²)	19.26	19.74	20.22	20.70
	Panel Efficiency (%)	20.7	21.2	21.8	22.3
	Power Output - P _{MAX} (Wp)	305	312	320	327
_	$NominalPowerVoltage\text{-}V_{_{MPP}}(V)$	46.0	46.6	47.1	47.6
OWN N	${\sf NominalPowerCurrent-I_{MPP}}(A)$	6.64	6.70	6.80	6.88
Z	Open Circuit Voltage - $V_{OC}(V)$	55.5	55.8	56.0	56.3
	$ShortCircuitCurrent\text{-}I_{SC}(A)$	7.11	7.16	7.20	7.24

Values at standard test conditions (STC: air mass AM 1.5, irradiance 10.75 W/sq ft (1000 W/m²), temperature 77°F (25°C), based on a production spread with at Oterance of $P_{\rm con}$ $V_{\rm co}$ $V_{\rm co}$ $V_{\rm co}$ $V_{\rm co}$ $V_{\rm co}$ $V_{\rm co}$ $V_{\rm con}$ $V_{\rm con$

Operational temperature: -40 +85° System voltage: 1000 Test load (front): +7000 Pa (146 lbs/ft² Test load (rear): -4000 Pa (83.5 lbs/ft² Series fuse rating: 25		
System voltage: 1000 Test load (front): +7000 Pa (146 lbs/ft² Test load (rear): -4000 Pa (83.5 lbs/ft² Series fuse rating: 25 Reverse current: 25 'See installation manual for mounting instruction in the state of	MAXIMUM RATINGS	
Test load (front): +7000 Pa (146 lbs/ft ² Test load (rear): -4000 Pa (83.5 lbs/ft ² Series fuse rating: 25 Reverse current: 25 'See installation manual for mounting instruction	Operational temperature:	-40+85°
Test load (rear): -4000 Pa (83.5 lbs/ft ² Series fuse rating: 25 Reverse current: 25 'See installation manual for mounting instruction	System voltage:	1000
Series fuse rating: 25 Reverse current: 25 'See installation manual for mounting instruction	Test load (front):	+ 7000 Pa (146 lbs/ft ²
Reverse current: 25	Test load (rear):	- 4000 Pa (83.5 lbs/ft ²
*See installation manual for mounting instruction	Series fuse rating:	25
	Reverse current:	25

WARRANTY			
	Standard	REC	ProTrust
Installed by an REC Certified Solar Professional	No	Yes	Yes
System Size	All	≤25 kW	25-500 kW
Product Warranty (yrs)	20	25	25
Power Warranty (yrs)	25	25	25
Labor Warranty (yrs)	0	25	10
Power in Year 1	98%	98%	98%
Annual Degradation	0.25%	0.25%	0.25%
Power in Year 25	92%	92%	92%
See warranty docu	ments for de	etails Con	ditions apply

Available from:

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.

CERTIFICATIONS				
IEC 61215:2016, IEC	61730:2016, UL 61730			
IEC 62804	PID			
IEC 61701	Salt Mist			
IEC 62716	Ammonia Resistance			
UL 61730	Fire Type 2			
IEC 62782	Dynamic Mechanical Load			
IEC 61215-2:2016	Hailstone (35mm)			
IEC 62321	Lead-free acc. to RoHS EU 863/2015			
ISO 14001, ISO 9001, IEC 45001, IEC 62941				



 $\label{eq:total_continuous_continuous} Temperature coefficient of I_{sc}: $-0.24 \%/^{\circ}$C$ \\ Temperature coefficient of I_{sc}: $0.04 \%/^{\circ}$C$ \\ `The temperature coefficients stated are linear values I_{sc}: I_{sc}:$

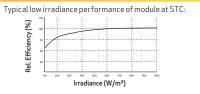
DELIVERY INFORMATION

Panels per pallet: 33

Panels per 40 ft GP/high cube container: 858 (26 pallets)

Panels per 53 ft truck: 858 (26 pallets)





REC Solar PTE. LTD. 20 Tuas South Ave. 14 Singapore 637312 post@recgroup.com www.recgroup.com





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PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

DRAWING BY:

PLOT DATE:

PROJECT NUMBER:

SHEET NAME:

SPEC SHEET

REVISION:

AGE NUMBER:

IQ7X Microinverter

The high-powered, smart grid-ready **IQ7X Microinverter** dramatically simplifies the installation process while achieving the highest system efficiency for systems with 96-cell modules.

Part of the Enphase Energy System, the IQ7X Microinverter integrates with the IQ Gateway, IQ Battery, and the Enphase Installer App monitoring and analysis software.

The IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25-years.



- · Lightweight and simple
- · Faster installation with improved, lighter two-wire cabling
- · Built-in rapid shutdown compliant (NEC 2014, 2017 & 2020)

Efficient and Reliable

- Optimized for high powered 96-cell* modules
- Highest CEC efficiency of 97.5%
- · More than a million hours of testing
- · Class II double-insulated enclosure
- UL listed

Smart Grid-Ready

- Complies with advanced grid support, voltage and frequency ride-through requirements
- · Remotely updates to respond to changing grid requirements
- Configurable for varying grid profiles
- · Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB, 3rd Ed.)

* The IQ7X is required to support 96-cell modules.



IQ7X Microinverter

INPUT DATA (DC)	IQ7X-96-2-US		
Commonly used module pairings ¹	320W - 460W		
Module compatibility	96-cell PV modules		
Maximum input DC voltage	79.5V		
Peak power tracking voltage	53V - 64V		
Operating range	25V - 79.5V		
Min/Max start voltage	33V/79.5V		
Max DC short circuit current (module lsc)	10A		
Overvoltage class DC port	II		
DC port backfeed current	0A		
PV array configuration		litional DC side protection required;	
r v array configuration	AC side protection requires ma		
OUTPUT DATA (AC)	@ 240VAC	@ 208VAC	
Peak output power	320VA		
Maximum continuous output power	315VA		
Nominal (L-L) voltage/range ²	240V/211-264V	208V/183-229V	
Maximum continuous output current	1.31A (240VAC)	1.51A (208VAC)	
Nominal frequency	60 Hz		
Extended frequency range	49 - 68 Hz		
AC short circuit fault current over 3 cycles	5.8 Arms		
Maximum units per 20A (L-L) branch circuit ³	12 (240VAC)	10 (208VAC)	
Overvoltage class AC port		10 (2007/10)	
AC port backfeed current	18 mA		
Power factor setting	1.0		
Power factor (adjustable)	0.85 leading 0.85 lagging		
EFFICIENCY	@240VAC	@208VAC	
CEC weighted efficiency	97.5 %	97.0 %	
MECHANICAL DATA	97.3 %	97.0 %	
	-40°C to +60°C		
Ambient temperature range			
Relative humidity range	4% to 100% (condensing)	hti	
Connector type (IQ7X-96-2-US)	MC4 (or Amphenol H4 UTX wit		
Dimensions (WxHxD)	212 mm x 175 mm x 30.2 mm (without bracket)	
Weight	1.08 kg (2.38 lbs)		
Cooling	Natural convection - No fans		
Approved for wet locations	Yes		
Pollution degree	PD3		
Enclosure	Class II double-insulated, corro	osion resistant polymeric enclosure	
Environmental category/UV exposure rating	NEMA Type 6/outdoor		
FEATURES			
Communication	Power Line Communication (P	LC)	
Monitoring	Enphase Installer App and mor Compatible with IQ Gateway	nitoring options	
Disconnecting means	The AC and DC connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.		
Compliance	CA Rule 21 (UL 1741-SA), IEEE 1547:2018 (UL 1741-SB, 3 rd Ed.) HEI Rule 14H SRD 2.0 UL 62109-1, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020, section 690.12 and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according manufacturer's instructions.		

- 1. Pairing PV modules with wattage above the limit may result in additional clipping losses. See the compatibility calculator at https://link.enphase.com/module-compatibility.
- 2. Nominal voltage range can be extended beyond nominal if required by the utility.
- 3. Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

To learn more about Enphase offerings, visit enphase.com

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To learn more about Enphase offerings, visit enphase.com IQ7X-DS-0099-EN-US-12-27-2022

Enphase Q Cable Accessories



Enphase Q Cable Accessories

The **Enphase Q Cable™** and accessories are part of the latest generation Enphase IQ System™. These accessories provide simplicity, reliability, and faster installation times.

Enphase Q Cable

- Two-wire, double-insulated Enphase Q Cable is 50% lighter than the previous generation Enphase cable
- New cable numbering and plug and play connectors speed up installation and simplify wire management
- · Link connectors eliminate cable waste

Field-Wireable Connectors

- Easily connect Q cables on the roof without complex wiring
- Make connections from any open connector and center feed any section of cable within branch limits
- Available in male and female connector types

CONDUCTOR SPECIFICATIONS

Certification	UL3003 (raw cable), UL 9703 (cable assemblies), DG cable
Flame test rating	FT4
Compliance	RoHS, OIL RES I, CE, UV Resistant, combined UL for Canada and United States
Conductor type	THHN/THWN-2 dry/wet
Disconnecting means	The AC and DC bulkhead connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.

Q CABLE TYPES / ORDERING OPTIONS

Connectorized Models	Size / Max Nominal Voltage	Connector Spacing	PV Module Orientation	Connector Count per Box
Q-12-10-240	12 AWG / 277 VAC	1.3 m (4.2 ft)	Portrait	240
Q-12-17-240	12 AWG / 277 VAC	2.0 m (6.5 ft)	Landscape (60-cell)	240
Q-12-20-200	12 AWG / 277 VAC	2.3 m (7.5 ft)	Landscape (72-cell)	200

ENPHASE Q CABLE ACCESSORIES

Name	Model Number	Description
Raw Q Cable	Q-12-RAW-300	300 meters of 12 AWG cable with no connectors
Field-wireable connector (male)	Q-CONN-10M	Make connections from any open connector
Field-wireable connector (female)	Q-CONN-10F	Make connections from any Q Cable open connector
Cable Clip	Q-CLIP-100	Used to fasten cabling to the racking or to secure looped cabling
Disconnect tool	Q-DISC-10	Disconnect tool for Q Cable connectors, DC connectors, and AC module mount
Q Cable sealing caps (female)	Q-SEAL-10	One needed to cover each unused connector on the cabling
Terminator	Q-TERM-10	Terminator cap for unused cable ends
Enphase EN4 to MC4 adaptor ¹	ECA-EN4-S22	Connect PV module using MC4 connectors to IQ micros with EN4 (TE PV4-S SOLARLOK). 150mm/5.9" to MC4.
Enphase EN4 non-terminated adaptor ¹	ECA-EN4-FW	For field wiring of UL certified DC connectors. EN4 (TE PV4-S SOLARLOK) to non-terminated cable. 150mm/5.9 $^{\prime\prime}$
Enphase EN4 to MC4 adaptor (long) ¹	ECA-EN4-S22-L	Longer adapter cable for EN4 (TE PV4-S SOLARLOK) to MC4. Use with split cell modules or PV modules with short DC cable. 600mm/23.6"
Replacement DC Adaptor (MC4)	Q-DCC-2	DC adaptor to MC4 (max voltage 100 VDC)
Replacement DC Adaptor (UTX)	Q-DCC-5	DC adaptor to UTX (max voltage 100 VDC)

1. Qualified per UL subject 9703.

TERMINATOR

Terminator cap for unused cable ends, sold in packs of ten (Q-TERM-10)



SEALING CAPS

Sealing caps for unused aggregator and cable connections
(Q-BA-CAP-10 and Q-SEAL-10)



DISCONNECT TOOL

Plan to use at least one per installation, sold in packs of ten (Q-DISC-10)



CABLE CLIP

Used to fasten cabling to the racking or to secure looped cabling, sold in packs of one hundred (Q-CLIP-100)

To learn more about Enphase offerings, visit enphase.com



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Data Sheet Enphase Networking

IQ Combiner 4/4C



Smart · Includes IQ Gateway for communication and control Includes Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with 1Q Combiner 4C

· Includes solar shield to match Enphase IQ Battery

The IQ Combiner 4/4C with IQ Gateway and

integrated LTE-M1 cell modem (included

only with IQ Combiner 4C) consolidates

interconnection equipment into a single

enclosure. It streamlines IQ Microinverters and

storage installations by providing a consistent, pre-wired solution for residential applications.

It offers up to four 2-pole input circuits and

Eaton BR series busbar assembly.

- aesthetics and deflect heat
- · Supports Wi-Fi, Ethernet, or cellular connectivity
- · Optional AC receptacle available for PLC bridge
- · Provides production metering and consumption monitoring

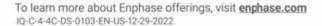
Simple

- · Mounts on single stud with centered brackets
- · Supports bottom, back and side conduit entry
- · Allows up to four 2-pole branch circuits for 240VAC plug-in breakers (not included)
- · 80A total PV or storage branch circuits

Reliable

- · Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- · Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed
- X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C comply with IEEE 1547:2018 (UL 1741-SB, 314 Ed.)





X2-IQ-AM1-240-4 (IEEE 1547:2018)



MODEL NUMBER	
IQ Combiner 4 X-IQ-AM1-240-4 X2-IQ-AM1-240-4 (IEEE 1547:2018)	IQ Combiner 4 with IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 ± 0.5%) and consumption monitoring (± 2.5%). Includes a silver solar shield to match the IQ Battery and IQ System Controller 2 and to deflect heat.
IQ Combiner 4C X-IQ-AM1-240-4C X2-IQ-AM1-240-4C (IEEE 1547:2018)	IQ Combiner 4C with IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 ± 0.5% and consumption monitoring (± 2.5%). Includes Mobile Connect cellular modem (CELLMODEM-MT-06-SP-05), a plug-and-play industrial-grade cell modem for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is a dequate cellular service in the installation area.) Includes a tilver solar shield to match the IQ Battery and IQ System Controller: and to deflect heat.
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Supported microinverters	IQ6, IQ7, and IQ8. (Do not mix IQ6/7 Microinverters with IQ8)
Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	- Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan - 4G based LTE-M1 cellular modern with 5-year Sprint data plan - 4G based LTE-M1 cellular modern with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
X-IQ-NA-HD-125A	Hold-down kit for Eaton circuit breaker with screws
Consumption monitoring CT (CT-200-SPLIT/CT-200-CLAMP)	A pair of 200A split core current transformers
ELECTRICAL SPECIFICATIONS	
Rating	Continuous dufy
System voltage	120/240VAC, 60 Hz
Eaton BR series busbar rating	125A
Max, continuous current rating	65A
Max. continuous current rating (input from PV/storage)	64A
Max. fuse/circuit rating (output)	90A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)

Production	meteri	ng CT
MECHAN	IICAL	DATA

Integrated Wi-Fi

Cellular

IQ Gateway breaker

MECHANICAL DATA	
Dimensions (WxHxD)	37.5 cm x 49.5 cm x 16.8 cm (14.75 in x 19.5 in x 6.63 in). Height is 53.5 cm (21.06 in) with mounting brackets.
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40°C to +46°C (-40°F to 115°F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	20A to 50A breaker inputs: 14 to 4 AWG copper conductors 60A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground; 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	Up to 3,000 meters (9,842 feet)

10A or 15A rating GE/Siemens/Eaton included

200A solid core pre-installed and wired to IQ Gateway

INTERNET CONNECTION OPTIONS

Ethernet	Optional, IEEE 802.3, Cat5E (or Cat6) UTP Ethernet cable (not included)	
COMPLIANCE		
Compliance, IQ Combiner	CA Rule 21 (UL 1741-SA) SEEF 1547-2018 - UL 1741-SB, 3° Ed. (X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C) CAN/CSA C22.2 No. 1071, Title 47 CFR, Part 15, Class 8, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5	
Compliance, IQ Gateway	UL 606D1-1/CANCSA 22.2 No. 61010-1	

cellular modern is required for all Enphase Energy System installations.

CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modern). Note that an Mobile Connect

IEEE 802.11b/g/n

IQ-C-4-4C-DS-0103-EN-US-12-29-2022



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OF BLUE RAVEN SOLAR LLC



PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

SHEET NAME:

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SPEC SHEETS

REVISION: PAGE NUMBER:

SS

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Enphase IQ Envoy

The Enphase IQ Envoy™ communications gateway delivers solar production and energy consumption data to Enphase Enlighten™ monitoring and analysis software for comprehensive, remote maintenance and management of the Enphase IQ System.

With integrated revenue grade production metering and optional consumption monitoring, Envoy IQ is the platform for total energy management and integrates with the Enphase Ensemble $^{\mathbb{M}}$ and the Enphase IQ Battery $^{\mathbb{M}}$.



Smart

- Enables web-based monitoring and control
- Bidirectional communications for remote upgrades
- Supports power export limiting and zeroexport applications

Simple

- Easy system configuration using Enphase Installer Toolkit™ mobile app
- Flexible networking with Wi-Fi, Ethernet, or cellular

Reliable

- Designed for installation indoors or outdoors
- Five-year warranty

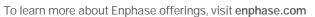
Enphase IQ Envoy

Enphase IO EnvoviM	Enphase IO Enviry communications gateway with integrated revenue and a DV
Enphase IQ Envoy™ ENV-IQ-AM1-240	Enphase IQ Envoy communications gateway with integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and optional consumption monitoring (+/- 2.5%).
	Includes
	one 200A continuous rated production CT (current transformer).
ACCESORIES (Order Seperately)	
Enphase Mobile Connect™	Plug and play industrial grade cellular modem with data plan for systems up to 60
CELLMODEM-M1 (4G based LTE-M/5-year data plan) CELLMODEM-M1-B (4G-based LTE-M1/5-year data plan)	microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgii Islands, where there is adequate cellular service in the installation area.)
Consumption Monitoring CT CT-200-SPLIT	Split-core consumption CTs enable whole home metering.
Ensemble Communications Kit COMMS-KIT-01	Installed at the IQ Envoy. For communications with Enphase Encharge™ storage and Enphase Enpower™ smart switch. Includes USB cable for connection to IQ Envoy or Enphase IQ Combiner™ and allows wireless communication with Encharg and Enpower.
POWER REQUIREMENTS	
Power requirements	120/240 VAC split-phase.
	Max 20 A overcurrent protection required.
Typical Power Consumption	5W
CAPACITY	
Number of microinverters polled	Up to 600
MECHANICAL DATA	
Dimensions (WxHxD)	21.3 x 12.6 x 4.5 cm (8.4" x 5" x 1.8")
Weight	17.6 oz (498 g)
Ambient temperature range	-40° to 65° C (-40° to 149° F) -40° to 46° C (-40° to 115° F) if installed in an enclosure
Environmental rating	IP30. For installation indoors or in an NRTL-certified, NEMA type 3R enclosure.
Altitude	To 2000 meters (6,560 feet)
Production CT	 Limited to 200A of continuous current / 250A OCPD – 72kW AC Internal aperture measures 19.36mm to support 250MCM THWN conductors (max) UL2808 certified for revenue grade metering
Consumption CT	- For electrical services to 250A with parallel runs up to 500A - Internal aperture measures 0.84" x 0.96" (21.33mm x 24.38mm) to support 3/0 THWN conductor - UL2808 certified, for use at service entrance for services up to 250Vac
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Ethernet	802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Mobile	CELLMODEM-M1 (4G) or CELLMODEM-M1-B (4G). Not included. Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.
COMPLIANCE	
Compliance	UL 61010-1 CAN/CSA C22.2 No. 61010-1 47 CFR, Part 15, Class B, ICES 003 IEC/EN 61010-1:2010, EN50065-1, EN61000-4-5, EN61000-6-1, EN61000-6-2









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PV INSTALLATION PROFESSIONAL Scott Gurney

#PV-011719-015866

CONTRACTOR:
BRS FIELD OPS

385-498-6700

DRAWING BY:

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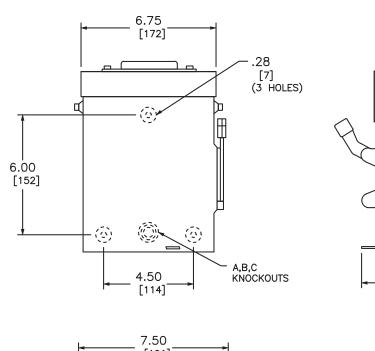
SPEC SHEET

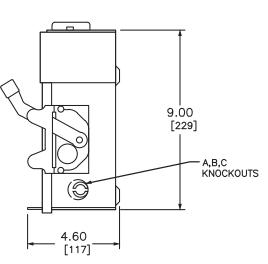
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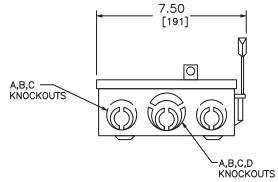
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To learn more about Enphase offerings, visit **enphase.com**







FINISH - GRAY BAKED ENAMEL ELECTRODEPOSITIED OVER CLEANED PHOSPHATIZED STEEL.

FINISH — GRAY BAKED ENAMEL ELECTRODEPOSITIED OVER CLEANED PHOSPHATIZED STEEL.

UL LISTED — FILE E—2875

ALL NEUTRALS — INSULATED GROUNDABLE

SUITABLE FOR USE AS SERVICE EQUIPMENT

TOP OF NEMA TYPE 3R SWITCHES HAVE PROVISIONS FOR MAXIMUM 2 1/2" BOLT—ON HUB.

10,000 AMPERES WHEN USED WITH OR PROTECTED BY CLASS H OR K FUSES.

NEMA TYPE 3R ILLUSTRATED

WIRING DIAGRAMS					
FUSIBLE	NOT FUSIBLE				
A	C /-/				

TERMINAL LUGS ‡					
AMPERES MAX. WIRE MIN. WIRE TYPE					
30	# 6	AWG	# 12 AWG	AL	
30	# 6	AWG	# 14 AWG	CU	

KNOCKOUTS						
SYMBOL A B C D						
CONDUIT SIZE	.50	.75	1	1.25		

DUAL DIMENSIONS: INCHES MILLIMETERS

				но	RSEPOWE	R RATIN	GS	
CATALOG	VOTAGE	WIRING	120	VAC		240	VAC	
NUMBER	RATINGS	DIAG.	STD.	MAX.	ST	D.	MA	AX.
			1 Ø	1Ø	1 Ø	3Ø	1 Ø	3Ø
D211NRB●■	240VAC	Α	1/2	2	1 1/2	_	3	_
D221NRB	240VAC	Α	_	_	1 1/2	3*	3	7 1/2*
D321NRB	240VAC	В	_	_	1 1/2	3	3	7 1/2
DU221RB	240VAC	С	_	_	-	_	3	-
DU321RB	240VAC	D	_	_	_	-	3	7 1/2

GENERAL DUTY SAFETY SWITCHES VISIBLE BLADE TYPE 30 AMPERE

SQUARE D by Schneider Electric

DWG# 1852

ENCLOSURE - NEMA TYPE 3R RAINPROOF

REF DWG #1852

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FEBRUARY 2014

SHORT CIRCUIT CURRENT RATINGS:

* FOR CORNER GROUNDED DELTA SYSTEMS.

100,000 AMPERES WITH CLASS R FUSES.

LUGS SUITABLE FOR 60°C OR 75° CONDUCTORS.

• 10,000 AMPERES.

A. System Specifications and Ratings

Maximum Voltage: 1,000 Volts

Allowable Wire: 14 AWG - 6 AWG

Maximum Current: 80 Amps

Enclosure Rating: Type 3R Roof Slope Range: 2.5 – 12:12

Max Side Wall Fitting Size: 1'

- JB-1.2: UL1741

Compliance:

Max Floor Pass-Through Fitting Size: 1"

Ambient Operating Conditions: (-35°C) - (+75°C)

System Marking: Interek Symbol and File #5019942

PV Junction Box for Composition/Asphalt Shingle Roofs

JB-1.2 EZ#SOLAR Specification Sheet

PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM

REV

SHEET 1 OF 3

15-20 LBS

UL STANDARD 1741

NEMA 3R

1.45 LBS

SIZE

SCALE: 1:2

TORQUE SPECIFICATION:

CERTIFICATION:

WEIGHT:

DWG. NO.

JB-1.2

WEIGHT: 1.45 LBS



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#PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

	1: Typical V	Vire Size, To	oraue L	oads and	Ratings				
					Torque				
	1 Conductor	2 Conductor	Type	NM	Inch Lbs	Voltage	Current		
ABB ZS6 terminal block	10-24 awg	15-24 awg	Sol/Str	0.5-0.7	6.2-8.85	600V	30 amp		
ABB ZS10 terminal block	6-24 awg	12-20 awg	Sol/Str	1.0-1.6	8.85-14.16	600V	40 amp		
ABB ZS16 terminal bock	4-24 awg	10-20 awg	Sol/Str	1.6-2.4	14.6-21.24	600V	60 amp	279.68	0
ABB M6/8 terminal block	8-22 awg		Sol/Str	.08-1	8.85	600V	50 amp	11.0	
Ideal 452 Red WING-NUT Wire Connector	8-18 awg		Sol/Str	Self Torque	Self Torque	600V		11.0	111
Ideal 451 Yellow WING-NUT Wire Connector	10-18 awg		Sol/Str	Self Torque	Self Torque	600V			
Ideal, In-Sure Push-In Connector Part #39	10-14 awg		Sol/Str	Self Torque	Self Torque	600V			
WAGO, 2204-1201	10-20 awg	16-24 awg	Sol/Str	SelfTorque	Self Torque	600V	30 amp		
WAGO, 221-612	10-20 awg	10-24 awg	Sol/Str	Self Torque	Self Torque	600V	30 amp		
Dottie DRC75	6-12 awg		Sol/Str	Snap-In	Snap-In				
ESP NG-53	4-6 awg		Sol/Str		45	204	00V		
LJF.110533	10-14 awg		Sol/Str		35	201	/V/V		
ESP NG-717	4-6 awg		Sol/Str		45	201	00V		1
CF HG717	10-14 awg		Sol/Str	U v	35	201	70.4		
Brumall 4-5,3	4-6 awg		Sol/Str		45	204	00V		
Druman 4-5,5	10-14 awg		Sol/Str		35	201	70.7		

Table 2: Minimum wire-handing space for conductors through a wall enposite terminal	le in mm (inches)

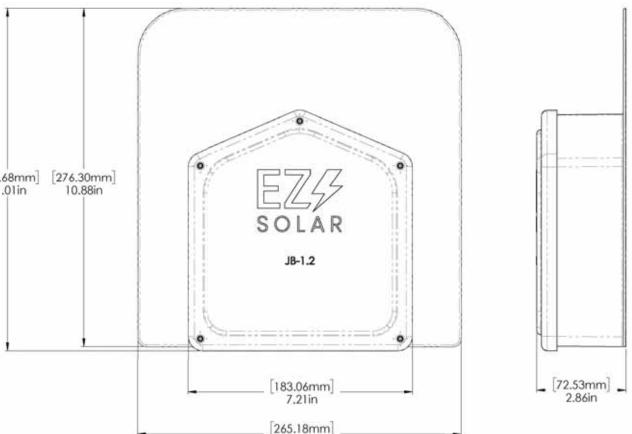
Spacing: Please maintain a spacing of at least 1/2" between uninsulated live parts and fittings for

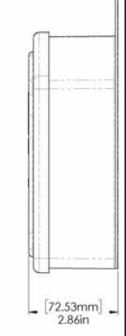
conduit, armored cable, and uninsulated live parts of opposite polarity.

- Approved wire connectors: must conform to UL1741

Wire size	, AWG or					
			1	2	3	4 or More
kcmil	(mm2)	mm	(inch)	mm (inch)	mm (inch)	mm (inch)
14-10	(2.1-5.3)	Not sp	ecified	-	-	-
8	(8.4)	38.1	(1-1/2)	-	-	-
6	(13.3)	50.8	(2)	-	-	-

ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6





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REVISION:

Rigid Nonmetallic Conduit – Junction Boxes

Molded Nonmetallic Junction Boxes 6P Rated

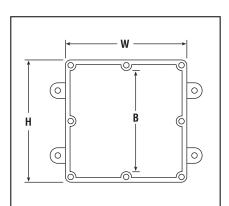


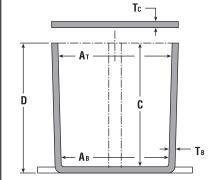


It's another first from Carlon® - the first nonmetallic junction boxes UL Listed with a NEMA 6P rating per Section 314.29, Exception of the National Electrical Code. Manufactured from PVC or PPO thermoplastic molding compound and featuring foam-in-place gasketed lids attached with stainless steel screws, these rugged enclosures offer all the corrosion resistance and physical properties you need for direct burial applications.

Type 6P enclosures are intended for indoor or outdoor use, primarily to provide a degree of protection against contact with enclosed equipment, falling dirt, hosedirected water, entry of water during prolonged submersion at a limited depth, and external ice formation.

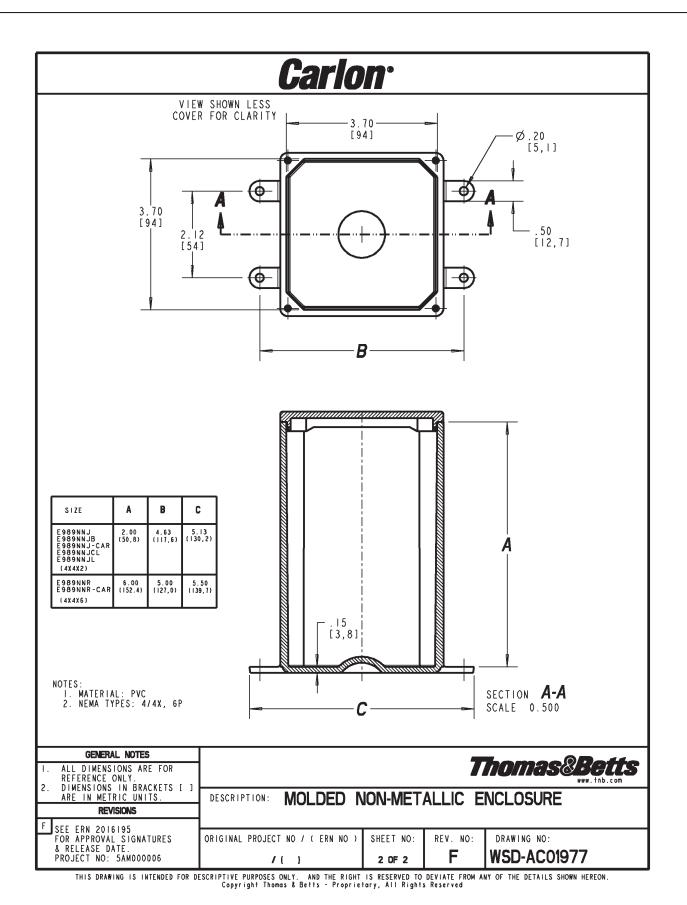






- All Carlon Junction Boxes are UL Listed and maintain a minimum of a NEMA Type 4/4x Rating.
- Parts numbers with an asterisk (*) are UL Listed and maintain a NEMA Type 6P Rating and Type 4/4X Rating.

	Size in	Std.		[1	I		1	Mat	erial	Std.
Part No.	Inches H x W x D	Ctn. Qty.	Min At	Min. AB	Min. B	Min. C	Та Тур	Tc pical	PVC	Thermo- plastic	Ctn. Wt. (Lbs.)
E989NNJ-CAR*	4 x 4 x 2	5	311/16	35/8	N/A	2	.160	.155	Х		3
E987N-CAR*	4 x 4 x 4	5	311/16	31/2	N/A	4	.160	.155	Х		4
† E989NNR-CAR*	4 x 4 x 6	4	311/16	33/8	N/A	6	.160	.200	Х		5
E989PPJ-CAR*	5 x 5 x 2	4	411/16	41/2	N/A	2	.110	.150		Х	3
E987R-CAR*	6 x 6 x 4	2	6	55/8	N/A	4	.190	.190		Х	3
E989RRR-UPC*	6 x 6 x 6	8	55/8	53/8	N/A	6	.160	.150		Х	14
E989N-CAR	8 x 8 x 4	1	8	8	N/A	4	.185	.190		Х	2
E989SSX-UPC	8 x 8 x 7	2	721/32	7 ⁵ /16	N/A	7	.160	.150		Х	6
E989UUN	12 x 12 x 4	3	115/8	111/2	111/8	4	.160	.150		Х	12
E989R-UPC	12 x 12 x 6	2	11 ¹⁵ /16	11 ⁷ /8	11 ⁷ /16	6	.265	.185		Х	10



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BLUE RAVEN

a PennEngineering®Company

SUGGESTED CLEARANCE HOLE FOR NONTHREADED MOUNTING

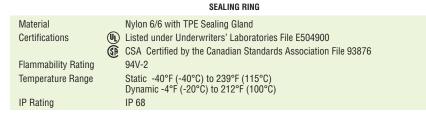
Heyco®-Tite Liquid Tight Cordgrips for Enphase Q Cables

Straight-Thru, NPT Hubs with Integral Sealing Ring

The Ultimate in Liquid Tight Strain Relief Protection



			•	O							
CONFI	LAND GURATIOI ductors		PART NO.	DESCRIPTION	(N)/(SP Or	Cleara	nce	B Max. O.A.		D Wrench	•
Type	Size	No.	Black		c 91 °us			Length	Length	Thickness	
*	mm.					in.	mm.	in. mm	in. mm	. in. mm.	in. mm.
Oval (Gland										
Q Cable	6,1 x 9,7	1	M3231GCZ	LTCG 1/2 6.1x9.7MM	(h)/(f)	.875	22,2	1.70 43,2	.61 15,5	.21 5,3	.98 24,9
Break	-Thru S	kinr	ned Over Glan	d							
Q Cables plus Ground	6,1 x 9,7 3,3	2	M3234GDA-SM	SMCG 3/4 2-6.1x9.7MM 1-3.3MM	W/ ®	1.040	26,4	2.00 50,8	.62 15,7	25 6,4	1.30 33,0
Metal Lo	cknuts IN	CLU		B - C -	E				A		



_INTEGRAL

Heyco[®] Helios[®] UVX Clip – Blind Mount

SEALING NUT-



•	•			-						
PANEL	L THICK	NESS	RANGE	WIRE DIAMETER RANGE	PART NO.	DESCRIPTION		NTING E DIA.		RAL IGHT
Mini	mum	Max	imum	1-2 Wires				Α		C
in.	mm.	in.	mm.				in.	mm.	in.	mn
1-2	Wires	3								
.028	0,7	.250	6,4	.23 (5,8 mm)32 (8,0 mm) each cable	\$6520 \$6560	Helios UVX Clip 100 Pack Helios UVX Clip Bulk	.260	6,6	.96	24,4
			c			A - MOUNTING HOL	.E			
Mate Flami	rial mability	y Ratir	ıg	Nylon 6/6 with extended I 94V-2	JV Capabi	lities				



- The 1/2" version provides liquid tight entry for one Enphase Q Cable -.24 x .38" (6,1 x 9,7 mm).
- The 3/4" version provides liquid tight entry for up to two Enphase Q Cables -.24 x .38" (6,1 x 9,7 mm) and an additional .130" (3,3 mm) dia. hole for a #8 solid grounding cable.
- The 3/4" version utilizes our skinnedover technology so any unused holes will retain a liquid tight seal.
- Rated for use with DG Cable.



- The jersey pine tree mounting style installs easily with superior holding
- UVX nylon protects from corrosion due to outdoor exposure.
- Installs into .260" (6,6 mm) mounting
- Holds up to 2 cables between .230 -.315" (5,8 - 8,0 mm) each.
- Cables install with fingertip pressure.
- Molded from our robust UVX nylon 6/6 with extended UV capabilities for our Solar 20 Year Warranty.

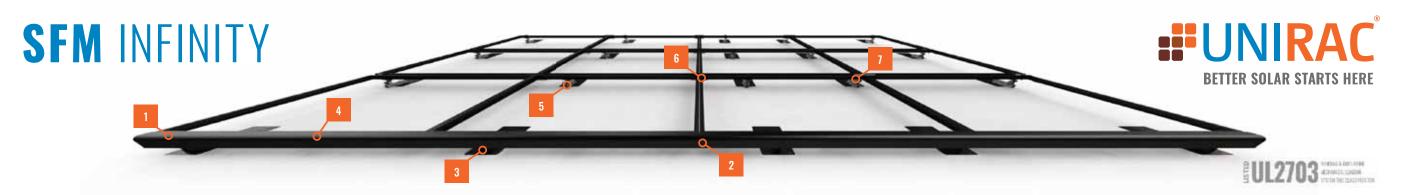
1-4b

DRAWING NUMBER:

Dynamic -4°F (-20°C) to 185°F (85°C)

Temperature Range











2 INSTALLS PER DAY

Make two installs per day your new standard. **SFM** INFINITY has fewer roof attachments, one tool installation, and pre-assembled components to get you off the roof 40% faster.

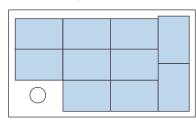
87% OF HOMEOWNERS PREFER

BETTER AESTHETICS

Install the system with the aesthetics preferred by homeowners, with integrated front trim, trim end caps, dark components, and recessed hardware.

MAXIMUM POWER DENSITY

Easily mix module orientations to achieve optimal power density without incurring the increased bill of materials, labor, and attachments required by rail.



SYSTEM OVERVIEW

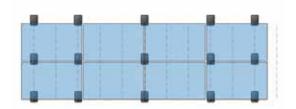
	PART NAME	DESCRIPTION
1	TRIMRAIL	Structural front trim provides aesthetic and aligns modules.
2	TRIMRAIL SPLICE	Connects and electrically bonds sections of TRIM RAIL.
3	TRIMRAIL FLASHKIT	Attaches TRIM RAIL to roof. Available for comp shingle or tile.
4	MODULE CLIPS	Secure modules to TRIM RAIL.
5	MICRORAIL	Connects modules to SLIDERS. Provides post-install array leveling.
6	SPLICE	Connects and supports modules. Provides east-west bonding. ATTACHED SPLICE also available.
7	SLIDER FLASHKIT	Roof attachment and flashing. Available for comp shingle and tile.

BONDING AND ACCESSORIES

PART NAME	DESCRIPTION
TRIMRAIL ENDCAPS	Covers ends of TRIM RAIL for refined aesthetic.
TRIMRAIL BONDING CLAMP	Electrically bonds TRIM RAIL and modules
N/S BONDING CLAMP	Electrically bonds rows of modules

20% FEWER ATTACHMENTS

Save time and money on every project: **SFM** INFINITY requires fewer attachments than rail systems.



SFM INFINITY 15 Attachments



RAIL 20 Attachments

30% LOGISTICS SAVINGS

With fewer SKUs and compact components, **SFM** INFINITY is easier to stock, easier to transport, and easier to lift to the roof. Plus, make more efficient use of your vehicle fleet.





SFM INFINITY REVOLUTIONIZES ROOFTOP SOLAR WITH BENEFITS ACROSS YOUR BUSINESS, FROM DESIGN AND LOGISTICS, THROUGH ARRAY INSTALLATION AND SERVICE.

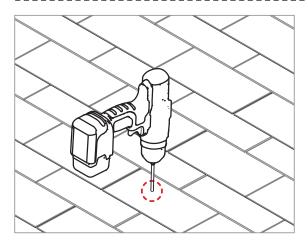
DRAWING NUMBER:

SS



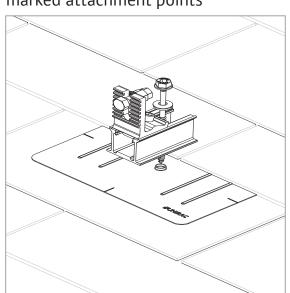
FLASHKIT MOUNTING | 8 INSTALLATION GUIDE | PAGE

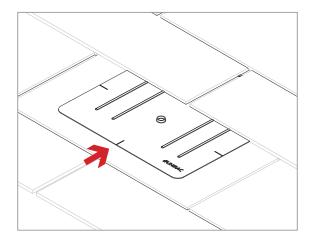




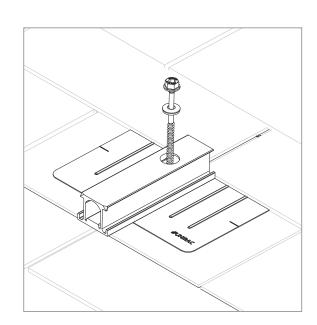
PILOT HOLES:

Drill pilot holes for lag screws or structural screws (as necessary) at marked attachment points





FLASHINGS: Place flashings

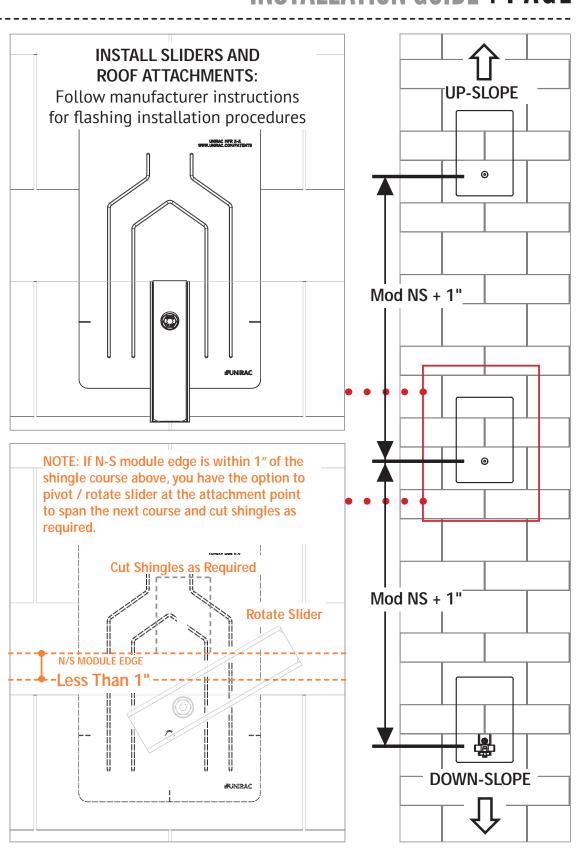


INSTALL SLIDERS AND TRIMRAIL ROOF ATTACHMENTS:

Insert flashings per manufacturer instructions

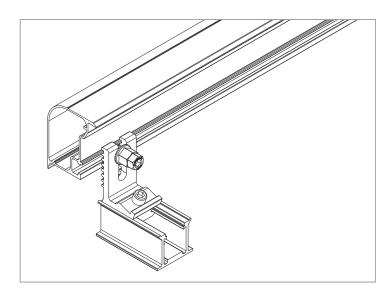
NOTE: Use Lag screw or structural fastener with a maximum diameter of 5/16"

- Attach sliders to rafters
- Verify proper row to row spacing for module size (Mod NS + 1")
- Ensure that Trimrail™roof attachments in each row have sufficient engagement with slider dovetails for proper attachment.



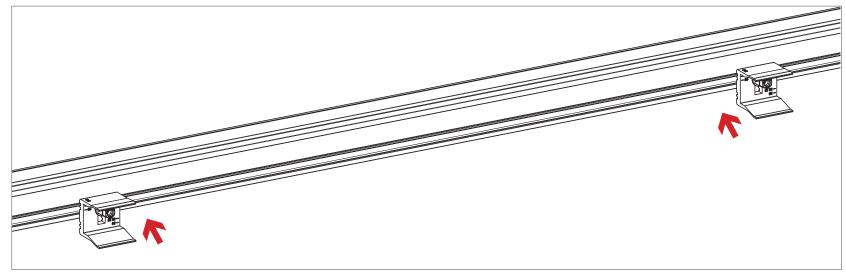


SUN FRAME TRIMRAIL & MICRORAIL INSTALLATION : 11 INSTALLATION GUIDE : PAGE



ATTACH TRIMRAIL TO ROOF ATTACHMENT:

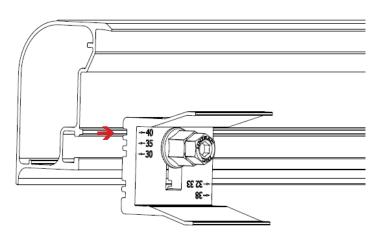
Attach rail using 3/8" hex bolt & Tri-drive or serrated flange nuts. Make sure Trimrail™ is level across all Trimrail™ roof attachments. After rail is level, tighten channel clamp bolts to secure Trimrail™ roof attachments to channels.



INSTALL MODULE CLIPS ON TRIMRAIL:

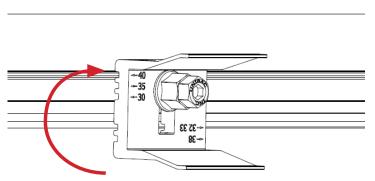
Attach module clips to Trimrail using 3/8" T-bolts and Tri-drive or serrated flange nuts. A minimum of two clips are required per module. Refer to SFM D&E guide and U-builder for required position and quantity of module clips.

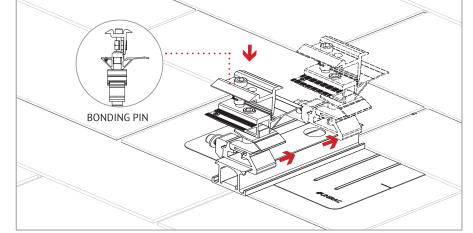
NOTE: module clips may be pre-installed on trimrail prior to attaching trimrail to roof attachments



POSITION MODULE CLIPS ACCORDING TO **MODULE THICKNESS:**

Align notch in module clip with trimrail rib according to module thickness (identified in mm on faces of module clips). Rotate clip to position at required location.





NOTE: Bonding pin on Microrails should be positioned downslope.

INSTALL MICRORAILS:

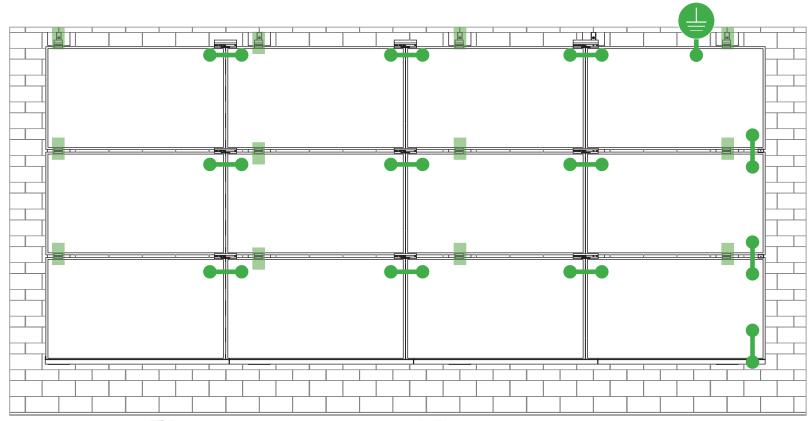
Install Microrail™ at marked attachment points. Click Microrail[™] into sliders and push Microrail[™] to top of slider. Ensure that cap remains in upper most (40mm) position.



SYSTEM BONDING & GROUNDING | 19 INSTALLATION GUIDE | PAGE







Star Washer is **Single Use Only**

TERMINAL TORQUE. **Install Conductor and** torque to the following:

4-6 AWG: 35in-lbs 8 AWG: 25 in-lbs 10-14 AWG: 20 in-lbs

LUG DETAIL & TORQUE INFO

Ilsco Lay-In Lug (GBL-4DBT)

- 10-32 mounting hardware
- Torque = 5 ft-lb
- AWG 4-14 Solid or Stranded



TERMINAL TORQUE, **Install Conductor and** torque to the following: 4-14 AWG: 35in-lbs

LUG DETAIL & TORQUE INFO

Ilsco Flange Lug (SGB-4)

- 1/4" mounting hardware
- Torque = 75 in-lb
- AWG 4-14 Solid or Stranded

WEEBLUG Single Use Only



TERMINAL TORQUE, **Install Conductor and** torque to the following: 6-14 AWG: 7ft-lbs

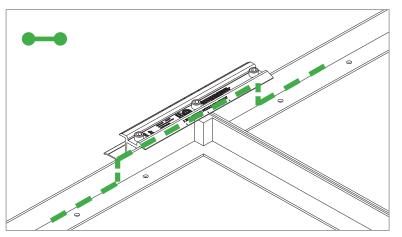
LUG DETAIL & TORQUE INFO

Wiley WEEBLug (6.7)

- 1/4" mounting hardware
- Torque = 10 ft-lb
- AWG 6-14 Solid or Stranded

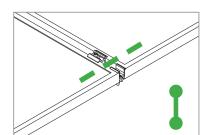
NOTE: ISOLATE COPPER FROM ALUMINUM CONTACT TO PREVENT CORROSION

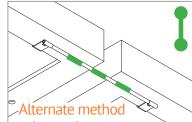
System bonding is accomplished through modules. System grounding accomplished by attaching a ground lug to any module at a location on the module specified by the module manufacturer.



E-W BONDING PATH:

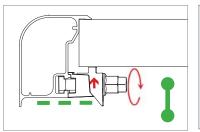
E-W module to module bonding is accomplished with 2 pre-installed bonding pins which engage on the secure side of the MicrorailTM and splice.





N-S BONDING PATH:

N-S module to module bonding is accomplished with bonding clamp with 2 integral bonding pins. (refer also to alternate method)





TRIMRAIL BONDING PATH:

Trimrail to module bonding is accomplished with bonding clamp with integral bonding pin and bonding T-bolt. (refer also to alternate method)



UL CODE COMPLIANCE NOTES | 20 INSTALLATION GUIDE | PAGE



SYSTEM LEVEL FIRE CLASSIFICATION

The system fire class rating requires installation in the manner specified in the SUNFRAME MICRORAIL (SFM) Installation Guide. SFM has been classified to the system level fire portion of UL 1703. This UL 1703 classification has been incorporated into the UL 2703 product certification. SFM has achieved Class A, B & C system level performance for low slope & steep sloped roofs when used in conjunction with type 1 and type 2 modules. Class A, B & C system level fire

performance is inherent in the SFM design, and no additional mitigation measures are required. The fire classification rating is valid for any roof pitch. There is no required minimum or maximum height limitation above the roof deck to maintain the Class A, B & C fire rating for SFM. SUNFRAME MICRORAILTM components shall be mounted over a fire resistant roof covering rated for the application.

Module Type	Roof Slope	System Level Fire Rating	Microrail Direction	Module Orientation	Mitigation Required
Type 1 and Type 2	Steep Slope & Low Slope	Class A, B & C	East-West	Landscape OR Portrait	None Required

UL2703 TEST MODULES

See pages 22 and 23 for a list of modules that were electrically and mechanically tested or qualified with the SUNFRAME MICRORAIL (SFM) components outlined within this Installation Guide.

- Maximum Area of Module = 27.76 sqft
- UL2703 Design Load Ratings:
 - a) Downward Pressure 113 PSF / 5400 Pa
 - b) Upward Pressure 50 PSF / 2400 Pa
 - c) Down-Slope Load 21.6 PSF / 1034 Pa
- Tested Loads:
 - a) Downward Pressure 170 PSF / 8000 Pa
 - b) Upward Pressure 75 PSF / 3500 Pa
 - c) Down-Slope Load 32.4 PSF / 1550 Pa
- Maximum Span = 6ft
- Use with a maximum over current protection device OCPD of 30A
- System conforms to UL Std 2703, certified to LTR AE-001-2012
- Rated for a design load of 2400 Pa / 5400 Pa with 24 inch span
- PV modules may have a reduced load rating, independent of the SFM load rating. Please consult the PV module manufacturer's installation guide for more information
- Down-Slope design load rating of 30 PSF/ 1400 Pa for module areas of 22.3 sq ft or less

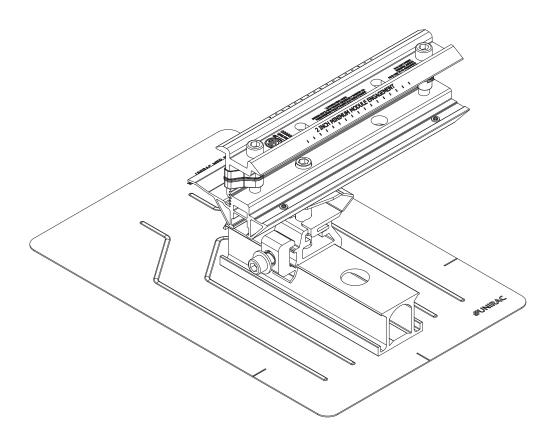






LABEL MARKINGS

- System fire class rating: See installation instructions for installation requirements to achieve a specified system fire class rating with Unirac. Unirac SUNFRAME MICRORAIL™ is listed to UL 2703.
- All splices within a system are shipped with marking indicating date and location of manufacture.



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		2 INC	CH MINIMUM MODULE ENGAGEMENT



TESTED / CERTIFIED MODULE LIST | 22 INSTALLATION GUIDE | PAGE



Manufacture	Module Model / Series
Aleo	P-Series
Aptos	DNA-120-(BF/MF)26 DNA-144-(BF/MF)26
Astronergy	CHSM6612P, CHSM6612P/HV, CHSM6612M, CHSM6612M/HV, CHSM6610M (BL)(BF)/(HF), CHSM72M-HC
Auxin	AXN6M610T, AXN6P610T, AXN6M612T & AXN6P612T
Axitec	AXIblackpremium 60 (35mm), AXIpower 60 (35mm), AXIpower 72 (40mm), AXIpremium 60 (35mm), AXIpremium 72 (40mm).
Boviet	BVM6610, BVM6612
BYD	P6K & MHK-36 Series
Canadian Solar	CS1(H/K/U/Y)-MS CS3(K/L/U), CS3K-MB-AG, CS3K-(MS/P) CS3N-MS, CS3U-MB-AG, CS3U-(MS/P), CS3W CS5A-M, CS6(K/U), CS6K-(M/P), CS6K-MS CS6P-(M/P), CS6U-(M/P), CS6V-M, CS6X-P
Centrosolar America	C-Series & E-Series
CertainTeed	CT2xxMxx-01, CT2xxPxx-01, CTxxxMxx-02, CTxxxM-03, CTxxxMxx-04, CTxxxHC11-04
Dehui	DH-60M

Manufacture	Module Model / Series
Eco Solargy	Orion 1000 & Apollo 1000
ET Solar	ET-M672BHxxxTW
Freedom Forever	FF-MP-BBB-370
FreeVolt	Mono PERC
GCL	GCL-P6 & GCL-M6 Series
Hansol	TD-AN3, TD-AN4, UB-AN1, UD-AN1
Heliene	36M, 60M, 60P, 72M & 72P Series, 144HC M6 Monofacial/ Bifacial Series, 144HC M10 SL Bifacial
HT Solar	HT60-156(M) (NDV) (-F), HT 72-156(M/P)
Hyundai	KG, MG, TG, RI, RG, TI, MI, HI & KI Series HiA-SxxxHG
ITEK	iT, iT-HE & iT-SE Series
Japan Solar	JPS-60 & JPS-72 Series
JA Solar	JAP6 60-xxx, JAM6-60-xxx/SI, JAM6(K)-60/xxx, JAP6(k)-72-xxx/4BB, JAP72SYY-xxx/ZZ, JAP6(k)-60-xxx/4BB, JAP60SYY-xxx/ZZ, JAM6(k)-72-xxx/ZZ, JAM72SYY-xxx/ZZ, JAM6(k)-60-xxx/ZZ, JAM60SYY-xxx/ZZ. i. YY: 01, 02, 03, 09, 10 ii. ZZ: SC, PR, BP, HiT, IB, MW, MR
Jinko	JKM & JKMS Series Eagle JKMxxxM JKMxxxM-72HL-V
Kyocera	KU Series

Manufacture	Module Model / Series
	LGxxxN2T-A4
	LGxxx(A1C/E1C/E1K/N1C/N1K/N2T/N2W/
	Q1C/Q1K/S1C/S2W)-A5
	LGxxxN2T-B5
	LGxxxN1K-B6
	LGxxx(A1C/M1C/M1K/N1C/N1K/Q1C/Q1K/
LG Electronics	QAC/QAK)-A6
	LGxxx(N1C/N1K/N2T/N2W)-E6
	LGxxx(N1C/N1K/N2W/S1C/S2W)-G4
	LGxxxN2T-J5
	LGxxx(N1K/N1W/N2T/N2W)-L5
	LGxxx(N1C/Q1C/Q1K)-N5
	LGxxx (N1C/N1K/N2W/Q1C/Q1K)-V5
	LR4-60(HIB/HIH/HPB/HPH)-xxxM
	LR4-72(HIH/HPH)-xxxM
	LR6-60(BP/HBD/HIBD)-xxxM (30mm)
	LR6-60(BK)(PE)(HPB)(HPH)-xxxM (35mm)
LONGi	LR6-60(BK)(PE)(PB)(PH)-xxxM (40mm)
	LR6-72(BP)(HBD)(HIBD)-xxxM (30mm)
	LR6-72(HV)(BK)(PE)(PH)(PB)(HPH)-xxxM
	(35mm)
	LR6-72(BK)(HV)(PE)(PB)(PH)-xxxM (40mm)
Mission Solar Energy	MSE Series
Mitsubishi	MJE & MLE Series
Neo Solar Power Co.	D6M & D6P Series

- Unless otherwise noted, all modules listed above include all wattages and specific models within that series. Variable wattages are represented as "xxx"
- Items in parenthesis are those that may or may not be present in a compatible module's model ID
- Slashes "/" between one or more items indicates that either of those items may be the one that is present in a module's model ID
- Please see the SFM UL2703 Construction Data Report at Unirac.com to ensure the exact solar module selected is approved for use with SFM
- SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See Module Mounting section, page 12 for further information

DRAWING NUMBER:



TESTED / CERTIFIED MODULE LIST | 23 INSTALLATION GUIDE | PAGE



Manufacture	Module Model / Series
	EVPVxxx (H/K/PK),
	VBHNxxxSA15 & SA16,
	VBHNxxxSA17 & SA18,
Panasonic	VBHNxxxSA17(E/G) & SA18E,
	VBHNxxxKA01 & KA03 & KA04,
	VBHNxxxZA01, VBHNxxxZA02,
	VBHNxxxZA03, VBHNxxxZA04
Peimar	SGxxxM (FB/BF)
Phono Solar	PS-60, PS-72
Prism Solar	P72 Series
	Plus, Pro, Peak, G3, G4, G5, G6(+), G7, G8(+)
	Pro, Peak L-G2, L-G4, L-G5, L-G6, L-G7
	Q.PEAK DUO BLK-G6+
	Q.PEAK DUO BLK-G6+/TS
	Q.PEAK DUO (BLK)-G8(+)
Q.Cells	Q.PEAK DUO L-G8.3/BFF
	Q.PEAK DUO (BLK) ML-G9(+)
	Q.PEAK DUO XL-G9/G9.2/G9.3
	Q.PEAK DUO (BLK) ML-G10(+)
	Q.PEAK DUO XL-G(10/10.2/10.3/10.c/10.d)
	Q.PEAK DUO BLK ML-G10+ / t
	Alpha (72) (Black) (Pure)
	RECxxxAA PURE-R
	RECxxxNP3 Black
REC Solar	N-Peak (Black)
INLU SUIAI	N-Peak 2 (Black)
	PEAK Energy Series
	PEAK Energy BLK2 Series
	PEAK Energy 72 Series

Manufacture	Module Model / Series
	TwinPeak Series
	TwinPeak 2 Series
REC Solar (cont.)	TwinPeak 2 BLK2 Series
REC Solar (Cont.)	TwinPeak 2S(M)72(XV)
	TwinPeak 3 Series (38mm)
	TP4 (Black)
Renesola	Vitrus2 Series & 156 Series
Risen	RSM72-6 (MDG) (M), RSM60-6
SEG Solar	SEG-xxx-BMD-HV
SEG SOIGI	SEG-xxx-BMD-TB
S-Energy	SN72 & SN60 Series (40mm)
Seraphim	SEG-6 & SRP-6 Series
Sharp	NU-SA & NU-SC Series
Cilfab	SLA, SLG, BC Series & SILxxx(BL/NL/NT/HL
Silfab	ML/BK/NX/NU/HC)
Solarever USA	SE-166*83-xxxM-120N
	PowerXT-xxxR-(AC/PD/BD)
Solaria	PowerXT-xxxC-PD
	PowerXT-xxxR-PM (AC)
SolarWorld	Sunmodule Protect,
Solal World	Sunmodule Plus
	SS-M-360 to 390 Series,
	SS-M-390 to 400 Series,
Sonali	SS-M-440 to 460 Series,
	SS-M-430 to 460 BiFacial Series,
	SS 230 - 265
SunEdison	F-Series, R-Series & FLEX FXS Series

Manufacture	Module Model / Series
Suniva	MV Series & Optimus Series
Company	A-Series A400-BLK , SPR-MAX3-XXX-R,
SunPower	X-Series, E-Series & P-Series
Suntech	STP, STPXXXS - B60/Wnhb
Talaaus	TP572, TP596, TP654, TP660,
Talesun	TP672, Hipor M, Smart
Tesla	SC, SC B, SC B1, SC B2
lesia	TxxxH, TxxxS
	PA05, PD05, DD05, DE06, DD06, PE06,
Trina	PD14, PE14, DD14, DE09.05, DE14, DE15,
	PE15H
Upsolar	UP-MxxxP(-B),
Орѕогаг	UP-MxxxM(-B)
	D7MxxxH7A, D7(M/K)xxxH8A
United Renewable Energy	FAKxxx(C8G/E8G), FAMxxxE7G-BB
(URE)	FAMxxxE8G(-BB)
	FBMxxxMFG-BB
	Eldora,
Vikram	Solivo,
	Somera
Waaree	AC & Adiya Series
Winaico	WST & WSP Series
Yingli	YGE & YLM Series
ZN Shine	ZXM6-72, ZXM6-NH144-166_2094

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- SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See Module Mounting section, page 12 for further information

DRAWING NUMBER:



AUTHORIZATION TO MARK

AUTHORIZATION TO MARK

This authorizes the application of the Certification Mark(s) shown below to the models described in the Product(s) Covered section when made in accordance with the conditions set forth in the Certification Agreement and Listing Report. This authorization also applies to multiple listee model(s) identified on the correlation page of the Listing Report.

This document is the property of Intertek Testing Services and is not transferable. The certification mark(s) may be applied only at the location of the Party Authorized To Apply Mark.

Applicant: Unirac, Inc. Manufacturer:

1411 Broadway Blvd NE Address:

Address: Albuquerque, NM 87102

USA Country: Country:

Party Authorized To Apply Mark: Same as Manufacturer

Report Issuing Office: Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: 5003705 Authorized by: for L. Matthew Snyder, Certification Manage



This document supersedes all previous Authorizations to Mark for the noted Report Number

This Authorization to Mark is for the exclusive use of Intertek's Client and is provided pursuant to the Certification agreement between Intertek and its Client. Intertek's responsibility and liability are limited to the terms and conditions of the agreement. Intertek assumes no liability to any party, other than to the Client in accordance with the agreement, for any loss, expense or damage occasioned by the use of this Authorization to Mark. Orly the Client is authorized to permit copying or distribution of this Authorization to Mark and then only in its entirety. Use of Intertek's Certification mark is restricted to the conditions laid out in the agreement and in this Authorization to Mark. Any further use of the Intertek name for the sale or advertisement of the tested material, product or service must first be approved in writing by Intertek. Initial Factory Assessments and Follow up Services are for the purpose of assuring appropriate usage of the Certification mark in accordance. agreement, they are not for the purposes o production quality control and do not relieve the Client of their obligations in this respect.

> Intertek Testing Services NA Inc. 545 East Algonquin Road, Arlington Heights, IL 60005 Telephone 800-345-3851 or 847-439-5667 Fax 312-283-1672

Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021]

Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10 Product:

Brand Name: Unirac

Unirac SFM Models:

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Report. This authorization also applies to multiple listee model(s) identified on the correlation page of the Listing

Applicant: Unirac, Inc Manufacturer:

1411 Broadway Blvd NE Address: Address: Albuquerque, NM 87102

applied only at the location of the Party Authorized To Apply Mark.

USA Country: Country:

Party Authorized To Apply Mark: Same as Manufacturer Report Issuing Office:

Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: 5014989 Authorized by: for L. Matthew Snyder, Certification Manager

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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021] Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10 Product:

Brand Name: Unirac

Models: Unirac SFM

> ATM Issued: 17-May-2023 Page 2 of 4 ED 16.3.15 (1-Jul-2022) Mandatory

DRAWING NUMBER



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Applicant: Unirac, Inc Manufacturer:

1411 Broadway Blvd NE Address:

Address: Albuquerque, NM 87102

USA Country: Country:

Party Authorized To Apply Mark: Same as Manufacturer

Report Issuing Office: Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: 5019851 Authorized by: for L. Matthew Snyder, Certification Manag



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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021]

Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10 Product:

Brand Name: Unirac

Unirac SFM Models:

AUTHORIZATION TO MARK

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Applicant: Unirac, Inc Manufacturer:

1411 Broadway Blvd NE Address: Address: Albuquerque, NM 87102

USA Country: Country:

Party Authorized To Apply Mark: Same as Manufacturer

Report Issuing Office: Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: 5021866 Authorized by: for L. Matthew Snyder, Certification Manage



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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021] Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10 Product:

Brand Name: Unirac

Unirac SFM Models:

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ATM for Report 102393982LAX-002

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ATM Issued: 17-May-2023 ED 16.3.15 (1-Jul-2022) Mandatory

DRAWING NUMBER



1.0 Reference and Address Report Number 102393982LAX-002

Unirac, Inc

USA

1411 Broadway Blvd NE

Albuquerque, NM 87102

Klaus Nicolaedis

Todd Ganshaw 505-462-2190

Standard(s)

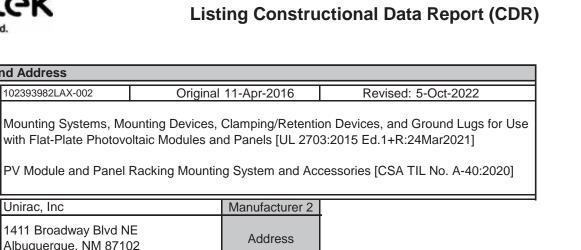
Applicant

Address

Country

Contact

Listing Constructional Data Report (CDR)



Phone	505-843-1418
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Manufacturer 3	
Address	
Country	
Contact	
Phone	
FAX	

Email

Manufacturer 5

Address

Country Contact

> Phone FAX

Manufacturer 4
Address
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Listing Constructional Data Report (CDR)

1.0 Reference a	nd Address		
Report Number	102393982LAX-002	Original 11-Apr-2016	Revised: 5-Oct-2022
Email			

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Issued: 11-Apr-2016 Revised: 5-Oct-2022

2.0 Product Description			
Product	Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2022SEP28		
Brand name	Unirac		
	The product covered by this report is the Sun Frame Micro Rail roof mounted Photovoltaic Rack Mounting System. This system is designed to provide bonding and grounding to photovoltaic modules. The mounting system employs anodized or mill finish aluminum brackets that are roof mounted using the slider, outlined in section 4 of this report. There are no rails within this product, whereas the 3" Micro Rail, Floating Splice, and 9" Attached Splice electrically bond the modules together forming the path to ground.		
Description	The Micro Rails are installed onto the module frame by using a stainless steel bolt anodized with black oxide with a stainless type 300 bonding pin, torqued to 20 ft-lbs, retaining the modules to the bracket. The bonding pin of the Micro Rail when bolted and torqued, penetrate the anodized coating of the photovoltaic module frame (at bottom flange) to contact the metal, creating a bonded connection from module to module.		
	The grounding of the entire system is intended to be in accordance with the latest edition of the National Electrical Code, including NEC 250: Grounding and Bonding, and NEC 690: Solar Photovoltaic Systems or the Canadian Electrical Code, CSA C22.1 Part 1 in accordance to the revision in effect in the jurisdiction in which the project resides. Any local electrical codes must be adhered in addition to the national electrical codes. The Grounding Lug is secured to the photovoltaic module, torqued in accordance with the installation manual provided in this document.		
	Other optional grounding includes the use of the Enphase UL2703 certified grounding system, which requires a minimum of 2 micro-inverters mounted to the same rail, and using the same engage cable.		

Report No. 102393982LAX-002 Unirac, Inc

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2.0 Product Des	cription
Models	Unirac SFM
Model Similarity	NA
Ratings	Fuse Rating: 30A Module Orientation: Portrait or Landscape Maximum Module Size: 17.98 ft² UL2703 Design Load Rating: 33 PSF Downward, 33 PSF Upward, 10 PSF Down-Slope Tested Loads - 50 psf/2400Pa Downward, 50psf/2400Pa Uplift, 15psf/720Pa Down Slope Trina TSM-255PD05.08 and Sunpower SPR-E20-327 used for Mechanical Loading Increased size ML test: Maximum Module Size: 22.3 ft² UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upward, 30 PSF Down-Slope LG355S2W-A5 used for Mechanical Loading test. Mounting configuration: Four mountings on each long side of panel with the longest span of 24" UL2703 Design Load Rating: 46.9 PSF Downward, 40 PSF Upward, 10 PSF Down-Slope LG395S2W-A5 and LG355S2W-A5 used for used for Mechanical Loading test. Mounting configuration: Six mountings for two modules used with the maximum span of 74.5" IEC 61646 Test Loads - 112.78 psf/5400Pa Downward, 50psf/2400Pa Uplift Mechanical Load test to add FlashLoc Slider and Trim Assemblies to UL2703 and IEC 61646 Certifications, & Increase SFM System UL2703 Module Size: Maximum Module Size: 27.76 ft² UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upward, 21.6 PSF Down-Slope Jinko Eagle 72HM G5 used for Mechanical Loading test. Mounting configuration: Four mountings on each long side of panel with the longest span of 24" Mamzimum module size: 21.86 ft2 IEC 61646 Test Loads - 112.78 psf/5400Pa Downward, 75psf/3600Pa Uplift SunPower model SPR-A430-COM-MLSD used for Mechanical Loading Fire Class Resistance Rating: - Class A for Steep Slope Applications when using Type 1 Modules. Can be installed at any interstitial gap. Installations must include Trim Rail Class A for Steep Slope Applications when using Type 2 Modules. Can be installed at any interstitial gap. Installations must include Trim Rail Class A for Steep Slope Applications when using Type 2 Modules. Can be installed at any interstitial gap. Installations must include Trim Rail Class A Fire Rated for Low Slope applications with Type 1 or 2 listed photovoltaic modules. Thi
Other Ratings	NA

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