RESIDENTIAL ROOFTOP SOLAR PERMIT PACKAGE



Antonio Johnny

67 James Allen Ln Dunn, North Carolina 28334 415-941-9964



SUNPOWER® Authorized Dealer

SCOPE OF WORK

#PV-011719-015866

INSTALLATION OF ROOFTOP MOUNTED PHOTVOLTAIC SOLAR SYSTEM



SHEET INDEX

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TYPICAL STRUCTURAL INFORMATION

ROOF MATERIAL: Comp Shingle

SHEATHING TYPE: OSB

FRAMING TYPE: Manufactured Truss RACKING TYPE: UNIRAC SFM INFINITY

ATTACHMENT TYPE: UNIRAC SFM INFINITY FLASHKIT

TOTAL ATTACHMENTS: 21

INFORMATION FOR INSTALLER

ECOBEE QTY: 0 **LED LIGHTBULB QTY:** 0

GENERAL NOTES

NEW PV SYSTEM INFORMATION

AC SYSTEM SIZE: 3.78 kW AC DC SYSTEM SIZE: 5.04 kW DC

MODULE TYPE: (12) REC Solar REC420AA Pure-R

INVERTER TYPE: Enphase IQ7X-96-2-US

Sealed For Existing Roof & Attachment Only

2/6/24 Firm No. : D-0449

Harnett County

Digitally signed by John A. Calvert

Date: 2024.02.06

UTILITY COMPANY

12:18:27 -07'00' Duke Energy NC

TOTAL DC SYSTEM SIZE 5.04 kW DC

TOTAL AC SYSTEM SIZE 3.78 kW AC

DESIGN CRITERIA

WIND SPEED: 115

WIND EXPOSURE FACTOR: C

RISK CATEGORY: || **GROUND SNOW LOAD: 15**

ROOF SNOW LOAD: 10.5

SEISMIC DESIGN CATEGORY: B

WEATHER STATION DATA

WEATHER STATION: SEYMOUR-JOHNSON AFB

HIGH TEMP 2% AVG: 35°C **EXTREME MINIMUM TEMP: -10°C**

APPLICABLE CODES

*2017 NATIONAL ELECTRIC CODE (NEC) *2018 NORTH CAROLINA BUILDING CODE (NCBC) *2018 NORTH CAROLINA RESIDENTIAL CODE (NCRC), PLUMBING CODE (NCPC), AND ALL STATE AND LOCAL BUILDING, ELECTRICAL, AND PLUMBING



1403 N 630 E Orem, Utah 84097 (800) 377-4480 BlueRavenSolar.com

Carolina 67 James / Dunn, North Co

Energy NC

898102

5.04 kW DC

Antonio Johnny

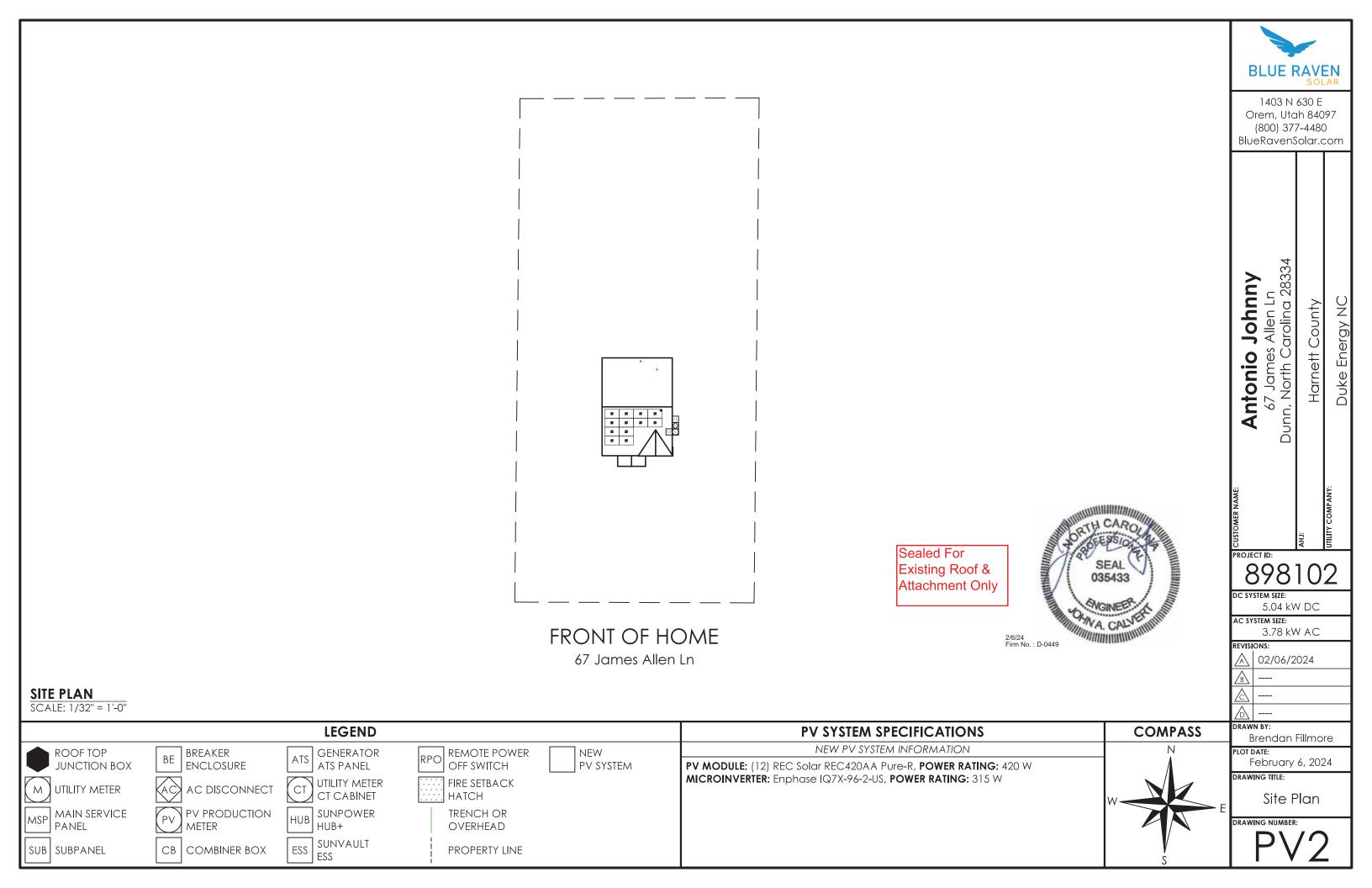
AC SYSTEM SIZE: 3.78 kW AC

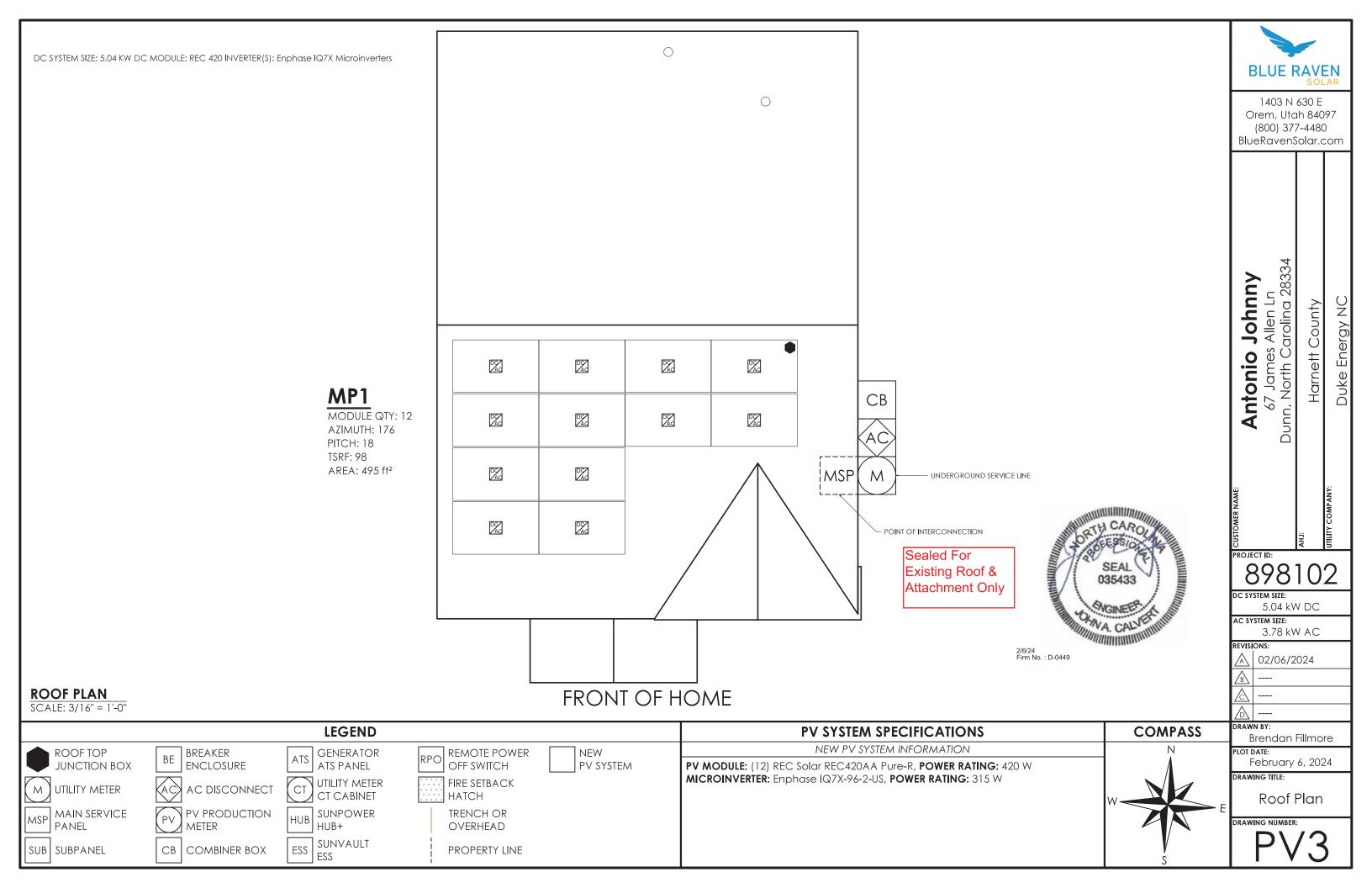
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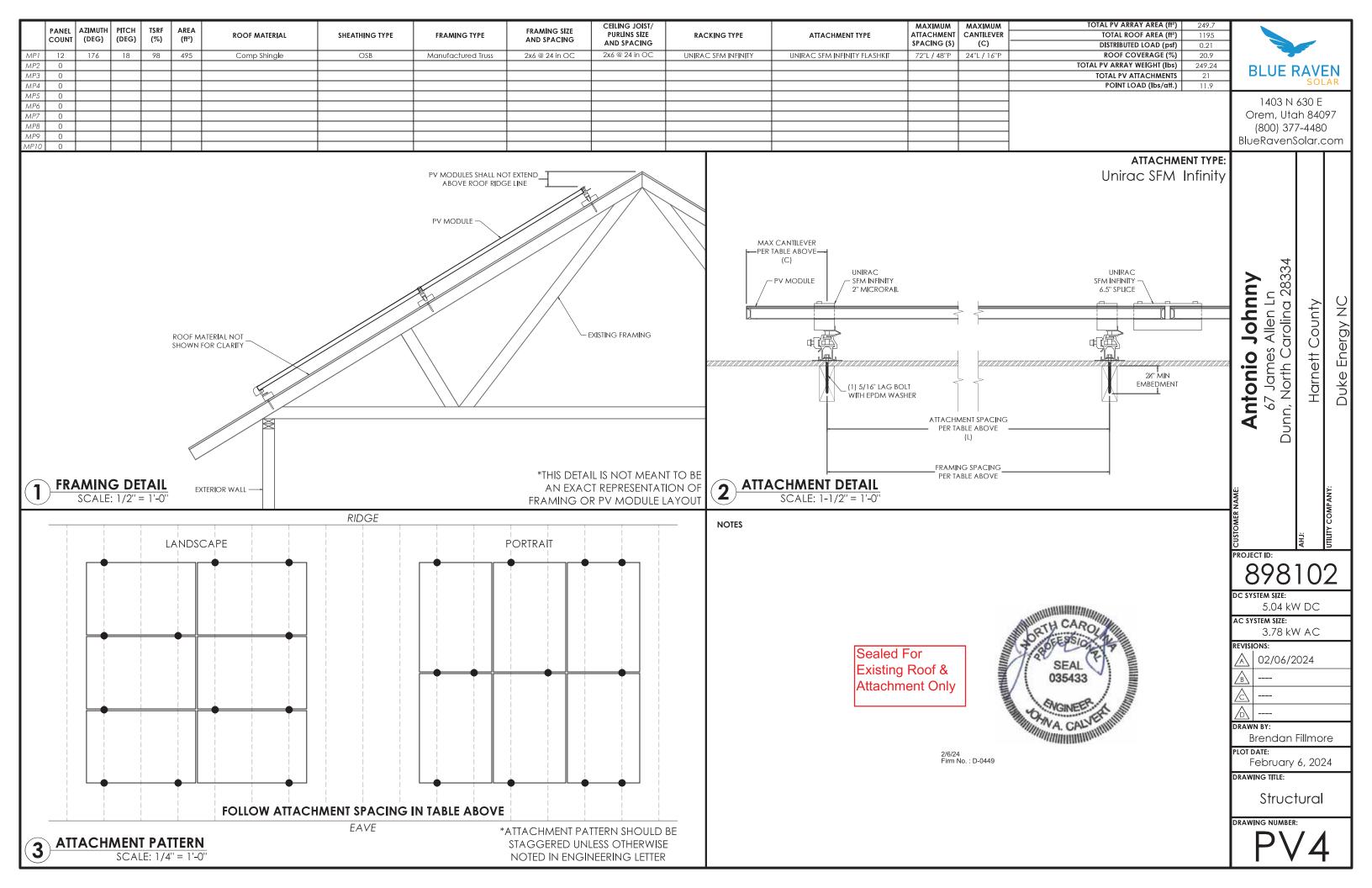
Brendan Fillmore

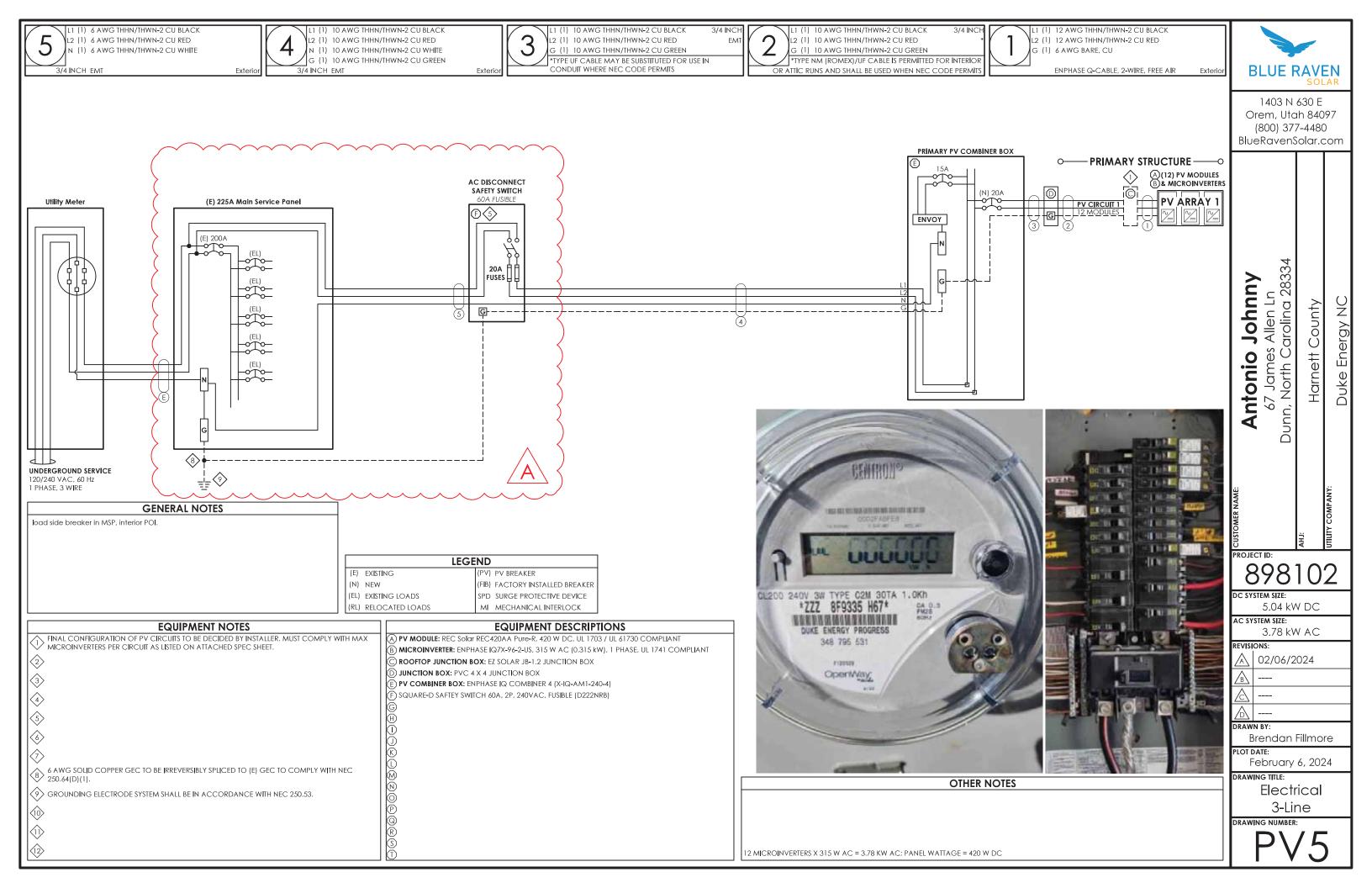
LOT DATE: February 6, 2024

Cover Sheet









| ELEC | ELECTRICAL INFORMATION | | | | | |
|--------------------------|---------------------------------|--|--|--|--|--|
| U. | UTILITY ELECTRICAL SYSTEM | | | | | |
| | 1-Phase, 3-Wire, 60Hz, 120/240V | | | | | |
| | NEW PV SYSTEM | | | | | |
| | 1-Phase, 3-Wire, 60Hz, 120/240V | | | | | |
| AC SYSTEM SIZE 3.78kW AC | | | | | | |
| DC SYSTEM SIZE 5.04kW DC | | | | | | |
| | PV MODULES | | | | | |
| QUANTITY | 12 | | | | | |
| TYPE | REC Solar REC420AA Pure-R | | | | | |
| WATTAGE | 420W DC | | | | | |
| | MICROINVERTERS | | | | | |
| TYPE | Enphase IQ7X-96-2-US | | | | | |
| OUTPUT CURRENT | 1.31A AC | | | | | |
| NOMINAL VOLTAGE | 240V AC | | | | | |
| OUTPUT POWER | 315W AC | | | | | |

| DESIGN LOCATION | | | | |
|---|---------------------|--|--|--|
| AND TEMPERATURES | | | | |
| DATA SOURCE ASHRAE Weather Station Data | | | | |
| STATE North Carolina | | | | |
| CITY Dunn | | | | |
| WEATHER STATION | SEYMOUR-JOHNSON AFB | | | |
| HIGH TEMP 2% AVG | 35°C | | | |
| EXTREME MINIMUM TEMP -10°C | | | | |

PV BREAKER BACKFEED CALCULATIONS

NEC 705.12(B)(3)(2)

(BUSBAR RATING * 120%) - OCPD RATING = AVAILABLE BACKFEED

| MAIN SERVICE PANEL | SUBPANEL 1 | SUBPANEL 2 |
|-----------------------|---------------------|---------------------------|
| 225A | A | A |
| 200A | A | A |
| 70A | ##A | ##A |
| 20A | 20A | 20A |
| | 225A 200A 70A | 225AA 200AA 70A ##A |

THESE CALCULATIONS ARE ONLY APPLICABLE IF PV INTERCONNECTION IS A LOAD SIDE BREAKER

PV BREAKER MUST BE RATED LESS THAN OR EQUAL TO AVAILABLE BACKFEED FOR CODE COMPLIANCE

| WIRE SIZE SPECIFICATIONS | | | | | | | | | | |
|---------------------------------------|-------------|-------------|-------------|-------------|-------------|------|------|-----------|------|------|
| | \bigcirc | 2 | (3) | 4 | 5 | 6 | 7 | \otimes | 9 | 10 |
| MINIMUM CONDUCTOR AMPACITY | 19.65A AC | 19.65A AC | 19.65A AC | 19.69A AC | 19.69A AC | A AC | A AC | A AC | A AC | A AC |
| CONDUCTOR MATERIAL | CU | CU | CU | CU | CU | | | | | |
| CONDUCTOR TYPE | THHN/THWN-2 | THHN/THWN-2 | THHN/THWN-2 | THHN/THWN-2 | THHN/THWN-2 | | | | | |
| CONDUCTOR SIZE | 12 AWG | 10 AWG | 10 AWG | 10 AWG | 6 AWG | | | | | |
| CONDUCTOR AMPACITY | 30A | 40A | 40A | 40A | 75A | A | A | A | A | A |
| AMBIENT TEMPERATURE ADJUSTMENT FACTOR | 0.96 | 0.96 | 0.96 | 0.96 | 0.96 | | | | | |
| CONDUIT FILL ADJUSTMENT FACTOR | 1 | 1 | 1 | 1 | 1 | | | | | |
| ADJUSTED CONDUCTOR AMPACITY | 28.8A | 38.4A | 38.4A | 38.4A | 72A | A | A | A | A | A |
| WIRE RUN DISTANCE (FT) | 79 | 30 | 20 | 5 | 10 | | | | | |
| CALCULATED VOLTAGE DROP | 2.08% | 0.5% | 0.33% | 0.08% | 0.07% | 0% | 0% | 0% | 0% | 0% |

| PV CIRCUIT SPECIFICATIONS | | | | | | | | | | | | | |
|-----------------------------------|-----------|-------------------|-----------|-----------|-----------|-----------|-----------|-----------|--------------------------------|-----------|-----------|-----------|-----------|
| | | PRIMARY STRUCTURE | | | | | | | Y STRUCTURE DETACHED STRUCTURE | | | | |
| | CIRCUIT 1 | CIRCUIT 2 | CIRCUIT 3 | CIRCUIT 4 | CIRCUIT 5 | CIRCUIT 6 | CIRCUIT 7 | CIRCUIT 8 | CIRCUIT 1 | CIRCUIT 2 | CIRCUIT 3 | CIRCUIT 4 | CIRCUIT 5 |
| NUMBER OF MODULES PER CIRCUIT | 12 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| RATED AC OUTPUT CURRENT (Iou) | 15.7A | 0.0A | 0.0A | 0.0A | 0.0A | 0.0A | 0.0A | 0.0A | A0.0 | 0.0A | 0.0A | 0.0A | 0.0A |
| MINIMUM AMPACITY (Iout x 125%) | 19.7A | 0.0A | 0.0A | 0.0A | 0.0A | 0.0A | 0.0A | 0.0A | A0.0 | 0.0A | 0.0A | 0.0A | 0.0A |
| OVERCURRENT PROTECTION RATING | 20A | 20A | 20A | 20A | 20A | 20A | 20A | 20A | 20A | 20A | 20A | 20A | 20A |
| COMBINED AC OUTPUT CURRENT (Cout) | | 15.7A | | | | | | | | | A0.0 | | |
| MINIMUM AMPACITY (Cout x 125%) | | 19.7A 0.0A | | | | | | | | | | | |
| COMBINED PV BREAKER RATING | | | | 20. | AA | | | | | | 0AA | | |

| TOTAL | | | | | | |
|----------------|-----------|--|--|--|--|--|
| VOLTAGE DROP | | | | | | |
| VOLTAGE DROP | | | | | | |
| WIRE TAG #1 | 2.08% | | | | | |
| WIRE TAG #2 | 0.5% | | | | | |
| WIRE TAG #3 | 0.33% | | | | | |
| WIRE TAG #4 | 0.08% | | | | | |
| WIRE TAG #5 | 0.07% | | | | | |
| WIRE TAG #6 0% | | | | | | |
| TOTAL | 3.060000% | | | | | |



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Antonio Johnny 67 James Allen Ln Dunn, North Carolina 28334

Dunn, North Carolina Harnett County Duke Energy NC

OJECT ID:

898102

5.04 kW DC

ac system size: 3.78 kW AC

B ----

DRAWN BY: Brend

Brendan Fillmore
PLOT DATE:

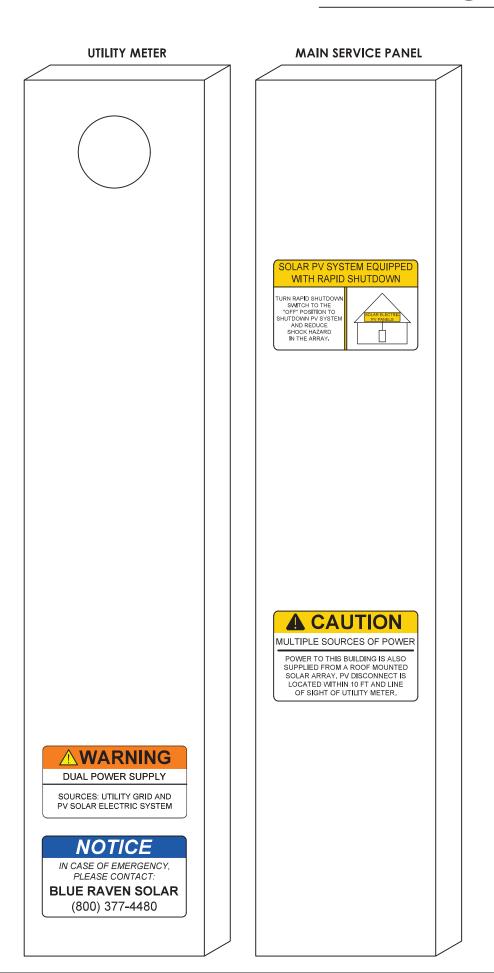
February 6, 2024

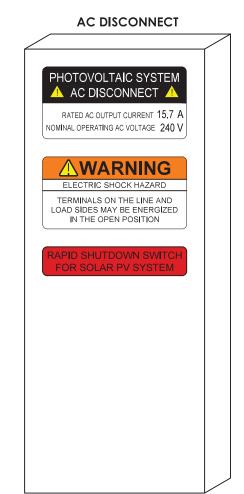
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Calculations

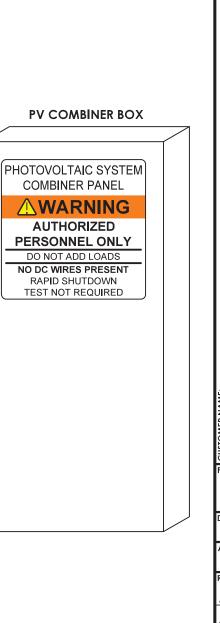
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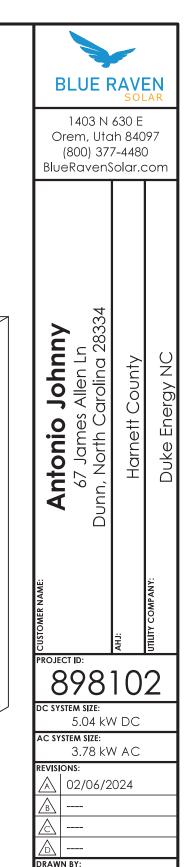
PV6

WARNING LABELS FOR PHOTOVOLTAIC SYSTEM









Brendan Fillmore

February 6, 2024

Warning

Labels

PLOT DATE:

DRAWING TITLE:

DRAWING NUMBER:

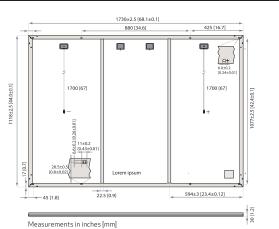
LABELS WITH ROUND CORNERS ARE ADHESIVE STICKERS
LABELS WITH SQUARE CORNERS ARE PLASTIC ENGRAVED PLACARDS



REC ALPHA PURE-R SERIES PRODUCT SPECIFICATIONS



GENERAL DATA 80 half-cut REC bifacial, heterojunction cells with Cell type: lead-free, gapless technology $0.13\,in (3.2\,mm) solar glass\,with\,anti-reflective\,surface\,treatment$ Backsheet: Highly resistant polymer (black) Frame: Anodized aluminum (black) 4-part, 4 bypass diodes, lead-free Junction box: Stäubli MC4 PV-KBT4/KST4 (12 AWG) in accordance with IEC 62852, IP68 only when connected Connectors: 12 AWG (4 mm²) PV wire, 67 + 67 in (1.7 + 1.7 m) Cable: in accordance with EN 50618 68.1 x 44.0 x 1.2 in (20.77 ft²)/1730 x 1118 x 30 mm (1.93 m²) Dimensions: Weight: 47.4 lbs (21.5 kg) Made in Singapore



| | ELECTRICAL DATA | | Product Code*: RECx | xxAA PUF | RE-R |
|------|--|-------|---------------------|----------|-------|
| | Power Output - $P_{MAX}(Wp)$ | 400 | 410 | 420 | 430 |
| | Watt Class Sorting - (W) | 0/+10 | 0/+10 | 0/+10 | 0/+10 |
| | $Nominal Power Voltage \text{-} V_{MPP}(V)$ | 48.8 | 49.4 | 50.0 | 50.5 |
| STC | ${\sf NominalPowerCurrent-I_{MPP}(A)}$ | 8.20 | 8.30 | 8.40 | 8.52 |
| | Open Circuit Voltage - $V_{OC}(V)$ | 58.9 | 59.2 | 59.4 | 59.7 |
| | $ShortCircuitCurrent\text{-}I_{SC}(A)$ | 8.80 | 8.84 | 8.88 | 8.91 |
| | Power Density (W/ft²) | 19.26 | 19.74 | 20.22 | 20.70 |
| | Panel Efficiency (%) | 20.7 | 21.2 | 21.8 | 22.3 |
| | Power Output - P _{MAX} (Wp) | 305 | 312 | 320 | 327 |
| NMOT | $NominalPowerVoltage\text{-}V_{MPP}(V)$ | 46.0 | 46.6 | 47.1 | 47.6 |
| | ${\sf NominalPowerCurrent-I}_{\sf MPP}({\sf A})$ | 6.64 | 6.70 | 6.80 | 6.88 |
| | Open Circuit Voltage - $V_{oc}(V)$ | 55.5 | 55.8 | 56.0 | 56.3 |
| | $ShortCircuitCurrent\text{-}I_{SC}(A)$ | 7.11 | 7.16 | 7.20 | 7.24 |
| | | | | | |

 $Values at standard test conditions (STC: air mass AM1.5, irradiance 10.75 \, W/sq ft (1000 \, W/m^2), temperature 77°F (25°C), based on a production spread of the standard test conditions (STC: air mass AM1.5, irradiance 10.75 \, W/sq ft (1000 \, W/m^2), temperature 77°F (25°C), based on a production spread of the standard test conditions (STC: air mass AM1.5, irradiance 10.75 \, W/sq ft (1000 \, W/m^2), temperature 77°F (25°C), based on a production spread of the standard test conditions (STC: air mass AM1.5, irradiance 10.75 \, W/sq ft (1000 \, W/m^2), temperature 77°F (25°C), based on a production spread of the standard test conditions (STC: air mass AM1.5, irradiance 10.75 \, W/sq ft (1000 \, W/m^2), temperature 77°F (25°C), based on a production spread of the standard test conditions (STC: air mass AM1.5, irradiance 10.75 \, W/sq ft (1000 \, W/m^2), temperature 77°F (25°C), based on a production spread of the standard test conditions (STC: air mass AM1.5, irradiance 10.75 \, W/sq ft (1000 \, W/m^2), temperature 77°F (25°C), based on a production spread of the standard test conditions (STC: air mass AM1.5, irradiance 10.75 \, W/sq ft (1000 \, W/m^2), temperature 77°F (25°C), based on a production spread of the standard test conditions (STC: air mass AM1.5, irradiance 10.75 \, W/sq ft (1000 \, W/m^2), temperature 77°F (25°C), based on a production spread of the standard test conditions (STC: air mass AM1.5, irradiance 10.75 \, W/sq ft (1000 \, W/m^2), temperature 77°F (25°C), based on a production spread of the standard test conditions (STC: air mass AW1.5, irradiance 10.75 \, W/sq ft (1000 \, W/m^2), temperature 77°F (25°C), based on a production spread of the standard test conditions (STC: air mass AW1.5, irradiance 10.75 \, W/sq ft (1000 \, W/m^2), temperature 77°F (25°C), based on a production spread of the standard test conditions (STC: air mass AW1.5, irradiance 10.75 \, W/sq ft (1000 \, W/m^2), temperature 77°F (25°C), based on a production spread of the standard test condition spread of the standard test condition spread of$ with a tolerance of P_{MW}/Q_{C} & I_{LZ} 43% within one watt class. Nominal module operating temperature (MMOT: air mass AM1.5, irradiance 800 W/m², temperature 68°F (20°C), windspeed 3.3 ft/s (1 m/s).* Where xxx indicates the nominal power class (P_{MW}) at STC above.

| MAXIMUM RATINGS | |
|--------------------------|---|
| Operational temperature: | - 40+85°C |
| System voltage: | 1000 V |
| Test load (front): | +7000 Pa (146 lbs/ft²)° |
| Test load (rear): | -4000 Pa (83.5 lbs/ft²)* |
| Series fuse rating: | 25 A |
| Reverse current: | 25 A |
| | anual for mounting instruction: d = Test load / 1.5 (safety factor |

| | WARRANTY | | | |
|----|---|--------------|-------------|--------------------|
| | | Standard | REC | ProTrust |
| | Installed by an REC Certified Solar Professional | No | Yes | Yes |
| | System Size | All | ≤25 kW | 25 - 500 kW |
| | Product Warranty (yrs) | 20 | 25 | 25 |
| | Power Warranty (yrs) | 25 | 25 | 25 |
| | Labor Warranty (yrs) | 0 | 25 | 10 |
| s. | Power in Year 1 | 98% | 98% | 98% |
| r) | Annual Degradation | 0.25% | 0.25% | 0.25% |
| | Power in Year 25 | 92% | 92% | 92% |
| | See warranty docu | ments for de | etails. Cor | ditions apply |

Available from:

 $Founded in 1996, REC \ Group \ is an international pioneering solar energy company \ dedicated \ to \ empowering \ consumers$ with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.

| '1 | | | | | | | | |
|----|---|-------------------------------|--|--|--|--|--|--|
| | CERTIFICATIONS | | | | | | | |
| | IEC 61215:2016, IEC 61730:2016, UL 61730 | | | | | | | |
| | IEC 62804 | PID | | | | | | |
| | IEC 61701 | Salt Mist | | | | | | |
| | IEC 62716 | Ammonia Resistance | | | | | | |
| | UL 61730 | Fire Type 2 | | | | | | |
| | IEC 62782 | Dynamic Mechanical Load | | | | | | |
| | IEC 61215-2:2016 | Hailstone (35mm) | | | | | | |
| | IEC 62321 | Lead-freeacc.toRoHSEU863/2015 | | | | | | |
| | ISO 14001, ISO 9001, IEC 45001, IEC 62941 | | | | | | | |





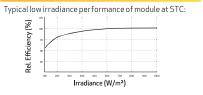


Nominal Module Operating Temperature: 44°C (±2°C) Temperature coefficient of P_{MAX} -0.24 %/°C -0.24 %/°C Temperature coefficient of Voc: 0.04 %/°C Temperature coefficient of I_{sc} :

*The temperature coefficients stated are linear values

| DELIVERY INFORMATION | |
|--|------------------|
| Panels per pallet: | 33 |
| Panels per 40 ft GP/high cube container: | 858 (26 pallets) |
| Panels per 53 ft truck: | 858 (26 pallets) |





REC Solar PTE. LTD. 20 Tuas South Ave. 14 Singapore 637312 post@recgroup.con www.recgroup.com





1403 N. Research Way Orem, UT 84097

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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

DRAWING BY:

PLOT DATE:

PROJECT NUMBER:

SHEET NAME:

SPEC SHEET

REVISION:

AGE NUMBER:

SS

IQ7X Microinverter

The high-powered, smart grid-ready **IQ7X Microinverter** dramatically simplifies the installation process while achieving the highest system efficiency for systems with 96-cell modules.

Part of the Enphase Energy System, the IQ7X Microinverter integrates with the IQ Gateway, IQ Battery, and the Enphase Installer App monitoring and analysis software.

The IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25-years.

Easy to Install

- · Lightweight and simple
- · Faster installation with improved, lighter two-wire cabling
- Built-in rapid shutdown compliant (NEC 2014, 2017 & 2020)

Efficient and Reliable

- Optimized for high powered 96-cell* modules
- Highest CEC efficiency of 97.5%
- More than a million hours of testing
- · Class II double-insulated enclosure
- UL listed

Smart Grid-Ready

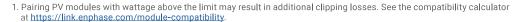
- · Complies with advanced grid support, voltage and frequency ride-through requirements
- · Remotely updates to respond to changing grid requirements
- · Configurable for varying grid profiles
- · Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB, 3rd Ed.)

* The IQ7X is required to support 96-cell modules



IQ7X Microinverter

| INPUT DATA (DC) | IQ7X-96-2-US | | | |
|---|---|--|--|--|
| Commonly used module pairings ¹ | 320W - 460W | | | |
| Module compatibility | 96-cell PV modules | | | |
| Maximum input DC voltage | 79.5V | | | |
| Peak power tracking voltage | 53V - 64V | | | |
| Operating range | 25V - 79.5V | | | |
| Min/Max start voltage | 33V/79.5V | | | |
| Max DC short circuit current (module Isc) | 10A | | | |
| Overvoltage class DC port | II | | | |
| DC port backfeed current | 0A | | | |
| PV array configuration | 1 x 1 ungrounded array; No ac AC side protection requires m | dditional DC side protection required; nax 20A per branch circuit | | |
| OUTPUT DATA (AC) | @ 240VAC | @ 208VAC | | |
| Peak output power | 320VA | | | |
| Maximum continuous output power | 315VA | | | |
| Nominal (L-L) voltage/range ² | 240V/211 - 264V | 208V/183-229V | | |
| Maximum continuous output current | 1.31A (240VAC) | 1.51A (208VAC) | | |
| Nominal frequency | 60 Hz | | | |
| Extended frequency range | 49 - 68 Hz | | | |
| AC short circuit fault current over 3 cycles | 5.8 Arms | | | |
| Maximum units per 20A (L-L) branch circuit ³ | 12 (240VAC) | 10 (208VAC) | | |
| Overvoltage class AC port | III | | | |
| AC port backfeed current | 18 mA | | | |
| Power factor setting | 1.0 | | | |
| Power factor (adjustable) | 0.85 leading 0.85 lagging | | | |
| EFFICIENCY | @240VAC | @208VAC | | |
| CEC weighted efficiency | 97.5 % | 97.0 % | | |
| MECHANICAL DATA | | | | |
| Ambient temperature range | -40°C to +60°C | | | |
| Relative humidity range | 4% to 100% (condensing) | | | |
| Connector type (IQ7X-96-2-US) | MC4 (or Amphenol H4 UTX w | ith optional Q-DCC-5 adapter) | | |
| Dimensions (WxHxD) | 212 mm x 175 mm x 30.2 mm | (without bracket) | | |
| Weight | 1.08 kg (2.38 lbs) | | | |
| Cooling | Natural convection - No fans | | | |
| Approved for wet locations | Yes | | | |
| Pollution degree | PD3 | | | |
| Enclosure | Class II double-insulated, cor | rosion resistant polymeric enclosure | | |
| Environmental category/UV exposure rating | NEMA Type 6/outdoor | 1 7 | | |
| FEATURES | 71 | | | |
| Communication | Power Line Communication (| PLC) | | |
| Monitoring | Enphase Installer App and monitoring options Compatible with IQ Gateway | | | |
| Disconnecting means | The AC and DC connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690. | | | |
| Compliance | CA Rule 21 (UL 1741-SA), IEEE 1547:2018 (UL 1741-SB, 3 rd Ed.) HEI Rule 14H SRD 2.0 UL 62109-1, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020, section 690.12 and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according manufacturer's instructions. | | | |



2. Nominal voltage range can be extended beyond nominal if required by the utility.

3. Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

To learn more about Enphase offerings, visit enphase.com

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Orem, UT 84097

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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

DRAWING BY:

PLOT DATE:

PROJECT NUMBER:

SHEET NAME:

SPEC SHEET

REVISION:

ENPHASE.







To learn more about Enphase offerings, visit enphase.com IQ7X-DS-0099-EN-US-12-27-2022

Enphase Q Cable Accessories



Enphase Q Cable Accessories

The **Enphase Q Cable™** and accessories are part of the latest generation Enphase IQ System™. These accessories provide simplicity, reliability, and faster installation times.

Enphase Q Cable

- Two-wire, double-insulated Enphase Q Cable is 50% lighter than the previous generation Enphase cable
- New cable numbering and plug and play connectors speed up installation and simplify wire management
- · Link connectors eliminate cable waste

Field-Wireable Connectors

- Easily connect Q cables on the roof without complex wiring
- Make connections from any open connector and center feed any section of cable within branch limits
- Available in male and female connector types

CONDUCTOR SPECIFICATIONS

| Certification | UL3003 (raw cable), UL 9703 (cable assemblies), DG cable |
|---------------------|--|
| Flame test rating | FT4 |
| Compliance | RoHS, OIL RES I, CE, UV Resistant, combined UL for Canada and United States |
| Conductor type | THHN/THWN-2 dry/wet |
| Disconnecting means | The AC and DC bulkhead connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690. |

Q CABLE TYPES / ORDERING OPTIONS

| Connectorized Models | Size / Max Nominal Voltage | Connector Spacing | PV Module Orientation | Connector Count per Box |
|----------------------|----------------------------|-------------------|-----------------------|-------------------------|
| Q-12-10-240 | 12 AWG / 277 VAC | 1.3 m (4.2 ft) | Portrait | 240 |
| Q-12-17-240 | 12 AWG / 277 VAC | 2.0 m (6.5 ft) | Landscape (60-cell) | 240 |
| Q-12-20-200 | 12 AWG / 277 VAC | 2.3 m (7.5 ft) | Landscape (72-cell) | 200 |

ENPHASE Q CABLE ACCESSORIES

| Name | Model Number | Description |
|---|---------------|---|
| Raw Q Cable | Q-12-RAW-300 | 300 meters of 12 AWG cable with no connectors |
| Field-wireable connector (male) | Q-CONN-10M | Make connections from any open connector |
| Field-wireable connector (female) | Q-CONN-10F | Make connections from any Q Cable open connector |
| Cable Clip | Q-CLIP-100 | Used to fasten cabling to the racking or to secure looped cabling |
| Disconnect tool | Q-DISC-10 | Disconnect tool for Q Cable connectors, DC connectors, and AC module mount |
| Q Cable sealing caps (female) | Q-SEAL-10 | One needed to cover each unused connector on the cabling |
| Terminator | Q-TERM-10 | Terminator cap for unused cable ends |
| Enphase EN4 to MC4 adaptor ¹ | ECA-EN4-S22 | Connect PV module using MC4 connectors to IQ micros with EN4 (TE PV4-S SOLARLOK). 150mm/5.9" to MC4. |
| Enphase EN4 non-terminated adaptor ¹ | ECA-EN4-FW | For field wiring of UL certified DC connectors. EN4 (TE PV4-S SOLARLOK) to non-terminated cable. 150mm/5.9 $^{\prime\prime}$ |
| Enphase EN4 to MC4 adaptor (long) ¹ | ECA-EN4-S22-L | Longer adapter cable for EN4 (TE PV4-S SOLARLOK) to MC4. Use with split cell modules or PV modules with short DC cable. 600mm/23.6" |
| Replacement DC Adaptor (MC4) | Q-DCC-2 | DC adaptor to MC4 (max voltage 100 VDC) |
| Replacement DC Adaptor (UTX) | Q-DCC-5 | DC adaptor to UTX (max voltage 100 VDC) |

1. Qualified per UL subject 9703.

TERMINATOR

Terminator cap for unused cable ends, sold in packs of ten (Q-TERM-10)



SEALING CAPS

Sealing caps for unused aggregator and cable connections
(Q-BA-CAP-10 and Q-SEAL-10)



CABLE CLIP

Used to fasten cabling to the racking or to secure looped cabling, sold in packs of one hundred (Q-CLIP-100)

To learn more about Enphase offerings, visit enphase.com



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Data Sheet Enphase Networking

IQ Combiner 4/4C



interconnection equipment into a single enclosure. It streamlines IQ Microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

The IQ Combiner 4/4C with IQ Gateway and

integrated LTE-M1 cell modem (included

only with IQ Combiner 4C) consoidates

Smart

- Includes Q Gateway for communication and control
- Includes Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- Supports Wi-Fi, Ethernet, or cellular connectivity
- Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

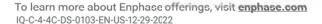
Simple

- · Mounts on single stud with centered brackets
- Supports bottom, back and side conduit entry
- Allows up to four 2-pole branch circuits for 240VAC plug-in breakers (not included)
- . 80A total PV or storage branch circuits

Reliable

- . Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- · Ut listed
- X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C comply with IEEE 1547:2018 (UL 1741-SB, 3rd Ed.)







IQ Gateway breaker

Integrated Wi-Fi

Compliance, IQ Gateway

| MODEL NUMBER | |
|---|--|
| IQ Combiner 4 K-IQ-AM1-240-4 X2-IQ-AM1-240-4 (IEEE 1547:2018) | IQ Combiner 4 with IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 ± 0.5%) and consumption monitoring (± 2.5%). Includes a silver solar shield to match the IQ Battery and IQ System Controller 2 and to deflect heat. |
| IQ Combiner 4C X-IQ-AMT-240-4C X2-IQ-AM1-240-4C (IEEE 1547:2018) | IQ Combiner 4C with IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 ± 0.5%) and consumption monitoring (± 2.5%). Includes Mobile Connect cellular modern (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modern for systems up to 60 microinverters, (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islanda, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat. |
| ACCESSORIES AND REPLACEMENT PARTS | (not included, order separately) |
| Supported microinverters | IQ6, IQ7, and IQ8. (Do not mix IQ6/7 Microinverters with IQ8) |
| Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05 | - Includes C0MMS-KIT-D1 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan - 4G based LTE-M1 cellular modern with 5-year Sprint data plan - 4G based LTE-M1 cellular modern with 5-year AT8T data plan |
| Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B | Supports Eaon BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR215 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR2159 with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR2208 with hold down kit support |
| XA-SOLARSHIELD-ES | Replacement solar shield for IQ Combiner 4/4C |
| XA-PLUG-120-3 | Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01) |
| X-IQ-NA-HD-125A | Hold-down kt for Eaton circuit breaker with screws |
| Consumption monitoring CT (CT-200-SPLIT/CT-200-CLAMP) | A pair of 200A split core current transformers |
| ELECTRICAL SPECIFICATIONS | |
| Rating | Continuous éuty |
| System voltage | 120/240VAC, 60 Hz |
| Eaton BR series busbar rating | 125A |
| Max. continuous current rating | 65A |
| Max. continuous current rating (injut from PV/storage) | 64A |
| Max. fuse/circuit rating (output | 90A |
| Branch circuits (solar and/or sterage) | Up to four 2-sole Eaton BR series Distributed Generation (DG) breakers only (not included) |
| Max. total branch circuit breaker rating (input) | 80A of distributed generation/95A with IQ Gateway breaker included |
| | |

| Production metering CT | 200A solid cire pre-installed and wired to IQ Gatevay | | | | |
|--------------------------------|---|--|--|--|--|
| MECHANICAL DATA | | | | | |
| Dimensions (WxHxD) | 37.5 cm x 495 cm x 16.8 cm (14.75 in x 19.5 in x 6.63 in). Height is 53.5 cm (21.06 in) with mounting brackets. | | | | |
| Weight | 7.5 kg (16.5 lps) | | | | |
| Ambient temperature range | -40°C to +46°C (-40°F to 115°F) | | | | |
| Cooling | Natural convection, plus heat shield | | | | |
| Enclosure environmental rating | Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction | | | | |
| Wire sizes | 20A to 50A breaker inputs: 14 to 4 AWG copper conductors 60A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing. | | | | |
| Altitude | Up to 3.000 neters (9.842 feet) | | | | |

10A or 15A rating GE/Siemens/Eaton included

| | cellular modern is required for all Enphase Energy System installations. | |
|-------------------------|---|--|
| Ethernet | Optional, IEEE 802.3, Cat5E (or Cat6) UTP Ethernetcable (not included) | |
| COMPLIANCE | 219100000000000000000000000000000000000 | |
| Compliance, IQ Combiner | CA Rule 21 (UL 1741-SA) IEEE 1547:2018 - UL 1741-SB, 3" Ed. (X2-ID-AM1-240-4 and X2-IQ-AM1-240-4C) CAN/CSA C22:2 No. 1071, Tritle 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12:20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5 | |

UL 60601-1/CANCSA 22.2 No. 61010-1

CELLMODEN-M1-06-SP-05, CELLMODEM-M1-06-AF-05 (4G based LTE-M1 cellular modem). Note that an Mobile Connect

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IQ-C-4-4C-DS-0103-EN-US-12-29-2022



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PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

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Enphase IQ Envoy

The Enphase IQ Envoy™ communications gateway delivers solar production and energy consumption data to Enphase Enlighten™ monitoring and analysis software for comprehensive, remote maintenance and management of the Enphase IQ System.

With integrated revenue grade production metering and optional consumption monitoring, Envoy IQ is the platform for total energy management and integrates with the Enphase Ensemble $^{\mathbb{M}}$ and the Enphase IQ Battery $^{\mathbb{M}}$.



Smart

- Enables web-based monitoring and control
- Bidirectional communications for remote upgrades
- Supports power export limiting and zeroexport applications

Simple

- Easy system configuration using Enphase Installer Toolkit™ mobile app
- Flexible networking with Wi-Fi, Ethernet, or cellular

Reliable

- Designed for installation indoors or outdoors
- · Five-year warranty

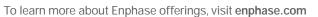
Enphase IQ Envoy

| E 1 10 E 74 | E 1 10 E |
|---|--|
| Enphase IQ Envoy™ ENV-IQ-AM1-240 | Enphase IQ Envoy communications gateway with integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and optional consumption monitoring (+/- 2.5%). |
| | Includes one 200A continuous rated production CT (current transformer). |
| ACCESORIES (Order Seperately) | |
| Enphase Mobile Connect™ | Plug and play industrial grade cellular modem with data plan for systems up to 60 |
| CELLMODEM-M1 (4G based LTE-M/5-year data plan) CELLMODEM-M1-B (4G-based LTE-M1/5-year data plan) | microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgi Islands, where there is adequate cellular service in the installation area.) |
| Consumption Monitoring CT CT-200-SPLIT | Split-core consumption CTs enable whole home metering. |
| Ensemble Communications Kit COMMS-KIT-01 | Installed at the IQ Envoy. For communications with Enphase Encharge™ storage and Enphase Enpower™ smart switch. Includes USB cable for connection to IQ Envoy or Enphase IQ Combiner™ and allows wireless communication with Encharg and Enpower. |
| POWER REQUIREMENTS | |
| Power requirements | 120/240 VAC split-phase. Max 20 A overcurrent protection required. |
| Typical Power Consumption | 5W |
| CAPACITY | |
| Number of microinverters polled | Up to 600 |
| MECHANICAL DATA | |
| Dimensions (WxHxD) | 21.3 x 12.6 x 4.5 cm (8.4" x 5" x 1.8") |
| Weight | 17.6 oz (498 g) |
| Ambient temperature range | -40° to 65° C (-40° to 149° F) -40° to 46° C (-40° to 115° F) if installed in an enclosure |
| Environmental rating | IP30. For installation indoors or in an NRTL-certified, NEMA type 3R enclosure. |
| Altitude | To 2000 meters (6,560 feet) |
| Production CT | Limited to 200A of continuous current / 250A OCPD – 72kW AC Internal aperture measures 19.36mm to support 250MCM THWN conductors (max) UL2808 certified for revenue grade metering |
| Consumption CT | For electrical services to 250A with parallel runs up to 500A Internal aperture measures 0.84" x 0.96" (21.33mm x 24.38mm) to support 3/0 THWN conductor UL2808 certified, for use at service entrance for services up to 250Vac |
| INTERNET CONNECTION OPTIONS | |
| Integrated Wi-Fi | 802.11b/g/n |
| Ethernet | 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included) |
| Mobile | CELLMODEM-M1 (4G) or CELLMODEM-M1-B (4G). Not included. Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations |
| COMPLIANCE | |
| Compliance | UL 61010-1 CAN/CSA C22.2 No. 61010-1 47 CFR, Part 15, Class B, ICES 003 IEC/EN 61010-1:2010, EN50065-1, EN61000-4-5, EN61000-6-1, EN61000-6-2 Metering: ANSI C12.20 accuracy class 0.5 (PV production only) |









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PV INSTALLATION PROFESSIONAL Scott Gurney

#PV-011719-015866

CONTRACTOR:

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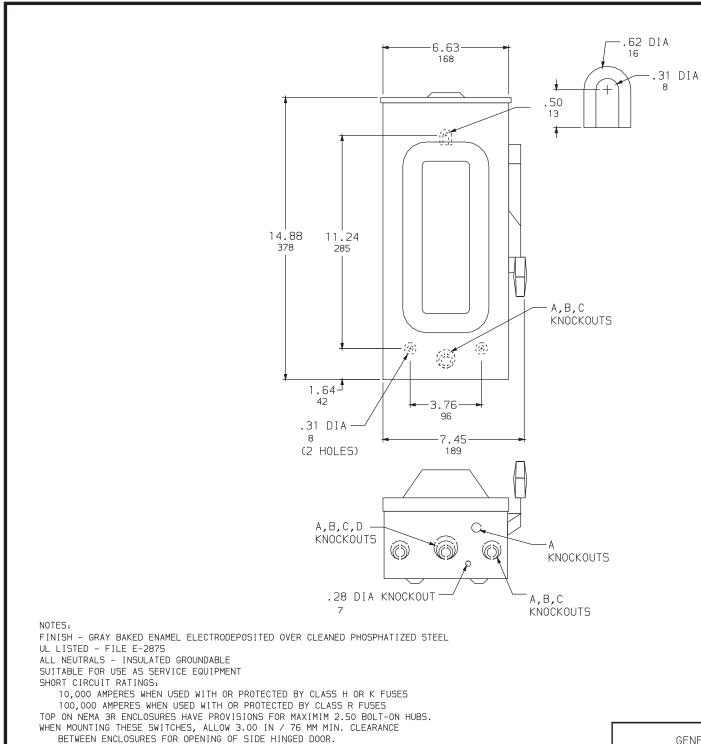
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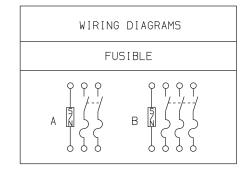
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₩ USE OUTER SWITCHING POLES

• FOR CORNER GROUNDED DELTA SYSTEMS ONLY.

#LUGS SUITABLE FOR 60°C OR 75°C CONDUCTORS.



| TERMINAL LUGS # | | | | | | | |
|----------------------------------|-----|-----|-----|-----|----------|--|--|
| AMPERES MAX. WIRE MIN. WIRE TYPE | | | | | | | |
| 60 | # 3 | AWG | #14 | AWG | CU OR AL | | |

| KNOCKOUTS | | | | | | | | |
|-----------|--------|--------|----------|----|--|--|--|--|
| SYMBOL | CONDUI | T SIZE | DIAMETER | | | | | |
| STINDUL | IN | MM | IN | MM | | | | |
| Α | .50 | 13 | .88 | 22 | | | | |
| В | .75 | 19 | 1.13 | 29 | | | | |
| С | 1.00 | 25 | 1.38 | 35 | | | | |
| D | 1.25 | 32 | 1.75 | 45 | | | | |

DUAL DIMENSIONS: INCHES

| CATALOG | | | | HC | RSEPOWE | R RATING | 3S | |
|---------|-----------------|--------------------------------------|---|--|---|---|--|--|
| | VOLTACE DATINGS | WIRING | AMPERE | | 240 | VAC | | |
| NUMBER | VOLTAGE RATINGS | DIAG. | RATING | ST | STD. MA | | MAX. | |
| | | | | 1 Ø | зØ | 1 Ø | зØ | |
| 222NRB | 240VAC | A | 60 | 3 | 7.50● | 10 | 15 ● | |
| 322NRB | 240VAC | В | 60 | з Ж | 7.50 | 10 | 15 | |
| | | NUMBER VOLTAGE RATINGS 222NRB 240VAC | NUMBER VOLTAGE RATINGS DIAG. 222NRB 240VAC A | NUMBER VOLTAGE RATINGS DIAG. RATING 222NRB 240VAC A 60 | CATALOG NUMBER VOLTAGE RATINGS WIRING DIAG. ST 1 Ø 222NRB 240VAC A 60 3 | CATALOG NUMBER VOLTAGE RATINGS WIRING DIAG. WIRING RATING STD. 1 Ø 3 Ø 222NRB 240VAC A 60 3 7.50 • | NUMBER VOLTAGE RATINGS DIAG. RATING STD. MA 1 Ø 3 Ø 1 Ø 222NRB 240VAC A 60 3 7.50 ● 10 | |

GENERAL DUTY SAFETY SWITCHES
VISIBLE BLADE TYPE
60 AMPERE
ENCLOSURE - NEMA TYPE 3R RAINPROOF

124

NEMA TYPE 3R

SQUARE D COMPANY

DWG. 1863

-A,B,C

KNOCKOUTS

JUNE 2000 REF DWG #1863



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A. System Specifications and Ratings

Maximum Voltage: 1,000 Volts

Allowable Wire: 14 AWG - 6 AWG

Maximum Current: 80 Amps

Enclosure Rating: Type 3R

Roof Slope Range: 2.5 – 12:12

- JB-1.2: UL1741

Max Floor Pass-Through Fitting Size: 1"

Ambient Operating Conditions: (-35°C) - (+75°C)

System Marking: Interek Symbol and File #5019942

Max Side Wall Fitting Size: 1"

Compliance:

PV Junction Box for Composition/Asphalt Shingle Roofs

JB-1.2 EZ#SOLAR Specification Sheet

PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM

REV

SHEET 1 OF 3

15-20 LBS

UL STANDARD 1741

NEMA 3R

1.45 LBS

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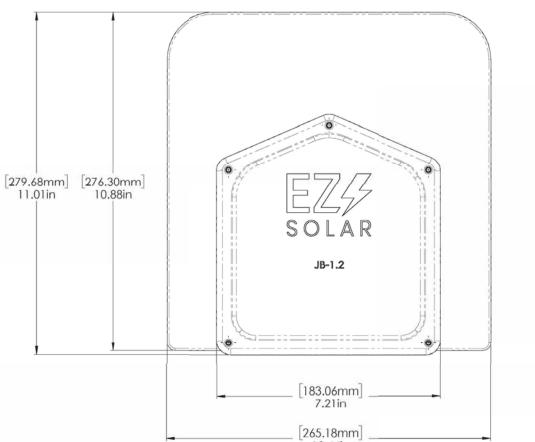
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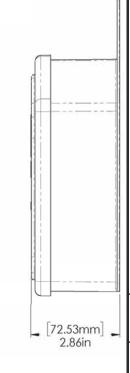
Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

SIZE DWG. NO. ITEM NO. PART NUMBER DESCRIPTION QTY JB-1.2 POLYCARBONATE **JB-1.2 BODY** WITH UV INHIBITORS SCALE: 1:2 WEIGHT: 1.45 LBS POLYCARBONATE JB-1.2 LID TORQUE SPECIFICATION: WITH UV INHIBITORS #10 X 1-1/4" PHILLIPS ĥ CERTIFICATION: PAN HEAD SCREW WEIGHT: #8 X 3/4" PHILLIPS

6 PAN HEAD SCREW





| | 1 Conductor | 2 Conductor | | | Torque | | |
|--|-------------|-------------|---------|-------------|-------------|---------|---------|
| | 1 Conductor | 2 Conductor | Type | NM | Inch Lbs | Voltage | Current |
| ABB ZS6 terminal block | 10-24 awg | 16-24 awg | Sol/Str | 0.5-0.7 | 6.2-8.85 | 600V | 30 amp |
| ABB ZS10 terminal block | 6-24 awg | 12-20 awg | Sol/Str | 1.0-1.6 | 8.85-14.16 | 600V | 40 amp |
| ABB ZS16 terminal bock | 4-24 awg | 10-20 awg | Sol/Str | 1.6-2.4 | 14.6-21.24 | 600V | 60 amp |
| ABB M6/8 terminal block | 8-22 awg | | Sol/Str | .08-1 | 8.85 | 600V | 50 amp |
| Ideal 452 Red WING-NUT Wire Connector | 8-18 awg | | Sol/Str | Self Torque | SelfTorque | 600V | |
| Ideal 451 Yellow WING-NUT Wire Connector | 10-18 awg | | Sol/Str | SelfTorque | SelfTorque | 600V | |
| Ideal, In-Sure Push-In Connector Part #39 | 10-14 awg | | Sol/Str | SelfTorque | SelfTorque | 600V | |
| WAGO, 2204-1201 | 10-20 awg | 16-24 awg | Sol/Str | Self Torque | Self Torque | 600V | 30 amp |
| WAGO, 221-612 | 10-20 awg | 10-24 awg | Sol/Str | SelfTorque | Self Torque | 600V | 30 amp |
| Dottie DRC75 | 6-12 awg | | Sol/Str | Snap-In | Snap-In | | |
| ESP NG-53 | 4-6 awg | | Sol/Str | | 45 | 200 | 00V |
| ESP NG-53 | 10-14 awg | Ü | Sol/Str | | 35 | 200 | JOV |
| ESP NG-717 | 4-6 awg | | Sol/Str | | 45 | 200 | 00V |
| Lor NG-/1/ | 10-14 awg | Ţ. | Sol/Str | | 35 | 200 | J 0 V |
| Brumall 4-5,3 | 4-6 awg | | Sol/Str | | 45 | 200 | 00V |
| braman 4 3,3 | 10-14 awg | | Sol/Str | | 35 | 200 | JU V |

Spacing: Please maintain a spacing of at least ½" between uninsulated live parts and fittings for

Periodic Re-inspections: If re-inspections yield loose components, loose fasteners, or any corrosion between components, components that are found to be affected are to be replaced immediately.

conduit, armored cable, and uninsulated live parts of opposite polarity.

- Approved wire connectors: must conform to UL1741

Table 2: Minimum wire-bending space for conductors through a wall opposite terminals in mm (inches)

| Wire size | e, AWG or | Wires per terminal (pole) | | | | | | | |
|-----------|-----------|---------------------------|---------|-----------------|--------|----|--------|-----------|--------|
| | 1 | | 1 2 | | 2 | 3 | | 4 or More | |
| kcmil | (mm2) | mm | (inch) | mm | (inch) | mm | (inch) | mm | (inch) |
| 14-10 | (2.1-5.3) | Not specified | | Not specified - | | | - | | - |
| 8 | (8.4) | 38.1 | (1-1/2) | | | | - | | - |
| 6 | (13.3) | 50.8 | (2) | - | | | - | | - |

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AGE NUMBER

Rigid Nonmetallic Conduit – Junction Boxes

Molded Nonmetallic Junction Boxes 6P Rated

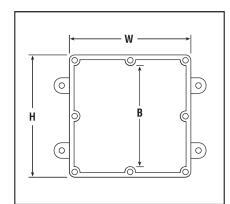


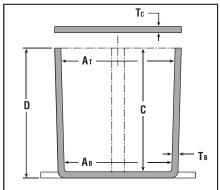


It's another first from Carlon® - the first nonmetallic junction boxes UL Listed with a NEMA 6P rating per Section 314.29, Exception of the National Electrical Code. Manufactured from PVC or PPO thermoplastic molding compound and featuring foam-in-place gasketed lids attached with stainless steel screws, these rugged enclosures offer all the corrosion resistance and physical properties you need for direct burial applications.

Type 6P enclosures are intended for indoor or outdoor use, primarily to provide a degree of protection against contact with enclosed equipment, falling dirt, hose-directed water, entry of water during prolonged submersion at a limited depth, and external ice formation.

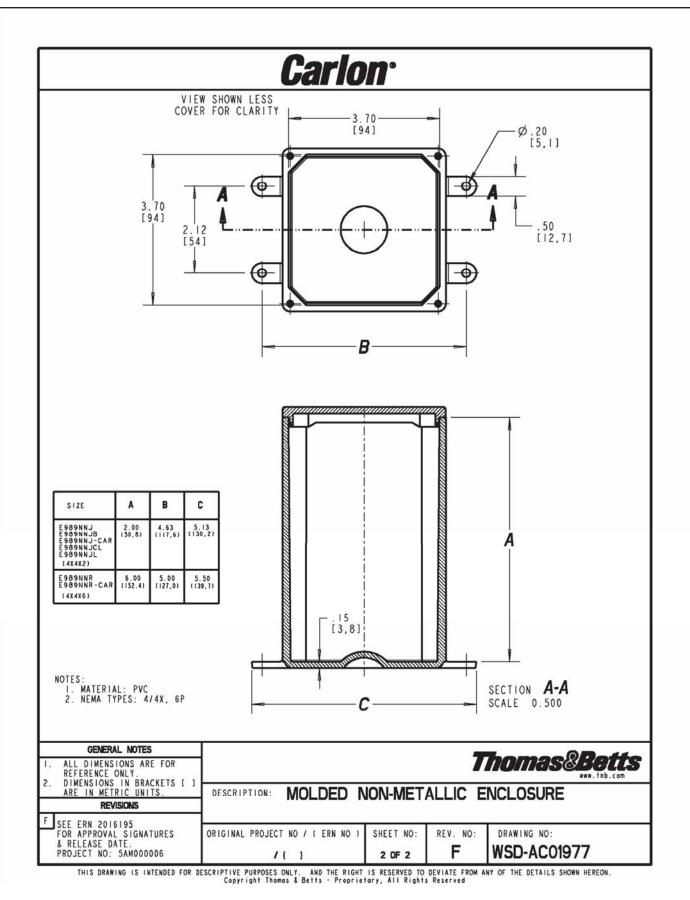






- All Carlon Junction Boxes are UL Listed and maintain a minimum of a NEMA Type 4/4x Rating.
- Parts numbers with an asterisk (*) are UL Listed and maintain a NEMA Type 6P Rating and Type 4/4X Rating.

| | Size in | Std. | [. | l . | Ι. | Ι | I | I | Mat | erial | Std. |
|---------------|---------------------|--------------|----------------------|--------------------|---------------------|-----------|-------------|-------------|-----|--------------------|--------------------|
| Part No. | Inches H x W x D | Ctn. Qty. | Min At | Min. AB | Min. B | Min. C | Та Тур | Tc pical | PVC | Thermo- plastic | Ctn. Wt. (Lbs.) |
| E989NNJ-CAR* | 4 x 4 x 2 | 5 | 311/16 | 35/8 | N/A | 2 | .160 | .155 | Х | | 3 |
| E987N-CAR* | 4 x 4 x 4 | 5 | 311/16 | 31/2 | N/A | 4 | .160 | .155 | Х | | 4 |
| +E989NNR-CAR* | 4 x 4 x 6 | 4 | 311/16 | 33/8 | N/A | 6 | .160 | .200 | Х | | 5 |
| E989PPJ-CAR* | 5 x 5 x 2 | 4 | 411/16 | 41/2 | N/A | 2 | .110 | .150 | | Х | 3 |
| E987R-CAR* | 6 x 6 x 4 | 2 | 6 | 55/8 | N/A | 4 | .190 | .190 | | Х | 3 |
| E989RRR-UPC* | 6 x 6 x 6 | 8 | 55/8 | 53/8 | N/A | 6 | .160 | .150 | | Х | 14 |
| E989N-CAR | 8 x 8 x 4 | 1 | 8 | 8 | N/A | 4 | .185 | .190 | | Х | 2 |
| E989SSX-UPC | 8 x 8 x 7 | 2 | 721/32 | 7 ⁵ /16 | N/A | 7 | .160 | .150 | | Х | 6 |
| E989UUN | 12 x 12 x 4 | 3 | 115/8 | 111/2 | 111/8 | 4 | .160 | .150 | | Х | 12 |
| E989R-UPC | 12 x 12 x 6 | 2 | 11 ¹⁵ /16 | 11 ⁷ /8 | 11 ⁷ /16 | 6 | .265 | .185 | | Х | 10 |



BLUE RAVEN

1403 N. Research Way Orem, UT 84097

800.377.4480 WWW.BLUERAVENSOLAR.COM

CONFIDENTIAL- THE INFORMATION HEREIN CONTAINED SHALL NOT BE USED FOR THE BENEFIT OF ANYONE EXCEPT BLUE RAVEN SOLAR NOR SHALL IT BE DISCLOSED IN WHOLE OF IN PART TO OTHERS OUTSIDE RECIPIENTS ORGANIZATION, EXCEPT IN CONNECTION WITH THE SALE AND USE OF THE RESPECTIVE EQUIPMENT WITHOUT THE WRITTEN PERMISSION OF BLUE RAVEN SOLAR LLC.



PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

DRAWING BY:

PLOT DATE:

PROJECT NUMBER:

SHEET NAME:

SPEC SHEET

REVISION:

SS SS





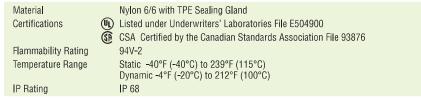
Heyco®-Tite Liquid Tight Cordgrips for Enphase Q Cables

Straight-Thru, NPT Hubs with Integral Sealing Ring

The Ultimate in Liquid Tight Strain Relief Protection



| CONFIGURATION Conductors Type Size No. Black * mm. Oval Gland Q Cable 6,1 x 9,7 1 M3231GCZ LTCG 1/2 6.1 x 9.7 MM M/® .875 22,2 1.70 43,2 Break-Thru Skinned Over Gland Q Cables 6,1 x 9,7 2 M3234GDA-SM SMCG 3/4 2-6.1 x 9.7 MM M/® 1.040 26,4 2.00 50,8 Ground Metal Locknuts INCLUDED. | or Clearand Hole Dia in, m | or Clearance Max. 0.A Hole Dia. Length in. mm. in. mm | Length Thickness Flat Size in. mm. in. mm. in. mm. |
|--|----------------------------------|---|--|
| * mm. in. mm. in. mm. in. mm. oval Gland Q Cable 6,1 x 9,7 1 M3231GCZ LTCG 1/2 6.1 x 9.7 MM 8.875 22,2 1.70 43,2 Break-Thru Skinned Over Gland Q Cables 6,1 x 9,7 2 | in. m | in, mm. in, mm | in. mm. in. mm. in. mm. |
| O Cable 6,1 x 9,7 1 M3231GCZ LTCG 1/2 6,1 x 9.7 M9231GCZ LTCG 1/2 6,1 x 9.7 M923 | (h)/(f) .875 22 | 1/2 6.1x9.7MM | 61 15 5 21 5 2 09 24 0 |
| Break-Thru Skinned Over Gland Q Cables 6,1 x 9,7 2 M3234GDA-SM SMCG 3/4 2-6.1 x 9.7 MM (a) / (a) 1.040 26,4 2.00 50,8 Cound Coknuts INCLUDED. B C C C C C C C C C | € .875 22 | 1/2 6.1x9.7MM (P)/(P) .875 22,2 1.70 43, | 61 15 5 21 5 2 00 24 0 |
| Q Cables plus plus Ground 6,1 x 9,7 2 3,3 1 2 M3234GDA-SM 1-3,3MM SMCG 3/4 2-6.1x9.7MM 1-3,3MM 1 1.040 26,4 2.00 50,8 Metal Locknuts INCLUDED. B C → C → D | | | 1.01 10,0 .21 0,0 .98 24,9 |
| Ground 3,3 1 Independent of 1-3,3MM 1-3,3MM By 1.55 25,4 2.55 55,5 By 1.55 25,4 By | | | |
| | (h)/(f) 1.040 26 | 3/4 2-6.1x9.7MM | .62 15,7 .25 6,4 1.30 33,0 |
| SUGGESTED CLE. SEALING NUT INTEGRAL FOR NONTHREAD | E Su | SUGGESTED CI | |



Heyco[®] Helios[®] UVX Clip – Blind Mount



| PANEL THICK Minimum | NESS RANGE Maximum | WIRE DIAMETER RANGE 1-2 Wires | PART NO. | . DESCRIPTION | MOUNT HOLE D | | | GHT |
|---------------------|-----------------------|---------------------------------------|------------------|--|-----------------|-----|-----|------|
| in. mm. | in. mm. | | | | in. m | nm. | in. | mm. |
| 1-2 Wires | | ' | | ' | | | | |
| .028 0,7 | .250 6,4 | .23 (5,8 mm)32 (8,0 mm) each cable | \$6520 \$6560 | Helios UVX Clip 100 Pack Helios UVX Clip Bulk | .260 | 6,6 | .96 | 24,4 |
| | C | | | A - MOUNTING HOI | .E | | | |
| Material | | Nylon 6/6 with extended I | IIV Canabil | lition | | | | |

Nylon 6/6 with extended UV Capabilities Flammability Rating

Temperature Range Dynamic -4°F (-20°C) to 185°F (85°C)



- The 1/2" version provides liquid tight entry for one Enphase Q Cable -.24 x 38" (6,1 x 9,7 mm).
- The 3/4" version provides liquid tight entry for up to two Enphase Q Cables -24 x .38" (6,1 x 9,7 mm) and an additional .130" (3,3 mm) dia. hole for a #8 solid grounding cable.
- The 3/4" version utilizes our skinnedover technology so any unused holes will retain a liquid tight seal.
- Rated for use with DG Cable.



- The jersey pine tree mounting style installs easily with superior holding
- UVX nylon protects from corrosion due to outdoor exposure.
- Installs into .260" (6,6 mm) mounting
- Holds up to 2 cables between .230 -.315" (5,8 - 8,0 mm) each.
- Cables install with fingertip pressure.
- Molded from our robust UVX nylon 6/6 with extended UV capabilities for our Solar 20 Year Warranty.

1-4b











2 INSTALLS PER DAY

Make two installs per day your new standard. **SFM** INFINITY has fewer roof attachments, one tool installation, and pre-assembled components to get you off the roof 40% faster.

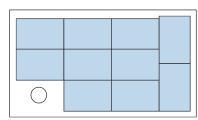
87% OF HOMEOWNERS PREFER

BETTER AESTHETICS

Install the system with the aesthetics preferred by homeowners, with integrated front trim, trim end caps, dark components, and recessed hardware.

MAXIMUM POWER DENSITY

Easily mix module orientations to achieve optimal power density without incurring the increased bill of materials, labor, and attachments required by rail.



SYSTEM OVERVIEW

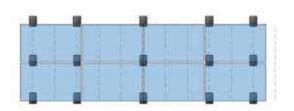
| PART NAME | DESCRIPTION |
|-------------------|--|
| 1 TRIMRAIL | Structural front trim provides aesthetic and aligns modules. |
| TRIMRAIL SPLICE | Connects and electrically bonds sections of TRIM RAIL. |
| TRIMRAIL FLASHKIT | Attaches TRIM RAIL to roof. Available for comp shingle or tile. |
| MODULE CLIPS | Secure modules to TRIM RAIL. |
| 5 MICRORAIL | Connects modules to SLIDERS. Provides post-install array leveling. |
| SPLICE | Connects and supports modules. Provides east-west bonding. ATTACHED SPLICE also available. |
| SLIDER FLASHKIT | Roof attachment and flashing. Available for comp shingle and tile. |

BONDING AND ACCESSORIES

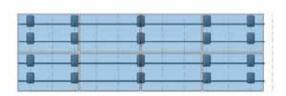
| PART NAME | DESCRIPTION |
|------------------------|--|
| TRIMRAIL ENDCAPS | Covers ends of TRIM RAIL for refined aesthetic. |
| TRIMRAIL BONDING CLAMP | Electrically bonds TRIM RAIL and modules |
| N/S BONDING CLAMP | Electrically bonds rows of modules |

20% FEWER ATTACHMENTS

Save time and money on every project: **SFM** INFINITY requires fewer attachments than rail systems.



SFM INFINITY 15 Attachments



RAIL 20 Attachments

30% LOGISTICS SAVINGS

With fewer SKUs and compact components, **SFM** INFINITY is easier to stock, easier to transport, and easier to lift to the roof. Plus, make more efficient use of your vehicle fleet.



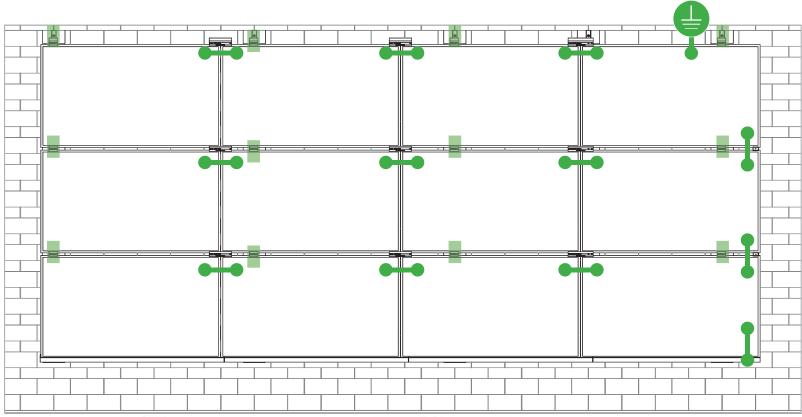


SFM INFINITY REVOLUTIONIZES ROOFTOP SOLAR WITH BENEFITS ACROSS YOUR BUSINESS, FROM DESIGN AND LOGISTICS, THROUGH ARRAY INSTALLATION AND SERVICE.



SYSTEM BONDING & GROUNDING | 19 INSTALLATION GUIDE | PAGE





Star Washer is Single Use Only

TERMINAL TORQUE, Install Conductor and torque to the following:

4-6 AWG: 35in-lbs 8 AWG: 25 in-lbs 10-14 AWG: 20 in-lbs

LUG DETAIL & TORQUE INFO

Ilsco Lay-In Lug (GBL-4DBT)

- 10-32 mounting hardware
- Torque = 5 ft-lb
- AWG 4-14 Solid or Stranded



TERMINAL TOROUE, **Install Conductor and** torque to the following: 4-14 AWG: 35in-lbs

LUG DETAIL & TORQUE INFO

Ilsco Flange Lug (SGB-4)

- 1/4" mounting hardware
- Torque = 75 in-lb
- AWG 4-14 Solid or Stranded

WEEBLUG Single Use Only



TERMINAL TOROUE, Install Conductor and torque to the following: 6-14 AWG: 7ft-lbs

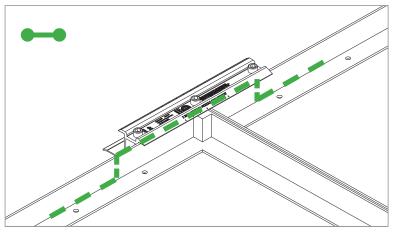
LUG DETAIL & TORQUE INFO

Wiley WEEBLug (6.7)

- 1/4" mounting hardware
- Torque = 10 ft-lb
- AWG 6-14 Solid or Stranded

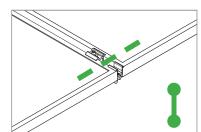
NOTE: ISOLATE COPPER FROM ALUMINUM CONTACT TO PREVENT CORROSION

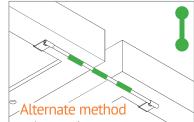
System bonding is accomplished through modules. System grounding accomplished by attaching a ground lug to any module at a location on the module specified by the module manufacturer.



E-W BONDING PATH:

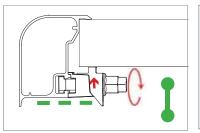
E-W module to module bonding is accomplished with 2 pre-installed bonding pins which engage on the secure side of the MicrorailTM and splice.

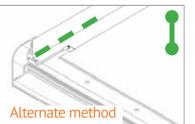




N-S BONDING PATH:

N-S module to module bonding is accomplished with bonding clamp with 2 integral bonding pins. (refer also to alternate method)





TRIMRAIL BONDING PATH:

Trimrail to module bonding is accomplished with bonding clamp with integral bonding pin and bonding T-bolt. (refer also to alternate method)



UL CODE COMPLIANCE NOTES | 20 INSTALLATION GUIDE : PAGE



SYSTEM LEVEL FIRE CLASSIFICATION

The system fire class rating requires installation in the manner specified in the SUNFRAME MICRORAIL (SFM) Installation Guide. SFM has been classified to the system level fire portion of UL 1703. This UL 1703 classification has been incorporated into the UL 2703 product certification. SFM has achieved Class A, B & C system level performance for low slope & steep sloped roofs when used in conjunction with type 1 and type 2 modules. Class A, B & C system level fire

performance is inherent in the SFM design, and no additional mitigation measures are required. The fire classification rating is valid for any roof pitch. There is no required minimum or maximum height limitation above the roof deck to maintain the Class A, B & C fire rating for SFM. SUNFRAME MICRORAILTM components shall be mounted over a fire resistant roof covering rated for the application.

| Module Type | Roof Slope | System Level Fire Rating | Microrail Direction | Module Orientation | Mitigation Required |
|-------------------|-------------------------|--------------------------|---------------------|-----------------------|---------------------|
| Type 1 and Type 2 | Steep Slope & Low Slope | Class A, B & C | East-West | Landscape OR Portrait | None Required |

UL2703 TEST MODULES

See pages 22 and 23 for a list of modules that were electrically and mechanically tested or qualified with the SUNFRAME MICRORAIL (SFM) components outlined within this Installation Guide.

- Maximum Area of Module = 27.76 sqft
- UL2703 Design Load Ratings:
 - a) Downward Pressure 113 PSF / 5400 Pa
 - b) Upward Pressure 50 PSF / 2400 Pa
 - c) Down-Slope Load 21.6 PSF / 1034 Pa
- Tested Loads:
 - a) Downward Pressure 170 PSF / 8000 Pa
 - b) Upward Pressure 75 PSF / 3500 Pa
 - c) Down-Slope Load 32.4 PSF / 1550 Pa
- Maximum Span = 6ft
- Use with a maximum over current protection device OCPD of 30A
- System conforms to UL Std 2703, certified to LTR AE-001-2012
- Rated for a design load of 2400 Pa / 5400 Pa with 24 inch span
- PV modules may have a reduced load rating, independent of the SFM load rating. Please consult the PV module manufacturer's installation guide for more information
- Down-Slope design load rating of 30 PSF/ 1400 Pa for module areas of 22.3 sq ft or less



TESTED / CERTIFIED MODULE LIST | 22 INSTALLATION GUIDE | PAGE



| Manufacture | Module Model / Series |
|---------------------|---|
| Aleo | P-Series |
| Aptos | DNA-120-(BF/MF)26 DNA-144-(BF/MF)26 |
| Astronergy | CHSM6612P, CHSM6612P/HV, CHSM6612M, CHSM6612M/HV, CHSM6610M (BL)(BF)/(HF), CHSM72M-HC |
| Auxin | AXN6M610T, AXN6P610T, AXN6M612T & AXN6P612T |
| Axitec | AXIblackpremium 60 (35mm), AXIpower 60 (35mm), AXIpower 72 (40mm), AXIpremium 60 (35mm), AXIpremium 72 (40mm). |
| Boviet | BVM6610, BVM6612 |
| BYD | P6K & MHK-36 Series |
| Canadian Solar | CS1(H/K/U/Y)-MS CS3(K/L/U), CS3K-MB-AG, CS3K-(MS/P) CS3N-MS, CS3U-MB-AG, CS3U-(MS/P), CS3W CS5A-M, CS6(K/U), CS6K-(M/P), CS6K-MS CS6P-(M/P), CS6U-(M/P), CS6V-M, CS6X-P |
| Centrosolar America | C-Series & E-Series |
| CertainTeed | CT2xxMxx-01, CT2xxPxx-01, CTxxxMxx-02, CTxxxM-03, CTxxxMxx-04, CTxxxHC11-04 |
| Dehui | DH-60M |

| Manufacture | Module Model / Series |
|-----------------|--|
| Eco Solargy | Orion 1000 & Apollo 1000 |
| ET Solar | ET-M672BHxxxTW |
| Freedom Forever | FF-MP-BBB-370 |
| FreeVolt | Mono PERC |
| GCL | GCL-P6 & GCL-M6 Series |
| Hansol | TD-AN3, TD-AN4, UB-AN1, UD-AN1 |
| Heliene | 36M, 60M, 60P, 72M & 72P Series, 144HC M6 Monofacial/ Bifacial Series, 144HC M10 SL Bifacial |
| HT Solar | HT60-156(M) (NDV) (-F), HT 72-156(M/P) |
| Hyundai | KG, MG, TG, RI, RG, TI, MI, HI & KI Series HiA-SxxxHG |
| ITEK | iT, iT-HE & iT-SE Series |
| Japan Solar | JPS-60 & JPS-72 Series |
| JA Solar | JAP6 60-xxx, JAM6-60-xxx/SI, JAM6(K)-60/xxx, JAP6(k)-72-xxx/4BB, JAP72SYY-xxx/ZZ, JAP6(k)-60-xxx/4BB, JAP60SYY-xxx/ZZ, JAM6(k)-72-xxx/ZZ, JAM72SYY-xxx/ZZ, JAM6(k)-60-xxx/ZZ, JAM60SYY-xxx/ZZ. i. YY: 01, 02, 03, 09, 10 ii. ZZ: SC, PR, BP, HiT, IB, MW, MR |
| Jinko | JKM & JKMS Series Eagle JKMxxxM JKMxxxM-72HL-V |
| Kyocera | KU Series |

| Manufacture | Module Model / Series |
|----------------------|--|
| | LGxxxN2T-A4 |
| | LGxxx(A1C/E1C/E1K/N1C/N1K/N2T/N2W/ |
| | Q1C/Q1K/S1C/S2W)-A5 |
| | LGxxxN2T-B5 |
| | LGxxxN1K-B6 |
| | LGxxx(A1C/M1C/M1K/N1C/N1K/Q1C/Q1K/ |
| LG Electronics | QAC/QAK)-A6 |
| | LGxxx(N1C/N1K/N2T/N2W)-E6 |
| | LGxxx(N1C/N1K/N2W/S1C/S2W)-G4 |
| | LGxxxN2T-J5 |
| | LGxxx(N1K/N1W/N2T/N2W)-L5 |
| | LGxxx(N1C/Q1C/Q1K)-N5 |
| | LGxxx (N1C/N1K/N2W/Q1C/Q1K)-V5 |
| | LR4-60(HIB/HIH/HPB/HPH)-xxxM |
| | LR4-72(HIH/HPH)-xxxM |
| | LR6-60(BP/HBD/HIBD)-xxxM (30mm) |
| | LR6-60(BK)(PE)(HPB)(HPH)-xxxM (35mm) |
| LONGi | LR6-60(BK)(PE)(PB)(PH)-xxxM (40mm) |
| | LR6-72(BP)(HBD)(HIBD)-xxxM (30mm) |
| | LR6-72(HV)(BK)(PE)(PH)(PB)(HPH)-xxxM |
| | (35mm) |
| | LR6-72(BK)(HV)(PE)(PB)(PH)-xxxM (40mm) |
| Mission Solar Energy | MSE Series |
| Mitsubishi | MJE & MLE Series |
| Neo Solar Power Co. | D6M & D6P Series |

- Unless otherwise noted, all modules listed above include all wattages and specific models within that series. Variable wattages are represented as "xxx"
- Items in parenthesis are those that may or may not be present in a compatible module's model ID
- Slashes "/" between one or more items indicates that either of those items may be the one that is present in a module's model ID
- Please see the SFM UL2703 Construction Data Report at Unirac.com to ensure the exact solar module selected is approved for use with SFM
- SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See Module Mounting section, page 12 for further information



TESTED / CERTIFIED MODULE LIST | 23 INSTALLATION GUIDE | PAGE



| Manufacture | Module Model / Series |
|-------------|---|
| | EVPVxxx (H/K/PK), |
| | VBHNxxxSA15 & SA16, |
| | VBHNxxxSA17 & SA18, |
| Panasonic | VBHNxxxSA17(E/G) & SA18E, |
| | VBHNxxxKA01 & KA03 & KA04, |
| | VBHNxxxZA01, VBHNxxxZA02, |
| | VBHNxxxZA03, VBHNxxxZA04 |
| Peimar | SGxxxM (FB/BF) |
| Phono Solar | PS-60, PS-72 |
| Prism Solar | P72 Series |
| | Plus, Pro, Peak, G3, G4, G5, G6(+), G7, G8(+) |
| | Pro, Peak L-G2, L-G4, L-G5, L-G6, L-G7 |
| | Q.PEAK DUO BLK-G6+ |
| | Q.PEAK DUO BLK-G6+/TS |
| | Q.PEAK DUO (BLK)-G8(+) |
| Q.Cells | Q.PEAK DUO L-G8.3/BFF |
| | Q.PEAK DUO (BLK) ML-G9(+) |
| | Q.PEAK DUO XL-G9/G9.2/G9.3 |
| | Q.PEAK DUO (BLK) ML-G10(+) |
| | Q.PEAK DUO XL-G(10/10.2/10.3/10.c/10.d) |
| | Q.PEAK DUO BLK ML-G10+ / t |
| | Alpha (72) (Black) (Pure) |
| | RECxxxAA PURE-R |
| | RECxxxNP3 Black |
| REC Solar | N-Peak (Black) |
| NEC SULAI | N-Peak 2 (Black) |
| | PEAK Energy Series |
| | PEAK Energy BLK2 Series |
| | PEAK Energy 72 Series |

| Manufacture | Module Model / Series |
|-------------------|---|
| | TwinPeak Series |
| | TwinPeak 2 Series |
| REC Solar (cont.) | TwinPeak 2 BLK2 Series |
| NEC Solar (cont.) | TwinPeak 2S(M)72(XV) |
| | TwinPeak 3 Series (38mm) |
| | TP4 (Black) |
| Renesola | Vitrus2 Series & 156 Series |
| Risen | RSM72-6 (MDG) (M), RSM60-6 |
| CEC Color | SEG-xxx-BMD-HV |
| SEG Solar | SEG-xxx-BMD-TB |
| S-Energy | SN72 & SN60 Series (40mm) |
| Seraphim | SEG-6 & SRP-6 Series |
| Sharp | NU-SA & NU-SC Series |
| Silfab | SLA, SLG, BC Series & SILxxx(BL/NL/NT/HL/ |
| Siliab | ML/BK/NX/NU/HC) |
| Solarever USA | SE-166*83-xxxM-120N |
| | PowerXT-xxxR-(AC/PD/BD) |
| Solaria | PowerXT-xxxC-PD |
| | PowerXT-xxxR-PM (AC) |
| SolarWorld | Sunmodule Protect, |
| Solarworld | Sunmodule Plus |
| | SS-M-360 to 390 Series, |
| | SS-M-390 to 400 Series, |
| Sonali | SS-M-440 to 460 Series, |
| | SS-M-430 to 460 BiFacial Series, |
| | SS 230 - 265 |
| SunEdison | F-Series, R-Series & FLEX FXS Series |

| Manufacture | Module Model / Series |
|-------------------------|--|
| Suniva | MV Series & Optimus Series |
| SunPower | A-Series A400-BLK , SPR-MAX3-XXX-R, |
| | X-Series, E-Series & P-Series |
| Suntech | STP, STPXXXS - B60/Wnhb |
| Talagua | TP572, TP596, TP654, TP660, |
| Talesun | TP672, Hipor M, Smart |
| Tesla | SC, SC B, SC B1, SC B2 |
| resta | TxxxH, TxxxS |
| | PA05, PD05, DD05, DE06, DD06, PE06, |
| Trina | PD14, PE14, DD14, DE09.05, DE14, DE15, |
| | PE15H |
| Llacolar | UP-MxxxP(-B), |
| Upsolar | UP-MxxxM(-B) |
| | D7MxxxH7A, D7(M/K)xxxH8A |
| United Renewable Energy | FAKxxx(C8G/E8G), FAMxxxE7G-BB |
| (URE) | FAMxxxE8G(-BB) |
| | FBMxxxMFG-BB |
| | Eldora, |
| Vikram | Solivo, |
| | Somera |
| Waaree | AC & Adiya Series |
| Winaico | WST & WSP Series |
| Yingli | YGE & YLM Series |
| ZN Shine | ZXM6-72, ZXM6-NH144-166_2094 |

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- Items in parenthesis are those that may or may not be present in a compatible module's model ID
- Slashes "/" between one or more items indicates that either of those items may be the one that is present in a module's model ID
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- SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See Module Mounting section, page 12 for further information



AUTHORIZATION TO MARK

AUTHORIZATION TO MARK

This authorizes the application of the Certification Mark(s) shown below to the models described in the Product(s) Covered section when made in accordance with the conditions set forth in the Certification Agreement and Listing Report. This authorization also applies to multiple listee model(s) identified on the correlation page of the Listing Report.

This document is the property of Intertek Testing Services and is not transferable. The certification mark(s) may be applied only at the location of the Party Authorized To Apply Mark.

Applicant: Unirac, Inc Manufacturer:

Address:

1411 Broadway Blvd NE Albuquerque, NM 87102

Address:

USA Country:

Country:

Party Authorized To Apply Mark: Same as Manufacturer

Report Issuing Office:

Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: 5003705

Authorized by:

for L. Matthew Snyder, Certification Manage



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> Intertek Testing Services NA Inc. 545 East Algonquin Road, Arlington Heights, IL 60005 Telephone 800-345-3851 or 847-439-5667 Fax 312-283-1672

Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021]

Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Product:

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10

Brand Name: Unirac

Unirac SFM Models:

ATM Issued: 17-May-2023

ED 16.3.15 (1-Jul-2022) Mandatory

ATM for Report 102393982LAX-002

Page 2 of 4

ATM Issued: 17-May-2023

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Applicant: Unirac, Inc Manufacturer:

1411 Broadway Blvd NE Address:

Address: Albuquerque, NM 87102

USA Country: Country:

Party Authorized To Apply Mark: Same as Manufacturer **Report Issuing Office:**

Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: 5014989 Authorized by: for L. Matthew Snyder, Certification Manager



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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021] Standard(s): PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10 Product:

Erand Name: Unirac Unirac SFM Models:



AUTHORIZATION TO MARK



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Applicant: Unirac, Inc Manufacturer:

1411 Broadway Blvd NE Address:

Address Albuquerque, NM 87102

USA Country: Country:

Party Authorized To Apply Mark: Same as Manufacturer

Report Issuing Office: Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: 5019851 Authorized by: for L. Matthew Snyder, Certification Mana



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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021] Standard(s):

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Photovoltaic Mounting System. Sun Frame Microrail Installation Guide, PUB2023MAY10 Product:

Brand Name: Unirac Models: Unirac SFM

Intertek Testing Services NA Inc. 545 East Algonquin Road, Arlington Heights, IL 60005 Telephone 800-345-3851 or 847-439-5667 Fax 312-283-1672

Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:24Mar2021]

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Applicant: Unirac, Inc Manufacturer:

1411 Broadway Blvd NE Address: Address Albuquerque, NM 87102

USA Country: Country:

Party Authorized To Apply Mark: Same as Manufacturer

Report Issuing Office: Intertek Testing Services NA, Inc., Lake Forest, CA

Control Number: 5021866 Authorized by: for L. Matthew Snyder, Certification Manage



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Standard(s): PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020] Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2023MAY10 Product: Brand Name: Unirac Models: Unirac SFM

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ATM Issued: 17-May-2023

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FAX

Listing Constructional Data Report (CDR)



Listing Constructional Data Report (CDR)



| 1.0 Reference a | nd Address | | |
|-----------------|---|-------------------|--------------------------|
| Report Number | 102393982LAX-002 Original | 11-Apr-2016 | Revised: 5-Oct-2022 |
| Standard(s) | Mounting Systems, Mounting Devices, with Flat-Plate Photovoltaic Modules ar PV Module and Panel Racking Mountir | nd Panels [UL 270 | 3:2015 Ed.1+R:24Mar2021] |
| Applicant | Unirac, Inc | Manufacturer 2 | |
| Address | 1411 Broadway Blvd NE Albuquerque, NM 87102 | Address | |
| Country | USA | Country | |
| Contact | Klaus Nicolaedis Todd Ganshaw | Contact | |
| Phone | 505-462-2190 505-843-1418 | Phone | |
| FAX | NA | FAX | |
| Email | klaus.nicolaedis@unirac.com toddg@unirac.com | Email | |
| Manufacturer 3 | | Manufacturer 4 | |
| Address | | Address | |
| Country | | Country | |
| Contact | | Contact | |
| Phone | | Phone | |
| FAX | | FAX | |
| Email | | Email | |
| Manufacturer 5 | Ī | | |
| Address | | | |
| Country | İ | | |
| Contact | | | |
| Phone | | | |

| 1.0 Reference and Address | | | | | |
|--------------------------------|--|----------------------|---------------------|--|--|
| Report Number 102393982LAX-002 | | Original 11-Apr-2016 | Revised: 5-Oct-2022 | | |
| Email | | | | | |

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Issued: 11-Apr-2016 Revised: 5-Oct-2022 Unirac, Inc

| 2.0 Product Description | | | | |
|-------------------------|---|--|--|--|
| Product | Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2022SEP28 | | | |
| Brand name | Unirac | | | |
| Description | The product covered by this report is the Sun Frame Micro Rail roof mounted Photovoltaic Rack Mounting System. This system is designed to provide bonding and grounding to photovoltaic modules. The mounting system employs anodized or mill finish aluminum brackets that are roof mounted using the slider, outlined in section 4 of this report. There are no rails within this product, whereas the 3" Micro Rail, Floating Splice, and 9" Attached Splice electrically bond the modules together forming the path to ground. | | | |
| | The Micro Rails are installed onto the module frame by using a stainless steel bolt anodized with black oxide with a stainless type 300 bonding pin, torqued to 20 ft-lbs, retaining the modules to the bracket. The bonding pin of the Micro Rail when bolted and torqued, penetrate the anodized coating of the photovoltaic module frame (at bottom flange) to contact the metal, creating a bonded connection from module to module. | | | |
| | The grounding of the entire system is intended to be in accordance with the latest edition of the National Electrical Code, including NEC 250: Grounding and Bonding, and NEC 690: Solar Photovoltaic Systems or the Canadian Electrical Code, CSA C22.1 Part 1 in accordance to the revision in effect in the jurisdiction in which the project resides. Any local electrical codes must be adhered in addition to the national electrical codes. The Grounding Lug is secured to the photovoltaic module, torqued in accordance with the installation manual provided in this document. | | | |
| | Other optional grounding includes the use of the Enphase UL2703 certified grounding system, which requires a minimum of 2 micro-inverters mounted to the same rail, and using the same engage cable. | | | |

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| BLUE RAVEN SOLAR |
|------------------|

| 2.0 Product Description Models Unirac SFM Model Similarity NA Fuse Rating: 30A | |
|--|---|
| Fuse Rating: 30A | |
| | |
| Module Orientation: Portrail or Landscape Maximum Module Size: 17.98 ft² UL2703 Design Load Rating: 33 PSF Downward, 33 PSF Upward, 10 PSF Down-Slope Tested Loads - 50 psf/2400Pa Downward, 50psf/2400Pa Uplift, 15psf/720Pa Down Slope Trina TSM-255PD05.08 and Sunpower SPR-E20-327 used for Mechanical Loading Increased size ML test: Maximum Module Size: 22.3 ft² UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upward, 30 PSF Down-Slope LG355S2W-A5 used for Mechanical Loading test. Mounting configuration: Four mountings on each long side of panel with the longest span of UL2703 Design Load Rating: 46.9 PSF Downward, 40 PSF Upward, 10 PSF Down-Slope LG395N2W-A5, LG360S2W-A5 and LG355S2W-A5 used for used for Mechanical Loading test. Mounting configuration: Six mountings for two modules used with the maximum span of 74 IEC 61646 Test Loads - 112.78 psf/5400Pa Downward, 50psf/2400Pa Uplift Ratings Mechanical Load test to add FlashLoc Slider and Trim Assemblies to UL2703 and IEC 616 Certifications, & Increase SFM System UL2703 Module Size: Maximum Module Size: 27.76 ft² UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upward, 21.6 PSF Down-Slope Jinko Eagle 72HM G5 used for Mechanical Loading test. Mounting configuration: Four mountings on each long side of panel with the longest span of Mamzimum module size: 21.86 ft2 IEC 61646 Test Loads - 112.78 psf/5400Pa Downward, 75psf/3600Pa Uplift SunPower model SPR-A430-COM-MLSD used for Mechanical Loading Fire Class Resistance Rating: - Class A for Steep Slope Applications when using Type 1 Modules. Can be installed at an interstitial gap. Installations must include Trim Rail Class A for Steep Slope Applications when using Type 2 Modules. Can be installed at an interstitial gap. Installations must include Trim Rail Class A Fire Rated for Low Slope applications with Type 1 or 2 listed photovoltaic module This system was evaluated with a 5" gap between the bottom of the module and the roof's surface See section 7.0 illustractions # 1, 1a and 1b for a complete list | g: 33 PSF Downward, 33 PSF Upward, 10 PSF Down-Slope Pa Downward, 50psf/2400Pa Uplift, 15psf/720Pa Down Slope d Sunpower SPR-E20-327 used for Mechanical Loading 3 ft² g: 113 PSF Downward, 50 PSF Upward, 30 PSF Down-Slope g test. ur mountings on each long side of panel with the longest span of 24" g: 46.9 PSF Downward, 40 PSF Upward, 10 PSF Down-Slope S2W-A5 used for used for Mechanical Loading test. mountings for two modules used with the maximum span of 74.5" 2.78 psf/5400Pa Downward, 50psf/2400Pa Uplift d FlashLoc Slider and Trim Assemblies to UL2703 and IEC 61646 FM System UL2703 Module Size: 76 ft² g: 113 PSF Downward, 50 PSF Upward, 21.6 PSF Down-Slope for Mechanical Loading test. ur mountings on each long side of panel with the longest span of 24" 1.86 ft2 2.78 psf/5400Pa Downward, 75psf/3600Pa Uplift 0-COM-MLSD used for Mechanical Loading ng: pplications when using Type 1 Modules. Can be installed at any must include Trim Rail. upplications when using Type 2 Modules. Can be installed at any must include Trim Rail. upslications when using Type 1 or 2 listed photovoltaic modules. with a 5" gap between the bottom of the module and the roof's |
| Other Ratings NA | |

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