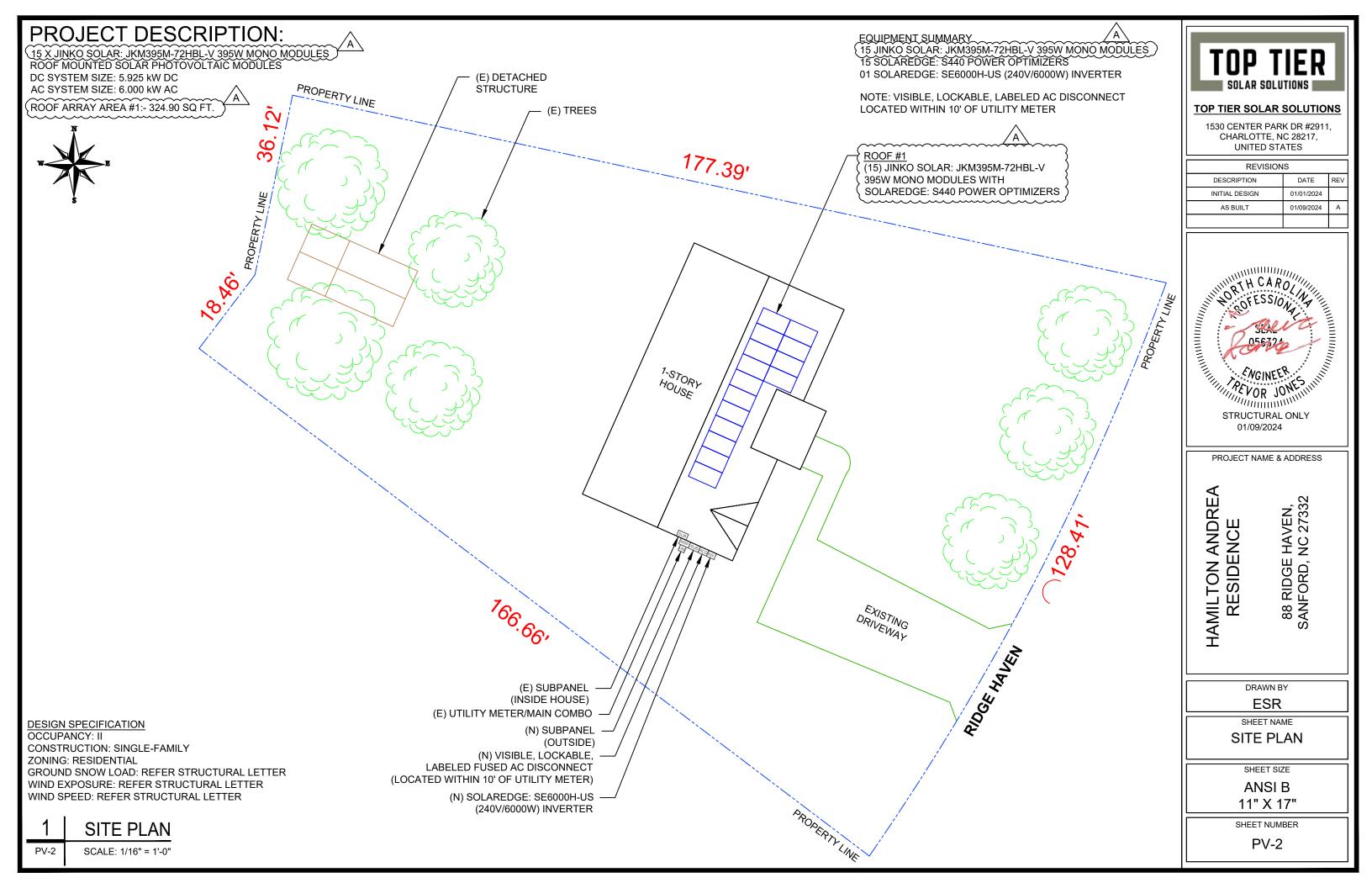
PHOTOVOLTAIC ROOF MOUNT SYSTEM

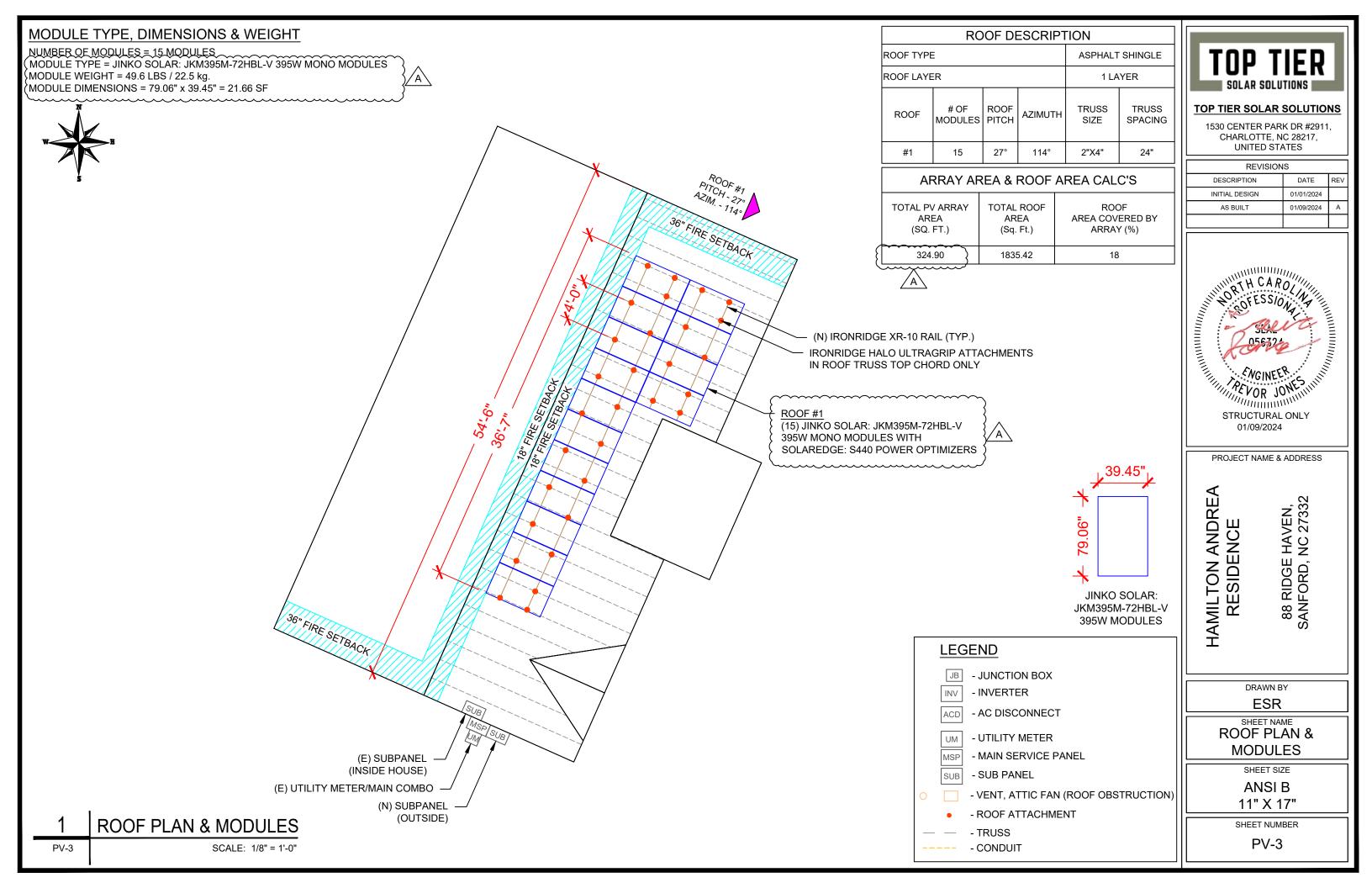
15 MODULES-ROOF MOUNTED - 5.925 kW DC, 6.000 kW AC

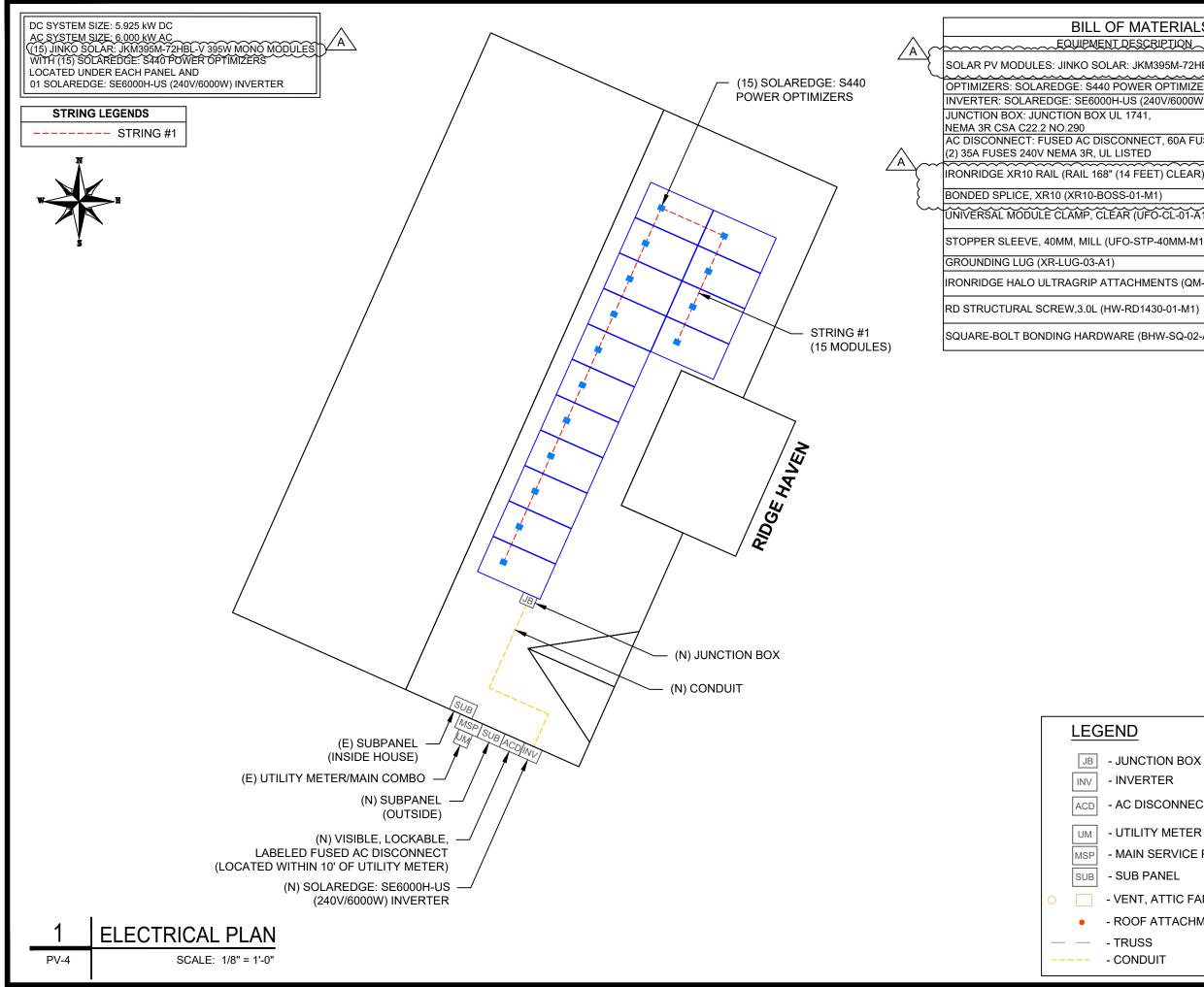
88 RIDGE HAVEN, SANFORD, NC 27332

PROJECT DATA	GENERAL NOTES	VICIN
PROJECT 88 RIDGE HAVEN, ADDRESS SANFORD NC 27332	1. ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED.	P
0, (() O(D, () O(D)	2. THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.	1
OWNER: HAMILTON ANDREA	 THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION. 	je
DESIGNER: ESR	 ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY. 	
SCOPE: 5.925 KW DC ROOF MOUNT	 WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT. 	88 Rid Sanford
(15 JINKO SOLAR: JKM395M-72HBL-V 395W) PV MODULES WITH	6. HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.	s Unit
15 SOLAREDGE: S440 POWER OPTIMIZERS AND 01 SOLAREDGE: SE6000H-US (240V/6000W) INVERTER	7. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE	
AUTHORITIES HAVING JURISDICTION:	CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.	HOUS
BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY	8. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE.	
UTILITY: CENTRAL EMC	9. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.	The second of
	10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.	
	11. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.	
PV-1 COVER SHEET PV-2 SITE PLAN	12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.	
PV-3ROOF PLAN & MODULESPV-4ELECTRICAL PLANPV-5STRUCTURAL DETAIL	13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]	
PV-5STRUCTURAL DETAILPV-6ELECTRICAL LINE DIAGRAMPV-7WIRING CALCULATIONS	14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.	
PV-8 LABELS PV-9+ EQUIPMENT SPECIFICATIONS	15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.	and the second
	16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.	Co Constitute
	17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12	CODE R
SIGNATURE	 DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)] 	
	19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31	2018 NORTH CAROLINA 2018 NORTH CAROLINA
	20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).	2018 NORTH CAROLINA 2017 NATIONAL ELECTE
	21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703	
	22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.	









TERIALS	
BIPTION	JIX
M395M-72HBL-V 395W MODULE	15
ROPTIMIZERS	15
40V/6000W) INVERTER	01
,	1
CT, 60A FUSED,)	1
ET) CLEAR) (XR-10-168A)	8
M1)	4
-0-CL-01-A1)	34
P-40MM-M1)	8
	2
IENTS (QM-HUG-01-M1)	30
430-01-M1)	60
HW-SQ-02-A1)	30



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

S	
DATE	REV
01/01/2024	
01/09/2024	А
	DATE 01/01/2024

PROJECT NAME & ADDRESS

HAMILTON ANDREA RESIDENCE 88 RIDGE HAVEN, SANFORD, NC 27332 DRAWN BY ESR SHEET NAME ELECTRICAL PLAN

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-4

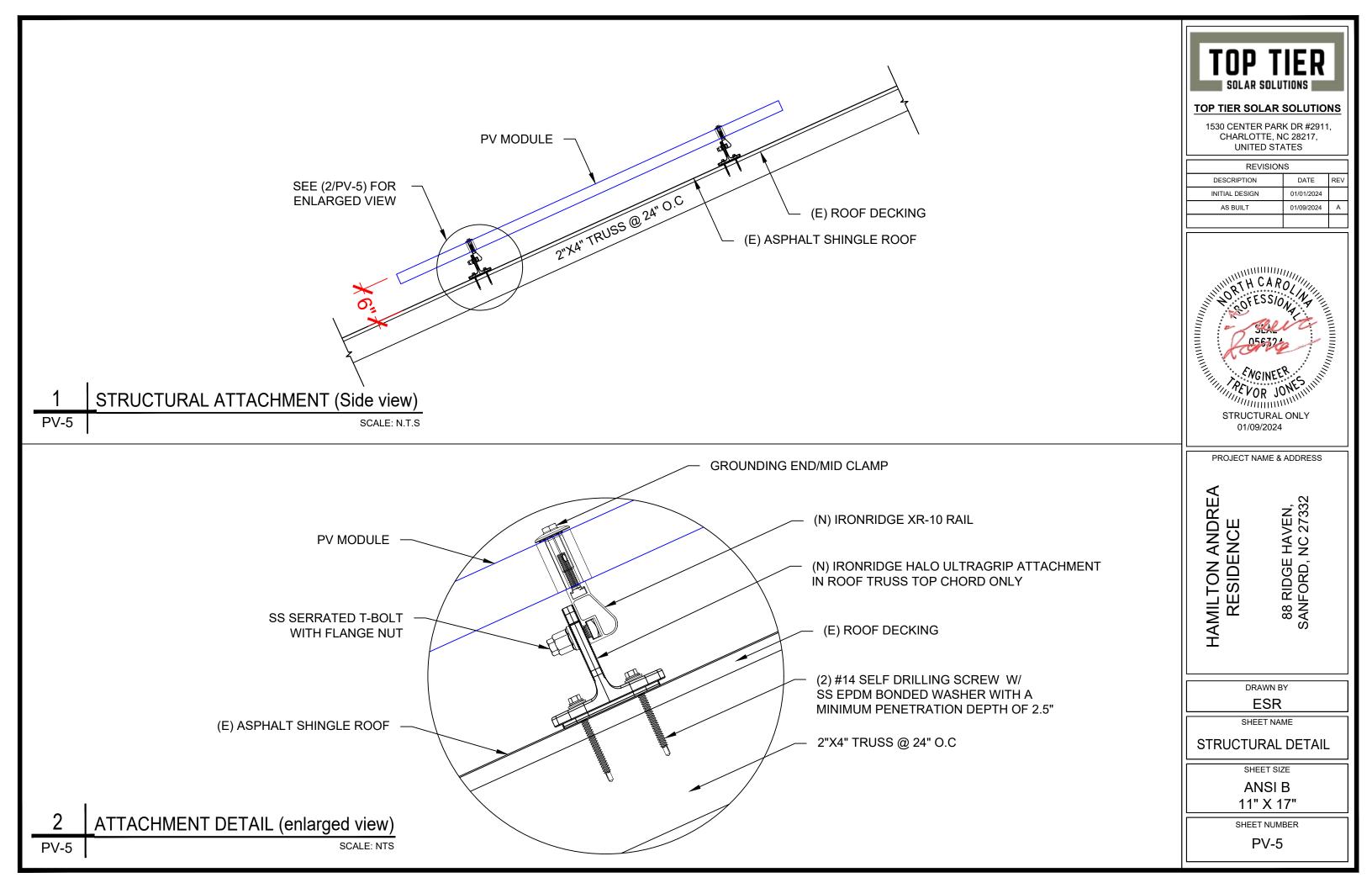
- AC DISCONNECT

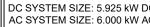
- UTILITY METER

- MAIN SERVICE PANEL

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

- ROOF ATTACHMENT

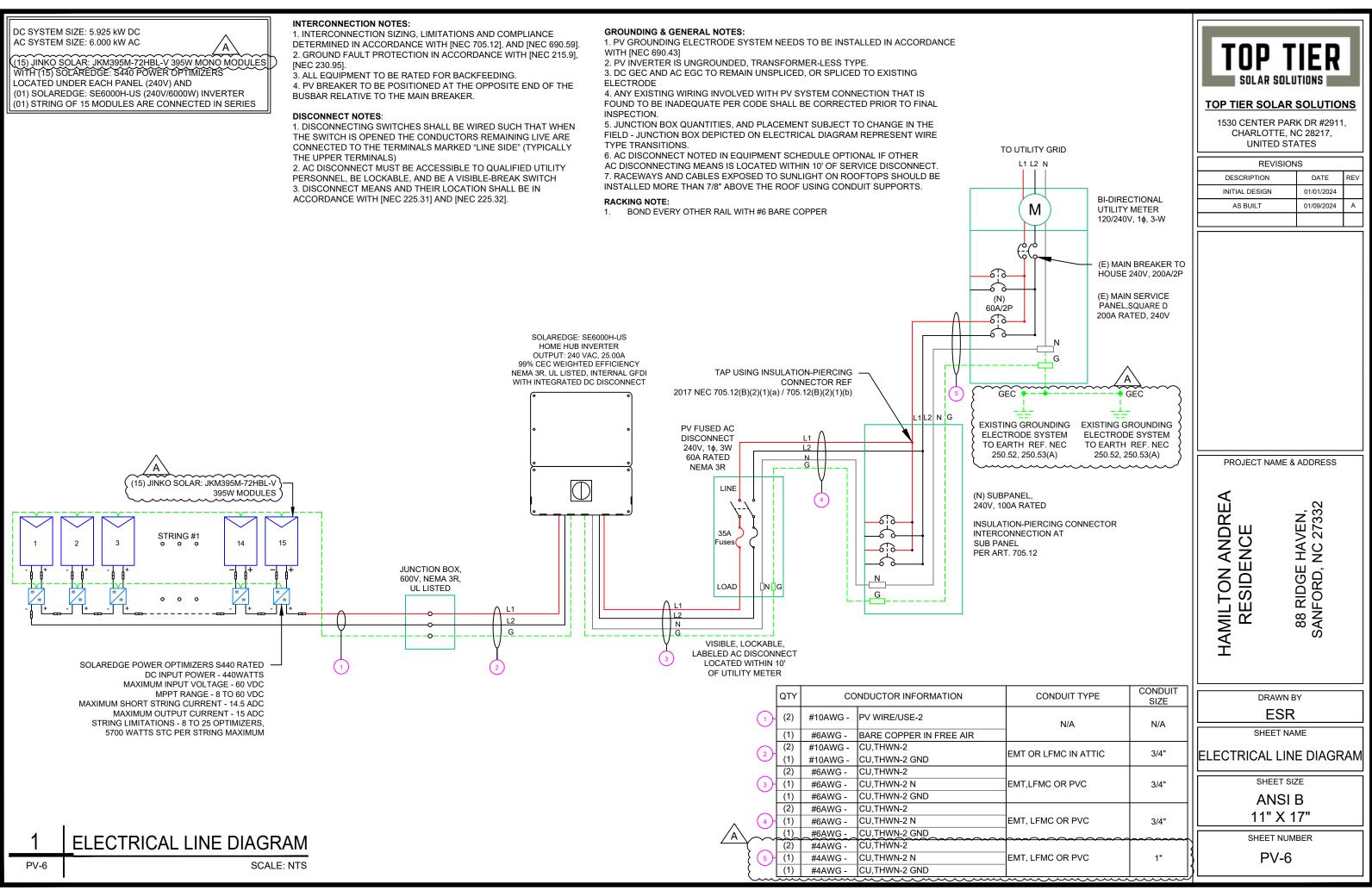




WITH (15) SOLAREDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL (240V) AND (01) SOLAREDGE: SE6000H-US (240V/6000W) INVERTER (01) STRING OF 15 MODULES ARE CONNECTED IN SERIES

[NEC 230.95].

CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)



	<u>SOLAR N</u>		SPECIFICA						INVERT		PECIFICA										RATURE	SPEC			
			OLAR: JKM	395M-72H	BI _V 395	w	K MANU	FACTURER / M	ODEL #		OLAREDG VERTER	E: SE60	00H-US	S (240V	//6000W)				P (HIGH T		%)			8°	
MANUFACTU	RER / MODEL #	MODUL		555011721	DE V 000			NAL AC POWER	2		000 kW										FICIENT		-1 -0.259%/		
VMP		39.90V						NAL OUTPUT V			0 VAC						MODOL		LIVIIOI		TIOLENT	01 100	0.20070/	<u> </u>	
IMP		9.90A						NAL OUTPUT C	URRENT	25	5.00A														
VOC		48.80V					21	CENT OF			OF CURRE		-												
ISC		10.54A	_				{′	ALUES .80	CARRYING		1 <u>00010R</u> 1-6	5 IN EM	<u> </u>												
TEMP. COEFF		-0.29%/°	C x 39.45"W x	1 57"D (In	Inch)		1	.70			7-9														
	ENSION	79.00 L	× 33.43 W ×	1.57 D (III	mony			.50		10	0-20														
							2																		
	[-1		_							C	C FEEDE	R CALCU	LATIONS	s										
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAG (V)	FULL LOAD AMPS "FLA" (A)	, FLA*1.25 (A)	5 OCPD SIZE (A)	GROUN	id size	CONDUCTOR	75°C SIZE AMPAC (A)	TTY	AMPACITY CHECK #1	AMBIE TEMP.	NT CO (°C) C	OTAL CC INDUCT ORS IN CEWAY	90° AMPACI	C TY (A)	ERATION F FOR AMBI TEMPERAT	ENT URE	DERATION F FOR CONDU PER RACEW 310.15(B)	ICTORS AY NEC	90°C AMP DERATEI		AMPACITY CHECK #2	FEEDER LENGTH (FEET)	
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPP	ER #6 AWG	CU #10 AWC	G 35		PASS	38		2	40)	0.91		1		36.4		PASS	5	1
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10) AWG	CU #10 AW0	3 35		PASS	38		2	40)	0.91		1		36.4		PASS	20	1
									~~~~~															String 1	Voltage
					•••••							AC FEEDER				••••		•••			• • • • • •	<u></u>	•••••		
	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRALS	SIZE	GROUND SIZE	CONDUCTOR SIZE	AMP			AMBIEN TEMP. (°		DTAL CC IDUCTORS RACEWAY	90°C AN	IPACITY (A)	FOR A	ATURE NEC	FOR CON PER RAC	NDUCTORS	90°C AMPACI DERATE		LENG	GTH
INVERTER	AC DISCONNECT	240	25	31.25	35	CU #6 AV	VG	CU #6 AWG	CU #6 AWG	6	55 I	ASS	38		2		75		5(B)(2)(a) 0.91		5(B)(3)(a) 1	(A) 68.25	PASS	5	;
AC DISCONNECT	SUBPANEL	240	25	31.25	35	CU #6 AV		CU #6 AWG	CU #6 AWG	_		ASS	38		2		75		0.91		1	68.25	PASS	5	
SUBPANEL	MMC	240	60	60	60	CU #4 AV	VG	CU #4 AWG	CU #4 AWG	8	35 I	PASS	38		2		95	(	0.91		1	86.45	PASS	5	
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ELECTRIC	CAL NOTES																								
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	CONDUCTOR																								
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	RKING CLEAF																								
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			IS SHALL	BE APF	ROPRI	ATELY LA	ABELED	AND READI	LY VISIBLE	Ξ.															

- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

				-		
					TOP TIER SOLAR	
ONDUCTOR ESISTANCE OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT SIZE	CONDUIT FILL (%)			
1.24	0.049	N/A	#N/A			
1.24	0.196	3/4" EMT	11.87617			
age Drop	0.245		~~~~~			
				<u>}</u>		
CONDUCT		E		3		
RESISTAN	NCE DROP A		CONDUIT FILL (%)	χ		
(онм/к				1		
0.491		3/4" EMT 3/4" EMT	38.0488 38.0488	<u>ا</u> ا		
0.308		1" EMT	38.1481	3		
E VOLTAGE D	ROP 0.102			3		
	- in		·····	1		
					PROJECTIN	AME & ADDRESS
					HAMILTON ANDREA RESIDENCE	88 RIDGE HAVEN, SANFORD, NC 27332
					DF	RAWN BY
						ESR
					SHE	EET NAME
					WIRING C/	ALCULATIONS
					SH	EET SIZE
						NSI B
					11	" X 17"
					SHEE	ET NUMBER

PHOTOVOLTAIC POWER SOURCE

EVERY 10' ON CONDUIT & ENCLOSURES

LABEL- 1: <u>LABEL LOCATION:</u> EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL- 2: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: NEC 690.13(B)

DUAL POWER SUPPLY

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59

SOLAR PV BREAKER:

BREAKER IS BACKFED DO NOT RELOCATE

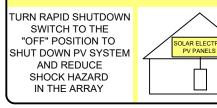
LABEL-4: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59



LABEL- 5:

LABEL LOCATION: MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN



LABEL- 6: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: [NEC 690.56(C)(1)(A)]

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7: <u>LABEL LOCATION:</u> AC DISCONNECT MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 690.56(C)(2)

DC DISCONNECT

LABEL- 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)



LABEL- 9: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: NEC 690.54

MAXIMUM VOLTAGE	480 V
MAXIMUM CIRCUIT CURRENT	16.50 A
MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)	

LABEL- 10: <u>LABEL LOCATION:</u> ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER) CODE REF: NEC 690.53

TOP TIER SOLAR SOLUTIONS SOLAR SOLUTIONS SOLAR SOLUTIONS STOP TIER SOLAR SOLUTIONS TOP TIER SOLAR SOLUTIONS STOP TIER SOLAR SOLUTIONS TOP TIER SOLAR SOLUTIONS TOP TIER SOLAR SOLUTIONS TOP TIER SOLAR SOLUTIONS TOP TIER SOLAR SOLUTIONS REVISIONS DESCRIPTION DATE REV INITIAL DESIGN 01/01/2024 A A SULT 01/09/2024 A OTION TOTION/2024 A OTION TOTION/2024 A SULAR SOULT 01/09/2024 A OTION TOTION/2024 A SULAR SOLUTION OTION/2024 A OTION TOTION/2024 OTION TOTION/2024 OTION TOTION/2024 OTION TOTION TOTION TOTION OTION TOTION TOTION TOTION TOTION OTION TOTION TOTION TOTION T									
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AS BUILT 01/09/2024 A UNDERSE ADDRESS PROJECT NAME & ADDRESS PROJECT NAME & ADDRESS SHEET NAME LABELS SHEET NAME LABELS SHEET SIZE ANSI B 11" X 17" SHEET NUMBER	DESCRIPTION	DATE	REV						
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DRAWN BY ESR SHEET NAME LABELS SHEET SIZE ANSI B 11" X 17" SHEET NUMBER	PROJECT NAME 6	ADDRESS							
ESR SHEET NAME LABELS SHEET SIZE ANSI B 11" X 17" SHEET NUMBER	HAMILTON ANDREA RESIDENCE	88 RIDGE HAVEN, SANFORD, NC 27332							
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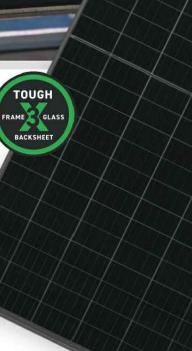
EAGLE CONTINENTAL

380-400 WATT • MONO PERC HALF-CELL MODULE

Positive power tolerance of 0~+3%

F

- NYSE-listed since 2010, Bloomberg Tier 1 manufacturer
- Top performance in the strictest 3rd party labs
- Automated manufacturing utilizing artificial intelligence
- · Vertically integrated, tight controls on quality
- Premium solar module factory in Jacksonville, Florida



KEY FEATURES

Superior Aesthetics

Black backsheet and black frame create ideal look for residential applications.



Diamond Half-Cell Technology

World-record breaking efficient mono PERC half-cells deliver high power in a small footprint.





ASSEMBLED IN THE

JSA

Thick and Tough

Fire Type 1 rated module engineered with a thick frame, 3.2mm front side glass, and thick backsheet for added durability.

• IS09001:2008 Quality Standards

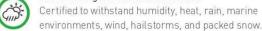
IEC61215 IEC61730 certified

IS014001:2004 Environmental Standards

Shade Tolerant

Twin array design allows continued performance even with shading by trees or debris.

Protected Against All Environments



Warranty **A**

8

25-year product and 25-year linear power warranty.

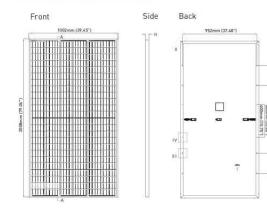
- ISO 45001 2018 Occupational
- Health & Safety Standards UI 1703/61730 certified

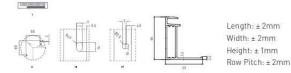
BUILDING YOUR TRUST IN SOLAR, WWW.JINKOSOLAR.US



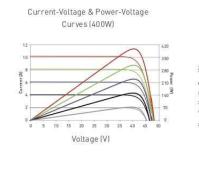
ENGINEERING DRAWINGS

/A\





ELECTRICAL PERFORMANCE & TEMPERATURE DEPENDENCE



MECHANICAL CHARACTERISTICS

Cells	Mono PERC D
No. of Half Cells	144 (6 x 24)
Dimensions	2008 x 1002 x
Weight	22.5kg (49.6l)
Front Glass	3.2mm, Anti- High Transmi
Frame	Anodized Alu
Junction Box	IP68 Rated
Output Cables	12 AWG, 1400
Connector	Staubli MC4 9
Fire Type	Type 1
Pressure Rating	5400Pa (Snov
Hailstone Test	50mm Hailst

TEMPERATURE CHARACTERISTICS

Temperature Coefficients of Pmax Temperature Coefficients of Voc Temperature Coefficients of Isc Nominal Operating Cell Temperature (NOCT)

MAXIMUM RATINGS

Operating Temperature (°C) Maximum System Voltage Maximum Series Fuse Rating

PACKAGING CONFIGURATION

(Two pallets = One stack) 27pcs/pallet, 54pcs/stack, 594pcs/40'HQ Container

WARRANTY

25-year product and 25-year linear power warranty 1st year degradation not to exceed 2.5%, each subsequent year not to exceed 0.6%, minimum power at year 25 is 83.1% or greater.

ELECTRICAL CHARACTERISTICS

Module Type	JK M380 M	-72HBL-V	JKM385M	1-72HBL-V	JKM390M	-72HBL-V	JKM395N	1-72HBL
	STC	NOCT	STC	NOCT	SCT	NOCT	STC	NOC
Maximum Power (Pmax)	380Wp	280Wp	385Wp	283Wp	390Wp	287Wp	395 Wp	291V
Maximum Power Voltage (Vmp)	39.10V	36.5V	39.37V	36.8V	39.64V	37.0V	39.90V	37.4
Maximum Power Current (Imp)	9.72A	7.67A	9.78A	7.71A	9.84A	7.75A	9.90A	7.77
Open-circuit Voltage (Voc)	48.2V	45.4V	48.4V	45.6V	48.6V	45.8V	48.8V	46.0
Short-circuit Current (lsc)	10.30A	8.32A	10.38A	8.38A	10.46A	8.45A	10.54A	8.51
Module Efficiency STC (%)	18.8	39%	19.	13%	19.3	38%	19.	63%
STC: Irradiance 1000W/m ² SOCT: Irradiance 800W/m ²		l Tempera	ture 25°C perature 2		AM = 1.5	-20	/ind Speed	1m/s

*Power measurement tolerance: ±3%

Temperature Dependence

of Isc, Voc, Pmax

Cell Temperature (°C)

The company reserves the final right for explanation on any of the information presented hereby. JKM380-400M-72HBL-V-F1-US

BUILDING YOUR TRUST IN SOLAR. WWW.JINKOSOLAR.US

TOP TIER SOLAR SOLUTION TOP TIER SOLAR SOLUTIONS Diamond Cell (158.75 x 158.75mm) 1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES 40mm (79.06 x 39.45 x 1.57in) REVISIONS Reflection Coating DESCRIPTION DATE REV ission, Low Iron, Tempered Glass INITIAL DESIGN 01/01/2024 iminum Alloy AS BUILT 01/09/2024)mm (55.12in) Series w) & 2400Pa (Wind) ones at 35m/s -0.35%/°C -0.29%/°C 0.048%/°C 45±2°C -40°C~+85°C 1500VDC (UL and IEC) 204 PROJECT NAME & ADDRESS ANDREA 88 RIDGE HAVEN, SANFORD, NC 27332 RESIDENCE HAMILTON 95M-72HBL-V JKM400M-72HBL-V NOCT NOCT STC 294Wp 291Wp 400Wp 37.4V 40.16V 37.6V 7.82A 7.77A 9.96A 46.0V 49.1V 46.2V 10.61A 8.57A 8.51A 19.63% 19.88% DRAWN BY ESR SHEET NAME EQUIPMENT **SPECIFICATION** SHEET SIZE JinKO Solar ANSI B 11" X 17" SHEET NUMBER PV-9

CERTIFICATE OF COMPLIANCE

Certificate Number Report Reference Date

Issued to:

E362479 E362479-20200410 2023-July-16

JINKO SOLAR CO LTD No.1, Yingbin Road, Economic Development Zone Shangrao Jiangxi Sheng 334100 CN

This is to certify that representative samples of

PHOTOVOLTAIC MODULES AND PANELS WITH SYSTEM VOLTAGE RATINGS OVER 600 VOLTS

See Addendum Page for Product Designation(s). Have been evaluated by UL in accordance with the

Standard(s) indicated on this Certificate.

Standard(s) for Safety:

UL 61730-1 - Standard for Photovoltaic (PV) Module Safety Qualification - Part 1: Requirements for Construction, Edition 2, Issue Date 10/28/2022 and UL 61730-2, Photovoltaic (PV) Module Safety Qualification - Part 2: Requirements for Testing, Edition 2, Revision Date 04/25/2023 and CSA C22.2 No. 61730-1:19 December 2019, Photovoltaic (PV) module safety gualification — Part 1: Requirements for construction and CSA C22.2 No. 61730-2:19 December 2019, Photovoltaic (PV) module safety qualification — Part 2: Requirements for testing.

Additional Information:

See the UL Online Certifications Directory at https://ig.ulprospector.com for additional information

This Certificate of Compliance indicates that representative samples of the product described in the certification report have met the requirements for UL certification. It does not provide authorization to apply the UL Mark. Only the Authorization Page that references the Follow-Up Services Procedure for ongoing surveillance provides authorization to apply the UL Mark.

Only those products bearing the UL Mark should be considered as being UL Certified and covered under UL's Follow-Up Services.

Look for the UL Certification Mark on the product.

Work Jennings line-Deborah Jennings-Conner, VP Regulatory Service:

UL LLC

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CERTIFICATE OF COMPLIANCE

Certificate Number **Report Reference** Date

E362479 E362479-20200410 2023-July-16

JKM525N-72HL4-V, JKM530N-72HL4-V, JKM535N-72HL4-V, JKM540N-72HL4-V, JKM545N-72HL4-V, JKM550N-72HL4-V, JKM555N-72HL4-V, JKM560N-72HL4-V, JKM565N-72HL4-V, JKM570N-72HL4-V, JKM575N-72HL4-V.

JKM480N-66HL4-V, JKM485N-66HL4-V, JKM490N-66HL4-V, JKM495N-66HL4-V, JKM500N-66HL4-V, JKM505N-66HL4-V, JKM510N-66HL4-V, JKM515N-66HL4-V, JKM520N-66HL4-V, JKM525N-66HL4-V

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JKM395N-54HL4-V, JKM400N-54HL4-V, JKM405N-54HL4-V, JKM410N-54HL4-V, JKM415N-54HL4-V, JKM420N-54HL4-V, JKM425N-54HL4-V, JKM430N-54HL4-V.

JKM565M-78HL4-V, JKM570M-78HL4-V, JKM575M-78HL4-V, JKM580M-78HL4-V, JKM585M-78HL4-V, JKM590M-78HL4-V, JKM595M-78HL4-V, JKM600M-78HL4-V, JKM605M-78HL4-V

JKM370M-72HBL-V, JKM375M-72HBL-V, JKM380M-72HBL-V, JKM385M-72HBL-V, JKM390M-72HBL-V, JKM395M-72HBL-V JKM400M-72HBL-V, JKM405M-72HBL-V, JKM410M-72HBL-V, JKM415M-72HBL-V, JKM420M-72HBL-V,

JKM330M-60HBL-V, JKM335M-60HBL-V, JKM340M-60HBL-V, JKM345M-60HBL-V, JKM350M-60HBL-V.

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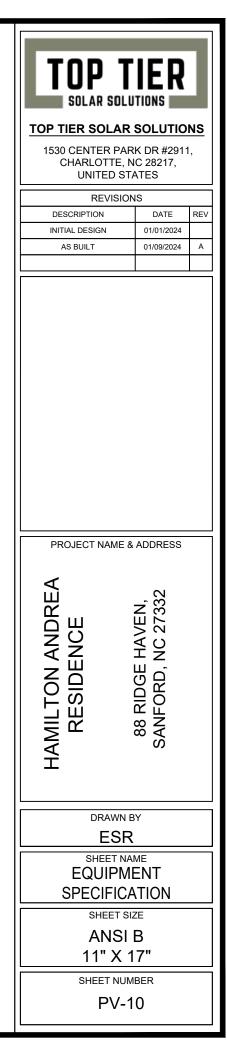
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JKM585N-78HL4R-V, JKM590N-78HL4R-V, JKM595N-78HL4R-V, JKM600N-78HL4R-V, JKM605N-78HL4R-V. JKM610N-78HL4R-V. JKM615N-78HL4R-V. JKM620N-78HL4R-V. JKM625N-78HL4R-V. JKM630N-78HL4R-V, JKM635N-78HL4R-V, JKM640N-78HL4R-V, JKM645N-78HL4R-V, JKM650N-78HL4R-V

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Power Optimizer

For Residential Installations

S440 / S500 / S500B / S650B



POWER OPTIMIZER

Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- I Detects abnormal PV connector behavior, preventing potential safety issues*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

* Functionality subject to inverter model and firmware version

- Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space utilization
- Compatible with bifacial PV modules

/ Power Optimizer For Residential Installations S440 / S500 / S500B / S650B

	S440	S500	S500B	S650B	UNI
INPUT					
Rated Input DC Power ⁽¹⁾	440		500	650	W
Absolute Maximum Input Voltage (Voc)	6(Ó	125	85	Vdc
MPPT Operating Range	8-	60	12.5 - 105	12.5 - 85	Vdc
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5		15		Adc
Maximum Efficiency		9	9.5		%
Weighted Efficiency		9	8.6		%
Overvoltage Category			11		
OUTPUT DURING OPERTION					
Maximum Output Current			15		Adc
Maximum Output Voltage	6(0	8	30	Vdc
OUTPUT DURING STANDBY (POWER OPTIMIZER	DISCONNECTED	FROM INVERTER	OR INVERTER OF	F)	
Safety Output Voltage per Power Optimizer		13	E 0.1		Vdc
STANDARD COMPLIANCE ⁽²⁾					
EMC	FCC Part	15 Class B, IEC61000-6-2	2, IEC61000-6-3, CISPR11,	EN-55011	
Safety		IEC62109-1 (clas	s II safety), UL1741		
Material			UV Resistant		
RoHS)	/es		
Fire Safety		VDE-AR-E 21	00-712:2018-12		
INSTALLATION SPECIFICATIONS					·
Maximum Allowed System Voltage		10	000		Vdc
Dimensions (W x L x H)	129 x 15	i5 x 30	129 x 1	65 x 45	mm
Weight	72	0	7	90	gr
Input Connector		M	C4 ⁽³⁾		
Input Wire Length		(0.1		m
Output Connector		N	1C4		
Output Wire Length		(+) 2.3	, (-) 0.10		m
Operating Temperature Range ⁽⁴⁾		-40 t	to +85		*C
Protection Rating		IF	268		
Relative Humidity		0 -	- 100		%

(2) For details about CE compliance, see Declaration of Conformity - CE

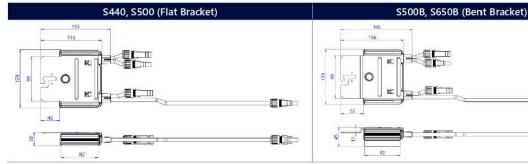
(3) For other connector types please contact SolarEdge.

(4) Power	de-rating is applied for ambient te	mperatures above +85°C for	5440 and 5500,	and for ambient temperatures a	bove +75°C for S500B. Refer to the
Power	Optimizers Temperature De-Rating	<u>I Technical Note</u> for details.			

PV System Design Usi	ng a SolarEdge Inverter ⁽⁵⁾	SolarEdge Home Wave Inverter Single Phase	SolarEdge Home Short String Inverter Three Phase	Three Phase for 230/400V Grid	Three Phase for 277/480V Grid	
Minimum String Length	\$440, \$500	8	9	16	18	
(Power Optimizers)	S500B, S650B	6	8	1	4	
Maximum String Length (Pe	ower Optimizers)	25	20	5	0	
Maximum Continuous Pow	er per String	5700	5625	11250	12750	W
	ted Power per String naximum is permitted only when the between strings is 2,000W or less)	See ¹⁶⁾	See ^{i®}	13500	15000	W
Parallel Strings of Different	Lengths or Orientations		Yes		1	

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.

(6) If the inverter's rated AC power < maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power Refer to Application Note: Single String Design Guidelines



solaredge.com



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TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217,

UNITED STATES				
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SHEET NUMBER

11" X 17"

SolarEdge Home Hub Inverter

For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾



Optimized battery storage with HD-Wave technology

- Record-breaking 99% weighted efficiency with 200% DC oversizing
- I Small, lightweight, and easy to install
- Modular design, future ready with optional upgrades to:
 - / DC-coupled storage for full or partial home backup
 - Built-in consumption monitoring
 - Direct connection to the SolarEdge Home EV Charger

Multi-inverter, scalable storage solution, with enhanced battery power up to 10kW

HOME

BACKUF

- Integrated arc fault protection and rapid shutdown for NEC 2014 – 2023, per article 690.11 and 690.12
- Embedded revenue grade production data, 1 ANSI C12.20 Class 0.5

/ SolarEdge Home Hub Inverter For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾

Applicable to inverters with part number		SEXXX	XH-USMNBBXXX	/ SEXXXXH-USS
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US
OUTPUT – AC ON GRID				
Rated AC Power	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600
AC Output Voltage (Nominal)			208 .	/ 240
AC Output Voltage (Range)			183 -	- 264
AC Frequency Range (min - nom - max)			59.3 - 60) – 60.5 ⁽²⁾
Maximum Continuous Output Current @ 240V	16	24	25	32
Maximum Continuous Output Current @ 208V	16	24	24	-
GFDI Threshold				1
Total Harmonic Distortion (THD)			<	3
Power Factor			1, adjustable	-0.85 to 0.85
Utility Monitoring, Islanding Protection, Country Configurable Thresholds			Y	es
Charge Battery from AC (if allowed)			Y	es
Typical Nighttime Power Consumption			<	2.5
OUTPUT – AC BACKUP ⁽³⁾				
Rated AC Power in Backup Operation ⁽⁴⁾	7600	5760	6000	7600 11400*
AC L-L Output Voltage Range in Backup			211 -	- 264
AC L-N Output Voltage Range in Backup			105 -	- 132
AC Frequency Range in Backup (min - nom - max)			55 – 6	0 – 65
Maximum Continuous Output Current in Backup	32	24	25	32
Operation	52	24	23	47.5
GFDI				1
THD			<	5
OUTPUT - SOLAREDGE HOME EV CHA	RGER AC			
Rated AC Power			96	00
AC Output Voltage Range			211 -	- 264
On-Grid AC Frequency Range (min - nom - max)			59.3 - 6	0 - 60.5
Maximum Continuous Output Current @240V (grid, PV and battery)			2	0
INPUT – DC (PV AND BATTERY)				
Transformer-less, Ungrounded			Y	es
Max Input Voltage			4	30
Nom DC Input Voltage			3	30
Reverse-Polarity Protection			Y	es
Ground-Fault Isolation Detection			600kΩ S	ensitivity
INPUT – DC (PV)				
Maximum DC Power @ 240V	7600	11520	12000	15200
Maximum DC Power @ 208V	6600	10000	10000	-
Maximum Input Current ⁽⁵⁾ @ 240V	20	16	16.5	20 30
Maximum Input Current ⁽⁵⁾ @ 208V	9	13.5	13.5	-
Max. Input Short Circuit Current			4	-5
Maximum Inverter Efficiency			99	9.2
			99	
CEC Weighted Efficiency				

* Supported with PN SExxxxH-USMNxxxxx

(1) These specifications apply to inverters with part numbers SExxxxH-USMNxxxx or SExxxH-USSNxxxxx and connection unit model number DCD-1PH-US-PxH-F-x. (2) For other regional settings please contact SolarEdge support.

(3) Not designed for standalone applications and requires AC for commissioning. Backup functionality is only supported for 240V grid. (4) Rated AC power in Backup Operation is valid for installations with multiple inverters. For a single backup inverter operation, rated AC power in Backup is 90% of the value stated. (5) A higher current source may be used; the inverter will limit its input current to the values stated.



SE10000H-US	SE11400H-US	Unit
10000	11400 @ 240V 10000 @ 208V	W
10000	11400 @ 240V 10000 @ 208	W
		Vac
		Vac Hz
42	47.5	A
-	48	A
		A
		%
		W
10000 11400*	11400	W
		Vac
		Vac
		Hz
42 47.5	47.5	A
		A
		%
		W
		Vac Hz
		Aac
		Vdc
		Vdc
20000	22800	W
-	20000	W
30	30	Adc
e.	27	Adc
		%
	99 @ 240V 98.5 @ 208V	%

TOP

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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DESCRIPTION	DATE	REV		
INITIAL DESIGN	01/01/2024			
AS BUILT	01/09/2024	А		
PROJECT NAME &	ADDRESS			
HAMILTON ANDREA RESIDENCE	88 RIDGE HAVEN, SANFORD, NC 27332			
DRAWN BY ESR				
SHEET NAME EQUIPMENT SPECIFICATION				
SHEET SIZE				
ANSI 11" X 1				

SHEET NUMBER

/ SolarEdge Home Hub Inverter

For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾

Applicable to inverters with part number	SEXXXXH-USMNBBXXX / SEXXXXH-USSNBBXXX						
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – DC (BATTERY)							
Supported Battery Types			SolarEdge Home Ba	ttery, LG RESU Prim	ie		
Number of Batteries per Inverter		Up to 3	SolarEdge Home Ba	attery, up to 2 LG RE	SU Prime		
Continuous Power ⁽⁶⁾	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	114	400	11400 @ 240V 10000 @ 208V	W
Peak Power ⁽⁶⁾	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	114	400	11400 @ 240V 10000 @ 208V	W
Max Input Current	20			26.5			Adc
2-pole Disconnection			Up to inverter ra	ted backup power			
SMART ENERGY CAPABILITIES							
Consumption Metering			Buil	t-in ⁽⁷⁾			
Backup & Battery Storage	Wit	h Backup Interface	(purchased separate	ely) for service up to	200A; up to 3 inve	rters	
EV Charging		Direc	t connection to Sol	arEdge Home EV Cł	narger		
ADDITIONAL FEATURES							
Supported Communication Interfaces		RS485, Ethernet, Cellular ^(8, 9) , Wi-Fi ⁽⁹⁾ , SolarEdge Home Network					
Revenue Grade Metering, ANSI C12.20			Buil	t-in ⁽⁷⁾			
Integrated AC, DC and Communication Connection Unit			Ŷ	'es			
Inverter Commissioning	With	the SetApp mobile	application using b	uilt-in Wi-Fi Access	Point for local conn	ection	
DC Voltage Rapid Shutdown (PV and Battery)		Yes, accordi	ng to NEC 2014 – 2	023 per article 690.	11 and 690.12		
STANDARD COMPLIANCE							
Safety		UL1741, UL1741 SA,	UL1741 SB, UL1741 P	CS, UL1699B, UL199	8, UL9540, CSA 22.	2	
Grid Connection Standards		IEEE1	547-2018, Rule 21, F	Rule 14H, CSA C22.3	No. 9		
Emissions			FCC part	15 class B			
INSTALLATION SPECIFICATIONS							
AC Output and EV AC Output Conduit Size / AWG Range			1" maximun	n / 14-4 AWG			
DC Input (PV and Battery) Conduit Size / AWG Range			1" maximun	1 / 14-6 AWG			
Dimensions with Connection Unit (H x W x D)	17.7 x	14.6 x 6.8 / 450 x 37	0 x 174	17.7 x 14.6 x 6.8 / 450 x 370 x 174**	21.06 x 14.6 x 7.3 / 535 x 370 x 185** 535 x 370 x 208***	21.06 x 14.6 x 8.2 / 535 x 370 x 208***	in / mm
				30.8 / 14**	41.7 / 18.9**		
Weight with Connection Unit		30.8 / 14 30.8 / 14 44.9 / 20.3 44.9 / 20.3			44.9 / 20.3***	lb / kg	
Noise	< 50				dBA		
Cooling			Natural C	onvection			
Operating Temperature Range	-40 to +140 / -40 to +60 ⁽¹⁰⁾				°F/°C		
Protection Rating			NEM	1A 4X			

** Supported with PN SEXXXXH-USSNBBXX4 or SEXXXXH-USMNBBXX4.

*** Supported with PN SEXXXXH-USSNBBXX5 or SEXXXXH-USMNBBXX5.

(6) Discharge power is limited up to the inverter rated AC power for on-grid and backup applications, as well as up to the installed batteries' rating.
 (7) For consumption metering current transformers should be ordered separately: SECT-SPL-225A-T-20 or SEACT0750-400NA-20 units per box. Revenue grade metering is only for production metering.
 (8) Information concerning the Data Plan's terms & conditions is available in the following link: <u>SolarEdge Communication Plan Terms and Conditions</u>.
 (9) The part number SEXXXH-USXNBBXXX only supports the Wi-Fi communication interface, and the part number SEXXXH-USXNBBLXX only supports the cellular communication interface.
 (10) Full power up to at least 50°C / 122°F; for power de-rating information refer to the <u>Temperature Derating Technical Note for North America</u>.

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Solar Is Not Always Sunny

enough to buckle a panel frame.

these results. They resist uplift, protect against buckling and safely and efficiently

transfer loads into the building structure.

Their superior spanning capability

requires fewer roof attachments, reducing the number of roof

penetrations and the amount

of installation time.

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing

XR Rails are the structural backbone preventing



XR Rail Family

XR Rail Family

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



Rail Selection

The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certifications.

Lo	ad			Rail	Span
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'
	100				
None	120				
None	140	XR10		XR100	
	160				
	100				
10-20	120				
10-20	140				
	160				
30	100				
30	160				
40	100				
40	160				
50-70	160				
80-90	160				

Force-Stabilizing Curve Sloped roofs generate both vertical and lateral

forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Compatible with Flat & Pitched Roofs



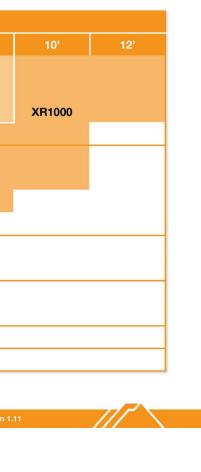


Corrosion-Resistant Materials

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



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TOP TIER SOLAR SOLUTIONS

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	01/01/2024		
AS BUILT	01/09/2024	А	

PROJECT NAME & ADDRESS

RESIDENCE

HAMILTON ANDREA

88 RIDGE HAVEN, SANFORD, NC 27332

DRAWN BY

ESR

SHEET NAME EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER





UFO Family of Components

Simplified Grounding for Every Application

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family—Flush Mount, Tilt Mount and Ground Mount—are fully listed to the UL 2703 standard.

UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.



Stopper Sleeve The Stopper Sleeve snaps onto the UFO, converting it into a bonded end clamp. Universal Fastening Object (UFO) The UFO securely bonds solar modules to XR Rails. It comes assembled and lubricated, and can fit a wide range of module heights.

Bonded Attachments

The bonding bolt attaches

and bonds the L-foot to the

same socket as the rest of the

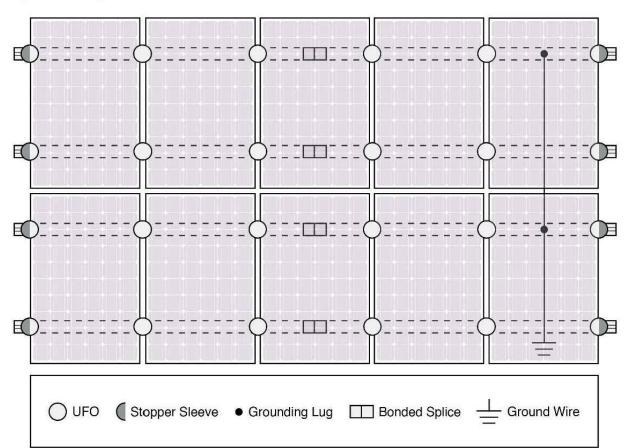
rail. It is installed with the

system

Bonded Splice Each Bonded Splice uses self-drilling screws to form a secure connection. No bonding strap needed.



Grounding Lug A single Grounding Lug connects an entire row of PV modules to the grounding conductor. System Diagram



Q Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

UL Certification

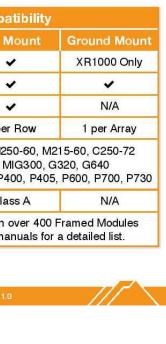
The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

Cross-System Compa			
Feature	Flush Mount	Tilt N	
XR Rails	~		
UFO/Stopper	~	,	
Bonded Splice	~		
Grounding Lugs	1 per Row	1 pei	
Microinverters & Power Optimizers	Enphase - M250-72, M2 Darfon - MIG240, M SolarEdge - P300, P320, P4		
Fire Rating	Class A	Cla	
Modules	Tested or Evaluated with Refer to installation ma		





TOP TIER SOLAR SOLUTIONS 1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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88 RIDGE HAVEN, SANFORD, NC 27332

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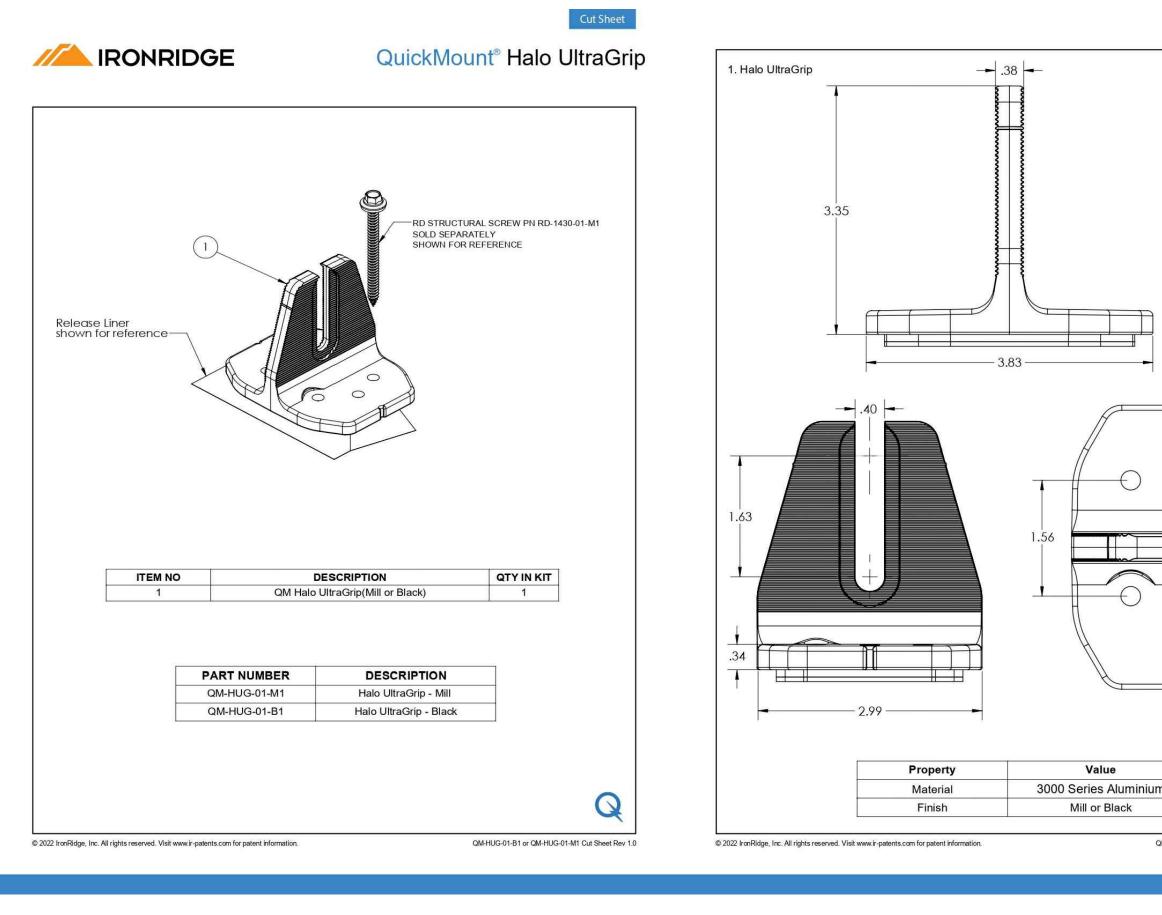
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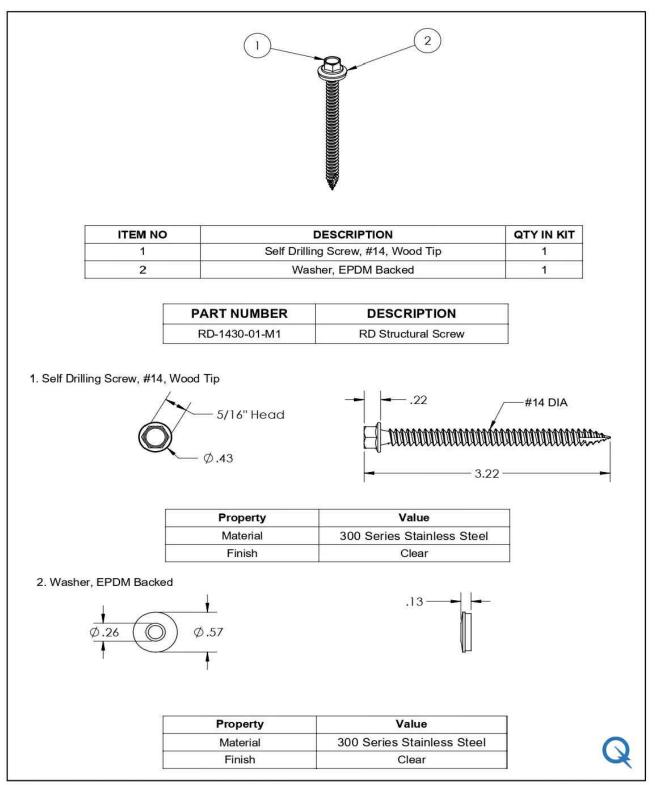
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	SHEET SIZE ANSI B 11" X 17"		
	SHEET NUMBER PV-16		

11

IRONRIDGE QuickMount® RD Structural Screw



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QM-RD-1430-01-M1 Cut Sheet Rev 1.0

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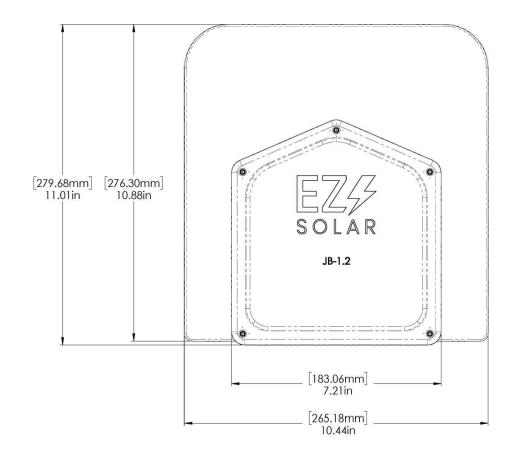
PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM

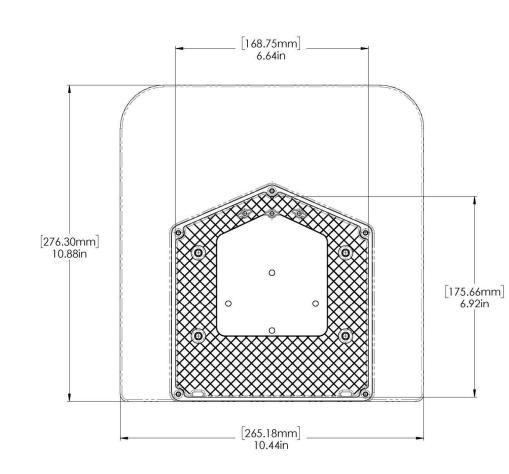


ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

size B	dwg. no.	8-1.2		REV
SCALE: 1:2		50 HE		T 1 OF 3
TORQUE SPEC	CIFICATION:	15	5-20 L	.BS
CERTIFIC	CERTIFICATION:		UL 1741, NEMA 3 CSA C22.2 NO. 29	
WEIG	HT:	1.	45 L B	S









_ [72.53mm] _ 2.86in

PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM

^{G. NO.} JB-1.2		REV
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TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217,

UNITED STATES				
REVISIONS				
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SHEET SIZE ANSI B 11" X 17"				

SHEET NUMBER



