

PHOTOVOLTAIC ROOF MOUNT SYSTEM

4 MODULES-ROOF MOUNTED - (N) 1.580 KW DC, (E) 7.600 KW AC

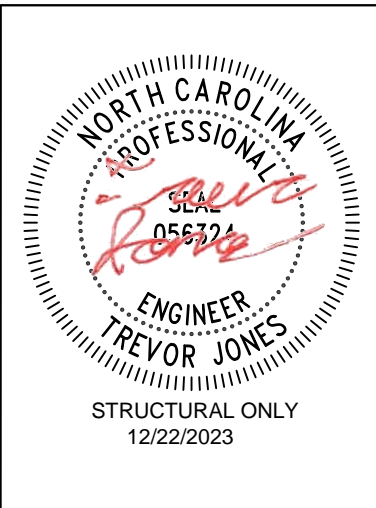
47 JUNO DR, BROADWAY, NC 27505



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911,
CHARLOTTE, NC 28217,
UNITED STATES

| REVISIONS | | |
|----------------|------------|-----|
| DESCRIPTION | DATE | REV |
| INITIAL DESIGN | 12/22/2023 | |
| | | |



PROJECT NAME & ADDRESS

**KIMBERLY JOSEY
RESIDENCE**

47 JUNO DR,
BROADWAY, NC 27505

DRAWN BY
ESR

SHEET NAME
COVER SHEET

SHEET SIZE
**ANSI B
11" X 17"**

SHEET NUMBER
PV-1

PROJECT DATA

PROJECT ADDRESS: 47 JUNO DR, BROADWAY, NC 27505

OWNER: KIMBERLY JOSEY

DESIGNER: ESR

SCOPE: (N) 1.580 KW DC ROOF MOUNT SOLAR PV SYSTEM WITH
(N) 4 MISSION SOLAR: MSE395SX9R 395W PV MODULES WITH
(N) 4 SOLAREEDGE: S440 POWER OPTIMIZERS

EXISTING:
(E) 4.740 kW DC ROOF MOUNT SOLAR PV SYSTEM WITH
(E) 12 MISSION SOLAR: MSE395SX9R 395W PV MODULES WITH
(E) 12 SOLAREEDGE: S440 POWER OPTIMIZERS AND
(E) 01 SOLAREEDGE: SE7600H-US (240V/7600W) INVERTER

AUTHORITIES HAVING JURISDICTION:
BUILDING: HARNETT COUNTY
ZONING: HARNETT COUNTY
UTILITY: DUKE ENERGY

SHEET INDEX

| | |
|-------|--------------------------|
| PV-1 | COVER SHEET |
| PV-2 | SITE PLAN |
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| PV-4 | ELECTRICAL PLAN |
| PV-5 | STRUCTURAL DETAIL |
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SIGNATURE



GENERAL NOTES

- ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED.
- THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.
- THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
- ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
- WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
- HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
- A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
- PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE.
- PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS.
- ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
- ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
- INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
- THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
- ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.
- ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
- SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.
- PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
- DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
- ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
- WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
- ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703
- ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

VICINITY MAP

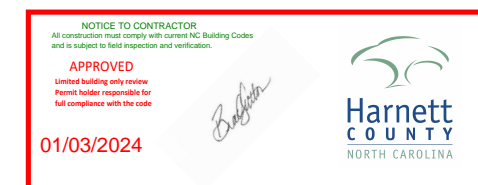


HOUSE PHOTO



CODE REFERENCES

2018 NORTH CAROLINA BUILDING CODE
2018 NORTH CAROLINA RESIDENTIAL CODE
2018 NORTH CAROLINA FIRE CODE
2017 NATIONAL ELECTRICAL CODE



PROJECT DESCRIPTION:

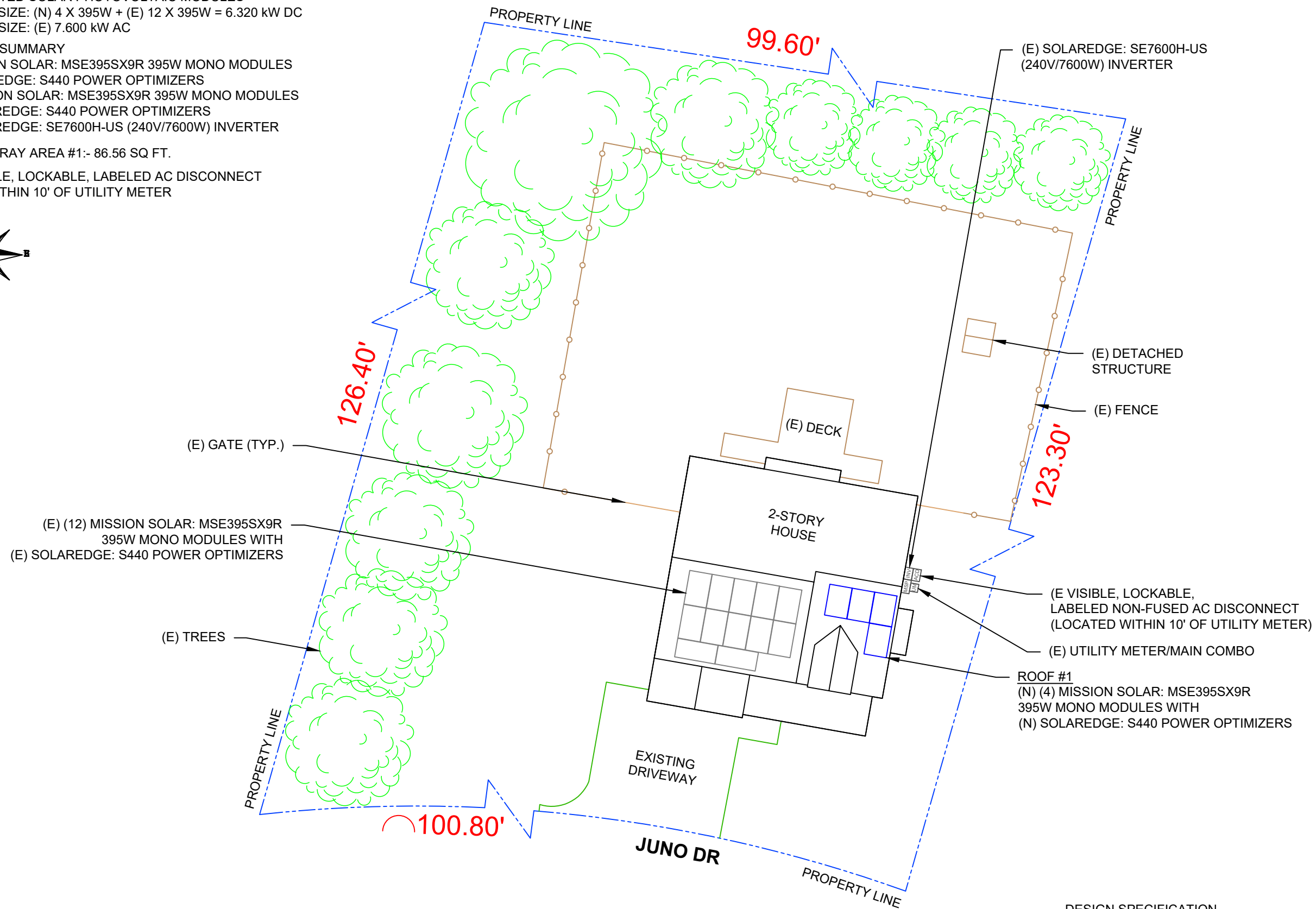
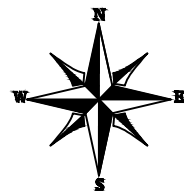
(N) 4 X MISSION SOLAR: MSE395SX9R 395W MONO MODULES AND
 (E) 12 X MISSION SOLAR: MSE395SX9R 395W MONO MODULES
 ROOF MOUNTED SOLAR PHOTOVOLTAIC MODULES
 DC SYSTEM SIZE: (N) 4 X 395W + (E) 12 X 395W = 6.320 kW DC
 AC SYSTEM SIZE: (E) 7.600 kW AC

EQUIPMENT SUMMARY

(N) 4 MISSION SOLAR: MSE395SX9R 395W MONO MODULES
 (N) 4 SOLAREEDGE: S440 POWER OPTIMIZERS
 (E) 12 MISSION SOLAR: MSE395SX9R 395W MONO MODULES
 (E) 12 SOLAREEDGE: S440 POWER OPTIMIZERS
 (E) 01 SOLAREEDGE: SE7600H-US (240V/7600W) INVERTER

(N) ROOF ARRAY AREA #1:- 86.56 SQ FT.

NOTE: VISIBLE, LOCKABLE, LABELED AC DISCONNECT
 LOCATED WITHIN 10' OF UTILITY METER

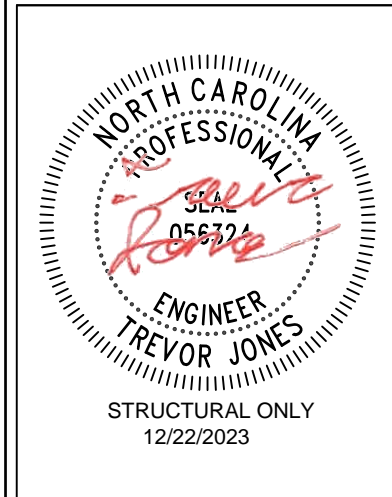


DESIGN SPECIFICATION
 OCCUPANCY: II
 CONSTRUCTION: SINGLE-FAMILY
 ZONING: RESIDENTIAL
 GROUND SNOW LOAD: REFER STRUCTURAL LETTER
 WIND EXPOSURE: REFER STRUCTURAL LETTER
 WIND SPEED: REFER STRUCTURAL LETTER



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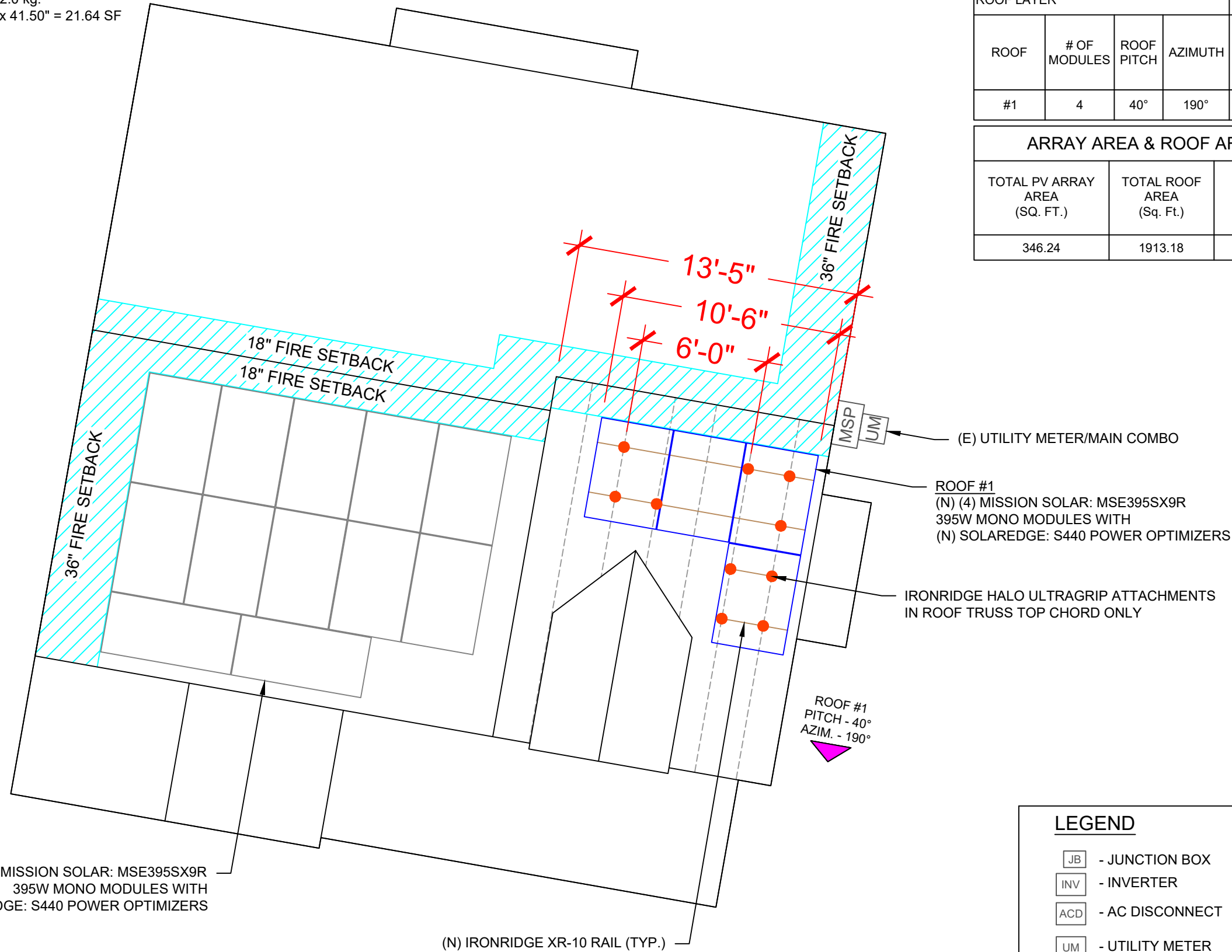
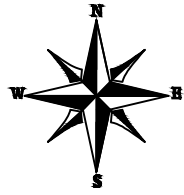
SHEET NAME
SITE PLAN

SHEET SIZE
**ANSI B
 11" X 17"**

SHEET NUMBER
PV-2

MODULE TYPE, DIMENSIONS & WEIGHT

NUMBER OF MODULES = 4 MODULES
 MODULE TYPE = MISSION SOLAR: MSE395SX9R 395W MONO MODULES
 MODULE WEIGHT = 48.5 LBS / 22.0 kg.
 MODULE DIMENSIONS = 75.08" x 41.50" = 21.64 SF



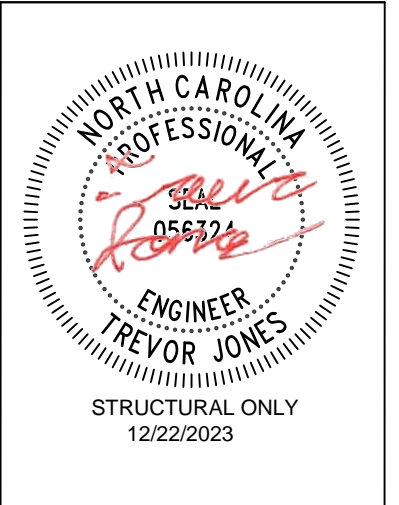
| ROOF DESCRIPTION | | | | | |
|------------------|--------------|------------|-----------------|------------|---------------|
| ROOF TYPE | | | ASPHALT SHINGLE | | |
| ROOF LAYER | | | 1 LAYER | | |
| ROOF | # OF MODULES | ROOF PITCH | AZIMUTH | TRUSS SIZE | TRUSS SPACING |
| #1 | 4 | 40° | 190° | 2"X4" | 24" |

| ARRAY AREA & ROOF AREA CALC'S | | |
|-------------------------------|---------------------------|--------------------------------|
| TOTAL PV ARRAY AREA (SQ. FT.) | TOTAL ROOF AREA (Sq. Ft.) | ROOF AREA COVERED BY ARRAY (%) |
| 346.24 | 1913.18 | 18 |



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SHEET NAME
ROOF PLAN & MODULES

SHEET SIZE
**ANSI B
 11" X 17"**

SHEET NUMBER
PV-3

| LEGEND | |
|--------|--------------------------------------|
| [JB] | - JUNCTION BOX |
| [INV] | - INVERTER |
| [ACD] | - AC DISCONNECT |
| [UM] | - UTILITY METER |
| [MSP] | - MAIN SERVICE PANEL |
| ○ | - VENT, ATTIC FAN (ROOF OBSTRUCTION) |
| ● | - ROOF ATTACHMENT |
| --- | - TRUSS |
| --- | - CONDUIT |

1 ROOF PLAN & MODULES

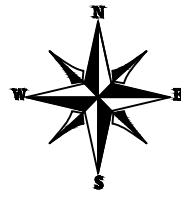
PV-3

SCALE: 3/16" = 1'-0"

DC SYSTEM SIZE: (N) 4 X 395W + (E) 12 X 395W = 6.320 kW DC
 AC SYSTEM SIZE: (E) 7.600 kW AC

(N) (4) MISSION SOLAR: MSE395SX9R 395W MONO MODULES WITH (N) (4) SOLAREEDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL AND
 (E) (12) MISSION SOLAR: MSE395SX9R 395W MONO MODULES (E) (12) SOLAREEDGE: S440 POWER OPTIMIZERS
 (E) (01) SOLAREEDGE: SE7600H-US (240V/7600W) INVERTER

STRING LEGENDS
 - - - (E) STRING #1
 - - - (E+N) STRING #2



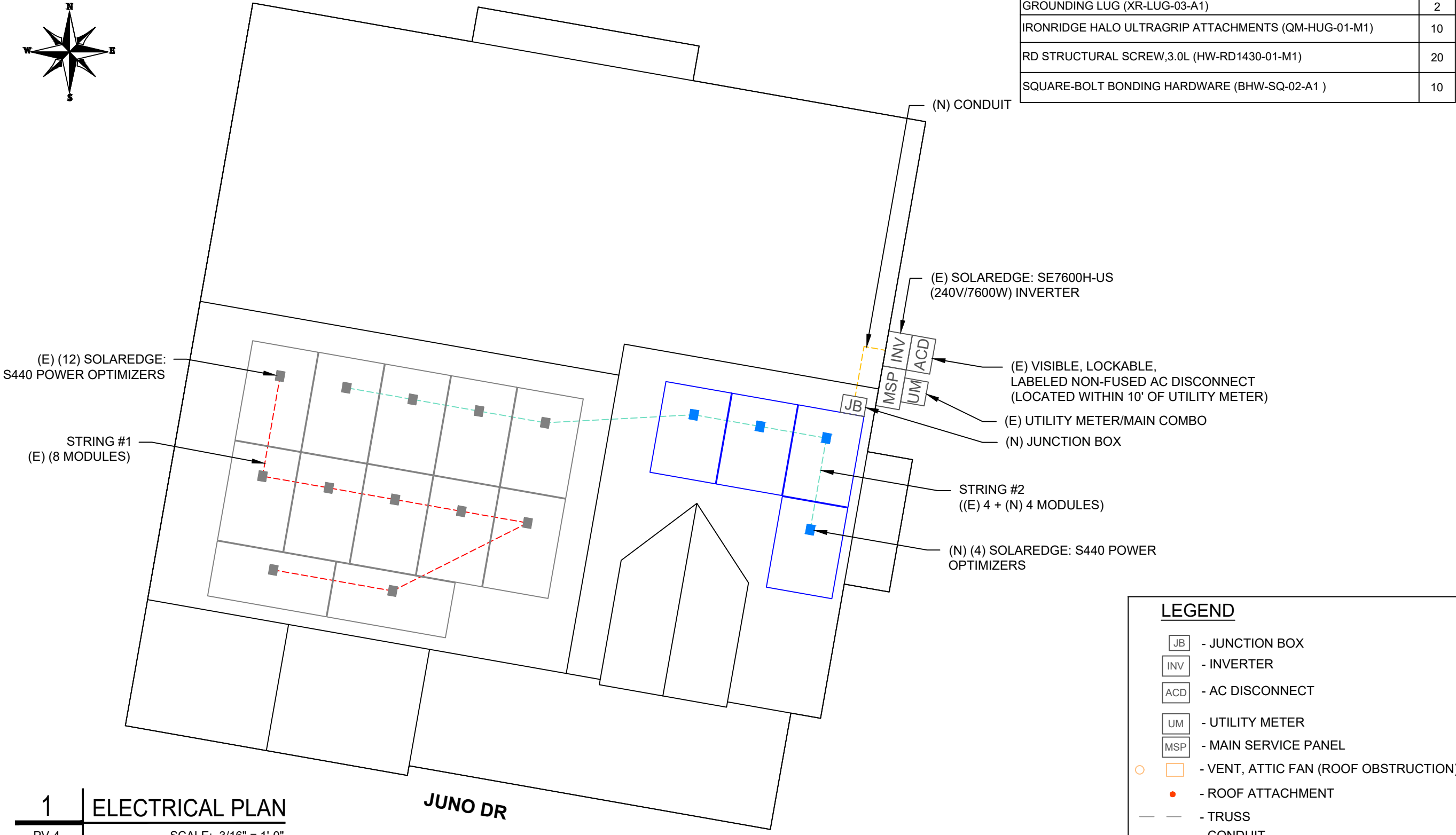
| BILL OF MATERIALS | |
|--|-----|
| EQUIPMENT DESCRIPTION | QTY |
| SOLAR PV MODULES: MISSION SOLAR: MSE395SX9R 395W MODULE | 4 |
| OPTIMIZERS: SOLAREEDGE: S440 POWER OPTIMIZERS | 4 |
| JUNCTION BOX: JUNCTION BOX UL 1741, NEMA 3R CSA C22.2 NO.290 | 1 |
| IRONRIDGE XR10 RAIL (RAIL 168" (14 FEET) CLEAR) (XR-10-168A) | 4 |
| UNIVERSAL MODULE CLAMP, CLEAR (UFO-CL-01-A1) | 12 |
| STOPPER SLEEVE, 40MM, MILL (UFO-STP-40MM-M1) | 8 |
| GROUNDING LUG (XR-LUG-03-A1) | 2 |
| IRONRIDGE HALO ULTRAGRIP ATTACHMENTS (QM-HUG-01-M1) | 10 |
| RD STRUCTURAL SCREW,3.0L (HW-RD1430-01-M1) | 20 |
| SQUARE-BOLT BONDING HARDWARE (BHW-SQ-02-A1) | 10 |

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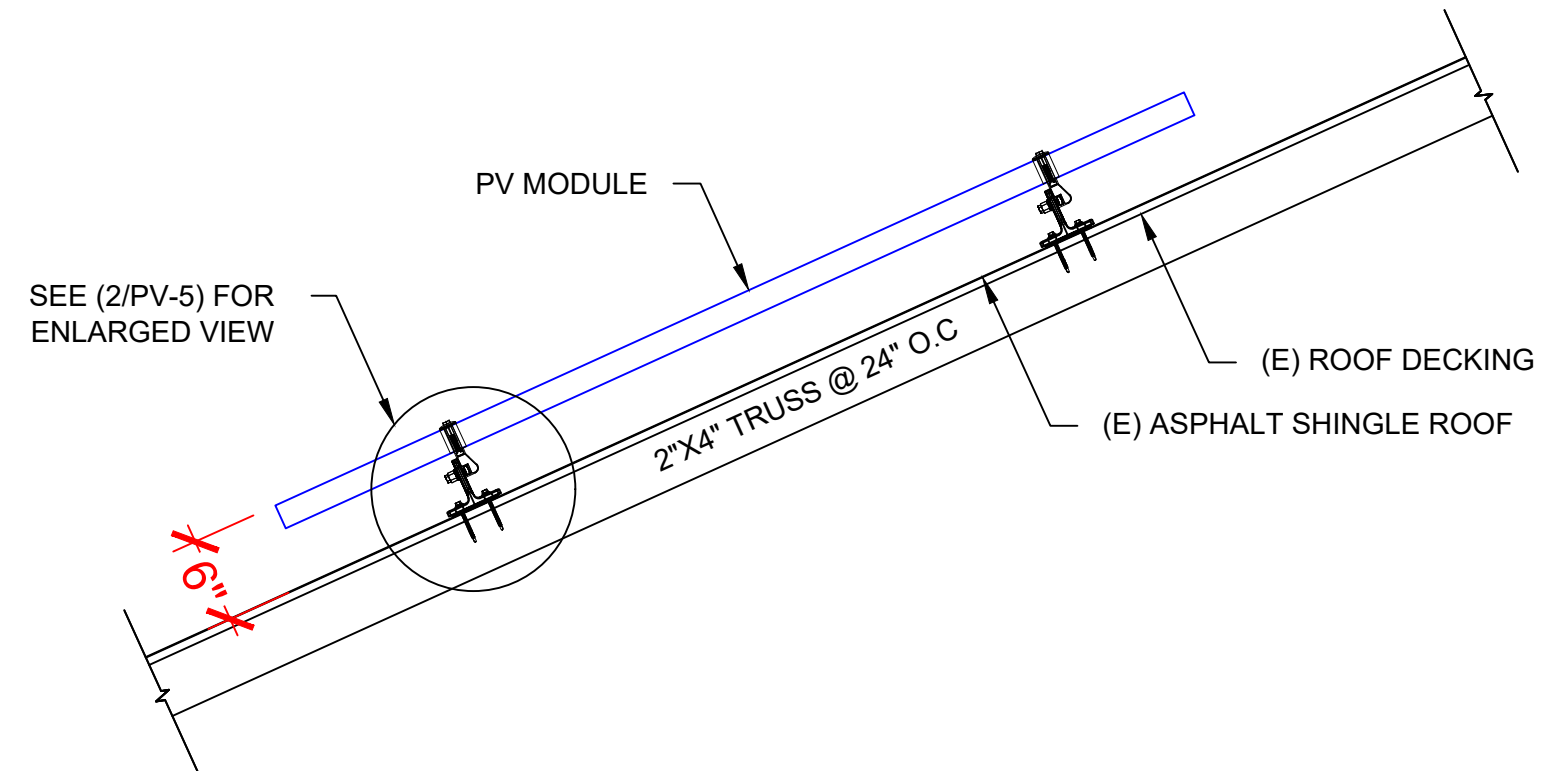
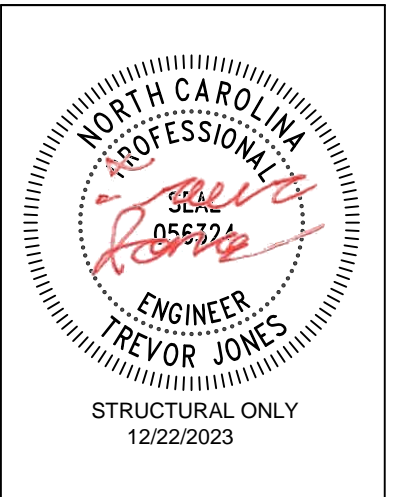
LEGEND

| | |
|--|--------------------------------------|
| JB | - JUNCTION BOX |
| INV | - INVERTER |
| ACD | - AC DISCONNECT |
| UM | - UTILITY METER |
| MSP | - MAIN SERVICE PANEL |
| | - VENT, ATTIC FAN (ROOF OBSTRUCTION) |
| ● | - ROOF ATTACHMENT |
| - - - | - TRUSS |
| - - - | - CONDUIT |

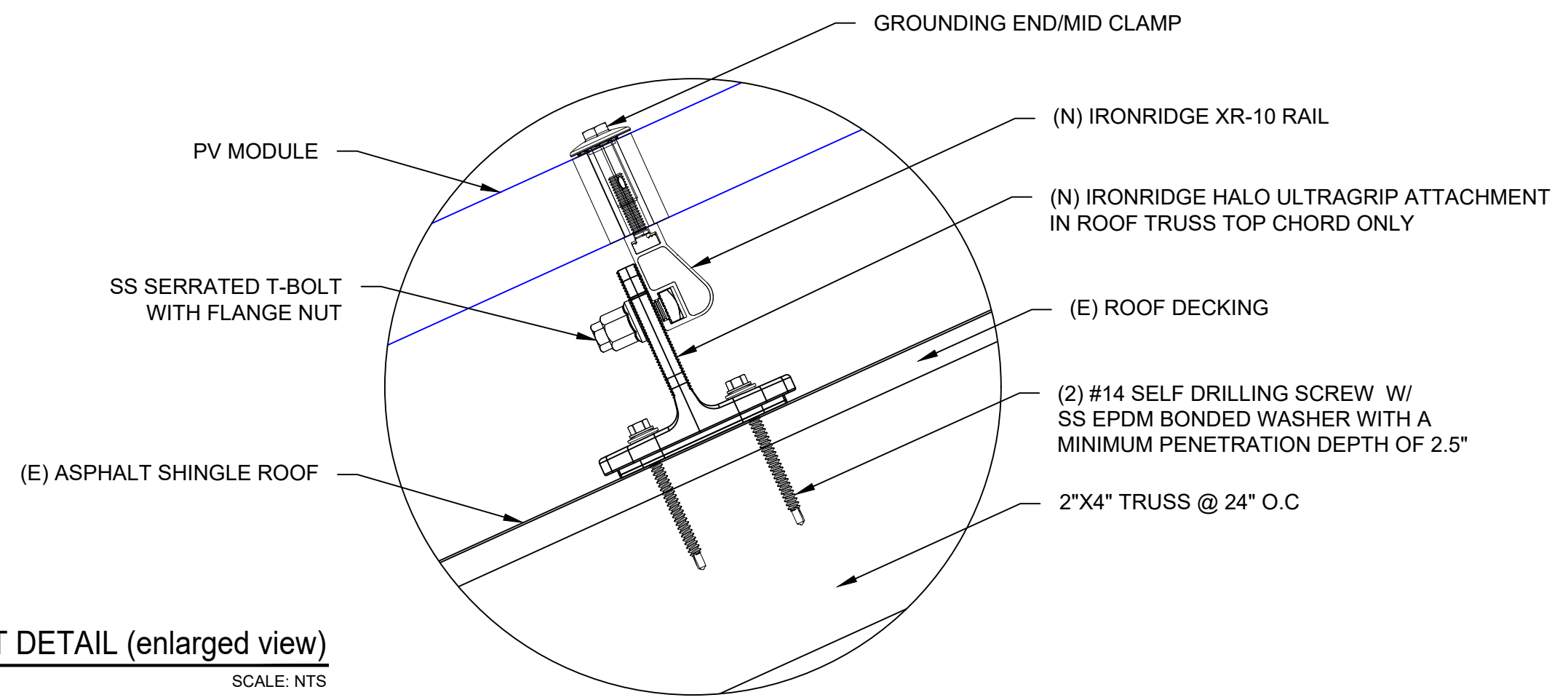


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1 | **STRUCTURAL ATTACHMENT (Side view)**
 PV-5 | SCALE: N.T.S



2 | **ATTACHMENT DETAIL (enlarged view)**
 PV-5 | SCALE: NTS

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STRUCTURAL DETAIL

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DC SYSTEM SIZE: (N) 4 X 395W + (E) 12 X 395W = 6.320 kW DC
 AC SYSTEM SIZE: (E) 7.600 kW AC

(N) (4) MISSION SOLAR: MSE395SX9R 395W MONO MODULES WITH (N) (4) SOLAREEDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL (240V) AND
 (E) (12) MISSION SOLAR: MSE395SX9R 395W MONO MODULES (E) (12) SOLAREEDGE: S440 POWER OPTIMIZERS (E) 01 SOLAREEDGE: SE7600H-US (240V/7600W) INVERTER (01) STRING OF (E) 8 MODULES AND (01) STRING OF (E) 4 + (N) 4 MODULES ARE CONNECTED IN SERIES

BACKFEED BREAKER CALCULATION (120% RULE):
 (MAIN BUS X 1.2 - MAIN BREAKER) >= (PV BREAKER)
 (200A X 1.2 - 200A) >= (40A)
 (40A) >= (40A) HENCE OK

INTERCONNECTION NOTES:

1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59].
2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95].
3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

DISCONNECT NOTES:

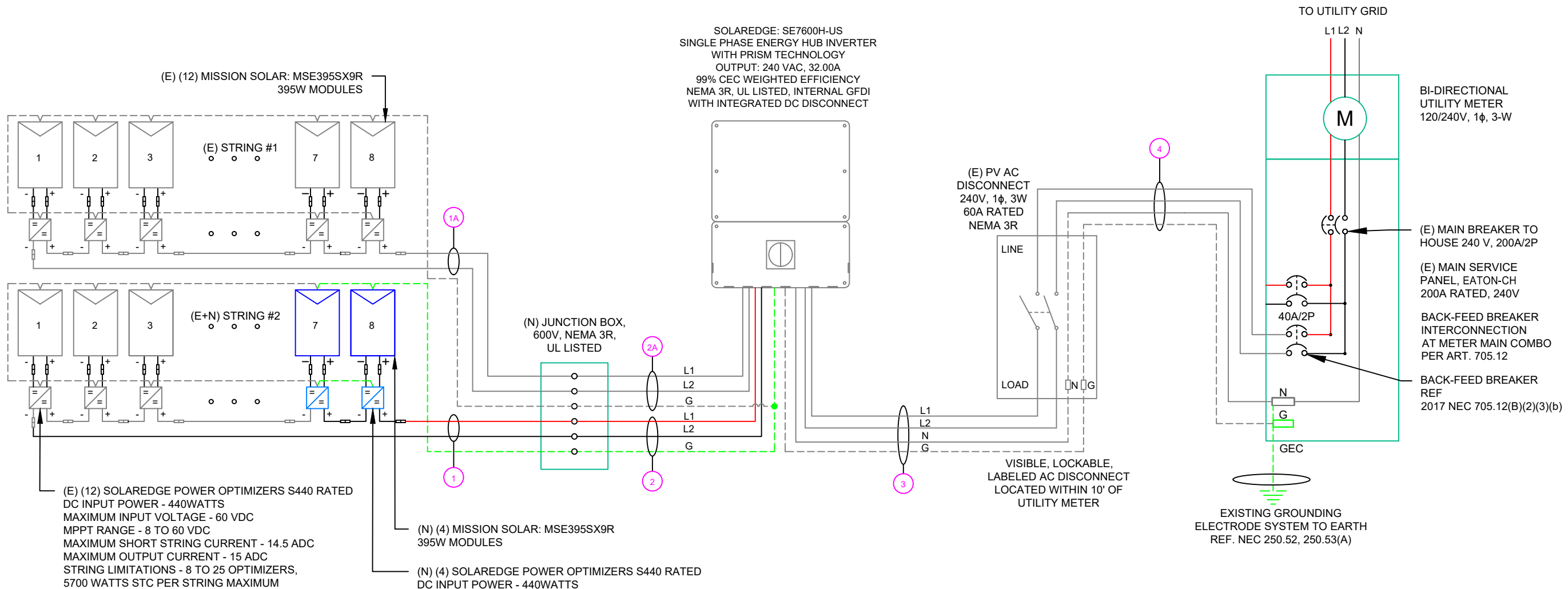
1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH
3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32].

GROUNDING & GENERAL NOTES:

1. PV GROUNDING ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH [NEC 690.43]
2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING ELECTRODE
4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
5. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD - JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT.
7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.

RACKING NOTE:

1. BOND EVERY OTHER RAIL WITH #6 BARE COPPER



(E) (12) SOLAREEDGE POWER OPTIMIZERS S440 RATED
 DC INPUT POWER - 440WATTS
 MAXIMUM INPUT VOLTAGE - 60 VDC
 MPPT RANGE - 8 TO 60 VDC
 MAXIMUM SHORT STRING CURRENT - 14.5 ADC
 MAXIMUM OUTPUT CURRENT - 15 ADC
 STRING LIMITATIONS - 8 TO 25 OPTIMIZERS,
 5700 WATTS STC PER STRING MAXIMUM

(N) (4) MISSION SOLAR: MSE395SX9R
 395W MODULES

(N) (4) SOLAREEDGE POWER OPTIMIZERS S440 RATED
 DC INPUT POWER - 440WATTS
 MAXIMUM INPUT VOLTAGE - 60 VDC
 MPPT RANGE - 8 TO 60 VDC
 MAXIMUM SHORT STRING CURRENT - 14.5 ADC
 MAXIMUM OUTPUT CURRENT - 15 ADC
 STRING LIMITATIONS - 8 TO 25 OPTIMIZERS,
 5700 WATTS STC PER STRING MAXIMUM

SOLAREEDGE: SE7600H-US
 SINGLE PHASE ENERGY HUB INVERTER
 WITH PRISM TECHNOLOGY
 OUTPUT: 240 VAC, 32.00A
 99% CEC WEIGHTED EFFICIENCY
 NEMA 3R, UL LISTED, INTERNAL GFDI
 WITH INTEGRATED DC DISCONNECT

(N) JUNCTION BOX,
 600V, NEMA 3R,
 UL LISTED

(E) PV AC
 DISCONNECT
 240V, 1φ, 3W
 60A RATED
 NEMA 3R

VISIBLE, LOCKABLE,
 LABELED AC DISCONNECT
 LOCATED WITHIN 10'
 OF
 UTILITY METER

EXISTING GROUNDING
 ELECTRODE SYSTEM TO EARTH
 REF. NEC 250.52, 250.53(A)

BI-DIRECTIONAL
 UTILITY METER
 120/240V, 1φ, 3-W

(E) MAIN BREAKER TO
 HOUSE 240 V, 200A/2P

(E) MAIN SERVICE
 PANEL, EATON-CH
 200A RATED, 240V

BACK-FEED BREAKER
 INTERCONNECTION
 AT METER MAIN COMBO
 PER ART. 705.12

BACK-FEED BREAKER
 REF
 2017 NEC 705.12(B)(2)(3)(b)

| QTY | CONDUCTOR INFORMATION | | CONDUIT TYPE | CONDUIT SIZE |
|-----|-----------------------|---------------------------------|----------------------|--------------|
| 1 | (2) | #10AWG - PV WIRE/USE-2 | N/A | N/A |
| | (1) | #6AWG - BARE COPPER IN FREE AIR | | |
| 1A | (2) | #10AWG - PV WIRE/USE-2 | N/A | N/A |
| | (1) | #6AWG - BARE COPPER IN FREE AIR | | |
| 2 | (2) | #10AWG - CU, THWN-2 | EMT OR LFMC IN ATTIC | 3/4" |
| | (1) | #10AWG - CU, THWN-2 GND | | |
| 2A | (2) | #10AWG - CU, THWN-2 | EMT OR LFMC IN ATTIC | 3/4" |
| | (1) | #10AWG - CU, THWN-2 GND | | |
| 3 | (2) | #8AWG - CU, THWN-2 | EMT, LFMC OR PVC | 3/4" |
| | (1) | #8AWG - CU, THWN-2 N | | |
| 4 | (1) | #10AWG - CU, THWN-2 GND | EMT, LFMC OR PVC | 3/4" |
| | (2) | #8AWG - CU, THWN-2 | | |
| 4 | (1) | #8AWG - CU, THWN-2 N | EMT, LFMC OR PVC | 3/4" |
| | (1) | #10AWG - CU, THWN-2 GND | | |

NOTE: WIRE SCHEDULE CALLOUT "1A,
 2A, 3 & 4" ARE EXISTING SYSTEMS

NOTE: CONDUIT TO BE UL LISTED FOR
 WET LOCATIONS AND UV PROTECTED

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SHEET NAME
ELECTRICAL LINE DIAGRAM

SHEET SIZE
**ANSI B
 11" X 17"**

SHEET NUMBER
PV-6

| SOLAR MODULE SPECIFICATIONS | |
|-----------------------------|---------------------------------------|
| MANUFACTURER / MODEL # | MISSION SOLAR: MSE395SX9R 395W MODULE |
| VMP | 36.99V |
| IMP | 10.68A |
| VOC | 45.18V |
| ISC | 11.24A |
| TEMP. COEFF. VOC | -0.259%/°C |
| MODULE DIMENSION | 75.08"L x 41.50"W x 1.57"D (In Inch) |

| INVERTER SPECIFICATIONS | |
|-------------------------|--|
| MANUFACTURER / MODEL # | SOLAREEDGE: SE7600H-US (240V/7600W) INVERTER |
| NOMINAL AC POWER | 7.600 kW |
| NOMINAL OUTPUT VOLTAGE | 240 VAC |
| NOMINAL OUTPUT CURRENT | 32.00A |

| AMBIENT TEMPERATURE SPECS | |
|---------------------------------------|------------|
| AMBIENT TEMP (HIGH TEMP 2%) | 38° |
| RECORD LOW TEMPERATURE | -16° |
| MODULE TEMPERATURE COEFFICIENT OF Voc | -0.259%/°C |

| PERCENT OF VALUES | NUMBER OF CURRENT CARRYING CONDUCTORS IN EMT |
|-------------------|--|
| .80 | 4-6 |
| .70 | 7-9 |
| .50 | 10-20 |



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| DC FEEDER CALCULATIONS | | | | | | | | | | | | | | | | | | | | | |
|------------------------|---------------------|-------------|--------------------------|--------------|---------------|--------------------|----------------|-------------------|-------------------|--------------------|--------------------------------|-------------------|---|--|---------------------------|-------------------|----------------------|--------------------------------|-------------------------|--------------|------------------|
| CIRCUIT ORIGIN | CIRCUIT DESTINATION | VOLTAGE (V) | FULL LOAD AMPS "FLA" (A) | FLA*1.25 (A) | OCPD SIZE (A) | GROUND SIZE | CONDUCTOR SIZE | 75°C AMPACITY (A) | AMPACITY CHECK #1 | AMBIENT TEMP. (°C) | TOTAL CC CONDUCTORS IN RACEWAY | 90°C AMPACITY (A) | DERATION FACTOR FOR AMBIENT TEMPERATURE NEC 310.15(B)(2)(a) | DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a) | 90°C AMPACITY DERATED (A) | AMPACITY CHECK #2 | FEEDER LENGTH (FEET) | CONDUCTOR RESISTANCE (OHM/KFT) | VOLTAGE DROP AT FLA (%) | CONDUIT SIZE | CONDUIT FILL (%) |
| STRING 2 | JUNCTION BOX | 380 | 15.00 | 18.75 | 20 | BARE COPPER #6 AWG | CU #10 AWG | 35 | PASS | 38 | 2 | 40 | 0.91 | 1 | 36.4 | PASS | 5 | 1.24 | 0.049 | N/A | #N/A |
| JUNCTION BOX | INVERTER | 380 | 15.00 | 18.75 | 20 | CU #10 AWG | CU #10 AWG | 35 | PASS | 38 | 2 | 40 | 0.91 | 1 | 36.4 | PASS | 25 | 1.24 | 0.245 | 3/4" EMT | 11.87617 |

String 2 Voltage Drop 0.294

| AC FEEDER CALCULATIONS | | | | | | | | | | | | | | | | | | | | | | |
|------------------------|---------------------|-------------|--------------------------|--------------|---------------|--------------|-------------|----------------|-------------------|-------------------|--------------------|--------------------------------|-------------------|---|--|---------------------------|-------------------|----------------------|--------------------------------|-------------------------|--------------|------------------|
| CIRCUIT ORIGIN | CIRCUIT DESTINATION | VOLTAGE (V) | FULL LOAD AMPS "FLA" (A) | FLA*1.25 (A) | OCPD SIZE (A) | NEUTRAL SIZE | GROUND SIZE | CONDUCTOR SIZE | 75°C AMPACITY (A) | AMPACITY CHECK #1 | AMBIENT TEMP. (°C) | TOTAL CC CONDUCTORS IN RACEWAY | 90°C AMPACITY (A) | DERATION FACTOR FOR AMBIENT TEMPERATURE NEC 310.15(B)(2)(a) | DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a) | 90°C AMPACITY DERATED (A) | AMPACITY CHECK #2 | FEEDER LENGTH (FEET) | CONDUCTOR RESISTANCE (OHM/KFT) | VOLTAGE DROP AT FLA (%) | CONDUIT SIZE | CONDUIT FILL (%) |
| INVERTER | AC DISCONNECT | 240 | 32 | 40 | 40 | CU #8 AWG | CU #10 AWG | CU #8 AWG | 50 | PASS | 38 | 2 | 55 | 0.91 | 1 | 50.05 | PASS | 5 | 0.778 | 0.104 | 3/4" EMT | 24.5591 |
| AC DISCONNECT | POI | 240 | 32 | 40 | 40 | CU #8 AWG | CU #10 AWG | CU #8 AWG | 50 | PASS | 38 | 2 | 55 | 0.91 | 1 | 50.05 | PASS | 5 | 0.778 | 0.104 | 3/4" EMT | 24.5591 |

CUMULATIVE VOLTAGE DROP 0.207

ELECTRICAL NOTES

- ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSKO GBL-4DBT LAY-IN LUG.
- TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

PROJECT NAME & ADDRESS

**KIMBERLY JOSEY
RESIDENCE**

47 JUNO DR,
BROADWAY, NC 27505

DRAWN BY
ESR

SHEET NAME
WIRING CALCULATIONS

SHEET SIZE
**ANSI B
11" X 17"**

SHEET NUMBER
PV-7

PHOTOVOLTAIC POWER SOURCE

EVERY 10' ON CONDUIT & ENCLOSURES

LABEL- 1:
 LABEL LOCATION:
 EMT/CONDUIT RACEWAY
 SOLADECK / JUNCTION BOX
 CODE REF: NEC 690.31 (D)(2)

WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL- 2:
 LABEL LOCATION:
 AC DISCONNECT
 CODE REF: NEC 690.13(B)

WARNING

DUAL POWER SUPPLY

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3:
 LABEL LOCATION:
 MAIN SERVICE PANEL
 CODE REF: NEC 705.12(C) & NEC 690.59

SOLAR PV BREAKER:

**BREAKER IS BACKFED
 DO NOT RELOCATE**

LABEL-4:
 LABEL LOCATION:
 MAIN SERVICE PANEL
 CODE REF: NEC 705.12(C) & NEC 690.59

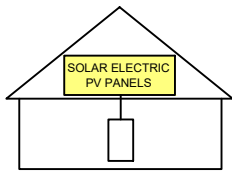
WARNING

POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL- 5:
 LABEL LOCATION:
 MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)
 SUBPANEL (ONLY IF SOLAR IS BACK-FED)
 CODE REF: NEC 705.12(B)(3)(2)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL- 6:
 LABEL LOCATION:
 AC DISCONNECT
 CODE REF: [NEC 690.56(C)(1)(A)]

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7:
 LABEL LOCATION:
 AC DISCONNECT
 MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)
 CODE REF: NEC 690.56(C)(2)

DC DISCONNECT

LABEL- 8:
 LABEL LOCATION:
 INVERTER
 CODE REF: NEC 690.13(B)

AC DISCONNECT PHOTOVOLTAIC SYSTEM POWER SOURCE

NOMINAL OPERATING AC VOLATGE **240 V**
 RATED AC OUTPUT CURRENT **32.00 A**

LABEL- 9:
 LABEL LOCATION:
 AC DISCONNECT
 CODE REF: NEC 690.54

MAXIMUM VOLTAGE **480 V**
 MAXIMUM CIRCUIT CURRENT **20.00 A**
 MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)

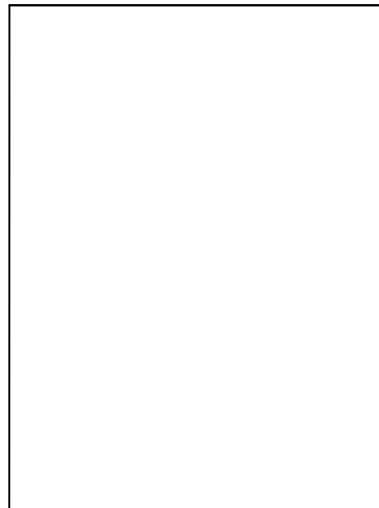
LABEL- 10:
 LABEL LOCATION:
 ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER)
 CODE REF: NEC 690.53

TOP TIER SOLAR SOLUTIONS

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911,
 CHARLOTTE, NC 28217,
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| REVISIONS | | |
|----------------|------------|-----|
| DESCRIPTION | DATE | REV |
| INITIAL DESIGN | 12/22/2023 | |
| | | |
| | | |



PROJECT NAME & ADDRESS

**KIMBERLY JOSEY
 RESIDENCE**
 47 JUNO DR,
 BROADWAY, NC 27505

DRAWN BY
ESR

SHEET NAME
LABELS

SHEET SIZE
**ANSI B
 11" X 17"**

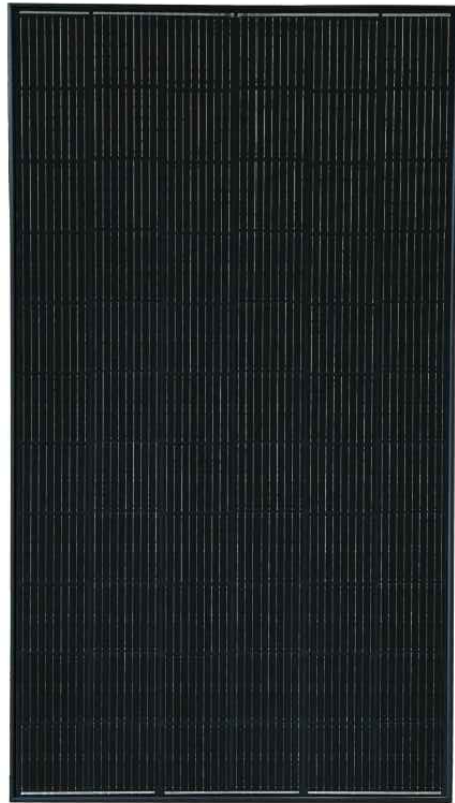
SHEET NUMBER
PV-8

MSE PERC 66

MISSION SOLAR ENERGY



395W Positive Power Tolerance
Class leading power output -0 to +3%



True American Quality True American Brand

Mission Solar Energy is headquartered in San Antonio, Texas where we manufacture our modules. We produce American, high-quality solar modules ensuring the highest-in-class power output and best-in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

Demand the best. Demand Mission Solar Energy.



Certified Reliability

- Tested to UL 61730 & IEC Standards
- PID resistant
- Resistance to salt mist corrosion



Advanced Technology

- 9 Busbar
- Passivated Emitter Rear Contact
- Ideal for all applications



Extreme Weather Resilience

- Up to 5,400 Pa front load & 3,600 Pa back load
- Tested load to UL 61730
- 40 mm frame



BAA Compliant for Government Projects

- Buy American Act
- American Recovery & Reinvestment Act

CERTIFICATIONS

CEC



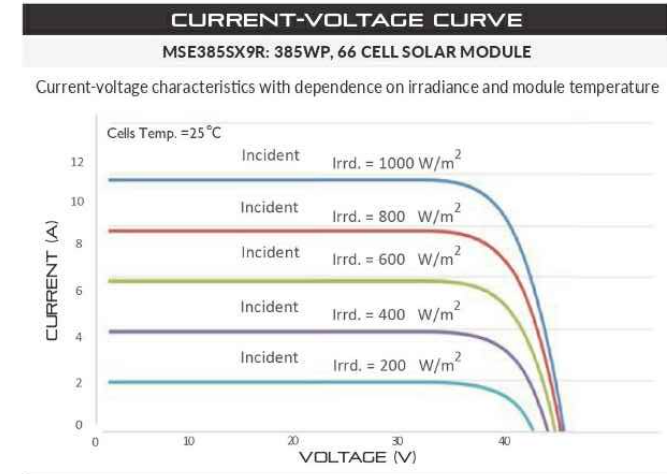
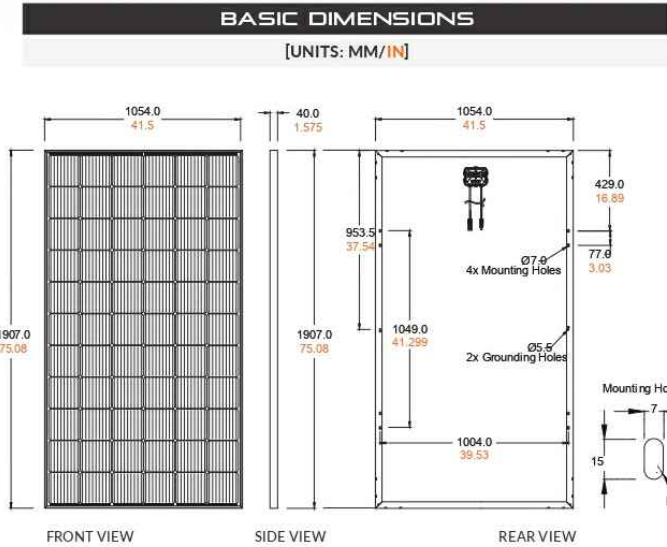
If you have questions or concerns about certification of our products in your area, please contact Mission Solar Energy.

UL 61730 / IEC 61215 / IEC 61730 / IEC 61701



Class Leading
390-400W

MSE PERC 66



CERTIFICATIONS AND TESTS

| | |
|-----|---------------------|
| IEC | 61215, 61730, 61701 |
| UL | 61730 |



CEC



Mission Solar Energy

8303 S. New Braunfels Ave., San Antonio, Texas 78235
www.missionsolar.com | info@missionsolar.com

Mission Solar Energy reserves the right to make specification changes without notice.
C-SA2-MKTG-0027 REV 4 03/18/2022

ELECTRICAL SPECIFICATION

| PRODUCT TYPE | MSE _{XXX} SX9R (XXX = P _{max}) | | |
|-----------------------|---|----------------|-------------------|
| Power Output | P _{max} | W _p | 390 395 400 |
| Module Efficiency | % | 19.4 | 19.7 19.9 |
| Tolerance | % | 0/+3 | 0/+3 0/+3 |
| Short Circuit Current | I _{sc} | A | 11.19 11.24 11.31 |
| Open Circuit Voltage | V _{oc} | V | 45.04 45.18 45.33 |
| Rated Current | I _{mp} | A | 10.63 10.68 10.79 |
| Rated Voltage | V _{mp} | V | 36.68 36.99 37.07 |
| Fuse Rating | A | 20 | 20 20 |
| System Voltage | V | 1,000 | 1,000 1,000 |

TEMPERATURE COEFFICIENTS

| | |
|---|-----------------|
| Normal Operating Cell Temperature (NOCT) | 43.75°C (±3.7%) |
| Temperature Coefficient of P _{max} | -0.367%/°C |
| Temperature Coefficient of V _{oc} | -0.259%/°C |
| Temperature Coefficient of I _{sc} | 0.033%/°C |

OPERATING CONDITIONS

| | |
|---------------------------------|---|
| Maximum System Voltage | 1,000Vdc |
| Operating Temperature Range | -40°F to 185°F (-40°C to +85°C) |
| Maximum Series Fuse Rating | 20A |
| Fire Safety Classification | Type 1* |
| Front & Back Load (UL Standard) | Up to 5,400 Pa front and 3,600 Pa back load, Tested to UL 61730 |
| Hail Safety Impact Velocity | 25mm at 23 m/s |

*Mission Solar Energy uses quality sourced materials that result in a Type 1 fire rating. Please note, the "Fire Class" Rating is designated for the fully-installed PV system, which includes, but is not limited to, the module, the type of mounting used, pitch and roof composition.

MECHANICAL DATA

| | |
|------------------|--|
| Solar Cells | P-type mono-crystalline silicon |
| Cell Orientation | 66 cells (6x11) |
| Module Dimension | 1,907mm x 1,054mm x 40mm |
| Weight | 48.5 lbs. (22 kg) |
| Front Glass | 3.2mm tempered, low-iron, anti-reflective |
| Frame | 40mm Anodized |
| Encapsulant | Ethylene vinyl acetate (EVA) |
| Junction Box | Protection class IP67 with 3 bypass-diodes |
| Cable | 1.2m, Wire 4mm ² (12AWG) |
| Connector | Staubli PV-KBT4/6II-UR and PV-KST4/6II-UR, MC4, Renhe 05-8 |

SHIPPING INFORMATION

| Container Feet | Ship To | Pallet | Panels | 390W Bin |
|----------------|-------------|--------|--------|-----------|
| 53' | Most States | 30 | 780 | 304.20 kW |
| Double Stack | CA | 26 | 676 | 263.64 kW |

PALLET [26 PANELS]

| | | | |
|---------------------|----------------------|-------------------|-------------------|
| Weight | Height | Width | Length |
| 1,300 lbs. (572 kg) | 47.56 in (120.80 cm) | 46 in (116.84 cm) | 77 in (195.58 cm) |

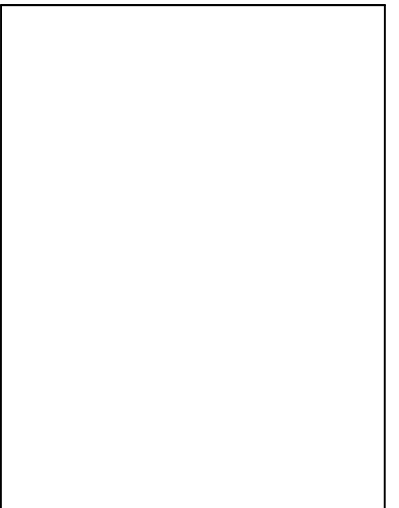
TOP TIER
SOLAR SOLUTIONS

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1530 CENTER PARK DR #2911,
CHARLOTTE, NC 28217,
UNITED STATES

REVISIONS

| DESCRIPTION | DATE | REV |
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| INITIAL DESIGN | 12/22/2023 | |



PROJECT NAME & ADDRESS

KIMBERLY JOSEY
RESIDENCE

47 JUNO DR,
BROADWAY, NC 27505

DRAWN BY

ESR

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

PV-9

CERTIFICATE OF COMPLIANCE

Certificate Number E364743
Report Reference E364743-20201208
Date 2021-August-04

Issued to: Mission Solar Energy LLC
 8303 S New Braunfels Ave
 San Antonio TX, 78235 US

This is to certify that representative samples of PHOTOVOLTAIC MODULES AND PANELS WITH SYSTEM VOLTAGE RATINGS OVER 600 VOLTS
 See Addendum Page for Product Designation(s).

Have been investigated by UL in accordance with the Standard(s) indicated on this Certificate.

Standard(s) for Safety: UL 61730-1, Photovoltaic (PV) Module Safety Qualification - Part 1: Requirements for Construction
 UL 61730-2, Photovoltaic (PV) Module Safety Qualification - Part 2: Requirements for Testing
 CSA C22.2 No. 61730-2:2019, Photovoltaic (PV) Module Safety Qualification - Part 2: Requirements for Testing

Additional Information: See the UL Online Certifications Directory at <https://iq.ulprospector.com> for additional information

This Certificate of Compliance does not provide authorization to apply the UL Mark. Only the UL Follow-Up Services Procedure provides authorization to apply the UL Mark.

Only those products bearing the UL Mark should be considered as being UL Certified and covered under UL's Follow-Up Services.

Look for the UL Certification Mark on the product.



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CERTIFICATE OF COMPLIANCE

Certificate Number E364743
Report Reference E364743-20201208
Date 2021-August-04

This is to certify that representative samples of the product as specified on this certificate were tested according to the current UL requirements

Photovoltaic Modules and Panels with System Voltage Ratings Over 600 Volts (QIIA) Models:

| Model | Where XXX is wattage |
|------------------------------------|----------------------|
| MSEXXXSX6S, may be followed by -IV | where XXX is 405-425 |
| MSEXXXSX6W, may be followed by -IV | where XXX is 405-425 |
| MSEXXXSX6Z, may be followed by -IV | where XXX is 405-425 |
| MSEXXXSX5R, may be followed by -IV | where XXX is 375-390 |
| MSEXXXSX5K, may be followed by -IV | where XXX is 335-355 |
| MSEXXXSX5T, may be followed by -IV | where XXX is 330-350 |
| MSEXXXSX9W, may be followed by -IV | where XXX is 420-440 |
| MSEXXXSX9Z, may be followed by -IV | where XXX is 415-435 |
| MSEXXXSX9R, may be followed by -IV | where XXX is 380-400 |
| MSEXXXSX9K, may be followed by -IV | where XXX is 345-365 |
| MSEXXXSX9T, may be followed by -IV | where XXX is 340-360 |

-IV indicates Type 4 module

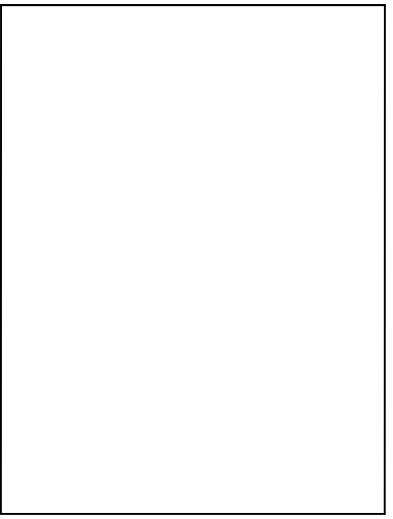


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TOP TIER SOLAR SOLUTIONS
 1530 CENTER PARK DR #2911,
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 UNITED STATES

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| DESCRIPTION | DATE | REV |
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| | | |



PROJECT NAME & ADDRESS
 KIMBERLY JOSEY
 RESIDENCE
 47 JUNO DR,
 BROADWAY, NC 27505

DRAWN BY
 ESR

SHEET NAME
 EQUIPMENT
 SPECIFICATION

SHEET SIZE
 ANSI B
 11" X 17"

SHEET NUMBER
 PV-10

Power Optimizer For Residential Installations

S440 / S500 / S500B / S650B



POWER OPTIMIZER

Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Detects abnormal PV connector behavior, preventing potential safety issues*
- Faster installations with simplified cable management and easy assembly using a single bolt
- Module-level voltage shutdown for installer and firefighter safety
- Flexible system design for maximum space utilization
- Superior efficiency (99.5%)
- Compatible with bifacial PV modules

*Functionality subject to inverter model and firmware version

solaredge.com



Power Optimizer For Residential Installations

S440 / S500 / S500B / S650B

| | S440 | S500 | S500B | S650B | UNIT |
|---|--|--------------------|----------------|-----------|------|
| INPUT | | | | | |
| Rated Input DC Power ⁽¹⁾ | 440 | 500 | | 650 | W |
| Absolute Maximum Input Voltage (Voc) | 60 | | 125 | 85 | Vdc |
| MPPT Operating Range | 8 – 60 | | 12.5 – 105 | 12.5 – 85 | Vdc |
| Maximum Short Circuit Current (Isc) of Connected PV Module | 14.5 | | 15 | | Adc |
| Maximum Efficiency | | 99.5 | | | % |
| Weighted Efficiency | | 98.6 | | | % |
| Oversvoltage Category | | II | | | |
| OUTPUT DURING OPERATION | | | | | |
| Maximum Output Current | | 15 | | | Adc |
| Maximum Output Voltage | 60 | | 80 | | Vdc |
| OUTPUT DURING STANDBY (POWER OPTIMIZER DISCONNECTED FROM INVERTER OR INVERTER OFF) | | | | | |
| Safety Output Voltage per Power Optimizer | | 1 ± 0.1 | | | Vdc |
| STANDARD COMPLIANCE⁽²⁾ | | | | | |
| EMC | FCC Part 15 Class B, IEC61000-6-2, IEC61000-6-3, CISPR11, EN-55011 | | | | |
| Safety | IEC62109-1 (class II safety), UL1741 | | | | |
| Material | UL94 V-0, UV Resistant | | | | |
| RoHS | Yes | | | | |
| Fire Safety | VDE-AR-E 2100-712:2018-12 | | | | |
| INSTALLATION SPECIFICATIONS | | | | | |
| Maximum Allowed System Voltage | | 1000 | | | Vdc |
| Dimensions (W x L x H) | 129 x 155 x 30 | | 129 x 165 x 45 | | mm |
| Weight | 720 | | 790 | | gr |
| Input Connector | | MC4 ⁽³⁾ | | | |
| Input Wire Length | | 0.1 | | | m |
| Output Connector | | MC4 | | | |
| Output Wire Length | | (+) 2.3, (-) 0.10 | | | m |
| Operating Temperature Range ⁽⁴⁾ | | -40 to +85 | | | °C |
| Protection Rating | | IP68 | | | |
| Relative Humidity | | 0 – 100 | | | % |

(1) Rated power of the module at STC will not exceed the Power Optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed.

(2) For details about CE compliance, see Declaration of Conformity – CE.

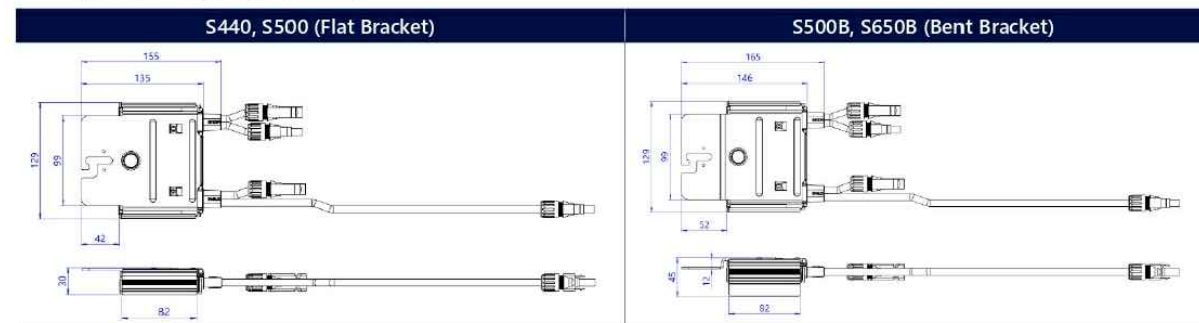
(3) For other connector types please contact SolarEdge.

(4) Power de-rating is applied for ambient temperatures above +85°C for S440 and S500, and for ambient temperatures above +75°C for S500B. Refer to the Power Optimizers Temperature De-Rating Technical Note for details.

| PV System Design Using a SolarEdge Inverter ⁽⁵⁾ | SolarEdge Home Wave Inverter Single Phase | | SolarEdge Home Short String Inverter Three Phase | Three Phase for 230/400V Grid | Three Phase for 277/480V Grid |
|---|---|----------------------------|--|-------------------------------|-------------------------------|
| | Minimum String Length (Power Optimizers) | S440, S500 S500B, S650B | 8 6 | 9 8 | 16 |
| Maximum String Length (Power Optimizers) | | 25 | 20 | | 50 |
| Maximum Continuous Power per String | | 5700 | 5625 | 11250 | 12750 |
| Maximum Allowed Connected Power per String (In multiple string designs, the maximum is permitted only when the difference in connected power between strings is 2,000W or less) | | See ⁽⁶⁾ | See ⁽⁶⁾ | 13500 | 15000 |
| Parallel Strings of Different Lengths or Orientations | | | | Yes | |

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.

(6) If the inverter's rated AC power ≤ maximum nominal power per string, then the maximum power per string will be able to reach up to the inverter's maximum input DC power. Refer to Application Note: Single String Design Guidelines.



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CE RoHS

TOP TIER
SOLAR SOLUTIONS

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911,
CHARLOTTE, NC 28217,
UNITED STATES

REVISIONS

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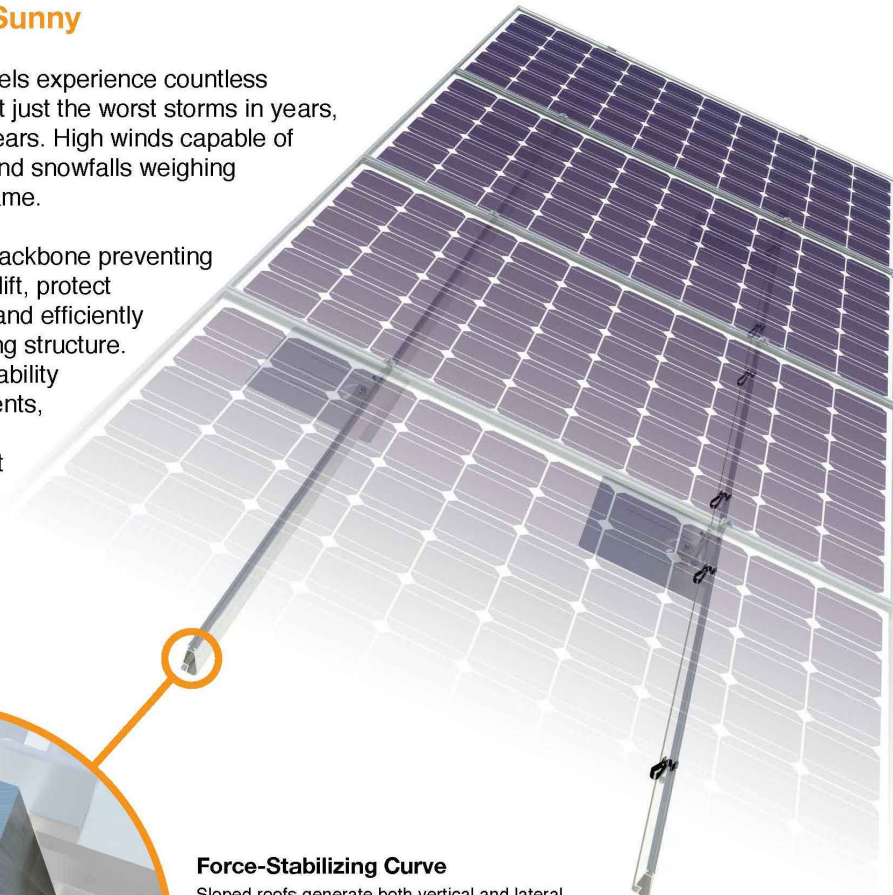


XR Rail Family

Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Compatible with Flat & Pitched Roofs



Corrosion-Resistant Materials

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



XR Rail Family

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



XR10

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves 6 foot spans, while remaining light and economical.

- 6' spanning capability
- Moderate load capability
- Clear anodized finish
- Internal splices available



XR100

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 8 feet.

- 8' spanning capability
- Heavy load capability
- Clear & black anodized finish
- Internal splices available



XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans 12 feet or more for commercial applications.

- 12' spanning capability
- Extreme load capability
- Clear anodized finish
- Internal splices available

Rail Selection

The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certifications.

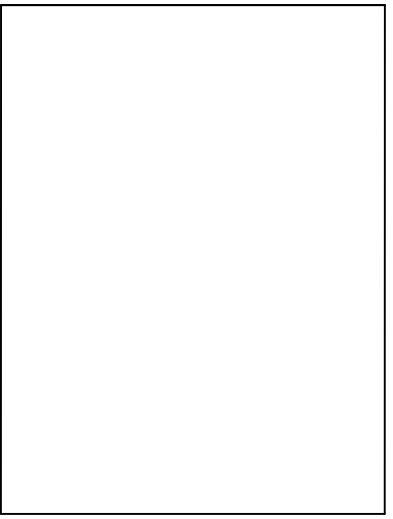
| Load | | Rail Span | | | | | |
|------------|------------|-----------|-------|-------|----|--------|-----|
| Snow (PSF) | Wind (MPH) | 4' | 5' 4" | 6' | 8' | 10' | 12' |
| None | 100 | | | | | | |
| | 120 | | | | | | |
| | 140 | XR10 | | XR100 | | XR1000 | |
| | 160 | | | | | | |
| 10-20 | 100 | | | | | | |
| | 120 | | | | | | |
| | 140 | | | | | | |
| | 160 | | | | | | |
| 30 | 100 | | | | | | |
| | 160 | | | | | | |
| 40 | 100 | | | | | | |
| | 160 | | | | | | |
| 50-70 | 160 | | | | | | |
| 80-90 | 160 | | | | | | |



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911,
CHARLOTTE, NC 28217,
UNITED STATES

| REVISIONS | | |
|----------------|------------|-----|
| DESCRIPTION | DATE | REV |
| INITIAL DESIGN | 12/22/2023 | |
| | | |
| | | |



PROJECT NAME & ADDRESS

**KIMBERLY JOSEY
RESIDENCE**

47 JUNO DR,
BROADWAY, NC 27505

DRAWN BY
ESR

SHEET NAME
**EQUIPMENT
SPECIFICATION**

SHEET SIZE
**ANSI B
11" X 17"**

SHEET NUMBER
PV-12

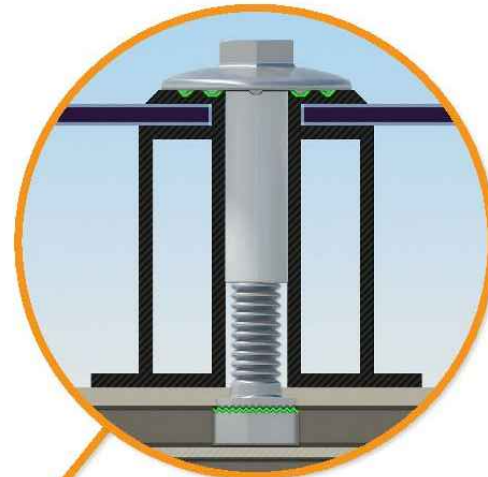


UFO Family of Components

Simplified Grounding for Every Application

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family—Flush Mount, Tilt Mount and Ground Mount—are fully listed to the UL 2703 standard.

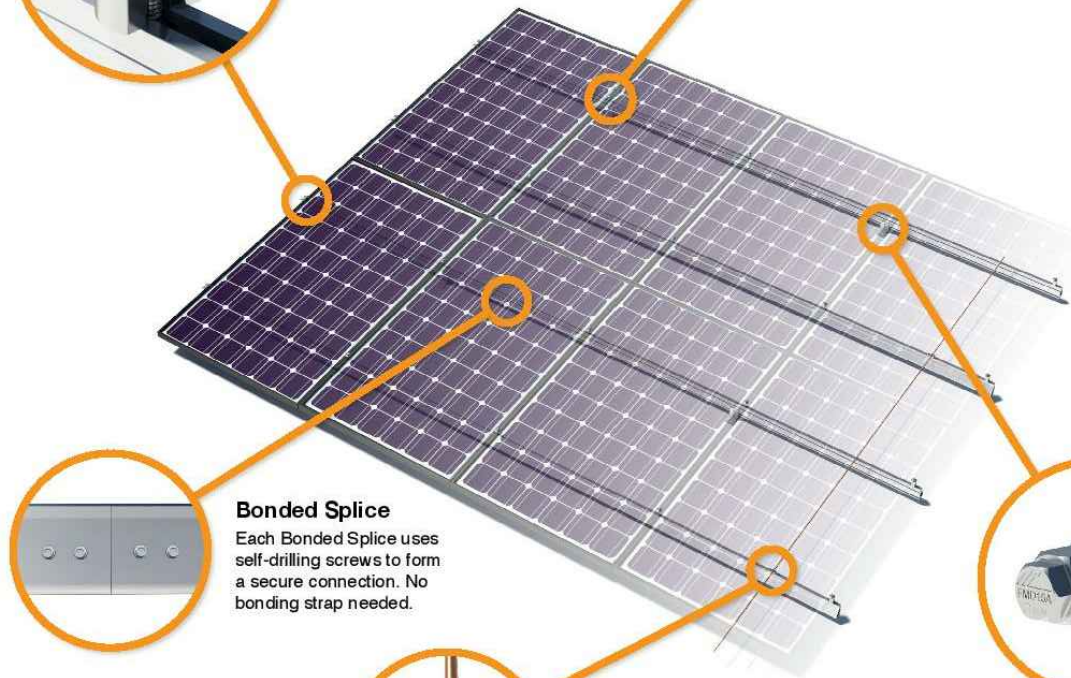
UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.



Universal Fastening Object (UFO)
The UFO securely bonds solar modules to XR Rails. It comes assembled and lubricated, and can fit a wide range of module heights.



Stopper Sleeve
The Stopper Sleeve snaps onto the UFO, converting it into a bonded end clamp.



Bonded Splice
Each Bonded Splice uses self-drilling screws to form a secure connection. No bonding strap needed.

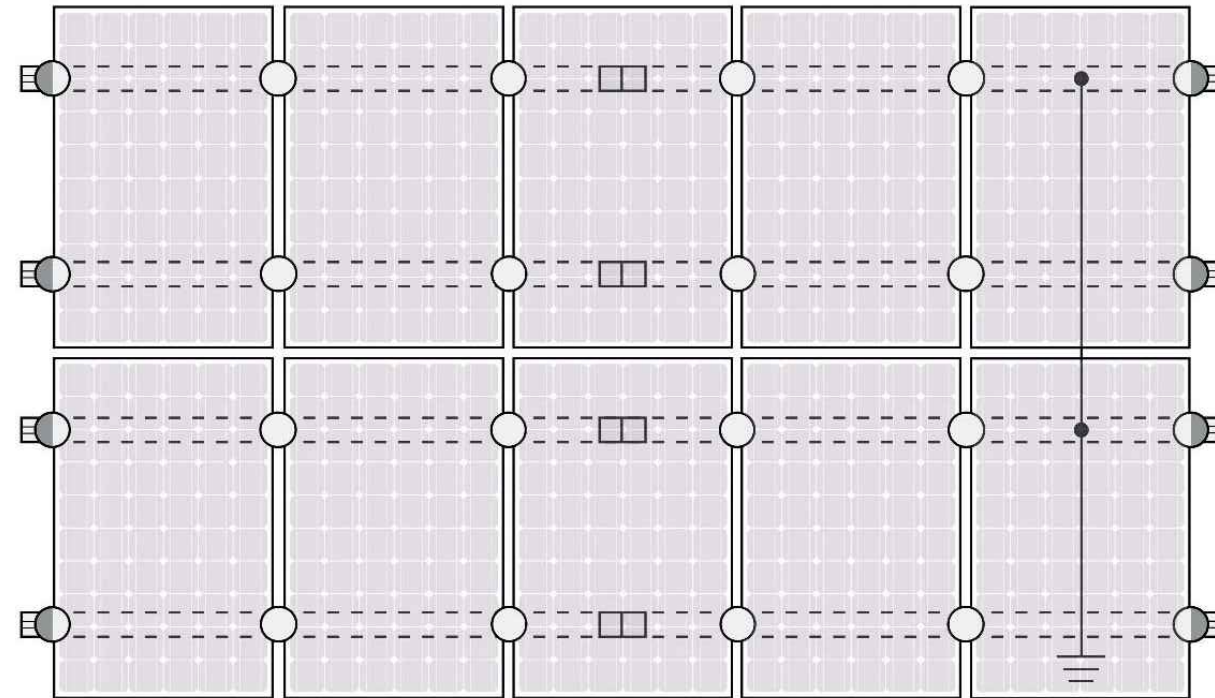


Grounding Lug
A single Grounding Lug connects an entire row of PV modules to the grounding conductor.



Bonded Attachments
The bonding bolt attaches and bonds the L-foot to the rail. It is installed with the same socket as the rest of the system.

System Diagram



○ UFO ◐ Stopper Sleeve ● Grounding Lug ◻ Bonded Splice ≡ Ground Wire

⚡ Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

UL Certification

The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

Cross-System Compatibility

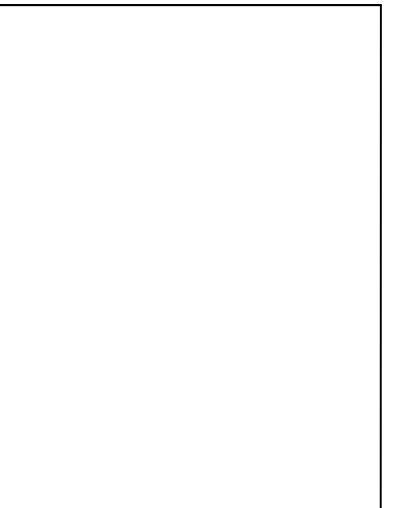
| Feature | Flush Mount | Tilt Mount | Ground Mount |
|-----------------------------------|---|------------|--------------|
| XR Rails | ✓ | ✓ | XR1000 Only |
| UFO/Stopper | ✓ | ✓ | ✓ |
| Bonded Splice | ✓ | ✓ | N/A |
| Grounding Lugs | 1 per Row | 1 per Row | 1 per Array |
| Microinverters & Power Optimizers | Enphase - M250-72, M250-60, M215-60, C250-72 Darfon - MIG240, MIG300, G320, G640 SolarEdge - P300, P320, P400, P405, P600, P700, P730 | | |
| Fire Rating | Class A | Class A | N/A |
| Modules | Tested or Evaluated with over 400 Framed Modules Refer to installation manuals for a detailed list. | | |



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PROJECT NAME & ADDRESS

KIMBERLY JOSEY
RESIDENCE

47 JUNO DR,
BROADWAY, NC 27505

DRAWN BY
ESR

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-13

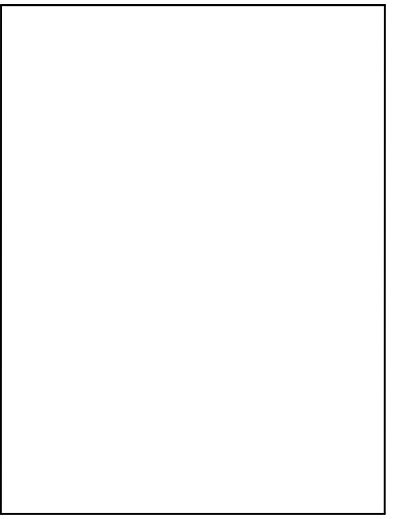
| ITEM NO | DESCRIPTION | QTY IN KIT |
|---------|----------------------------------|------------|
| 1 | QM Halo UltraGrip(Mill or Black) | 1 |

| PART NUMBER | DESCRIPTION |
|--------------|------------------------|
| QM-HUG-01-M1 | Halo UltraGrip - Mill |
| QM-HUG-01-B1 | Halo UltraGrip - Black |

1. Halo UltraGrip

| Property | Value |
|----------|-----------------------|
| Material | 3000 Series Aluminium |
| Finish | Mill or Black |

| REVISIONS | | |
|----------------|------------|-----|
| DESCRIPTION | DATE | REV |
| INITIAL DESIGN | 12/22/2023 | |
| | | |



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SHEET NAME
**EQUIPMENT
SPECIFICATION**

SHEET SIZE
**ANSI B
11" X 17"**

SHEET NUMBER
PV-14



QuickMount® RD Structural Screw



TOP TIER SOLAR SOLUTIONS

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UNITED STATES

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| DESCRIPTION | DATE | REV |
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| | | |

| ITEM NO | DESCRIPTION | QTY IN KIT |
|---------|------------------------------------|------------|
| 1 | Self Drilling Screw, #14, Wood Tip | 1 |
| 2 | Washer, EPDM Backed | 1 |

| PART NUMBER | DESCRIPTION |
|---------------|---------------------|
| RD-1430-01-M1 | RD Structural Screw |

1. Self Drilling Screw, #14, Wood Tip

| Property | Value |
|----------|----------------------------|
| Material | 300 Series Stainless Steel |
| Finish | Clear |

2. Washer, EPDM Backed

| Property | Value |
|----------|----------------------------|
| Material | 300 Series Stainless Steel |
| Finish | Clear |

PROJECT NAME & ADDRESS

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RESIDENCE

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BROADWAY, NC 27505

DRAWN BY
ESR

SHEET NAME
**EQUIPMENT
SPECIFICATION**

SHEET SIZE
**ANSI B
11" X 17"**

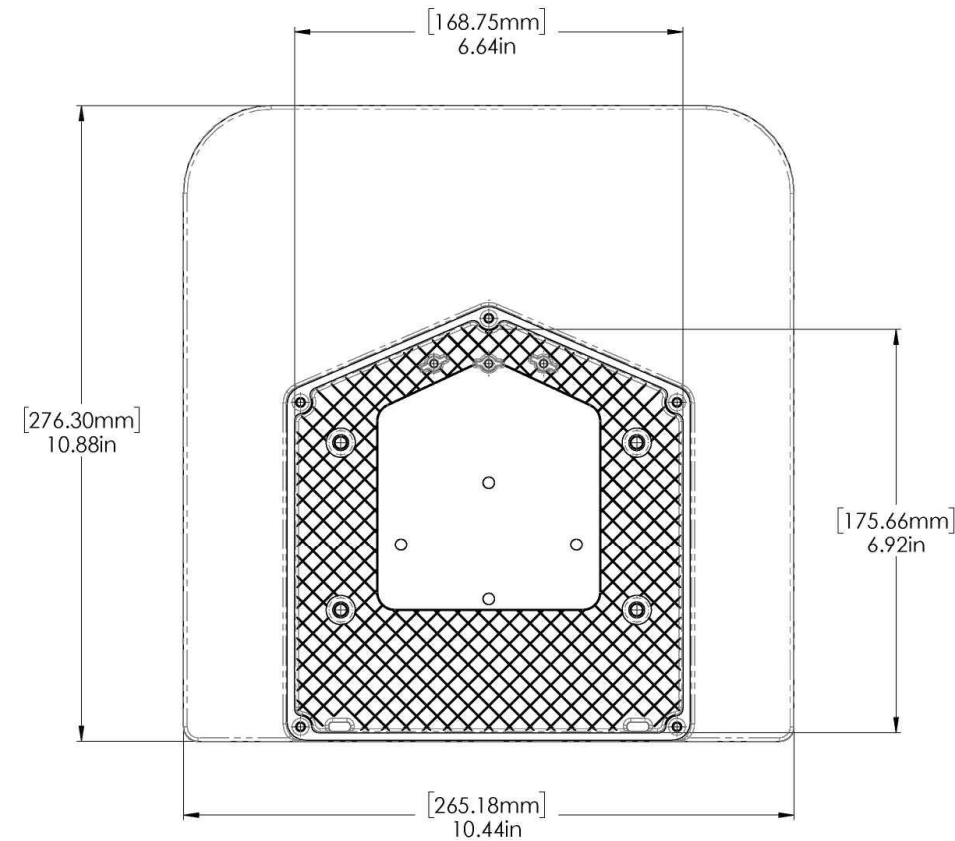
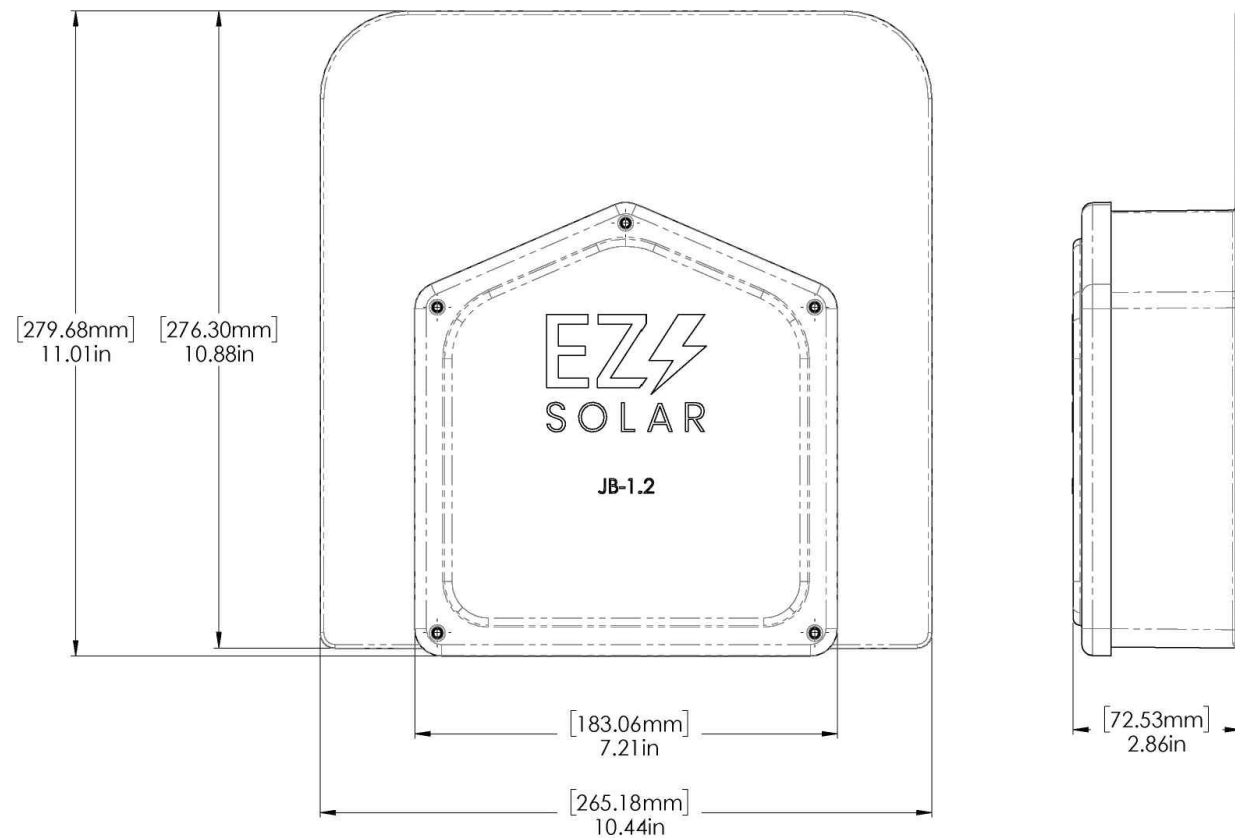
SHEET NUMBER
PV-15

| ITEM NO. | PART NUMBER | DESCRIPTION | QTY |
|----------|--------------------------------------|----------------------------------|-----|
| 1 | JB-1.2 BODY | POLYCARBONATE WITH UV INHIBITORS | 1 |
| 2 | JB-1.2 LID | POLYCARBONATE WITH UV INHIBITORS | 1 |
| 3 | #10 X 1-1/4" PHILLIPS PAN HEAD SCREW | | 6 |
| 4 | #8 X 3/4" PHILLIPS PAN HEAD SCREW | | 6 |

| | | |
|------------------|---------------------------|--------------|
| SIZE B | DWG. NO. JB-1.2 | REV |
| SCALE: 1:2 | WEIGHT: 1.45 LBS | SHEET 1 OF 3 |

| | |
|-----------------------|---|
| TORQUE SPECIFICATION: | 15-20 LBS |
| CERTIFICATION: | UL 1741, NEMA 3R CSA C22.2 NO. 290 |
| WEIGHT: | 1.45 LBS |

| | | |
|------------------|---------------------------|--------------|
| SIZE B | DWG. NO. JB-1.2 | REV |
| SCALE: 1:2 | WEIGHT: 1.45 LBS | SHEET 2 OF 3 |



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| | | |

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BROADWAY, NC 27505

DRAWN BY
ESR

SHEET NAME
**EQUIPMENT
SPECIFICATION**

SHEET SIZE
**ANSI B
11" X 17"**

SHEET NUMBER
PV-16

