



Scott E. Wyssling, PE  
Coleman D. Larsen, SE, PE  
Gregory T. Elvestad, PE

76 North Meadowbrook Drive  
Alpine, UT 84004  
office (201) 874-3483  
swyssling@wysslingconsulting.com

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November 27, 2023  
Revised January 4, 2024

Current Insight  
2852 W. Amini Way  
South Jordan, UT 84095

Re: Engineering Services  
Stocks Residence  
57 Simmons Drive, Erwin NC  
6.400 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

**A. Site Assessment Information**

1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
2. Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

**B. Description of Structure:**

**Roof Framing:** 2x6 dimensional lumber at 24" on center.  
**Roof Material:** Composite Asphalt Shingles  
**Roof Slope:** 22 degrees  
**Attic Access:** Accessible  
**Foundation:** Permanent

**C. Loading Criteria Used**

- **Dead Load**
  - Existing Roofing and framing = 7 psf
  - New Solar Panels and Racking = 3 psf
  - TOTAL = 10 PSF
- **Live Load** = 20 psf (reducible) – 0 psf at locations of solar panels
- **Ground Snow Load** = 15 psf
- **Wind Load** based on ASCE 7-10
  - Ultimate Wind Speed = 119 mph (based on Risk Category II)
  - Exposure Category C

*Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the 2018 North Carolina Residential Code, including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.*

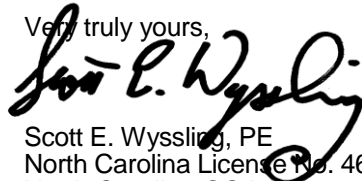
**D. Solar Panel Anchorage**

1. The solar panels shall be mounted in accordance with the most recent Ironridge installation manual. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
2. The maximum allowable withdrawal force for a  $\frac{5}{16}$ " lag screw is 229 lbs per inch of penetration as identified in the National Design Standards (NDS) of timber construction specifications. Based on a minimum penetration depth of  $2\frac{1}{2}$ ", the allowable capacity per connection is greater than the design withdrawal force (demand). Considering the variable factors for the existing roof framing and installation tolerances, the connection using one  $\frac{5}{16}$ " diameter lag screw with a minimum of  $2\frac{1}{2}$ " embedment will be adequate and will include a sufficient factor of safety.
3. Considering the wind speed, roof slopes, size and spacing of framing members, and condition of the roof, the panel supports shall be placed no greater than 48" on center.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the 2018 North Carolina Residential Code, current industry standards, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

Very truly yours,



Scott E. Wyssling, PE  
North Carolina License No. 46546  
North Carolina COA P-2308



Wyssling Consulting, PLLC  
76 N Meadowbrook Drive Alpine UT 84004  
North Carolina COA # P-2308

Signed 1/04/2024

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# ALICE STOCKS 57 RESIDENCE

## NEW PHOTOVOLTAIC ROOF MOUNT SYSTEM PROJECT - 6.400 KW DC / 4.640 KW AC

### PROJECT INFORMATION

#### PROPERTY OWNER

NAME: ALICE STOCKS 57

#### CONTRACTOR

NAME: BYLD

#### DESIGN SPECIFICATIONS

OCCUPANCY: R-3  
 CONSTRUCTION TYPE: SINGLE FAMILY RESIDENCE  
 ZONING: RESIDENTIAL  
 WIND EXPOSURE: C  
 AHJ: HARNETT COUNTY  
 UTILITY: SOUTH RIVER EMC

#### APPLICABLE CODES & STANDARDS

NORTH CAROLINA RESIDENTIAL CODE 2018 (NCRC 2018)  
 NORTH CAROLINA BUILDING CODE 2018 (NCBC 2018)  
 NORTH CAROLINA FIRE CODE 2018 (NCFC 2018)  
 NATIONAL ELECTRICAL CODE, NEC 2020 CODE BOOK, NFPA 70

#### TYPE OF

**INTERCONNECTION:** BACKFEED BREAKER IN THE SSP

#### SCOPE OF WORK

TYPE OF SYSTEM: ROOF MOUNT

#### SYSTEM SIZE:

STC: 16 X 400W = 6.400kW  
 PTC: 16 X 383W = 6.128kW  
 (16) REC SOLAR REC ALPHA REC400AA PURE-R (400W) [BLK] MODULES  
 (8) NORTHERN ELECTRIC BDM-600X(BDM-300X2X) MICROINVERTERS  
 (1) 30A KNIFE AC DISCONNECT  
 (1) 100A PV LOAD CENTER

MSP UPGRADE: NO  
 MAIN BREAKER DERATE: NO

#### RACKING & MOUNTING

PV ATTACHMENT TYPE: IRONRIDGE FLASHVUE FOR COMP SHINGLE ROOF

RACKING TYPE: IRONRIDGE XR10 RAIL ROOF  
 MOUNT RACKING HARDWARE

SHEET #	SHEET NAME
T-1	COVER SHEET
T-2	PLAN NOTES
PV-1	SITE PLAN LAYOUT
PV-2	ATTACHMENT DETAILS
PV-3	MOUNTING DETAILS
E-1	ELECTRICAL DIAGRAM
E-2	WARNING LABELS
S-1	SPEC SHEET
S-2	SPEC SHEET
S-3	SPEC SHEET
S-4	SPEC SHEET

**BYLD BETTER**

**CONTRACTOR**

**BYLD**

**ADDRESS: 1213W  
 MOOREHEAD ST,  
 STE500 CHARLOTTE,  
 NC 28208  
 LICENSE #:**

**DESIGNER: OAV**

**ALICE STOCKS 57  
 RESIDENCE**

57 SIMMONS DR,  
 ERWIN,  
 NC 28339

APN: 0588713857000

DATE: 1/4/2024

DESIGN BY

**Complete Solar**  
 A Brighter Way.

SHEET  
 T-1  
 COVER SHEET



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**COORDINATES:  
 35.348489, -78.706965**

**AERIAL VIEW**



**1.1. PROJECT NOTES:**

- 1.2. THIS PHOTOVOLTAIC (PV) SYSTEM SHALL COMPLY WITH THE NATIONAL ELECTRICAL CODE (NEC) ARTICLE 690, ALL MANUFACTURER'S LISTING AND INSTALLATION INSTRUCTIONS, AND THE RELEVANT CODES AS SPECIFIED BY THE AUTHORITY HAVING JURISDICTION'S (AHJ) APPLICABLE CODES.
- 1.3. THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION
- 1.4. GROUND FAULT DETECTION AND INTERRUPTION (GFDI) DEVICE IS INTEGRATED WITH THE MICROINVERTER IN ACCORDANCE WITH NEC 690.5(A)
- 1.5. ALL PV SYSTEM COMPONENTS; MODULES, UTILITY-INTERACTIVE INVERTERS, AND SOURCE CIRCUIT COMBINER BOXES ARE IDENTIFIED AND LISTED FOR USE IN PHOTOVOLTAIC SYSTEMS AS REQUIRED BY NEC 690.4 & NEC 690.60: PV MODULES: UL1703, IEC61730, AND IEC61215, AND NFPA 70 CLASS C FIRE INVERTERS: UL 1741 CERTIFIED, IEEE 1547, 929, 519 COMBINER BOX(ES): UL 1703 OR UL 1741 ACCESSORY
- 1.6. MAX DC VOLTAGE CALCULATED USING MANUFACTURER PROVIDED TEMP COEFFICIENT FOR VOC. IF UNAVAILABLE, MAX DC VOLTAGE CALCULATED ACCORDING TO NEC 690.7.
- 1.7. ALL INVERTERS, PHOTOVOLTAIC MODULES, PHOTOVOLTAIC PANELS, AND SOURCE CIRCUIT COMBINERS INTENDED FOR USE IN A PHOTOVOLTAIC POWER SYSTEM WILL BE IDENTIFIED AND LISTED FOR THE APPLICATION PER 690.4 (D). SHALL BE INSTALLED ACCORDING TO ANY INSTRUCTIONS FROM LISTING OR LABELING [NEC 110.3].
- 1.8. ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.

**1.9. SCOPE OF WORK:**

- 1.10. PRIME CONTRACTOR IS RESPONSIBLE FOR THE DESIGN AND SPECIFICATIONS OF THE GRID-TIED PHOTOVOLTAIC SYSTEM RETROFIT. PRIME CONTRACTOR WILL BE RESPONSIBLE FOR COLLECTING EXISTING ONSITE REQUIREMENTS TO DESIGN, SPECIFY, AND INSTALL THE EXTERIOR ROOF-MOUNTED PORTION OF THE PHOTOVOLTAIC SYSTEMS DETAILED IN THIS DOCUMENT.

**1.11. WORK INCLUDES:**

- 1.12. PV ROOF ATTACHMENTS - IRONRIDGE FLASHVUE FOR COMP SHINGLE ROOF
- 1.13. PV RACKING SYSTEM INSTALLATION - IRONRIDGE XR10 RAIL ROOF MOUNT RACKING HARDWARE
- 1.14. PV MODULE AND INVERTER INSTALLATION - REC SOLAR REC ALPHA REC400AA PURE-R (400W) [BLK] MODULES/ NORTHERN ELECTRIC BDM-600X(BDM-300X2X) MICROINVERTER
- 1.15. PV EQUIPMENT GROUNDING
- 1.16. PV SYSTEM WIRING TO A ROOF-MOUNTED JUNCTION BOX
- 1.17. PV LOAD CENTERS (IF INCLUDED)
- 1.18. PV METERING/MONITORING (IF INCLUDED)
- 1.19. PV DISCONNECTS
- 1.20. PV GROUNDING ELECTRODE & BONDING TO (E) GEC
- 1.21. PV FINAL COMMISSIONING
- 1.22. (E) ELECTRICAL EQUIPMENT RETROFIT FOR PV
- 1.23. SIGNAGE PLACED IN ACCORDANCE WITH LOCAL BUILDING CODE

**1.24. SITE NOTES:**

- 1.25. A LADDER WILL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS.
- 1.26. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE AND THIS SYSTEM IS A UTILITY INTERACTIVE SYSTEM WITH NO STORAGE BATTERIES.
- 1.27. THE SOLAR PV INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS.
- 1.28. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL BE PROVIDED AS PER SECTION NEC 110.26.
- 1.29. ROOF COVERINGS SHALL BE DESIGNED, INSTALLED, AND MAINTAINED IN ACCORDANCE WITH THIS CODE AND THE APPROVED MANUFACTURER'S INSTRUCTIONS SUCH THAT THE ROOF COVERING SERVES TO PROTECT THE BUILDING OR STRUCTURE.

**1.30. EQUIPMENT LOCATIONS:**

- 1.31. ALL EQUIPMENT SHALL MEET MINIMUM SETBACKS AS REQUIRED BY NEC 110.26.
- 1.32. WIRING SYSTEMS INSTALLED IN DIRECT SUNLIGHT MUST BE RATED FOR EXPECTED OPERATING TEMPERATURE AS SPECIFIED BY NEC 690.31 (A),(C) AND NEC TABLES 310.15 (B)(2)(A) AND 310.15 (B)(3)(C)
- 1.33. JUNCTION AND PULL BOXES PERMITTED INSTALLED UNDER PV MODULES ACCORDING TO NEC 690.34.
- 1.34. ADDITIONAL AC DISCONNECT(S) SHALL BE PROVIDED WHERE THE INVERTER IS NOT WITHIN SIGHT OF THE AC SERVICING DISCONNECT.
- 1.35. ALL EQUIPMENT SHALL BE INSTALLED ACCESSIBLE TO QUALIFIED PERSONNEL ACCORDING TO NEC APPLICABLE CODES.
- 1.36. ALL COMPONENTS ARE LISTED FOR THEIR PURPOSE AND RATED FOR OUTDOOR USAGE WHEN APPROPRIATE.

**1.37. STRUCTURAL NOTES:**

- 1.38. RACKING SYSTEM
- 1.39. PV ARRAY WILL BE INSTALLED ACCORDING TO CODE-COMPLIANT INSTALLATION MANUAL. TOP CLAMPS REQUIRE A DESIGNATED SPACE BETWEEN MODULES, AND RAILS MUST ALSO EXTEND
- 1.40. A MINIMUM DISTANCE BEYOND EITHER EDGE OF THE ARRAY/SUBARRAY, ACCORDING TO RAIL MANUFACTURER'S INSTRUCTIONS.
- 1.41. JUNCTION BOX WILL BE INSTALLED PER MANUFACTURERS' SPECIFICATIONS. IF ROOF-PENETRATING TYPE, IT SHALL BE FLASHED SEALED PER LOCAL REQUIREMENTS.
- 1.42. ROOFTOP PENETRATIONS FOR PV RACEWAY WILL BE COMPLETED AND SEALED W/ APPROVED CHEMICAL SEALANT PER CODE BY A LICENSED CONTRACTOR.
- 1.43. ALL PV RELATED ROOF ATTACHMENTS TO BE SPACED NO GREATER THAN THE SPAN DISTANCE SPECIFIED BY THE RACKING MANUFACTURER.
- 1.44. WHEN POSSIBLE, ALL PV RELATED RACKING ATTACHMENTS WILL BE STAGGERED AMONGST THE ROOF FRAMING MEMBERS.

**1.45. WIRING & CONDUIT NOTES:**

- 1.46. ALL CONDUIT AND WIRE WILL BE LISTED AND APPROVED FOR THEIR PURPOSE. CONDUIT AND WIRE SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING.
- 1.47. CONDUCTORS SIZED ACCORDING TO NEC 690.8, NEC 690.7.
- 1.48. VOLTAGE DROP LIMITED TO 2%.
- 1.49. DC WIRING LIMITED TO MODULE FOOTPRINT. MICROINVERTER WIRING SYSTEMS SHALL BE LOCATED AND SECURED UNDER THE ARRAY W/ SUITABLE WIRING CLIPS.
- 1.50. AC CONDUCTORS COLORED OR MARKED AS FOLLOWS: PHASE A OR L1- BLACK PHASE B OR L2- RED, OR OTHER CONVENTION IF THREE PHASE PHASE C OR L3- BLUE, YELLOW, ORANGE\*\*, OR OTHER CONVENTION NEUTRAL- WHITE OR GREY IN 4-WIRE DELTA CONNECTED SYSTEMS THE PHASE WITH HIGHER VOLTAGE TO BE MARKED ORANGE [NEC 110.15

**1.51. GROUNDING NOTES:**

- 1.52. GROUNDING SYSTEM COMPONENTS SHALL BE LISTED FOR THEIR PURPOSE, AND GROUNDING DEVICES EXPOSED TO THE ELEMENTS SHALL BE RATED FOR SUCH USE.
- 1.53. PV EQUIPMENT SHALL BE GROUNDED ACCORDING TO NEC 690.43 AND MINIMUM NEC TABLE 250.122.
- 1.54. METAL PARTS OF MODULE FRAMES, MODULE RACKING, AND ENCLOSURES CONSIDERED GROUNDED IN ACCORD WITH 250.134 AND 250.136(A).
- 1.55. EQUIPMENT GROUNDING CONDUCTORS SHALL BE SIZED ACCORDING TO NEC 690.45 AND MICROINVERTER MANUFACTURER'S INSTRUCTIONS.

- 1.56. EACH MODULE WILL BE GROUNDED USING WEEB GROUNDING CLIPS AS SHOWN IN MANUFACTURER DOCUMENTATION AND APPROVED BY THE AHJ. IF WEEBS ARE NOT USED, MODULE GROUNDING LUGS MUST BE INSTALLED AT THE SPECIFIED GROUNDING LUG HOLES PER THE MANUFACTURER'S INSTALLATION REQUIREMENTS.
- 1.57. THE GROUNDING CONNECTION TO A MODULE SHALL BE ARRANGED SUCH THAT THE REMOVAL OF A MODULE DOES NOT INTERRUPT A GROUNDING CONDUCTOR TO ANOTHER MODULE.
- 1.58. GROUNDING AND BONDING CONDUCTORS, IF INSULATED, SHALL BE COLORED GREEN OR MARKED GREEN IF #4 AWG OR LARGER [NEC 250.119]
- 1.59. THE GROUNDING ELECTRODE SYSTEM COMPLIES WITH NEC 690.47 AND NEC 250.50 THROUGH 250.106. IF EXISTING SYSTEM IS INACCESSIBLE, OR INADEQUATE, A GROUNDING ELECTRODE SYSTEM PROVIDED ACCORDING TO NEC 250, NEC 690.47 AND AHJ.
- 1.60. GROUND-FAULT DETECTION SHALL COMPLY WITH NEC 690.5 IN GENERAL AND NEC 690.5 (A)(1) SPECIFICALLY.

**1.61. DISCONNECTION AND OVER-CURRENT PROTECTION NOTES:**

- 1.62. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING ENERGIZED ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS).
- 1.63. DISCONNECTS TO BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH
- 1.64. RAPID SHUTDOWN OF ENERGIZED CONDUCTORS BEYOND 10 FT OF PV ARRAY OR 5 FT INSIDE A BUILDING WITHIN 10 SECONDS. CONTROLLED CONDUCTORS ≤30V AND ≤240VA [NEC 690.12]. LOCATION OF LABEL ACCORDING TO AHJ
- 1.65. ALL OCPD RATINGS AND TYPES SPECIFIED ACCORDING TO NEC 690.8, 690.9, AND 240.
- 1.66. MICROINVERTER BRANCHES CONNECTED TO A SINGLE BREAKER OR GROUPED FUSES IN ACCORDANCE WITH NEC 110.3(B).
- 1.67. IF REQUIRED BY AHJ, SYSTEM WILL INCLUDE ARC-FAULT CIRCUIT PROTECTION ACCORDING TO NEC 690.11 AND UL1699B.

**1.68. ELECTRICAL INTERCONNECTION NOTES:**

- 1.68. THE SUM OF THE UTILITY OCPD AND INVERTER CONTINUOUS OUTPUT MAY NOT EXCEED 120% OF THE BUSBAR RATING.
- 1.69. WHEN THE SUM OF THE PV SOURCES EQUALS >100% OF THE BUSBAR RATING, PV DEDICATED BACKFEED BREAKERS MUST BE LOCATED OPPOSITE END OF THE BUS FROM THE UTILITY SOURCE OCPD.
- 1.70. AT MULTIPLE PV OUTPUT COMBINER PANEL, THE TOTAL RATING OF ALL OVERCURRENT DEVICES SHALL NOT EXCEED THE AMPACITY OF THE BUSBAR. HOWEVER, THE COMBINED OVERCURRENT DEVICE MAY BE EXCLUDED.
- 1.71. SUPPLY-SIDE TAP INTERCONNECTION SHOULD BE WITH SERVICE ENTRANCE CONDUCTORS.
- 1.72. BACKFEEDING BREAKER FOR UTILITY-INTERACTIVE INVERTER OUTPUT IS EXEMPT FROM ADDITIONAL FASTENING.
- 1.73. BACKFEEDING BREAKER FOR UTILITY-INTERACTIVE INVERTER INPUT IS EXEMPT FROM ADDITIONAL FASTENING



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 North Carolina COA # P-2308  
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**BYLD BETTER**

**CONTRACTOR**

**BYLD**

**ADDRESS: 1213W  
 MOOREHEAD ST,  
 STE 500 CHARLOTTE,  
 NC 28208  
 LICENSE #:**

**DESIGNER: OAV**

**ALICE STOCKS 57  
 RESIDENCE**

**57 SIMMONS DR,  
 ERWIN,  
 NC 28339**

**APN: 0588713857000**

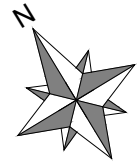
**DATE: 1/4/2024**

**DESIGN BY**

**Complete Solar**

A Brighter Way.

**SHEET  
 T-2  
 PLAN NOTES**



**PV SYSTEM SIZE:  
6.4 kW DC**

LOCATION OF "RAPID SHUTDOWN"  
AC DISCONNECT NEC 690.12

PV INTERCONNECTION POINT.  
LOCATION OF SUB SERVICE PANEL  
MOUNTED ON INTERIOR WALL & AC  
DISCONNECT & LOAD CENTER MOUNTED  
ON EXTERIOR WALL OF A SINGLE FAMILY  
RESIDENCE..

LOCATION OF METER MAIN COMBO

PROPERTY LINE

57 SIMMONS DR

(N) CONDUIT RUN

ROOF OBSTRUCTION

FIRE ROOF LADDER  
ACCESS POINT

PROPERTY LINE

(16) REC SOLAR REC ALPHA  
REC400AA PURE-R (400W) [BLK]  
MODULES WITH (8) NORTHERN  
ELECTRIC BDM-600X(BDM-300X2X)  
MICROINVERTER MOUNTED TO THE  
BACK OF THE MODULE IN PAIR OF  
TWO ON COMP SHINGLE ROOF

Roof Section 1

Roof Azimuth: 131°  
Roof Tilt: 22°

WALKWAY

FIRE ROOF LADDER  
ACCESS POINT

DRIVEWAY

(E) UNPERMITTED SHED  
(NO ELECTRICAL)

(E) PERMITTED COMMUNITY HOUSE  
(ELECTRICAL)

(E) UNPERMITTED SHED  
(NO ELECTRICAL)

PROPERTY LINE

### CONSTRUCTION NOTES

- SOLAR PHOTOVOLTAIC SYSTEM TO BE INSTALLED ON RESIDENTIAL STRUCTURE.
- THIS PROJECT HAS BEEN DESIGNED IN COMPLIANCE WITH THE IBC SECTION 1609 TO WITHSTAND A BASIC , WIND EXPOSURE C.
- THE ROOF MEMBERS ARE 2"X6" RAFTERS AT 24" ON CENTER. CONNECTION TO STRUCTURE SHALL NOT BE WITHIN 11" OF NAILING PLATES.
- THE SOLAR PHOTOVOLTAIC INSTALLATION SHALL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS.
- ALL CONDUCTORS AND CONDUITS MOUNTED ON ROOF SHALL BE MINIMUM 7/8" ABOVE ROOF SURFACE (INCLUDING CABLES UNDERNEATH MODULES AND RACKING).
- ROOF ACCESS POINTS SHALL BE PROVIDED PER THE FOLLOWING
  - LOCATED IN AREAS NOT REQUIRING PLACEMENT OF GROUND LADDERS OVER OPENINGS SUCH AS DOORS OR WINDOWS.
  - LOCATED AT STRONG POINTS OF CONSTRUCTION IN LOCATIONS WHERE ACCESS POINT DOES NOT CONFLICT WITH OVERHEAD OBSTRUCTIONS SUCH AS: TREES, WIRES, OR SIGNS.

**BYLD BETTER**

**CONTRACTOR**

**BYLD**

**ADDRESS:1213W  
MOOREHEAD ST,  
STE500 CHARLOTTE,  
NC 28208  
LICENSE #:**

**DESIGNER: OAV**

**ALICE STOCKS 57  
RESIDENCE**

57 SIMMONS DR,  
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NC 28339

APN: 0588713857000

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**CompleteSolar**  
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SHEET  
PV-1  
SITE PLAN LAYOUT



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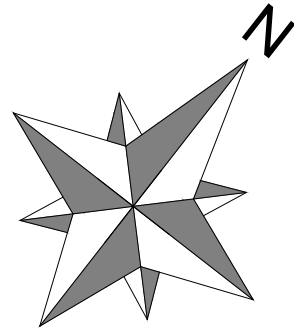
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**PV SYSTEM SITE PLAN**

SCALE: 1/32" = 1'-0"

### LEGEND

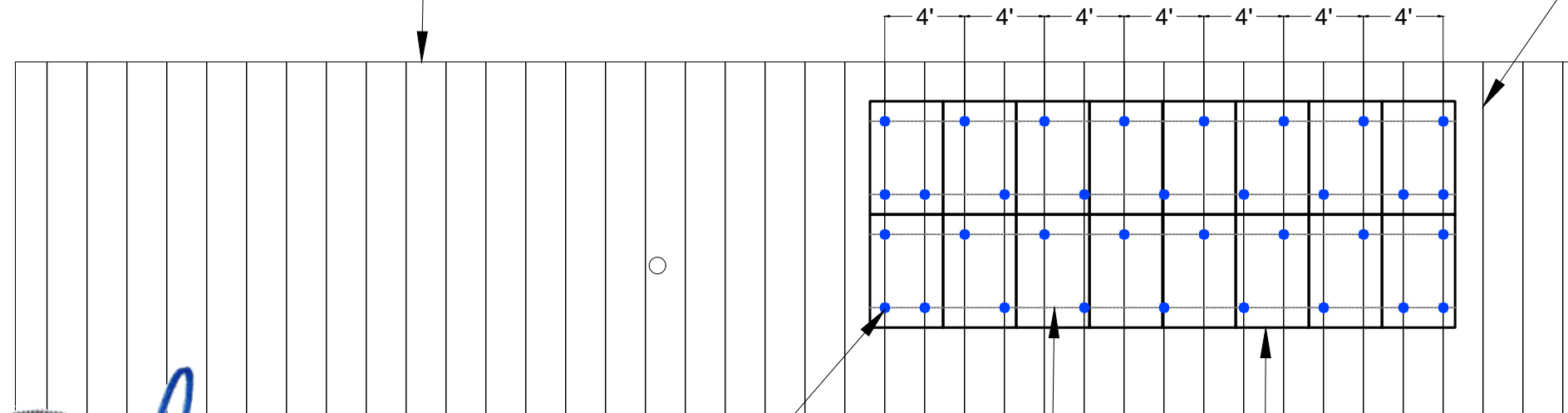
	NEW SOLAR PANELS
	METER MAIN COMBO
	AC DISCONNECT
	PV LOAD CENTER
	EXISTING SUB SERVICE PANEL



**Roof Section 1**  
 Roof Azimuth: 131°  
 Roof Tilt: 22°

EXISTING COMP SHINGLE ROOF

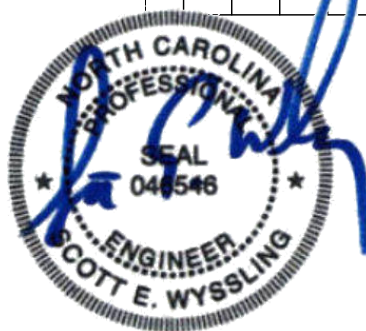
EXISTING 2"X6" ROOF  
 RAFTERS @ 24"O.C



IRONRIDGE FLASHVUE FOR COMP  
 SHINGLE ROOF@ 48" O.C. MAX

PROPOSED IRONRIDGE  
 XR10 RAIL RACKING

PROPOSED REC SOLAR REC ALPHA  
 REC400AA PURE-R (400W) [BLK] PV  
 SOLAR MODULES



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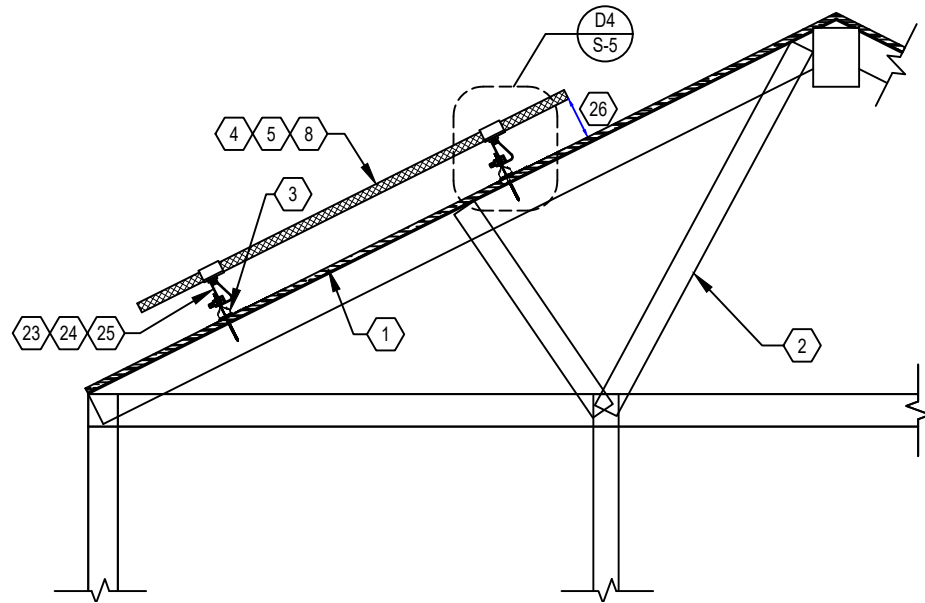
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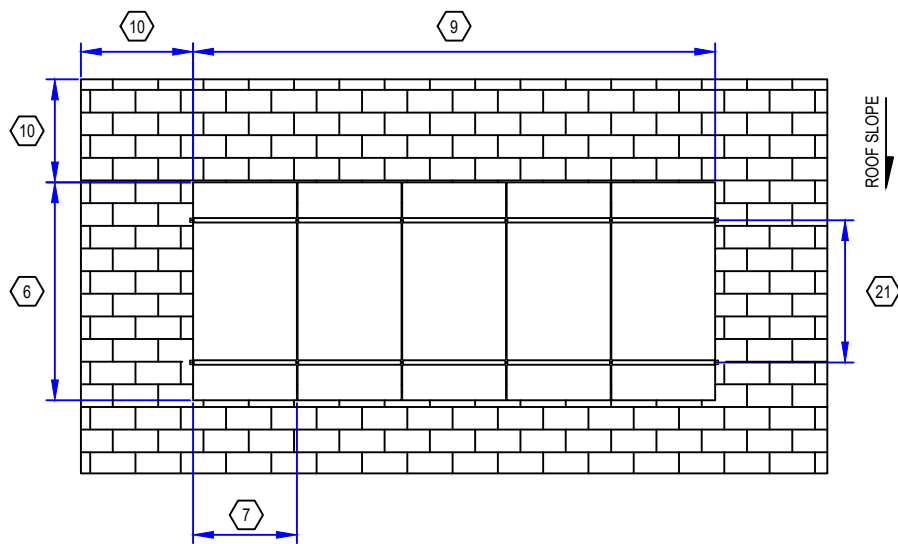
PV SYSTEM MOUNTING DETAILS

SCALE: 1/8" = 1'-0"

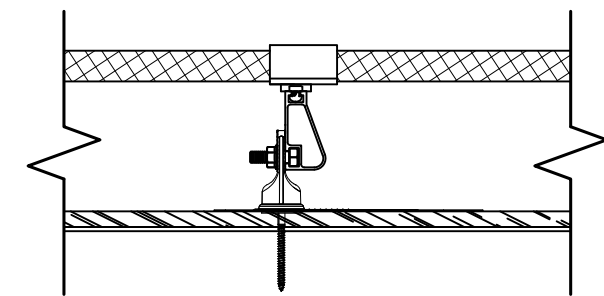
SHEET  
 PV-2  
 ATTACHMENT DETAILS



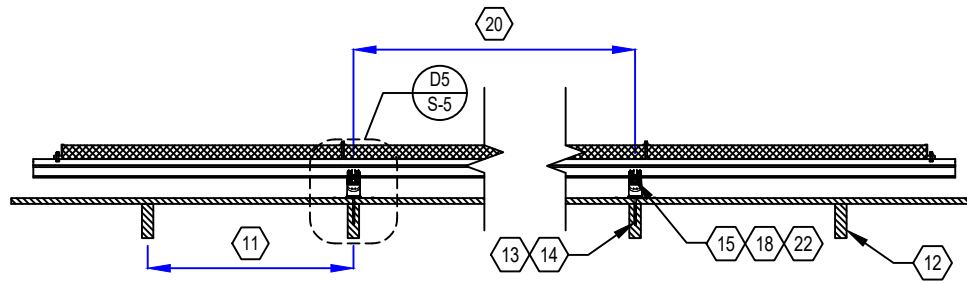
**D1** RACKING DETAIL (TRANSVERSE)  
NOT TO SCALE



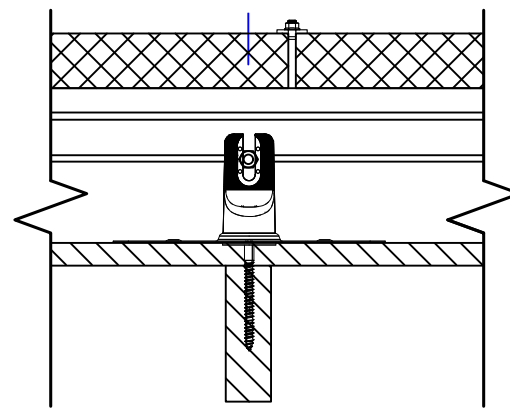
**D3** RACKING DETAIL (TOP)  
NOT TO SCALE



**D4** DETAIL (TRANSVERSE)  
NOT TO SCALE



**D2** RACKING DETAIL (LONGITUDINAL)  
NOT TO SCALE



**D5** DETAIL (LONGITUDINAL)  
NOT TO SCALE



Wyssling Consulting, PLLC  
76 N Meadowbrook Drive Alpine UT 84004  
North Carolina COA # P-2308  
Signed 1/04/2024

THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES

1. ROOF MATERIAL: COMP SHINGLE ROOF
2. ROOF STRUCTURE: RAFTERS
3. ATTACHMENT TYPE: IRONRIDGE FLASHVUE
4. MODULE MANUFACTURER: REC SOLAR
5. MODULE MODEL: REC ALPHA REC400AA PURE-R (400W) [BLK]
6. MODULE LENGTH: 68.11"
7. MODULE WIDTH: 44.01"
8. MODULE WEIGHT: 47.39 LBS.
9. SEE SHEET S-1 FOR DIMENSION(S)
10. MIN. FIRE OFFSET
11. RAFTERS SPACING: 24" O.C.
12. RAFTERS SIZE: 2"X6" NOMINAL
13. LAG BOLT DIAMETER: 5/16 IN.
14. LAG BOLT EMBEDMENT: 2.5 IN.
15. TOTAL # OF ATTACHMENTS: 34
16. TOTAL AREA: 333.06 SQ. FT.
17. TOTAL WEIGHT: 758.24LBS.
18. WEIGHT PER ATTACHMENT: 22.30 LBS.
19. DISTRIBUTED LOAD: 2.28 PSF
20. MAX. HORIZONTAL STANDOFF: 48 IN.
21. MAX. VERTICAL STANDOFF:  
LANDSCAPE: 26 IN., PORTRAIT: 44 IN.
22. STANDOFF STAGGERING: YES
23. RAIL MANUFACTURER AND MODEL  
(OR EQUIV.): IRONRIDGE XR10 RAIL
24. RAIL WEIGHT: 0.436 PLF.
25. MAX. RAFTERS SPAN: 12 FT.
26. MODULE CLEARANCE: 3 IN. MIN., 6 IN. MAX.



**CONTRACTOR**

**BYLD**  
ADDRESS: 1213W MOOREHEAD ST,  
STE 500 CHARLOTTE,  
NC 28208  
LICENSE #:

DESIGNER: OAV

**ALICE STOCKS 57 RESIDENCE**

57 SIMMONS DR,  
ERWIN,  
NC 28339

APN: 0588713857000

DATE: 1/4/2024

DESIGN BY



SHEET  
PV-3  
MOUNTING DETAILS

PV Module Ratings @ STC	
Module Make/Model	REC SOLAR REC ALPHA REC400AA PURE-R (400W) [BLK]
Max Power-Point Current (Imp)	8.20A
Max Power-Point Voltage (Vmp)	48.8V
Open-Circuit Voltage (Voc)	58.9V
Short-Circuit Current (Isc)	8.80A
Max Series Fuse (OCPD)	25A
Nominal Maximum Power at STC (Pmax)	400W
Maximum System Voltage	1000V
Voc Temperature Coefficient	-0.24 %/°C

SYSTEM SUMMARY		
	BRANCH #1	BRANCH #2
INVERTERS PER BRANCH	4	4
MAX AC CURRENT	9.68A	9.68A
MAX AC OUTPUT POWER	2320W	2320W
ARRAY STC POWER	6400W	
ARRAY PTC POWER	6128.0W	
MAX AC CURRENT	19.36A	
MAX AC POWER	4640W	
DERATED (CEC) AC POWER	5852.24W	

Inverter Ratings	
Inverter Make/Model	NORTHERN ELECTRIC BDM-600X(BDM-300X2X)
Max DC Volt Rating	60V
Max Continuous Output Power	580W
Max Nominal Voltage	240V
Max Continuous output Current	2.42A
Max OCPD Rating	20A
DESIGN TEMPERATURES	
ASHRAE EXTREME LOW	-10°C
ASHRAE 2% HIGH	35°C



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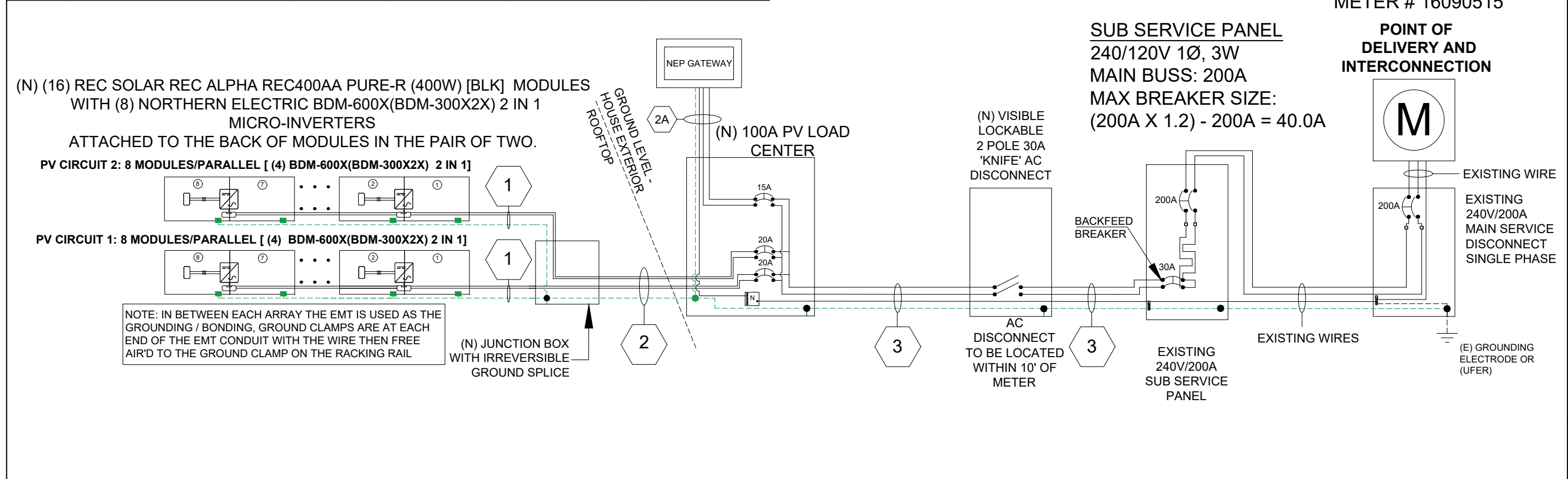
DATE: 1/4/2024

DESIGN BY



SHEET E-1 ELECTRICAL DIAGRAM

Conduit and Conductor Schedule					
Tag	Description	Wire Gauge	# of Conductors	Conduit Type	Conduit Size
1	PV WIRES	10 AWG	2	N/A - Free Air	N/A - Free Air
1	Bare Copper Ground (EGC/GEC)	6 AWG	1	N/A - Free Air	N/A - Free Air
2	THWN-2	10 AWG	4	EMT	3/4"
2	THWN-2 - Ground	10 AWG	1	EMT	3/4"
2A	THWN-2	14 AWG	3	N/A - Free Air	N/A - Free Air
2A	THWN-2 - Ground	14 AWG	1	N/A - Free Air	N/A - Free Air
3	THWN-2	10 AWG	3	EMT	3/4"
3	THWN-2 - Ground	10 AWG	1	EMT	3/4"





**⚠ WARNING**  
ELECTRICAL SHOCK HAZARD  
TERMINALS ON LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL LOCATION:  
INVERTER(S), AC DISCONNECT(S), AC COMBINER PANEL (IF APPLICABLE).  
PER CODE(S): NEC : 690.13(B), NEC : 690.17(E), NEC : 690.17(4)

**RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM**

LABEL LOCATION:  
UTILITY SERVICE ENTRANCE/METER, INVERTER/DC DISCONNECT IF REQUIRED BY LOCAL AHJ, OR OTHER LOCATIONS AS REQUIRED BY LOCAL AHJ.  
PER CODE(S): NEC : 690.56(C)(3), NEC : 690.12, NEC 690.56, IFC: 605.11.1, IFC : 1204.5.3

**⚠ WARNING**  
POWER SOURCE OUTPUT CONNECTION  
DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL LOCATION:  
ADJACENT TO PV BREAKER (IF APPLICABLE).  
PER CODE(S): NEC : 705.12(B)(3)(2), NEC : 705.12(B)(2)(3)(b), NEC : 705.12(D)(2)(3)(b)

**⚠ WARNING**  
THIS EQUIPMENT FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL OVERCURRENT DEVICES, EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE, SHALL NOT EXCEED AMPACITY OF BUSBAR.

LABEL LOCATION:  
AC DISCONNECT(S), PHOTOVOLTAIC SYSTEM POINT OF INTERCONNECTION.  
PER CODE(S): NEC : 690.54, NEC : 690.54, NEC : 690.54

**MAIN PHOTOVOLTAIC SYSTEM DISCONNECT**

LABEL LOCATION: PV SYSTEM DISCONNECT  
PER CODE(S): NEC 690.13(B)

**⚠ WARNING**  
DUAL POWER SOURCE  
SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

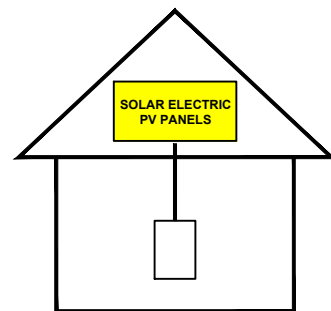
LABEL LOCATION:  
MAIN SERVICE PANEL (IF APPLICABLE).  
PER CODE(S): NEC : 705.12(C) & 690.59

**PHOTOVOLTAIC AC DISCONNECT**  
MAXIMUM AC OPERATING CURRENT: 19.36 AMPS  
NOMINAL OPERATING AC VOLTAGE: 240.0 VAC

LABEL LOCATION:  
AC DISCONNECT(S), PHOTOVOLTAIC SYSTEM POINT OF INTERCONNECTION.  
PER CODE(S): NEC : 690.54

**SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN**

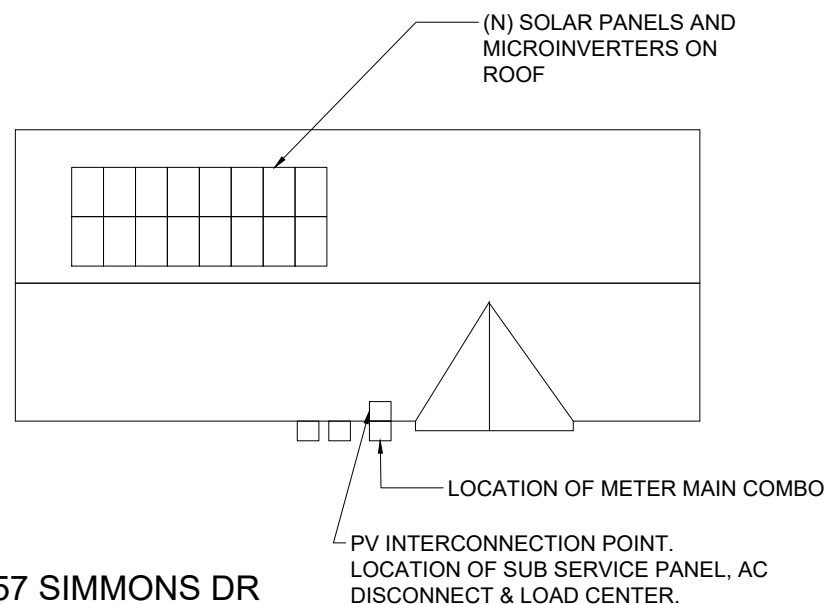
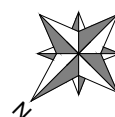
TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY.



LABEL LOCATION:  
ON OR NO MORE THAT 3 M (10 FT) FROM THE SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED.  
PER CODE(S): NEC : 690.56(C)(1)(a)

# CAUTION:

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTS AS SHOWN



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**LICENSE #:**

**DESIGNER: OAV**

**ALICE STOCKS 57 RESIDENCE**

57 SIMMONS DR,  
ERWIN ,  
NC 28339

APN: 0588713857000

DATE: 1/4/2024

DESIGN BY

**Complete Solar**

A Brighter Way.

**SHEET E-2**  
WARNING LABELS

PERMANENT SIGNAGE NOTES:

1. NOT ALL PLACARDS SHOWN MAY BE REQUIRED BY LOCAL AHJ. CONTRACTOR TO VERIFY PLACARD REQUIREMENTS WITH LOCAL AHJ BEFORE INSTALLATION.
2. ALL PLAQUES AND SIGNAGE REQUIRED BY THE LATEST EDITION OF THE NATIONAL ELECTRICAL CODE
3. ALTERNATE POWER SOURCE PLACARD SHALL BE METALLIC OR MACHINE PRINTED LETTERS IN A CONTRASTING COLOR TO THE PLAQUE. THIS PLAQUE WILL BE ATTACHED BY POP RIVETS OR SCREWS OR OTHER APPROVED METHOD.
4. DIRECTORY PLACARD MARKING CONTENT AND FORMAT: RED BACKGROUND, WHITE LETTERING, MINIMUM 3/8" LETTER HEIGHT, ALL CAPITAL LETTERS, ARIAL OR SIMILAR FONT, NON BOLD, REFLECTIVE WEATHER RESISTANT MATERIAL SUITABLE FOR THE ENVIRONMENT.

SOLAR'S MOST TRUSTED



# REC ALPHA PURE-R SERIES

## PRODUCT SPECIFICATIONS

COMPACT PANEL SIZE

9 A PANEL CURRENT  
COMPATIBLE WITH MLPE

430 WP  
223 W/M<sup>2</sup>



EXPERIENCE

LEAD FREE  
ROHS COMPLIANT

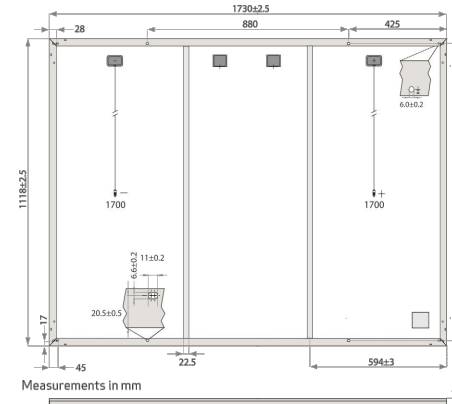
PERFORMANCE

## REC ALPHA PURE-R SERIES

### PRODUCT SPECIFICATIONS



GENERAL DATA	
Cell type:	80 half-cut REC heterojunction cells with lead-free, gapless technology
Glass:	3.2 mm solar glass with anti-reflective surface treatment in accordance with EN12150
Backsheet:	Highly resistant polymer (black)
Frame:	Anodized aluminum (black)
Junction box:	4-part, 4 bypass diodes, lead-free IP68 rated, in accordance with IEC 62790
Connectors:	Stäubli MC4 PV-KBT4/KST4 (4 mm <sup>2</sup> ) in accordance with IEC 62852, IP68 only when connected
Cable:	4 mm <sup>2</sup> solar cable, 1.7 + 1.7 m in accordance with EN 50618
Dimensions:	1730 x 1118 x 30 mm (1.93 m <sup>2</sup> )
Weight:	21.5 kg
Origin:	Made in Singapore



	Product Code: RECxxxAA Pure-R			
	400	410	420	430
Power Output - P <sub>MAX</sub> (Wp)	400	410	420	430
Watt Class Sorting - (W)	0/+10	0/+10	0/+10	0/+10
Nominal Power Voltage - V <sub>MPP</sub> (V)	48.8	49.4	50.0	50.5
Nominal Power Current - I <sub>MPP</sub> (A)	8.20	8.30	8.40	8.52
Open Circuit Voltage - V <sub>OC</sub> (V)	58.9	59.2	59.4	59.7
Short Circuit Current - I <sub>SC</sub> (A)	8.80	8.84	8.88	8.91
Power Density (W/m <sup>2</sup> )	207	212	218	223
Panel Efficiency (%)	20.7	21.2	21.8	22.3
Power Output - P <sub>MAX</sub> (Wp)	305	312	320	327
Nominal Power Voltage - V <sub>MPP</sub> (V)	46.0	46.6	47.1	47.6
Nominal Power Current - I <sub>MPP</sub> (A)	6.64	6.70	6.80	6.88
Open Circuit Voltage - V <sub>OC</sub> (V)	55.5	55.8	56.0	56.3
Short Circuit Current - I <sub>SC</sub> (A)	7.11	7.16	7.20	7.24

STC  
NMOT

Values at standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m<sup>2</sup>, temperature 25°C), based on a production spread with a tolerance of P<sub>MAX</sub>, V<sub>OC</sub> & I<sub>SC</sub> ±3% within one watt class. Nominal module operating temperature (NMOT: air mass AM1.5, irradiance 800 W/m<sup>2</sup>, temperature 20°C, wind speed 1 m/s). \* Where xxx indicates the nominal power class (P<sub>MAX</sub>) at STC above.

MAXIMUM RATINGS	
Operational temperature:	-40 ... +85°C
System voltage:	1000 V
Test load (front):	+7000 Pa (713 kg/m <sup>2</sup> )*
Test load (rear):	-4000 Pa (407 kg/m <sup>2</sup> )*
Series fuse rating:	25 A
Reverse current:	25 A

\*See installation manual for mounting instructions. Design load = Test load / 1.5 (safety factor)

WARRANTY			
	Standard	REC ProTrust	
Installed by an REC Certified Solar Professional	No	Yes	Yes
System Size	All	<25 kW	25-500 kW
Product Warranty (yrs)	20	25	25
Power Warranty (yrs)	25	25	25
Labor Warranty (yrs)	0	25	10
Power in Year 1	98%	98%	98%
Annual Degradation	0.25%	0.25%	0.25%
Power in Year 25	92%	92%	92%

The REC ProTrust Warranty is only available on panels purchased through an REC Certified Solar Professional installer. Warranty conditions apply. See www.recgroup.com for more details.

Available from:

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.

CERTIFICATIONS	
IEC 61215-2:2016, IEC 61730-2:2016, UL 61730	
IEC 62804	PID
IEC 61701	Salt Mist
IEC 62716	Ammonia Resistance
ISO 11925-2	Ignitability (EN 13501-1 Class E)
IEC 62782	Dynamic Mechanical Load
IEC 61215-2:2016	Hailstone (35mm)
IEC 62321	Lead-free acc. to RoHS EU 863/2015
IEC 61730-2:2016	Fire Class C (as per UL790)
ISO 14001, ISO 9001, IEC 45001, IEC 62941	



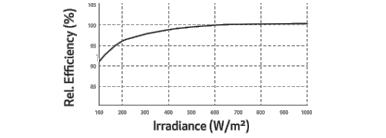
TEMPERATURE RATINGS*	
Nominal Module Operating Temperature:	44°C (±2°C)
Temperature coefficient of P <sub>MAX</sub> :	-0.24 %/°C
Temperature coefficient of V <sub>OC</sub> :	-0.24 %/°C
Temperature coefficient of I <sub>SC</sub> :	0.04 %/°C

\*The temperature coefficients stated are linear values

DELIVERY INFORMATION	
Panels per pallet:	33
Panels per 40 ft GP/high cube container:	858 (26 pallets)
Panels per 13.6 m truck:	924 (28 pallets)

#### LOW LIGHT BEHAVIOUR

Typical low irradiance performance of module at STC:



Ref: PM-DS-12-06-Rev-31.03.23 Specifications subject to change without notice.

BYLD BETTER

CONTRACTOR

BYLD

ADDRESS: 1213W  
MOOREHEAD ST,  
STE 500 CHARLOTTE,  
NC 28208  
LICENSE #:

DESIGNER: OAV

ALICE STOCKS 57  
RESIDENCE

57 SIMMONS DR,  
ERWIN,  
NC 28339

APN: 0588713857000

DATE: 1/4/2024

DESIGN BY



SHEET  
S-1  
SPEC SHEET

REC Solar PTE. LTD.  
20 Tuas South Ave. 14  
Singapore 637312  
post@recgroup.com  
www.recgroup.com



**BYLD BETTER**

**CONTRACTOR**

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**ADDRESS: 1213W MOOREHEAD ST, STE 500 CHARLOTTE, NC 28208**  
**LICENSE #:**

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**APN: 0588713857000**

**DATE: 1/4/2024**

**DESIGN BY**


**Complete Solar**  
 A Brighter Way.

**SHEET S-2 SPEC SHEET**


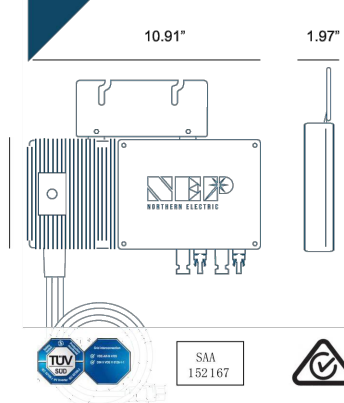


### BDM-600X (BDM-300X2X) MICROINVERTER


- Low cost \$/watt micro inverter
- High continuous output power up to 580Wac, recommended for dual max 450W solar panel
- High efficiency with 95.5% CEC
- Globally certified for UL1741, SAA, TUV, VDE-AR-N 4105, VDE 0126, G83/2, CEL 021, IEC61727, EN50438
- Integrated grounding for easy installation
- NEMA-6/IP-66/IP-67 enclosure rating
- Integrated monitoring and power line communication with RDG-256 gateway
- Can connect with BDM-300 and BDM-250




northernep.com





10.91" 1.97" 5.20"





### BDM-600X (BDM-300X2X) MICROINVERTER



**Important product information**

- NEP is committed to developing Clean, Affordable, Reliable and Efficient (CARE) products for our customers worldwide.
- NEP microinverters have an isolation transformer and basic isolation between the DC input and the AC output network.

**COMPLIANCE**

- \* NEC 2014 Section 690.11 DC Arc-Fault Circuit Protection
- \* NEC 2014 Section 690.12 Rapid Shutdown of PV Systems on Buildings
- \* NEC 2014 Section 705.12 Point of Connection (AC Arc-Fault Protection)

**\* Grid parameters are configurable through a BDG-256 or BDG-256P3 gateway**

**\* All NEC required adjustment factors have been considered for AC outputs. AC current outputs will not exceed stated values for Rated Output AC Current**

INPUT (DC)	Recommended Max PV Power (Wp)	450 x 2	
	Max DC Open Circuit Voltage (Vdc)	60	
	Max DC Input Current (Adc)	14 x 2	
	MPPT Tracking Accuracy	>99.5%	
	MPPT Tracking Range (Vdc)	22-55	
	Isc PV (absolute maximum) (Adc)	18 x 2	
	Maximum Inverter Backfeed Current to the Array (Adc)	0	
OUTPUT (AC)	Peak AC Output Power (Wp)	580(continuous)	
	Rated AC Output Power (Wp)	500	
	Nominal Power Grid Voltage (Vac)	240	208 230
	Allowable Power Grid Voltage (Vac)	211-264*	183-229* configurable*
	Allowable Power Grid Frequency (Hz)	59.3 a 60.5*	configurable*
	THD	<3% (at rated power)	
	Power Factor (cos phi, fixed)	>0.99 (at rated power)	
	Rated Output Current (Aac)	2.42	2.78 2.52
	Current (inrush)(Peak and Duration)	24A, 15us	
	Nominal Frequency (Hz)	60	50
	Maximum Output Fault Current (Aac)	4.4A peak	
	Maximum Output Overcurrent Protection (Aac)	10	
	Maximum Number of Units Per Branch (20A) (All NEC adjustment factors have been considered)	7	6 6
SYSTEM EFFICIENCY	Weighted Averaged Efficiency (CEC)	95.50%	
	Night Time Tare Loss (Wp)	0.11	
PROTECTION FUNCTIONS	Over/Under Voltage Protection	Yes	
	Over/Under Frequency Protection	Yes	
	Anti-Islanding Protection	Yes	
	Over Current Protection	Yes	
	Reverse DC Polarity Protection	Yes	
	Overload Protection	Yes	
	Protection Degree	NEMA-6 / IP-66 / IP-67	
	Ambient Temperature	-40°F to +149°F (-40°C to +65°C)	
	Operating Temperature	-40°F to +185°F (-40°C to +85°C)	
	Display	LED LIGHT	
	Communications	Power Line	
	Dimension (W-H-D)	10.91"x5.20"x1.97"(277x132x50 mm)	
	Weight	6.4 lbs. (2.9 kg)	
	Environment Category	Indoor and outdoor	
	Wet Location	Suitable	
	Pollution Degree	PD 3	
	Overvoltage Category	II(PV), III (AC MAINS)	
	Product Safety Compliance	UL 1741 CSA C22.2 No. 107.1	IEC/EN 62109-1 IEC/EN 62109-2
	Grid Code Compliance* (Refer to the label for the detailed grid code compliance)	IEEE 1547	VDE-AR-N 4105* VDE V 0126-1-1/A1 G83/2, CEI 021 AS 4777.2 & AS 4777.3, EN50438



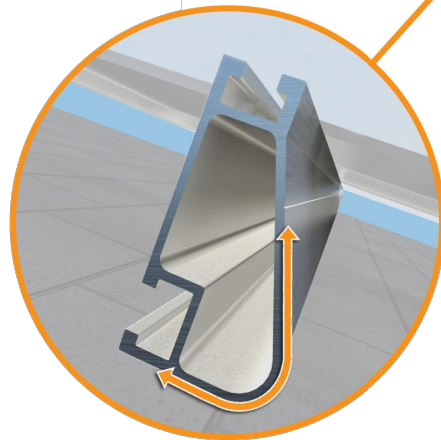
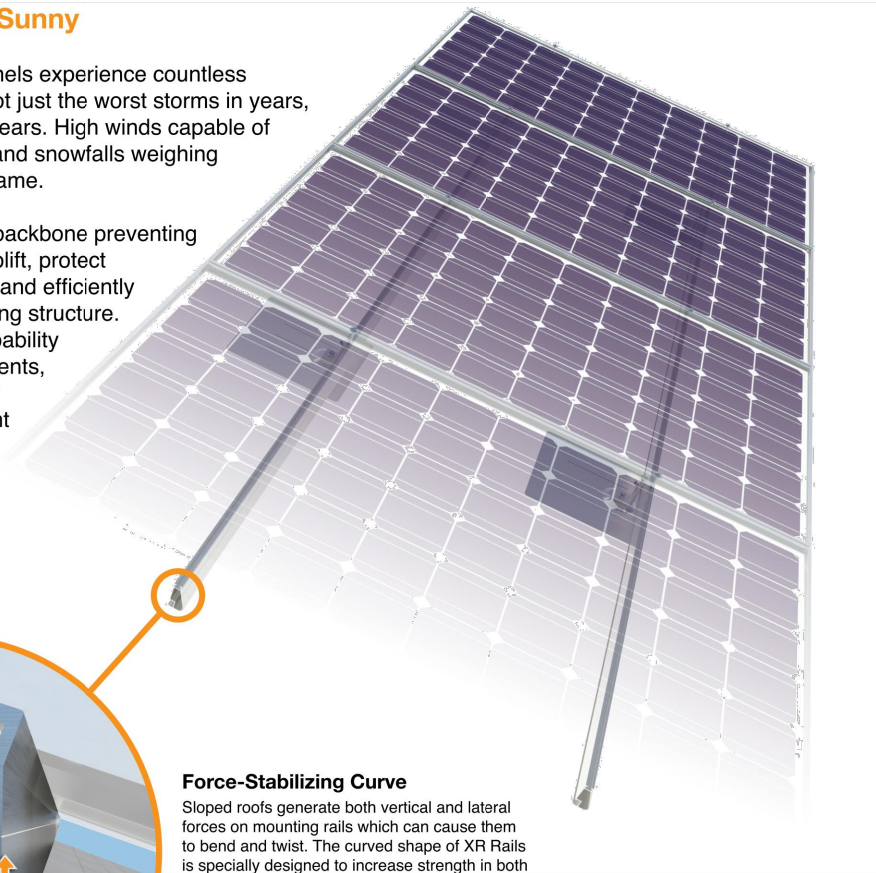
Tech Brief

## XR Rail Family

### Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



#### Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

#### Compatible with Flat & Pitched Roofs



XR Rails are compatible with FlashFoot and other pitched roof attachments.



IronRidge offers a range of tilt leg options for flat roof mounting applications.

#### Corrosion-Resistant Materials

All XR Rails are made of 6000-series aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



Tech Brief

### XR Rail Family

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



XR10

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves spans up to 6 feet, while remaining light and economical.

- 6' spanning capability
- Moderate load capability
- Clear & black anodized finish
- Internal splices available



XR100

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 10 feet.

- 10' spanning capability
- Heavy load capability
- Clear & black anodized finish
- Internal splices available



XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans up to 12 feet for commercial applications.

- 12' spanning capability
- Extreme load capability
- Clear anodized finish
- Internal splices available

### Rail Selection

The table below was prepared in compliance with applicable engineering codes and standards.\* Values are based on the following criteria: ASCE 7-16, Gable Roof Flush Mount, Roof Zones 1 & 2e, Exposure B, Roof Slope of 8 to 20 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed certification letters.

Load		Rail Span					
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
None	90						
	120						
	140	XR10		XR100		XR1000	
	160						
20	90						
	120						
	140						
	160						
30	90						
	160						
40	90						
	160						
80	160						
	160						

\*Table is meant to be a simplified span chart for conveying general rail capabilities. Use approved certification letters for actual design guidance.

BYLD BETTER

CONTRACTOR

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DESIGN BY

CompleteSolar

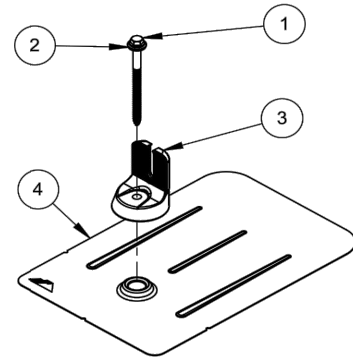
A Brighter Way.

SHEET  
S-3  
SPEC SHEET



FlashVue

Cut Sheet

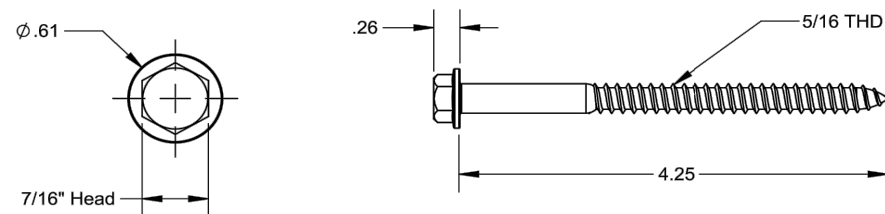


ITEM NO	DESCRIPTION	QTY IN KIT
1	BOLT, LAG 5/16 X 4.25"	1
2	WASHER, EPDM BACKED	1
3	FM FLASHING, MILL OR BLACK	1
4	GRIP CAP, MILL OR BLACK	1

FLASHVUE

PART NUMBER	DESCRIPTION
FV-01-M1	FLASHING, FLASHFOOT, MILL
FV-01-B1	FLASHING, FLASHFOOT, BLACK

1) BOLT, LAG 5/16 x 4.25"

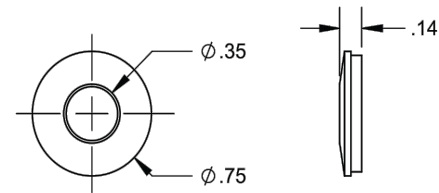


Property	Value
Material	300 Series Stainless Steel
Finish	Clear

v1.0

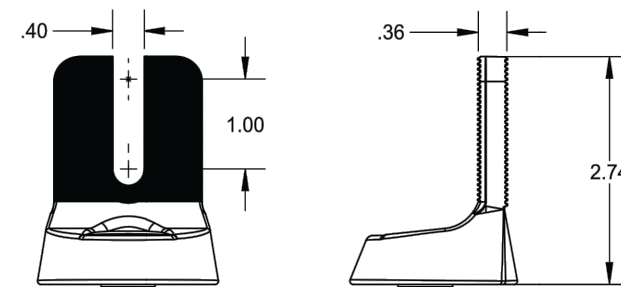
Cut Sheet

2) Washer, EPDM Backed



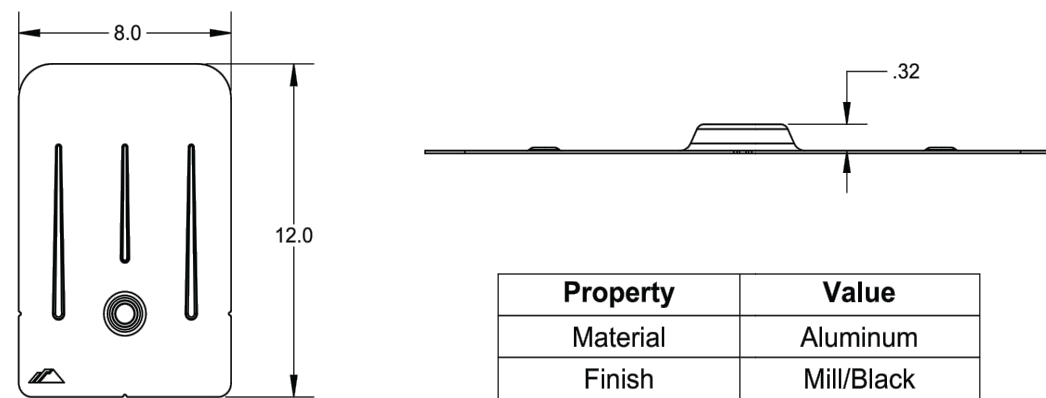
Property	Value
Material	300 Series Stainless Steel
Finish	Clear

3) Grip Cap



Property	Value
Material	Aluminum
Finish	Mill/Black

4) FM Flashing



Property	Value
Material	Aluminum
Finish	Mill/Black

v1.0

**BYLD BETTER**

CONTRACTOR

**BYLD**

ADDRESS: 1213W MOOREHEAD ST,  
STE 500 CHARLOTTE,  
NC 28208  
LICENSE #:

DESIGNER: OAV

**ALICE STOCKS 57 RESIDENCE**

57 SIMMONS DR,  
ERWIN,  
NC 28339

APN: 0588713857000

DATE: 1/4/2024

DESIGN BY

**CompleteSolar**

A Brighter Way.

SHEET  
S-4  
SPEC SHEET