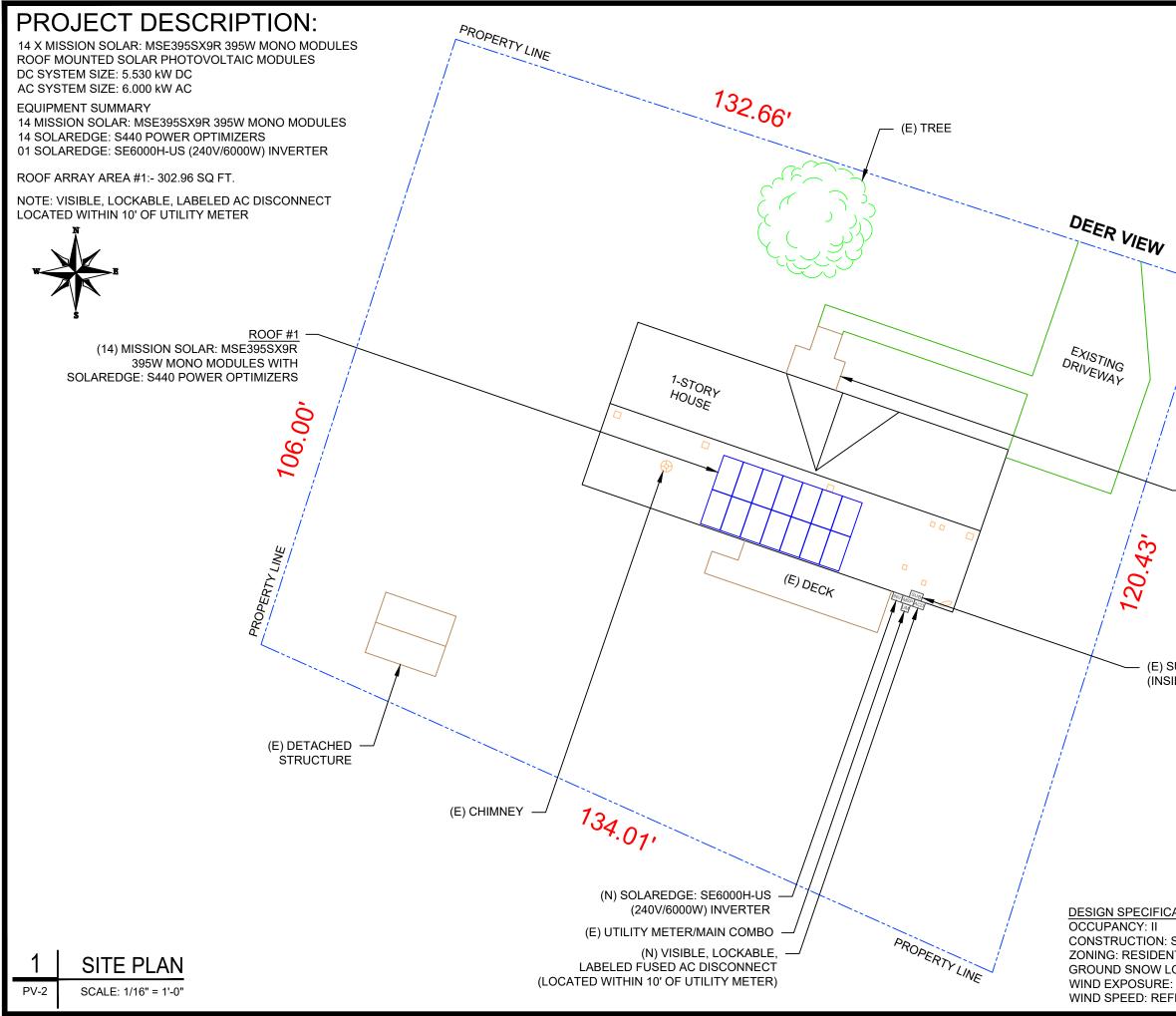
# PHOTOVOLTAIC ROOF MOUNT SYSTEM

# 14 MODULES-ROOF MOUNTED - 5.530 kW DC, 6.000 kW AC

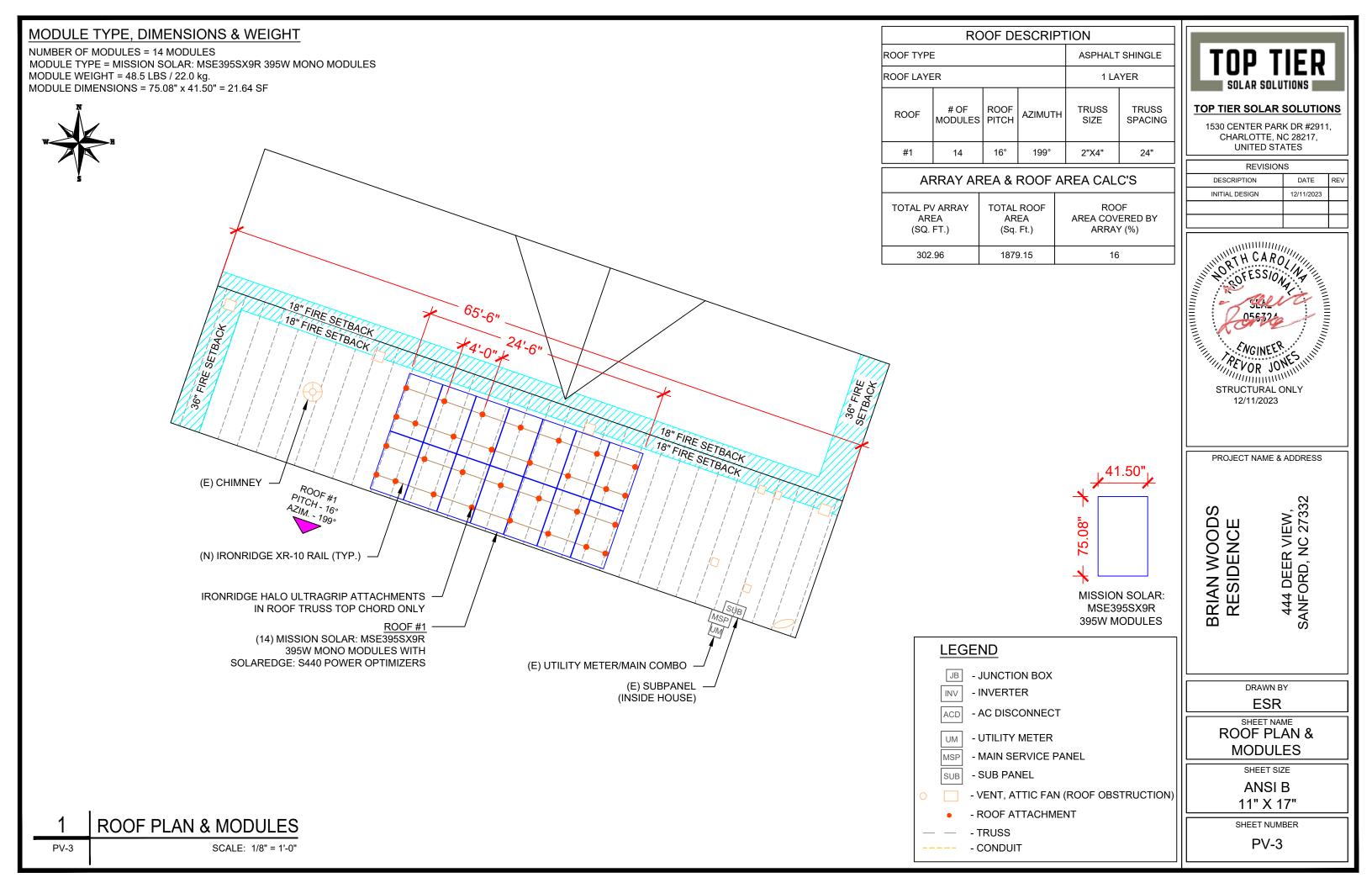
# 444 DEER VIEW, SANFORD, NC 27332

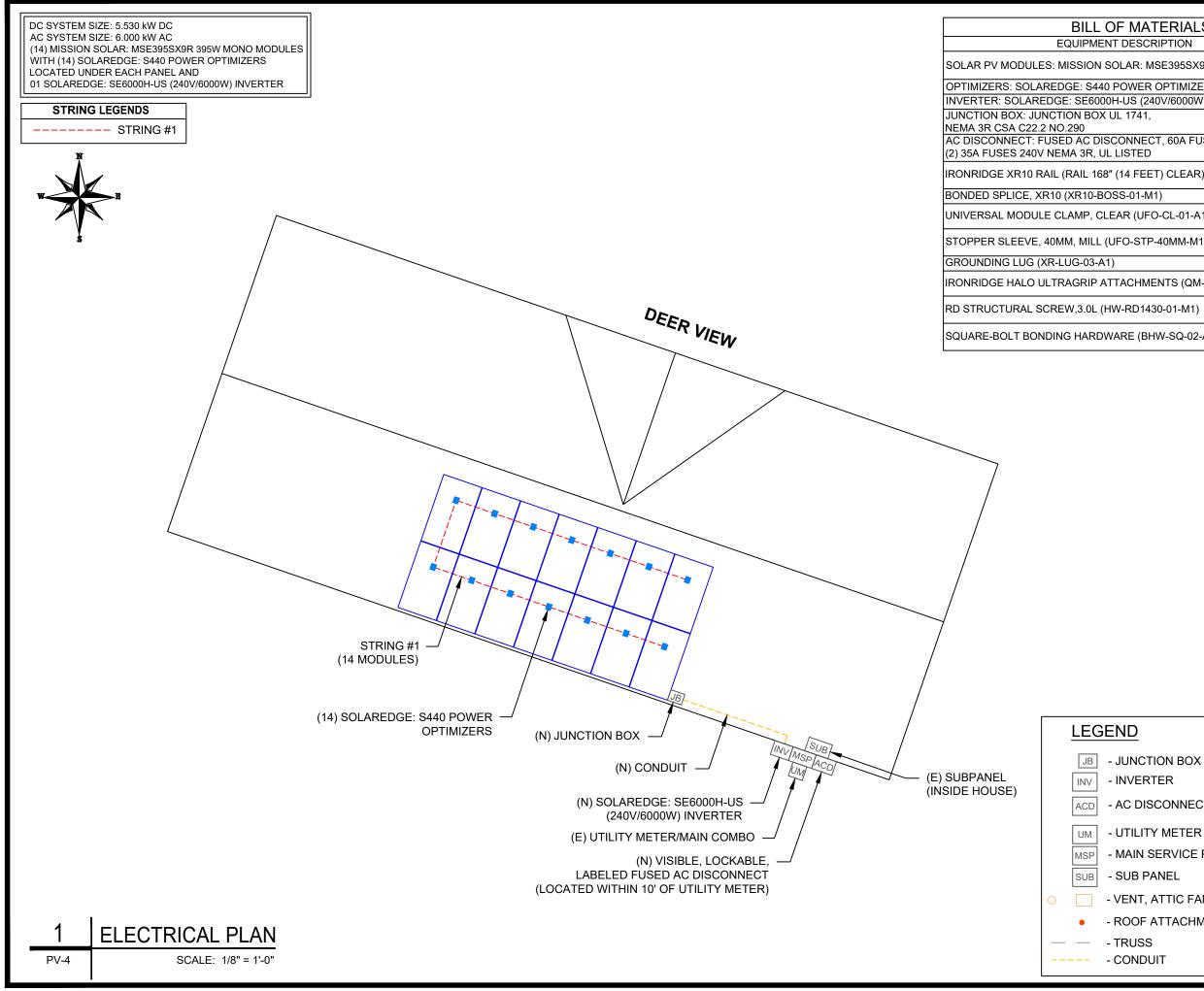
PROJECT DATA	GENERAL NOTES	VICI
PROJECT ADDRESS444 DEER VIEW, SANFORD, NC 27332OWNER:BRIAN WOODSDESIGNER:ESR	<ol> <li>ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED.</li> <li>THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.</li> <li>THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.</li> <li>ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR</li> </ol>	1
SCOPE: 5.530 KW DC ROOF MOUNT SOLAR PV SYSTEM WITH 14 MISSION SOLAR: MSE395SX9R 395W PV MODULES WITH 14 SOLAREDGE: S440 POWER OPTIMIZERS AND 01 SOLAREDGE: SE6000H-US (240V/6000W) INVERTER	<ul> <li>OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.</li> <li>5. WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.</li> <li>6. HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.</li> <li>7. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED</li> </ul>	444 Sanfor Uni
AUTHORITIES HAVING JURISDICTION: BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY UTILITY: CENTRAL EMC	<ul> <li>AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.</li> <li>8. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE.</li> <li>9. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.</li> <li>10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE.</li> </ul>	HOU
SHEET INDEXPV-1COVER SHEETPV-2SITE PLANPV-3ROOF PLAN & MODULESPV-4ELECTRICAL PLANPV-5STRUCTURAL DETAILPV-6ELECTRICAL LINE DIAGRAMPV-7WIRING CALCULATIONSPV-8LABELSPV-9+EQUIPMENT SPECIFICATIONS	<ul> <li>WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.</li> <li>ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.</li> <li>INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.</li> <li>THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]</li> <li>ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.</li> <li>ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.</li> <li>SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.</li> <li>PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH</li> </ul>	
SIGNATURE	<ol> <li>PV SYSTEM CIRCUTTS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12</li> <li>DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]</li> <li>ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31</li> <li>WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).</li> <li>ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED &amp; IDENTIFIED IN ACCORDANCE WITH UL1703</li> <li>ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.</li> </ol>	CODE R 2018 NORTH CAROLINA 2018 NORTH CAROLINA 2018 NORTH CAROLINA 2018 NORTH CAROLINA 2017 NATIONAL ELECT MULTICAL CONTINUE Control of the Carolina 2017 NATIONAL ELECT MULTICAL CONTINUE Control of the Carolina 2017 NATIONAL ELECT MULTICAL CONTINUE Control of the Carolina 2017 NATIONAL ELECT





	TOP TIER SO 1530 CENTEL CHARLO UNITE		
PROPERTYLINE	TH COFEE	INEER R JONE JONE MILLING JONE JONE JONE JONE JONE JONE JONE JONE	
— (E) STAIRS		AME & ADDRESS	
SUBPANEL IDE HOUSE)	BRIAN WOODS RESIDENCE	444 DEER VIEW, SANFORD, NC 27332	
		AWN BY ESR	
	SHE	E PLAN	
ATION SINGLE-FAMILY	A	eet size NSI B ' X 17"	
NTIAL OAD: REFER STRUCTURAL LETTER : REFER STRUCTURAL LETTER FER STRUCTURAL LETTER		PV-2	





TERIALS	
RIPTION	QTY
MSE395SX9R 395W MODULE	14
ROPTIMIZERS	14
40V/6000W) INVERTER	01
,	1
CT, 60A FUSED, )	1
ET) CLEAR) (XR-10-168A)	8
И1)	4
FO-CL-01-A1)	32
P-40MM-M1)	8
	2
IENTS (QM-HUG-01-M1)	30
430-01-M1)	60
HW-SQ-02-A1)	30



## TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

-		
REVISION	IS	
DESCRIPTION	DATE	REV
INITIAL DESIGN	12/11/2023	
PROJECT NAME &	ADDRESS	
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BRIAN WO RESIDEN

444 DEER SANFORD, N

DRAWN BY

ESR

SHEET NAME

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

PV-4

ELECTRICAL PLAN

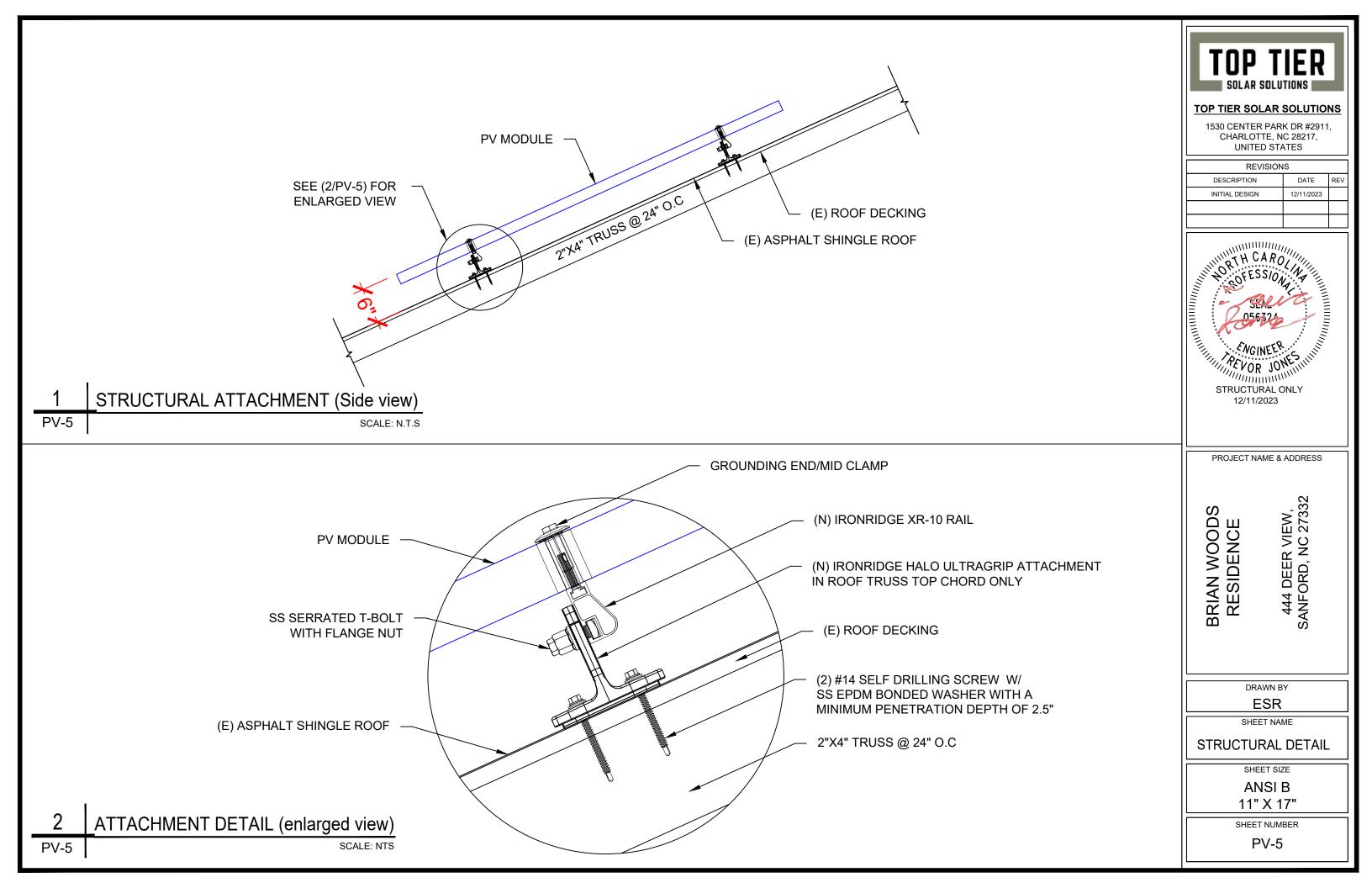
- AC DISCONNECT

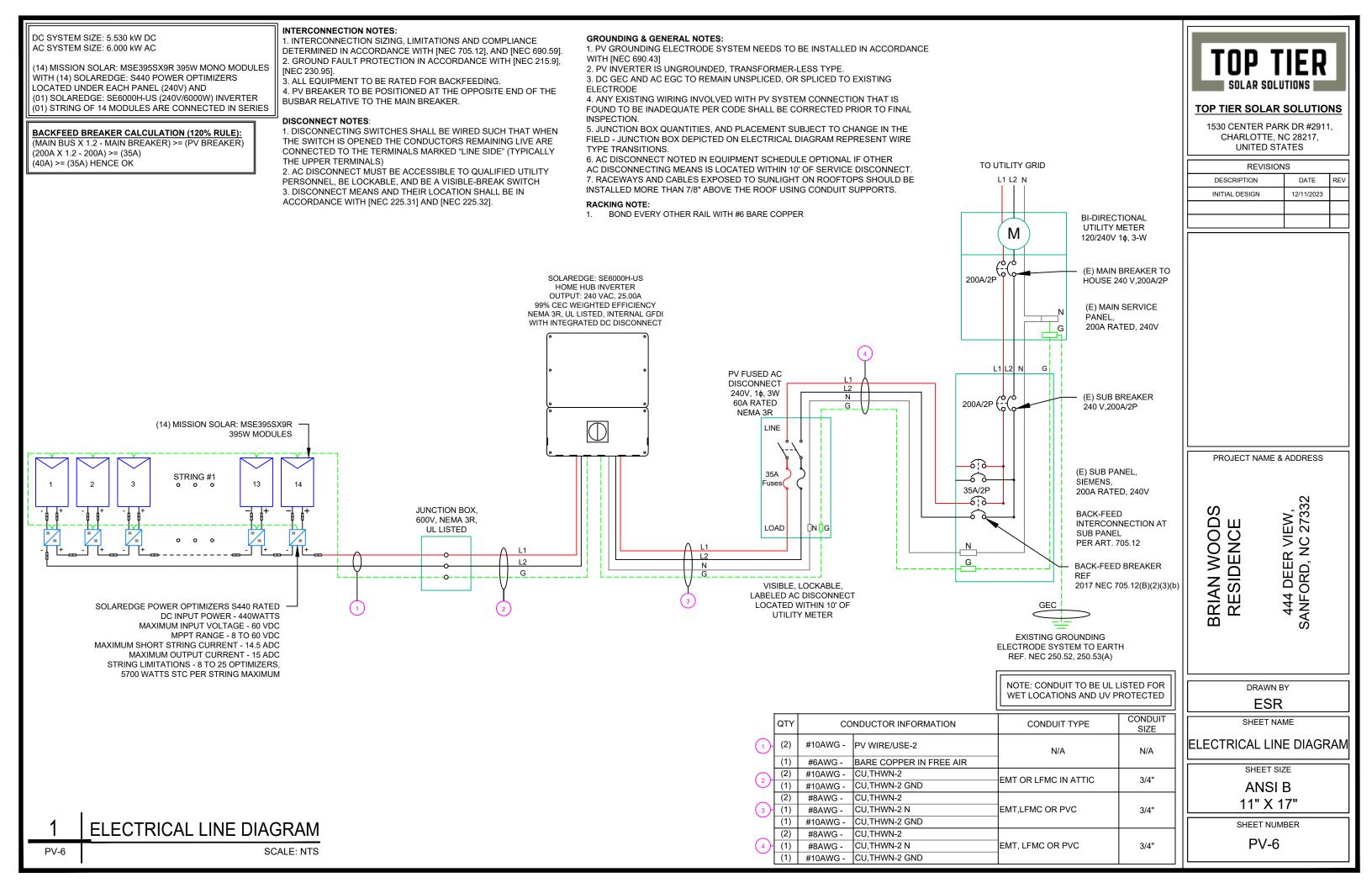
- UTILITY METER

- MAIN SERVICE PANEL

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

- ROOF ATTACHMENT





SOLAR	MODULE SPECIFICATIONS		INVERTER	R SPECIFICATIONS	AMBIENT TEMPERATURE SPECS		
	IUFACTURER / MODEL # MISSION SOLAR: MSE395SX9R 395W MODULE		MODEL #	SOLAREDGE: SE6000H- INVERTER	US (240V/6000W)	AMBIENT TEMP (HIGH TEMP 2%) RECORD LOW TEMPERATURE	
	MISSION SOLAN. MISESSSASK SSSW MODULE	NOMINAL AC POW		6.000 kW 240 VAC		MODULE TEMPERATURE COEFFICIENT OF Voc	-0.259%/°C
VMP	36.99V	NOMINAL OUTPUT VOLTAGE		25.00A			
IMP VOC	10.68A 45.18V	PERCENT OF	-	R OF CURRENT	1		
ISC	11.24A	VALUES .80	CARRYING C	CONDUCTORS IN EMT 4-6	-		
TEMP. COEFF. VOC MODULE DIMENSION	-0.259%/°C 75.08"L x 41.50"W x 1.57"D (In Inch)	.70		7-9	-		
		.50		10-20			

	DC FEEDER CALCULATIONS																		
CIRCUI	IT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	GRO UND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCT ORS IN RACEWAY	AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)		AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CON RESI (OH
STR	RING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1
JUNCT	TION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	20	
																		String 1 V	/oltage

	AC FEEDER CALCULATIONS																			
CIRCUIT	ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	DERATION FACTOR FOR AMBIENT TEMPERATURE NEC 310.15(B)(2)(a)	FOR CONDUCTORS		AMPACITY CHECK #2	FEEDER LENGTH (FEET)	
INVER	RTER	AC DISCONNECT	240	25	31.25	35	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5	Γ
AC DISCO	ONNECT	POI	240	25	31.25	35	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5	Γ

CUMULATIVE

#### ELECTRICAL NOTES

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

					TOP TIER S 1530 CEN CHARL UN	AR SOLU SOLAR TER PAR OTTE, N ITED ST/ REVISION	SOLUTIO K DR #2911 IC 28217, ATES	
	1				INITIAL DES	IGN	12/11/2023	
CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT SIZE	CONDUIT FILL (%)					
1.24 1.24	0.049 0.196	N/A 3/4" EMT	#N/A 11.87617					
tage Drop	0.245	]						
CONDUC RESISTA (OHM/I	NCE DROP AT (FT) FLA (%)	SIZE	CONDUIT FILL (%)					
0.77		3/4" EMT 3/4" EMT	24.5591 24.5591					
<u>/E VOLTAGE  </u>	<b>DROP</b> 0.162	_			PROJECT	NAME &	ADDRESS	
				-	BRIAN WOODS RESIDENCE		444 DEER VIEW, SANFORD, NC 27332	
						DRAWN B		
					S			
					WIRING			IS
						SHEET SIZ ANSI 1" X 1	В	
						EET NUM PV-7	BER	

# PHOTOVOLTAIC POWER SOURCE

#### EVERY 10' ON CONDUIT & ENCLOSURES

LABEL- 1: <u>LABEL LOCATION:</u> EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

# 

#### ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL- 2: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: NEC 690.13(B)

# 

**DUAL POWER SUPPLY** 

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59

# SOLAR PV BREAKER:

# BREAKER IS BACKFED DO NOT RELOCATE

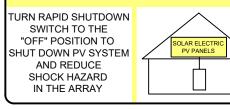
LABEL-4: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59



LABEL- 5:

LABEL LOCATION: MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

# SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN



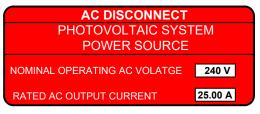
LABEL- 6: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: [NEC 690.56(C)(1)(A)]

# RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7: <u>LABEL LOCATION:</u> AC DISCONNECT MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 690.56(C)(2)

# DC DISCONNECT

LABEL- 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)



LABEL- 9: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: NEC 690.54

MAXIMUM VOLTAGE	480 V
MAXIMUM CIRCUIT CURRENT	16.50 A
MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)	

LABEL- 10: <u>LABEL LOCATION:</u> ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER) CODE REF: NEC 690.53

TOP TIER SOLAR SOLUTIONS	
	;
1530 CENTER PARK DR #2911,	-
CHARLOTTE, NC 28217, UNITED STATES	
REVISIONS	
DESCRIPTION DATE RE	V
INITIAL DESIGN 12/11/2023	-
PROJECT NAME & ADDRESS	
BRIAN WOODS RESIDENCE 444 DEER VIEW, SANFORD, NC 27332	
ESR SHEET NAME	
SHEET SIZE	
ANSI B 11" X 17"	
SHEET NUMBER	٦
PV-8	

# MSE PERC 66





#### FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year one and 0.58% annually from years two to 30 with 84.08% capacity guaranteed in year 25. For more information, visit www.missionsolar.com/warranty

#### CERTIFICATIONS



If you have questions or concerns about certification of our products in your area, please contact Mission Solar Energy.

UL 61730 / IEC 61215 / IEC 61730 / IEC 61701

C-SA2-MKTG-0027 REV 4 03/18/2022

# True American Quality True American Brand

MISSION SOLAF

Mission Solar Energy is headquartered in San Antonio, Texas where we manufacture our modules. We produce American, high-quality solar modules ensuring the highest-in-class power output and best-in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

## Demand the best. Demand Mission Solar Energy.



#### Certified Reliability

- Tested to UL 61730 & IEC Standards
- PID resistant Resistance to salt mist corrosion

#### Advanced Technology

- 9 Busbar
- Passivated Emitter Rear Contact
- Ideal for all applications

#### **Extreme Weather Resilience**

- Up to 5,400 Pa front load & 3,600 Pa back load
- Tested load to UL 61730 • 40 mm frame

#### BAA Compliant for Government Projects

- Buy American Act
- American Recovery & Reinvestment Act

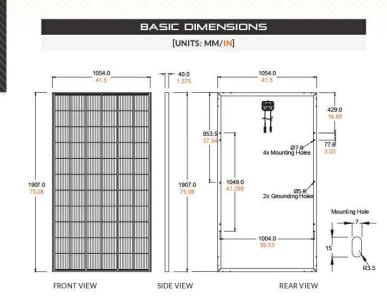


## Class Leading 390-400W

Cells Temp. =25 °C

12

3



CURRENT-VOLTAGE CURVE MSE3855X9R: 385WP, 66 CELL SOLAR MODULE

 $Irrd. = 1000 W/m^2$ 

Irrd. = 800 W/m<sup>4</sup>

Irrd. = 600 W/m

Irrd. =  $400 \text{ W/m}^2$ 

Irrd. = 200 W/m<sup>2</sup>

VOLTAGE (V)

CERTIFICATIONS AND TESTS

Incident

Incident

Incident

Incident

Incident

		MS	SE P	ER	C 66		TOP TIER SOLAT	R SOLUT	TIONS	NS
		1.10					CHARLO		C 28217,	',
ELEC	TRICAL	SPEC	IFICA	TION	ñ		R	EVISION	S	
PRODUCT TY	PE MSEx	xxSX9R (	xxx = Pmax	)			DESCRIPTIO	N	DATE	REV
Power Out	put P <sub>max</sub>	Wp 3	90	395	400		INITIAL DESIG	in .	12/11/2023	
Module Efficier	-189 <b>5</b>		9.4	19.7	19.9					
Tolerar	2	- 1990 	/+3	0/+3	0/+3					
Short Circuit Curr Open Circuit Volta				11.24 45.18	11.31 45.33					
Rated Curr				45.18	45.33					
Rated Volta				36.99	37.07					
Fuse Rat			20	20	20					
System Volta				1,000	1,000					
27). 17 11 11.000 (10.000)										
	ERATUR	10 - 205 - 54 - 20								
Normal Operating				13.75°C (						
	erature Coeffi perature Coe			0.367%/						
	nperature Co			0.237/0/						
	RATIN	1	24	INS						
Maximum Syste	175	1,000V			0.5000					
Operating Tempera	44 No. 7740	-40°F to	o 185ºF (-4	40°C to +	85°C)					
Maximum Series F		Type 1*								
	Back Load		.400 Pa fro	ont and 3	.600 Pa		PROJECT	NAME &	ADDRESS	
	Standard)		ad, Tested							
Hail Safety Impa *Mission Solar Energy us note, the 'Fire Class' Rati	ses quality source ing is designated	d materials ti for the fully-i	nstalled PV s	ystem, which	ch includes, but				32	
is not limited to, the mod			094020070204720	and and all the	sition.				733 V	
Solar Cells			talline silic		6			Ĺ	м И И	
Cell Orientation	Contract and	000000000000	caunce sinc	UII			N O O		444 DEEK VI NFORD, NC	
Module Dimension			mm x 40m	m			ŠШ	Ĺ		
Weight							$ \leq \square $	ĩ		
Front Glass	3.2mm	tempered,	low-iron, a	anti-refle	ctive		ESI	(	ō	
Frame	e 40mm A	Anodized							4 <b>⊢</b>	
Encapsulant	t Ethylen	e vinyl ace	tate (EVA)				BRIAN W RESIDE		444 UEEF SANFORD,	
Junction Box			967 with 3		liodes				0)	
Cable		/ire 4mm2								
Connector		PV-KB14/0 enhe 05-8	611-UR and	PV-KST	4/6II-UR,					
SH	IPPING I	NFOR	MATI	ON				RAWN B	×	
Container Feet	Ship To	Pallet	Panels	39	90W Bin					
53' N	lost States	30	780	30	4.20 kW			ESR		
Double Stack	CA	26	676	26	3.64 kW	6				
	PALLET	[26 PAN	ELS]			Į		JIPME		
Weight 1,300 lbs.	Height 47.56 in		Width 46 in		Length 77 in		SPEC	IFICA	TION	
(572 kg)	(120.80 cm)	(11	40 m 16.84 cm)	(19	95.58 cm)		Sł	HEET SIZ	Έ	
							Δ	NSI E	3	
	W	ww.missio	nsolar.com	i info@	emissionsola	r.com		" X 1		

Current-voltage characteristics with dependence on irradiance and module temperature



							SOLAR S	SOLUTI
							TOP TIER SOL	
		M	SE P	ER	C 66		1530 CENTER CHARLOT	PARK
ELEC	TRICAL	SPE					REV	ISIONS
PRODUCT TY	PE MSEx	××SX9R	(xxx = Pmax	d)			DESCRIPTION	
Power Out	put P <sub>max</sub>	Wp	390	395	400		INITIAL DESIGN	1
Module Efficie	ncy	%	19.4	19.7	19.9			
Tolera	nce	%	0/+3	0/+3	0/+3			
Short Circuit Curr	rent I <sub>sc</sub>		11.19	11.24	11.31			
Open Circuit Volt	age V <sub>oc</sub>	V	45.04	45.18	45.33			
Rated Curr	ent I <sub>mp</sub>	A	10.63	10.68	10.79			
Rated Volt		V :	36.68	36.99	37.07			
Fuse Rat		A	20	20	20			
System Volt	age	V :	1,000	1,000	1,000			
TEMP	ERATUR		DEFFIC	IENT	S			
Normal Operatin	g Cell Temper	ature (N	OCT) 4	43.75°C	(±3.7%)			
Temp	erature Coeffi	cient of	Pmax -	0.367%/	°°C			
Tem	perature Coe	fficient o	f Voc -	0.259%	∕°C			
Ter	mperature Co	efficient	of Isc 0	0.033%/	°C			
OP			NIDITIC					
Maximum Syste	808.08V	1,000	1999 B					
Operating Tempera	1771		to 185°F (-4	40°C to 4	-85°C)			
Maximum Series	144 - X-177AV	20A						
Fire Safety Cl	assification	Type 1	L*					
	Back Load L Standard)		5,400 Pa fri bad, Tested				PROJECT NA	ME & AD
Hail Safety Imp			at 23 m/s					
Mission Solar Energy u note, the 'Fire Class' Rat s not limited to, the mo	ting is designated	for the fully	-installed PV s	ystem, whi	ch includes, but		S	
N				4			йш	2
Solar Cell	s P-type r	mono-cry	stalline silio	on			ΟU	r viev
Cell Orientation	n 66 cells	(6x11)					ΟZ	~
Module Dimension	n 1,907m	m x 1,05	4mm x 40m	m			≥ ïi	ш
Weigh	it 48.5 lbs	. (22 kg)					BRIAN W RESIDE	DE
Front Glas	s 3.2mm	tempered	d, low-iron, a	anti-refle	ctive		A S	4
Frame	e 40mm A	Anodized					L H H	444
Encapsulan			etate (EVA)				ШШ	N
Junction Bo			IP67 with 3		liodes		—	
Cable Connecto	r Staubli l		2 (12AWG) /6II-UR and 8		4/611-UR,			
5Н	IPPING I	NFO	RMATI	ON			DRA	WN BY
Container Feet	Ship To	Pallet	Panels		90W Bin			SR
	Most States	30	780		04.20 kW			
Double Stack	CA	26	676	26	3.64 kW			
	PALLET	[26 PAI	NELS]				EQUI	
Weight 1,300 lbs.	Height 47.56 in		Width 46 in		Length 77 in		SPECIF	ICAT
(572 kg)	(120.80 cm)	(1	116.84 cm)	(1	95.58 cm)		SHEI	ET SIZE
							ΔΝ	ISI B
	pt-st	ARAI PROTOCO	oncolar	1 Lofe	Smircloneolog	-000		
	W	vv vv.mitssi	onsolar.com	1 1010(	@missionsolar.c	.om	11"	X 17



# Mission Solar Energy 8303 S. New Braunfels Ave., San Antonio, Texas 78235

www.missionsolar.com | info@missionsolar.com

Mission Solar Energy reserves the right to make specification changes without notice. C-SA2-MKTG-0027 REV 4 03/18/2022

www.missionsolar.com | info@missionsolar.com

CEC

IEC

UL

61730 c(UL)us

61215, 61730, 61701

SHEET NUMBER

CERTIFICA	TE OF COMPLIANCE
Certificate Number Report Reference Date	E364743 E364743-20201208 2021-August-04
Issued to:	Mission Solar Energy LLC 8303 S New Braunfels Ave San Antonio TX, 78235 US
This is to certify that representative samples of	PHOTO VOLTAIC MODULES AND PANELS WITH SYSTEM VOLTAGE RATINGS OVER 600 VOLTS See Addendum Page for Product Designation(s).
	Have been investigated by UL in accordance with the Standard(s) indicated on this Certificate.
Stand ard(s) for Safety:	UL 61730-1, Photovoltaic (PV) Module Safety Qualification Part 1: Requirements for Construction
	UL 61730-2, Photovoltaic (PV) Module Safety Qualification Part 2: Requirements for Testing
	CSA C22.2 No. 61730-2:2019, Photovoltaic (PV) Module Safety Qualification - Part 2: Requirements for Testing
Additional Information:	See the UL Online Certifications Directory at <u>https://ig.ulprospector.com</u> for additional information

This Certificate of Compliance does not provide authorization to apply the UL Mark. Only the UL Follow-Up Services Procedure provides authorization to apply the UL Mark.

Only those products bearing the UL Mark should be considered as being UL Certified and covered under UL's Follow-Up Services.

Look for the UL Certification Mark on the product.

Bampley

Enine Ma enholiz Oreolor North American Certitication Program UL LLC Any information and documentation involving UL Mark conducts are provided on behalf of ULLIC (UL) or any authorized licences of UL. For que clonic, plea co contracts local UL Culchemer Beruce Representative at http://ul.com/about/ul/costion.cv



# CERTIFICATE OF COMPLIANCE

Certificate Number **Report Reference** Date

E364743 E364743-20201208 2021-August-04

This is to certify that representative samples of the product as specified on this certificate were tested according to the current UL requirements

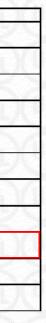
Photovoltaic Modules and Panels with System Voltage Ratings Over 600 Volts (QIIA) Models:

Model	Where XXX is wattage
MSEXXXSX6S, may be followed by -IV	where XXX is 405-425
MSEXXXSX6W, may be followed by -IV	where XXX is 405-425
MSEXXXSX6Z, may be followed by -IV	where XXX is 405-425
MSEXXXSX5R , may be followed by -IV	where XXX is 375-390
MSEXXXSX5K, may be followed by -IV	where XXX is 335-355
MSEXXXSX5T, may be followed by -IV	where XXX is 330-350
MSEXXXSX9W, may be followed by -IV	where XXX is 420-440
MSEXXXSX9Z, may be followed by -IV	where XXX is 415-435
MSEXXXSX9R , may be followed by -IV	where XXX is 380-400
MSEXXXSX9K, may be followed by -IV	where XXX is 345-365
MSEXXXSX9T, may be followed by -IV	where XXX is 340-360

-IV indicates Type 4 module

Bampley Bruce Mahrenhol ; Oreolor North American Certification Program UL LLC Any information and documentation in colving. UL Mark corvices are provided on behalf of UL LLC (UL) or any authorized licences of UL. For que clong, pleace contects local. UL Curchane: Berlos: Representative at http://ul.com/abou/bl/hocation.c/







TOP TIER SOLAR SOLUTION

## TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS					
DESCRIPTION	DATE	REV			
INITIAL DESIGN	12/11/2023				

PROJECT NAME & ADDRESS

BRIAN WOODS RESIDENCE

444 DEER VIEW, SANFORD, NC 27332

DRAWN BY

SHEET NAME EQUIPMENT

SPECIFICATION

SHEET SIZE ANSI B 11" X 17" SHEET NUMBER PV-10

ESR

# **Power Optimizer**

# **For Residential Installations**

# S440 / S500 / S500B / S650B



# POWER OPTIMIZER

# Enabling PV power optimization at the module level

- I Specifically designed to work with SolarEdge residential inverters
- Ø Detects abnormal PV connector behavior, preventing potential safety issues\*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

\* Functionality subject to inverter model and firmware version

- Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space utilization
- Compatible with bifacial PV modules

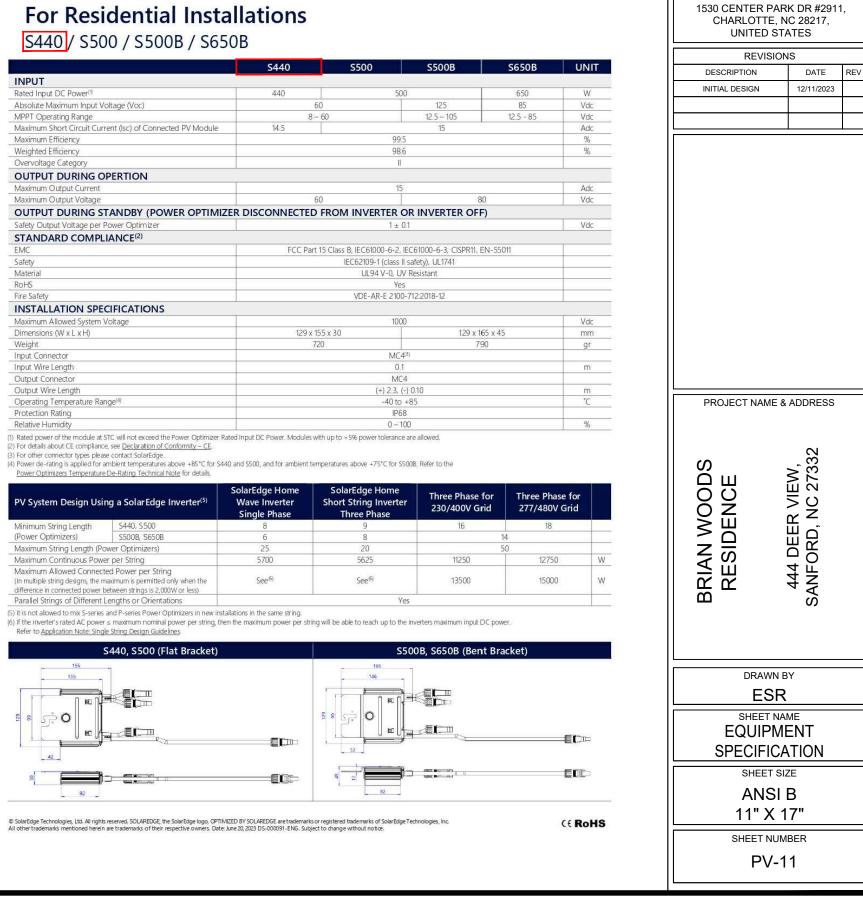
# **/** Power Optimizer For Residential Installations S440 / S500 / S500B / S650B

	S440	S500	S500B
INPUT			
Rated Input DC Power <sup>(1)</sup>	440	5	00
Absolute Maximum Input Voltage (Voc)	6	0	125
MPPT Operating Range	8-	60	12.5 - 105
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5		15
Maximum Efficiency		. 99	.5
Weighted Efficiency		98	1.6
Overvoltage Category		1	ſ
OUTPUT DURING OPERTION			
Maximum Output Current		1	5
Maximum Output Voltage	6	0	
OUTPUT DURING STANDBY (POWER OPTIMIZER	DISCONNECTED	FROM INVERTER	OR INVERTER
Safety Output Voltage per Power Optimizer	1 ± 01		
STANDARD COMPLIANCE <sup>(2)</sup>			
EMC	FCC Part 15 Class B. IEC61000-6-2. IEC61000-6-3. Cl		
Safety	18. E.1994 E.1860	IEC62109-1 (class	II safety), UL1741
Material		UL94 V-0, L	180
RoHS		Ye	25
Fire Safety		VDE-AR-E 210	0-712:2018-12
INSTALLATION SPECIFICATIONS			
Maximum Allowed System Voltage		10	00
Dimensions (W x L x H)	129 x 15	55 x 30	
Weight	72	20	
Input Connector		MC	4(3)
Input Wire Length	0.1		
Output Connector	MC4		
Output Wire Length	(+) 2.3, (-) 0.10		
Operating Temperature Range <sup>(4)</sup>	-40 to +85		
Protection Rating	IP68		
Relative Humidity	0 - 100		

(2) For details about CE compliance, see Declaration of Conformity - CE.

(4) P	ower de-rating is applied for ambient temperatures above +85	85°C for \$440 and \$500,	and for ambient temperatures above -	+75°C for S500B. Refer to the
P	wer Optimizers Temperature De-Rating Technical Note for d	details.		

PV System Design Usi	ng a SolarEdge Inverter <sup>(5)</sup>	SolarEdge Home Wave Inverter Single Phase	SolarEdge Home Short String Inverter Three Phase	Three Pha 230/400V
Minimum String Length	S440, S500	8	9	16
(Power Optimizers)	S500B, S650B	6	8	
Maximum String Length (Power Optimizers)		25	20	
Maximum Continuous Pow	er per String	5700	5625	11250
Maximum Allowed Connected Power per String (In multiple string designs, the maximum is permitted only when the difference in connected power between strings is 2,000W or less)		See <sup>i5)</sup>	See <sup>®</sup>	13500
Parallel Strings of Different Lengths or Orientations			Yes	
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TOP TIER

TOP TIER SOLAR SOLUTIONS

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solaredge.com



# SolarEdge Home Hub Inverter

# For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US<sup>(1)</sup>



# Optimized battery storage with HD-Wave technology

- Record-breaking 99% weighted efficiency with 200% DC oversizing
- Small, lightweight, and easy to install
- Modular design, future ready with optional upgrades to:
  - / DC-coupled storage for full or partial home backup
  - Built-in consumption monitoring
  - Direct connection to the SolarEdge Home EV Charger

1 Multi-inverter, scalable storage solution, with enhanced battery power up to 10kW

HOME

BACKUF

- *I* Integrated arc fault protection and rapid shutdown for NEC 2014 - 2023, per article 690.11 and 690.12
- Embedded revenue grade production data, 1 ANSI C12.20 Class 0.5

# **/** SolarEdge Home Hub Inverter For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US<sup>(1)</sup>

Applicable to inverters with part number	SEXXXXH-USMNBBXXX / SEXXXXH-USSNBBXXX						
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Uni
OUTPUT – AC ON GRID				-			
Rated AC Power	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	W
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208	W
AC Output Voltage (Nominal)			208	/ 240			Va
AC Output Voltage (Range)			183 -	- 264			Va
AC Frequency Range (min - nom - max)			59.3 - 6	0 - 60.5 <sup>(2)</sup>			H:
Maximum Continuous Output Current @ 240V	16	24	25	32	42	47.5	A
Maximum Continuous Output Current @ 208V	16	24	24	-	-	48	A
GFDI Threshold				1			A
Total Harmonic Distortion (THD)			<	: 3			%
Power Factor			1, adjustable	-0.85 to 0.85			
Utility Monitoring, Islanding Protection, Country Configurable Thresholds			Y	'es			
Charge Battery from AC (if allowed)			Y	'es			
Typical Nighttime Power Consumption			<	2.5			W
OUTPUT – AC BACKUP <sup>(3)</sup>							
Rated AC Power in Backup Operation <sup>(4)</sup>	7600	5760	6000	7600 11400*	10000 11400*	11400	W
AC L-L Output Voltage Range in Backup			211 -	- 264			Va
AC L-N Output Voltage Range in Backup			105	- 132			Va
AC Frequency Range in Backup (min - nom - max)			55 – 6	60 – 65			H:
Maximum Continuous Output Current in Backup Operation	32	24	25	32 47.5	42	47.5	A
GFDI				1			A
THD			<	: 5			%
OUTPUT - SOLAREDGE HOME EV CHA	RGER AC						
Rated AC Power			94	500			W
AC Output Voltage Range				- 264			Va
On-Grid AC Frequency Range (min - nom - max)				50 - 60.5			H
Maximum Continuous Output Current @240V (grid, PV and battery)				40			Aa
INPUT – DC (PV AND BATTERY)	1						
Transformer-less, Ungrounded			Y	'es			1
Max Input Voltage				80			Vd
Nom DC Input Voltage				80			Vd
Reverse-Polarity Protection							
Ground-Fault Isolation Detection	Yes 600kΩ Sensitivity						
INPUT – DC (PV)	-						
Maximum DC Power @ 240V	7600	11520	12000	15200	20000	22800	W
Maximum DC Power @ 208V	6600	10000	10000	-	-	20000	W
Maximum Input Current <sup>(5)</sup> @ 240V	20	16	16.5	20	30	30	Ad
Maximum Input Current <sup>(5)</sup> @ 208V	9	13.5	13.5	30		27	Ad
Maximum input current @ 208V Max. Input Short Circuit Current	2	13.3		45	-	<u> </u>	AU
Maximum Inverter Efficiency							%
CEC Weighted Efficiency	99.2 99 @ 240V 99 00 5 @ 2001				%		
2-pole Disconnection				'es		98.5 @ 208V	

\* Supported with PN SExxxxH-USMNxxxxx

(1) These specifications apply to inverters with part numbers SExxxxH-USMNxxxxx or SExxxxH-USSNxxxxxx and connection unit model number DCD-1PH-US-PxH-F-x. (2) For other regional settings please contact SolarEdge support.
 (3) Not designed for standalone applications and requires AC for commissioning. Backup functionality is only supported for 240V grid.

(4) Rated AC power in Backup Operation is valid for installations with multiple inverters. For a single backup inverter operation, rated AC power in Backup is 90% of the value stated. (5) A higher current source may be used; the inverter will limit its input current to the values stated.



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### TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS					
DESCRIPTION	DATE	REV			
INITIAL DESIGN	12/11/2023				
PROJECT NAME &	ADDRESS				
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S	444 DEER VIEW, ANFORD, NC 27332				
RIAN WOOD RESIDENCE	144 DEER VIEV NFORD, NC 27				
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DRAWN BY					
ESR					
SHEET NAME EQUIPMENT					
SPECIFICATION					
SHEET SIZ					
ANSI					
11" X 1	7"				

SHEET NUMBER

# / SolarEdge Home Hub Inverter

# For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US<sup>(1)</sup>

Applicable to inverters with part number	SEXXXXH-USMNBBXXX / SEXXXXH-USSNBBXXX						
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – DC (BATTERY)							
Supported Battery Types		:	SolarEdge Home Ba	ttery, LG RESU Prim	ie		
Number of Batteries per Inverter			SolarEdge Home Ba				
Continuous Power <sup>(6)</sup>	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	11.	400	11400 @ 240V 10000 @ 208V	W
Peak Power <sup>(6)</sup>	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	11.	400	11400 @ 240V 10000 @ 208V	W
Max Input Current	20						Adc
2-pole Disconnection			Up to inverter rat	ted backup power			
SMART ENERGY CAPABILITIES							
Consumption Metering		Built-in <sup>(7)</sup>					
Backup & Battery Storage	Wit	h Backup Interface	(purchased separate	ely) for service up to	200A; up to 3 inve	rters	
EV Charging		Direc	t connection to Sola	arEdge Home EV Cl	harger		
ADDITIONAL FEATURES							
Supported Communication Interfaces		RS485, Ethernet, Cellular <sup>(8, 9)</sup> , Wi-Fi <sup>(9)</sup> , SolarEdge Home Network					
Revenue Grade Metering, ANSI C12.20			Buil	t-in <sup>(7)</sup>			
Integrated AC, DC and Communication Connection			Y	es			
Inverter Commissioning	With	the SetApp mobile	application using b	uilt-in Wi-Fi Access	Point for local conn	ection	
DC Voltage Rapid Shutdown (PV and Battery)		Yes, accordi	ng to NEC 2014 – 2	023 per article 690.	11 and 690.12		
STANDARD COMPLIANCE							
Safety		JL1741, UL1741 SA,	UL1741 SB, UL1741 P	CS, UL1699B, UL199	98, UL9540, CSA 22.	2	
Grid Connection Standards		IEEE1	547-2018, Rule 21, R	ule 14H, CSA C22.3	No. 9		
Emissions			FCC part	15 class B			
INSTALLATION SPECIFICATIONS							
AC Output and EV AC Output Conduit Size / AWG Range			1'' maximun	n / 14-4 AWG			
DC Input (PV and Battery) Conduit Size / AWG Range			1" maximum	n / 14-6 AWG			
Dimensions with Connection Unit (H x W x D)	17.7 x	14.6 x 6.8 / 450 x 37	0 x 174	17.7 x 14.6 x 6.8 / 450 x 370 x 174**	21.06 x 14.6 x 7.3 / 535 x 370 x 185**	21.06 x 14.6 x 8.2 / 535 x 370 x 208***	in /
				21.06 x 14.6 x 8.2 / 535 x 370 x 208***			
Weight with Connection Unit		30.8 / 14		30.8 / 14**	41.7 / 18.9** 20.3***	44.9 / 20.3***	lb/k
Noise		< 50				dBA	
Cooling			Natural	onvection			
Operating Temperature Range				'-40 to +60 <sup>(10)</sup>			°F / °
Protection Rating				1A 4X			,

\*\* Supported with PN SEXXXXH-USSNBBXX4 or SEXXXXH-USMNBBXX4.

\*\*\* Supported with PN SEXXXXH-USSNBBXX5 or SEXXXXH-USMNBBXX5.

Supported with PN SEXXXH-USSNBBXX5 of SEXXXH-USSNBBXX5.
 (6) Discharge power is limited up to the inverter rated AC power for on-grid and backup applications, as well as up to the installed batteries' rating.
 (7) For consumption metering current transformers should be ordered separately: SECT-SPL-225A-T-20 or SEACT0750-400NA-20 units per box. Revenue grade metering is only for production metering.
 (8) Information concerning the Data Plan's terms & conditions is available in the following link: <u>SolarEdge Communication Plan Terms and Conditions</u>.
 (9) The part number SEXXXH-USXNBBXX only supports the WI-Fi communication interface, and the part number SEXXXH-USXNBBLXX only supports the WI-Fi communication interface.
 (10) Full power up to at least 50°C / 122°F; for power de-rating information refer to the <u>Temperature Derating Technical Note for North America</u>.

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1530 CENTER PAR	RK DR #2911	,		
CHARLOTTE, N UNITED ST				
REVISIO	NS			
DESCRIPTION	DATE	REV		
INITIAL DESIGN	12/11/2023			
PROJECT NAME &	ADDRESS			
BRIAN WOODS RESIDENCE	444 DEER VIEW, SANFORD, NC 27332			
ESR				
EQUIPMENT SPECIFICATION				
SHEET SIZE				
ANSI B 11" X 17"				
SHEET NUM				
PV-1	3			



Solar Is Not Always Sunny

enough to buckle a panel frame.

these results. They resist uplift, protect against buckling and safely and efficiently

transfer loads into the building structure.

Their superior spanning capability

requires fewer roof attachments, reducing the number of roof

penetrations and the amount

of installation time.

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing

XR Rails are the structural backbone preventing



# **XR** Rail Family

# **XR Rail Family**

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



# **Rail Selection**

The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certifications.

Lo	ad			Rail	Span
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'
	100				
None	120				
None	140	XR10		XR100	
	160				
	100				
10-20	120				
10-20	140				
	160				
30	100				
30	160				
40	100				
40	160				
50-70	160				
80-90	160				

# **Force-Stabilizing Curve** Sloped roofs generate both vertical and lateral

forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

#### **Compatible with Flat & Pitched Roofs**





#### **Corrosion-Resistant Materials**

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



Teo	h	Bri	of
100		DI	

	10'	12'	
	VE4000		
	XR1000		
			-
n 1.1	1		

TOP TIER SOLAR SOLUTIONS

## TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	12/11/2023	

**PROJECT NAME & ADDRESS** 

BRIAN WOODS RESIDENCE

S

444 DEER VIEW, SANFORD, NC 27332

DRAWN BY

ESR

SHEET NAME EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER





# UFO Family of Components

# **Simplified Grounding for Every Application**

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family—Flush Mount, Tilt Mount and Ground Mount—are fully listed to the UL 2703 standard.

UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.



Stopper Sleeve The Stopper Sleeve snaps onto the UFO, converting it into a bonded end clamp. Universal Fastening Object (UFO) The UFO securely bonds solar modules to XR Rails. It comes assembled and lubricated, and can fit a wide range of module heights.

**Bonded Attachments** 

The bonding bolt attaches

and bonds the L-foot to the

same socket as the rest of the

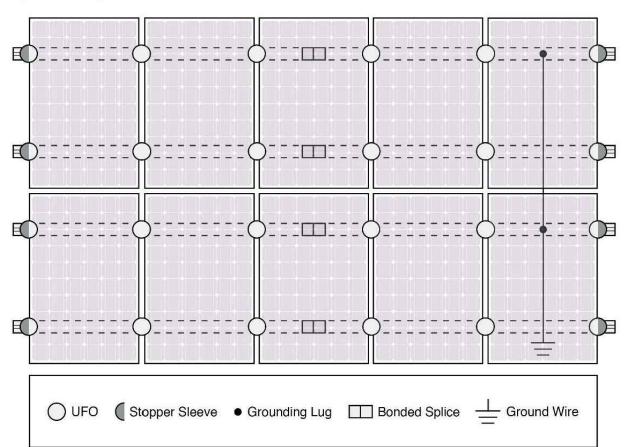
rail. It is installed with the

system

Bonded Splice Each Bonded Splice uses self-drilling screws to form a secure connection. No bonding strap needed.



Grounding Lug A single Grounding Lug connects an entire row of PV modules to the grounding conductor. System Diagram



Q Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

# **UL** Certification

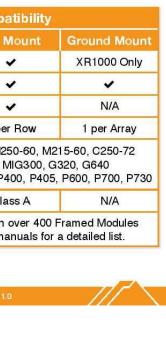
The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

Cross-System Comp		
Feature	Flush Mount	Tilt N
XR Rails	~	
UFO/Stopper	~	,
Bonded Splice	~	
Grounding Lugs	1 per Row	1 per
Microinverters & Power Optimizers	Enphase - M250-72, M2 Darfon - MIG240, N SolarEdge - P300, P320, P4	
Fire Rating	Class A	Cla
Modules	Tested or Evaluated with Refer to installation ma	





SOLAR SOLUTIONS

## TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	12/11/2023		

PROJECT NAME & ADDRESS

BRIAN WOODS RESIDENCE 444 DEER VIEW, SANFORD, NC 27332

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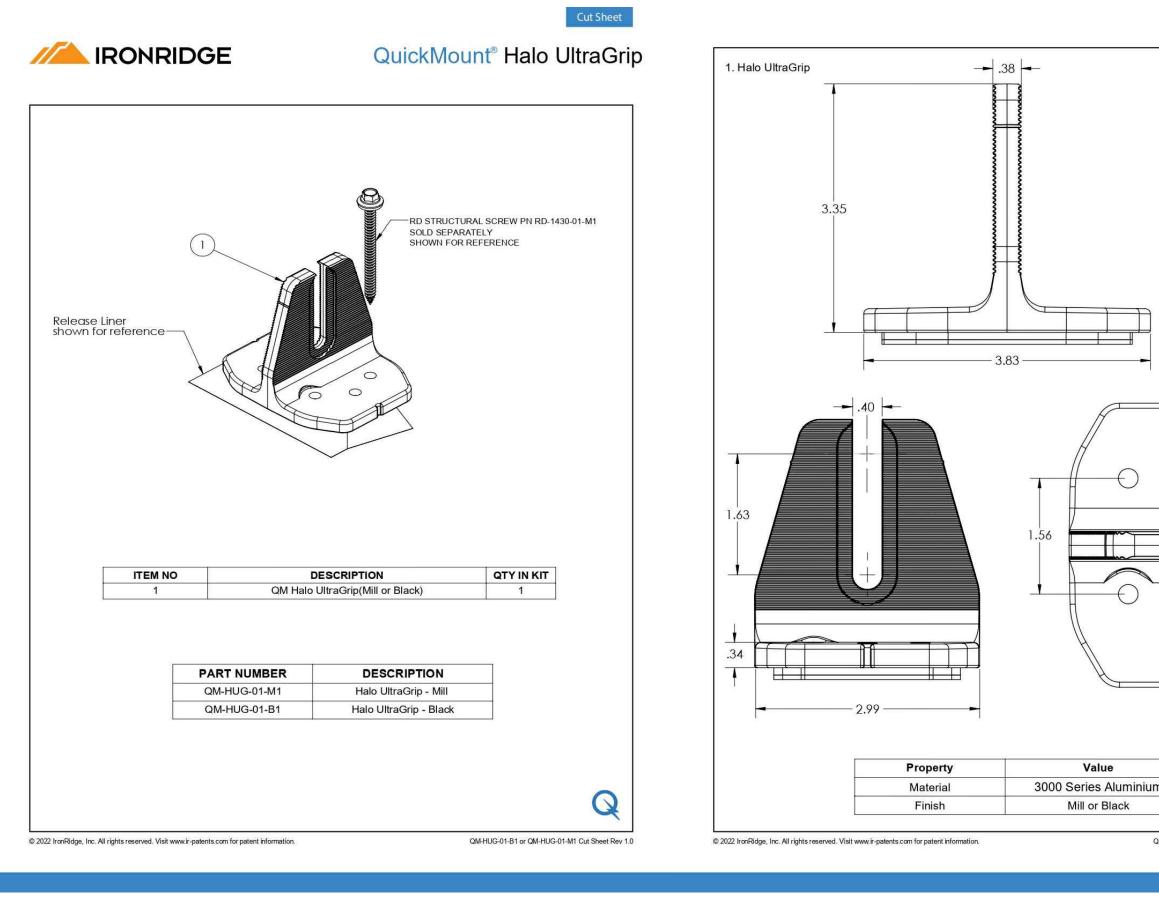
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SHEET NAME EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

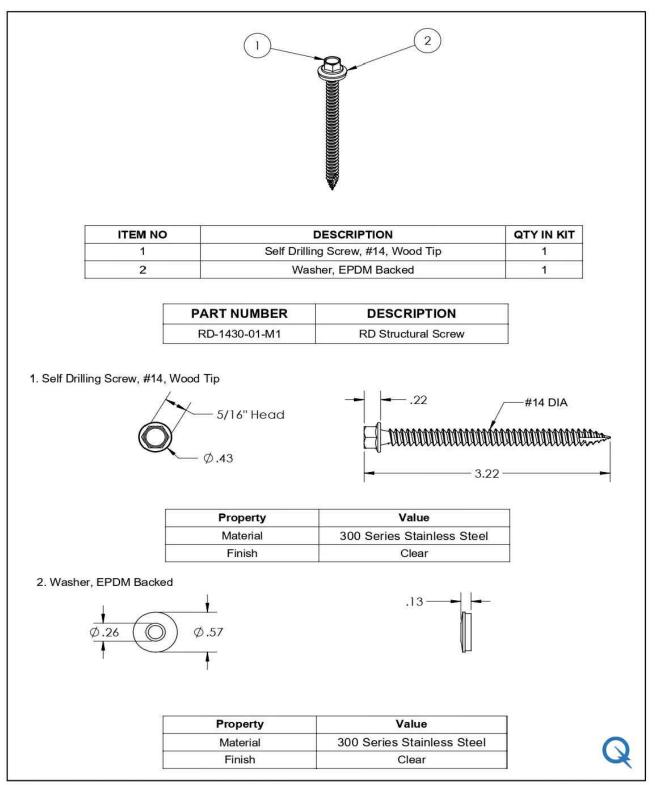
SHEET NUMBER



Cut Sheet	TOP T SOLAR SOLU		
	TOP TIER SOLAR SOLUTIONS 1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES		
	REVISIONS		
	DESCRIPTION	DATE REV	
	INITIAL DESIGN	12/11/2023	
	PROJECT NAME & SOON AND BRIAN WOODS BRAWN B	444 DEEK VIEW, SANFORD, NC 27332	
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n Q	SHEET NAME EQUIPMENT SPECIFICATION		
M-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0	SHEET SIZE		
	ANSI B 11" X 17"		
	SHEET NUMBER PV-16		

# 11

# IRONRIDGE QuickMount® RD Structural Screw



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QM-RD-1430-01-M1 Cut Sheet Rev 1.0

TOP TIER					
TOP TIER SOLAR	SOLUTIO	<u>vs</u>			
1530 CENTER PAI		,			
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REVISIO	NS				
	DATE	REV			
INITIAL DESIGN	12/11/2023				
	PROJECT NAME & ADDRESS				
BRIAN WOODS RESIDENCE	444 DEER VIEW, SANFORD, NC 273;				
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ESR					
EQUIPMENT SPECIFICATION					
SHEET S ANSI					
11" X 17"					
SHEET NUMBER					
PV-'	17				

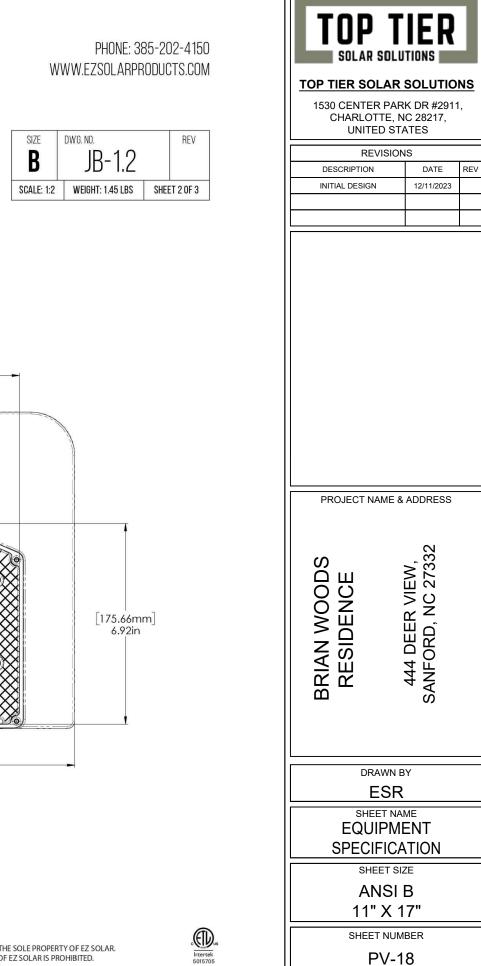


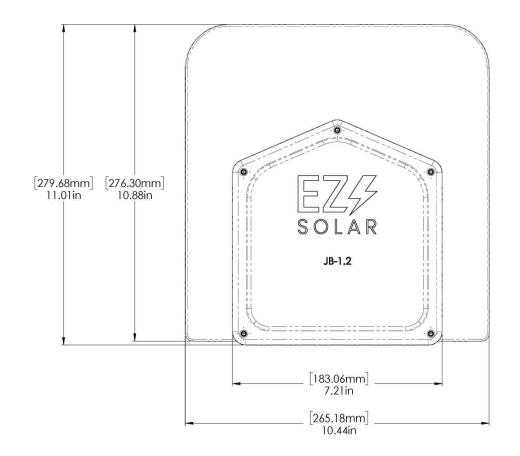
# PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM

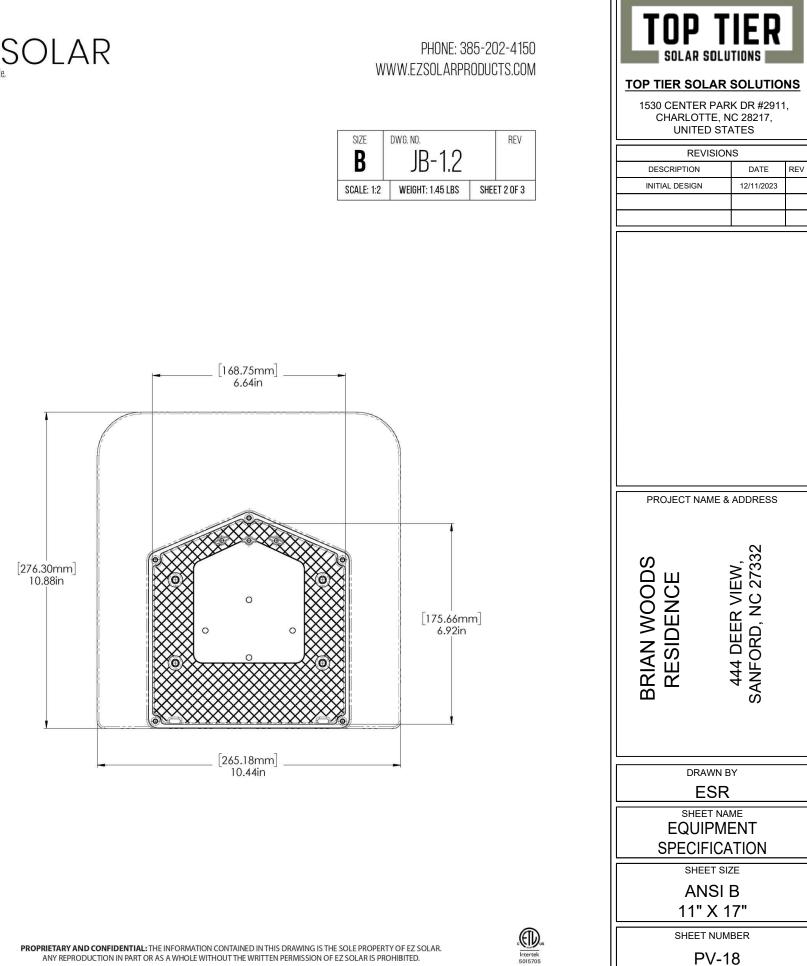


ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

size <b>B</b>	dwg. no.	8-1.2		REV
SCALE: 1:2			T 1 OF 3	
TORQUE SPECIFICATION:		15	5-20 L	.BS
CERTIFICATION:		UL 174 CSA C2		
WEIGHT:		1.	45 L B	S







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\_ [72.53mm] \_ 2.86in