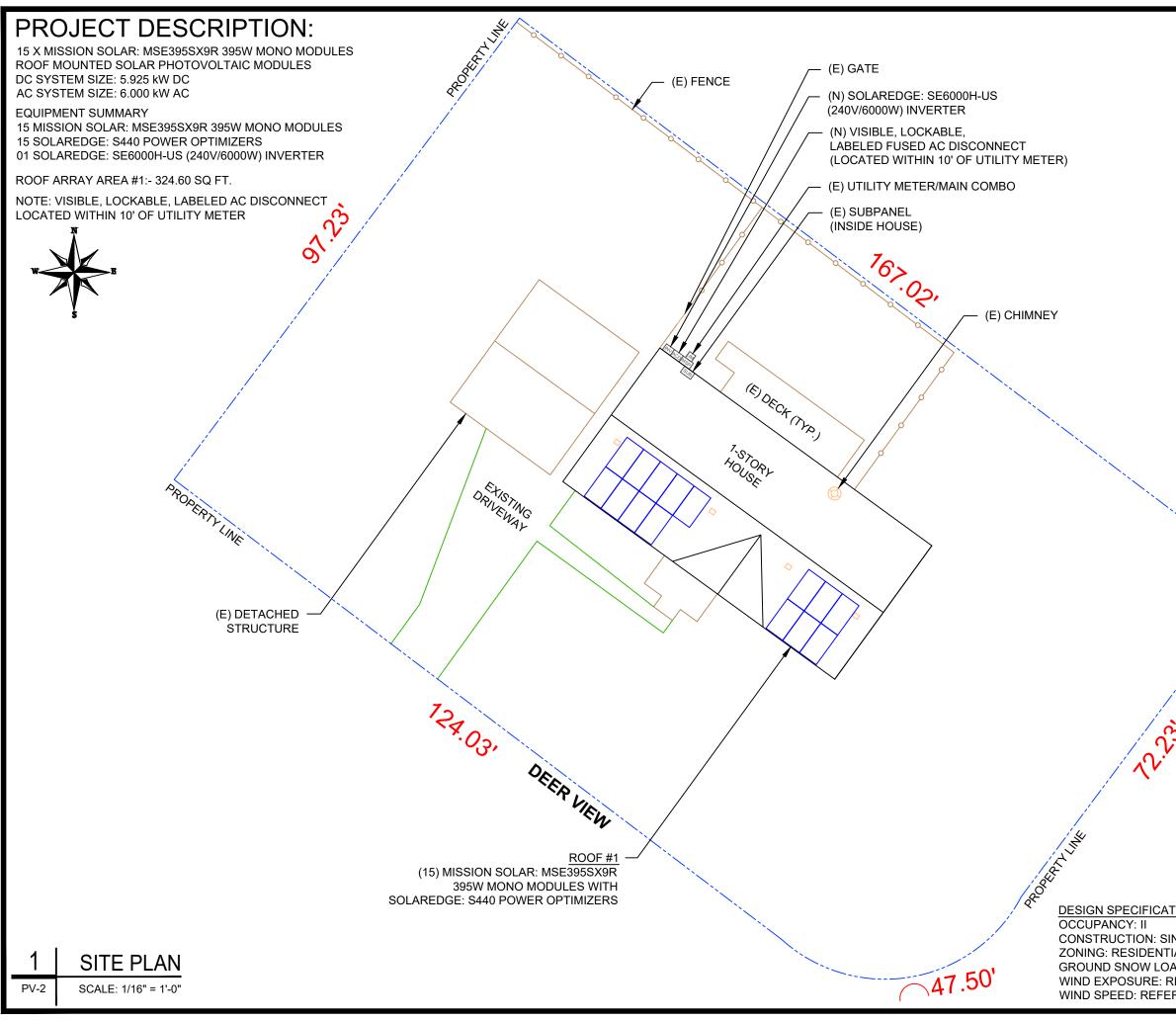
# PHOTOVOLTAIC ROOF MOUNT SYSTEM

# 15 MODULES-ROOF MOUNTED - 5.925 kW DC, 6.000 kW AC

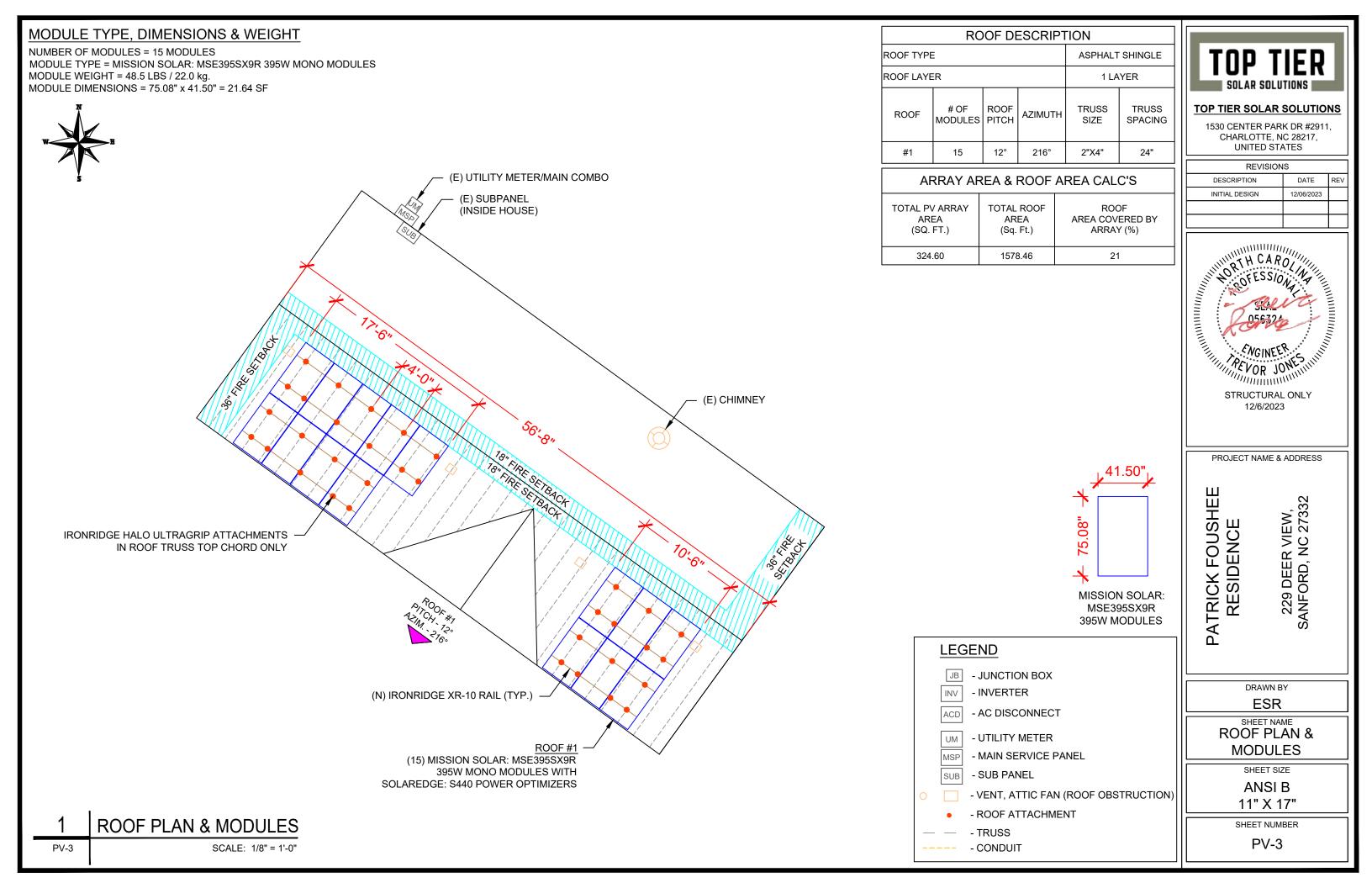
# 229 DEER VIEW, SANFORD, NC 27332

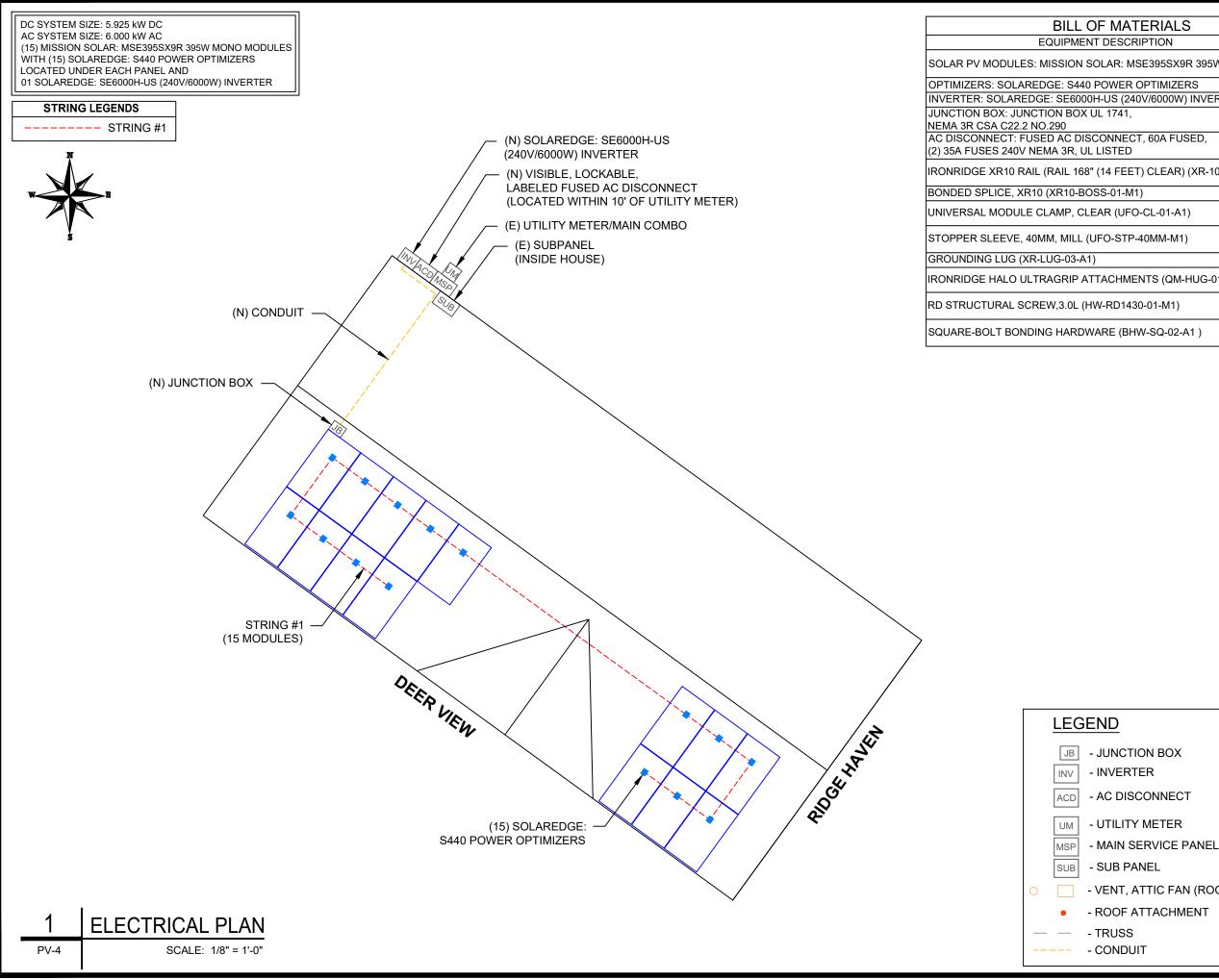
| PROJECT DATA  | GENERAL NOTES  | VICIN  |
|---|--|--|
| PROJECT       229 DEER VIEW,         ADDRESS       SANFORD, NC 27332         OWNER:       PATRICK FOUSHEE         DESIGNER:       ESR         SCOPE: 5.925 KW DC ROOF MOUNT         SOLAR PV SYSTEM WITH         15 MISSION SOLAR: MSE395SX9R 395W         PV MODULES WITH         15 SOLAREDGE: S440 POWER OPTIMIZERS AND         01 SOLAREDGE: SE6000H-US (240V/6000W)         INVERTER | <ol> <li>ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED.</li> <li>THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.</li> <li>THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.</li> <li>ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.</li> <li>WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.</li> <li>HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.</li> <li>A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE WILL BE USED AND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE WILL BE USED AND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE WILL BE USED AND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE WILL BE USED AND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE WILL BE USED AND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE WILL BE USED AND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE WILL BE USED AND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE WILL BE USED AND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE WILL BE USED AND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE WILL BE USED AND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE WILL BE USED AND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE WILL BE USED AND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE WILL BE USED AND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE WILL BE USED AND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE WILL BE USED AND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE WILL BE USED AND ROD WITH ACORN CLAMP. GR</li></ol> | 229<br>Sanfo<br>Ur   |
| AUTHORITIES HAVING JURISDICTION:<br>BUILDING: HARNETT COUNTY<br>ZONING: HARNETT COUNTY<br>UTILITY: CENTRAL EMC<br><b>SHEET INDEX</b><br>PV-1 COVER SHEET<br>PV-2 SITE PLAN<br>PV-3 ROOF PLAN & MODULES<br>PV-4 ELECTRICAL PLAN<br>PV-5 STRUCTURAL DETAIL<br>PV-6 ELECTRICAL LINE DIAGRAM<br>PV-7 WIRING CALCULATIONS<br>PV-8 LABELS<br>PV-9+ EQUIPMENT SPECIFICATIONS                     | <ul> <li>CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.</li> <li>PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE.</li> <li>PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.</li> <li>ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.</li> <li>ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.</li> <li>INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.</li> <li>THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]</li> <li>ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.</li> <li>ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.</li> </ul>   | HOUS   |
|   | <ol> <li>SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.</li> <li>PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH<br/>NEC 690.12</li> <li>DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM<br/>EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]</li> <li>ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31</li> <li>WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).</li> <li>ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED &amp; IDENTIFIED IN ACCORDANCE WITH<br/>UL1703</li> <li>ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.</li> </ol>  | CODE R<br>2018 NORTH CAROLINA<br>2018 NORTH CAROLINA<br>2018 NORTH CAROLINA<br>2017 NATIONAL ELECT |





|   | TOP TIER SOLAR<br>1530 CENTER<br>CHARLOT<br>UNITE | TIER<br>SOLUTIONS<br>AR SOLUTIONS<br>PARK DR #2911,<br>TE, NC 28217,<br>D STATES<br>ISIONS<br>DATE REV<br>12/06/2023 |          |
|---|---|--|----------|
|   | STRUCT<br>12/6                                    | NEER SUMMULTURAL ONLY  |          |
| PROPER  | PROJECT NA  | ME & ADDRESS   | ן<br>ן   |
| PROBERTY INE<br>BIDGE HAVEN   | PATRICK FOUSHEE<br>RESIDENCE                      | 229 DEER VIEW,<br>SANFORD, NC 27332  |          |
|   |   | WN BY  | ]        |
|   |   | SR<br>ET NAME  | L<br>  ך |
|   |   | PLAN   |          |
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| TERIALS                 |     |
|-------------------------|-----|
| RIPTION                 | QTY |
| MSE395SX9R 395W MODULE  | 15  |
| ROPTIMIZERS             | 15  |
| 40V/6000W) INVERTER     | 01  |
| 3                       | 1   |
| CT, 60A FUSED,<br>)     | 1   |
| ET) CLEAR) (XR-10-168A) | 12  |
| И1)                     | 4   |
| FO-CL-01-A1)            | 38  |
| P-40MM-M1)              | 16  |
|                         | 4   |
| IENTS (QM-HUG-01-M1)    | 34  |
| 430-01-M1)              | 68  |
| HW-SQ-02-A1 )           | 34  |
|                         |     |



## TOP TIER SOLAR SOLUTIONS

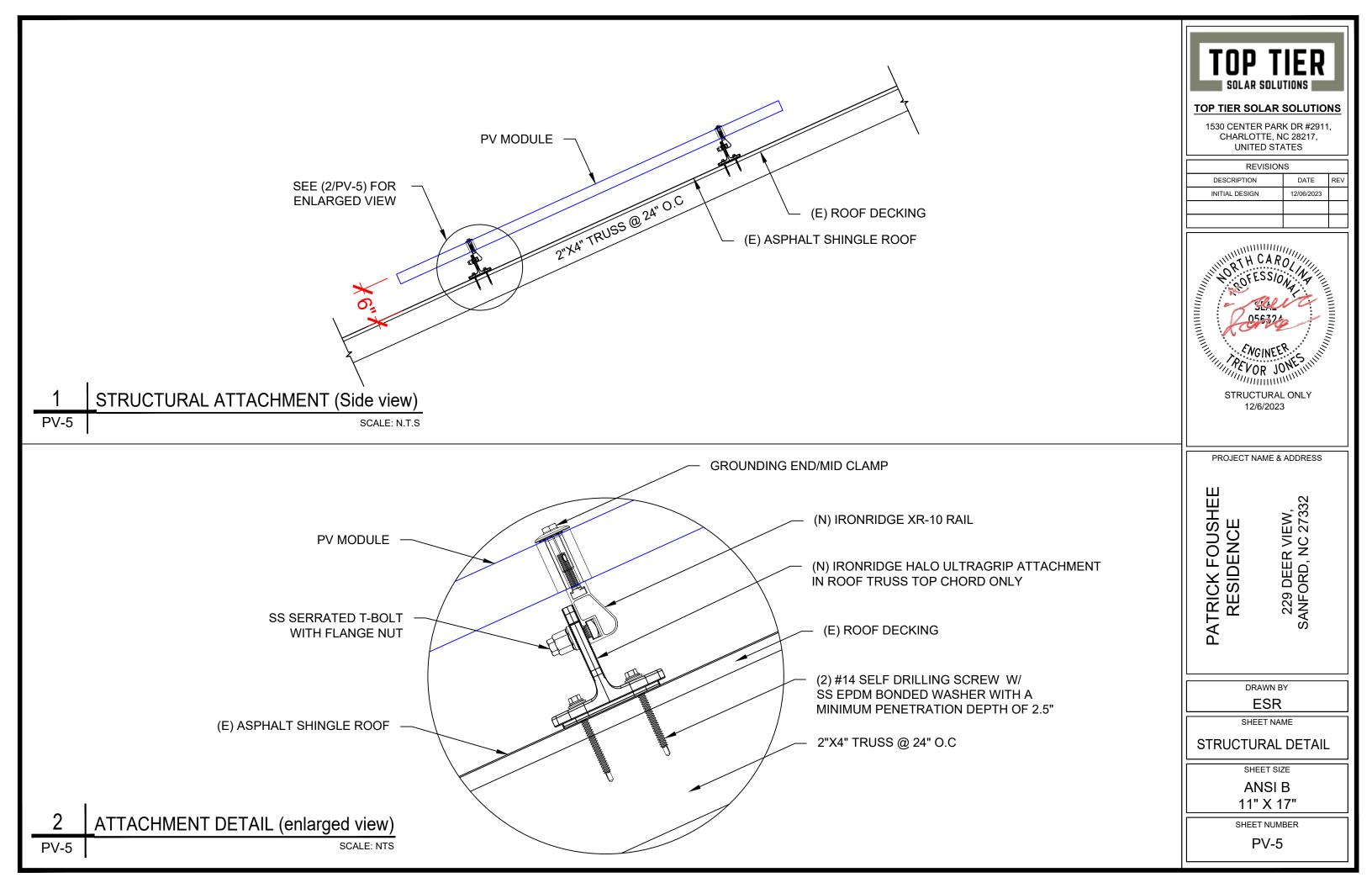
1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217,

| REVISIONS       DESCRIPTION     DATE     REV       INITIAL DESIGN     12/06/2023     I       INITIAL DESIGN     12/06/2023     I       INITIAL DESIGN     I     I       INITIAL DESIGN | DESCRIPTION DATE REV<br>INITIAL DESIGN 12/06/2023<br>INITIAL DESIGN I<br>DRAUN BY<br>ESR<br>SHEET NAME<br>ELECTRICAL PLAN | UNITED STATES   |             |     |  |  |  |  |  |  |  |  |
|---|---|-----------------|-------------|-----|--|--|--|--|--|--|--|--|
| INITIAL DESIGN 12/06/2023<br>INITIAL DESIGN I<br>DALAICA<br>I<br>I<br>I<br>I<br>I<br>I<br>I<br>I<br>I<br>I<br>I<br>I<br>I   | INITIAL DESIGN 12/06/2023<br>INITIAL DESIGN I<br>DALAICA<br>I<br>I<br>I<br>I<br>I<br>I<br>I<br>I<br>I<br>I<br>I<br>I<br>I | REVISIONS       |             |     |  |  |  |  |  |  |  |  |
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| ANSI B  |   | ANSI            | В           |     |  |  |  |  |  |  |  |  |

PV-4

- VENT, ATTIC FAN (ROOF OBSTRUCTION) 11" X 17 SHEET NUMBER

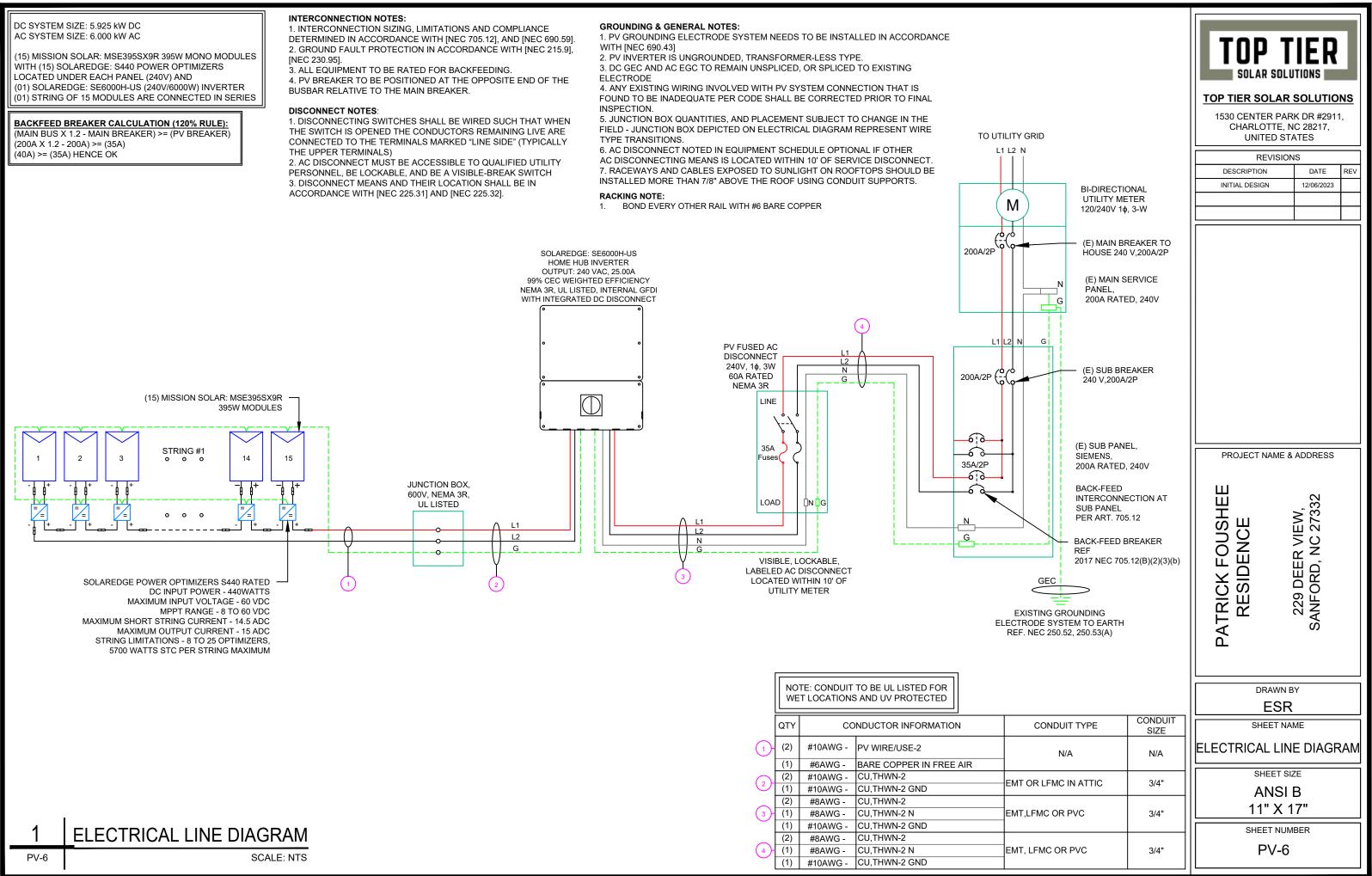
- ROOF ATTACHMENT



WITH (15) SOLAREDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL (240V) AND (01) SOLAREDGE: SE6000H-US (240V/6000W) INVERTER

(MAIN BUS X 1.2 - MAIN BREAKER) >= (PV BREAKER) (200A X 1.2 - 200A) >= (35A) (40A) >= (35A) HENCE OK

WITH [NEC 690.43]



| SOLAR M                | ODULE SPECIFICATIONS                  |  | INVERTE | ER SPECIFICATIONS                  |                 | AMBIENT TEMPERATURE SPECS                             |             |  |
|------------------------|---------------------------------------|--|---------|------------------------------------|-----------------|---|-------------|--|
| MANUFACTURER / MODEL # | MISSION SOLAR: MSE395SX9R 395W MODULE | MANUFACTURER /   | MODEL # | SOLAREDGE: SE6000H-<br>INVERTER    | US (240V/6000W) | AMBIENT TEMP (HIGH TEMP 2%)<br>RECORD LOW TEMPERATURE | 38°<br>-11° |  |
|                        | MIGGION GOLAR. MOLOSOCASI SSOW MODOLL | NOMINAL AC POW   |         | 6.000 kW                           |                 | MODULE TEMPERATURE COEFFICIENT OF Voc                 | -0.259%/°C  |  |
| VMP<br>IMP             | 36.99V<br>10.68A                      | NOMINAL OUTPUT VOLTAGE         240 VAC           NOMINAL OUTPUT CURRENT         25.00A |         |                                    | _               |   |             |  |
|                        | 45.18V<br>11.24A                      | PERCENT OF<br>VALUES   |         | ER OF CURRENT<br>CONDUCTORS IN EMT | ]               |   |             |  |
|                        | -0.259%/°C                            | .80  |         | 4-6<br>7-9                         | -               |   |             |  |
| MODULE DIMENSION       | 75.08"L x 41.50"W x 1.57"D (In Inch)  | .50  |         | 10-20                              | -               |   |             |  |

|                | DC FEEDER CALCULATIONS |                |                                |                 |                  |                    |                |                         |                      |                       |  |              |             |   |                              |                      |                            |                   |
|----------------|------------------------|----------------|--------------------------------|-----------------|------------------|--------------------|----------------|-------------------------|----------------------|-----------------------|--|--------------|-------------|---|------------------------------|----------------------|----------------------------|-------------------|
| CIRCUIT ORIGIN | CIRCUIT<br>DESTINATION | VOLTAGE<br>(V) | FULL LOAD<br>AMPS "FLA"<br>(A) | FLA*1.25<br>(A) | OCPD<br>SIZE (A) | GROUND SIZE        | CONDUCTOR SIZE | 75°C<br>AMPACITY<br>(A) | AMPACITY<br>CHECK #1 | AMBIENT<br>TEMP. (°C) | TOTAL CC<br>CONDUCT<br>ORS IN<br>RACEWAY | AMPACITY (A) | FOR AMBIENT | DERATION FACTOR<br>FOR CONDUCTORS<br>PER RACEWAY NEC<br>310.15(B)(3)(a) | 90°C AMPACITY<br>DERATED (A) | AMPACITY<br>CHECK #2 | FEEDER<br>LENGTH<br>(FEET) | CON<br>RES<br>(OF |
| STRING 1       | JUNCTION BOX           | 380            | 15.00                          | 18.75           | 20               | BARE COPPER #6 AWG | CU #10 AWG     | 35                      | PASS                 | 38                    | 2  | 40           | 0.91        | 1   | 36.4                         | PASS                 | 5                          |                   |
| JUNCTION BOX   | INVERTER               | 380            | 15.00                          | 18.75           | 20               | CU #10 AWG         | CU #10 AWG     | 35                      | PASS                 | 38                    | 2  | 40           | 0.91        | 1   | 36.4                         | PASS                 | 20                         |                   |
|                |                        |                |                                |                 |                  |                    |                |                         |                      |                       |  |              |             |   |                              |                      | String 1 V                 | Voltag            |

|               | AC FEEDER CALCULATIONS |                |                                |                 |                  |              |             |                   |                         |                      |            |                                      |                   |  |                |       |                      |                            |
|---------------|------------------------|----------------|--------------------------------|-----------------|------------------|--------------|-------------|-------------------|-------------------------|----------------------|------------|--------------------------------------|-------------------|--|----------------|-------|----------------------|----------------------------|
|               | CIRCUIT<br>DESTINATION | VOLTAGE<br>(V) | FULL LOAD<br>AMPS "FLA"<br>(A) | FLA*1.25<br>(A) | OCPD<br>SIZE (A) | NEUTRAL SIZE | GROUND SIZE | CONDUCTOR<br>SIZE | 75°C<br>AMPACITY<br>(A) | AMPACITY<br>CHECK #1 | TEMP. (°C) | TOTAL CC<br>CONDUCTORS<br>IN RACEWAY | 90°C AMPACITY (A) | DERATION FACTOR<br>FOR AMBIENT<br>TEMPERATURE NEC<br>310.15(B)(2)(a) | FOR CONDUCTORS |       | AMPACITY<br>CHECK #2 | FEEDER<br>LENGTH<br>(FEET) |
| INVERTER      | AC DISCONNECT          | 240            | 25                             | 31.25           | 35               | CU #8 AWG    | CU #10 AWG  | CU #8 AWG         | 50                      | PASS                 | 38         | 2                                    | 55                | 0.91   | 1              | 50.05 | PASS                 | 5                          |
| AC DISCONNECT | POI                    | 240            | 25                             | 31.25           | 35               | CU #8 AWG    | CU #10 AWG  | CU #8 AWG         | 50                      | PASS                 | 38         | 2                                    | 55                | 0.91   | 1              | 50.05 | PASS                 | 5                          |

CUMULATIV

## ELECTRICAL NOTES

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

|                                      |                               |          |                     | <u>тор</u> | SOLA<br>TIER SO<br>30 CENTI<br>CHARLO<br>UNIT | R SOLU<br>OLAR<br>ER PAR<br>DTTE, N<br>TED STA | <b>SOLUTIO</b><br>K DR #291 <sup>7</sup><br>C 28217,<br>ATES | NS  |
|--------------------------------------|-------------------------------|----------|---------------------|------------|---|--|--|-----|
|                                      |                               |          |                     |            |   | EVISION  |  |     |
| CONDUCTOR<br>RESISTANCE<br>(OHM/KFT) | VOLTAGE<br>DROP AT FLA<br>(%) |          | CONDUIT<br>FILL (%) |            | ESCRIPTIO                                     |  | DATE<br>12/06/2023   | REV |
| 1.24                                 | 0.049                         | N/A      | #N/A                |            |   |  |  |     |
| 1.24                                 | 0.196                         | 3/4" EMT | 11.87617            |            |   |  |  |     |
| Itage Drop                           | 0.245                         |          |                     |            |   |  |  |     |
| CONDUC<br>RESISTAI<br>(OHM/K         | NCE DROP AT                   | CONDUIT  | CONDUIT<br>FILL (%) |            |   |  |  |     |
| 0.778                                |                               | 3/4" EMT | 24.5591<br>24.5591  |            |   |  |  |     |
|                                      |                               |          |                     |            | RESIDENCE                                     |  | 229 DEER VIEW,<br>SANFORD, NC 27332<br>SANFORD, NC 27332     |     |
|                                      |                               |          |                     |            |   | RAWN B   |  |     |
|                                      |                               |          |                     |            |   |  |  | =   |
|                                      |                               |          |                     | WIR        |   |  | JLATION  | ٩S  |
|                                      |                               |          |                     |            | Sł  | HEET SIZ                                       | ΖE   | =   |
|                                      |                               |          |                     |            |   | NSI I  |  |     |
|                                      |                               |          |                     |            |   | " X 1  |  |     |
|                                      |                               |          |                     |            |   | ет NUM<br>P <b>V-7</b>                         | BER  |     |

# PHOTOVOLTAIC POWER SOURCE

## EVERY 10' ON CONDUIT & ENCLOSURES

LABEL- 1: <u>LABEL LOCATION:</u> EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

# 

## ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL- 2: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: NEC 690.13(B)

# 

**DUAL POWER SUPPLY** 

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

### LABEL- 3: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59

# SOLAR PV BREAKER:

# BREAKER IS BACKFED DO NOT RELOCATE

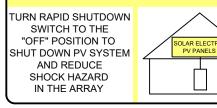
LABEL-4: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59



LABEL- 5:

LABEL LOCATION: MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

# SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN



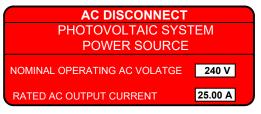
LABEL- 6: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: [NEC 690.56(C)(1)(A)]

# RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7: <u>LABEL LOCATION:</u> AC DISCONNECT MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 690.56(C)(2)

# DC DISCONNECT

LABEL- 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)



LABEL- 9: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: NEC 690.54

| MAXIMUM VOLTAGE   | 480 V   |
|---|---------|
| MAXIMUM CIRCUIT CURRENT   | 16.50 A |
| MAXIMUM RATED OUTPUT<br>CURRENT OF THE CHARGE<br>CONTROLLER OR DC-TO-DC<br>CONVERTER (IF INSTALLED) |         |
|   |         |

LABEL- 10: <u>LABEL LOCATION:</u> ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER) CODE REF: NEC 690.53

| TOP TIER                     |                                     |     |  |  |  |  |  |  |  |  |
|------------------------------|-------------------------------------|-----|--|--|--|--|--|--|--|--|
| TOP TIER SOLAR               | SOLUTION                            | S   |  |  |  |  |  |  |  |  |
| 1530 CENTER PAR              |                                     |     |  |  |  |  |  |  |  |  |
| CHARLOTTE, N<br>UNITED STA   |                                     |     |  |  |  |  |  |  |  |  |
| REVISION                     | IS                                  |     |  |  |  |  |  |  |  |  |
| DESCRIPTION                  |                                     | REV |  |  |  |  |  |  |  |  |
| INITIAL DESIGN               | 12/06/2023                          |     |  |  |  |  |  |  |  |  |
|                              |                                     |     |  |  |  |  |  |  |  |  |
|                              |                                     |     |  |  |  |  |  |  |  |  |
|                              |                                     |     |  |  |  |  |  |  |  |  |
| PROJECT NAME &               | ADDRESS                             |     |  |  |  |  |  |  |  |  |
| PATRICK FOUSHEE<br>RESIDENCE | 229 DEER VIEW,<br>SANFORD, NC 27332 |     |  |  |  |  |  |  |  |  |
| DRAWN B                      | Υ                                   |     |  |  |  |  |  |  |  |  |
| ESR                          |                                     |     |  |  |  |  |  |  |  |  |
| SHEET NAI                    | ME                                  |     |  |  |  |  |  |  |  |  |
| LABELS                       | S                                   |     |  |  |  |  |  |  |  |  |
| SHEET SIZ                    |                                     | Π   |  |  |  |  |  |  |  |  |
| ANSI  <br>11" X 1            |                                     |     |  |  |  |  |  |  |  |  |
| SHEET NUM                    |                                     |     |  |  |  |  |  |  |  |  |
| PV-8                         |                                     |     |  |  |  |  |  |  |  |  |

# MSE PERC 66





## FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year one and 0.58% annually from years two to 30 with 84.08% capacity guaranteed in year 25. For more information, visit www.missionsolar.com/warranty

## CERTIFICATIONS



If you have questions or concerns about certification of our products in your area, please contact Mission Solar Energy.

UL 61730 / IEC 61215 / IEC 61730 / IEC 61701

C-SA2-MKTG-0027 REV 4 03/18/2022

# True American Quality True American Brand

MISSION SOLAF

ENERGY

Mission Solar Energy is headquartered in San Antonio, Texas where we manufacture our modules. We produce American, high-quality solar modules ensuring the highest-in-class power output and best-in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

## Demand the best. Demand Mission Solar Energy.



## Certified Reliability

- Tested to UL 61730 & IEC Standards
- PID resistant Resistance to salt mist corrosion

## Advanced Technology

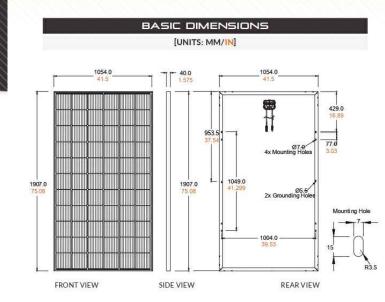
- 9 Busbar
- Passivated Emitter Rear Contact
- Ideal for all applications

## **Extreme Weather Resilience**

- Up to 5,400 Pa front load & 3,600 Pa back load
- Tested load to UL 61730 • 40 mm frame
- BAA Compliant for Government Projects
- - Buy American Act American Recovery & Reinvestment Act

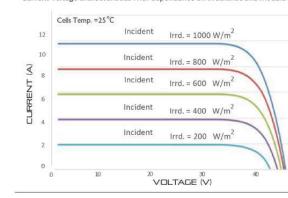






## CURRENT-VOLTAGE CURVE MSE3855X9R: 385WP, 66 CELL SOLAR MODULE

## Current-voltage characteristics with dependence on irradiance and module temperature



### CERTIFICATIONS AND TESTS 61215, 61730, 61701 IEC UL 61730



# Mission Solar Energy 8303 S. New Braunfels Ave., San Antonio, Texas 78235

www.missionsolar.com | info@missionsolar.com

Mission Solar Energy reserves the right to make specification changes without notice. C-SA2-MKTG-0027 REV 4 03/18/2022

|  |                          |          |  |                               |                 | TOP TIER S                 |
|--|--------------------------|----------|--|-------------------------------|-----------------|----------------------------|
|  |                          | M        | 1SE  | PER                           | C 66            | 1530 CENT<br>CHARLO<br>UNI |
| ELECT  | RICAL                    | . SF     | ECIFIC                                       |                               |                 | R                          |
| PRODUCT TYPE   | MSE                      | (xxSX    | 9R ( <mark>×××</mark> = F                    | o <sub>max</sub> )            |                 | DESCRIPTIC                 |
| Power Output   | Pmax                     | Wρ       | 390  | 395                           | 400             | INITIAL DESIG              |
| Module Efficiency  |                          | %        | 19.4   | 19.7                          | 19.9            |                            |
| Tolerance  | ŝ                        | %        | 0/+3   | 0/+3                          | 0/+3            |                            |
| hort Circuit Current   | lsc                      | А        | 11.19  | 11.24                         | 11.31           |                            |
| Open Circuit Voltage   | Voc                      | V        | 45.04  | 45.18                         | 45.33           |                            |
| Rated Current  | : Imp                    | А        | 10.63  | 10.68                         | 10.79           |                            |
| Rated Voltage  | e V <sub>mp</sub>        | V        | 36.68  | 36.99                         | 37.07           |                            |
| Fuse Rating  | 1                        | А        | 20   | 20                            | 20              |                            |
| System Voltage   | Ê.                       | V        | 1,000  | 1,000                         | 1,000           |                            |
|  |                          | V-1878   |  |                               | aw.             |                            |
| TEMPER   | the second second        |          |  |                               | 10.3 (10.00)    |                            |
| Normal Operating C   |                          |          |  | 43.75°C (                     |                 |                            |
| 14.0   | ture Coeff               |          |  | -0.367%/                      |                 |                            |
| - 12/  | rature Coe<br>erature Co |          |  | -0.259%/                      |                 |                            |
| Tempe  | stature ou               | enicie   | and of the                                   | 0.03376/                      | C               |                            |
| OPER   |                          | G C      | דוסאס  | IONS                          |                 |                            |
| Maximum System   | Voltage                  | 1,0      | 00Vdc  |                               |                 |                            |
| perating Temperatur  | 000000                   |          |  | F (-40°C to +                 | 85°C)           |                            |
| Maximum Series Fus   |                          | 20,      |  |                               |                 |                            |
| Fire Safety Class  |                          | 265      | be 1*  | 1 1 21                        |                 | PROJECT                    |
| Front & Ba<br>(UL St   | ck Load<br>andard)       |          |  | a front and 3<br>ted to UL 61 |                 |                            |
| Hail Safety Impact   | Velocity                 | 25       | mm at 23 n                                   | n/s                           |                 |                            |
| Aission Solar Energy uses o<br>te, the 'Fire Class' Rating i<br>not limited to, the module | is designated            | for the  | fully-installed                              | PV system, whit               | h includes, but |                            |
| ME   |                          |          |  | TA                            |                 | ШФШ                        |
| Solar Cells  | P-type                   | mono     | -crystalline                                 | silicon                       |                 | Ust II                     |
| Cell Orientation   | 66 cells                 | s (6x11  | L)   |                               |                 | ΠŌΖ                        |
| Adule Dimension  | 1,907n                   | nm x 1   | ,054mm x 4                                   | 10mm                          |                 | l ŭ U                      |
| Weight   | 48.5 lb                  | s. (22 l | <g)< td=""><td></td><td></td><td></td></g)<> |                               |                 |                            |
| Front Glass  | 3.2mm                    | tempe    | ered, low-ir                                 | on, anti-refle                | ctive           | ATRICK                     |
| Frame  | 40mm                     | Anodiz   | zed  |                               |                 |                            |
| Encapsulant  | Ethyler                  | ne viny  | l acetate (E                                 | VA)                           |                 |                            |
| Junction Box   | Protect                  | tion cla | ass IP67 wit                                 | th 3 bypass-c                 | liodes          |                            |
| Cable  | 1.2m, V                  | Vire 4   | mm2 (12AV                                    | VG)                           |                 |                            |
| Connector  |                          |          |  |                               |                 |                            |

|   |                    |                              |                      |                               |                  | TOP TIER S                 |
|---|--------------------|------------------------------|----------------------|-------------------------------|------------------|----------------------------|
|   |                    | N                            | 1SE                  | PER                           | C 66             | 1530 CENT<br>CHARLO<br>UNI |
| ELECT   |                    | . SF                         | ECIFIC               |                               | l .              | R                          |
| PRODUCT TYPE  | MSE                | (xxSX                        | 9R ( <u>×××</u> = F  | P <sub>max</sub> )            |                  | DESCRIPTIC                 |
| Power Output  | Pmax               | Wρ                           | 390                  | 395                           | 400              | INITIAL DESIG              |
| Module Efficiency   |                    | %                            | 19.4                 | 19.7                          | 19.9             |                            |
| Tolerance   |                    | %                            | 0/+3                 | 0/+3                          | 0/+3             |                            |
| Short Circuit Current   | lsc                | А                            | 11.19                | 11.24                         | 11.31            |                            |
| Open Circuit Voltage  | Voc                | V                            | 45.04                | 45.18                         | 45.33            |                            |
| Rated Current   | Imp                | А                            | 10.63                | 10.68                         | 10.79            |                            |
| Rated Voltage   | Vmp                | V                            | 36.68                | 36.99                         | 37.07            |                            |
| Fuse Rating   |                    | А                            | 20                   | 20                            | 20               |                            |
| System Voltage  | 2240               | V                            | 1,000                | 1,000                         | 1,000            |                            |
| TEMPER  |                    |                              | OFFE                 |                               |                  |                            |
| TEMPER  |                    |                              | Sector Sector Sector |                               | 1000-000-000     |                            |
| Normal Operating Co<br>Temperat   | - *-               |                              |                      | 43.75°C (                     |                  |                            |
| 100   | ature Coe          |                              |                      | -0.259%/                      |                  |                            |
| 12  |                    | Coefficient of Isc 0.033%/°C |                      |                               |                  |                            |
|   |                    |                              |                      |                               | 100              |                            |
| OPER  | ATIN               | G C                          | דוסאס                | IONS                          |                  |                            |
| Maximum System  | Voltage            |                              | 00Vdc                |                               |                  |                            |
| Operating Temperature   | 0000000            |                              |                      | F (-40°C to +                 | 85°C)            |                            |
| Maximum Series Fuse   |                    | 20,                          |                      |                               |                  |                            |
| Fire Safety Classi  |                    | 265                          | be 1*                |                               | 100.0            | PROJECT                    |
| Front & Ba<br>(UL St  | ck Load<br>andard) |                              |                      | a front and 3<br>ted to UL 61 |                  |                            |
| Hail Safety Impact  | Velocity           | 25                           | mm at 23 m           | n/s                           |                  |                            |
| *Mission Solar Energy uses q<br>note, the 'Fire Class' Rating i<br>is not limited to, the module, | s designated       | for the                      | fully-installed      | PV system, white              | ch includes, but |                            |
| ME  |                    |                              |                      | TA                            |                  | Пр                         |
| Solar Cells   | P-type             | mono                         | -crystalline         | silicon                       |                  |                            |
| Cell Orientation  | 66 cells           | 6x11                         | L)                   |                               |                  |                            |
| Module Dimension  | 1,907m             | nm x 1                       | ∥ Щ Щ                |                               |                  |                            |
| Weight  | 48.5 lb            | s. (22 I                     |                      |                               |                  |                            |
| Front Glass   | 3.2mm              | tempe                        | ပ <u>က</u>           |                               |                  |                            |
| Frame   | 40mm /             |                              |                      |                               |                  | PATRICK<br>RESID           |
| Encapsulant   |                    |                              | l acetate (E         |                               |                  |                            |
| Junction Box  |                    |                              |                      | th 3 bypass-c                 | liodes           | ∥ ∢                        |
| Cable   |                    |                              | mm2 (12AV            | VG)<br>and PV-KST             |                  | Œ                          |
| Connector   |                    |                              |                      |                               |                  |                            |

| S              | HIPPING     |
|----------------|-------------|
| Container Feet | Ship To     |
| 53'            | Most States |
| Double Stack   | CA          |
|                | PALLE       |
| Weight         | Height      |
| 1,300 lbs.     | 47.56 in    |
| (572 kg)       | (120.80 cn  |

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| 8.      | NFOR    | MATIO                       | N                              |
|---------|---------|-----------------------------|--------------------------------|
|         | Pallet  | Panels                      | 390W Bin                       |
|         | 30      | 780                         | 304.20 kW                      |
|         | 26      | 676                         | 263.64 kW                      |
| ΕT      | [26 PAN | ELS]                        |                                |
| n<br>m) |         | Width<br>46 in<br>.6.84 cm) | Length<br>77 in<br>(195.58 cm) |

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TOP TIER AR SOLUTIONS

# SOLAR SOLUTIONS

TER PARK DR #2911, LOTTE, NC 28217,

| UNITED ST                    | ATES                                |     |
|------------------------------|-------------------------------------|-----|
| REVISIO                      | NS                                  |     |
| DESCRIPTION                  | DATE                                | REV |
| INITIAL DESIGN               | 12/06/2023                          |     |
|                              |                                     |     |
|                              |                                     |     |
|                              |                                     |     |
|                              |                                     |     |
| PATRICK FOUSHEE<br>RESIDENCE | 229 DEER VIEW,<br>SANFORD, NC 27332 |     |
| DRAWN                        |                                     |     |
| ESF                          | R                                   |     |
| SHEET NA<br>EQUIPM           |                                     |     |

SPECIFICATION SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

| CERTIFICA  | TE OF COMPLIANCE   |
|--|--|
| Certificate Number<br>Report Reference<br>Date       | E364743<br>E364743-20201208<br>2021-August-04  |
| Issued to:   | Mission Solar Energy LLC<br>8303 S New Braunfels Ave<br>San Antonio TX, 78235 US   |
| This is to certify that<br>representative samples of | PHOTOVOLTAIC MODULES AND PANELS WITH<br>SYSTEM VOLTAGE RATINGS OVER 600 VOLTS<br>See Addendum Page for Product Designation(s). |
|  | Have been investigated by UL in accordance with the Standard(s) indicated on this Certificate.                                 |
| Standard(s) for Safety:                              | UL 61730-1, Photovoltaic (PV) Module Safety Qualification<br>Part 1: Requirements for Construction                             |
|  | UL 61730-2, Photovoltaic (PV) Module Safety Qualification<br>Part 2: Requirements for Testing                                  |
|  | CSA C22.2 No. 61730-2:2019, Photovoltaic (PV) Module<br>Safety Qualification - Part 2: Requirements for Testing                |
| Additional Information:                              | See the UL Online Certifications Directory at<br><u>https://iq.ulprospector.com</u> for additional information                 |

This Certificate of Compliance does not provide authorization to apply the UL Mark. Only the UL Follow-Up Services Procedure provides authorization to apply the UL Mark.

Only those products bearing the UL Mark should be considered as being UL Certified and covered under UL's Follow-Up Services.

Look for the UL Certification Mark on the product.

Bampley

Enine Ma enhoi a Dreolor North American Certification Program UL LLC Any information and documentation involving UL Mark conducts are provided on behalf of ULLIC (UL) or any authorized licences of UL. For que clonic, plea co contracts local UL Culchemer Beruce Representative at http://ul.com/about/ul/costion.cv



CERTIFICATE OF COMPLIANCE

Certificate Number **Report Reference** Date

E364743 E364743-20201208 2021-August-04

This is to certify that representative samples of the product as specified on this certificate were tested according to the current UL requirements

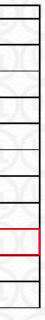
Photovoltaic Modules and Panels with System Voltage Ratings Over 600 Volts (QIIA) Models:

| Model                                  | Where XXX is wattage |
|--|----------------------|
| MSEXXXSX6S, may be followed by -IV     | where XXX is 405-425 |
| MSEXXXSX6W, may be followed by -IV     | where XXX is 405-425 |
| MSEXXXSX6Z, may be followed<br>by -IV  | where XXX is 405-425 |
| MSEXXXSX5R , may be<br>followed by -IV | where XXX is 375-390 |
| MSEXXXSX5K, may be<br>followed by -IV  | where XXX is 335-355 |
| MSEXXXSX5T, may be followed<br>by -IV  | where XXX is 330-350 |
| MSEXXXSX9W, may be<br>followed by -IV  | where XXX is 420-440 |
| MSEXXXSX9Z, may be followed<br>by -IV  | where XXX is 415-435 |
| MSEXXXSX9R , may be<br>followed by -IV | where XXX is 380-400 |
| MSEXXXSX9K, may be<br>followed by -IV  | where XXX is 345-365 |
| MSEXXXSX9T, may be followed by -IV     | where XXX is 340-360 |

-IV indicates Type 4 module

Bampley au ce Mahrenhoi a Drector North American Certitication Rogram UL LLC Any information and documentation involving UL Mark cervices are provided on behalf of UL LLC (UL) or any authorized licences of UL. Porque clond, pleace contracta local UL Curchmer Bervice Representative at http://ul.com/about/ul/acaston.c/







**TOP TIER** SOLAR SOLUTION

## TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

| REVISION       | IS         |     |
|----------------|------------|-----|
| DESCRIPTION    | DATE       | REV |
| INITIAL DESIGN | 12/06/2023 |     |
|                |            |     |
|                |            |     |

PROJECT NAME & ADDRESS

DRAWN BY ESR

SHEET NAME EQUIPMENT

**SPECIFICATION** 

SHEET SIZE ANSI B 11" X 17" SHEET NUMBER PV-10

229 DEER VIEW, SANFORD, NC 27332

PATRICK FOUSHEE RESIDENCE

# **Power Optimizer**

# **For Residential Installations**

# S440 / S500 / S500B / S650B



# POWER OPTIMIZER

# Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues\*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space utilization
- Compatible with bifacial PV modules

# **/** Power Optimizer For Residential Installations S440 / S500 / S500B / S650B

|  | S440                                 | S500                    | S500B                    | S650B     | UNI      |
|--|--------------------------------------|-------------------------|--------------------------|-----------|----------|
| INPUT  |                                      |                         |                          |           |          |
| Rated Input DC Power <sup>(1)</sup>                        | 440                                  | 5                       | 00                       | 650       | W        |
| Absolute Maximum Input Voltage (Voc)                       | 6(                                   | )                       | 125                      | 85        | Vdc      |
| MPPT Operating Range                                       | 8 -                                  | 60                      | 12.5 - 105               | 12.5 - 85 | Vdc      |
| Maximum Short Circuit Current (Isc) of Connected PV Module | 14.5                                 |                         | 15                       |           | Adc      |
| Maximum Efficiency   |                                      | 99                      | 9.5                      |           | %        |
| Weighted Efficiency  |                                      | 91                      | 3.6                      |           | %        |
| Overvoltage Category                                       |                                      |                         | I                        |           |          |
| OUTPUT DURING OPERTION                                     |                                      |                         |                          |           |          |
| Maximum Output Current                                     |                                      | 14                      | 5                        |           | Adc      |
| Maximum Output Voltage                                     | 60 80                                |                         |                          |           | Vdc      |
| OUTPUT DURING STANDBY (POWER OPTIMIZER                     | DISCONNECTED                         | FROM INVERTER           | OR INVERTER OF           | F)        |          |
| Safety Output Voltage per Power Optimizer                  |                                      | 1±                      | . 0,1                    |           | Vdc      |
| STANDARD COMPLIANCE <sup>(2)</sup>                         |                                      |                         |                          |           |          |
| EMC  | FCC Part 1                           | 5 Class B; IEC61000-6-2 | , IEC61000-6-3, CISPR11, | EN-55011  |          |
| Safety   | IEC62109-1 (class II safety), UL1741 |                         |                          |           |          |
| Material   |                                      | UL94 V-0, I             | JV Resistant             |           |          |
| RoHS   | Yes                                  |                         |                          |           |          |
| Fire Safety  |                                      | VDE-AR-E 210            | 00-712:2018-12           |           |          |
| INSTALLATION SPECIFICATIONS                                |                                      |                         |                          |           | <i>.</i> |
| Maximum Allowed System Voltage                             |                                      | 10                      | 00                       |           | Vdc      |
| Dimensions (W x L x H)                                     | 129 x 15                             | 5 x 30                  | 129 x 1                  | 65 x 45   | mm       |
| Weight   | 72                                   | 0                       | 7                        | 90        | gr       |
| Input Connector  |                                      | M                       | ( <sup>3</sup> )         |           |          |
| Input Wire Length  |                                      | C                       | 0.1                      |           | m        |
| Output Connector   |                                      | M                       | C4                       |           |          |
| Output Wire Length   |                                      | (+) 2.3,                | (-) 0.10                 |           | m        |
| Operating Temperature Range <sup>(4)</sup>                 |                                      | -40 t                   | o +85                    |           | *C       |
| Protection Rating  |                                      | IP                      | 68                       |           |          |
| Relative Humidity  |                                      | 0 -                     | 100                      |           | %        |

(2) For details about CE compliance, see Declaration of Conformity - CE

(3) For other connector types please contact SolarEdge.

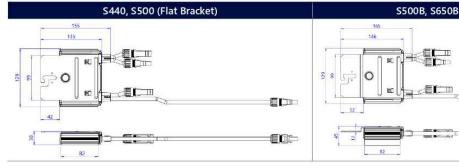
| (4) Power ( | le-rating is applied for ambient ter | peratures above +85°C for   | 5440 and 5500, | and for ambient temperatures ab | ove +75°C for S500B. Refer to the |
|-------------|--------------------------------------|-----------------------------|----------------|---------------------------------|-----------------------------------|
| Power (     | Optimizers Temperature De-Rating     | Technical Note for details. |                |                                 |                                   |

| PV System Design Usi            | ng a SolarEdge Inverter <sup>(5)</sup>   | SolarEdge Home<br>Wave Inverter<br>Single Phase | SolarEdge Home<br>Short String Inverter<br>Three Phase | Three Phase for<br>230/400V G <b>r</b> id | Three Phase for 277/480V Grid |   |
|---------------------------------|--|---|--|---|-------------------------------|---|
| Minimum String Length           | S440, S 500  | 8   | 9  | 16  | 18                            |   |
| (Power Optimizers) S500B, S650B |  | 6   | 8  | 14  |                               |   |
| Maximum String Length (Po       | ower Optimizers)   | 25  | 20   | 5   | 0                             |   |
| Maximum Continuous Pow          | er per String  | 5700  | 5625   | 11250                                     | 12750                         | W |
|                                 | ted Power per String<br>naximum is permitted only when the<br>between strings is 2,000W or less) | See <sup>r6)</sup>                              | See <sup>(6)</sup>                                     | 13500                                     | 15000                         | W |
| Parallel Strings of Different   | Lengths or Orientations  |   | Yes  |   | 1                             |   |

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.

(6) If the inverter's rated AC power < maximum nominal power per string, then the maximum power per string will be able to reach up to the inverter's maximum input DC power.





solaredge.com

\* Functionality subject to inverter model and firmware version



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| SOLAR SOLUTIONS   |          |           |       |  |  |
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| 1530 CENTER   | PARK [   | DR #2911  | ,     |  |  |
| CHARLOTTE, NC 28217,<br>UNITED STATES                             |          |           |       |  |  |
|   |          |           |       |  |  |
| DESCRIPTION   | SIONS    | DATE      | REV   |  |  |
| INITIAL DESIGN  | 1        | 2/06/2023 | IXE V |  |  |
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| S E   | Ш        | 21        |       |  |  |
| TRICK FOUSHEI<br>RESIDENCE<br>229 DEER VIEW,<br>SANFORD, NC 27332 |          |           |       |  |  |
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TOP TIER

# SolarEdge Home Hub Inverter

# For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US<sup>(1)</sup>



# Optimized battery storage with HD-Wave technology

- Record-breaking 99% weighted efficiency with 200% DC oversizing
- Small, lightweight, and easy to install
- Modular design, future ready with optional upgrades to:
  - / DC-coupled storage for full or partial home backup
  - Built-in consumption monitoring
  - Direct connection to the SolarEdge Home EV Charger

Multi-inverter, scalable storage solution, with enhanced battery power up to 10kW

HOME

BACKUF

- Integrated arc fault protection and rapid shutdown for NEC 2014 – 2023, per article 690.11 and 690.12
- Embedded revenue grade production data, 1 ANSI C12.20 Class 0.5

# / SolarEdge Home Hub Inverter For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US<sup>(1)</sup>

| Applicable to inverters with part number                                     | SEXXXXH-USMNBBXXX / SEXXXXH-USSNBBXXX |                            |                            |                         |                 |                              |      |
|--|---------------------------------------|----------------------------|----------------------------|-------------------------|-----------------|------------------------------|------|
|  | SE3800H-US                            | SE5700H-US                 | SE6000H-US                 | SE7600H-US              | SE10000H-US     | SE11400H-US                  | Unit |
| OUTPUT – AC ON GRID  |                                       |                            |                            |                         |                 |                              |      |
| Rated AC Power   | 3800 @ 240V<br>3300 @ 208V            | 5760 @ 240V<br>5000 @ 208V | 6000 @ 240V<br>5000 @ 208V | 7600                    | 10000           | 11400 @ 240V<br>10000 @ 208V | W    |
| Maximum AC Power Output  | 3800 @ 240V<br>3300 @ 208V            | 5760 @ 240V<br>5000 @ 208V | 6000 @ 240V<br>5000 @ 208V | 7600                    | 10000           | 11400 @ 240V<br>10000 @ 208  | W    |
| AC Output Voltage (Nominal)  |                                       |                            | 208                        | / 240                   |                 |                              | Va   |
| AC Output Voltage (Range)  |                                       |                            | 183 -                      | - 264                   |                 |                              | Va   |
| AC Frequency Range (min - nom - max)   |                                       |                            | 59.3 – 6                   | 0 – 60.5 <sup>(2)</sup> |                 |                              | Hz   |
| Maximum Continuous Output Current @ 240V                                     | 16                                    | 24                         | 25                         | 32                      | 42              | 47.5                         | A    |
| Maximum Continuous Output Current @ 208V                                     | 16                                    | 24                         | 24                         | -                       | -               | 48                           | A    |
| GFDI Threshold   |                                       |                            |                            | 1                       |                 |                              | A    |
| Total Harmonic Distortion (THD)  |                                       |                            | <                          | : 3                     |                 |                              | %    |
| Power Factor   |                                       |                            | 1, adjustable              | -0.85 to 0.85           |                 |                              |      |
| Utility Monitoring, Islanding Protection, Country<br>Configurable Thresholds |                                       |                            |                            | es                      |                 |                              |      |
| Charge Battery from AC (if allowed)  |                                       |                            | Y                          | es                      |                 |                              |      |
| Typical Nighttime Power Consumption  |                                       |                            |                            | 2.5                     |                 |                              | W    |
| OUTPUT – AC BACKUP <sup>(3)</sup>  | 4                                     |                            |                            |                         |                 |                              | 1    |
| Rated AC Power in Backup Operation <sup>(4)</sup>                            | 7600                                  | 5760                       | 6000                       | 7600<br>11400*          | 10000<br>11400* | 11400                        | W    |
| AC L-L Output Voltage Range in Backup  |                                       |                            | 211 -                      | - 264                   |                 |                              | Va   |
| AC L-N Output Voltage Range in Backup  |                                       |                            |                            | - 132                   |                 |                              | Va   |
| AC Frequency Range in Backup (min - nom - max)                               |                                       |                            |                            | 50 - 65                 |                 |                              | H    |
| Maximum Continuous Output Current in Backup                                  |                                       |                            |                            | 32                      | 42              |                              |      |
| Operation  | 32                                    | 24                         | 25                         | 47.5                    | 47.5            | 47.5                         | A    |
| GFDI   |                                       |                            |                            | 1                       |                 |                              | A    |
| THD  |                                       |                            |                            | 5                       |                 |                              | %    |
| OUTPUT - SOLAREDGE HOME EV CHA   | RGER AC                               |                            |                            | -                       |                 |                              | 1    |
| Rated AC Power   |                                       |                            | 94                         | 500                     |                 |                              | W    |
| AC Output Voltage Range  |                                       |                            |                            | - 264                   |                 |                              | Va   |
| On-Grid AC Frequency Range (min - nom - max)                                 |                                       |                            |                            | 50 - 60.5               |                 |                              | H    |
| Maximum Continuous Output Current @240V<br>(grid, PV and battery)            |                                       |                            |                            | 10                      |                 |                              | Aa   |
| INPUT – DC (PV AND BATTERY)  |                                       |                            |                            |                         |                 |                              |      |
| Transformer-less, Ungrounded   |                                       |                            | Y                          | 'es                     |                 |                              | 1    |
| Max Input Voltage  |                                       |                            | 4                          | 80                      |                 |                              | Vd   |
| Nom DC Input Voltage   |                                       |                            | 3                          | 80                      |                 |                              | Vd   |
| Reverse-Polarity Protection  |                                       |                            |                            | es                      |                 |                              |      |
| Ground-Fault Isolation Detection   |                                       |                            |                            | Sensitivity             |                 |                              | -    |
| INPUT – DC (PV)  | 1                                     |                            |                            |                         |                 |                              | L    |
| Maximum DC Power @ 240V  | 7600                                  | 11520                      | 12000                      | 15200                   | 20000           | 22800                        | W    |
| Maximum DC Power @ 208V  | 6600                                  | 10000                      | 10000                      | -                       | -               | 20000                        | W    |
| Maximum Input Current <sup>(5)</sup> @ 240V                                  | 20                                    | 16                         | 16.5                       | 20<br>30                | - 30            | 30                           | Ac   |
| Maximum Input Current <sup>(5)</sup> @ 208V                                  | 9                                     | 13.5                       | 13.5                       | -                       | -               | 27                           | Ac   |
| Max. Input Short Circuit Current   | -                                     |                            |                            | 15                      |                 |                              |      |
| Maximum Inverter Efficiency  | 1                                     |                            |                            | 9.2                     |                 |                              | %    |
| CEC Weighted Efficiency  |                                       |                            | 99                         |                         |                 | 99 @ 240V<br>98.5 @ 208V     | %    |
| 2-pole Disconnection   | Yes                                   |                            |                            |                         |                 |                              | 1    |

(1) These specifications apply to inverters with part numbers SExxxxH-USMNxxxxx or SExxxxH-USSNxxxxxx and connection unit model number DCD-1PH-US-PxH-F-x.

(2) For other regional settings please contact SolarEdge support.
 (3) Not designed for standalone applications and requires AC for commissioning. Backup functionality is only supported for 240V grid.

(4) Rated AC power in Backup Operation is valid for installations with multiple inverters. For a single backup inverter operation, rated AC power in Backup is 90% of the value stated. (5) A higher current source may be used; the inverter will limit its input current to the values stated.



TOP

## TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

| REVISIONS                    |                                    |     |  |
|------------------------------|------------------------------------|-----|--|
| DESCRIPTION                  | DATE                               | REV |  |
| INITIAL DESIGN               | 12/06/2023                         |     |  |
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| PROJECT NAME &               | ADDRESS                            |     |  |
| Ш                            | 32                                 |     |  |
| PATRICK FOUSHEE<br>RESIDENCE | 229 DEER VIEW,<br>ANFORD, NC 27332 |     |  |
| RICK FOUSI<br>ESIDENCE       | 229 DEER VIEV<br>NFORD, NC 27      |     |  |
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| DRAWN BY                     |                                    |     |  |
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| EQUIPME                      |                                    |     |  |
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| 11" X 1                      |                                    |     |  |
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# / SolarEdge Home Hub Inverter

# For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US<sup>(1)</sup>

| Applicable to inverters with part number               | SEXXXXH-USMNBBXXX / SEXXXXH-USSNBBXXX |   |                                      |  |   |  |            |
|--|---------------------------------------|---|--------------------------------------|--|---|--|------------|
|  | SE3800H-US                            | SE5700H-US  | SE6000H-US                           | SE7600H-US   | SE10000H-US   | SE11400H-US                                | Units      |
| OUTPUT – DC (BATTERY)                                  |                                       |   |                                      |  |   |  |            |
| Supported Battery Types                                |                                       |   | SolarEdge Home Ba                    | ttery, LG RESU Prim  | ie  |  |            |
| Number of Batteries per Inverter                       |                                       | Up to 3 SolarEdge Home Battery, up to 2 LG RESU Prime                                     |                                      |  |   |  |            |
| Continuous Power <sup>(6)</sup>                        | 7600 @ 240V<br>3800 @ 208V            | 5760 @ 240V<br>5000 @ 208V  | 6000                                 | 11.  | 400   | 11400 @ 240V<br>10000 @ 208V               | W          |
| Peak Power <sup>(6)</sup>                              | 7600 @ 240V<br>3800 @ 208V            | 5760 @ 240V<br>5000 @ 208V  | 6000                                 | 11.  | 400   | 11400 @ 240V<br>10000 @ 208V               | W          |
| Max Input Current                                      | 20                                    |   |                                      | 26.5   |   |  | Adc        |
| 2-pole Disconnection                                   |                                       | Up to inverter rated backup power   |                                      |  |   |  |            |
| SMART ENERGY CAPABILITIES                              |                                       |   |                                      |  |   |  |            |
| Consumption Metering                                   |                                       |   | Buil                                 | t-in <sup>(7)</sup>  |   |  |            |
| Backup & Battery Storage                               | Wit                                   | h Backup Interface  | (purchased separate                  | ely) for service up to   | 200A; up to 3 inve  | rters                                      |            |
| EV Charging  |                                       | Direct connection to SolarEdge Home EV Charger  |                                      |  |   |  |            |
| ADDITIONAL FEATURES                                    |                                       |   |                                      |  |   |  |            |
| Supported Communication Interfaces                     |                                       | RS485, Ethe   | rnet, Cellular <sup>(8, 9)</sup> , W | 'i-Fi <sup>(9)</sup> , SolarEdge Ho                              | ome Network   |  |            |
| Revenue Grade Metering, ANSI C12.20                    |                                       | Built-in <sup>(7)</sup>   |                                      |  |   |  |            |
| Integrated AC, DC and Communication Connection<br>Unit |                                       | Yes   |                                      |  |   |  |            |
| Inverter Commissioning                                 | With                                  | With the SetApp mobile application using built-in Wi-Fi Access Point for local connection |                                      |  |   |  |            |
| DC Voltage Rapid Shutdown (PV and Battery)             |                                       | Yes, accordi  | ng to NEC 2014 – 2                   | 023 per article 690.   | 11 and 690.12   |  |            |
| STANDARD COMPLIANCE                                    |                                       |   |                                      |  |   |  |            |
| Safety   | l                                     | JL1741, UL1741 SA,  | UL1741 SB, UL1741 P                  | CS, UL1699B, UL199   | 98, UL9540, CSA 22.   | 2  |            |
| Grid Connection Standards                              |                                       | IEEE1   | 547-2018, Rule 21, R                 | ule 14H, CSA C22.3   | No. 9   |  |            |
| Emissions  |                                       |   | FCC part                             | 15 class B   |   |  |            |
| INSTALLATION SPECIFICATIONS                            |                                       |   |                                      |  |   |  |            |
| AC Output and EV AC Output Conduit Size / AWG<br>Range |                                       |   | 1" maximum                           | n / 14-4 AWG   |   |  |            |
| DC Input (PV and Battery) Conduit Size / AWG<br>Range  |                                       | 1" maximum / 14-6 AWG   |                                      |  |   |  |            |
| Dimensions with Connection Unit (H x W x D)            | 17.7 x                                | 14.6 x 6.8 / 450 x 37   | 0 x 174                              | 17.7 x 14.6 x 6.8 /<br>450 x 370 x 174**<br>21.06 x 14.6 x 8.2 / | 21.06 x 14.6 x 7.3 /<br>535 x 370 x 185**<br>535 x 370 x 208*** | 21.06 x 14.6 x 8.2 /<br>535 x 370 x 208*** | in /<br>mm |
| Weight with Connection Unit                            |                                       | 30.8/14   |                                      | 30.8 / 14**<br>44.9 /  | 41.7 / 18.9**<br>20.3***  | 44.9 / 20.3***                             | lb / kg    |
| Noise  |                                       |   | <                                    | 50   |   |  | dBA        |
| Cooling  |                                       |   | Natural C                            | onvection  |   |  | 1          |
| Operating Temperature Range                            |                                       |   | -40 to +140 /                        | '-40 to +60 <sup>(10)</sup>                                      |   |  | °F/°C      |
| Protection Rating                                      |                                       |   | NEM                                  | 1A 4X  |   |  |            |

\*\* Supported with PN SEXXXXH-USSNBBXX4 or SEXXXXH-USMNBBXX4.

\*\*\* Supported with PN SEXXXXH-USSNBBXX5 or SEXXXXH-USMNBBXX5.

(6) Discharge power is limited up to the inverter rated AC power for on-grid and backup applications, as well as up to the installed batteries' rating.
 (7) For consumption metering current transformers should be ordered separately: SECT-SPL-22SA-T-20 or SEACT0750-400NA-20 units per box. Revenue grade metering is only for production metering.
 (8) Information concerning the Data Plan's terms & conditions is available in the following link: <u>SolarEdge Communication Plan Terms and Conditions</u>.
 (9) The part number SEXXXH-USXNBBXXX only supports the Wi-Fi communication interface, and the part number SEXXXH-USXNBBLXX only supports the Wi-Fi communication interface.
 (10) Full power up to at least 50°C / 122°F; for power de-rating information refer to the <u>Temperature Derating Technical Note for North America</u>.

| TOP T<br>SOLAR SOLU  | ITIONS   |  |  |  |
|--|--|--|--|--|
| TOP TIER SOLAR<br>1530 CENTER PAR<br>CHARLOTTE, N<br>UNITED ST | RK DR #2911,<br>IC 28217,                          |  |  |  |
| REVISION   | NS   |  |  |  |
| DESCRIPTION  | DATE REV   |  |  |  |
| INITIAL DESIGN   | 12/06/2023   |  |  |  |
|  |  |  |  |  |
| PROJECT NAME 8   | ADDRESS  |  |  |  |
|  | 229 DEER VIEW,<br>SANFORD, NC 2733                 |  |  |  |
|  |  |  |  |  |
| ESR<br>SHEET NAME<br>EQUIPMENT<br>SPECIFICATION                |  |  |  |  |
| SHEET SI<br>ANSI   | SPECIFICATION<br>SHEET SIZE<br>ANSI B<br>11" X 17" |  |  |  |
| SHEET NUM  |  |  |  |  |



Tech Brief

# **XR** Rail Family

# **XR Rail Family**

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



# **Rail Selection**

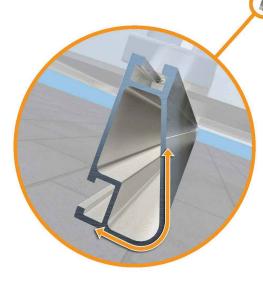
The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certifications.

| Lo         | ad         |      |       | Rail  | Span |
|------------|------------|------|-------|-------|------|
| Snow (PSF) | Wind (MPH) | 4'   | 5' 4" | 6'    | 8'   |
|            | 100        |      |       |       |      |
| None       | 120        |      |       |       |      |
| None       | 140        | XR10 |       | XR100 |      |
|            | 160        |      |       |       |      |
|            | 100        |      |       |       |      |
| 10-20      | 120        |      |       |       |      |
| 10-20      | 140        |      |       |       |      |
|            | 160        |      |       |       |      |
| 30         | 100        |      |       |       |      |
| 30         | 160        |      |       |       |      |
| 40         | 100        |      |       |       |      |
| 40         | 160        |      |       |       |      |
| 50-70      | 160        |      |       |       |      |
| 80-90      | 160        |      |       |       |      |

# Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



## **Force-Stabilizing Curve**

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

## **Compatible with Flat & Pitched Roofs**





## **Corrosion-Resistant Materials**

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



| ch |  |  |
|----|--|--|
|    |  |  |
|    |  |  |
|    |  |  |

|       | 10'    | 12' |  |
|-------|--------|-----|--|
|       | XR1000 |     |  |
|       |        |     |  |
|       |        |     |  |
|       |        |     |  |
|       |        |     |  |
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|       |        |     |  |

TOP TIER SOLAR SOLUTIONS

## TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

| REVISIONS      |            |     |  |
|----------------|------------|-----|--|
| DESCRIPTION    | DATE       | REV |  |
| INITIAL DESIGN | 12/06/2023 |     |  |
|                |            |     |  |
|                |            |     |  |

**PROJECT NAME & ADDRESS** 

RESIDENCE

PATRICK FOUSHEE

229 DEER VIEW, SANFORD, NC 27332

DRAWN BY

ESR

SHEET NAME EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER





# UFO Family of Components

# **Simplified Grounding for Every Application**

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family—Flush Mount, Tilt Mount and Ground Mount—are fully listed to the UL 2703 standard.

UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.



Stopper Sleeve The Stopper Sleeve snaps onto the UFO, converting it into a bonded end clamp. Universal Fastening Object (UFO) The UFO securely bonds solar modules to XR Rails. It comes assembled and lubricated, and can fit a wide range of module heights.

**Bonded Attachments** 

The bonding bolt attaches

and bonds the L-foot to the

same socket as the rest of the

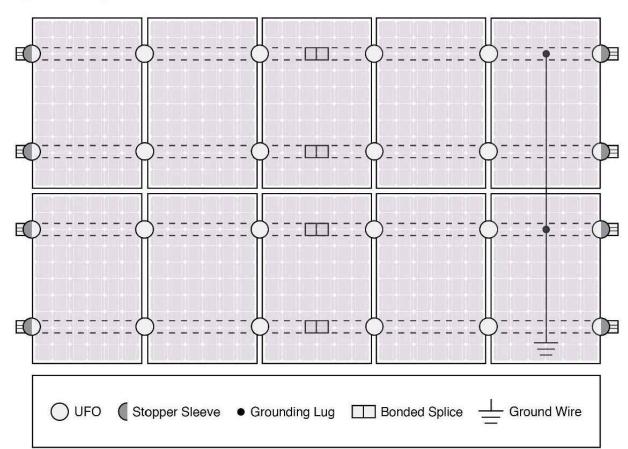
rail. It is installed with the

system

Bonded Splice Each Bonded Splice uses self-drilling screws to form a secure connection. No bonding strap needed.



Grounding Lug A single Grounding Lug connects an entire row of PV modules to the grounding conductor. System Diagram



Q Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

# **UL** Certification

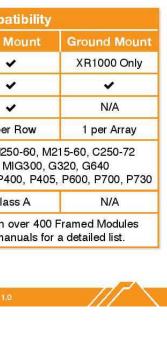
The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

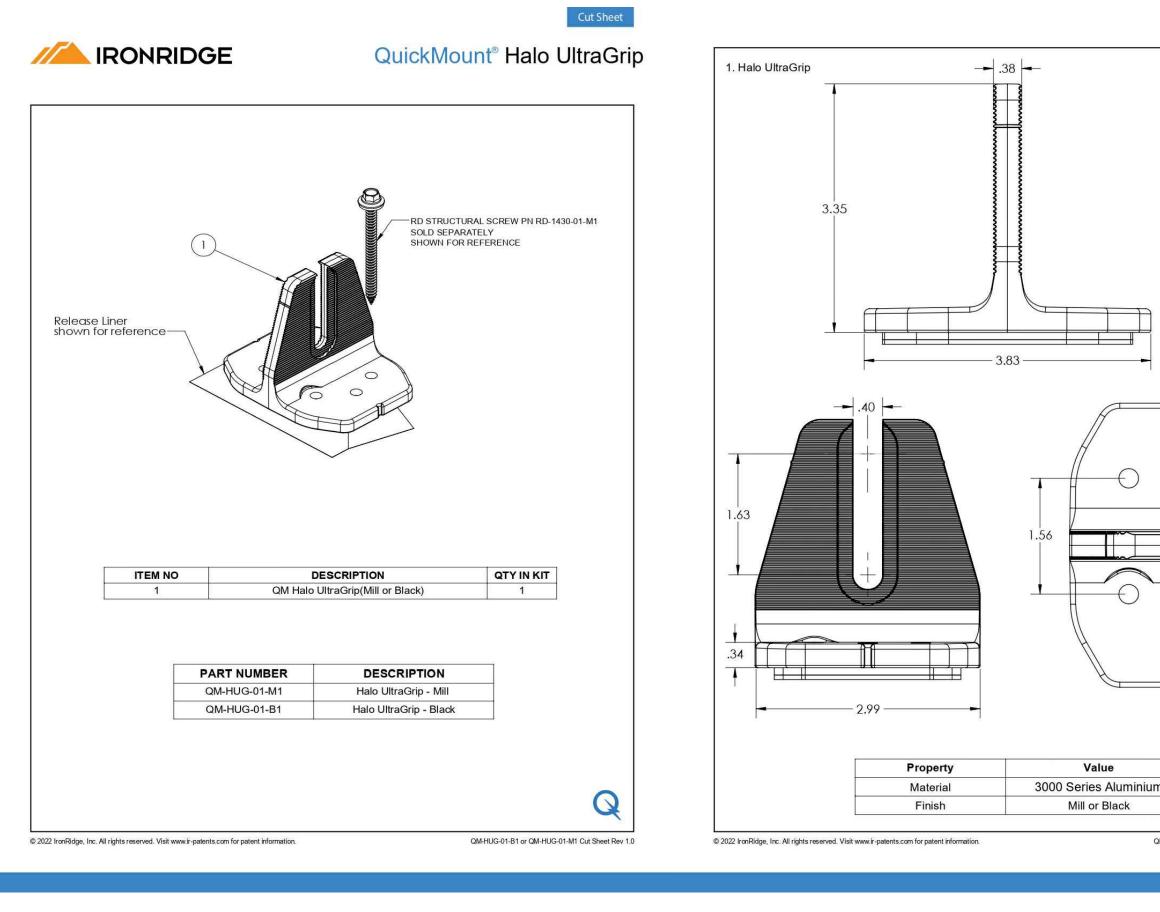
Go to IronRidge.com/UFO

| Cross-System Compa                      |  |        |  |
|---|--|--------|--|
| Feature                                 | Flush Mount  | Tilt N |  |
| XR Rails                                | ~  |        |  |
| UFO/Stopper                             | ~  | ,      |  |
| Bonded Splice                           | ~  |        |  |
| Grounding Lugs                          | 1 per Row  | 1 pe   |  |
| Microinverters<br>& Power<br>Optimizers | Enphase - M250-72, M25<br>Darfon - MIG240, M<br>SolarEdge - P300, P320, P4 |        |  |
| Fire Rating                             | Class A  | Cla    |  |
| Modules                                 | Tested or Evaluated with<br>Refer to installation ma                       |        |  |



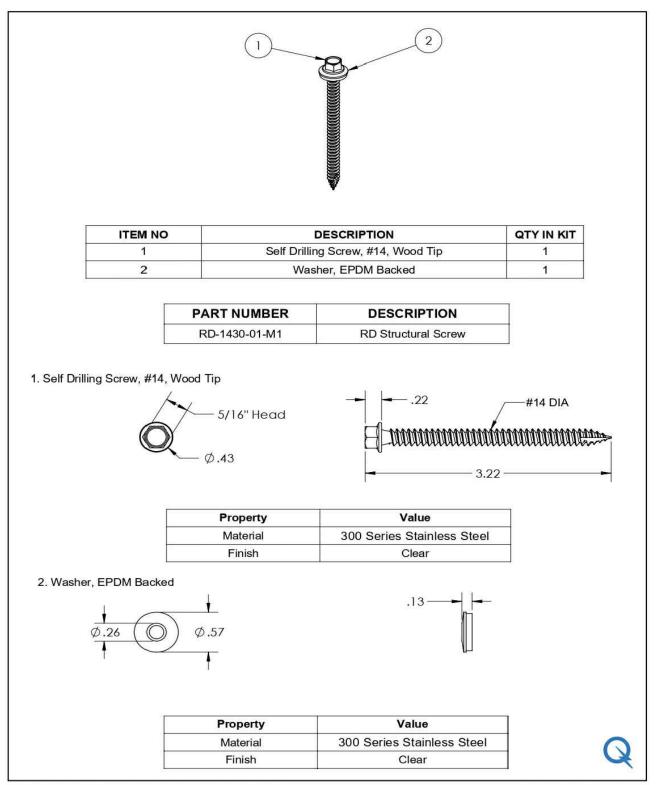


TOP TIER SOLAR SOLUTION TOP TIER SOLAR SOLUTIONS 1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES REVISIONS DESCRIPTION DATE REV INITIAL DESIGN 12/06/2023 **PROJECT NAME & ADDRESS** PATRICK FOUSHEE RESIDENCE 229 DEER VIEW, SANFORD, NC 27332 DRAWN BY ESR SHEET NAME EQUIPMENT **SPECIFICATION** SHEET SIZE ANSI B 11" X 17" SHEET NUMBER



| Cut Sheet                                      | TOP TIER<br>SOLAR SOLUTIONS   |  |
|--|---|--|
|  | TOP TIER SOLAR SOLUTIONS<br>1530 CENTER PARK DR #2911,<br>CHARLOTTE, NC 28217,<br>UNITED STATES |  |
|  | REVISIONS   |  |
|  | DESCRIPTION DATE REV  |  |
|  | INITIAL DESIGN 12/06/2023   |  |
|  |   |  |
|  |   |  |
|  | PROJECT NAME & ADDRESS<br>RESIDENCE<br>239 DEER VIEW,<br>SANFORD, NC 27332<br>SANFORD, NC 27332 |  |
|  |   |  |
| n  | ESR   |  |
| Q  | EQUIPMENT<br>SPECIFICATION  |  |
| 2M-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0 | SHEET SIZE  |  |
|  | ANSI B  |  |
|  | 11" X 17"   |  |
|  | SHEET NUMBER  |  |
|  | PV-16   |  |

# **IRONRIDGE** QuickMount<sup>®</sup> RD Structural Screw



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QM-RD-1430-01-M1 Cut Sheet Rev 1.0

| TOP T<br>SOLAR SOLI  |                                    |  |  |
|--|------------------------------------|--|--|
| TOP TIER SOLAR<br>1530 CENTER PAF<br>CHARLOTTE, N<br>UNITED ST | RK DR #2911,<br>NC 28217,          |  |  |
| REVISIO  | NS                                 |  |  |
| DESCRIPTION  | DATE REV                           |  |  |
| INITIAL DESIGN   | 12/06/2023                         |  |  |
|  |                                    |  |  |
| PROJECT NAME &   | ADDRESS                            |  |  |
| PATRICK FOUSH<br>RESIDENCE                                     | 229 DEER VIEW,<br>SANFORD, NC 2733 |  |  |
| DRAWN BY   |                                    |  |  |
| SHEET NAME<br>EQUIPMENT<br>SPECIFICATION<br>SHEET SIZE         |                                    |  |  |
| ANSI<br>11" X 2<br>SHEET NUM                                   | 17"                                |  |  |
| PV-1   |                                    |  |  |

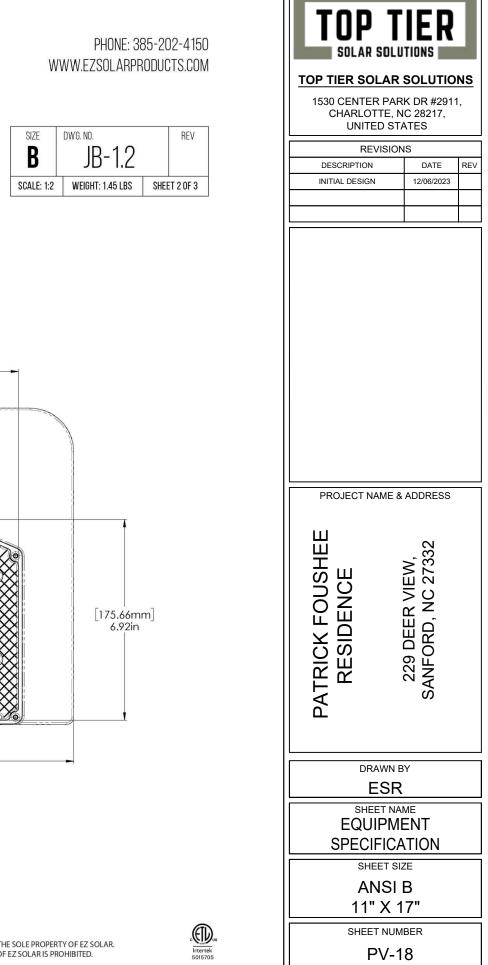


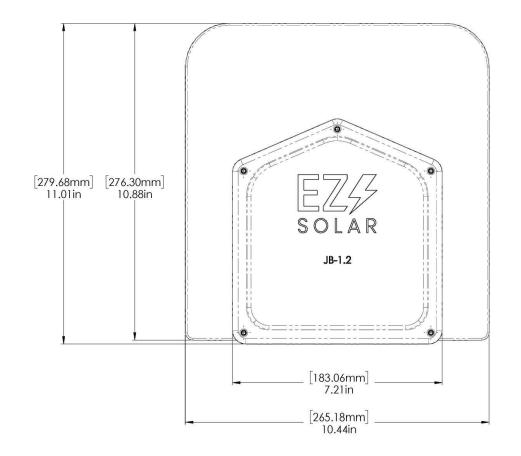
# PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM

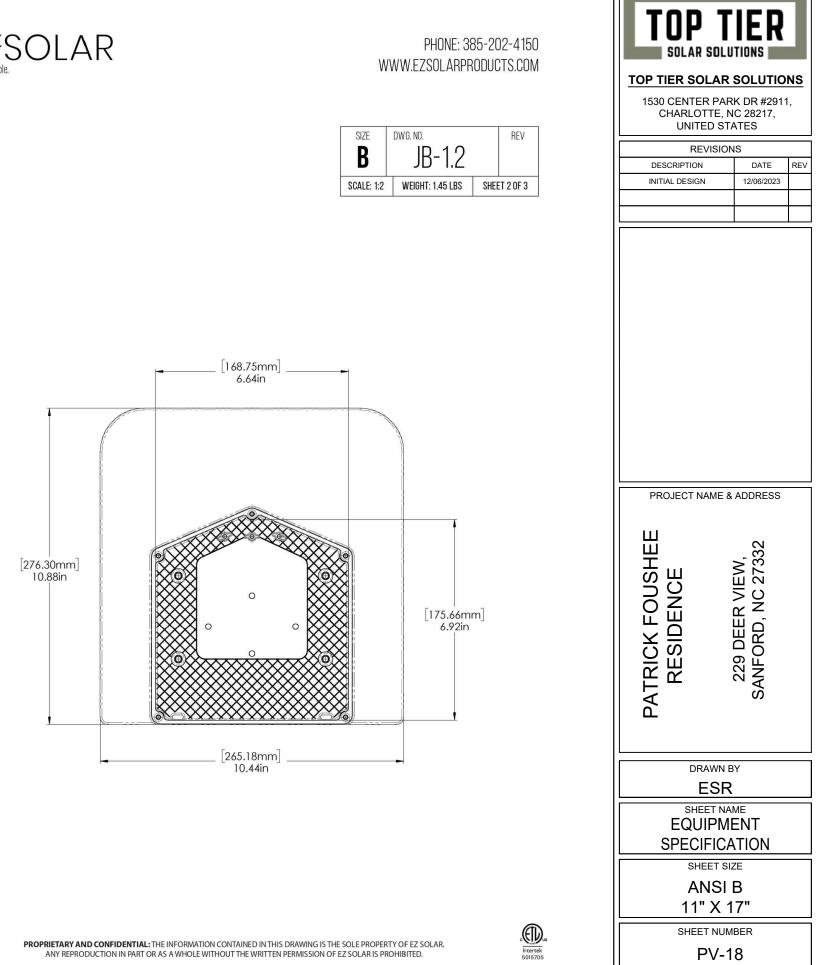


| ITEM NO. | PART NUMBER                             | DESCRIPTION                         | QTY |
|----------|---|-------------------------------------|-----|
| 1        | JB-1.2 BODY                             | POLYCARBONATE<br>WITH UV INHIBITORS | 1   |
| 2        | JB-1.2 LID                              | POLYCARBONATE<br>WITH UV INHIBITORS | 1   |
| 3        | #10 X 1-1/4" PHILLIPS<br>PAN HEAD SCREW |                                     | 6   |
| 4        | #8 X 3/4" PHILLIPS<br>PAN HEAD SCREW    |                                     | 6   |

| size<br>B   | dwg. no.   | 8-1.2                                 |        | REV      |
|-------------|------------|---------------------------------------|--------|----------|
| SCALE: 1:2  | WEIGHT     | : 1.45 LBS                            | SHEE   | T 1 OF 3 |
| TORQUE SPEC | IFICATION: | 18                                    | 5-20 L | .BS      |
| CERTIFIC    | ation:     | UL 1741, NEMA 3R<br>CSA C22.2 NO. 290 |        |          |
| WEIGHT:     |            | 1.45 LBS                              |        | S        |









\_ [72.53mm] \_ 2.86in