PHOTOVOLTAIC ROOF MOUNT SYSTEM

15 MODULES-ROOF MOUNTED - 5.925 kW DC, 6.000 kW AC 229 DEER VIEW, SANFORD, NC 27332

PROJECT DATA **PROJECT** 229 DEER VIEW, **ADDRESS** SANFORD, NC 27332 PATRICK FOUSHEE OWNER: **DESIGNER: ESR** SCOPE: 5.925 KW DC ROOF MOUNT SOLAR PV SYSTEM WITH 15 MISSION SOLAR: MSE395SX9R 395W PV MODULES WITH 15 SOLAREDGE: S440 POWER OPTIMIZERS AND 01 SOLAREDGE: SE6000H-US (240V/6000W) **INVERTER**

AUTHORITIES HAVING JURISDICTION: BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY UTILITY: CENTRAL EMC

SHEET INDEX

- PV-1 **COVER SHEET** PV-2 SITE PLAN
- PV-3 **ROOF PLAN & MODULES** PV-4 **ELECTRICAL PLAN** PV-5 STRUCTURAL DETAIL PV-6 ELECTRICAL LINE DIAGRAM

PV-7 WIRING CALCULATIONS

PV-8

PV-9+ **EQUIPMENT SPECIFICATIONS**

SIGNATURE

GENERAL NOTES

- ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED
- THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.
- THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
- ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
- WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING. IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
- HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
- A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
- PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE
- PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.
- 10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
- ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT, ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
- 12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
- 13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
- 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND
- 15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
- 16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.
- 17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
- 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
- 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
- 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
- ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH
- 22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

VICINITY MAP



HOUSE PHOTO



CODE REFERENCES

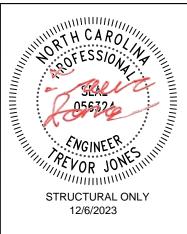
2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NATIONAL ELECTRICAL CODE



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	12/06/2023	



PROJECT NAME & ADDRESS

PATRICK FOUSHEI RESIDENCE

229 DEER VIEW, SANFORD, NC 27332

DRAWN BY **ESR**

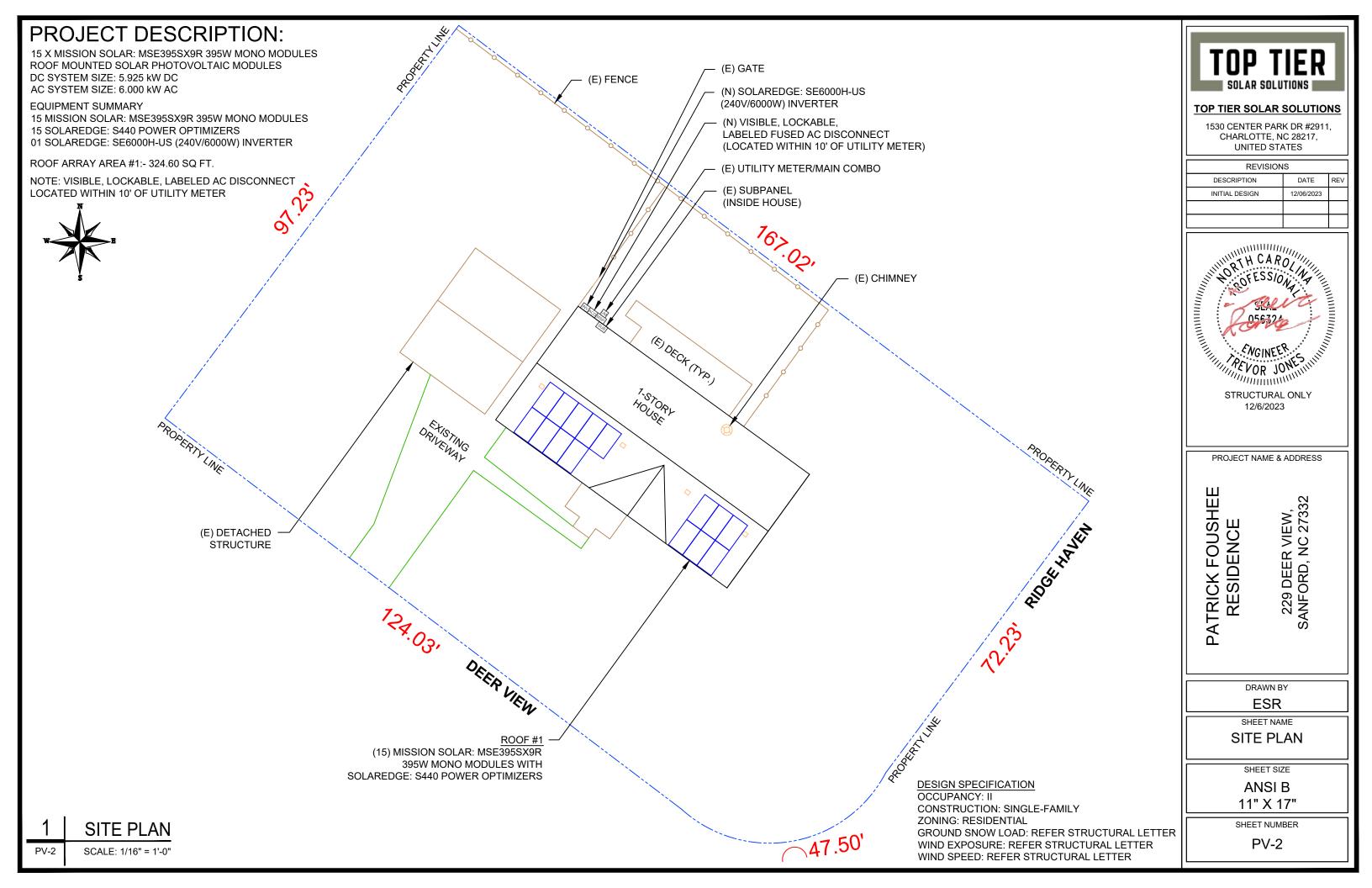
SHEET NAME

COVER SHEET

SHEET SIZE **ANSI B**

11" X 17"

SHEET NUMBER



MODULE TYPE, DIMENSIONS & WEIGHT

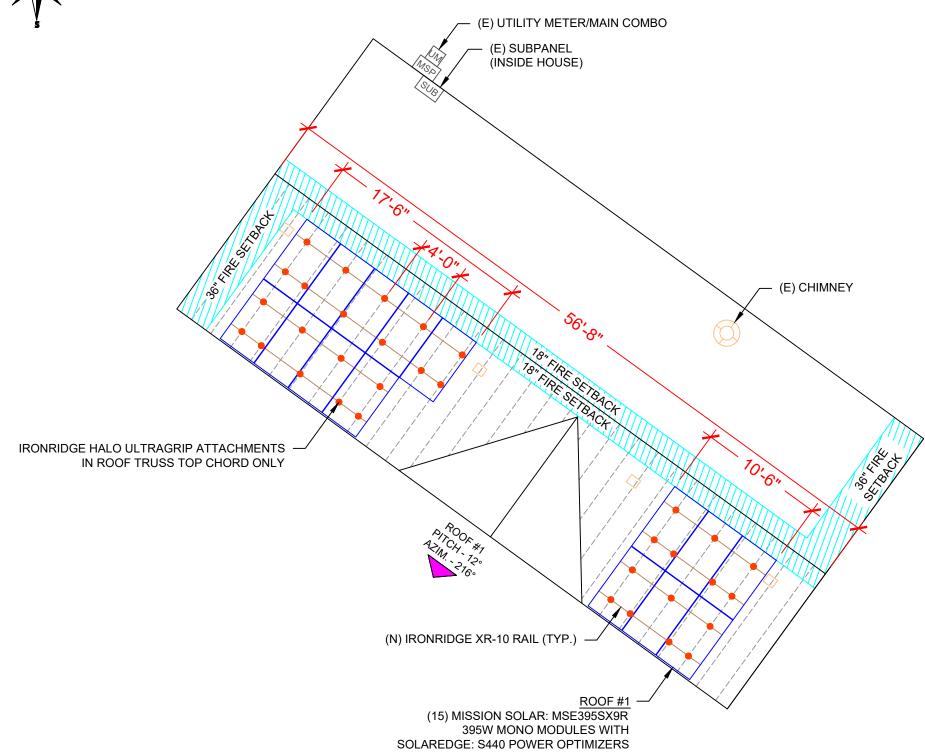
NUMBER OF MODULES = 15 MODULES

MODULE TYPE = MISSION SOLAR: MSE395SX9R 395W MONO MODULES

MODULE WEIGHT = 48.5 LBS / 22.0 kg.

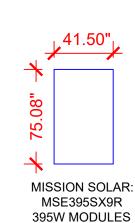
MODULE DIMENSIONS = 75.08" x 41.50" = 21.64 SF





ROOF DESCRIPTION					
ROOF TYPE			ASPHALT SHINGLE		
ROOF LAYER		1 LAYER			
ROOF	# OF MODULES	ROOF PITCH	AZIMUTH	TRUSS SIZE	TRUSS SPACING
#1	15	12°	216°	2"X4"	24"

ARRAY AREA & ROOF AREA CALC'S					
TOTAL PV ARRAY AREA (SQ. FT.)	TOTAL ROOF AREA (Sq. Ft.)	ROOF AREA COVERED BY ARRAY (%)			
224.60	1570 46	24			



LEGEND

JB - JUNCTION BOX

NV - INVERTER

- AC DISCONNECT

UTILITY METER
SHOWLD - MAIN SERVICE PANEL

SUB PANEL

O - VENT, ATTIC FAN (ROOF OBSTRUCTION)

- ROOF ATTACHMENT

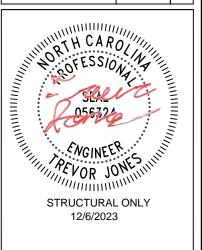
---- - TRUSS ---- - CONDUIT



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PROJECT NAME & ADDRESS

PATRICK FOUSHEE RESIDENCE

229 DEER VIEW, SANFORD, NC 27332

DRAWN BY

SHEET NAME ROOF PLAN & MODULES

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-3

ROOF PLAN & MODULES

PV-3

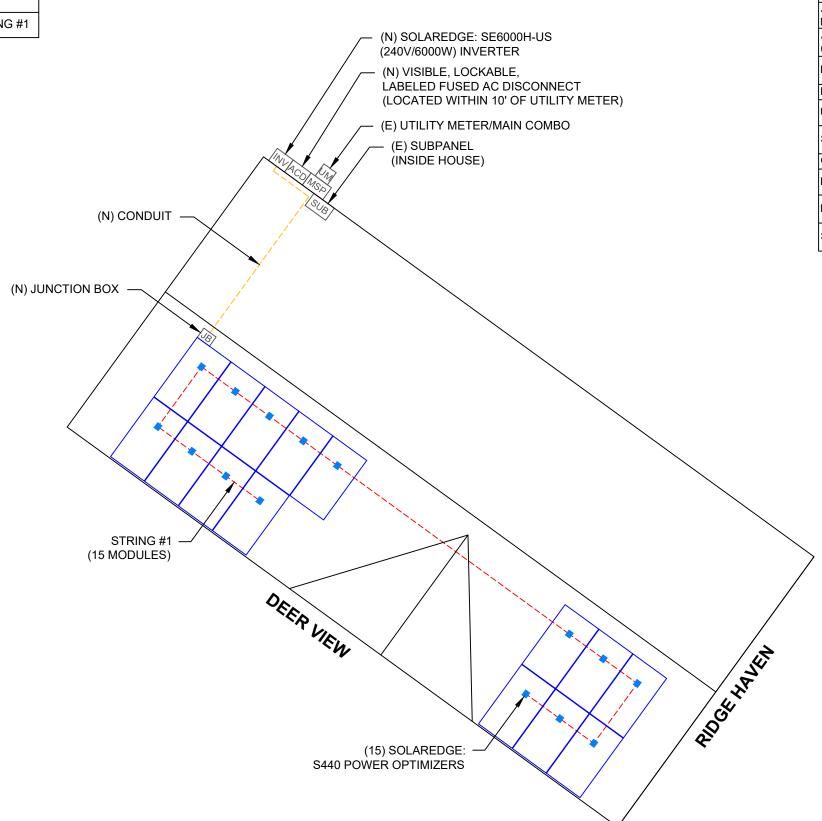
SCALE: 1/8" = 1'-0"

DC SYSTEM SIZE: 5.925 kW DC
AC SYSTEM SIZE: 6.000 kW AC
(15) MISSION SOLAR: MSE395SX9R 395W MONO MODULES
WITH (15) SOLAREDGE: S440 POWER OPTIMIZERS
LOCATED UNDER EACH PANEL AND
01 SOLAREDGE: SE6000H-US (240V/6000W) INVERTER

STRING LEGENDS

---- STRING #1





EQUIPMENT DESCRIPTION SOLAR PV MODULES: MISSION SOLAR: MSE395SX9R 395W MODULE OPTIMIZERS: SOLAREDGE: S440 POWER OPTIMIZERS INVERTER: SOLAREDGE: SE6000H-US (240V/6000W) INVERTER JUNCTION BOX: JUNCTION BOX UL 1741, NEMA 3R CSA C22.2 NO.290 AC DISCONNECT: FUSED AC DISCONNECT, 60A FUSED, (2) 35A FUSES 240V NEMA 3R, UL LISTED IRONRIDGE XR10 RAIL (RAIL 168" (14 FEET) CLEAR) (XR-10-168A)	
OPTIMIZERS: SOLAREDGE: S440 POWER OPTIMIZERS INVERTER: SOLAREDGE: SE6000H-US (240V/6000W) INVERTER JUNCTION BOX: JUNCTION BOX UL 1741, NEMA 3R CSA C22.2 NO.290 AC DISCONNECT: FUSED AC DISCONNECT, 60A FUSED, (2) 35A FUSES 240V NEMA 3R, UL LISTED	QTY
INVERTER: SOLAREDGE: SE6000H-US (240V/6000W) INVERTER JUNCTION BOX: JUNCTION BOX UL 1741, NEMA 3R CSA C22.2 NO.290 AC DISCONNECT: FUSED AC DISCONNECT, 60A FUSED, (2) 35A FUSES 240V NEMA 3R, UL LISTED	15
JUNCTION BOX: JUNCTION BOX UL 1741, NEMA 3R CSA C22.2 NO.290 AC DISCONNECT: FUSED AC DISCONNECT, 60A FUSED, (2) 35A FUSES 240V NEMA 3R, UL LISTED	15
NEMA 3R CSA C22.2 NO.290 AC DISCONNECT: FUSED AC DISCONNECT, 60A FUSED, (2) 35A FUSES 240V NEMA 3R, UL LISTED	01
(2) 35A FUSES 240V NEMA 3R, UL LISTED	1
IRONRIDGE XR10 RAIL (RAIL 168" (14 FEET) CLEAR) (XR-10-168A)	1
	12
BONDED SPLICE, XR10 (XR10-BOSS-01-M1)	4
UNIVERSAL MODULE CLAMP, CLEAR (UFO-CL-01-A1)	38
STOPPER SLEEVE, 40MM, MILL (UFO-STP-40MM-M1)	16
GROUNDING LUG (XR-LUG-03-A1)	4
IRONRIDGE HALO ULTRAGRIP ATTACHMENTS (QM-HUG-01-M1)	34
RD STRUCTURAL SCREW,3.0L (HW-RD1430-01-M1)	68
SQUARE-BOLT BONDING HARDWARE (BHW-SQ-02-A1)	34

LEGEND

JB - JUNCTION BOX

- INVERTER

- AC DISCONNECT

- UTILITY METER

MSP - MAIN SERVICE PANEL

JB - SUB PANEL

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

- ROOF ATTACHMENT

----- - TRUSS

TOP TIER

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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INITIAL DESIGN	12/06/2023		

PROJECT NAME & ADDRESS

PATRICK FOUSHEE RESIDENCE

DRAWN BY

229 DEER VIEW, SANFORD, NC 27332

SHEET NAME

ELECTRICAL PLAN

SHEET SIZE

ANSI B

11" X 17"

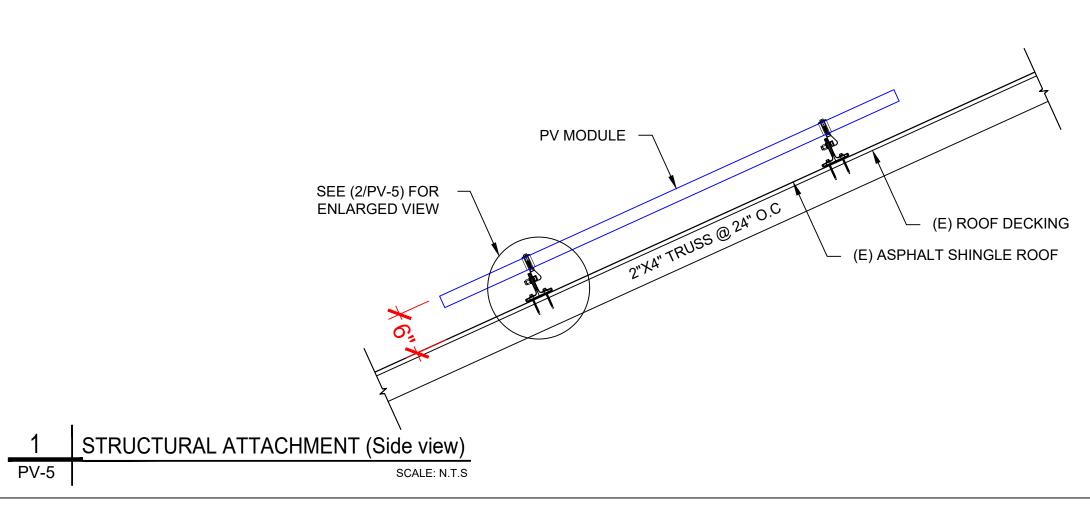
SHEET NUMBER

PV-4

ELECTRICAL PLAN

PV-4

SCALE: 1/8" = 1'-0"

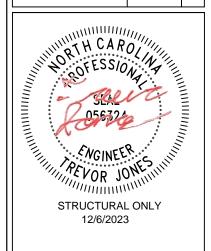




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229 DEER VIEW, SANFORD, NC 27332

DRAWN BY

SHEET NAME

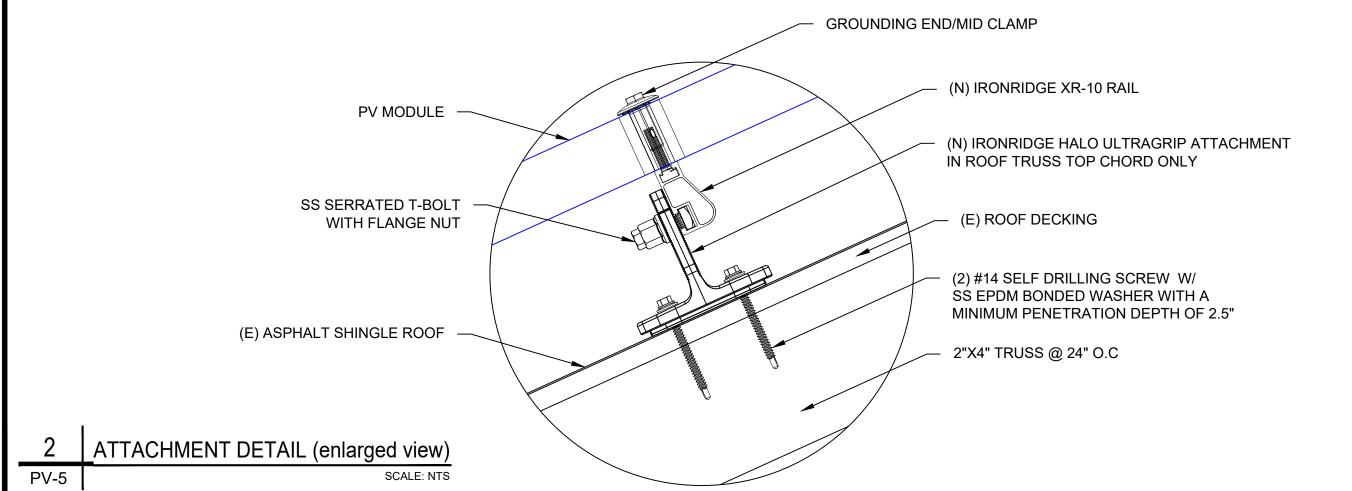
STRUCTURAL DETAIL

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER



DC SYSTEM SIZE: 5.925 kW DC AC SYSTEM SIZE: 6.000 kW AC

(15) MISSION SOLAR: MSE395SX9R 395W MONO MODULES WITH (15) SOLAREDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL (240V) AND

(01) SOLAREDGE: SE6000H-US (240V/6000W) INVERTER

(01) STRING OF 15 MODULES ARE CONNECTED IN SERIES

BACKFEED BREAKER CALCULATION (120% RULE):

(MAIN BUS X 1.2 - MAIN BREAKER) >= (PV BREAKER) (200A X 1.2 - 200A) >= (35A) (40A) >= (35A) HENCE OK

INTERCONNECTION NOTES:

- 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59]. 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95].
- 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
- 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

DISCONNECT NOTES:

1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)

2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH
3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32].

GROUNDING & GENERAL NOTES:

- 1. PV GROUNDING ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH [NEC 690.43]
- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.

5. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD - JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.

6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT. 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.

RACKING NOTE:

SOLAREDGE: SE6000H-US

HOME HUB INVERTER OUTPUT: 240 VAC, 25.00A

BOND EVERY OTHER RAIL WITH #6 BARE COPPER

TO UTILITY GRID L1 L2 N **BI-DIRECTIONAL** UTILITY METER M 120/240V 1¢, 3-W (E) MAIN BREAKER TO 200A/2P HÓUSE 240 V,200A/2P (E) MAIN SERVICE

99% CEC WEIGHTED EFFICIENCY NEMA 3R, UL LISTED, INTERNAL GFDI PANEL, WITH INTEGRATED DC DISCONNECT 200A RATED, 240V PV FUSED AC DISCONNECT 240V, 1¢, 3W (E) SUB BREAKER N 60A RATED 200A/2P (240 V,200A/2P NEMA 3R (15) MISSION SOLAR: MSE395SX9R LINE 395W MODULES (E) SUB PANEL, 35A STRING #1 ↶ SIEMENS, Fuses 35A/2P 200A RATED, 240V 60 JUNCTION BOX. **BACK-FEED** 600V, NEMA 3R, INTERCONNECTION AT LOAD ₽N₽G UL LISTED SUB PANEL PER ART. 705.12 L2 G BACK-FEED BREAKER G 2017 NEC 705.12(B)(2)(3)(b) VISIBLE, LOCKABLE, LABELED AC DISCONNECT SOLAREDGE POWER OPTIMIZERS S440 RATED LOCATED WITHIN 10' OF GEC UTILITY METER DC INPUT POWER - 440WATTS MAXIMUM INPUT VOLTAGE - 60 VDC MPPT RANGE - 8 TO 60 VDC **EXISTING GROUNDING** MAXIMUM SHORT STRING CURRENT - 14.5 ADC ELECTRODE SYSTEM TO EARTH MAXIMUM OUTPUT CURRENT - 15 ADC REF. NEC 250.52, 250.53(A)

> NOTE: CONDUIT TO BE UL LISTED FOR WET LOCATIONS AND UV PROTECTED

	QTY	СО	NDUCTOR INFORMATION	CONDUIT TYPE	CONDUIT SIZE
1	(2)	#10AWG -	PV WIRE/USE-2	N/A	N/A
	(1)	#6AWG -	BARE COPPER IN FREE AIR		
2	(2)	#10AWG -	CU,THWN-2	EMT OR LFMC IN ATTIC	3/4"
ک	(1)	#10AWG -	CU,THWN-2 GND	EMITOR LFMC IN ATTIC	3/4
	(2)	#8AWG -	CU,THWN-2		
(3) -	(1)	#8AWG -	CU,THWN-2 N	EMT,LFMC OR PVC	3/4"
_	(1)	#10AWG -	CU,THWN-2 GND		
	(2)	#8AWG -	CU,THWN-2		
$\left(4\right)$	(1)	#8AWG -	CU,THWN-2 N	EMT, LFMC OR PVC	3/4"
)	(1)	#10AWG -	CU,THWN-2 GND		

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES**

REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL DESIGN	12/06/2023			
·	1			

PROJECT NAME & ADDRESS

229 DEER VIEW, SANFORD, NC 27332 FOUSHE SIDENCE PATRICK RE

> DRAWN BY ESR

SHEET NAME

ELECTRICAL LINE DIAGRAM

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-6

ELECTRICAL LINE DIAGRAM SCALE: NTS PV-6

STRING LIMITATIONS - 8 TO 25 OPTIMIZERS, 5700 WATTS STC PER STRING MAXIMUM

SOLAR M	ODULE SPECIFICATIONS	
MANUFACTURER / MODEL #	MISSION SOLAR: MSE395SX9R 395W MODULE	
Minutes restauration and mobile in	IMPOSITION COLUMN MEDICAL MEDI	
VAAD	00.001/	
VMP	36.99V	
IMP	10.68A	
VOC	45.18V	
ISC	11.24A	┝
TEMP. COEFF. VOC	-0.259%/°C	\vdash
MODULE DIMENSION	75.08"L x 41.50"W x 1.57"D (In Inch)	I⊢

INVERTER SPECIFICATIONS				
MANUFACTURER / MODEL # SOLAREDGE: SE6000H-US (240V/6000W) INVERTER				
NOMINAL AC POWER	6.000 kW			
NOMINAL OUTPUT VOLTAGE	240 VAC			
NOMINAL OUTPUT CURRENT	25.00A			

AMBIENT TEMPERATURE SPECS	
AMBIENT TEMP (HIGH TEMP 2%) 38°	
RECORD LOW TEMPERATURE	-11°
MODULE TEMPERATURE COEFFICIENT OF Voc	-0.259%/°C

PERCENT OF	NUMBER OF CURRENT
VALUES	CARRYING CONDUCTORS IN EMT
.80	4-6
.70	7-9
.50	10-20

	DC FEEDER CALCULATIONS																				
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1		TOTAL CC CONDUCT ORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)		AMPACITY CHECK #2		CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT SIZE	CONDUIT FILL (%)
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	20	1.24	0.196	3/4" EMT	11.87617
																	String 1 V	oltage Drop	0.245	1	

										AC FEEDE	R CALCULAT	TIONS										
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	AMPACITY	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	RESISTANCE		CONDUIT	CONDUIT FILL (%)
INVERTER	AC DISCONNECT	240	25	31.25	35	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5	0.778	0.081	3/4" EMT	24.5591
AC DISCONNECT	POI	240	25	31.25	35	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5	0.778	0.081	3/4" EMT	24.5591
																		CHANN ATIVE	VOLTACE DROP	0.163	i	

CUMULATIVE VOLTAGE DROP 0.162

ELECTRICAL NOTES

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.



TOP TIER SOLAR SOLUTIONS

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PROJECT NAME & ADDRESS

PATRICK FOUSHEE RESIDENCE

DRAWN BY
ESR

229 DEER VIEW, SANFORD, NC 27332

SHEET NAME

WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PHOTOVOLTAIC POWER SOURCE

EVERY 10' ON CONDUIT & ENCLOSURES

LABEL- 1: LABEL LOCATION: EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

⚠ WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL - 2: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.13(B)

⚠ WARNING

DUAL POWER SUPPLY

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59

SOLAR PV BREAKER:

BREAKER IS BACKFED DO NOT RELOCATE

LABEL-4:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

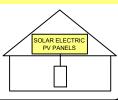
△ WARNING

POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL- 5: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL - 6: LABEL LOCATION: AC DISCONNECT

CODE REF: [NEC 690.56(C)(1)(A)]

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7:

<u>LABEL LOCATION:</u>
AC DISCONNECT

MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)

CODE REF: NEC 690.56(C)(2)

DC DISCONNECT

LABEL - 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)

AC DISCONNECT PHOTOVOLTAIC SYSTEM POWER SOURCE NOMINAL OPERATING AC VOLATGE 240 V

LABEL- 9: LABEL LOCATION:

RATED AC OUTPUT CURRENT

LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.54

MAXIMUM VOLTAGE	480 V
MAXIMUM CIRCUIT CURRENT	16.50 A
MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)	

LABEL- 10:
<u>LABEL LOCATION:</u>
ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER)
CODE REF: NEC 690.53

25.00 A



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS										
DESCRIPTION	DATE	REV								
INITIAL DESIGN	12/06/2023									

PROJECT NAME & ADDRESS

229 DEER VIEW, SANFORD, NC 27332

PATRICK FOUSHEE RESIDENCE

DRAWN BY

SHEET NAME

LABELS

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

MSE PERC 66





-0 to +3%



FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year one and 0.58% annually from years two to 30 with 84.08% capacity guaranteed in year 25. For more information, visit www.missionsolar.com/warranty

CERTIFICATIONS



C-SA2-MKTG-0027 REV 4 03/18/2022





If you have questions or concerns about certification of our products in your area,

True American Quality True American Brand

Mission Solar Energy is headquartered in San Antonio, Texas where we manufacture our modules. We produce American, high-quality solar modules ensuring the highest-in-class power output and best-in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

Demand the best. Demand Mission Solar Energy.



Certified Reliability

- Tested to UL 61730 & IEC Standards
- PID resistant
- · Resistance to salt mist corrosion



Advanced Technology

- 9 Rushar
- Passivated Emitter Rear Contact
- · Ideal for all applications



Extreme Weather Resilience

- . Up to 5,400 Pa front load & 3,600 Pa back load
- Tested load to UL 61730



BAA Compliant for Government Projects

- Buy American Act
- American Recovery & Reinvestment Act





www.missionsolar.com | info@missionsolar.com

UL 61730 / IEC 61215 / IEC 61730 / IEC 61701

Class Leading 390-400W

MSE PERC 66

10.68

20

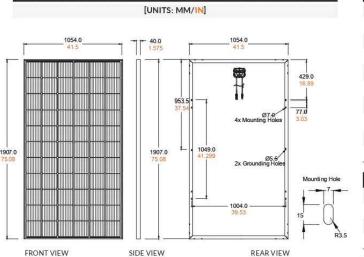
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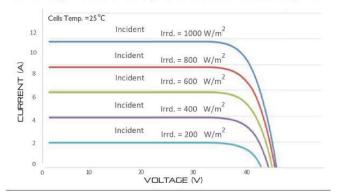
1,000



BASIC DIMENSIONS

CURRENT-VOLTAGE CURVE MSE385SX9R: 385WP, 66 CELL SOLAR MODULE

Current-voltage characteristics with dependence on irradiance and module temperature



CERTIFICATIO	NS AND TESTS
IEC	61215, 61730, 61701
UL	61730







Mission Solar Energy

8303 S. New Braunfels Ave., San Antonio, Texas 78235 www.missionsolar.com | info@missionsolar.com

Mission Solar Energy reserves the right to make specification changes without notice.

ELECTRICAL SPECIFICATION PRODUCT TYPE MSExxxSX9R (xxx = Pmax) 19.4 19.7 19.9 0/+3 0/+3 0/+3 11.24 11.31 11.19 45.18 45.33 45.04

10.63

20

1,000

TEMPERATURE COEFF	ICIENITE
Normal Operating Cell Temperature (NOCT)	43.75°C (±3.7%)
Temperature Coefficient of Pmax	-0.367%/°C
Temperature Coefficient of Voc	-0.259%/°C
Temperature Coefficient of Isc	0.033%/°C

Module Efficiency

Short Circuit Current

Open Circuit Voltage

Fuse Rating

OPERATING CONDITIONS						
Maximum System Voltage	1,000Vdc					
Operating Temperature Range	-40°F to 185°F (-40°C to +85°C)					
Maximum Series Fuse Rating	20A					
Fire Safety Classification	Type 1*					
Front & Back Load (UL Standard)	Up to 5,400 Pa front and 3,600 Pa back load, Tested to UL 61730					
Hail Safety Impact Velocity	25mm at 23 m/s					

Mission Solar Energy uses quality sourced materials that result in a Type 1 fire rating, Please note, the 'Fire Class' Rating is designated for the fully-installed PV system, which includes, but is not limited to the module, the type of mounting used, pitch and roof commistion.

MECHANICAL DATA								
Solar Cells	P-type mono-crystalline silicon							
Cell Orientation	66 cells (6x11)							
Module Dimension	1,907mm x 1,054mm x 40mm							
Weight	48.5 lbs. (22 kg)							
Front Glass	3.2mm tempered, low-iron, anti-reflective							
Frame	40mm Anodized							
Encapsulant	Ethylene vinyl acetate (EVA)							
Junction Box	Protection class IP67 with 3 bypass-diodes							
Cable	1.2m, Wire 4mm2 (12AWG)							
Connector	Staubli PV-KBT4/6II-UR and PV-KST4/6II-UR, MC4, Renhe 05-8							

Container Feet	Ship To	Pallet	Panels	390W Bin
53'	Most States	30	780	304.20 kW
Double Stack	CA	26	676	263.64 kW
	PALLE	T [26 PAN	IELS]	
Weight 1,300 lbs. (572 kg)	Height 47.56 in (120.80 cm) (1	Width 46 in 16.84 cm)	Length 77 in (195,58 cm)

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TOP TIER SOLAR SOLUTIONS

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FOUSH PATRICK FOUSH RESIDENCE

> DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

CERTIFICATE OF COMPLIANCE

Certificate Number E364743

Report Reference E364743-20201208

2021-August-04

Mission Solar Energy LLC Issued to:

8303 S New Braunfels Ave San Antonio TX, 78235 US

This is to certify that representative samples of

PHOTOVOLTAIC MODULES AND PANELS WITH SYSTEM VOLTAGE RATINGS OVER 600 VOLTS

See Addendum Page for Product Designation(s).

Have been investigated by UL in accordance with the

Standard(s) indicated on this Certificate.

Standard(s) for Safety: UL 61730-1, Photovoltaic (PV) Module Safety Qualification -

Part 1: Requirements for Construction

UL 61730-2, Photovoltaic (PV) Module Safety Qualification -

Part 2: Requirements for Testing

CSA C22.2 No. 61730-2:2019, Photovoltaic (PV) Module Safety Qualification - Part 2: Requirements for Testing

Additional Information: See the UL Online Certifications Directory at

https://ig.ulprospector.com for additional information

This Certificate of Compliance does not provide authorization to apply the UL Mark. Only the UL Follow-Up Services Procedure provides authorization to apply the UL Mark.

Only those products bearing the UL Mark should be considered as being UL Certified and covered under UL's Follow-Up Services.

Look for the UL Certification Mark on the product.

Bamely

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CERTIFICATE OF COMPLIANCE

Certificate Number E364743

Report Reference E364743-20201208 2021-August-04

This is to certify that representative samples of the product as specified on this certificate were tested according to the current UL requirements

Photovoltaic Modules and Panels with System Voltage Ratings Over 600 Volts (QIIA) Models:

Model	Where XXX is wattage
MSEXXXSX6S, may be followed by -IV	where XXX is 405-425
MSEXXXSX6W, may be followed by -IV	where XXX is 405-425
MSEXXXSX6Z, may be followed by -IV	where XXX is 405-425
MSEXXXSX5R, may be followed by -IV	where XXX is 375-390
MSEXXXSX5K, may be followed by -IV	where XXX is 335-355
MSEXXXSX5T, may be followed by -IV	where XXX is 330-350
MSEXXXSX9W, may be followed by -IV	where XXX is 420-440
MSEXXXSX9Z, may be followed by -IV	where XXX is 415-435
MSEXXXSX9R , may be followed by -IV	where XXX is 380-400
MSEXXXSX9K, may be followed by -IV	where XXX is 345-365
MSEXXXSX9T, may be followed by -IV	where XXX is 340-360

-IV indicates Type 4 module



hi de Mahrenh ol a Oregio r North American Carl toation Program

Any information and documentation in coloning UL Mark cerulades are provided on behalf of UL LLC (UL) or any authorized licendee of UL. For que atoms, pleade combantations UL Curciomer Berling Representative at http://www.normation.com/



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PATRICK FOUSHI RESIDENCE

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

Power Optimizer

For Residential Installations

S440 / S500 / S500B / S650B



Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space
- Compatible with bifacial PV modules



/ Power Optimizer

For Residential Installations

S440 / S500 / S500B / S650B

	S440	S500	S500B	S650B	UNIT
INPUT					
Rated Input DC Power ⁽¹⁾	440	5	600	650	W
Absolute Maximum Input Voltage (Voc)	60		125	85	Vdc
MPPT Operating Range	8 – 6	50	12.5 - 105	12.5 - 85	Vdc
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5	27.1	15		Adc
Maximum Efficiency	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	99	9.5		%
Weighted Efficiency		98	8.6		%
Overvoltage Category			II		
OUTPUT DURING OPERTION					
Maximum Output Current		14	15		Adc
Maximum Output Voltage	60		8	30	Vdc
OUTPUT DURING STANDBY (POWER OPTIMIZER	DISCONNECTED F	ROM INVERTER	OR INVERTER OF	F)	
Safety Output Voltage per Power Optimizer		1±	- 0.1		Vdc
STANDARD COMPLIANCE(2)					
EMC	FCC Part 15	Class B, IEC61000-6-2	2, IEC61000-6-3, CISPR11, I	EN-55011	1
Safety	IEC62109-1 (class II safety), UL1741				
Material		UL94 V-0, I	UV Resistant		
RoHS		Y	es		
Fire Safety		VDE-AR-E 210	00-712:2018-12		
INSTALLATION SPECIFICATIONS					-0
Maximum Allowed System Voltage		10	100		Vdc
Dimensions (W x L x H)	129 x 155	5 x 30	129 x 1	65 x 45	mm
Weight	720	0	7.	90	gr
Input Connector		MC	[4(3)		
Input Wire Length		0	0,1		m
Output Connector		М	C4		
Output Wire Length	(+) 2.3, (-) 0.10		m		
Operating Temperature Range ⁽⁴⁾		-40 t	o +85		°C
Protection Rating		IP.	68		
Relative Humidity		0	100		%

(1) Rated power of the module at STC will not exceed the Power Optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed

(2) For details about CE compliance, see <u>Declaration of Conformity – CE</u>.

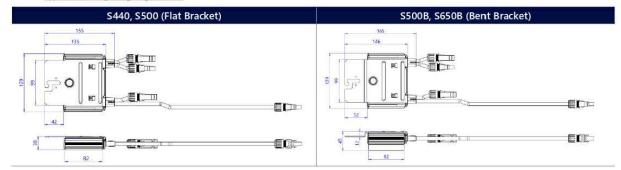
(3) For other connector types please contact SolarEdge.
(4) Power de-rating is applied for ambient temperatures above +85°C for S440 and S500, and for ambient temperatures above +75°C for S500B. Refer to the

Power Optimizers Temperature De-Rating Technical Note for details.

PV System Design Usi	ng a Solar Edge Inverter ⁽⁵⁾	SolarEdge Home Wave Inverter Single Phase	SolarEdge Home Short String Inverter Three Phase	Three Phase for 230/400V Grid	Three Phase for 277/480V Grid	
Minimum String Length	\$440, \$500	8	9	16	18	
(Power Optimizers)	S500B, S650B	6	8	1	4	
Maximum String Length (Po	ower Optimizers)	25	20	50		
Maximum Continuous Power per String		5700	5625	11250	12750	W
Maximum Allowed Connected Power per String (In multiple string designs, the maximum is permitted only when the difference in connected power between strings is 2,000W or less)		See ⁽⁶⁾	See ⁽⁶⁾	13500	15000	W
Parallel Strings of Different	Lengths or Orientations		Yes			

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.

(6) If the inverter's rated AC power.s maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power



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CE RoHS

TOP TIER SOLAR SOLUTIONS

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PATRICK FOUSHEI RESIDENCE

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

^{*} Functionality subject to inverter model and firmware version

SolarEdge Home Hub Inverter

For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾



Optimized battery storage with HD-Wave technology

- Record-breaking 99% weighted efficiency with 200% DC oversizing
- Small, lightweight, and easy to install
- Modular design, future ready with optional
 - DC-coupled storage for full or partial home
 - Built-in consumption monitoring
 - Direct connection to the SolarEdge Home **EV** Charger

- Multi-inverter, scalable storage solution, with enhanced battery power up to 10kW
- Integrated arc fault protection and rapid shutdown for NEC 2014 – 2023, per article 690.11 and 690.12
- Embedded revenue grade production data, ANSI C12.20 Class 0.5



/ SolarEdge Home Hub Inverter For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾

Applicable to inverters with part number	SEXXXXH-USMNBBXXX / SEXXXXH-USSNBBXXX						
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Unit
OUTPUT – AC ON GRID							1
Rated AC Power	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	W
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208	W
AC Output Voltage (Nominal)			208	/ 240			Vac
AC Output Voltage (Range)			183 -	- 264			Vac
AC Frequency Range (min - nom - max)			59.3 - 60	0 - 60.5 ⁽²⁾			Hz
Maximum Continuous Output Current @ 240V	16	24	25	32	42	47.5	Α
Maximum Continuous Output Current @ 208V	16	24	24	-	-	48	Α
GFDI Threshold				1			Α
Total Harmonic Distortion (THD)			<	3			%
Power Factor			1, adjustable	-0.85 to 0.85			
Utility Monitoring, Islanding Protection, Country Configurable Thresholds			Y	es			
Charge Battery from AC (if allowed)			Y	es			
Typical Nighttime Power Consumption			<	2.5			W
OUTPUT – AC BACKUP(3)							
Rated AC Power in Backup Operation ⁽⁴⁾	7600	5760	6000	7600 11400*	10000 11400*	11400	W
AC L-L Output Voltage Range in Backup			211 -	- 264		1	Vac
AC L-N Output Voltage Range in Backup				- 132			Vac
AC Frequency Range in Backup (min - nom - max)				60 – 65			Hz
Maximum Continuous Output Current in Backup	20			32	42	47.5	
Operation	32	24	25	47.5	47.5	47.5	Α
GFDI		1		1		ı	А
THD			<	5			%
OUTPUT – SOLAREDGE HOME EV CHA	ARGER AC						
Rated AC Power			96	500			W
AC Output Voltage Range			211 -	- 264			Vac
On-Grid AC Frequency Range (min - nom - max)				60 – 60.5			Hz
Maximum Continuous Output Current @240V (grid, PV and battery)				10			Aac
INPUT – DC (PV AND BATTERY)							
Transformer-less, Ungrounded			Y	es			T
Max Input Voltage				80			Vdc
Nom DC Input Voltage				80			Vdc
Reverse-Polarity Protection				es			
Ground-Fault Isolation Detection				ensitivity			
INPUT – DC (PV)	1						41:
Maximum DC Power @ 240V	7600	11520	12000	15200	20000	22800	W
		3000000000		50,000			
Maximum DC Power @ 208V Maximum Input Current ⁽⁵⁾ @ 240V	6600	10000	10000	20	- 30	20000	W Add
energy and the second s				30			
Maximum Input Current ⁽⁵⁾ @ 208V	9	13.5	13.5	=	=	27	Add
	45					-	
Max. Input Short Circuit Current		99.2					
Max. Input Short Circuit Current Maximum Inverter Efficiency CEC Weighted Efficiency			99	9.2		99 @ 240V 98.5 @ 208V	%

* Supported with PN SExxxXH-USMNxxxxxx

(2) For other regional settings please contact SolarEdge support.
(3) Not designed for standalone applications and requires AC for commissioning. Backup functionality is only supported for 240V grid.

(4) Rated AC power in Backup Operation is valid for installations with multiple inverters. For a single backup inverter operation, rated AC power in Backup is 90% of the value stated. (5) A higher current source may be used; the inverter will limit its input current to the values stated.

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PATRICK FOUSHI RESIDENCE

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/ SolarEdge Home Hub Inverter

For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾

Applicable to inverters with part number	SEXXXXH-USMNBBXXX / SEXXXXH-USSNBBXXX						
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – DC (BATTERY)		<u>.</u>					
Supported Battery Types			SolarEdge Home Ba	ttery, LG RESU Prim	е		
Number of Batteries per Inverter		Up to 3 !	SolarEdge Home Ba	attery, up to 2 LG RE	SU Prime		
Continuous Power ⁽⁶⁾	7600 @ 240V 3800 @ 208V	6000					W
Peak Power ⁽⁶⁾	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	112	400	11400 @ 240V 10000 @ 208V	W
Max Input Current	20			26.5			
2-pole Disconnection		Up to inverter rated backup power					
SMART ENERGY CAPABILITIES							
Consumption Metering			Buil	t-in ⁽⁷⁾			
Backup & Battery Storage	Wit	With Backup Interface (purchased separately) for service up to 200A; up to 3 inverters					
EV Charging		Direct connection to SolarEdge Home EV Charger					
ADDITIONAL FEATURES							
Supported Communication Interfaces		RS485, Ethernet, Cellular ^(8, 9) , Wi-Fi ⁽⁹⁾ , SolarEdge Home Network					
Revenue Grade Metering, ANSI C12.20		Built-in ⁽⁷⁾					
Integrated AC, DC and Communication Connection Unit		Yes					
Inverter Commissioning	With	the SetApp mobile	application using b	uilt-in Wi-Fi Access I	Point for local conn	ection	
DC Voltage Rapid Shutdown (PV and Battery)		Yes, accordi	ng to NEC 2014 – 2	023 per article 690.	11 and 690.12		
STANDARD COMPLIANCE							
Safety		JL1741, UL1741 SA,	UL1741 SB, UL1741 P	CS, UL1699B, UL199	8, UL9540, CSA 22.	2	
Grid Connection Standards		IEEE1	547-2018, Rule 21, R	Rule 14H, CSA C22.3	No. 9		
Emissions			FCC part	: 15 class B			
INSTALLATION SPECIFICATIONS							
AC Output and EV AC Output Conduit Size / AWG Range			1" maximun	n / 14-4 AWG			
DC Input (PV and Battery) Conduit Size / AWG Range			1" maximum	1 / 14-6 AWG			
Dimensions with Connection Unit (H x W x D)	17.7 x	14.6 x 6.8 / 450 x 37	0 x 174	17.7 x 14.6 x 6.8 / 450 x 370 x 174**	21.06 x 14.6 x 7.3 / 535 x 370 x 185** 535 x 370 x 208***	21.06 x 14.6 x 8.2 / 535 x 370 x 208***	in /
				30.8 / 14**	41.7 / 18.9**		
Weight with Connection Unit		30.8 / 14		170,700,000	20.3***	44.9 / 20.3***	lb/k
Noise	< 50					dBA	
Cooling	Natural Convection						
Operating Temperature Range				/ -40 to +60 ⁽¹⁰⁾			°F/°(
Protection Rating				1A 4X			



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^{***} Supported with PN SEXXXXH-USSNBBXX5 or SEXXXXH-USMNBBXX5.

⁽⁶⁾ Discharge power is limited up to the inverter rated AC power for on-grid and backup applications, as well as up to the installed batteries' rating.
(7) For consumption metering current transformers should be ordered separately: SECT-SPL-225A-T-20 or SEACT0750-400NA-20 units per box. Revenue grade metering is only for production metering.

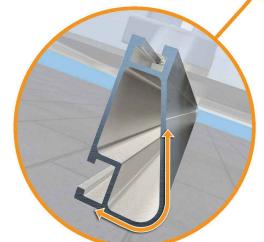
⁽⁸⁾ Information concerning the Data Plan's terms & conditions is available in the following link: SolarEdge Communication Plan Terms and Conditions.

⁽⁹⁾ The part number SEXXXXH-USXNBBXXX only supports the Wi-Fi communication interface, and the part number SEXXXXH-USXNBBLXX only supports the cellular communication interface. (10) Full power up to at least 50°C / 122°F; for power de-rating information refer to the <u>Temperature Derating Technical Note for North America</u>.



XR Rail Family

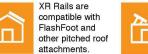
Solar Is Not Always Sunny Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame. XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Corrosion-Resistant Materials



Compatible with Flat & Pitched Roofs



IronRidge offers a range of tilt leg options for flat roof mounting applications.

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.

XR Rail Family

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



XR10

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves 6 foot spans, while remaining light and economical.

- 6' spanning capability
- Moderate load capability
- Clear anodized finish
- Internal splices available



XR100

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 8 feet.

- · 8' spanning capability
- · Heavy load capability Clear & black anodized finish
- · Internal splices available



XR1000

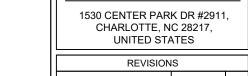
XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans 12 feet or more for commercial applications.

- 12' spanning capability
- · Extreme load capability
- · Clear anodized finish · Internal splices available

Rail Selection

The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certifications.

Lo	ad	Rail Span					
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
	100						
None	120						
None	140	XR10		XR100		XR1000	
	160						
	100						
10-20	120						
10-20	140						
	160						
30	100						
30	160						
40	100						
40	160						
50-70	160						
80-90	160						



DESCRIPTION DATE INITIAL DESIGN 12/06/2023

TOP TIER SOLAR SOLUTIONS

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SHEET NAME **EQUIPMENT SPECIFICATION**

ESR

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER



UFO Family of Components

Simplified Grounding for Every Application

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family—Flush Mount, Tilt Mount and Ground Mount—are fully listed to the UL 2703 standard.

UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.



Bonded Splice

Each Bonded Splice uses self-drilling screws to form a secure connection. No bonding strap needed.

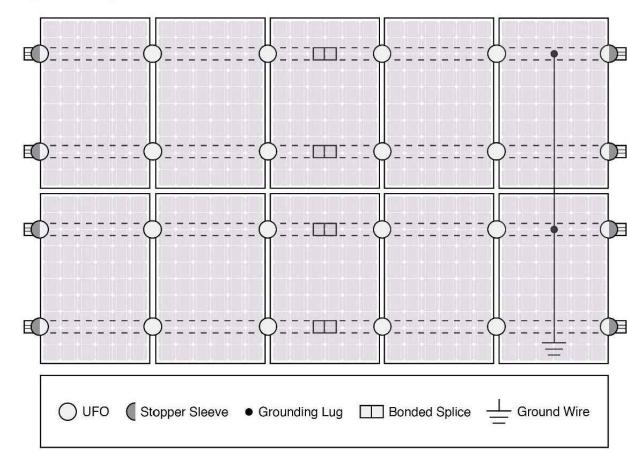


Grounding Lug
A single Grounding Lug
connects an entire row
of PV modules to the
grounding conductor.

Bonded Attachments

The bonding bolt attaches and bonds the L-foot to the rail. It is installed with the same socket as the rest of the

System Diagram



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

UL Certification

The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.



P. Carrenness	Marie Control of the	THE REAL PROPERTY.	
Feature	Flush Mount	Tilt Mount	Ground Mount
XR Rails	~	~	XR1000 Only
UFO/Stopper	~	~	*
Bonded Splice	~	~	N/A
Grounding Lugs	1 per Row	1 per Row	1 per Array
Microinverters & Power Optimizers	Darfon - N	0-72, M250-60, M IIG240, MIG300, C P320, P400, P405	
Fire Rating	Class A	Class A	N/A
Modules	resovered through environment and the contract and	ated with over 400 llation manuals for	

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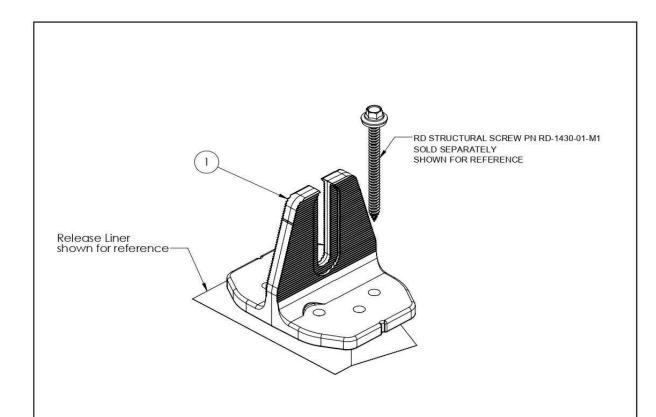
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PV-15

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QuickMount® Halo UltraGrip



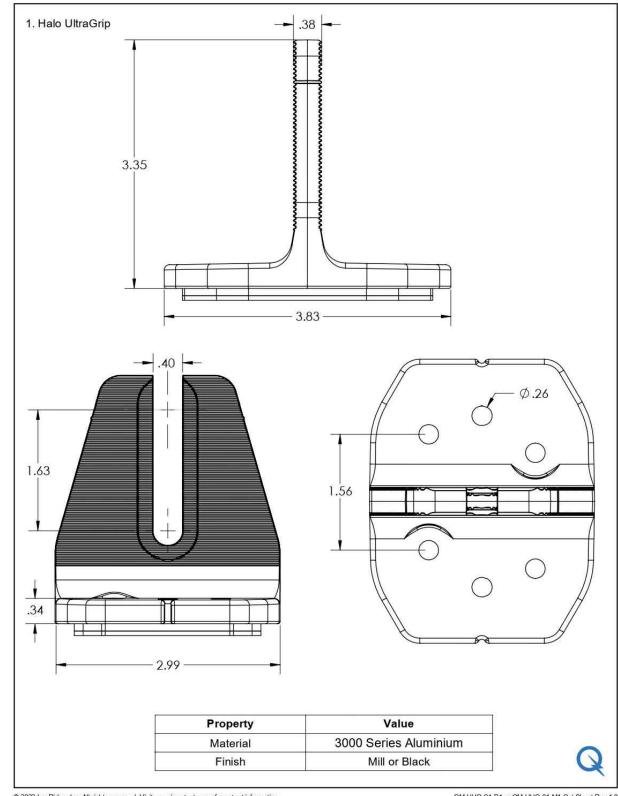
ITEM NO	DESCRIPTION	QTY IN KIT
1	QM Halo UltraGrip(Mill or Black)	1

PART NUMBER	DESCRIPTION
QM-HUG-01-M1	Halo UltraGrip - Mill
QM-HUG-01-B1	Halo UltraGrip - Black



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QM-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0



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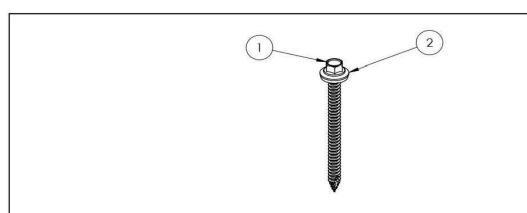
11" X 17"

SHEET NUMBER PV-16





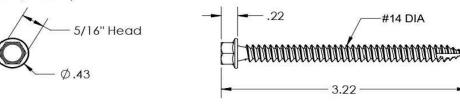
QuickMount® RD Structural Screw



ITEM NO	DESCRIPTION	QTY IN KIT
1	Self Drilling Screw, #14, Wood Tip	1
2	Washer, EPDM Backed	1

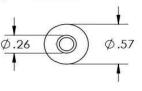
PART NUMBER	DESCRIPTION
RD-1430-01-M1	RD Structural Screw

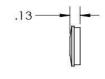
1. Self Drilling Screw, #14, Wood Tip



Property	Value
Material	300 Series Stainless Steel
Finish	Clear

2. Washer, EPDM Backed





Property	Value	
Material	300 Series Stainless Steel	
Finish	Clear	



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QM-RD-1430-01-M1 Cut Sheet Rev 1.0

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REV

SHEET 2 OF 3

SIZE

SCALE: 1:2

DWG. NO.

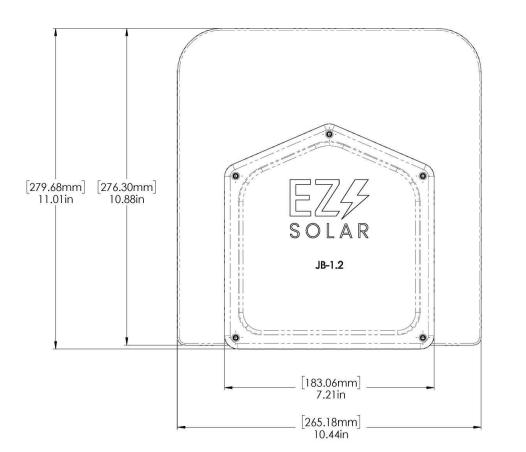
JB-1.2

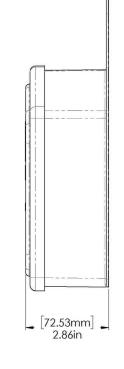
WEIGHT: 1.45 LBS

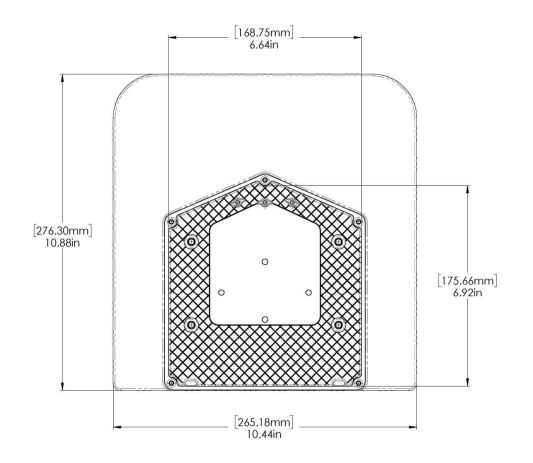
ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

SIZE	DWG. NO.		REV
В	JB-1.2		
SCALE: 1:2	WEIGHT: 1.45 LBS	SHEE	T 1 0F 3

TORQUE SPECIFICATION:	15-20 LBS
CERTIFICATION:	UL 1741, NEMA 3R CSA C22.2 NO. 290
WEIGHT:	1.45 LBS









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