	PHOTOVOLTAIC ROOF MOUNT SYSTEM	SR.#	
		1	PV MODU
<u>CO</u>	DE AND STANDARDS	2	MICROINVE
	E INSTALLATION OF SOLAR ARRAYS AND PHOTOVOLTAIC POWER SYSTEMS SHALL COMPLY TH THE FOLLOWING CODES:	3	ROOF TY
•	2020 NATIONAL ELECTRICAL CODE 2018 NORTH CAROLINA RESIDENTIAL CODE	4	RACKIN
•	2018 NORTH CAROLINA BUILDING CODE ALL OTHER ORDINANCE ADOPTED BY THE LOCAL GOVERNING AGENCIES	5	MOUNTING
SIT	E NOTES / OSHA REGULATION	6	DC SIZ
<u></u> 1.	A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS.	7	AC SIZI
2.	THE SOLAR PV INSTALLATION SHALL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS.	SR.#	
3.	ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED AND IDENTIFIED BY RECOGNIZED ELECTRICAL TESTING LABORATORY.	1	PV1
4. 5.	MODULES AND SUPPORT STRUCTURES SHALL BE GROUNDED SOLAR INVERTER SHALL BE LISTED TO UL1741	2	PV2
6.	ALL CONDUCTORS SHALL BE COPPER AND SHOULD BE 75 AND 90 DEG RATED	3	PV3
7.	REMOVAL OF AN INTERACTIVE INVERTER OR OTHER EQUIPMENT SHALL NOT DISCONNECT THE BONDING CONNECTION BETWEEN THE GROUNDING ELECTRODE CONDUCTOR, THE	4	PV4
8.	PHOTOVOLTAIC SOURCE AND OUTPUT CIRCUIT GROUNDED CONDUCTORS. LIVE PARTS OF PV SOURCE CIRCUITS AND PV OUTPUT CIRCUITS OVER 150V TO GROUND	5	PV5
9.	SHALL NOT BE ACCESSIBLE TO OTHER THAN QUALIFIED PERSONS WHILE ENERGIZED. ALL PV MODULES AND ASSOCIATED EQUIPMENT AND WIRING SHALL BE PROTECTED FROM	6	PV6
•	PHYSICAL DAMAGE.	7	PV7
SO	LAR CONTRACTOR	8	PV8
1. 2. 3.	MODULE CERTIFICATIONS INCLUDE UL1703, IEC61646, IEC61370. IF APPLICABLE, MODULE GROUNDING LUGS MUST BE INSTALLED AT THE MARKED GROUNDING LUG HOLES PER THE MANUFACTURERS INSTALLATION REQUIREMENTS. AS INDICATED BY DESIGN, OTHER NRTL LISTED MODULE GROUNDING DEVICES MAY BE USED IN PLACE OF STANDARD GROUNDING LUGS AS SHOWN IN MANUFACTURER DOCUMENTATION AND APPROVED BY THE AHJ.	Harrant Ear	tal O Herreff Lettal Hurreff Lettal Hurreft Cettal Hurreft Cettal H

- 4. ALL MICROINVERTERS, PHOTOVOLTAIC MODULES, AC COMBINERS, DC-AC CONVERTERS AND SOURCE CIRCUIT COMBINERS INTENDED FOR USE IN A PHOTOVOLTAIC POWER SYSTEM WILL BE IDENTIFIED AND LISTED FOR THE APPLICATION PER NEC690.4(B).
- 5. ALL SIGNAGE TO BE INSTALLED IN ACCORDANCE WITH LOCAL BUILDING CODE.
- 6. TERMINALS AND LUGS WILL BE TIGHTENED TO MANUFACTURER TORQUE SPECIFICATIONS (WHEN PROVIDED) IN ACCORDANCE WITH NEC CODE 110.14(D) ON ALL ELECTRICAL CONNECTIONS.
- 7. MAX DC VOLTAGE CALCULATED USING MANUFACTURER PROVIDED TEMP COEFFICIENT FOR VOC UNLESS NOT AVAILABLE.

DESIGN CRITERIA WIND SPEED: 115 MPH GROUND SNOW LOAD: 20 PSF WIND EXPOSURE FACTOR: B UTILITY COMPANY: DUKE ENERGY

PERMIT ISSUER (AHJ): CITY OF DURHAM SCOPE OF WORK INSTALLATION OF UTILITY INTERACTIVE PHOTOVOLTAIC SOLAR SYSTEM.

PROJECT INFORMATION

PV MODULES	20 x SILFAB ELITE SIL-410 BG	
CROINVERTERS	20 x IQ8PLUS-72-2-US	
ROOF TYPE	ASPHALT SHINGLES	8MSOLAR Advancing energy independence
RACKING	PSR-B84 RAILS (BLACK)	
OUNTING TYPE	COMP MOUNT FLASHING (BLACK)	5112 Departure Drive, Raleigh NC 27616 O: 919.948.6474
DC SIZE	8.2 KW	E: info@8msolar.com
AC SIZE	5.8 KVA	Customer Information:
PI	ROJECT INFORMATION	Andrew H Wakefield
PV1	ROJECT INFORMATION DRAWING INDEX	21 Fairfield Ln
		21 Fairfield Ln Lillington NC 27546
PV1	DRAWING INDEX	21 Fairfield Ln
PV1 PV2	DRAWING INDEX SITE LAYOUT	21 Fairfield Ln Lillington NC 27546
PV1 PV2 PV3	DRAWING INDEX SITE LAYOUT STRING MAPPING	21 Fairfield Ln Lillington NC 27546
PV1 PV2 PV3 PV4	DRAWING INDEX SITE LAYOUT STRING MAPPING ELECTRICAL ONE LINE DIAGRAM	21 Fairfield Ln Lillington NC 27546 Customer Signature: Sheet Name:
PV1 PV2 PV3 PV4 PV5	DRAWING INDEX SITE LAYOUT STRING MAPPING ELECTRICAL ONE LINE DIAGRAM DETAILED ELECTRICAL WIRING SCHEMATIC	21 Fairfield Ln Lillington NC 27546 Customer Signature:

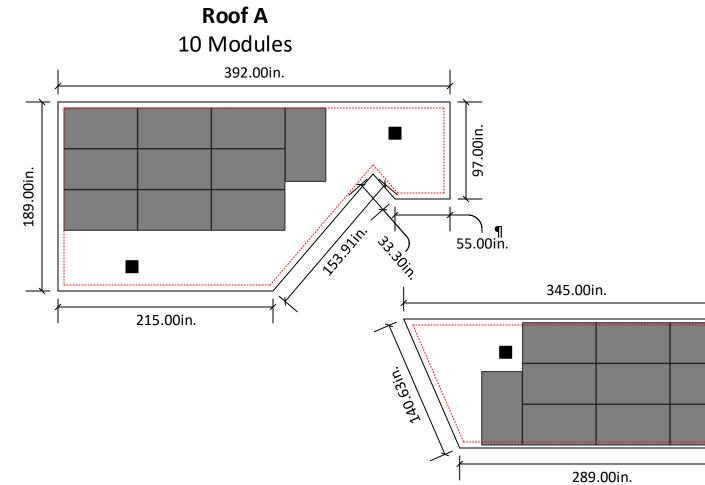
ATTACHMENT DETAILS



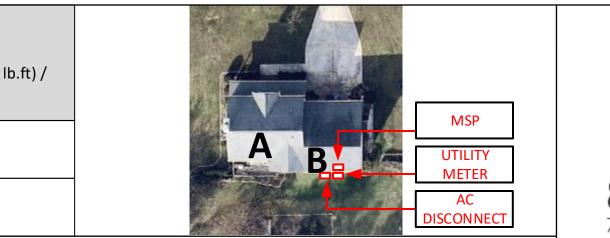
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		20 00	• /
retrail O Verteal Array Contract of Contra		Date: 11/10/2023	Revision: A
Lifegion, NC 27546, United States		Sheet Size: ANSI C 17" X 22"	Sheet Number: PV1
VICINITY MAP	TOP VIEW OF THE BUILDING	PV Installation Professional Ali Buttar PVIP #031310-32	

	ROOF DES	CRIPTION		MODULE DIMENSIONS		PV System	Dead Load	
ROOFS	PITCH	AZIMUTH	NO. OF MODULES	40.5 in		Weight of panel(lbs.	weight) / PV System) +Length of racking(ft.) x 1.15 lb.
А	34°	180°	10		(No. of panels x Heig	ht x Width) = Total p	st
В	18°	180°	10	73.4 in.	ROOFS	А	В	
					DEAD LOAD (PSF)	2.87	2.87	
Vent			II be covered by es during the					



6in setback from sides of the roof



SYSTEM DETAILS

NUMBER OF PANELS : 20 PANELS MODEL : SILFAB ELITE SIL-410 BG DC SIZE : 8.2 kW AC SIZE : 5.8 kVA



5112 Departure Drive, Raleigh NC 27616 0:919.948.6474 E: info@8msolar.com

Customer Information:

Andrew H Wakefield

21 Fairfield Ln Lillington NC 27546

Customer Signature:

Sheet Name:

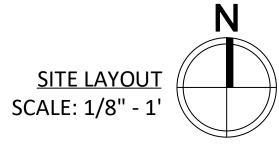
Site Layout

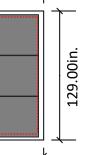
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Date:	Revision:
11/10/2023	А
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ANSI C 17" X 22"	PV2
NABCEP CERTIFIED PV Installation Professional Ali Buttar PVIP #031310-32	

Roof B

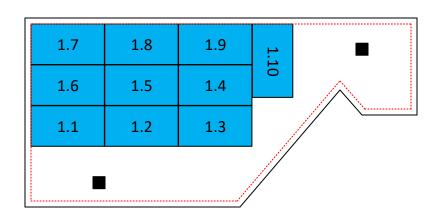




10 Modules

	ROOF DES	CRIPTION	-	MODUI	LE DIMENSIONS			STRING	LAYOUT		
ROOFS	PITCH	AZIMUTH	NO. OF MODULES		40.5 in			ENPHASE IQ	COMBINER 4		
A	34°	180°	10			Strings #	No. of Modules	Color	Strings #	No. of Modules	Color
В	18°	180°	10	73.4 in		String 1	10				
						String 2	10				

Roof A 10 Modules



	2.1	2.2	2.
N	2.6	2.5	2.
2.7	2.8	2.9	2.3

6in setback from sides of the roof



SYSTEM DETAILS

NUMBER OF PANELS : 20 PANELS MODEL : SILFAB ELITE SIL-410 BG DC SIZE : 8.2 kW AC SIZE : 5.8 kVA



5112 Departure Drive, Raleigh NC 27616 O: 919.948.6474 E: info@8msolar.com

Customer Information:

Andrew H Wakefield

21 Fairfield Ln Lillington NC 27546

Customer Signature:

Sheet Name:

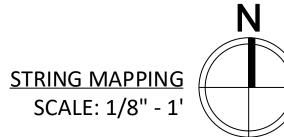
String Mapping

JOB NUMBER:

23-596-AW

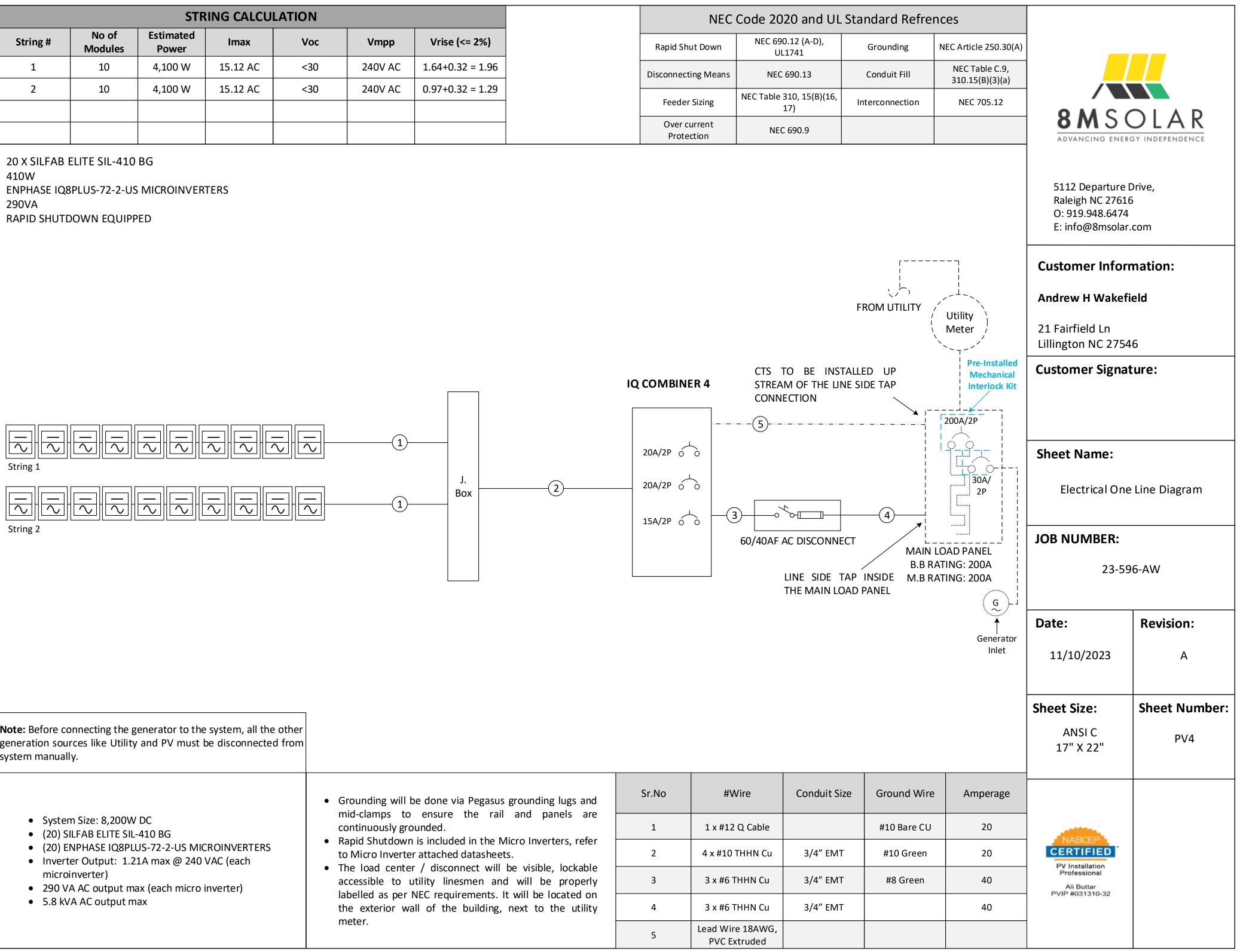
Date:	Revision:
11/10/2023	А
Sheet Size:	Sheet Number:
ANSI C 17" X 22"	PV3
CERTIFIED PV Installation Professional Ali Buttar PVIP #031310-32	

Roof A 10 Modules

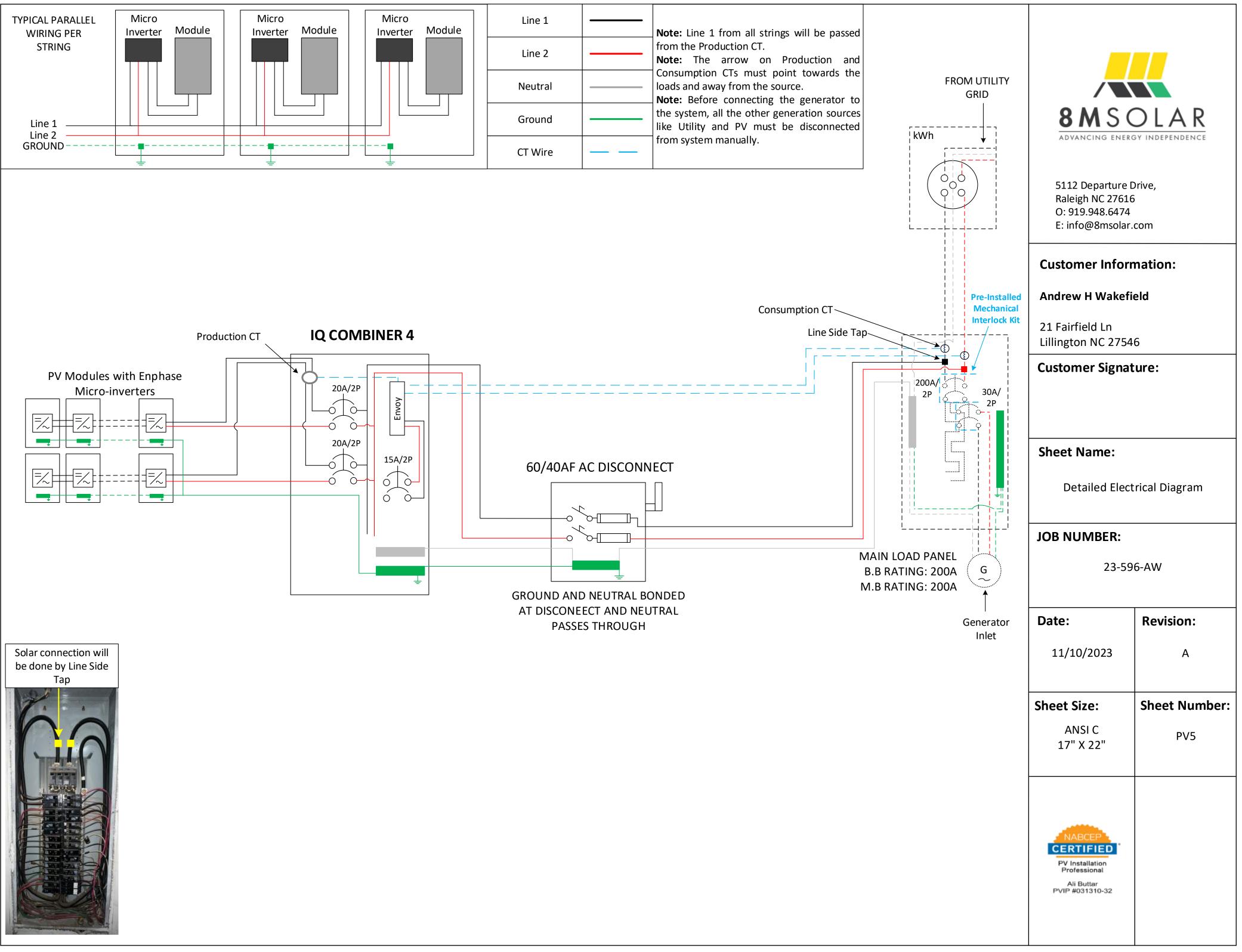


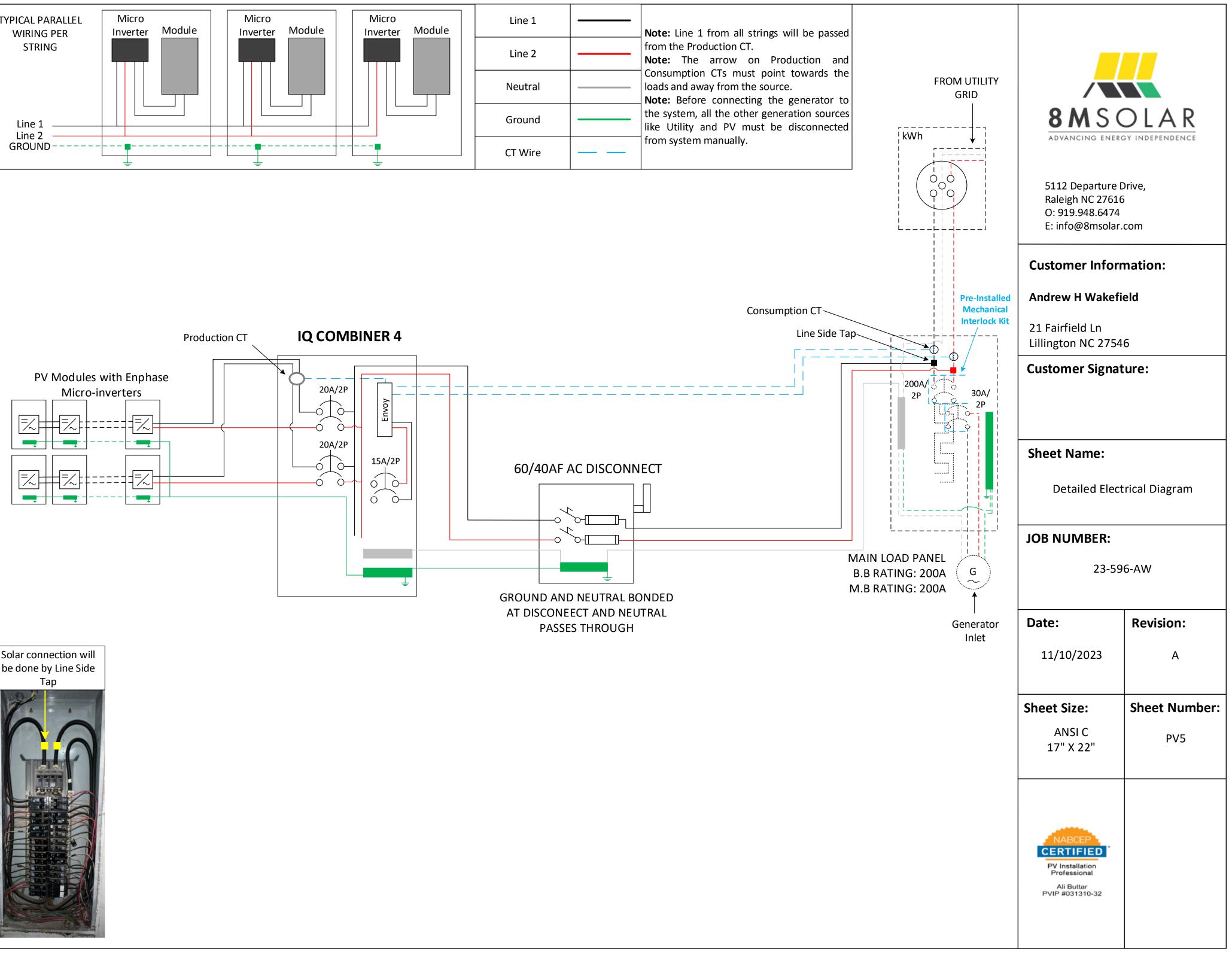
.4 .10

		STR	RING CALCU	LATION		
String #	No of Modules	Estimated Power	Imax	Voc	Vmpp	Vrise (<= 2%)
1	10	4,100 W	15.12 AC	<30	240V AC	1.64+0.32 = 1.96
2	10	4,100 W	15.12 AC	<30	240V AC	0.97+0.32 = 1.29

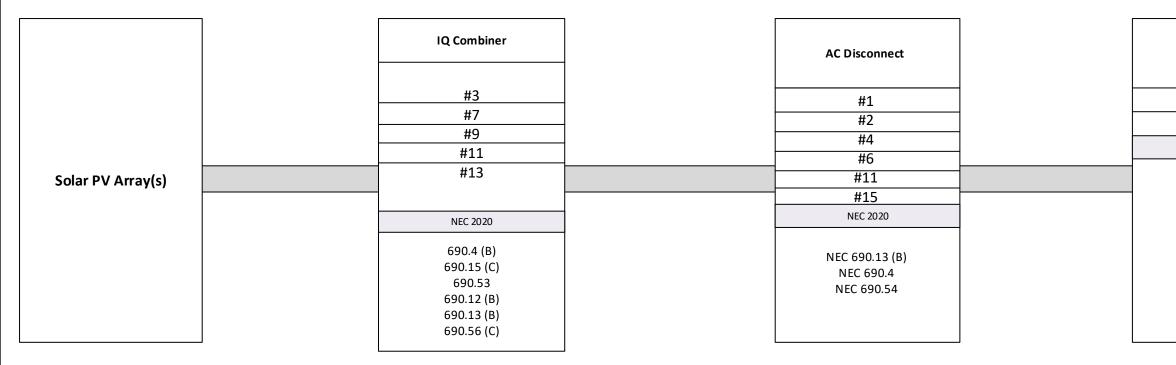


Note: Before connecting the generator to the system, all the other generation sources like Utility and PV must be disconnected from system manually.			
	 Grounding will be done via Pegasus grounding lugs and 	Sr.No	
 System Size: 8,200W DC (20) SILFAB ELITE SIL-410 BG 	mid-clamps to ensure the rail and panels are continuously grounded.	1	
 (20) ENPHASE IQ8PLUS-72-2-US MICROINVERTERS Inverter Output: 1.21A max @ 240 VAC (each 	 Rapid Shutdown is included in the Micro Inverters, refer to Micro Inverter attached datasheets. The lead center (disconnect will be wighted backeble) 	2	
microinverter)290 VA AC output max (each micro inverter)	The load center / disconnect will be visible, lockable accessible to utility linesmen and will be properly labelled as per NEC requirements. It will be located an	3	
• 5.8 kVA AC output max	labelled as per NEC requirements. It will be located on the exterior wall of the building, next to the utility	4	
	meter.	5	L









#1

PHOTOVOLATIC

LABELING AND WARNING SIGNS: NEC 2020

A. PURPOSE

PROVIDE EMERGENCY RESPONDERS WITH APPROPRIATE WARNING AND GUIDANCE WITH RESPECT TO ISOLATING THE SOLAR ELECTRIC SYSTEM. THIS CAN FACILITATE IDENTIFYING ENERGIZED ELECTRICAL LINES THAT CONNECT THE SOLAR PANELS TO THE INVERTER, AS SHOULD NOT BE CUT WHEN VENTING FOR SMOKE REMOVAL.

B. MAIN SERVICE DISCONNECT:

1. RESIDENTIAL BUILDINGS- THE MARKING MAY BE PLACED WITHIN THE MAIN SERVICE DISCONNECT. THE MARKING SHALL BE PLACED ON THE OUTSIDE COVER IF THE MAIN SERVICE DISCONNECT IS OPERABLE WITH THE SERVICE PANEL CLOSED.

2. COMMERCIAL BUILDINGS- THE MARKINGS SHALL BE PLACED ADJACENT TO THE MAIN SERVICE DISCONNECTCLEARLY VISIBLE FROM THE LOCATION WHERE THE LEVER IS OPERATED

3. MARKINGS, VERBIAGE, FORMAT AND TYPE OF MATERIAL

a. VERBIAGE: CAUTION; SOLAR ELECTRIC SYSTEM CONNECTED b. FORMAT:

(1) WHITE LETTERING ON A RED BACKGROUND

- (2) MINIMUM 3/8 INCH LETTER HEIGHT
- (3) ALL LETTERS SHALL BE CAPITALIZED
- (4) ARIAL OR SIMILAR FONT, NON-BOLD
- c. MATERIAL:

(1) REFLECTIVE, WEATHER RESISTANT MATERIAL SUITABLE FOR THE ENVIRONMENT (USE UL-969) AS STANDARD FOR WEATHER RATING): DURABLE ADHESIVE MATERIALS MEET THIS REQUIREMENT.

C. MARKING REQUIREMENTS ON CONDUIT, RACEWAYS, ENCLOSURES, CABLE ASSEMBLIES, COMBINERS AND JUNCTION BOXES;

1. MARKING: PLACEMENT, VERBIAGE, FORMAT AND TYPE OF MATERIAL.

a. PLACEMENT: MARKINGS SHALL BE PLACED EVERY 10 (TEN)
FEET ON ALL INTERIOR AND EXTERIOR AC CONDUITS, RACEWAYS,
ENCLOSURES AND CABLE ASSEMBLIES, AT TURNS ABOVE AND/OR
BELOW PENETRATIONS, ALL COMBINERS AND JUNCTION BOXES.
b. VERBIAGE: CAUTION SOLAR CIRCUIT
c. THE FORMAT AND TYPE OF MATERIAL SHALL ADHERE TO

SECTION B-3.B & C ABOVE

D. INVERTERS ARE NOT REQUIRED TO HAVE CAUTION MARKINGS

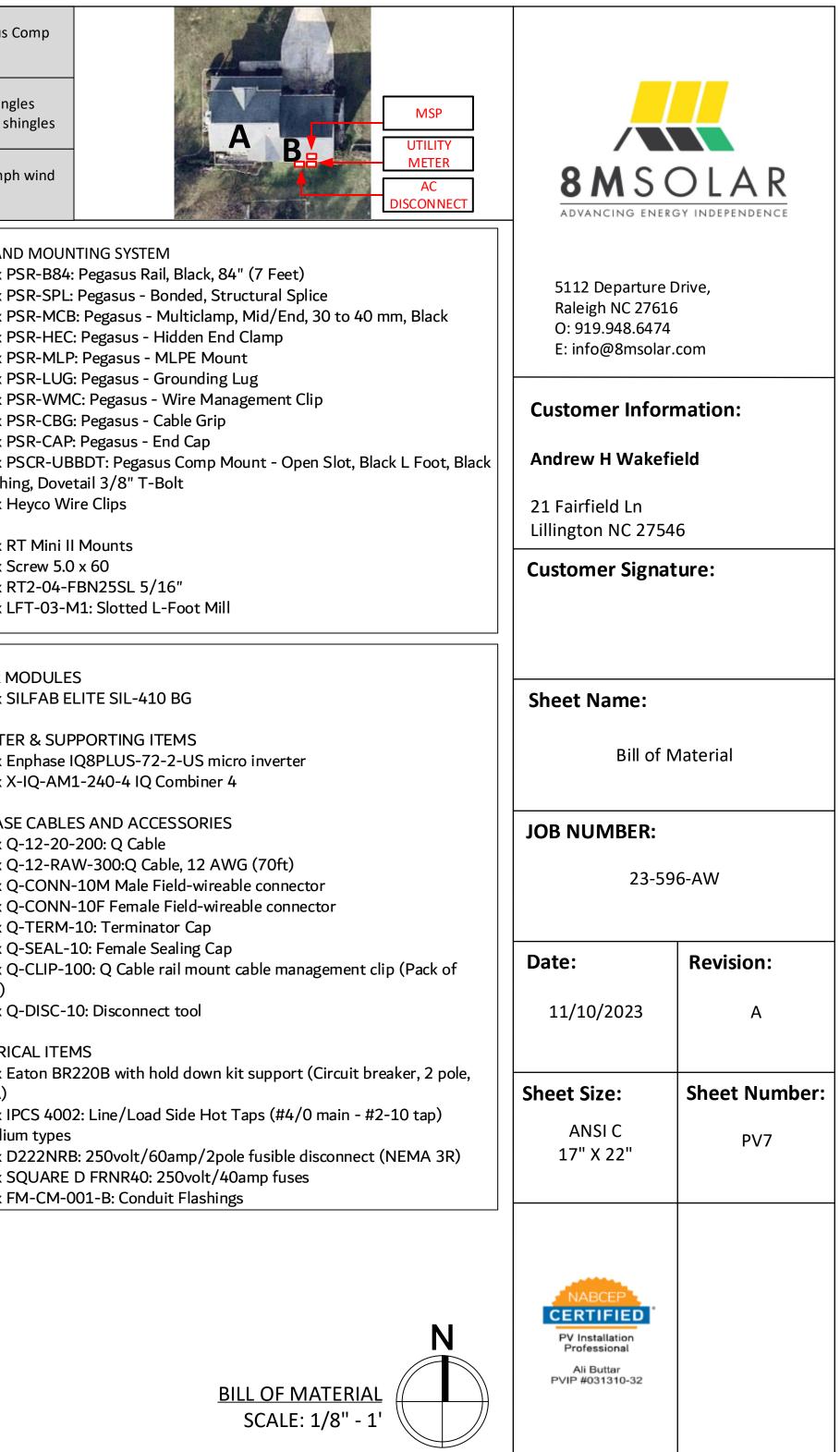


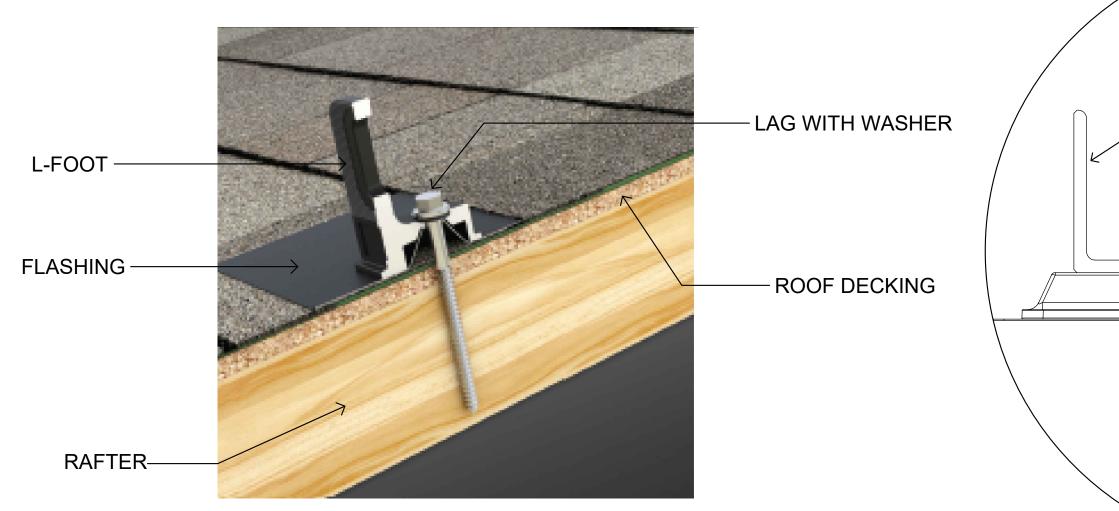
#8

Meter			Main Ser	vice Panel		
<u>#</u> 17						
			#	# 9		
NEC 2020						
			Inside	e Labels	8 M S (OLAR
NEC 690.13 (B) NEC 690.4			#8 #10	#11 #13	ADVANCING ENER	GY INDEPENDENCE
NEC 690.54			NEC	2020		
					5112 Departure	
			NEC 69	0.56 (B)	Raleigh NC 2761 O: 919.948.6474	
					E: info@8msola	r.com
NING	#14	C			Customer Infor	mation:
		POWER TO THIS	S BUILDING IS SU		Andrew H Wakef	ield
TING OF ALL		UT	ILITY GRID			
					21 Fairfield Ln	
					Lillington NC 2754	46
)					Customer Signa	ture:
	#15					
RNING						
	ľ				Sheet Name:	
						abala
						labels
RNING						
					JOB NUMBER:	
PRIOR TO					23-5	96-AW
#15 model tables Inside tables #8 #11 #10 #13 ADVANCING ENER MEC 690.13 (B) MEC 690.54 MEC 690.13 (B) S112 Departure NEC 690.54 MEC 690.56 (B) NEC 690.56 (B) S112 Departure NEC 690.56 (B) NEC 705.12 (D)(2)(3)(b) NEC 705.12 (D)(2)(3)(c) S112 Departure NING #14 CAUTION NEC 705.12 (D)(2)(3)(c) Customer Infor NING #14 POWER TO THIS BUILDING IS SUPPLIED Andrew H Waked POWER TO THIS BUILDING IS SUPPLIED FROM THE FOLLOWING SOURCES Andrew H Waked String Generator PV SOLAR ELECTRICAL SYSTEM Customer Infor NING #15 GENERATOR DISCONNECT Customer Signation Supply fairfield Ln Lillington NC 275 Customer Signation Supply GRID AND Sheet Name: PV I Score of Open control PANEL Sheet Name: PV I JOB NUMBER: PV I						
					Date:	Revision:
					11/10/2023	А
LINE AND LOAD					11/10/2025	
					Sheet Size:	Sheet Number:
RNING						PV6
					17" X 22"	
_						
SOLAR EECTRC PPDAGE					Professional	
					PVIP #031310-32	

NO OF				MODULE DIMENSIONS				Roof Attachment : Pe	
ROOFS	PITCH	AZIMUTH	Rails and Splices	Rails and Splices : PSR-B84 (BLACK)			Mount		
А	34°	180°	10		Rafter Spa	cing : 24 in		There is one	
В	18°	180°	10	73.4 in.				Roofing materi	
				- <u>}</u>	Attachmer	nt Span: 4ft	1	The roof is loca	ated in zone
							PV LABE	ELS	RA •
						Sr No	Code	Qty	•
						01	03-302	2 01	•
						02	02-316	5 01	•
						03	03-390	0 01	•
	Roo					04	03-306	5 01	•
	10 Mo	dules				05	8M-00	1 01	
						06	8M-00	2 01	sc
						07	03-355	5 01	IN •
	 ■					08	05-108	3 01	•
			//	_		09	05-211	1 02	EN • •
						10	05-372	2 01	- • • •
						11	05-215	5 03	•
				Roof E	3	12	07-359	9 01	•
				10 Modu	lles	13	07-111	1 02	EL
						14	8M-00	5 01	
						15	8M-00	3 02	

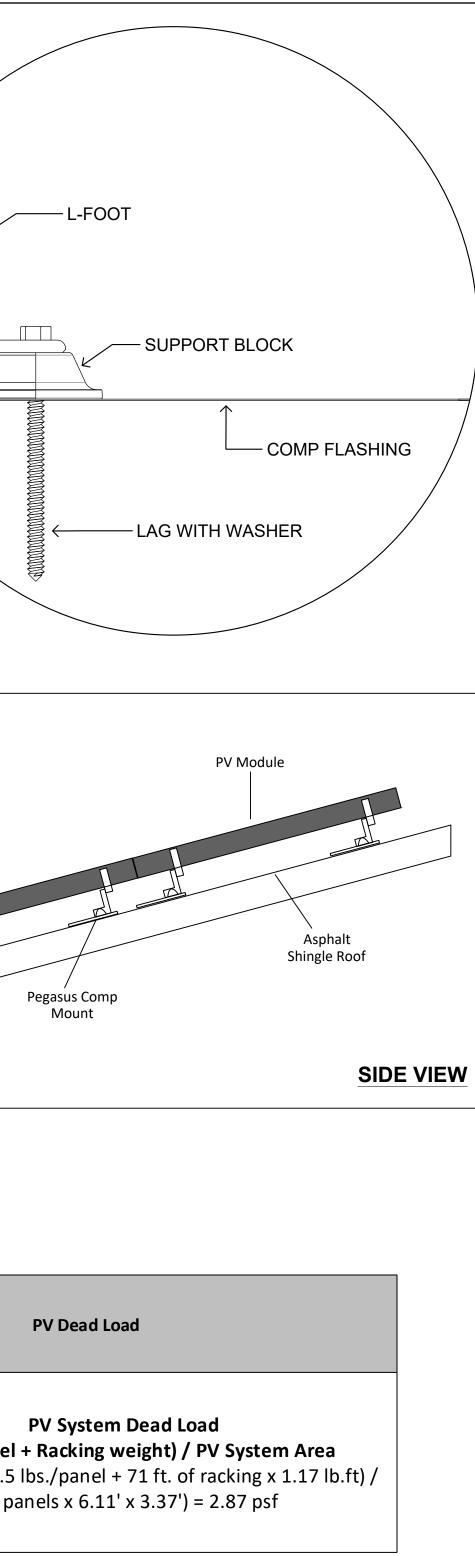
6in setback from sides of the roof





Multi-Clamp	Hidden End Clamp	MLPE Mount	Dovetail T-Bolt	Ground Lug	Cable Grip	Pegasus Rail Pegasus L Foot
Torque Value 100 in-lbs.	Torque Value 135 in-lbs.	Torque Value 135 in-Ibs.	Torque Value 300 in-Ibs.	Torque Value 135 in-Ibs.	Torque Value 135 in-Ibs.	

	PV Dead Load		
Roof A	PV System Dead Load (Panel + Racking weight) / PV System Area (10 panels x 48.5 lbs./panel + 71 ft. of racking x 1.17 lb.ft) / (10 panels x 6.11' x 3.37') = 2.87 psf	Roof B	(Pan (10 panels x 48 (10





5112 Departure Drive, Raleigh NC 27616 O: 919.948.6474 E: info@8msolar.com

Customer Information:

Andrew H Wakefield

21 Fairfield Ln Lillington NC 27546

Customer Signature:

Sheet Name:

Attachment Details

JOB NUMBER:

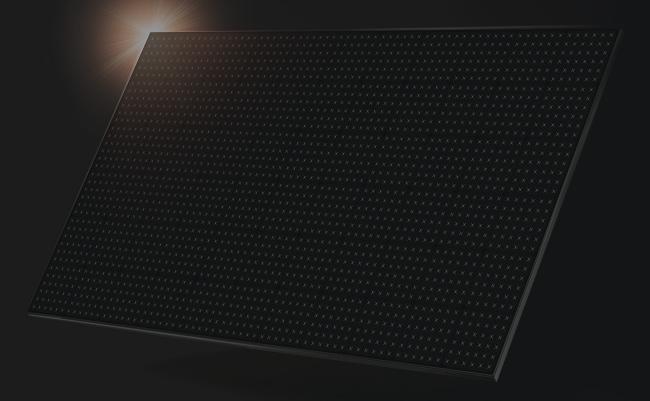
23-596-AW

Date:	Revision:
11/10/2023	A
Sheet Size:	Sheet Number:
ANSI C 17" X 22"	PV8
PV Installation Professional Ali Buttar PVIP #031310-32	





SIL - 410 BG



• NOT JUST ANOTHER SOLAR PANEL.

Silfab Elite

Back-contact technology with an innovative conductive backsheet and integrated cell design delivers the highest performance, durability and beautiful aesthetics.

Manufactured exclusively in the United States.

SILFABSOLAR.COM







PROUD

ELECTRICAL SPECIFICATIONS		410			
Test Conditions		STC	NOCT		
Module Power (Pmax)	Wp	410	305		
Maximum power voltage (Vpmax)	V	38.07	35.35		
Maximum power current (Ipmax)	А	10.77	8.64		
Open circuit voltage (Voc)	V	45.92	42.14		
Short circuit current (Isc)	А	11.30	9.16		
Module efficiency	%	21.4%	19.9%		
Maximum system voltage (VDC) V		1000			
Series fuse rating	А	20			
Power Tolerance	Wp	0 to	+10		

Measurement conditions: STC 1000 W/m2 • AM 1.5 • Temperature 25 °C • NOCT 800 W/m² • AM 1.5 • Measurement uncertainty ≤ 3% Sun simulator calibration reference modules from Fraunhofer Institute. Electrical characteristics may vary by ±5% and power by 0 to +10W.

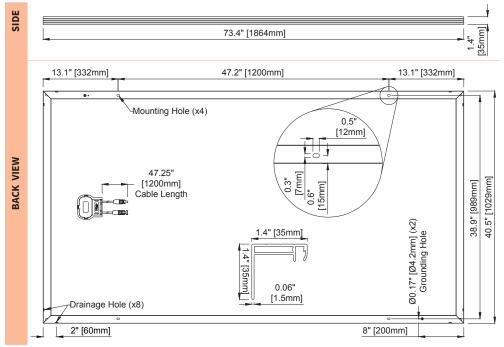
Sun sinulator calibration reference modules non rradianole institute. Electrical characteristics may vary by 15% and power by 0 to +10%.							
MECHANICAL PROPERTIES / COMPONENTS		METRIC IM		IMPERIAL	PERIAL		
Module weight		20.8±0.2 45.		45.8±0.4 lbs	.8±0.4 lbs		
Dimensions (H x L x D)		1864 mm x 1029 mm x 35 mm		73.4 in x 40.5 in x 1.4	in		
Maximum surface load (wind/snow)*		5400 Pa rear load / 5400 Pa fro	ont load	112.8 lb/ft ² rear load	/ 112.8 lb/ff	t ² front load	
Hail impact resistance		ø 25 mm at 83 km/h		ø 1 in at 51.6 mph			
Cells		66 high-efficiency mono-PER 166 x 166 mm	C MWT c-Si cells	66 high-efficiency m 6.53x6.53 in	ono-PERC M	1WT c-Si cells	
Glass		3.2 mm high transmittance, te DSM anti-reflective coating	empered,	0.126 in high transmi DSM anti-reflective c		pered,	
Cables and connectors (refer to installa	ation manual)	1200 mm ø 5.7 mm, MC4 from	Staubli	47.2 in, ø 0.22 (12AW	/G), MC4 froi	m Staubli	
Backsheet	Backsheet		Multilayer, integrated insulation film and electrically conductive backsheet, superior hydrolysis and UV resistance, fluorine- free PV backsheet				
Frame	Frame		Anodized Aluminum (Black)				
Bypass diodes		3 diodes-30SQ045T (45V max DC blocking voltage, 30A max forward rectified current)					
Junction Box		UL 3730 Certified, IEC 62790 Certified, IP67 rated					
TEMPERATURE RATINGS		WARRANTIES					
Temperature Coefficient Isc	+0.046 %/°C		Module product workmanshi	roduct workmanship warranty 25 years**		**	
Temperature Coefficient Voc	-0.279 %/°C		Linear power performance guarantee 30 years				
Temperature Coefficient Pmax	-0.377 %/°C					end 1st yr end 12th yr	
NOCT (± 2°C)	43.5 °C					end 25th yr	
Operating temperature -40/+85 °C					≥ 82.6%	end 30th yr	
CERTIFICATIONS				SHIPPING	SPECS		
CSA C22 2#61730-1-		i.1, UL 61215-2:2017 Ed.1, UL 61730-1:2017 Ed.1, UL 61730-2:2017 Ed.1, :2019 Ed.2, CSA C22.2#61730-2:2019 Ed.2, IEC 61215-1:2016 Ed.1, IEC		1, Modules Per F	Modules Per Pallet: 27 or 27 (Califo		
		IEC 61730-1:2016 Ed.2, IEC 61730-2:2016 Ed.2, IEC 61701:2020 (Salt Mist 16:2013 (Ammonia Corrosion), CEC Listing***, UL Fire Rating: Type 1		ist Pallets Per Tru	ıck	31 or 30 (California)	
Factory	ISO9001:2015			Modules Per T	Modules Per Truck 837 or		

* A Warning. Read the Safety and Installation Manual for mounting specifications and before handling, installing and operating modules.

** 12 year extendable to 25 years subject to registration and conditions outlined under "Warranty" at silfabsolar.com

*** Certification in progress.

PAN files generated from 3rd party performance data are available for download at: silfabsolar.com/downloads



SILFAB SOLAR INC.

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Burlington WA 98233 USA **T** +1 360.569.4733

240 Courtneypark Drive East Mississauga ON L5T 2Y3 Canada **T** +1 905.255.2501 F +1 905.696.0267

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IQ8 Series Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, softwaredefined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industryleading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

Easy to install

- Lightweight and compact with plug-n-play connectors
- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

High productivity and reliability

- Produce power even when the grid is down*
- More than one million cumulative hours of testing
- Class II double-insulated
 enclosure
- Optimized for the latest highpowered PV modules

Microgrid-forming

- Complies with the latest advanced grid support**
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA)
 requirements

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* Only when installed with IQ System Controller 2, meets UL 1741. IQ8H-208V operates only in grid-tied mode.

** IQ8 Series Microinverters supports split phase, 240V. IQ8H-208 supports split phase, 208V only.

IQ8 Series Microinverters

INPUT DATA (DC)		IQ8-60-2-US	IQ8PLUS-72-2-US	108M-72-2-US	108A-72-2-US	IQ8H-240-72-2-US	IQ8H-208-72-2-US1
Commonly used module pairings ²	w	235 - 350	235 - 440	260 - 460	295 - 500	320 - 540+	295 - 500+
Module compatibility		60-cell/120 half-cell	6	0-cell/120 half-cell, 6	6-cell/132 half-cell a	and 72-cell/144 half-ce	ell.
MPPT voltage range	v	27 - 37	29 - 45	33 - 45	36 - 45	38 - 45	38 - 45
Operating range	v	25 - 48			25 - 58		
Min/max start voltage	v	30 / 48			30 / 58		
Max input DC voltage	v	50			60		
Max DC current ³ [module lsc]	А			15	5		
Overvoltage class DC port				II			
DC port backfeed current	mA			0			
PV array configuration		1x1 Ungrounded	array; No additional D	C side protection requi	red; AC side protecti	ion requires max 20A p	er branch circuit
OUTPUT DATA (AC)		IQ8-60-2-US	IQ8PLUS-72-2-US	108M-72-2-US	108A-72-2-US	IQ8H-240-72-2-US	IQ8H-208-72-2-US1
Peak output power	VA	245	300	330	366	384	366
Max continuous output power	VA	240	290	325	349	380	360
Nominal (L-L) voltage/range ⁴	v			240 / 211 - 264			208 / 183 - 250
Max continuous output current	А	1.0	1.21	1.35	1.45	1.58	1.73
Nominal frequency	Hz			60	C		
Extended frequency range	Hz			50 -	- 68		
AC short circuit fault current over 3 cycles	Arms			2			4.4
Max units per 20 A (L-L) branch circuit⁵		16	13	11	11	10	9
Total harmonic distortion				<5	%		
Overvoltage class AC port				Ш	I		
AC port backfeed current	mA			30	D		
Power factor setting				1.0	D		
Grid-tied power factor (adjustable)				0.85 leading -	0.85 lagging		
Peak efficiency	%	97.5	97.6	97.6	97.6	97.6	97.4
CEC weighted efficiency	%	97	97	97	97.5	97	97
Night-time power consumption	mW			60	C		
MECHANICAL DATA							
Ambient temperature range				-40°C to +60°C (-40°F to +140°F)		
Relative humidity range				4% to 100% (condensing)		
DC Connector type				МС	24		
Dimensions (HxWxD)		212 mm (8.3") x 175 mm (6.9") x 30.2 mm (1.2")					
Weight				1.08 kg (2	2.38 lbs)		
Cooling				Natural convec	ction – no fans		
Approved for wet locations				Ye	s		
Pollution degree				PD	03		
Enclosure	Class II double-insulated, corrosion resistant polymeric enclosure						
Environ. category / UV exposure rating		NEMA Type 6 / outdoor					
COMPLIANCE							
		CA Rule 21 (UL 1741-	SA), UL 62109-1, UL174	11/IEEE1547, FCC Part 1	5 Class B, ICES-000	03 Class B, CAN/CSA-0	C22.2 NO. 107.1-01
Certifications		This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to					
(1) The IQ8H-208 variant will be operating	in gri	manufacturer's instr d-tied mode only at 20		ed DC/AC ratio. See			

(1) The IQ8H-208 variant will be operating in grid-tied mode only at 208V AC. (2) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility (3) Maximum continuous input DC current is 10.6A (4) Nominal voltage range can be extended beyond nominal if required by the utility. (5) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

Enphase IQ Combiner 4/4C

X-IQ-AM1-240-4 X-IQ-AM1-240-4C



The Enphase IQ Combiner 4/4C with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- · Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

Simple

- Centered mounting brackets support single stud mounting
- · Supports bottom, back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed



To learn more about Enphase offerings, visit enphase.com

Enphase IQ Combiner 4/4C

MODEL NUMBER	
IQ Combiner 4 (X-IQ-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (AN: C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver solar shield to match the IQ Battery system ar IQ System Controller 2 and to deflect heat.
IQ Combiner 4C (X-IQ-AM1-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modem for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect hea
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	 Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites 4G based LTE-M1 cellular modem with 5-year Sprint data plan 4G based LTE-M1 cellular modem with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair
KA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
KA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
KA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
aton BR series busbar rating	125 A
lax. continuous current rating	65 A
lax. continuous current rating (input from PV/storage)	64 A
/lax. fuse/circuit rating (output)	90 A
ranch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
lax. total branch circuit breaker rating (input)	80A of distributed generation / 95A with IQ Gateway breaker included
nvoy breaker	10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
AECHANICAL DATA	
Dimensions (WxHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets.
Veight	7.5 kg (16.5 lbs)
mbient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
nclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Nire sizes	 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
NTERNET CONNECTION OPTIONS	
ntegrated Wi-Fi	802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
COMPLIANCE	
Compliance, IQ Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1

To learn more about Enphase offerings, visit enphase.com

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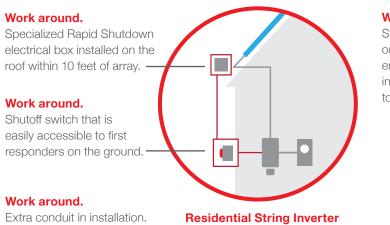
Rapid shutdown is built-in

The 2014 edition of the National Electrical Code (NEC 2014) added new rapid shutdown requirements for PV systems installed on buildings. Enphase Microinverters fully meet rapid shutdown requirements in the new code without the need to install any additional electrical equipment.

What's new in NEC 2014?

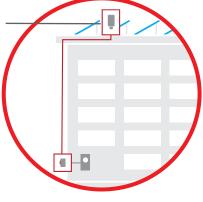
NEC 2014, Section 690.12 applies to PV conductors over 10 feet from the PV array and requires that the conductors power down to 30 volts and 240 volt-amperes within 10 seconds of rapid shutdown initiation.

String inverters require work arounds for rapid shutdown



Work around.

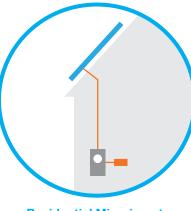
String inverter installed on roof, a hostile environment that string inverters are not built to live in.



Commercial String Inverter

Enphase comes standard with rapid shutdown capability

All Enphase microinverters, even those that were previously installed, inherently meet rapid shutdown requirements, no additional equipment or workarounds needed



Residential Microinverter

Enphase microinverters can safely shut down automatically, leaving only low-voltage DC electricity isolated to the PV module



Commercial Microinverter





RAIL SYSTEM

Instant Bonding

The N-S Bonding Jumper bonds row to row with no tools.



One Clamp Anywhere

The Multi-Clamp works as mid- or end-clamp, and fits standard 30-40mm frames.

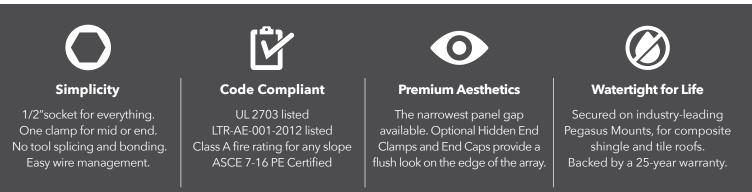
Lifetime Wire Management

- Open rail channel holds and protects wires. Clamps won't pinch wires after tightening.

Bonding Structural Splice - Connect rails instantly, without tools, interference or limitations.

Next-Level Solar Mounting

A complete system for hassle-free rooftop installation, from watertight mounts to lifetime wire management.





RAIL SYSTEM



Customer Portal. pegasussolar.com/portal

Patents pending. All rights reserved. ©2021 Pegasus Solar Inc.

For reference only. Spans above are calculated using ASCE 7-16 for a Gable Roof, Exposure Category B, 7-20deg roof angle, 30ft mean roof height with non-exposed modules. For PE certified span tables, visit www.pegasussolar.com/spans



COMP MOUNT



Simple 3-Piece Design ⊘ Watertight For Life

Pegasus solar's comp mounts are a cost effective, high-quality option for rail installations on composition shingle roofs. Designed to last decades, the one-piece flashing with elevated cone means there is simply nothing to fail.



25-Year Warranty

Manufactured with advanced materials and coatings to outlast the roof itself



Code Compliant

Fully IBC/CBC Code Compliant Exceeds ASCE 7-16 Standards



Superior Waterproofing

Tested to AC286 without sealant Water seal elevated 0.9" above



All-In-One Kit Packaging

Flashings, L-Feet and SS lags with bonded EPDM washers are included in each 24-pack



COMP MOUNT

1 Drill pilot hole in the center of the rafter.

Place L-Foot over cone

and install lag with

washer through



2

Optional: Apply a "u-shape" of sealant to the underside of the flashing and position under 2nd shingle course, cone over pilot hole.



4

Drive lag to required depth. Attach rail per rail manufacturer's instructions.



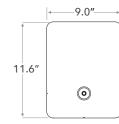


3

L-Foot.









SPECIFICATIONS	COMP MOUNT INSTALL KITS							
SKU	PSCR-CBB0	PSCR-UBB0	SPCR-CBBH	PSCR-CMM0	PSCR-UMM0			
Finish	Blac	k L-Foot And Black Flash	ing	N	lill			
L-Foot Type	Closed Slot	Open Slot	Closed Slot	Closed Slot	Open Slot			
Kit Contents	L-Foot, Flashing, 5/16" x 4 1/2" SS Lag with metalized EPDM washer	L-Foot, Flashing, 5/16" x 4 1/2" SS Lag with metalized EPDM washer and M10 Hex Bolt	L-Foot, Flashing, 5/16" x 4 1/2" SS Lag with metalized EPDM washer	L-Foot, Flashing, 5/16" x 4 1/2" SS Lag with metalized EPDM washer	L-Foot, Flashing, 5/16" x 4 1/2" SS Lag with metalized EPDM washer			
Roof Type	Composition Shingle							
Certifications	IBC, ASCE/SEI 7-16, AC286							
Install Application	Railed Systems							
Compatible Rail	Most							
Kit Quantity	24							
Boxes per Pallet			72					

Protected under US Patent: 10,998,847. Additional patents pending. All rights reserved. ©2021 Pegasus





UL50 Type 3R Enclosure • Stamped 1 8 gauge gal. steel • Powder coated finish • Weather tight

Enclosure Includes:

- Dual ground lug
- Universal DIN rail
- 1/2", 3/4" & 1" knockouts
- Wire strain relief clip
- Complete hardware package



INTRODUCED AT SOLAR POWER 2007





PV Roof-Mount Combiner/Enclosure

Benefits

- •The ability to prep the building is now possible
- Replaces several parts used today
- Provides professional looking install
- Saves time on install
- Allows for easy access
- Guaranteed seal to roof
- Low profile design

For product information contact us at [866] 367-7782

www.commdeck.com



RSTC Enterprises, Inc 2219 Heimstead Road Eau Claire, WI 54703 1 (866) 367 - 7782





SolaDeck Part # 780

Specifications:

18 Gauge Steel Base (1) and Cover (2) Pre Punched 7 holes in base (1) for roof deck Pre Punched 4 holes in base (1) and cover (2) for match **Draw Process both parts** Powder Coated to withstand 1000 hours Salt Spray (Primer Gray) High UV resistance 15" x 15" flashing dimension Cavity dimension 8"W x 9" L x 2.5"D Approx. 162 Cubic inch equipment cavity Norloked steel base plate (3) to drawn base (2) Three knockout locations .5", .75" and 1" 3" DIN rail installed Grounding Lug-Installed (In Equipment Cavity) Wire Strain Relief Clip –Installed (In Equipment Cavity) Hardware pack withstands 500 hours Salt Spray 7 - 2" Trusshead Screws 4 - .5" 8-32 thread cutting screws 4 - #10 Bonded Seal washers

- 1 Foam closed Cell Seal
- ETL Listed UL50 Type 3R

Total Weight 6.9 pounds each

Packaging: Individually bagged and boxed Box dimension 15.5"w x 16" L x 3" D White Carton labeled with Cut out template Print One Color - Black

Master Cartons of 6 Units each Master Carton dimension 18.75"x16"x16.375" Master Carton Weight – 42 pounds 18 Master Cartons per skid Approx 800 pounds with skid

Product data sheet

Specifications





Safety switch, general duty, fusible, 60A, 2 poles, 15 hp, 120 VAC, NEMA 3R, bolt-on provision, neutral factory installed

D222NRB

Product availability : Stock - Normally stocked in distribution facility

Price* : 326.00 USD

Main

Main	
Product	Single Throw Safety Switch
Duty Rating	General duty
Device Application	Residential
Disconnect Type	Fusible disconnect switch
Factory Installed Neutral	Neutral (factory installed)
Phase	3 phase
Number of Poles	2
Current Rating	60 A
Voltage Rating	240 V AC
Enclosure Rating NEMA	NEMA 3R
Maximum Horse Power Rating	 1.5 hp 120 V at AC 60 Hz for 1 phase conforming to NEC 240.6 3 hp 120 V at AC 60 Hz for 3 phase conforming to NEC 430.52 3 hp 240 V at AC 60 Hz for 1 phase conforming to NEC 240.6 7.5 hp 240 V at AC 60 Hz for 3 phase conforming to NEC 240.6 10 hp 240 V at AC 60 Hz for 1 phase conforming to NEC 430.52 15 hp 240 V at AC 60 Hz for 3 phase conforming to NEC 430.52

Complementary		
Short Circuit Current Rating	100 kA maximum depending on fuse H, K or R	
Fuse type	H, K or R	
Mounting Type	Surface	
Electrical Connection	Lugs	
Wiring configuration	3-wire	
Wire Size	AWG 12AWG 3 aluminium AWG 14AWG 3 copper	
Tightening torque	35 lbf.in (3.95 N.m) 0.000.01 in ² (2.085.26 mm ²) (AWG 14AWG 10) 35 lbf.in (3.95 N.m) (AWG 14AWG 10) 45 lbf.in (5.08 N.m) 0.01 in ² (8.37 mm ²) (AWG 8) 45 lbf.in (5.08 N.m) 0.020.03 in ² (12.321.12 mm ²) (AWG 6AWG 4) 50 lbf.in (5.65 N.m) 0.04 in ² (26.67 mm ²) (AWG 3)	
Depth	4.87 in (123.70 mm)	
Width	7.45 in (189.23 mm)	

* Price is "List Price" and may be subject to a trade discount – check with your local distributor or retailer for actual price.



Height	14.88 in (377.95 mm)	
Net Weight	8.82 lb(US) (4 kg)	
Environment		
Certifications	UL listed file E2875	

Ordering and shipping details

Category	00106-D & DU SW,NEMA3R, 30-200A
Discount Schedule	DE1A
GTIN	785901460640
Nbr. of units in pkg.	1
Package weight(Lbs)	8.25 lb(US) (3.742 kg)
Returnability	Yes
Country of origin	US

Packing Units

0	
Unit Type of Package 1	PCE
Package 1 Height	5.20 in (13.208 cm)
Package 1 width	7.70 in (19.558 cm)
Package 1 Length	16.20 in (41.148 cm)
Unit Type of Package 2	PAL
Number of Units in Package 2	120
Package 2 Weight	1022.00 lb(US) (463.571 kg)
Package 2 Height	45.00 in (114.3 cm)
Package 2 width	40.00 in (101.6 cm)
Package 2 Length	48.00 in (121.92 cm)

Offer Sustainability

Sustainable offer status	Green Premium product
California proposition 65	WARNING: This product can expose you to chemicals including: Lead and lead compounds, which is known to the State of California to cause cancer and birth defects or other reproductive harm. For more information go to www.P65Warnings.ca.gov
REACh Regulation	REACh Declaration
REACh free of SVHC	Yes
EU RoHS Directive	Compliant EU RoHS Declaration
Mercury free	Yes
RoHS exemption information	Yes
China RoHS Regulation	China RoHS declaration Product out of China RoHS scope. Substance declaration for your information.
Environmental Disclosure	Product Environmental Profile
PVC free	Yes

Contractual warranty

Warranty

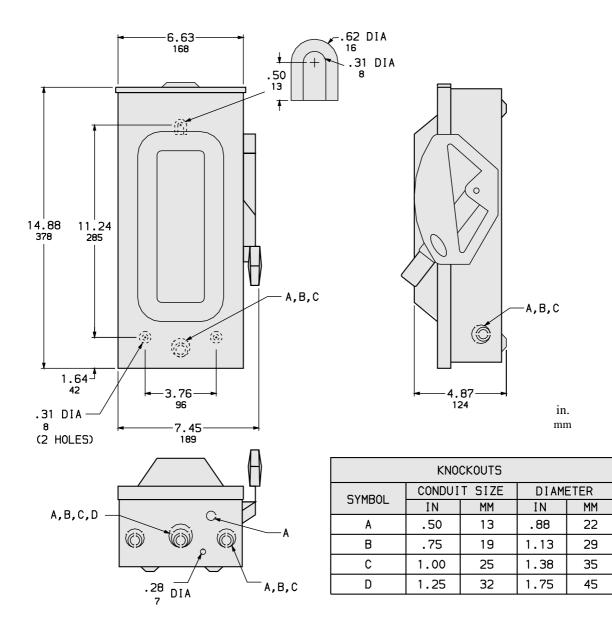
18 months

Product data sheet

D222NRB

Technical Illustration

Dimensions



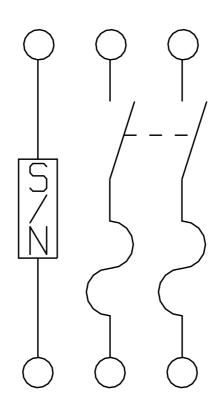
ALL DIMENSIONS ARE APPROXIMATE. REFER TO TECHNICAL DRAWINGS AND DOCUMENTS

Product data sheet

Technical Illustration

Wiring Diagram

FUSIBLE



D222NRB