

November 8, 2023

Current Insight 2852 W. Amini Way South Jordan, UT 84095

> Re: Engineering Services Stocks Residence 71 Simmons Drive, Erwin NC 7.600 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

A. Site Assessment Information

- 1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
- Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

B. Description of Structure:

Roof Framing: Assumed prefabricated wood trusses at 24" on center. All truss members are constructed of 2x4 dimensional lumber.

Roof Material:Metal RoofingRoof Slope:24 degreesAttic Access:InaccessibleFoundation:Permanent

C. Loading Criteria Used

- Dead Load
 - Existing Roofing and framing = 7 psf
 - New Solar Panels and Racking = 3 psf
 - TOTAL = 10 PSF
- Live Load = 20 psf (reducible) 0 psf at locations of solar panels
- Ground Snow Load = 15 psf
- Wind Load based on ASCE 7-10
 - Ultimate Wind Speed = 119 mph (based on Risk Category II)
 - Exposure Category C

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the 2018 North Carolina Residential Code, including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.

D. Solar Panel Anchorage

- 1. The solar panels shall be mounted in accordance with the most recent S-5! Installation manual. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
- 2. System will be attached to the metal roofing material utilizing the patented S-5! Connection. Installation of the connections shall be in accordance with the manufacturer's recommendations.
- 3. Considering the wind speed, roof slopes, size and spacing of framing members, and condition of the roof, the panel supports shall be placed no greater than 48" on center.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the 2018 North Carolina Residential Code, current industry standards, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

truly yours

Scott E. Wyssling, PE North Carolina Licence Rg. 46546 North Carolina COA P-2308



Signed 11/08/2023

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	ALICE STO	OCKS RESIDENCE	SHEET # T-1SHEET M COVER \$
PROJECT INFOF	MATION NEW PHOTOV	OLTAIC ROOF MOUN	
PROPERTY OWNER		JECT - 6.400 KW DC /	
NAME:	ALICE STOCKS 7.6	600 KW AC	E-1 ELECTR E-2 WARNIN S-1 SPEC SH
CONTRACTOR NAME:	BYLD		S-2 SPEC SH S-3 SPEC SH S-4 SPEC SH
NORTH CAROLINA BUILDI	INTIAL CODE 2018 (NCRC 2018) NG CODE 2018 (NCBC 2018)	COORDINATES: 35.348294, -78.707295	AERIAL VIEW
NORTH CAROLINA FIRE C NATIONAL ELECTRICAL C INTERCONNECTION: SCOPE OF WORK TYPE OF SYSTEM: SYSTEM SIZE:	DDE 2018 (NCFC 2018) DDE, NEC 2020 CODE BOOK, NFPA 70 Wyssling Consultin 76 Meadowbrok Drive Atai North Carolina COA FP Signed 11/08/2 THIS PLAN HAS BEEN ELECTRON SEALED BY SCOTT WYSSLING, PE SIGNATURE AND DATE. PRINTED DOCUMENT ARE NOT CONSIDER SEALED AND THE SIGNATURE MU ON ANY ELECTRONIC COPIES PTC: 16 X 383W = 6.128kW (16) REC SOLAR REC ALPHA REC400AA PURE-R (400W) [BL (1) TESLA 7.6 KW INVERTER (1) 60A KNIFE AC DISCONNECT (1) 200A MANUAL TRANSFER SWITCH	A Constant of the second secon	Sunda Di Contra
MSP UPGRADE: MAIN BREAKER DER/ RACKING & MOUNTIN PV ATTACHMENT TYP RACKING TYPE:		Sinnans 22 - The 5 - T	
PV ATTACHMENT TYF	 E: S5! PROTEA BRACKET FOR TRAPEZOIDAL METAL ROOF IRONRIDGE XR10 RAIL ROOF 		

<u>NAME</u> R SHEET NOTES LAN LAYOUT CHMENT DETAILS TING DETAILS RICAL DIAGRAM ING LABELS SHEET SHEET SHEET SHEET	BYLD BETTER
	CONTRACTOR
	BYLD
Simmons Dr	ADDRESS:1213W MOOREHEAD ST, STE500 CHARLOTTE, NC 28208 LICENSE #:
To be	DESIGNER: OYA
	ALICE STOCKS RESIDENCE
	71 SIMMONS DR, ERWIN , NC 28339
San Carlos	APN: 0705870002
3245	DATE:11/4/2023
	DESIGN BY
	Complete Solar A Brighter Way.
	SHEET
	T-1
	COVER SHEET

1.1. PROJECT NOTES:

- THIS PHOTOVOLTAIC (PV) SYSTEM SHALL COMPLY WITH THE NATIONAL 1.2. ELECTRICAL CODE (NEC) ARTICLE 690, ALL MANUFACTURER'S LISTING AND INSTALLATION INSTRUCTIONS, AND THE RELEVANT CODES AS SPECIFIED BY THE AUTHORITY HAVING JURISDICTION'S (AHJ) APPLICABLE CODES.
- THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND 13 PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION
- GROUND FAULT DETECTION AND INTERRUPTION (GFDI) DEVICE IS 14 INTEGRATED WITH THE INVERTER IN ACCORDANCE WITH NEC 690.5(A)
- ALL PV SYSTEM COMPONENTS; MODULES, UTILITY-INTERACTIVE 1.5. INVERTERS, AND SOURCE CIRCUIT COMBINER BOXES ARE IDENTIFIED AND LISTED FOR USE IN PHOTOVOLTAIC SYSTEMS AS REQUIRED BY NEC 690.4 & NEC 690.60: PV MODULES: UL1703, IEC61730, AND IEC61215, AND NFPA 70 CLASS C FIRE INVERTERS: UL 1741 CERTIFIED. IEEE 1547. 929. 519 COMBINER BOX(ES): UL 1703 OR UL 1741 ACCESSORY
- MAX DC VOLTAGE CALCULATED USING MANUFACTURER PROVIDED TEMP 16 COEFFICIENT FOR VOC. IF UNAVAILABLE, MAX DC VOLTAGE CALCULATED ACCORDING TO NEC 690.7.
- 1.7. ALL INVERTERS, PHOTOVOLTAIC MODULES, PHOTOVOLTAIC PANELS, AND SOURCE CIRCUIT COMBINERS INTENDED FOR USE IN A PHOTOVOLTAIC POWER SYSTEM WILL BE IDENTIFIED AND LISTED FOR THE APPLICATION PER 690.4 (D). SHALL BE INSTALLED ACCORDING TO ANY INSTRUCTIONS FROM LISTING OR LABELING INEC 110.3].
- ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL BUILDING CODE, IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT, ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.

1.9. SCOPE OF WORK:

1.10. PRIME CONTRACTOR IS RESPONSIBLE FOR THE DESIGN AND SPECIFICATIONS OF THE GRID-TIED PHOTOVOLTAIC SYSTEM RETROFIT. PRIME CONTRACTOR WILL BE RESPONSIBLE FOR COLLECTING EXISTING ONSITE REQUIREMENTS TO DESIGN, SPECIFY, AND INSTALL THE EXTERIOR ROOF-MOUNTED PORTION OF THE PHOTOVOLTAIC SYSTEMS DETAILED IN THIS DOCUMENT.

1.11. WORK INCLUDES:

- 1.12. PV ROOF ATTACHMENTS S5! PROTEA BRACKET FOR TRAPEZOIDAL METAL ROOF
- 1.13. PV RACKING SYSTEM INSTALLATION IRONRIDGE XR10 RAIL ROOF MOUNT RACKING HARDWARE
- 1.14. PV MODULE AND INVERTER INSTALLATION REC SOLAR REC ALPHA REC400AA PURE-R (400W) [BLK] MODULES/ TESLA 7.6 KW INVERTER.
- 1.15. PV EQUIPMENT GROUNDING
- 1.16. PV SYSTEM WIRING TO A ROOF-MOUNTED JUNCTION BOX
- 1.17. PV LOAD CENTERS (IF INCLUDED)
- 1.18. PV METERING/MONITORING (IF INCLUDED)
- 1.19. PV DISCONNECTS
- 1.20. PV GROUNDING ELECTRODE & BONDING TO (E) GEC
- 1.21. PV FINAL COMMISSIONING
- 1.22. (E) ELECTRICAL EQUIPMENT RETROFIT FOR PV
- 1.23. SIGNAGE PLACED IN ACCORDANCE WITH LOCAL BUILDING CODE
- 1.24. SITE NOTES:
- 1.25. A LADDER WILL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS.
- 1.26. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE AND THIS SYSTEM IS A UTILITY INTERACTIVE SYSTEM WITH NO STORAGE BATTERIES
- 1.27. THE SOLAR PV INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS.
- 1.28. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL BE PROVIDED AS PER SECTION NEC 110.26.
- 1.29. ROOF COVERINGS SHALL BE DESIGNED, INSTALLED, AND MAINTAINED IN ACCORDANCE WITH THIS CODE AND THE APPROVED MANUFACTURER'S INSTRUCTIONS SUCH THAT THE ROOF COVERING SERVES TO PROTECT THE BUILDING OR STRUCTURE.

1.30. EQUIPMENT LOCATIONS:

- ALL EQUIPMENT SHALL MEET MINIMUM SETBACKS AS REQUIRED BY NEC 1.31. 110.26
- 1.32. WIRING SYSTEMS INSTALLED IN DIRECT SUNLIGHT MUST BE RATED FOR EXPECTED OPERATING TEMPERATURE AS SPECIFIED BY NEC 690.31 (A),(C) AND NEC TABLES 310.15 (B)(2)(A) AND 310.15 (B)(3)(C)
- 1.33. JUNCTION AND PULL BOXES PERMITTED INSTALLED UNDER PV MODULES ACCORDING TO NEC 690.34.
- ADDITIONAL AC DISCONNECT(S) SHALL BE PROVIDED WHERE THE 1 34 INVERTER IS NOT WITHIN SIGHT OF THE AC SERVICING DISCONNECT.
- ALL EQUIPMENT SHALL BE INSTALLED ACCESSIBLE TO QUALIFIED 1.35 PERSONNEL ACCORDING TO NEC APPLICABLE CODES.
- 1 36 ALL COMPONENTS ARE LISTED FOR THEIR PURPOSE AND RATED FOR OUTDOOR USAGE WHEN APPROPRIATE.
- 1.37. STRUCTURAL NOTES:
- 1.38. RACKING SYSTEM
- 1.39. PV ARRAY WILL BE INSTALLED ACCORDING TO CODE-COMPLIANT INSTALLATION MANUAL. TOP CLAMPS REQUIRE A DESIGNATED SPACE BETWEEN MODULES, AND RAILS MUST ALSO EXTEND
- 1.40. A MINIMUM DISTANCE BEYOND EITHER EDGE OF THE ARRAY/SUBARRAY, ACCORDING TO RAI MANUFACTURER'S INSTRUCTIONS.
- JUNCTION BOX WILL BE INSTALLED PER MANUFACTURERS 1 4 1 SPECIFICATIONS. IF ROOF-PENETRATING TYPE, IT SHALL BE FLASHED SEALED PER LOCAL REQUIREMENTS.
- 1.42. ROOFTOP PENETRATIONS FOR PV RACEWAY WILL BE COMPLETED AND SEALED W/ APPROVED CHEMICAL SEALANT PER CODE BY A LICENSED CONTRACTOR.
- 1.43. ALL PV RELATED ROOF ATTACHMENTS TO BE SPACED NO GREATER THAN THE SPAN DISTANCE SPECIFIED BY THE RACKING MANUFACTURER.
- WHEN POSSIBLE, ALL PV RELATED RACKING ATTACHMENTS WILL BE 1 4 4 STAGGERED AMONGST THE ROOF FRAMING MEMBERS.
- 1.45. WIRING & CONDUIT NOTES:
- 1.46. ALL CONDUIT AND WIRE WILL BE LISTED AND APPROVED FOR THEIR PURPOSE. CONDUIT AND WIRE SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING.
- 1.47. CONDUCTORS SIZED ACCORDING TO NEC 690.8, NEC 690.7.
- 1.48. VOLTAGE DROP LIMITED TO 2%.
- DC WIRING LIMITED TO MODULE FOOTPRINT. INVERTER WIRING 1.49. SYSTEMS SHALL BE LOCATED AND SECURED UNDER THE ARRAY W/ SUITABLE WIRING CLIPS.
- 1.50. AC CONDUCTORS COLORED OR MARKED AS FOLLOWS: PHASE A OR L1-BLACK PHASE B OR L2- RED, OR OTHER CONVENTION IF THREE PHASE PHASE C OR L3- BLUE, YELLOW, ORANGE**, OR OTHER CONVENTION NEUTRAL- WHITE OR GREY IN 4-WIRE DELTA CONNECTED SYSTEMS THE PHASE WITH HIGHER VOLTAGE TO BE MARKED ORANGE [NEC 110.15
- 1.51. GROUNDING NOTES:
- GROUNDING SYSTEM COMPONENTS SHALL BE LISTED FOR THEIR 1 52 PURPOSE. AND GROUNDING DEVISES EXPOSED TO THE ELEMENTS SHALL BE RATED FOR SUCH USE.
- 1.53. PV EQUIPMENT SHALL BE GROUNDED ACCORDING TO NEC 690.43 AND MINIMUM NEC TABLE 250.122.
- METAL PARTS OF MODULE FRAMES, MODULE RACKING, AND ENCLOSURES 1.54 CONSIDERED GROUNDED IN ACCORD WITH 250.134 AND 250.136(A).
- 1 55 EQUIPMENT GROUNDING CONDUCTORS SHALL BE SIZED ACCORDING TO NEC 690.45 AND INVERTER MANUFACTURER'S INSTRUCTIONS.

- 1.56. EACH MODULE WILL BE GROUNDED USING WEEB GROUNDING CLIPS AS SHOWN IN MANUFACTURER DOCUMENTATION AND APPROVED BY THE AHJ. IF WEEBS ARE NOT USED, MODULE GROUNDING LUGS MUST BE INSTALLED AT THE SPECIFIED GROUNDING LUG HOLES PER THE MANUFACTURER'S INSTALLATION REQUIREMENTS. 1.57. THE GROUNDING CONNECTION TO
- A MODULE SHALL BE ARRANGED SUCH THAT THE REMOVAL OF A MODULE DOES NOT INTERRUPT A GROUNDING CONDUCTOR TO ANOTHER MODULE.
- 1.58. GROUNDING AND BONDING CONDUCTORS, IF INSULATED, SHALL BE COLORED GREEN OR MARKED GREEN IF #4 AWG OR LARGER [NEC 250.119]
- THE GROUNDING ELECTRODE SYSTEM COMPLIES WITH NEC 690.47 AND 1 59 NEC 250.50 THROUGH 250.106. IF EXISTING SYSTEM IS INACCESSIBLE, OR INADEQUATE
- A GROUNDING ELECTRODE SYSTEM PROVIDED ACCORDING TO NEC 250, NEC 690.47 AND AHJ.
- 1.60. GROUND-FAULT DETECTION SHALL COMPLY WITH NEC 690.5 IN GENERAL AND NEC 690.5 (A)(1) SPECIFICALLY.

1.61. DISCONNECTION AND OVER-CURRENT PROTECTION NOTES:

- 1.62. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING ENERGIZED ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS).
- 1.63. DISCONNECTS TO BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH
- 1.64. RAPID SHUTDOWN OF ENERGIZED CONDUCTORS BEYOND 10 FT OF PV ARRAY OR 5 FT INSIDE A BUILDING WITHIN 10 SECONDS. CONTROLLED CONDUCTORS ≤30V AND
- ≤240VA [NEC 690.12]. LOCATION OF LABEL ACCORDING TO AHJ 1.65. ALL OCPD RATINGS AND TYPES SPECIFIED ACCORDING TO NEC 690.8, 690 9 AND 240
- 1.66. INVERTER BRANCHES CONNECTED TO A SINGLE BREAKER OR GROUPED FUSES IN ACCORDANCE WITH NEC 110.3(B).
- 1.67. IF REQUIRED BY AHJ, SYSTEM WILL INCLUDE ARC-FAULT CIRCUIT PROTECTION ACCORDING TO NEC 690.11 AND UL1699B.

1.68. ELECTRICAL INTERCONNECTION NOTES:

- 1.69. THE SUM OF THE UTILITY OCPD AND INVERTER CONTINUOUS OUTPUT MAY NOT EXCEED 120% OF THE BUSBAR RATING.
- 1.70. WHEN THE SUM OF THE PV SOURCES EQUALS >100% OF THE BUSBAR RATING, PV DEDICATED BACKFEED BREAKERS MUST BE LOCATED OPPOSITE END OF THE BUS FROM THE UTILITY SOURCE OCPD.
- 1.71. AT MULTIPLE PV OUTPUT COMBINER PANEL, THE TOTAL RATING OF ALL OVERCURRENT DEVICES SHALL NOT EXCEED THE AMPACITY OF THE BUSBAR. HOWEVER, THE COMBINED OVERCURRENT DEVICE MAY BE EXCLUDED.
- 1.72. SUPPLY-SIDE TAP INTERCONNECTION SHOULD BE WITH SERVICE ENTRANCE CONDUCTORS.
- 1.73. EXEMPT FROM ADDITIONAL FASTENING



BACKFEEDING BREAKER FOR UTILITY-INTERACTIVE INVERTER OUTPUT IS GINE OTTE. WYSS Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 North Carolina COA # P-2308 Signed 11/08/2023

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BYLD BETTER

CONTRACTOR

BYLD

ADDRESS:1213W MOOREHEAD ST. STE500 CHARLOTTE. NC 28208 LICENSE #:

DESIGNER: OYA

ALICE STOCKS RESIDENCE

71 SIMMONS DR, ERWIN . NC 28339

APN: 0705870002

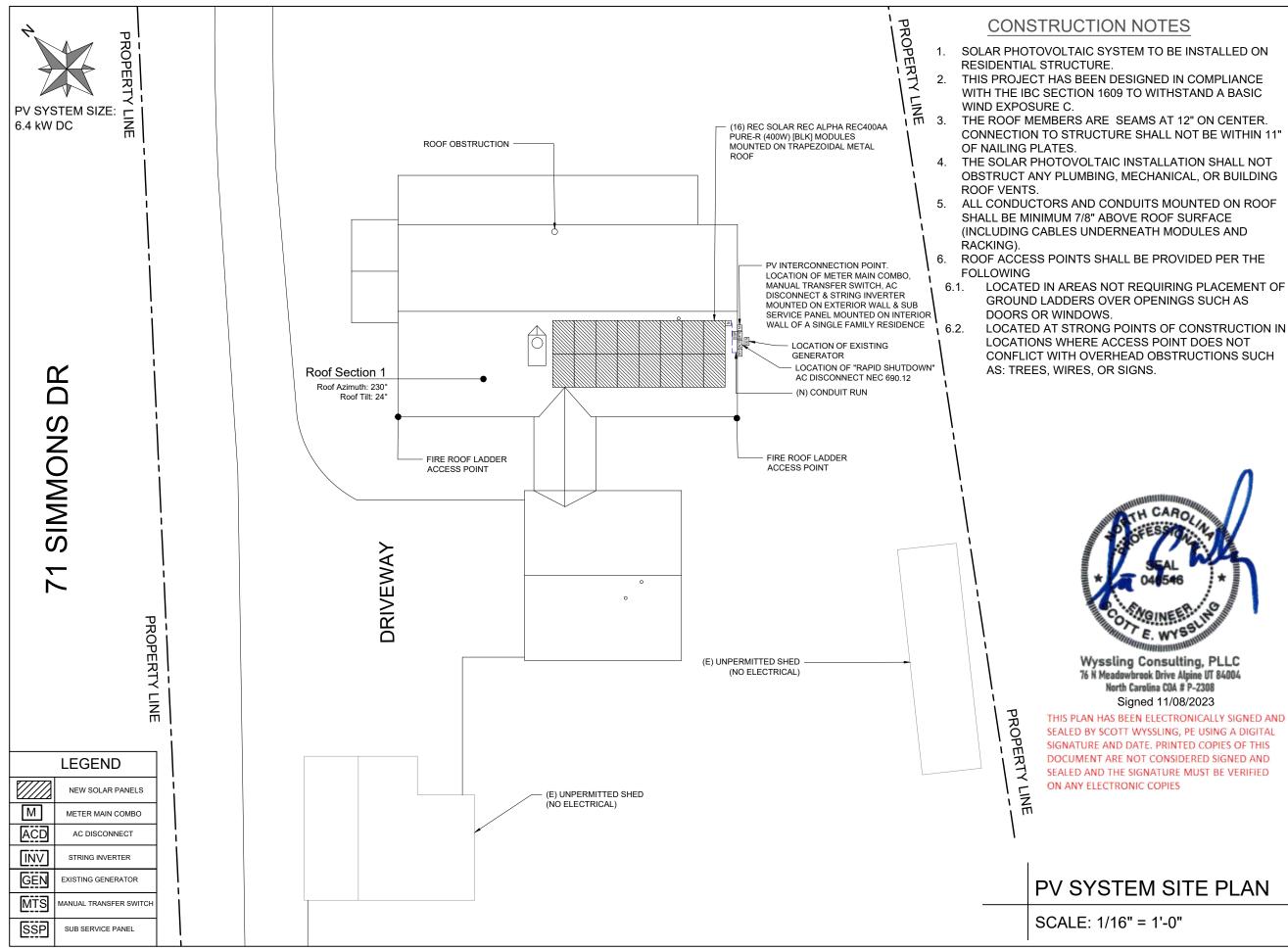
DATE:11/4/2023

DESIGN BY

CompleteSolar

A Brighter Way.

SHEET T-2 PLAN NOTES



E. WYSS Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 North Carolina COA # P-2308 Signed 11/08/2023 THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL

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PV SYSTEM SITE PLAN



CONTRACTOR

BYLD

ADDRESS:1213W MOOREHEAD ST. STE500 CHARLOTTE. NC 28208 LICENSE #:

DESIGNER: OYA

ALICE STOCKS RESIDENCE

71 SIMMONS DR, ERWIN, NC 28339

APN: 0705870002

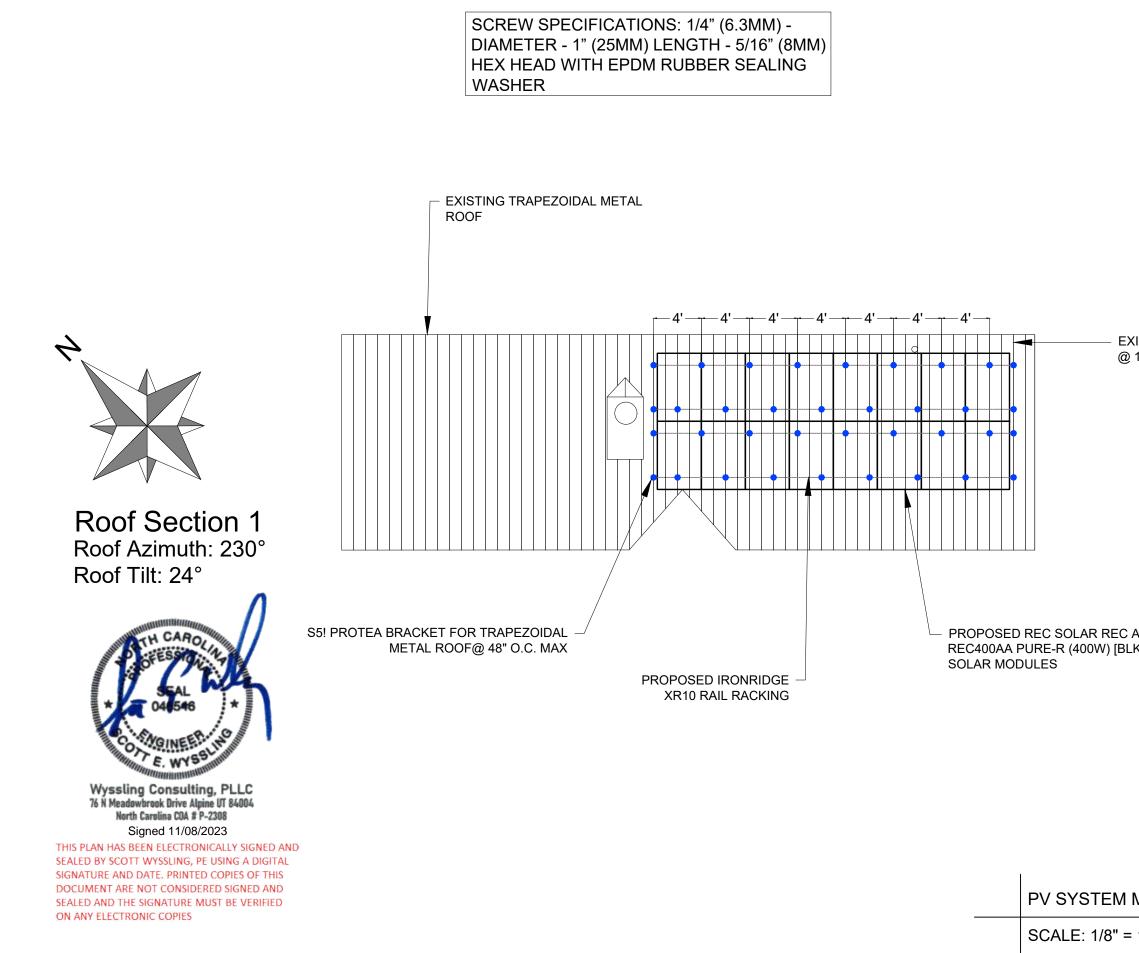
DATE:11/4/2023

DESIGN BY

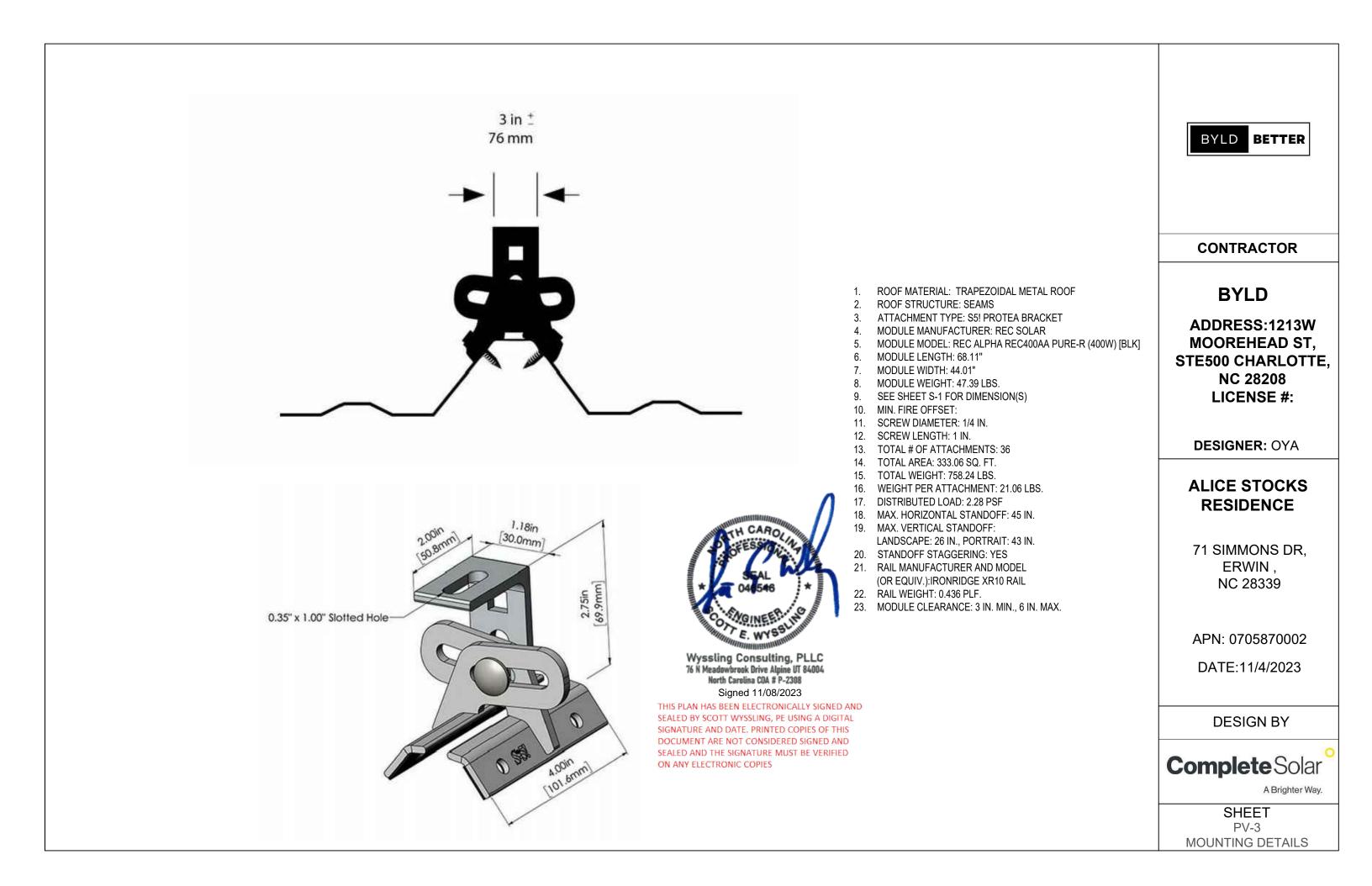
CompleteSolar

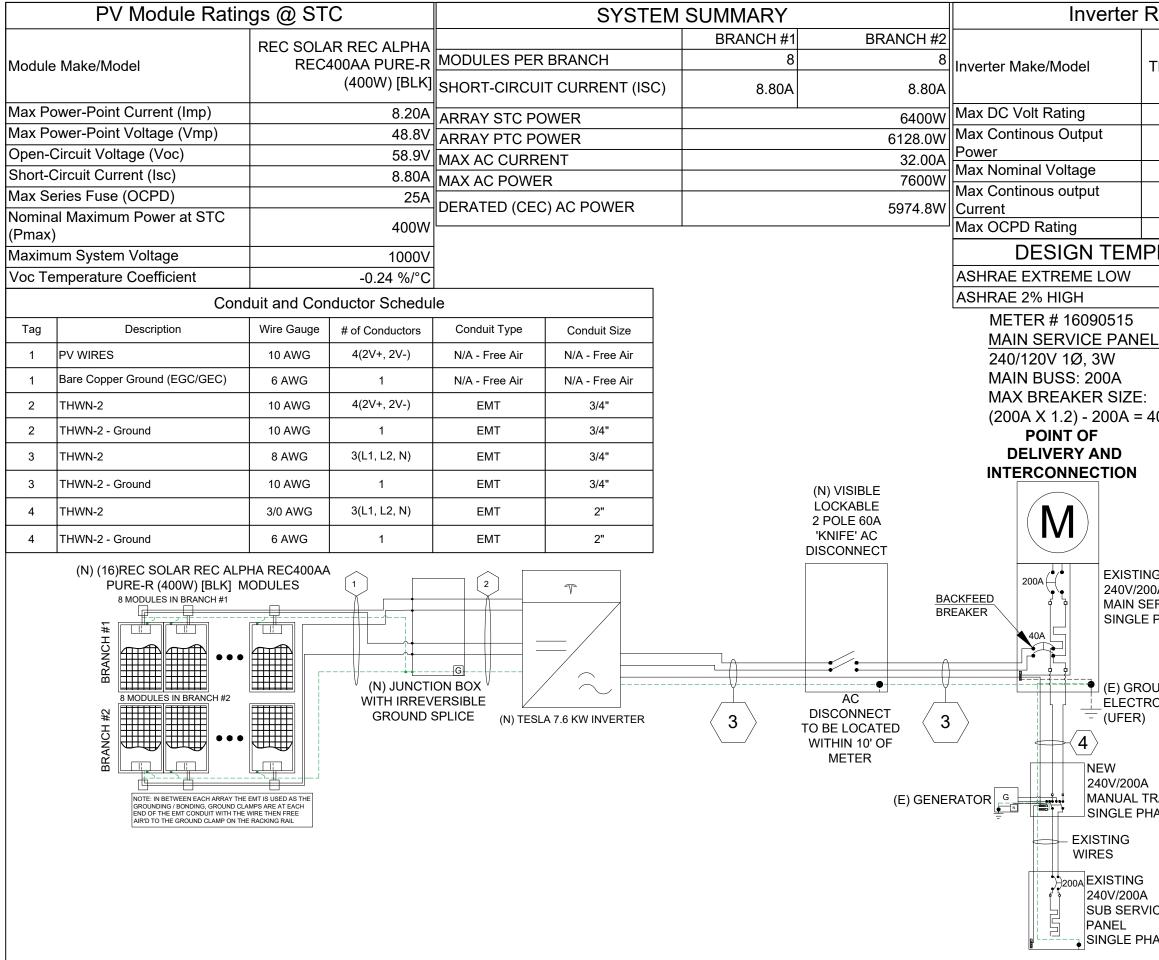
A Brighter Way.

SHEET PV-1 SITE PLAN LAYOUT



	BYLD BETTER
	CONTRACTOR
	BYLD
(ISTING METAL SEAMS 12"O.C.	ADDRESS:1213W MOOREHEAD ST, STE500 CHARLOTTE, NC 28208 LICENSE #:
	DESIGNER: OYA
	ALICE STOCKS RESIDENCE
ALPHA K] PV	71 SIMMONS DR, ERWIN , NC 28339
	APN: 0705870002
	DATE:11/4/2023
	DESIGN BY
	Complete Solar [°]
MOUNTING DETAILS	A Brighter Way.
1'-0"	PV-2 ATTACHMENT DETAILS





atings	
ESLA 7.6 KW INVERTER	
600V	BYLD BETTER
7600W	
240V	
32A	
40A	CONTRACTOR
ERATURES	CONTRACTOR
-10°C 35°C	BYLD
0.0A	ADDRESS:1213W MOOREHEAD ST, STE500 CHARLOTTE, NC 28208 LICENSE #:
	DESIGNER: OYA
6	ALICE STOCKS RESIDENCE
A RVICE PANEL PHASE	71 SIMMONS DR, ERWIN , NC 28339
JNDING DDE OR	APN: 0705870002 DATE:11/4/2023
ANSFER SWITCH	DESIGN BY
ASE	Complete Solar A Brighter Way.
CE	SHEET
ASE	E-1 ELECTRICAL DIAGRAM

ELECTRICAL SHOCK HAZARD

TERMINALS ON LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL LOCATION: INVERTER(S), AC DISCONNECT(S), AC COMBINER PANEL (IF APPLICABLE). PER CODE(S): NEC : 690.13(B), NEC : 690.17(E), NEC : 690.17(4)

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL LOCATION:

UTILITY SERVICE ENTRANCE/METER, INVERTER/DC DISCONNECT IF REQUIRED BY LOCAL AHJ, OR OTHER LOCATIONS AS REQUIRED BY LOCAL AHJ. PER CODE(S): NEC : 690.56(C)(3), NEC : 690.12, NEC 690.56, IFC: 605.11.1, IFC : 1204.5.3

POWER SOURCE OUTPUT CONNECTION

DO NOT RELOCATE THIS

OVERCURRENT DEVICE

LABEL LOCATION:

ADJACENT TO PV BREAKER (IF APPLICABLE). PER CODE(S): NEC : 705.12(B)(3)(2), NEC : 705.12(B)(2)(3)(b), NEC : 705.12(D)(2)(3)(b)

THIS EQUIPMENT FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL OVERCURRENT DEVICES, EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE, SHALL NOT EXCEED AMPACITY OF BUSBAR.

LABEL LOCATION:

AC DISCONNECT(S), PHOTOVOLTAIC SYSTEM POINT OF INTERCONNECTION. PER CODE(S): NEC : 690.54, NEC : 690.54, NEC : 690.54

MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

LABEL LOCATION: PV SYSTEM DISCONNECT PER CODE(S): NEC 690.13(B)

DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

LABEL LOCATION:

MAIN SERVICE PANEL (IF APPLICABLE). PER CODE(S): NEC : 705.12(C) & 690.59

GENERATION DISCONNECT SWITCH

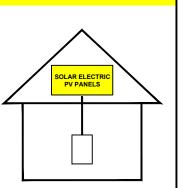
MAXIMUM AC OPERATING CURRENT: <u>32.00</u> AMPS NOMINAL OPERATING AC VOLTAGE: 240.0 VAC

LABEL LOCATION:

AC DISCONNECT(S), PHOTOVOLTAIC SYSTEM POINT OF INTERCONNECTION. PER CODE(S): NEC : 690.54

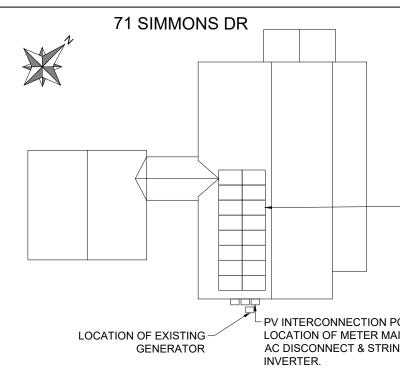
SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY.



LABEL LOCATION: ON OR NO MORE THAT 3 M (10 FT) FROM THE SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED. PER CODE(S): NEC : 690.56(C)(1)(a)

CAUTIO POWER TO THIS BUILDING ALSO SUPPLIED FROM TH FOLLOWING SOURCES WI DISCONNECTS AS SHOW



PERMANENT SIGNAGE NOTES:

- 1. NOT ALL PLACARDS SHOWN MAY BE REQUIRED BY LOCAL AHJ. CONTR REQUIREMENTS WITH LOCAL AHJ BEFORE INSTALLATION.
- ALL PLAQUES AND SIGNAGE REQUIRED BY THE LATEST EDITION OF TH
 ALTERNATE POWER SOURCE PLACARD SHALL BE METALLIC OR MACH CONTRASTING COLOR TO THE PLAQUE. THIS PLAQUE WILL BE ATTCHE OTHER APPROVED METHOD.
- DIRECTORY PLACARD MARKING CONTENT AND FORMAT: RED BACKGR MINIMUM 3/8" LETTER HIEGHT, ALL CAPITAL LETTERS, ARIAL OR SIMILA WEATHER RESISTANT MATERIAL SUITABLE FOR THE ENVIRONMENT.

NG IS THE VITH WN	BYLD BETTER
	CONTRACTOR
	BYLD
— (N) SOLAR PANELS ON ROOF	ADDRESS:1213W MOOREHEAD ST, STE500 CHARLOTTE, NC 28208 LICENSE #:
	DESIGNER: OYA
OINT. IN COMBO, IG	ALICE STOCKS RESIDENCE
	71 SIMMONS DR, ERWIN , NC 28339
	APN: 0705870002
	DATE:11/4/2023
RACTOR TO VERIFY PLACARD	DESIGN BY
HE NATIONAL ELECTRICAL CODE HINE PRINTED LETTERS IN A ED BY POP RIVETS OR SCREWS OR	Complete Solar [°]
ROUND, WHITE LETTERING, AR FONT, NON BOLD, REFLECTIVE	A Brighter Way.
	SHEET E-2 WARNING LABELS
	WARNING LADELO

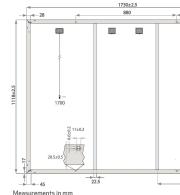
SOLAR'S MOST TRUSTED



REC ALPHA PURE-R SERIES PRODUCT SPECIFICATIONS

REC ALPHA PURE-R SERIES PRODUCT SPECIFICATIONS

GENERAL DA	ТА
Cell type:	80 half-cut REC heterojunction cells with lead-free, gapless technology
Glass:	3.2 mm solar glass with anti-reflective surface treatment in accordance with EN12150
Backsheet:	Highly resistant polymer (black)
Frame:	Anodized aluminum (black)
Junction box:	4-part, 4 bypass diodes, lead-free IP68 rated, in accordance with IEC 62790
Connectors:	Stäubli MC4 PV-KBT4/KST4 (4 mm²) in accordance with IEC 62852, IP68 only when connected
Cable:	4 mm² solar cable, 1.7 + 1.7 m in accordance with EN 50618
Dimensions:	1730 x 1118 x 30 mm (1.93 m²)
Weight:	21.5 kg
Origin:	Made in Singapore



	ELECTRICAL DATA		Product Code*: RI	ECxxxAA Pure-R	6	CERTIFICATIONS	5
	Power Output - P _{MAX} (Wp)	400	410	420	430	IEC 61215:2016, IEC	6173
	Watt Class Sorting - (W)	0/+10	0/+10	0/+10	0/+10	IEC 62804	PIC
	Nominal Power Voltage - V _{MPP} (V)	48.8	49.4	50.0	50.5	IEC 61701 IEC 62716	Sal Am
U	Nominal Power Current - I _{MPP} (A)	8.20	8.30	8.40	8.52	ISO 11925-2	lgn
STC	Open Circuit Voltage - Voc (V)	58.9	59.2	59.4	59.7	IEC 62782	Dyr
	Short Circuit Current - I _{sc} (A)	8.80	8.84	8.88	8.91	IEC 61215-2:2016 IEC 62321	Hai Lea
	Power Density (W/m²)	207	212	218	223	IEC 61730-2:2016	Fire
	Panel Efficiency (%)	20.7	21.2	21.8	22.3	ISO 14001, ISO 9001	I, IEC 4
	Power Output - P _{MAX} (Wp)	305	312	320	327	🖄 🚇 C	E
	Nominal Power Voltage - V _{MPP} (V)	46.0	46.6	47.1	47.6	Intertek	
NMOT	Nominal Power Current - I _{MPP} (A)	6.64	6.70	6.80	6.88	TEMPERATURE	RATIN
N	Open Circuit Voltage - V _{oc} (V)	55.5	55.8	56.0	56.3	Nominal Module Ope	erating
	Short Circuit Current - I _{sc} (A)	7.11	7.16	7.20	7.24	Temperature coeffi	icient
	Values at standard test conditions (STC: air mass /	uction spread with a	Temperature coeffi	icient			

Values at standard test conditions (STC: air mass AM 1.5, irradiance 1000 W/m², temperature 25°C), based on a production spread with a tolerance of P_{MMV} , V_{0c} & I_{sc} +3% within one watt class. Nominal module operating temperature (NMOT: air mass AM 1.5, irradiance 800 W/m², temperature 20°C, windspeed 1 m/s). * Where xxx indicates the nominal power class (P_{MMV}) at STC above.

MAXIMUMRATINGS		WARRANTY	
Operational temperature:	-40+85°C		Stan
System voltage:	1000 V	Installed by an REC Certified Solar Professional	١
Test load (front):	+ 7000 Pa (713 kg/m ²) $^{\circ}$	System Size	All
Test load (rear):	- 4000 Pa (407 kg/m²)*	Product Warranty (yrs)	2
Series fuse rating:	25 A	Power Warranty (yrs)	2
Reverse current:	25 A	Labor Warranty (yrs)	(
°See installation	Power in Year 1	98	
Design	Annual Degradation	0.2	
		Power in Year 25	97

	Standard	REC	ProTrust
Installed by an REC Certified Solar Professional	No	Yes	Yes
System Size	All	≤25 kW	25-500 kW
Product Warranty (yrs)	20	25	25
Power Warranty (yrs)	25	25	25
Labor Warranty (yrs)	0	25	10
Power in Year 1	98%	98%	98%
Annual Degradation	0.25%	0.25%	0.25%
Power in Year 25	92%	92%	92%
The REC ProTrust Warranty is only available on panels purchased through an REC Certified Solar Professional installer. Warranty conditions apply. See www.recgroup.com for more details			

DELIVERY INFORMA
Panels per pallet:
Panels per 40 ft GP/high c
Panels per 13.6 m truck:
LOW LIGHT BEHAVIO
Typical low irradiance pe

COMPACT PANEL SIZE

9 A PANEL CURRENT COMPATIBLE WITH MLPE

EXPERIENCE

PERFORMANCE



223 ^W/M²

ELIGIBLE







Available from:

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.

25 A nstructions. afety factor)	Labor Warranty (yrs)	0	25	
	Power in Year 1	98%	98%	ç
	Annual Degradation	0.25%	0.25%	0.
	Power in Year 25	92%	92%	ç
	The REC ProTrust Warranty through an REC Certified S conditions apply. See	Solar Profess	ional install	ler. V

EVALUATE AND A STREET AND A STR	BYLD BETTER
*+ 1700	CONTRACTOR
	BYLD
5 5943 IEC 61215:2016, IEC 61730:2016, UL 61730 IEC 62804 PID IEC 61701 Salt Mist IEC 62716 Ammonia Resistance ISO 11925-2 Ignitability (EN 13501-1 Class E) IEC 62782 Dynamic Mechanical Load IEC 6125-2:2016 Hailstone (35mm) IEC 62321 Lead-freeacc. to RoHS EU 863/2015	ADDRESS:1213W MOOREHEAD ST, STE500 CHARLOTTE, NC 28208 LICENSE #:
IEC 61730-2:2016 Fire Class C (as per UL790) ISO 14001, ISO 9001, IEC 45001, IEC 62941 ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓	DESIGNER: OYA
TEMPERATURE RATINGS* Nominal Module Operating Temperature: 44°C (±2°C) Temperature coefficient of P _{MAX} : -0.24 %/°C Temperature coefficient of V _{oC} : -0.24 %/°C Temperature coefficient of I _{sc} : 0.04 %/°C	ALICE STOCKS RESIDENCE
DELIVERY INFORMATION 10 Panels per pallet: 33 Panels per 40 ft GP/high cube container: 858 (26 pallets) Panels per 13.6 m truck: 924 (28 pallets)	71 SIMMONS DR, ERWIN , NC 28339
LOW LIGHT BEHAVIOUR Typical low irradiance performance of module at STC:	APN: 0705870002 DATE:11/4/2023
	DESIGN BY
REC Solar PTE. LTD. 20 Tuas South Ave. 14 Singapore 637312 post@recgroup.com www.recgroup.com	Complete Solar A Brighter Way.
	SHEET S-1 SPEC SHEET



SOLAR INVERTER

3.8 kW | 7.6 kW

outstanding solar inverter that is compatible with both Solar Roof and traditional solar panels. Once installed, homeowners use the Tesla mobile app to manage their solar system and monitor energy consumption, resulting in a truly unique ecosystem experience

KEY FEATURES

- Built on Powerwall 2 technology for exceptional efficiency and reliability
- Wi-Fi, Ethernet, and cellular connectivity with easy over-the-air updates
- Designed to integrate with Tesla Powerwall and Tesla App
- 3.8 kW and 7.6 kW models available

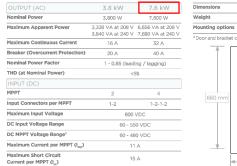
TEELE

	SOLAR	INVERTER
--	-------	----------

Tesla Solar Inverter provides DC to AC conversion and integrates with the Tesla ecosystem, including Solar Panels, Solar Roof, Powerwall, and vehicle charging, to provide a seamless sustainable energy experience.

- Integrated rapid shutdown, arc
 fault, and ground fault protection
 high production on complex roofs

ELECTRICAL SPECIFICATIONS



PERFORMANCE SPECIFICATIONS

Peak Efficiency ²	97.5%	98.0%
CEC Efficiency ²	97.	5%
Allowable DC/AC Ratio	1.	4
Customer Interface	Tesla Mobile App	
nternet Connectivity	Wi-Fl (2.4 GHz, 802 Ethernet, Cellular (L	
AC Remote Metering Support	Wi-Fi (2.4 GHz, 802 RS-485	.11 b/g/n),
Protections	Integrated arc fault (AFCI), Rapid Shute	
Supported Grid Types	60 Hz, 240 V Split P 60 Hz, 208 V Wye	hase
Required Number of Tesla Solar Shutdown Devices per Solar Module	See Solar Shutdowr Requirements per N	
Warranty	12.5 years	
Maximum current. Expected efficiency pending final CEC Cellular connectivity subject to networ tranorth		rerage and signal

660 mm x 411 mm x 158 mm (26 in x 16 in x 6 in) 52 lb4 Wall mount (bra Ψ

Operating Temperatures = -30°C to 45°C (-22°E to 113°E) Operating Humidity (RH) Up to 100%, condensing Storage Temperature -30°C to 70°C (-22°F to 158°F) Maximum Elevation 3000 m (9843 ft) Environment indoor and outdoor rated Type 3R Enclosure Rating IP55 (Wiring compartment) Ingress Rating Ingress kating IPS5 (Winng compartment)
Pollution Rating PD2 for power electronics and terminal wilring
compartment, PD3 for all other components
Operating Noise @ 1 m < 40 db(A) nominal, <50 db(A) maximum ⁸ For the 7.6 kW Solar Inverter, performance may be de-rated to 6.2 kW at 240 V or 5.37 kW at 208 V when operating at temperatures greater than 45°C.

COMPLIANCE INFORMATION

NA 2021-1-14

afety Certifications UL 1699B, UL 1741, UL 1998 (US)
missions EN 61000-6-3 (Residential), FCC 47CFR15.109 (

SOLAR SHUTDOWN DEVICE

The Tesla Solar Shutdown Device is part of the PV system rapid shutdown (RSD) function in accordance with Article 690 of the applicable NEC. When paired with the Tesla Solar Inverter, the

Plastic

ELECTRICAL SPECIFICATIONS MECHANICAL SPECIFICATIONS Nominal Input DC Current Rating (I_{NP}) 12 A Electrical Connections MC4 Connector num Input Short Circuit Current (I_{sc}) 15 A Maximum System Voltage 600 V D0 Dimensions

RSD MODULE PERFORMANCE

Maximum Number of Devices per String 5 Control

	Power Line Excitation
assive State	Normally open
laximum Power Consumption	7 W
Varranty	25 years

COMPLIANCE INFORMATION Certifications UL 1741 PVRSS VRSA (Photovoltaic Rapid Shutdown Array) PVRSS

RSD Initiation Method Loss of AC pow Compatible Equipment Tesla Solar Inverter

ENVIRONMENTAL SPECIFICATIONS

-40°C to 50°C (-40°F to 122°F)
-30°C to 70°C (-22°F to 158°F)
NEMA 4 / IP65

SOLAR SHUTDOWN DEVICE REQUIREMENTS PER MODULE

The following modules have odules have been certified as part of a PV Rapid Shutdown Array (PVRSA) when installed together with the Tesia Solar Inverter and Tesia Devices. See the Tesia Solar Inverter Installation Manual for guidance on Installing Tesia Solar Inverter and Solar Shutdown Devices with Solar Shut other modules.

Hodel	Required abiar anacubwir bevices
Solar Roof V3	1 Solar Shutdown Device per 10 modules
Q.PEAK DUO BLK-G5	1 Solar Shutdown Device per 3 modules
Q.PEAK DUO BLK-G6+	1 Solar Shutdown Device per 3 modules

TEELE NA 2021-1-14



Mounti

moved for a mounti	ng weight of 37 lb.	
SELR		

> < 158

ENVIRONMENTAL SPECIFICATIONS

MECHANICAL SPECIFICATIONS

Dimensions

Weight

47.1 Grid Sa En

TESLA.COM/ENERGY

Brand Tesla

Hanwha Hanwha

BYLD BETTER

CONTRACTOR

BYLD

ADDRESS:1213W **MOOREHEAD ST,** STE500 CHARLOTTE, NC 28208 LICENSE #:

DESIGNER: OYA

ALICE STOCKS RESIDENCE

71 SIMMONS DR. ERWIN, NC 28339

APN: 0705870002

DATE:11/4/2023

DESIGN BY

CompleteSolar

A Brighter Way.

SHEET S-2 SPEC SHEET

125 mm x 150 mm x 22 mm (5 in x 6 in x 1 in) 350 g (0.77 lb) ZEP Home Run Clip M4 Screw (#10) M8 Bolt (5/16") Nail / Wood s

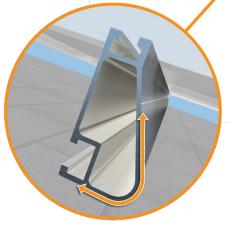
🖛 125 mm 🔶



Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Compatible with Flat & Pitched Roofs



IronRidge offers a range of tilt leg options for flat п roof mounting applications.

Corrosion-Resistant Materials

All XR Rails are made of 6000-series aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing

a more attractive appearance

XR Rail Family

Tech Brief

XR Rail Family

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.

XR100

XR100 is the ultimate residential

maximizing spans up to 10 feet.

Clear & black anodized finish

10' spanning capability

Heavy load capability

Internal splices available

mounting rail. It supports a range of

wind and snow conditions, while also



XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves spans up to 6 feet, while remaining light and economical.

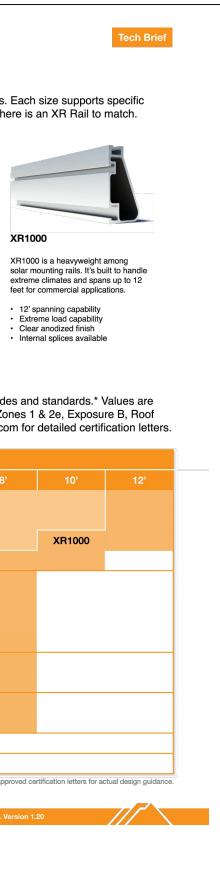
- · 6' spanning capability
- Moderate load capability Clear & black anodized finish
- Internal splices available

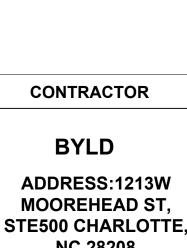
Rail Selection

The table below was prepared in compliance with applicable engineering codes and standards.* Values are based on the following criteria: ASCE 7-16, Gable Roof Flush Mount, Roof Zones 1 & 2e, Exposure B, Roof Slope of 8 to 20 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed certification letters.

Lo	ad			Rail	Span	
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'
	90					
None	120					
none	140	XR10		XR100		XR1000
	160					
	90					
20	120					
20	140					
	160					
30	90					
- 30	160					
40	90					
40	160					
80	160					
120	160					

*Table is meant to be a simplified span chart for conveying general rail capabilities. Use approved certification letters for actual design guidance.





BYLD BETTER

NC 28208 LICENSE #:

DESIGNER: OYA

ALICE STOCKS RESIDENCE

71 SIMMONS DR. ERWIN, NC 28339

APN: 0705870002

DATE:11/4/2023

DESIGN BY

CompleteSolar

A Brighter Way.

SHEET S-3 SPEC SHEET

The Right Way![™]

ProteaBracket[™]

A versatile bracket for mounting solar PV to trapezoidal roof profiles

ProteaBracket[™] is now made in aluminum. Still the most versatile trapezoidal metal roof attachment solution on the market, the S-5! ProteaBracket just got better!

The bracket features an adjustable attachment base and module attachment options to accommodate different roof profile dimensions and mounting options.

Our pre-applied EPDM gasket with peel and stick adhesive makes installation a snap, ensuring accurate and secure placement the first time.

With no messy sealants, faster installation, and a weather-proof fit, ProteaBracket offers you the most versatile solar attachment solution available.

ProteaBracket* can be used for rail mounting or "direct-attach" with S-5! PVKIT™

*When ProteaBracket is used in conjunction with the S-5! PVKIT, an additional nut is required during installation.

NOW AVAILABLE IN ALUMINUM

NEW

Ket

C

888-825-3432 | www.S-5.com |

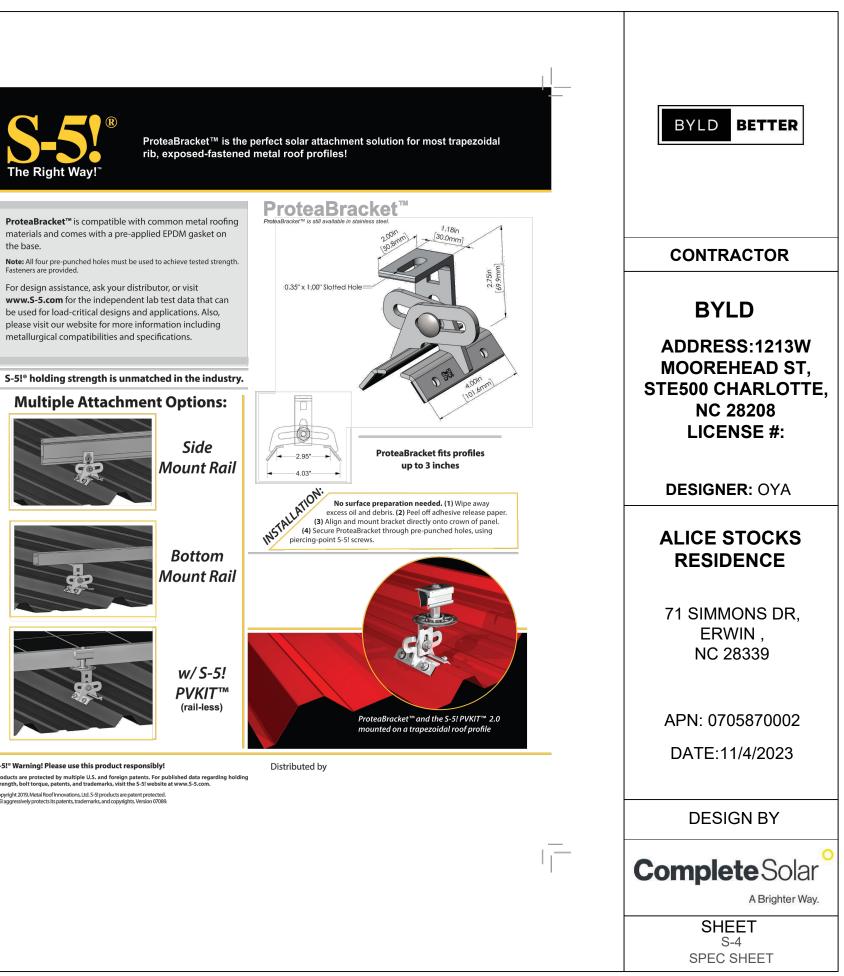


Features and Benefits

- 34% lighter saves on shipping Stronger L-Foot™
- Load-tested for engineered application
- **Corrosion-resistant materials** Adjustable - Fits rib profiles
- up to 3"
- Peel-and-Stick prevents accidental shifting during installation
- Fully pre-assembled • 25-year warranty*

*See www.S-5.com for details

The Right Way!



S-5!® Warning! Please use this product responsibly! Products are protected by multiple U.S. and foreign patents. For published data regarding holding strength, bolt torque, patents, and trademarks, visit the S-5! website at www.S-5.com. Copyright 2019, Metal Roof Innovations, Ltd. S-5! products are patent protected S-5! aggressively protects its patents, trademarks, and copyrights. Version 0708