

November 08, 2023 Revised January 23, 2024

Current Insight 2852 W. Amini Way South Jordan, UT 84095

> Re: Engineering Services Stocks Residence 71 Simmons Drive, Erwin NC 7.600 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

A. Site Assessment Information

- 1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
- 2. Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

B. Description of Structure:

Roof Framing: Assumed prefabricated wood trusses at 24" on center. All truss members are constructed of 2x4 dimensional lumber.

Roof Material:	Metal Roofing
Roof Slope:	24 degrees
Attic Access:	Inaccessible
Foundation:	Permanent

C. Loading Criteria Used

- Dead Load
 - Existing Roofing and framing = 7 psf
 - New Solar Panels and Racking = 3 psf
 - TOTAL = 10 PSF
- Live Load = 20 psf (reducible) 0 psf at locations of solar panels
- Ground Snow Load = 15 psf
- Wind Load based on ASCE 7-10
 - Ultimate Wind Speed = 119 mph (based on Risk Category II)
 - Exposure Category C

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the 2018 North Carolina Residential Code, including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.

D. Solar Panel Anchorage

- 1. The solar panels shall be mounted in accordance with the most recent S-5! Installation manual. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
- 2. System will be attached to the metal roofing material utilizing the patented S-5! Connection. Installation of the connections shall be in accordance with the manufacturer's recommendations.
- 3. Considering the wind speed, roof slopes, size and spacing of framing members, and condition of the roof, the panel supports shall be placed no greater than 48" on center.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the 2018 North Carolina Residential Code, current industry standards, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

truly yours

Scott E. Wyssling, PE North Carolina Licente Re. 46546 North Carolina COA P-2308



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PROJECT INFOR <u>PROPERTY OWNER</u> NAME: <u>CONTRACTOR</u> NAME: DESIGN SPECIFICATIONS	MATION NEV		IC ROOF MOUNT - 6.400 KW DC /	SHEET # T-1SHEET NAME COVER SHEETT-2PLAN NOTESPV-1SITE PLAN LAYOPV-2ATTACHMENT DPV-3MOUNTING DETE-1ELECTRICAL DIAE-2WARNING LABES-1SPEC SHEETS-3SPEC SHEETS-4SPEC SHEET	AGRAM
NORTH CAROLINA BUILDIN NORTH CAROLINA FIRE CO	NTIAL CODE 2018 (NCRC 2018) NG CODE 2018 (NCBC 2018)	SEAL 044546	COORDINATES: 35.348294, -78.707295	AERIAL VIEW	BYLD ADDRESS:1213W MOOREHEAD ST, STE500 CHARLOTTE, NC 28208 LICENSE #:
TYPE OF INTERCONNECTION: SCOPE OF WORK TYPE OF SYSTEM: SYSTEM SIZE:	LINE SIDE TAP IN THE MSP ROOF MOUNT STC: 16 X 400W = 6.400kW PTC: 16 X 383W = 6.128kW		Simons Dr		DESIGNER: OYAALICE STOCKS RESIDENCE71 SIMMONS DR, ERWIN, NC 28339246246
MSP UPGRADE: MAIN BREAKER DERA RACKING & MOUNTING PV ATTACHMENT TYP RACKING TYPE:			Summer		DESIGN BY Complete Solar A Brighter Way. SHEET T-1 COVER SHEET

1.1. PROJECT NOTES:

- THIS PHOTOVOLTAIC (PV) SYSTEM SHALL COMPLY WITH THE NATIONAL 1.2. ELECTRICAL CODE (NEC) ARTICLE 690, ALL MANUFACTURER'S LISTING AND INSTALLATION INSTRUCTIONS, AND THE RELEVANT CODES AS SPECIFIED BY THE AUTHORITY HAVING JURISDICTION'S (AHJ) APPLICABLE CODES.
- 13 THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION
- GROUND FAULT DETECTION AND INTERRUPTION (GFDI) DEVICE IS 14 INTEGRATED WITH THE INVERTER IN ACCORDANCE WITH NEC 690.5(A)
- ALL PV SYSTEM COMPONENTS; MODULES, UTILITY-INTERACTIVE 1.5. INVERTERS, AND SOURCE CIRCUIT COMBINER BOXES ARE IDENTIFIED AND LISTED FOR USE IN PHOTOVOLTAIC SYSTEMS AS REQUIRED BY NEC 690.4 & NEC 690.60: PV MODULES: UL1703, IEC61730, AND IEC61215, AND NFPA 70 CLASS C FIRE INVERTERS: UL 1741 CERTIFIED, IEEE 1547, 929, 519 COMBINER BOX(ES): UL 1703 OR UL 1741 ACCESSORY
- MAX DC VOLTAGE CALCULATED USING MANUFACTURER PROVIDED TEMP 16 COEFFICIENT FOR VOC. IF UNAVAILABLE, MAX DC VOLTAGE CALCULATED ACCORDING TO NEC 690.7.
- 1.7. ALL INVERTERS, PHOTOVOLTAIC MODULES, PHOTOVOLTAIC PANELS, AND SOURCE CIRCUIT COMBINERS INTENDED FOR USE IN A PHOTOVOLTAIC POWER SYSTEM WILL BE IDENTIFIED AND LISTED FOR THE APPLICATION PER 690.4 (D). SHALL BE INSTALLED ACCORDING TO ANY INSTRUCTIONS FROM LISTING OR LABELING INEC 110.3].
- ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL BUILDING CODE, IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT, ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.

1.9. SCOPE OF WORK:

1.10. PRIME CONTRACTOR IS RESPONSIBLE FOR THE DESIGN AND SPECIFICATIONS OF THE GRID-TIED PHOTOVOLTAIC SYSTEM RETROFIT PRIME CONTRACTOR WILL BE RESPONSIBLE FOR COLLECTING EXISTING ONSITE REQUIREMENTS TO DESIGN, SPECIFY, AND INSTALL THE EXTERIOR ROOF-MOUNTED PORTION OF THE PHOTOVOLTAIC SYSTEMS DETAILED IN THIS DOCUMENT.

1.11. WORK INCLUDES:

- 1.12. PV ROOF ATTACHMENTS S5! PROTEA BRACKET FOR TRAPEZOIDAL METAL ROOF
- 1.13. PV RACKING SYSTEM INSTALLATION IRONRIDGE XR10 RAIL ROOF MOUNT **RACKING HARDWARE**
- 1.14. PV MODULE AND INVERTER INSTALLATION REC SOLAR REC ALPHA REC400AA PURE-R (400W) [BLK] MODULES/ TESLA 7.6 KW INVERTER.
- 1.15. PV EQUIPMENT GROUNDING
- 1.16. PV SYSTEM WIRING TO A ROOF-MOUNTED JUNCTION BOX
- 1.17. PV LOAD CENTERS (IF INCLUDED)
- 1.18. PV METERING/MONITORING (IF INCLUDED)
- 1.19. PV DISCONNECTS
- 1.20. PV GROUNDING ELECTRODE & BONDING TO (E) GEC
- 1.21. PV FINAL COMMISSIONING
- 1.22. (E) ELECTRICAL EQUIPMENT RETROFIT FOR PV
- 1.23. SIGNAGE PLACED IN ACCORDANCE WITH LOCAL BUILDING CODE 1.24. SITE NOTES:
- 1.25. A LADDER WILL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS.
- 1.26. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE AND THIS SYSTEM IS A UTILITY INTERACTIVE SYSTEM WITH NO STORAGE BATTERIES.
- 1.27. THE SOLAR PV INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS.
- 1.28. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL BE PROVIDED AS PER SECTION NEC 110.26.
- 1.29. ROOF COVERINGS SHALL BE DESIGNED, INSTALLED, AND MAINTAINED IN ACCORDANCE WITH THIS CODE AND THE APPROVED MANUFACTURER'S INSTRUCTIONS SUCH THAT THE ROOF COVERING SERVES TO PROTECT THE BUILDING OR STRUCTURE.

1.30. EQUIPMENT LOCATIONS:

- ALL EQUIPMENT SHALL MEET MINIMUM SETBACKS AS REQUIRED BY NEC 1.31. 110.26
- 1.32. WIRING SYSTEMS INSTALLED IN DIRECT SUNLIGHT MUST BE RATED FOR EXPECTED OPERATING TEMPERATURE AS SPECIFIED BY NEC 690.31 (A),(C) AND NEC TABLES 310.15 (B)(2)(A) AND 310.15 (B)(3)(C)
- 1.33. JUNCTION AND PULL BOXES PERMITTED INSTALLED UNDER PV MODULES ACCORDING TO NEC 690.34.
- ADDITIONAL AC DISCONNECT(S) SHALL BE PROVIDED WHERE THE 1 34 INVERTER IS NOT WITHIN SIGHT OF THE AC SERVICING DISCONNECT.
- ALL EQUIPMENT SHALL BE INSTALLED ACCESSIBLE TO QUALIFIED 1.35. PERSONNEL ACCORDING TO NEC APPLICABLE CODES.
- 1.36 ALL COMPONENTS ARE LISTED FOR THEIR PURPOSE AND RATED FOR OUTDOOR USAGE WHEN APPROPRIATE.
- 1.37. STRUCTURAL NOTES:
- 1.38. RACKING SYSTEM
- 1.39. PV ARRAY WILL BE INSTALLED ACCORDING TO CODE-COMPLIANT INSTALLATION MANUAL. TOP CLAMPS REQUIRE A DESIGNATED SPACE BETWEEN MODULES, AND RAILS MUST ALSO EXTEND
- 1.40. A MINIMUM DISTANCE BEYOND EITHER EDGE OF THE ARRAY/SUBARRAY, ACCORDING TO RAI MANUFACTURER'S INSTRUCTIONS.
- JUNCTION BOX WILL BE INSTALLED PER MANUFACTURERS SPECIFICATIONS. IF ROOF-PENETRATING TYPE, IT SHALL BE FLASHED SEALED PER LOCAL REQUIREMENTS.
- 1.42. ROOFTOP PENETRATIONS FOR PV RACEWAY WILL BE COMPLETED AND SEALED W/ APPROVED CHEMICAL SEALANT PER CODE BY A LICENSED CONTRACTOR.
- 1.43. ALL PV RELATED ROOF ATTACHMENTS TO BE SPACED NO GREATER THAN THE SPAN DISTANCE SPECIFIED BY THE RACKING MANUFACTURER.
- WHEN POSSIBLE. ALL PV RELATED RACKING ATTACHMENTS WILL BE 1 4 4 STAGGERED AMONGST THE ROOF FRAMING MEMBERS.
- 1.45. WIRING & CONDUIT NOTES:
- 1.46. ALL CONDUIT AND WIRE WILL BE LISTED AND APPROVED FOR THEIR PURPOSE. CONDUIT AND WIRE SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING.
- 1.47. CONDUCTORS SIZED ACCORDING TO NEC 690.8, NEC 690.7.
- 1.48. VOLTAGE DROP LIMITED TO 2%.
- DC WIRING LIMITED TO MODULE FOOTPRINT. INVERTER WIRING 1.49. SYSTEMS SHALL BE LOCATED AND SECURED UNDER THE ARRAY W/ SUITABLE WIRING CLIPS.
- 1.50. AC CONDUCTORS COLORED OR MARKED AS FOLLOWS: PHASE A OR L1-BLACK PHASE B OR L2- RED, OR OTHER CONVENTION IF THREE PHASE PHASE C OR L3- BLUE, YELLOW, ORANGE**, OR OTHER CONVENTION NEUTRAL- WHITE OR GREY IN 4-WIRE DELTA CONNECTED SYSTEMS THE PHASE WITH HIGHER VOLTAGE TO BE MARKED ORANGE [NEC 110.15
- 1.51. GROUNDING NOTES:
- GROUNDING SYSTEM COMPONENTS SHALL BE LISTED FOR THEIR 1 52 PURPOSE, AND GROUNDING DEVISES EXPOSED TO THE ELEMENTS SHALL BE RATED FOR SUCH USE.
- 1.53. PV EQUIPMENT SHALL BE GROUNDED ACCORDING TO NEC 690.43 AND MINIMUM NEC TABLE 250.122.
- METAL PARTS OF MODULE FRAMES, MODULE RACKING, AND ENCLOSURES 1.54 CONSIDERED GROUNDED IN ACCORD WITH 250.134 AND 250.136(A).
- 1 55 EQUIPMENT GROUNDING CONDUCTORS SHALL BE SIZED ACCORDING TO NEC 690.45 AND INVERTER MANUFACTURER'S INSTRUCTIONS.

- 1.56. EACH MODULE WILL BE GROUNDED USING WEEB GROUNDING CLIPS AS SHOWN IN MANUFACTURER DOCUMENTATION AND APPROVED BY THE AHJ. IF WEEBS ARE NOT USED, MODULE GROUNDING LUGS MUST BE INSTALLED AT THE SPECIFIED GROUNDING LUG HOLES PER THE MANUFACTURER'S INSTALLATION REQUIREMENTS. 1.57. THE GROUNDING CONNECTION TO
- A MODULE SHALL BE ARRANGED SUCH THAT THE REMOVAL OF A MODULE DOES NOT INTERRUPT A GROUNDING CONDUCTOR TO ANOTHER MODULE.
- 1.58. GROUNDING AND BONDING CONDUCTORS, IF INSULATED, SHALL BE COLORED GREEN OR MARKED GREEN IF #4 AWG OR LARGER [NEC 250.119]
- THE GROUNDING ELECTRODE SYSTEM COMPLIES WITH NEC 690.47 AND 1 59 NEC 250.50 THROUGH 250.106. IF EXISTING SYSTEM IS INACCESSIBLE, OR INADEQUATE.
- A GROUNDING ELECTRODE SYSTEM PROVIDED ACCORDING TO NEC 250, NEC 690.47 AND AHJ.
- 1.60. GROUND-FAULT DETECTION SHALL COMPLY WITH NEC 690.5 IN GENERAL AND NEC 690.5 (A)(1) SPECIFICALLY.

1.61. DISCONNECTION AND OVER-CURRENT PROTECTION NOTES:

- 1.62. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING ENERGIZED ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS).
- 1.63. DISCONNECTS TO BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH
- 1.64. RAPID SHUTDOWN OF ENERGIZED CONDUCTORS BEYOND 10 FT OF PV ARRAY OR 5 FT INSIDE A BUILDING WITHIN 10 SECONDS. CONTROLLED CONDUCTORS ≤30V AND
- ≤240VA [NEC 690.12]. LOCATION OF LABEL ACCORDING TO AHJ 1.65. ALL OCPD RATINGS AND TYPES SPECIFIED ACCORDING TO NEC 690.8, 690 9 AND 240
- 1.66. INVERTER BRANCHES CONNECTED TO A SINGLE BREAKER OR GROUPED FUSES IN ACCORDANCE WITH NEC 110.3(B).
- 1.67. IF REQUIRED BY AHJ, SYSTEM WILL INCLUDE ARC-FAULT CIRCUIT PROTECTION ACCORDING TO NEC 690.11 AND UL1699B.

1.68. ELECTRICAL INTERCONNECTION NOTES:

- THE SUM OF THE UTILITY OCPD AND INVERTER CONTINUOUS OUTPUT MAY NOT 1.69. EXCEED 120% OF THE BUSBAR RATING.
- 1.70. WHEN THE SUM OF THE PV SOURCES EQUALS >100% OF THE BUSBAR RATING, PV DEDICATED BACKFEED BREAKERS MUST BE LOCATED OPPOSITE END OF THE BUS FROM THE UTILITY SOURCE OCPD.
- 1.71. AT MULTIPLE PV OUTPUT COMBINER PANEL, THE TOTAL RATING OF ALL OVERCURRENT DEVICES SHALL NOT EXCEED THE AMPACITY OF THE BUSBAR. HOWEVER, THE COMBINED OVERCURRENT DEVICE MAY BE EXCLUDED.
- 1.72. SUPPLY-SIDE TAP INTERCONNECTION SHOULD BE WITH SERVICE ENTRANCE CONDUCTORS
- 1.73. BACKFEEDING BREAKER FOR UTILITY-INTERACTIVE INVEFTER OUTPUT IS EXEMPT FROM ADDITIONAL FA



Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 North Carolina COA # P-2308 Signed 1/23/2024

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CONTRACTOR

BYLD

ADDRESS:1213W MOOREHEAD ST. STE500 CHARLOTTE. NC 28208 LICENSE #:

DESIGNER: OYA

ALICE STOCKS RESIDENCE

71 SIMMONS DR, ERWIN NC 28339

APN: 0705870002

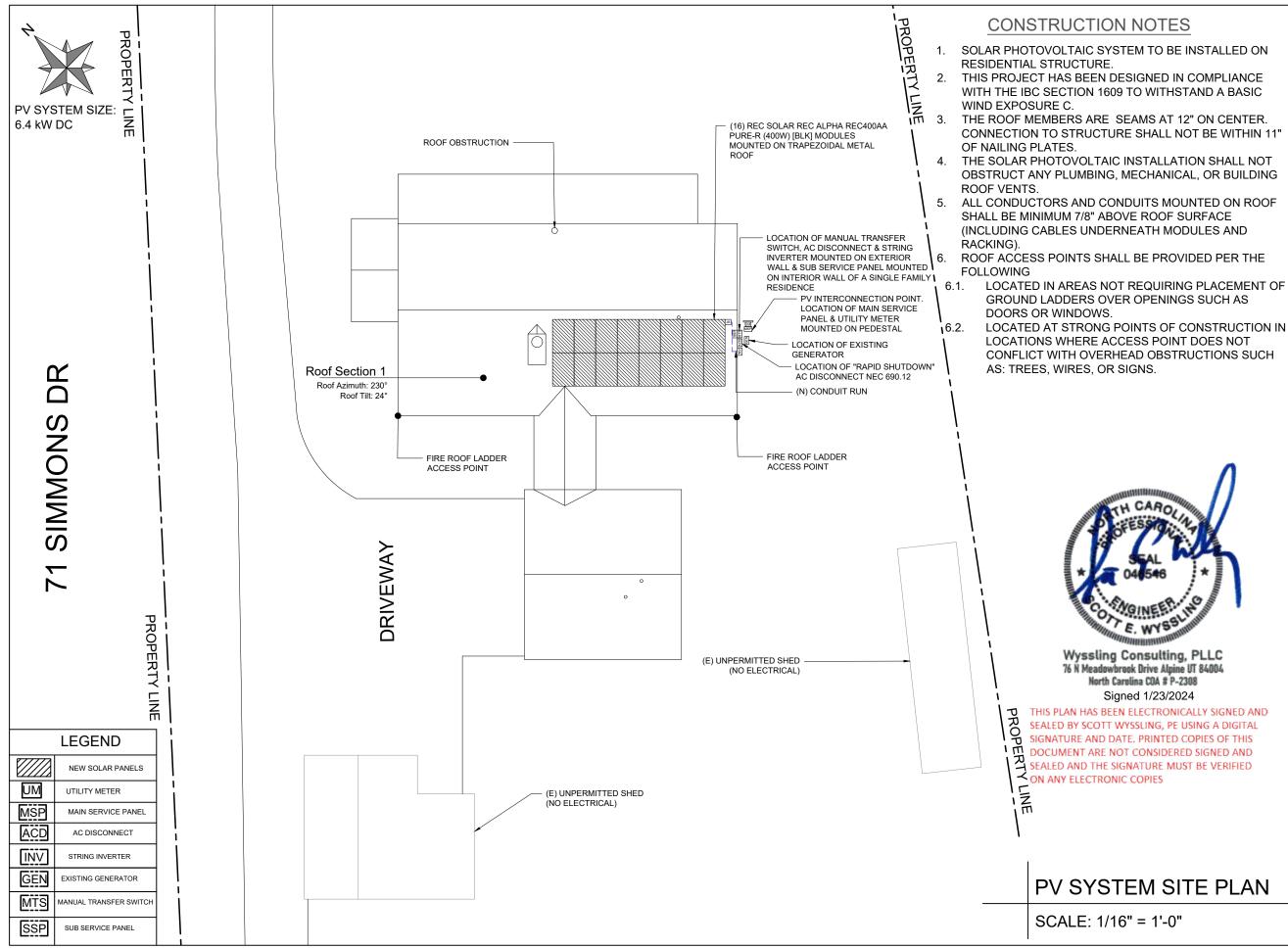
DATE:1/23/2024

DESIGN BY

CompleteSolar

A Brighter Way.

SHEET T-2 PLAN NOTES





CONTRACTOR

BYLD

ADDRESS:1213W MOOREHEAD ST. STE500 CHARLOTTE. NC 28208 LICENSE #:

DESIGNER: OYA

ALICE STOCKS RESIDENCE

71 SIMMONS DR, ERWIN, NC 28339

APN: 0705870002

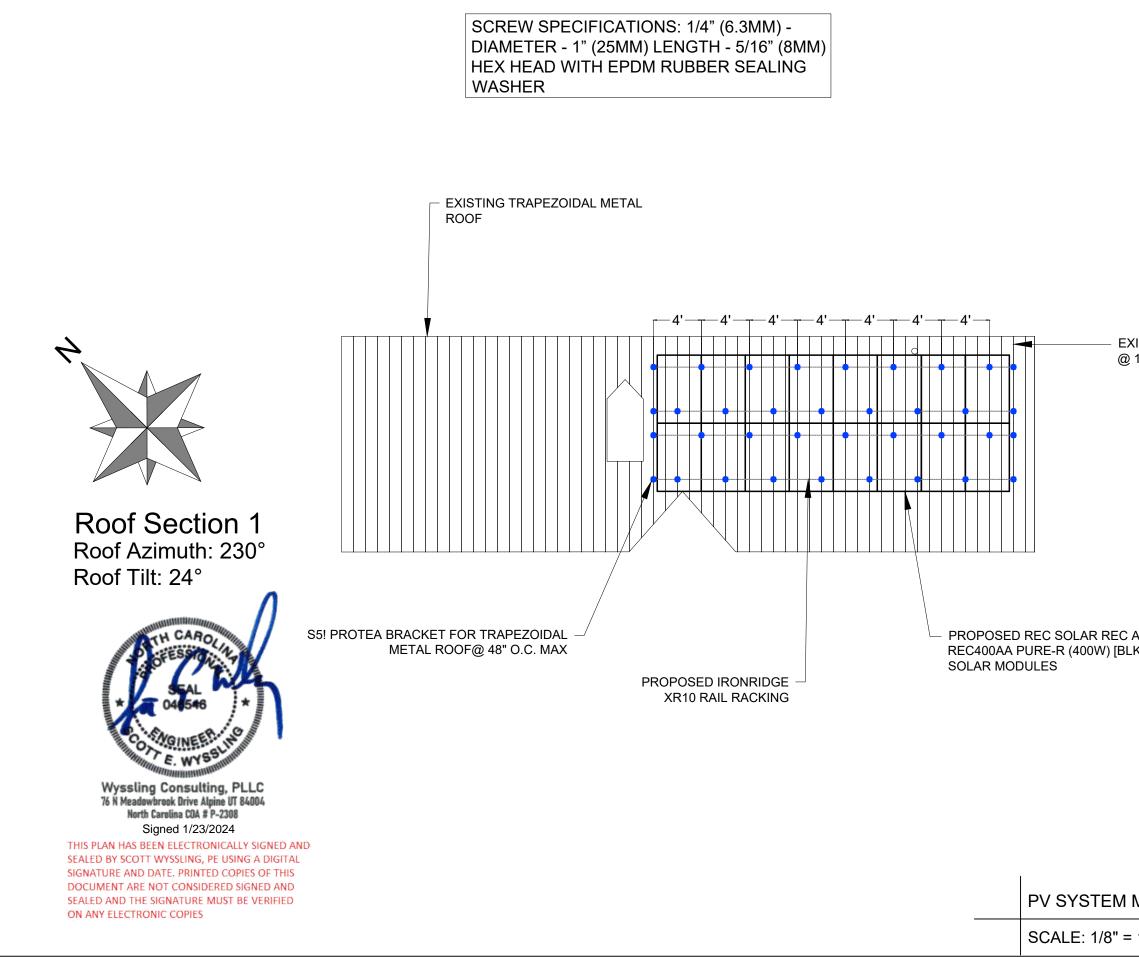
DATE:1/23/2024

DESIGN BY

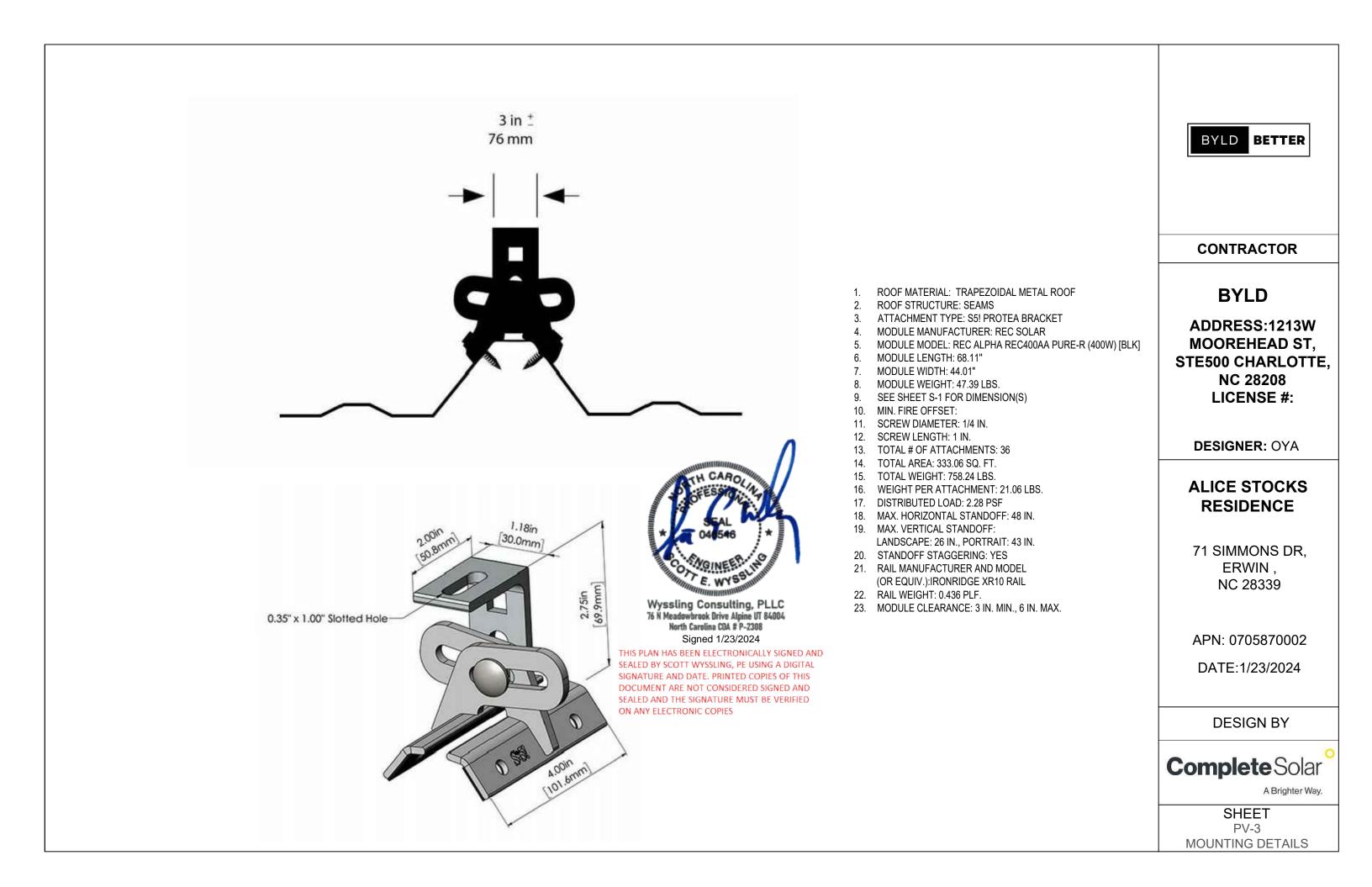
CompleteSolar

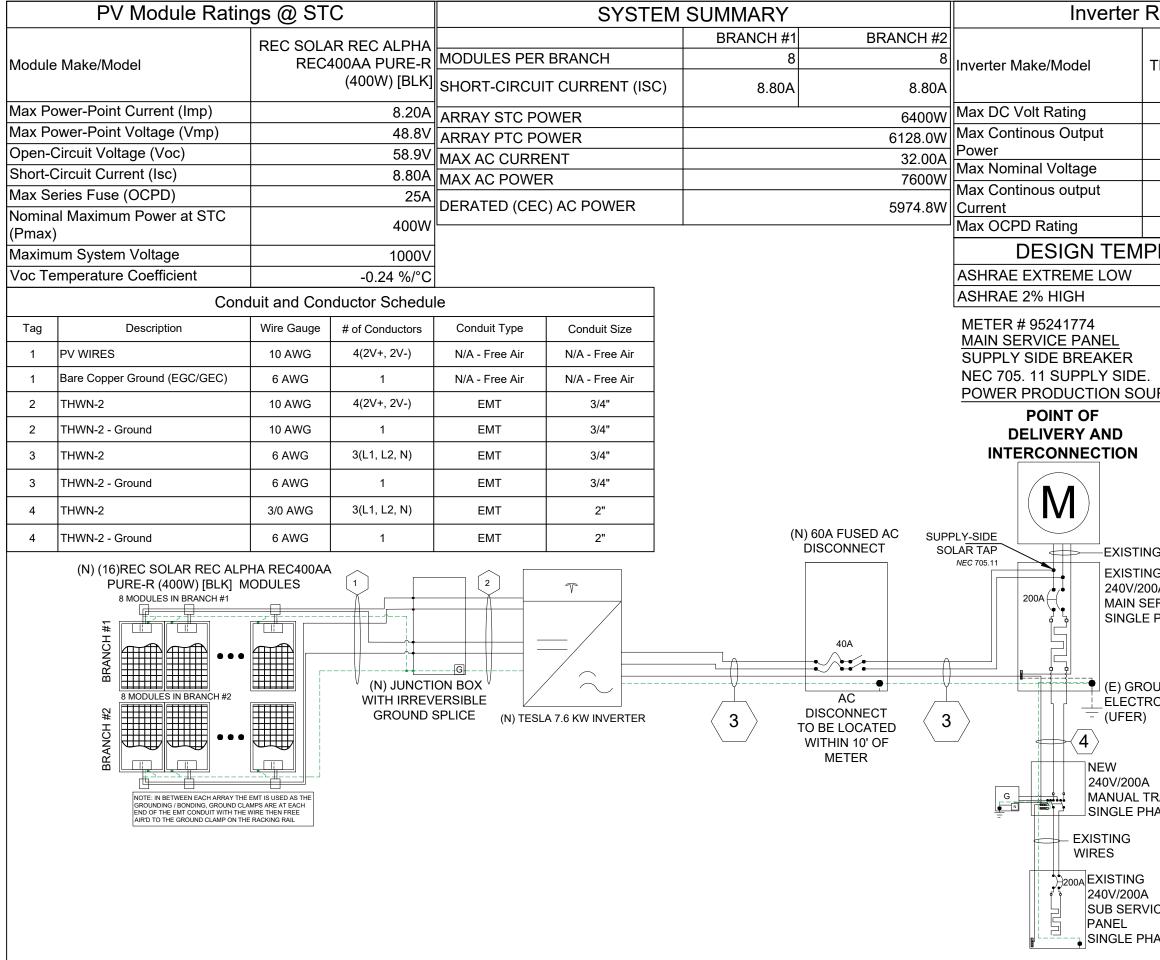
A Brighter Way.

SHEET PV-1 SITE PLAN LAYOUT



	BYLD BETTER
	CONTRACTOR
	BYLD
(ISTING METAL SEAMS 12"O.C.	ADDRESS:1213W MOOREHEAD ST, STE500 CHARLOTTE, NC 28208 LICENSE #:
	DESIGNER: OYA
	ALICE STOCKS RESIDENCE
ALPHA K] PV	71 SIMMONS DR, ERWIN , NC 28339
	APN: 0705870002
	DATE:1/23/2024
	DESIGN BY
	Complete Solar [°]
MOUNTING DETAILS	A Brighter Way.
1'-0"	PV-2 ATTACHMENT DETAILS





atings	
ESLA 7.6 KW INVERTER	
600V	BYLD BETTER
7600W	
240V	
32A	
40A	CONTRACTOR
ERATURES	CONTRACTOR
-10°C 35°C	BYLD
RCES	ADDRESS:1213W MOOREHEAD ST, STE500 CHARLOTTE, NC 28208 LICENSE #:
	DESIGNER: OYA
G WIRE	ALICE STOCKS RESIDENCE
A RVICE PANEL PHASE	71 SIMMONS DR, ERWIN , NC 28339
INDING DDE OR	APN: 0705870002
	DATE:1/23/2024
ANSFER SWITCH ASE	DESIGN BY
	Complete Solar A Brighter Way.
E	SHEET
ASE	E-1 ELECTRICAL DIAGRAM

ELECTRICAL SHOCK HAZARD

TERMINALS ON LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL LOCATION: INVERTER(S), AC DISCONNECT(S), AC COMBINER PANEL (IF APPLICABLE). PER CODE(S): NEC : 690.13(B), NEC : 690.17(E), NEC : 690.17(4)

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL LOCATION:

UTILITY SERVICE ENTRANCE/METER, INVERTER/DC DISCONNECT IF REQUIRED BY LOCAL AHJ, OR OTHER LOCATIONS AS REQUIRED BY LOCAL AHJ. PER CODE(S): NEC : 690.56(C)(3), NEC : 690.12, NEC 690.56, IFC: 605.11.1, IFC : 1204.5.3

WARNING

POWER SOURCE OUTPUT CONNECTION

DO NOT RELOCATE THIS

OVERCURRENT DEVICE

LABEL LOCATION:

ADJACENT TO PV BREAKER (IF APPLICABLE). PER CODE(S): NEC : 705.12(B)(3)(2), NEC : 705.12(B)(2)(3)(b), NEC: 705.12(D)(2)(3)(b)

THIS EQUIPMENT FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL OVERCURRENT DEVICES, EXCLUDING, MAIN SUPPLY OVERCURRENT DEVICE, SHALL NOT EXCEED AMPACITY OF BUSBAR.

LABEL LOCATION:

AC DISCONNECT(S), PHOTOVOLTAIC SYSTEM POINT OF INTERCONNECTION.

PER CODE(S): NEC : 690.54, NEC : 690.54, NEC : 690.54

MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

LABEL LOCATION: PV SYSTEM DISCONNECT PER CODE(S): NEC 690.13(B)

WARNING

DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

LABEL LOCATION:

MAIN SERVICE PANEL (IF APPLICABLE). PER CODE(S): NEC : 705.12(C) & 690.59

PHOTOVOLTAIC AC DISCONNECT

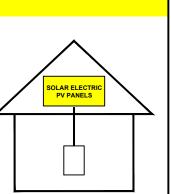
MAXIMUM AC OPERATING CURRENT: 32.00 AMPS NOMINAL OPERATING AC VOLTAGE: 240.0 VAC

LABEL LOCATION:

AC DISCONNECT(S), PHOTOVOLTAIC SYSTEM POINT OF INTERCONNECTION. PER CODE(S): NEC : 690.54

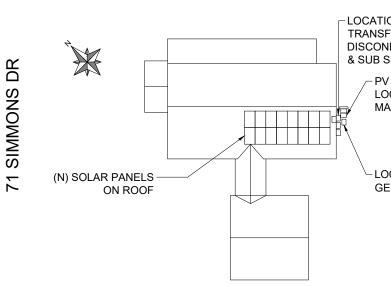
SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN **PV SYSTEM AND REDUCE** SHOCK HAZARD IN THE ARRAY.



LABEL LOCATION: ON OR NO MORE THAT 3 M (10 FT) FROM THE SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED. PER CODE(S): NEC : 690.56(C)(1)(a)

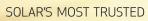
CAUTIO POWER TO THIS BUILDIN ALSO SUPPLIED FROM FOLLOWING SOURCES V **DISCONNECTS AS SHO**



PERMANENT SIGNAGE NOTES:

- NOT ALL PLACARDS SHOWN MAY BE REQUIRED BY LOCAL AHJ. CONT REQUIREMENTS WITH LOCAL AHJ BEFORE INSTALLATION.
- ALL PLAQUES AND SIGNAGE REQUIRED BY THE LATEST EDITION OF T ALTERNATE POWER SOURCE PLACARD SHALL BE METALLIC OR MAC 3 CONTRASTING COLOR TO THE PLAQUE. THIS PLAQUE WILL BE ATTCH OTHER APPROVED METHOD.
- DIRECTORY PLACARD MARKING CONTENT AND FORMAT: RED BACKGI Δ MINIMUM 3/8" LETTER HIEGHT, ALL CAPITAL LETTERS, ARIAL OR SIMIL WEATHER RESISTANT MATERIAL SUITABLE FOR THE ENVIRONMENT.

NG IS	
THE VITH WN	BYLDBETTER
ON OF MANUAL FER SWITCH, AC	CONTRACTOR
INECT, STRING INVERTER SERVICE PANEL / INTERCONNECTION POINT.	BYLD
ICATION OF UTILITY METER &	ADDRESS:1213W MOOREHEAD ST, STE500 CHARLOTTE,
CATION OF EXISTING ENERATOR	NC 28208 LICENSE #:
	DESIGNER: OYA
	ALICE STOCKS RESIDENCE
	71 SIMMONS DR, ERWIN , NC 28339
	APN: 0705870002
	DATE:1/23/2024
RACTOR TO VERIFY PLACARD	DESIGN BY
HE NATIONAL ELECTRICAL CODE HINE PRINTED LETTERS IN A ED BY POP RIVETS OR SCREWS OR	Complete Solar [°]
ROUND, WHITE LETTERING, AR FONT, NON BOLD, REFLECTIVE	A Brighter Way.
	SHEET E-2 WARNING LABELS

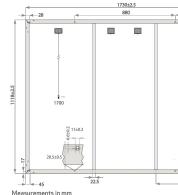




REC ALPHA PURE-R SERIES PRODUCT SPECIFICATIONS

REC ALPHA PURE-R SERIES PRODUCT SPECIFICATIONS

GENERAL DA	TA
Cell type:	80 half-cut REC heterojunction cells with lead-free, gapless technology
Glass:	$3.2mmsolarglasswithanti-reflectivesurfacetreatment\\inaccordancewithEN12150$
Backsheet:	Highly resistant polymer (black)
Frame:	Anodized aluminum (black)
Junction box:	4-part, 4 bypass diodes, lead-free IP68 rated, in accordance with IEC 62790
Connectors:	Stäubli MC4 PV-KBT4/KST4 (4 mm²) in accordance with IEC 62852, IP68 only when connected
Cable:	4 mm² solar cable, 1.7 + 1.7 m in accordance with EN 50618
Dimensions:	1730 x 1118 x 30 mm (1.93 m ²)
Weight:	21.5 kg
Origin:	Made in Singapore



ELECTRICAL DATA		Product Code*: R	ECxxxAA Pure-F	t i i i i i i i i i i i i i i i i i i i
Power Output - P _{MAX} (Wp)	400	410	420	430
Watt Class Sorting-(W)	0/+10	0/+10	0/+10	0/+10
Nominal Power Voltage - V _{MPP} (V)	48.8	49.4	50.0	50.5
Nominal Power Current - I _{MPP} (A)	8.20	8.30	8.40	8.52
Open Circuit Voltage - V _{oc} (V)	58.9	59.2	59.4	59.7
Short Circuit Current - I _{sc} (A)	8.80	8.84	8.88	8.91
Power Density (W/m²)	207	212	218	223
Panel Efficiency (%)	20.7	21.2	21.8	22.3
Power Output - P _{MAX} (Wp)	305	312	320	327
Nominal Power Voltage - V _{MPP} (V)	46.0	46.6	47.1	47.6
Nominal Power Current - I _{MPP} (A)	6.64	6.70	6.80	6.88
Open Circuit Voltage - V _{oc} (V)	55.5	55.8	56.0	56.3
Short Circuit Current - I _{sc} (A)	7.11	7.16	7.20	7.24

Values at standard test conditions (STC: air mass AM 1.5, irradiance 1000 W/m², temperature 25°C), based on a production spread with a tolerance of P_{MW} , V_{oc} & I_{sc} =3% within one watt class. Nominal module operating temperature (NMOT: air mass AM 1.5, irradiance 800 W/m², temperature 20°C, windspeed 1 m/s).* Where xxx indicates the nominal power class (P_{MW}) at STC above.

MAXIMUM RATINGS		WARRANTY			
Operational temperature:	-40+85°C		Standard	REC	ProTrust
System voltage:	1000 V	Installed by an REC Certified Solar Professional	l No	Yes	Yes
Test load (front):	+ 7000 Pa (713 kg/m²)°	System Size	All	≤25 kW	25-500 k
Test load (rear):	- 4000 Pa (407 kg/m²)*	Product Warranty (yrs)	20	25	25
Series fuse rating:	25 A	Power Warranty (yrs)	25	25	25
Reverse current:	25 A	Labor Warranty (yrs)	0	25	10
°See installati	on manual for mounting instructions.	Power in Year 1	98%	98%	98%
Desig	n load = Test load / 1.5 (safety factor)	Annual Degradation	0.25%	0.25%	0.25%
		Power in Year 25	92%	92%	92%

certifica solari roressional				
System Size	All	≤25 kW .	25-500 kW	
Product Warranty (yrs)	20	25	25	
Power Warranty (yrs)	25	25	25	
Labor Warranty (yrs)	0	25	10	
Power in Year 1	98%	98%	98%	
Annual Degradation	0.25%	0.25%	0.25%	
Power in Year 25	92%	92%	92%	
The REC ProTrust Warranty is only available on panels purchased through an REC Certified Solar Professional installer. Warranty conditions apply. See www.recgroup.com for more details.				

REC Solar PTE 20 Tuas South Singapore 637 post@recgro www.recgrou

COMPACT PANEL SIZE

9 A PANEL CURRENT COMPATIBLE WITH MLPE

EXPERIENCE

PERFORMANCE

430 WP 223 W/M2



LEAD FREE

ROHS COMPLIANT

Available from:

STC

NMOT

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.

- 4000 Pa (407 kg/m²)"	Product Warranty (yrs)	20
25 A	Power Warranty (yrs)	25
25 A	Labor Warranty (yrs)	0
stallation manual for mounting instructions.	Power in Year 1	98%
Design load = Test load / 1.5 (safety factor)	Annual Degradation	0.25%
	Power in Year 25	92%
	The REC ProTrust Warranty through an REC Certified S conditions apply. See	olar Ýrofess

RTIFICATIONS C 61215:2016, IEC 61 62804 C 61701 C 62716 C 62782

0 11925-2 C 61215-2:2016 C 62321 C 61730-2:2016 0 14001, ISO 9001, IEO

MPERATURE RA ominal Module Opera

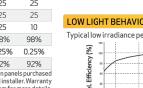
mperature coefficie emperature coefficie

Temperature coefficie *The temperat

DELIVERY INFORM

Panels per pallet:

Panels per 40 ft GP/high Yes Yes Panels per 13.6 m truck:



SOLAR'S MOST TRUSTED	BYLD BETTER
8777700 1700	CONTRACTOR
· · · · · · · · · · · · · · · · · · ·	BYLD
594±3 , 730:2016, UL 61730 PID Salt Mist Ammonia Resistance Ignitability (EN13501-1 Class E) Dynamic Mechanical Load Hailstone (35mm) Lead-free acc. to RoHS EU 863/2015 Fire Class C (as per UL790)	ADDRESS:1213W MOOREHEAD ST, STE500 CHARLOTTE, NC 28208 LICENSE #:
C 45001, IEC 62941	DESIGNER: OYA
TINGS* ting Temperature: $44^{\circ}C(\pm 2^{\circ}C)$ ent of P _{MAX} : $-0.24 \%/^{\circ}C$ ent of V _{oc} : $-0.24 \%/^{\circ}C$ ent of I _{sc} : $0.04 \%/^{\circ}C$ ent of I _{sc} : $0.04 \%/^{\circ}C$	ALICE STOCKS RESIDENCE
ATION 33 ncube container: 858 (26 pallets) 924 (28 pallets)	71 SIMMONS DR, ERWIN , NC 28339
IOUR Equation of module at STC:	APN: 0705870002 DATE:1/23/2024
	DESIGN BY
E. LTD. nAve. 14 7312 up.com p.com	Complete Solar A Brighter Way.
	SHEET S-1 SPEC SHEET



SOLAR INVERTER

3.8 kW | 7.6 kW

Tesla Solar Inverter completes the Tesla home solar system, cor outstanding solar inverter that is compatible with both Solar Roof and traditional solar panels. Once installed, homeowners use the Tesla mobile app to manage their solar system and monitor energy consumption, resulting in a truly unique ecosystem experience

KEY FEATURES

- Built on Powerwall 2 technology for exceptional efficiency and reliability with easy over-the-air updates
- Wi-Fi, Ethernet, and cellular connectivity
- 3.8 kW and 7.6 kW models available

TEELE

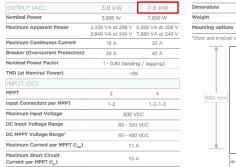


Tesla Solar Inverter provides DC to AC conversion and integrates with the Tesla ecosystem, including Solar Panels, Solar Roof, Powerwall, and vehicle charging, to provide a seamless sustainable energy experience.

SOLAR INVERTER

- Integrated rapid shutdown, arc fault, and ground fault protection
 A shutdown and the standard number of MPPTs for high production on complex roofs
- No neutral wire simplifies installation

ELECTRICAL SPECIFICATIONS



PERFORMANCE SPECIFICATIONS

Peak Efficiency ²	97.5%	98.0%	
CEC Efficiency ²	97.	.5%	
Allowable DC/AC Ratio	1.4		
Customer Interface	Tesla Mobile App		
Internet Connectivity	WI-FI (2.4 GHz, 802 Ethernet, Cellular (1		
AC Remote Metering Support	Wi-Fi (2.4 GHz, 802.11 b/g/n), RS-485		
Protections	Integrated arc fault (AFCI), Rapid Shut		
Supported Grid Types	60 Hz, 240 V Split F 60 Hz, 208 V Wye	Phase	
Required Number of Tesla Solar Shutdown Devices per Solar Module	See Solar Shutdow Requirements per l	1. 10. 0. 1. 10. 0.	
Warranty	12.5 years		
¹ Maximum current. ² Expected efficiency pending final CEC ³ Cellular connectivity subject to networ strength.		verage and signal	



660 mm x 411 mm x 158 mm (26 in x 16 in x 6 in)

→ < 158 mm

MECHANICAL SPECIFICATIONS

52 lb4

TEELS

411 mm

ENVIRONMENTAL SPECIFICATIONS

Operating Humidity (RH) Up to 100%, condensing

Maximum Elevation 3000 m (9843 ft)

COMPLIANCE INFORMATION

Environment

Enclosure Rating

Ingress Rating

NA 2021-1-14

Operating Temperature⁵ =30°C to 45°C (=22°E to 113°E)

Storage Temperature -30°C to 70°C (-22°F to 158°F)

Type 3R

Indoor and outdoor rated

IP55 (Wiring compartment)

Ingress Kating IP-50 (Winnig compartment)
Pollution Rating PD2 for power electronics and terminal wining
compartment, PD3 for all other components
Operating Noise @ 1 m < 40 db(A) nominal, < 50 db(A) maximum

⁵For the 7.6 kW Solar Inverter, performance may be de-rated to 6.2 kW at 240 V or 5.37 kW at 208 V when operating at temperatures greater than

Grid Certifications UL 1741, UL 1741 SA, IEEE 1547, IEEE 1547.1

Emissions EN 61000-6-3 (Residential), FCC 47CFR15.109 (a)

TESLA.COM/ENERGY

Safety Certifications UL 1699B, UL 1741, UL 1998 (US)

Wall mount (bracket)

Dimensions

Weight

SOLAR SHUTDOWN DEVICE

The Tesla Solar Shutdown Device is part of the PV system rapid shutdown (RSD) function in accordance with Article 690 of the applicable NEC. When paired with the Tesla Solar Inverter, the



Plastic

ELECTRICAL SPECIFICATIONS MECHANICAL SPECIFICATIONS Nominal Input DC Current Rating (Imp) 12 A Maximum Input Short Circuit Current (I_{sc}) 15 A Housing Maximum System Voltage 600 V D0 Dimensions

RSD MODULE PERFORMANCE

Power Line Excitation
vormally open
7 W
25 years

Warranty	25 years	
COMPLIANCE INFORM	ATION	

RSD Initiation Method	Loss of AC power		
PVRSS			
	Shutdown Array)		
Certifications	UL 1741 PVRSS PVRSA (Photovoltaic Rapid		

RSD Initiation Method	Loss of AC power
Compatible Equipment	Tesla Solar inverter

ENVIRONMENTAL SPECIFICATIONS

Q.PEAK DUO BLK-G6+

Brand

Hanwha

Ambient Temperature	-40°C to 50°C (-40°F to 122°F)
Storage Temperature	-30°C to 70°C (-22°F to 158°F)
Enclosure Rating	NEMA 4 / IP65

SOLAR SHUTDOWN DEVICE REQUIREMENTS PER MODULE

The following modules have been certified as part of a PV Rapid Shutdown Array (PVRSA) when installed together with the Tesla Solar Inverter and Tesla Solar Shutdown Devices. See the Tesla Solar Inverter Installation Manual for guidance on installing Tesla Solar Inverter and Solar Shutdown Devices with other modules.

Model Required Solar Shutdown Devices Solar Roof V3 Tesla 1 Solar Shutdown Device per 10 modules Q.PEAK DUO BLK-G5 1 Solar Shutdown Device per 3 modules Hanwha

1 Solar Shutdown Device per 3 modules TEELE NA 2021-1-14

Mounting Options

BYLD BETTER

CONTRACTOR

BYLD

ADDRESS:1213W MOOREHEAD ST. STE500 CHARLOTTE, NC 28208 LICENSE #:

DESIGNER: OYA

ALICE STOCKS RESIDENCE

71 SIMMONS DR. ERWIN, NC 28339

APN: 0705870002

DATE:1/23/2024

DESIGN BY

CompleteSolar

A Brighter Way.

SHEET S-2 SPEC SHEET

Electrical Connections MC4 Connector 125 mm x 150 mm x 22 mm (5 in x 6 in x 1 in) 350 g (0.77 lb) ZEP Home Run Clip M4 Screw (#10) M8 Bolt (5/16") Nail / Wood s

🗲 125 mm 🍝

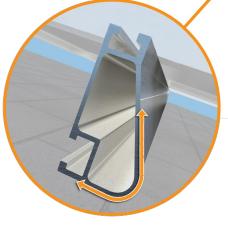
TESLA.COM/ENE



Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Compatible with Flat & Pitched Roofs







a more attractive appearance.



Tech Brief

XR Rail Family

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.





no snow. It achieves spans up to 6 feet, while remaining light and economical.

- · 6' spanning capability
- Moderate load capability Clear & black anodized finish
- Internal splices available

Rail Selection

The table below was prepared in compliance with applicable engineering codes and standards.* Values are based on the following criteria: ASCE 7-16, Gable Roof Flush Mount, Roof Zones 1 & 2e, Exposure B, Roof Slope of 8 to 20 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed certification letters.

Load		Rail Span				
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'
	90					
Nono	120	XR10				
None	140			XR100		XR1000
	160					
	90					
20	120					
	140					
	160					
30	90					
30	160					
40	90					
40	160					
80	160					
120	160					

*Table is meant to be a simplified span chart for conveying general rail capabilities. Use approved certification letters







XR100

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 10 feet.

10' spanning capability

Heavy load capability

Internal splices available

- Clear & black anodized finish
 - Clear anodized finish Internal splices available



XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans up to 12 feet for commercial applications

 12' spanning capability Extreme load capability

	12'	
0		
for a	tual design guidance.	



CONTRACTOR

BYLD

ADDRESS:1213W **MOOREHEAD ST.** STE500 CHARLOTTE. NC 28208 LICENSE #:

DESIGNER: OYA

ALICE STOCKS RESIDENCE

71 SIMMONS DR. ERWIN, NC 28339

APN: 0705870002

DATE:1/23/2024

DESIGN BY

CompleteSolar

A Brighter Way.

SHEET S-3 SPEC SHEET

The Right Way![™]

ProteaBracket[™]

A versatile bracket for mounting solar PV to trapezoidal roof profiles

ProteaBracket[™] is now made in aluminum. Still the most versatile trapezoidal metal roof attachment solution on the market, the S-5! ProteaBracket just got better!

The bracket features an adjustable attachment base and module attachment options to accommodate different roof profile dimensions and mounting options.

Our pre-applied EPDM gasket with peel and stick adhesive makes installation a snap, ensuring accurate and secure placement the first time.

With no messy sealants, faster installation, and a weather-proof fit, ProteaBracket offers you the most versatile solar attachment solution available.

ProteaBracket* can be used for rail mounting or "direct-attach" with S-5! PVKIT™

*When ProteaBracket is used in conjunction with the S-5! PVKIT, an additional nut is required during installation.

NOW AVAILABLE IN ALUMINUM

NEW

ket

888-825-3432 | www.S-5.com |

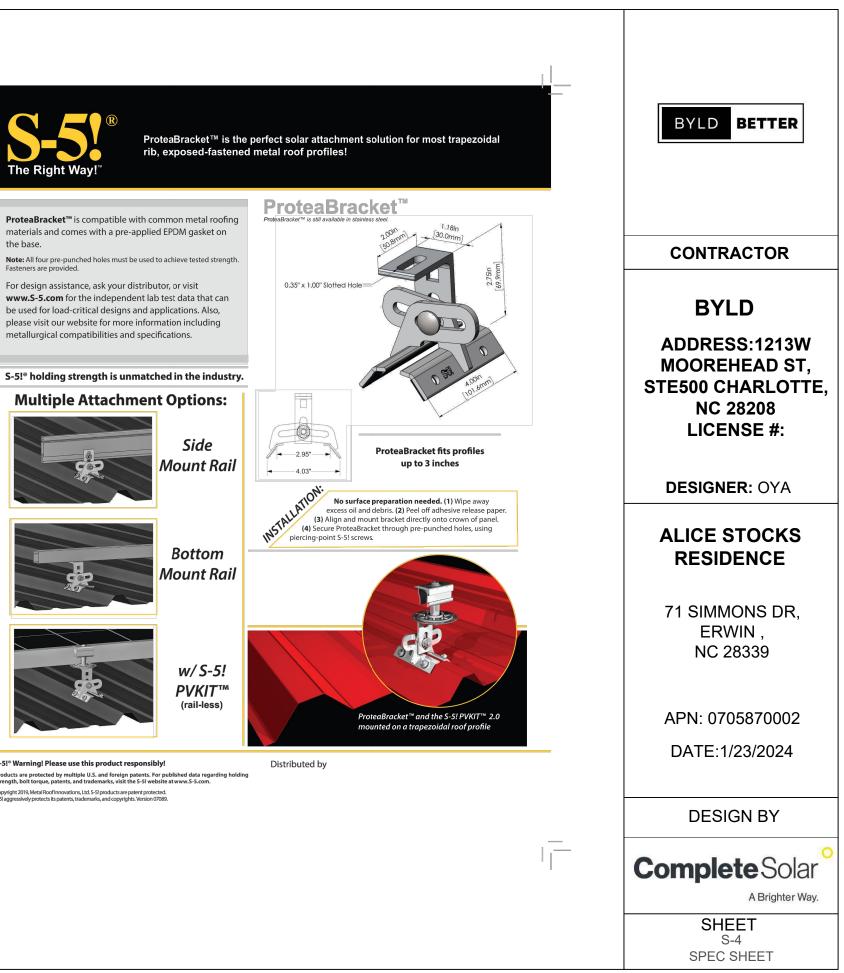


Features and Benefits

- 34% lighter saves on shipping Stronger L-Foot™
- Load-tested for engineered application
- **Corrosion-resistant materials** Adjustable - Fits rib profiles
- up to 3"
- Peel-and-Stick prevents accidental shifting during installation
- Fully pre-assembled
- 25-year warranty*

*See www.S-5.com for details

The Right Way!



S-5!® Warning! Please use this product responsibly! Products are protected by multiple U.S. and foreign patents. For published data regarding holding strength, bolt torque, patents, and trademarks, visit the S-5! website at www.S-5.com. Copyright 2019, Metal Roof Innovations, Ltd. S-51 products are patent protected S-51 aggressively protects its patents, trademarks, and copyrights, Version 0708

profiles

roof