# PHOTOVOLTAIC ROOF MOUNT SYSTEM

₹37 MODULES-ROOF MOUNTED - 14.615 kW DC, 11.400 kW AC 汄⋌

3128 ASHE AVE, DUNN, NC 28334

### PROJECT DATA

PROJECT 3128 ASHE AVE, ADDRESS DUNN, NC 28334

OWNER: CAM GRANTHAM

DESIGNER: ESR

SCOPE 14.615 KW DC ROOF MOUNT SOLAR PV SYSTEM WITH

37 MISSION SOLAR: MSE395SX9R 395W
PV MODULES WITH

37 SOLAREDGE: S440 POWER OPTIMIZERS AND (01 SOLAREDGE: SE11400H-US (240V/11400W)

INVERTER

01 10 kWh SOLAREDGE ENERGY BANK

AUTHORITIES HAVING JURISDICTION: BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY UTILITY: DUKE ENERGY PROGRESS

### SHEET INDEX

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PV-7 WIRING CALCULATIONS

PV-8 LABELS

PV-9+ EQUIPMENT SPECIFICATIONS

### **SIGNATURE**

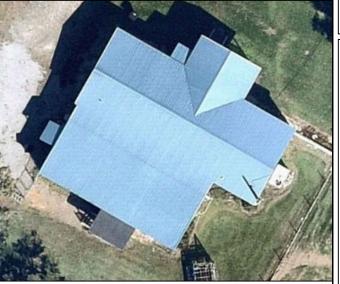
### **GENERAL NOTES**

- 1. ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED.
- 2. THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.
- THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
- 4. ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
- WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
- 6. HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
- A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
- 8. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE
- 9. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.
- 10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
- 11. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
- 12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
- 13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
- 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.
- 15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
- 16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.
- 17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
- 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
- 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
- 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
- 21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703
- 22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

### **VICINITY MAP**



### **HOUSE PHOTO**



### CODE REFERENCES

2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NATIONAL ELECTRICAL CODE

# TOP TIER

### TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS							
DESCRIPTION DATE REV							
INITIAL DESIGN	10/30/2023						
CAPACITY INCREASE & BATTERY ADD-ON	11/06/2023	Α					
AS BUILT	12/18/2023	В					



PROJECT NAME & ADDRESS

CAM GRANTHAM RESIDENCE 3128 ASHE AVE, DUNN, NC 28334

DRAWN BY

SHEET NAME

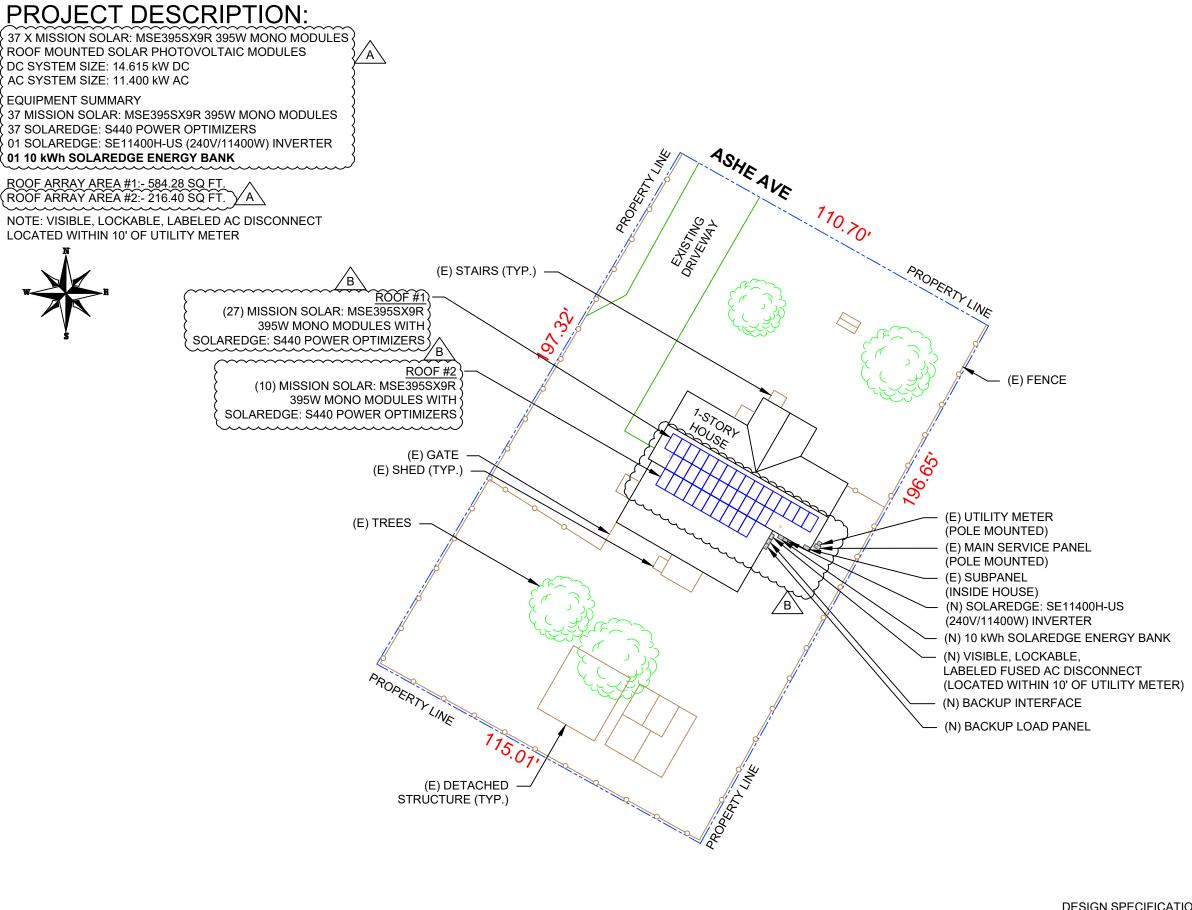
**COVER SHEET** 

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER



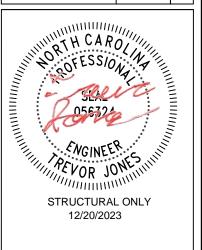
DESIGN SPECIFICATION
OCCUPANCY: II
CONSTRUCTION: SINGLE-FAMILY
ZONING: RESIDENTIAL
GROUND SNOW LOAD: REFER STRUCTURAL LETTER
WIND EXPOSURE: REFER STRUCTURAL LETTER
WIND SPEED: REFER STRUCTURAL LETTER

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DRAWN BY

ESR

SHEET NAME

SITE PLAN

SHEET SIZE

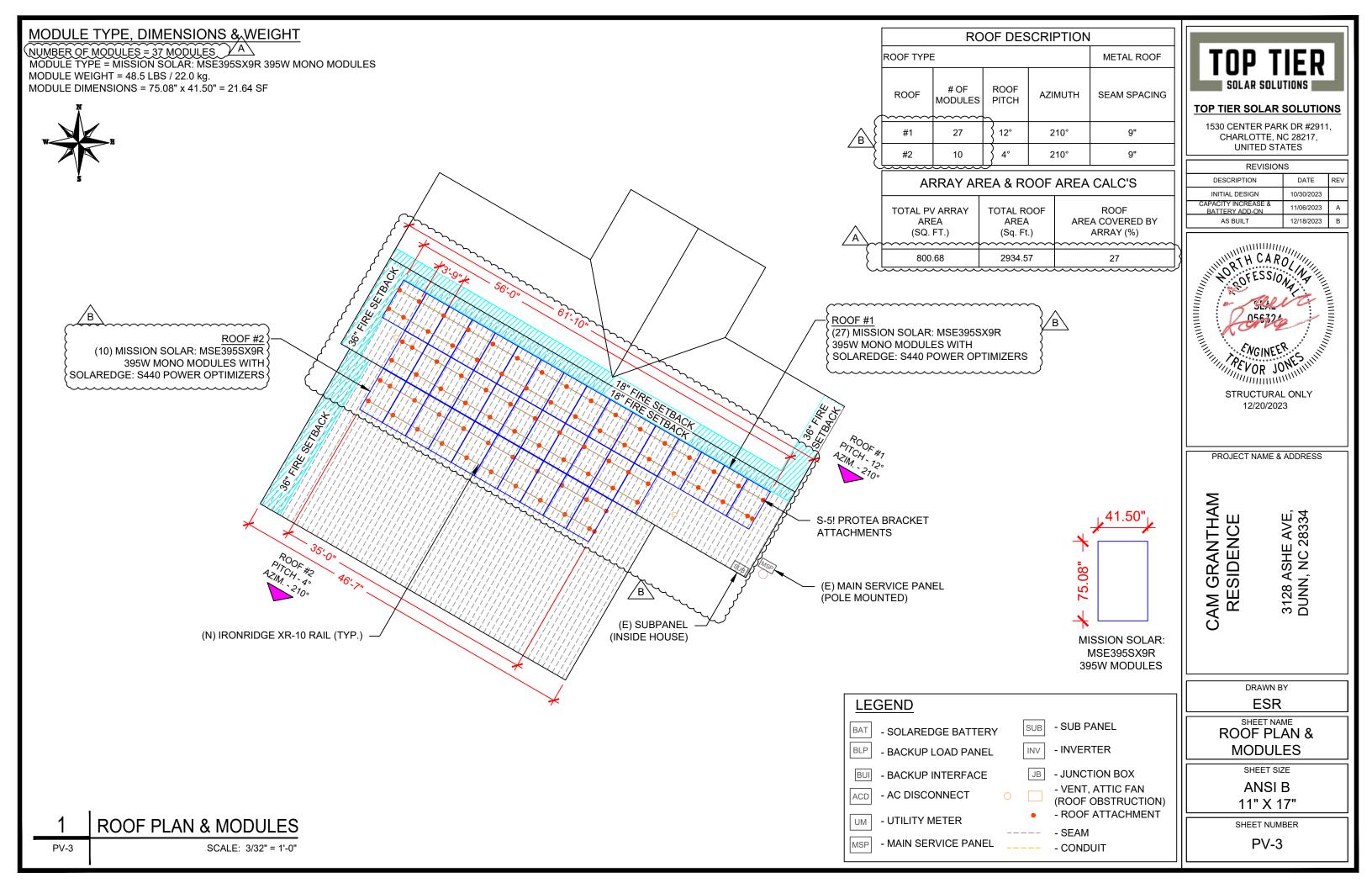
ANSI B 11" X 17"

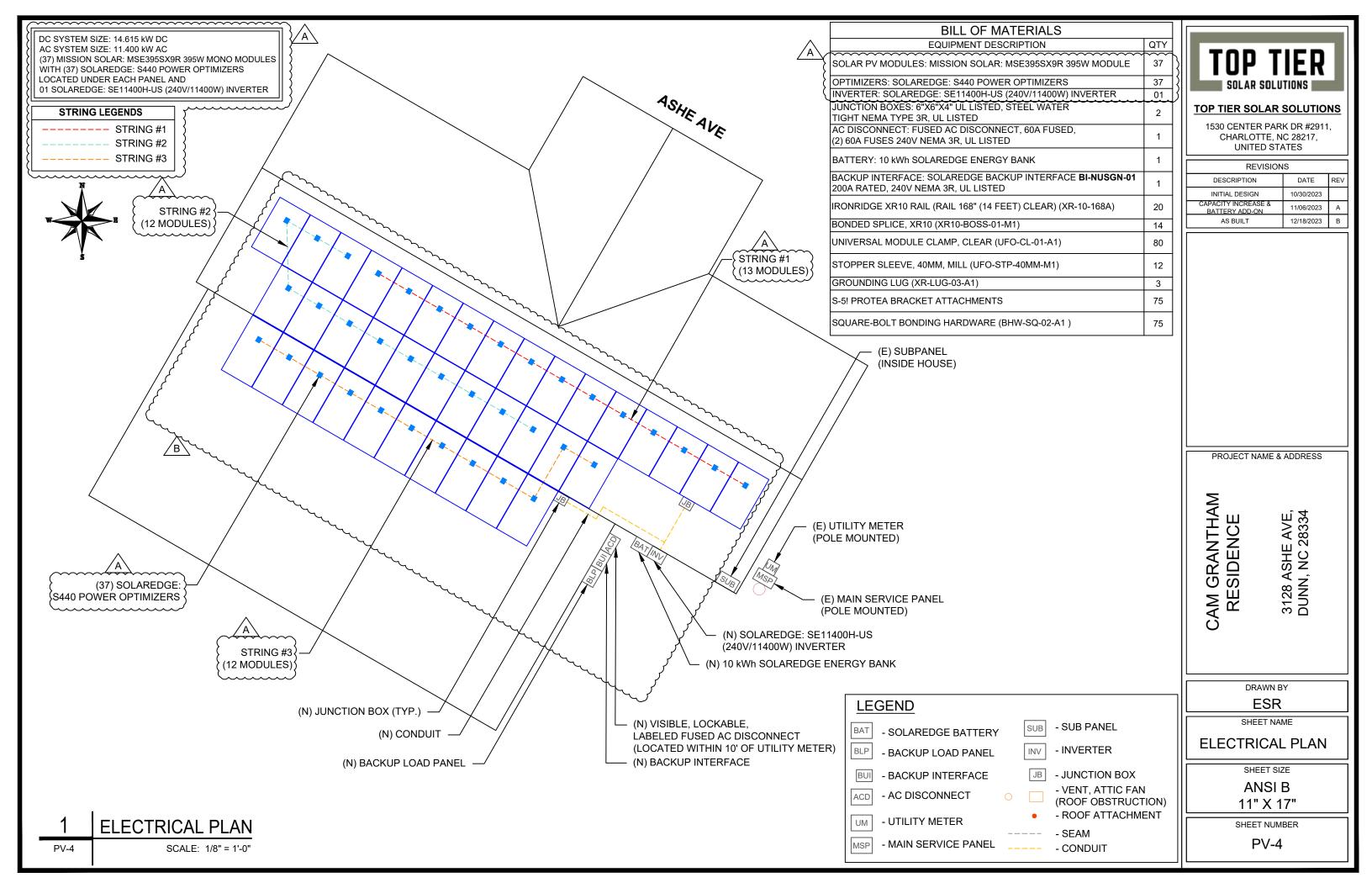
SHEET NUMBER

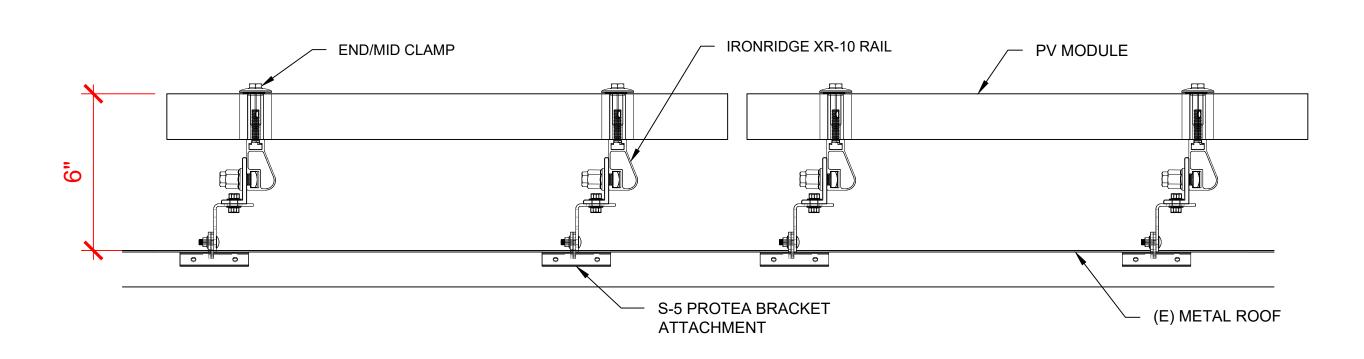
PV-2

1 SITE PLAN

PV-2 SCALE: 1/32" = 1'-0"







STRUCTURAL ATTACHMENT (SIDE VIEW)

ATTACHMENT DETAIL (FRONT VIEW)

SCALE: N.T.S

SCALE: N.T.S

PV-5

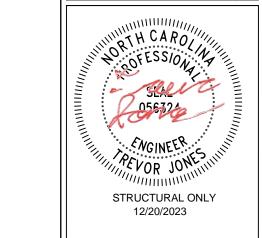
PV-5



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DRAWN BY

SHEET NAME

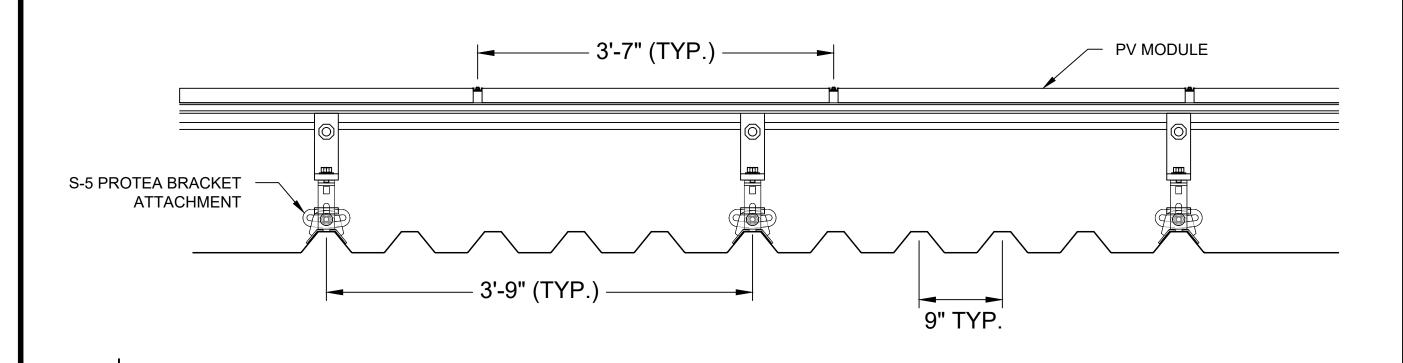
STRUCTURAL DETAIL

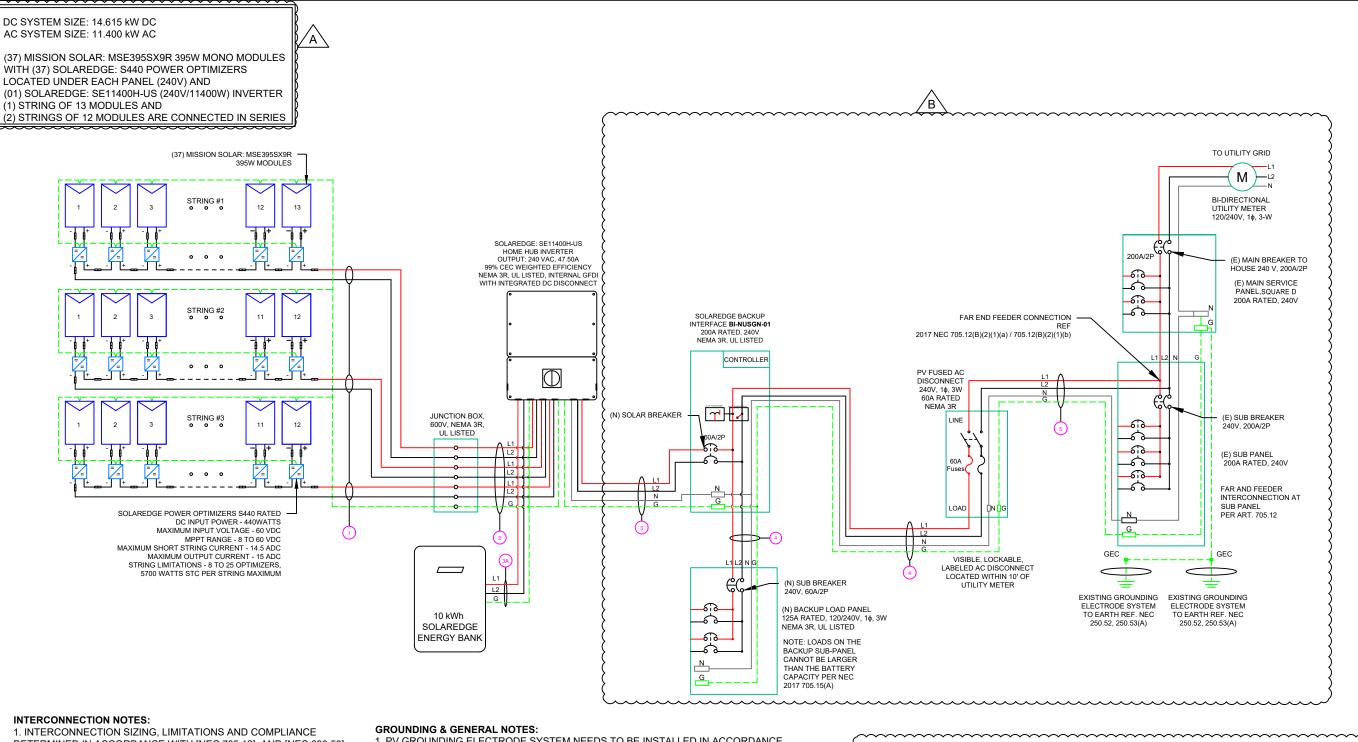
SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER





- 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59].
  2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95].
- 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
- 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

### **DISCONNECT NOTES:**

- 1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
- 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH 3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32].

1	ELECTRICAL LINE DIAGRAM
PV-6	SCALE: NTS

- 1. PV GROUNDING ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH [NEC 690.43]
- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING ELECTRODE
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
- 5. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT. 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.

### **RACKING NOTE:**

1. BOND EVERY OTHER RAIL WITH #6 BARE COPPER

NOTE: CONDUIT TO BE UL LISTED FOR	П	
NOTE: CONDUIT TO BE UL LISTED FOR WET LOCATIONS AND UV PROTECTED		

/B\

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	QTY	CO	NDUCTOR INFORMATION	CONDUIT TYPE	CONDUIT {	
1	(6)	#10AWG -	PV WIRE/USE-2	N/A	N/A	ľ
	(1)	#6AWG -	BARE COPPER IN FREE AIR		<u> </u>	
	(6)	#10AWG -	CU,THWN-2	EMT OR LFMC IN ATTIC	3/4"	L
(2)	(1)	#10AWG -	CU,THWN-2 GND	EWIT OR LEWIC IN ATTIC	3/4	
	(2)	#6AWG -	CU,THWN-2			П
(3)	(1)	#6AWG -	CU,THWN-2 N	EMT,LFMC OR PVC	3/4"	
	(1)	#10AWG -	CU,THWN-2 GND		<b>└</b>	١
(3A)-	(2)	#10AWG -	CU,THWN-2	EMT. LFMC	3/4"	П
(SA)	(1)	#10AWG -	CU,THWN-2 GND	LIVIT, LI IVIC	3/4	П
	(2)	#4AWG -	CU,THWN-2		ß	П
(4)	(1)	#4AWG -	CU,THWN-2 N	EMT,LFMC OR PVC	1"	П
	(1)	#8AWG -	CU,THWN-2 GND			li
	(2)	#6AWG -	CU,THWN-2			П
(5)	(1)	#6AWG -	CU,THWN-2 N	EMT,LFMC OR PVC	3/4"	П
	(1)	#8AWG -	CU,THWN-2 GND		;	

# TOP TIER

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REVISIONS						
DATE	REV					
10/30/2023						
11/06/2023	Α					
12/18/2023	В					
	DATE 10/30/2023 11/06/2023					

PROJECT NAME & ADDRESS

E AVE, 28334

3128 ASHE / DUNN, NC 28

CAM GRANTHAM RESIDENCE

DRAWN BY
ESR
SHEET NAME

| |ELECTRICAL LINE DIAGRAM

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER
PV-6

			~~~~~	***************************************	~~~~~~	
SOLAR M	ODULE SPECIFICATIONS	}	INVERTER	R SPECIFICATIONS		
MANUFACTURER / MODEL #	MISSION SOLAR: MSE395SX9R 395W MODULE	I MANUEACIURER/MODEL#		SOLAREDGE: SE11400H-US (240V/11400W) INVERTER		
WATER TOTAL TO THE TOTAL	INICOLOR COLLAR. MICEOSCOXOR COCKY MICEOCE	NOMINAL AC POWER		11.400 kW		
			VOLTAGE	240 VAC		
VMP	MP 36.99V		NOMINAL OUTPUT CURRENT			
IMP	/IP 10.68A			47.50A		
VOC	45.18V	PERCENT OF		R OF CURRENT		
ISC	11.24A	VALUES	CARRYING C	ONDUCTORS IN EMT	. <u>A</u>	
TEMP, COEFF, VOC	-0.259%/°C	.80		4-6		
		.70		7-9		
MODULE DIMENSION	75.08"L x 41.50"W x 1.57"D (In Inch)	50		10.20	1	

FULL LOAD

AMPS "FLA"

(A)

15.00

15.00

15.00

11.11

VOLTAGE (V)

380

380

380

FLA\*1.25 OCPD

13.89 20

SIZE (A)

20

(A)

18.75

18.75

18.75

AMBIENT TEMPERATURE SPECS					
AMBIENT TEMP (HIGH TEMP 2%)	38°				
RECORD LOW TEMPERATURE	-9°				
MODULE TEMPERATURE COEFFICIENT OF Voc	-0.259%/°C				

TOD TIED
I IUP IIEK I
SOLAR SOLUTIONS

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			. 1				
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AC DI III T	10/10/0000	В	l				

	DC FEEDER C	ALCULATION	s										
75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTO RS IN RACEWAY	AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	90°C AMPACITY DERATED (A)	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT	CONDUIT FILL (%)
35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
35	PASS	38	6	40	0.91	0.8	29.12	PASS	15	1.24	0.147	3/4" EMT	27.71107

String 1 Voltage Drop	0.196
String 2 Voltage Drop	0.196
String 3 Voltage Drop	0.196

1.24 0.036

3/4" EMT 11.87617

PASS

	AC FEEDER CALCULATIONS																					
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR	75°C AMPACITY (A)	AMPACITY CHECK #1	TEMP (°C)	CONDUCTORS	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)			FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT SIZE	CONDUIT FILL (%)
INVERTER	BACKUP INTERFACE	240	42	52.5	60	CU #6 AWG	CU #10 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.086	3/4" EMT	32.4953
BACKUP INTERFACE	BACKUP LOAD PANEL	240	60	60	60	CU #4 AWG	CU #8 AWG	CU #4 AWG	85	PASS	38	2	95	0.91	1	86.45	PASS	5	0.308	0.077	1" EMT	32.8472
BACKUP INTERFACE	AC DISCONNECT	240	42	52.5	60	CU #4 AWG	CU #8 AWG	CU #4 AWG	85	PASS	38	2	95	0.91	1	86.45	PASS	5	0.308	0.054	1" EMT	32.8472
AC DISCONNECT	POI	240	42	52.5	60	CU #6 AWG	CU #8 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.086	3/4" EMT	35.4034

38

10-20

CONDUCTOR SIZE

CU #10 AWG

CU #10 AWG

CU #10 AWG

CU #10 AWG

.50

**GROUND SIZE** 

CU #10 AWG

CU #10 AWG

20 BARE COPPER #6 AWG

20 BARE COPPER #6 AWG

18.75 20 BARE COPPER #6 AWG

CUMULATIVE VOLTAGE DROP 0.303



CAM GRANTHAM RESIDENCE 3128 ASHE AVE, DUNN, NC 28334

PROJECT NAME & ADDRESS

### **ELECTRICAL NOTES**

CIRCUIT ORIGIN

STRING 1

STRING 2

JUNCTION BOX

INVERTER

**CIRCUIT DESTINATION** 

JUNCTION BOX

JUNCTION BOX

JUNCTION BOX

INVERTER

SOLAREDGE BANK

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

DRAWN BY
ESR

SHEET NAME

WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

### PHOTOVOLTAIC POWER SOURCE

**EVERY 10' ON CONDUIT & ENCLOSURES** 

LABEL- 1: LABEL LOCATION: EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

### **⚠ WARNING**

### **ELECTRIC SHOCK HAZARD**

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL - 2: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.13(B)

# MARNING TRI POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM THIRD SOURCE IS BATTERY SYSTEM

LABEL- 3: LABEL LOCATION: UTILITY METER MAIN SERVICE PANEL SUBPANEL

CODE REF: NEC 705.12(C) & NEC 690.59

### **SOLAR PV BREAKER:**

# BREAKER IS BACKFED DO NOT RELOCATE

LABEL-4:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

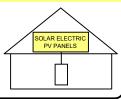
# 

POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL- 5:
<u>LABEL LOCATION:</u>
MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)
SUBPANEL (ONLY IF SOLAR IS BACK-FED)
CODE REF: NEC 705.12(B)(3)(2)

# SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL - 6: LABEL LOCATION: AC DISCONNECT

CODE REF: [NEC 690.56(C)(1)(A)]

# RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7:

<u>LABEL LOCATION:</u>
AC DISCONNECT

MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)

CODE REF: NEC 690.56(C)(2)

### DC DISCONNECT

LABEL - 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)

# AC DISCONNECT PHOTOVOLTAIC SYSTEM POWER SOURCE NOMINAL OPERATING AC VOLATGE 240 V RATED AC OUTPUT CURRENT 47.50 A LABEL- 9: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.54

MAXIMUM VOLTAGE

MAXIMUM CIRCUIT CURRENT

MAXIMUM RATED OUTPUT
CURRENT OF THE CHARGE
CONTROLLER OR DC-TO-DC
CONVERTER (IF INSTALLED)

LABEL- 10:
<u>LABEL LOCATION:</u>
ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER)
CODE REF: NEC 690.53



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SHEET NAME

LABELS

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

MSE PERC 66





-0 to +3%



### FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year one and 0.58% annually from years two to 30 with 84.08% capacity guaranteed in year 25. For more information, visit www.missionsolar.com/warranty

### CERTIFICATIONS



C-SA2-MKTG-0027 REV 4 03/18/2022





If you have questions or concerns about certification of our products in your area,

# True American Quality True American Brand

Mission Solar Energy is headquartered in San Antonio, Texas where we manufacture our modules. We produce American, high-quality solar modules ensuring the highest-in-class power output and best-in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

Demand the best. Demand Mission Solar Energy.



### Certified Reliability

- Tested to UL 61730 & IEC Standards
- PID resistant
- · Resistance to salt mist corrosion



### Advanced Technology

- 9 Rushar
- · Passivated Emitter Rear Contact
- · Ideal for all applications



### Extreme Weather Resilience

- Up to 5,400 Pa front load & 3,600 Pa back load
- Tested load to UL 61730



### **BAA Compliant for Government Projects**

- Buy American Act
- · American Recovery & Reinvestment Act





UL 61730 / IEC 61215 / IEC 61730 / IEC 61701

Class Leading 390-400W

### MSE PERC 66

19.7

0/+3

11.24

45.18

10.68

36.99

20

1,000

-0.367%/°C

-0.259%/°C

19.9

0/+3

11.31

45.33

10.79

37.07

20

1,000

**ELECTRICAL SPECIFICATION** 

 $W_p$ 

TEMPERATURE COEFFICIENTS

19.4

0/+3

11.19

45.04

10.63

20 1,000

PRODUCT TYPE MSExxxSX9R (xxx = Pmax)

Module Efficiency

Short Circuit Current

Open Circuit Voltage

Rated Current

Fuse Rating

Normal Operating Cell Temperature (NOCT)

Temperature Coefficient of Pmax

Temperature Coefficient of Voc

Temperature Coefficient of Isc

# [UNITS: MM/IN] Mounting Hole FRONT VIEW SIDE VIEW REAR VIEW

**CURRENT-VOLTAGE CURVE** 

MSE385SX9R: 385WP, 66 CELL SOLAR MODULE

Current-voltage characteristics with dependence on irradiance and module temperature

Irrd. = 1000 W/m<sup>2</sup>

Irrd. = 800 W/m2

Irrd. = 600 W/m<sup>4</sup>

Irrd. = 400 W/m2

Irrd. = 200 W/m2

61215, 61730, 61701

VOLTAGE (V)

CERTIFICATIONS AND TESTS

61730

UL

Incident

Incident

BASIC DIMENSIONS

### OPERATING CONDITIONS Maximum System Voltage Operating Temperature Range -40°F to 185°F (-40°C to +85°C) Maximum Series Fuse Rating 20A Fire Safety Classification Front & Back Load Up to 5,400 Pa front and 3,600 Pa (UL Standard) back load, Tested to UL 61730 Hail Safety Impact Velocity 25mm at 23 m/s

\*Mission Solar Energy uses quality sourced materials that result in a Type 1 fire rating. Please note, the "Fire Class" Rating is designated for the fully-installed PV system, which includes, but it not limited to the model to the model to the surprise and earth and professional states.

ME	ECHANICAL DATA
Solar Cells	P-type mono-crystalline silicon
Cell Orientation	66 cells (6x11)
Module Dimension	1,907mm x 1,054mm x 40mm
Weight	48.5 lbs. (22 kg)
Front Glass	3.2mm tempered, low-iron, anti-reflective
Frame	40mm Anodized
Encapsulant	Ethylene vinyl acetate (EVA)
Junction Box	Protection class IP67 with 3 bypass-diodes
Cable	1.2m, Wire 4mm2 (12AWG)
Connector	Staubli PV-KBT4/6II-UR and PV-KST4/6II-UR MC4, Renhe 05-8

Container Feet	Ship To	Pallet	Panels	390W Bin
53'	Most States	30	780	304.20 kW
Double Stack	CA	26	676	263.64 kW
	PALLE	T [26 PAN	IELS]	
Weight 1,300 lbs. (572 kg)	Height 47.56 in (120.80 cm	) (1	Width 46 in 16.84 cm)	Length 77 in (195.58 cm)

Mission Solar Energy reserves the right to make specification changes without notice.

8303 S. New Braunfels Ave., San Antonio, Texas 78235

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Mission Solar Energy

www.missionsolar.com | info@missionsolar.com

### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES** 

REVISIONS						
DESCRIPTION	DATE	REV				
INITIAL DESIGN	10/30/2023					
CAPACITY INCREASE & BATTERY ADD-ON	11/06/2023	Α				
AS BUILT	12/18/2023	В				

PROJECT NAME & ADDRESS

AM GRANTHAM RESIDENCE E AVE, 28334 3128 ASHE / DUNN, NC 28

> DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE **ANSIB**

11" X 17"

SHEET NUMBER PV-9

www.missionsolar.com | info@missionsolar.com

# **Power Optimizer**

### For Residential Installations

S440 / S500 / S500B / S650B



# POWER OPTIMIZER

### Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues\*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- / Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space
- Compatible with bifacial PV modules



# / Power Optimizer

### For Residential Installations

S440 / S500 / S500B / S650B

	S440	S500	S500B	S650B	UNIT	
INPUT					1	
Rated Input DC Power <sup>(1)</sup>	440	3	500	650	W	
Absolute Maximum Input Voltage (Voc)	60	)	125	85	Vdc	
MPPT Operating Range	8-	60	12.5 - 105	12.5 - 85	Vdc	
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5		15		Adc	
Maximum Efficiency		9	9.5		%	
Weighted Efficiency		9	8.6		%	
Overvoltage Category			II			
OUTPUT DURING OPERTION						
Maximum Output Current			15		Adc	
Maximum Output Voltage	60	)	8	0	Vdc	
<b>OUTPUT DURING STANDBY (POWER OPTIMIZER</b>	DISCONNECTED	FROM INVERTER	OR INVERTER OF	F)		
Safety Output Voltage per Power Optimizer		1 :	± 0.1		Vdc	
STANDARD COMPLIANCE(2)						
EMC	FCC Part 1	5 Class B, IEC61000-6-2	2, IEC61000-6-3, CISPR11, I	EN-55011		
Safety	IEC62109-1 (class II safety), UL1741					
Material	UL94 V-0, UV Resistant					
RoHS		)	/es			
Fire Safety		VDE-AR-E 21	00-712:2018-12			
INSTALLATION SPECIFICATIONS						
Maximum Allowed System Voltage		10	000		Vdc	
Dimensions (W x L x H)	129 x 15	5 x 30	129 x 165 x 45		mm	
Weight	72	0	7.	90	gr	
Input Connector	MC4 <sup>3</sup> )					
Input Wire Length	0.1					
Output Connector	MC4					
Output Wire Length	(+) 2.3, (-) 0.10				m	
Operating Temperature Range <sup>(4)</sup>	-40 to +85					
Protection Rating	IP68					
Relative Humidity		0-	- 100		%	

(1) Rated power of the module at STC will not exceed the Power Optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed

(2) For details about CE compliance, see <u>Declaration of Conformity – CE</u>.

(3) For other connector types please contact SolarEdge.
(4) Power de-rating is applied for ambient temperatures above +85°C for S440 and S500, and for ambient temperatures above +75°C for S500B. Refer to the

Power Optimizers Temperature De-Rating Technical Note for details.

PV System Design Usi	ng a Solar Edge Inverter <sup>(5)</sup>	SolarEdge Home Wave Inverter Single Phase	SolarEdge Home Short String Inverter Three Phase	Three Phase for 230/400V Grid	Three Phase for 277/480V Grid	
Minimum String Length	\$440, \$500	8	9	16	18	
(Power Optimizers)	S500B, S650B	6	8	1	4	
Maximum String Length (Po	ower Optimizers)	25	20	5	0	
Maximum Continuous Pow	er per String	5700	5625	11250	12750	W
	ted Power per String naximum is permitted only when the between strings is 2,000W or less)	See <sup>(6)</sup>	See <sup>(6)</sup>	13500	15000	W
Parallel Strings of Different	Lengths or Orientations		Yes			

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.

(6) If the Inverter's rated AC power s maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power.

Refer to Application Note: Single String Design Guidelines.

S440, S500 (Flat Bracket)	S500B, S650B (Bent Bracket)	S500B, S650B (Bent Bracket)			
155 135 135 135	1965 146				
	4 2 62 62	ECC			

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CE RoHS

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AS BUILT	12/18/2023	В				

PROJECT NAME & ADDRESS

CAM GRANTHAM RESIDENCE

3128 ASHE AVE, DUNN, NC 28334

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER PV-10

<sup>\*</sup> Functionality subject to inverter model and firmware version



# SolarEdge Home Hub Inverter

### For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US(1)



### Optimized battery storage with HD-Wave technology

- Record-breaking 99% weighted efficiency with 200% DC oversizing
- Small, lightweight, and easy to install
- Modular design, future ready with optional
  - DC-coupled storage for full or partial home
  - Built-in consumption monitoring
  - Direct connection to the SolarEdge Home **EV** Charger

- Multi-inverter, scalable storage solution, with enhanced battery power up to 10kW
- Integrated arc fault protection and rapid shutdown for NEC 2014 – 2023, per article 690.11 and 690.12
- Embedded revenue grade production data, ANSI C12.20 Class 0.5



SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US<sup>(1)</sup>

Applicable to inverters with part number		SEXXX	(XH-USMNBBXXX	/ SEXXXXH-USSN	BBXXX							
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units					
OUTPUT – AC ON GRID												
Rated AC Power	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	W					
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208	W					
AC Output Voltage (Nominal)			208	/ 240			Vac					
AC Output Voltage (Range)			183 -	- 264			Vac					
AC Frequency Range (min - nom - max)			59.3 - 6	0 - 60.5 <sup>(2)</sup>			Hz					
Maximum Continuous Output Current @ 240V	16	24	25	32	42	47.5	А					
Maximum Continuous Output Current @ 208V	16	24	24	-	-	48	Α					
GFDI Threshold			1	1			Α					
Total Harmonic Distortion (THD)				3			%					
Power Factor				-0.85 to 0.85			,,,					
Utility Monitoring, Islanding Protection, Country Configurable Thresholds				es								
Charge Battery from AC (if allowed)			V	es								
Typical Nighttime Power Consumption				2.5			W					
OUTPUT – AC BACKUP <sup>(3)</sup>	-			2.3								
OUTFUT - AC BACKUP	1	I	I	7500	10000							
Rated AC Power in Backup Operation <sup>(4)</sup>	7600	5760	6000	7600 11400*	10000 11400*	11400	W					
AC L-L Output Voltage Range in Backup			211 -	- 264			Vac					
AC L-N Output Voltage Range in Backup			105	- 132			Vac					
AC Frequency Range in Backup (min - nom - max)			55 – 6	60 – 65			Hz					
Maximum Continuous Output Current in Backup Operation	32	24	25	32 47.5	42 47.5	47.5	А					
GFDI				1			Α					
THD			<	5			%					
OUTPUT – SOLAREDGE HOME EV CHA	RGER AC											
Rated AC Power			96	500			W					
AC Output Voltage Range			(900)	- 264			Vac					
On-Grid AC Frequency Range (min - nom - max)				50 – 60.5			Hz					
Maximum Continuous Output Current @240V (grid, PV and battery)				10			Aac					
INPUT – DC (PV AND BATTERY)												
Transformer-less, Ungrounded			V	es								
Max Input Voltage				80			Vdc					
Nom DC Input Voltage				30			Vdc					
Reverse-Polarity Protection				es			vac					
Ground-Fault Isolation Detection				ensitivity								
INPUT – DC (PV)	1		600K123	ensitivity								
Maximum DC Power @ 240V	7600	11520	12000	15200	20000	22800	W					
Maximum DC Power @ 208V	6600	10000	10000	-		20000	W					
Maximum Input Current <sup>(5)</sup> @ 240V	20	16	16.5	20 30	- 30	30	Adc					
Maximum Input Current <sup>(5)</sup> @ 208V	9	13.5	13.5	-	-	27	Adc					
Max. Input Short Circuit Current				15			7,000					
Maximum Inverter Efficiency				9.2			%					
CEC Weighted Efficiency			99	1.6		99 @ 240V 98.5 @ 208V	%					
2-pole Disconnection			· · ·			Yes Yes						

<sup>\*</sup> Supported with PN SExxxxH-USMNxxxxxx



TOP TIER SOLAR SOLUTIONS

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REVISIONS							
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CAPACITY INCREASE & BATTERY ADD-ON	11/06/2023	Α					
AS BUILT	12/18/2023	В					

PROJECT NAME & ADDRESS

CAM GRANTHAM RESIDENCE

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT** 

**SPECIFICATION** 

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER



<sup>(2)</sup> For other regional settings please contact SolarEdge support.
(3) Not designed for standalone applications and requires AC for commissioning. Backup functionality is only supported for 240V grid.

<sup>(4)</sup> Rated AC power in Backup Operation is valid for installations with multiple inverters. For a single backup inverter operation, rated AC power in Backup is 90% of the value stated. (5) A higher current source may be used; the inverter will limit its input current to the values stated.

# / SolarEdge Home Hub Inverter

### For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US /

SE11400H-US<sup>(1)</sup>

Applicable to inverters with part number	SEXXXXH-USMNBBXXX / SEXXXXH-USSNBBXXX						
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – DC (BATTERY)							
Supported Battery Types			SolarEdge Home Ba	ttery, LG RESU Prim	e		
Number of Batteries per Inverter		Up to 3 SolarEdge Home Battery, up to 2 LG RESU Prime					
Continuous Power <sup>(6)</sup>	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	11400		11400 @ 240V 10000 @ 208V	W
Peak Power <sup>(6)</sup>	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	114	400	11400 @ 240V 10000 @ 208V	W
Max Input Current	20			26.5			Add
2-pole Disconnection			Up to inverter rat	ed backup power			
SMART ENERGY CAPABILITIES							
Consumption Metering			Buil	t-in <sup>(7)</sup>			
Backup & Battery Storage	Wit	h Backup Interface	(purchased separate	ely) for service up to	200A; up to 3 inve	rters	
EV Charging		Direc	t connection to Sol	arEdge Home EV Ch	narger		
ADDITIONAL FEATURES							
Supported Communication Interfaces		RS485, Ethernet, Cellular <sup>(8, 9)</sup> , Wi-Fi <sup>(9)</sup> , SolarEdge Home Network					
Revenue Grade Metering, ANSI C12.20		Built-in <sup>(7)</sup>					
Integrated AC, DC and Communication Connection Unit		Yes					
Inverter Commissioning	With	the SetApp mobile	application using b	uilt-in Wi-Fi Access	Point for local conn	ection	
DC Voltage Rapid Shutdown (PV and Battery)		Yes, accordi	ng to NEC 2014 – 2	023 per article 690.	11 and 690.12		
STANDARD COMPLIANCE							
Safety		UL1741, UL1741 SA.	UL1741 SB. UL1741 P	CS, UL1699B, UL199	8. UL9540, CSA 22.	2	
Grid Connection Standards				ule 14H, CSA C22.3			
Emissions			FCC part	15 class B			
INSTALLATION SPECIFICATIONS							
AC Output and EV AC Output Conduit Size / AWG Range			1" maximun	n / 14-4 AWG			
DC Input (PV and Battery) Conduit Size / AWG Range			1" maximum	n / 14-6 AWG			
Dimensions with Connection Unit (H x W x D)	17.7 x	14.6 x 6.8 / 450 x 37	0 x 174	17.7 x 14.6 x 6.8 / 450 x 370 x 174**	21.06 x 14.6 x 7.3 / 535 x 370 x 185**	21.06 x 14.6 x 8.2 / 535 x 370 x 208***	in/
				21.06 x 14.6 x 8.2 / 535 x 3 / 0 x 208***			0.000
Weight with Connection Unit		30.8 / 14		30.8 / 14** 44.9 /	41.7 / 18.9** 20.3***	44.9 / 20.3***	lb/k
Noise			<	50			dBA
Cooling			Natural C	onvection			
Operating Temperature Range	-40 to +140 / -40 to +60 <sup>(10)</sup>				°F/°		
Protection Rating		NEMA 4X					

<sup>\*\*</sup> Supported with PN SEXXXXH-USSNBBXX4 or SEXXXXH-USMNBBXX4.



### **TOP TIER SOLAR SOLUTIONS**

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AS BUILT	12/18/2023	В			

PROJECT NAME & ADDRESS

CAM GRANTHAM RESIDENCE

**ESR** 

SHEET NAME EQUIPMENT **SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

<sup>\*\*\*</sup> Supported with PN SEXXXXH-USSNBBXX5 or SEXXXXH-USMNBBXX5.

<sup>(6)</sup> Discharge power is limited up to the inverter rated AC power for on-grid and backup applications, as well as up to the installed batteries' rating.

(7) For consumption metering current transformers should be ordered separately: SECT-SPL-225A-T-20 or SEACT0750-400NA-20 units per box. Revenue grade metering is only for production metering.

<sup>(8)</sup> Information concerning the Data Plan's terms & conditions is available in the following link: SolarEdge Communication Plan Terms and Conditions.

<sup>(9)</sup> The part number SEXXXXIH-USXNBBXXX only supports the Wi-Fi communication interface, and the part number SEXXXXIH-USXNBBLXX only supports the Wi-Fi communication interface, and the part number SEXXXXIH-USXNBBLXX only supports the cellular communication interface, (10) Full power up to at least 50°C / 122°F; for power de-rating information refer to the <u>Temperature Derating Technical Note for North America</u>.



# **Backup Interface**

for North America

BI-EUSGN-01 / BI-NUSGN-01



### **Backup Interface for Flexible Backup**

- Automatically provides backup power to home loads in the event of grid interruption
- / Full flexibility in which loads to backup the entire home or selected loads
- Scalable solution to support higher power & higher capacity(\*)
- Built-in Auto Transformer and Energy Meter for easier and faster installation
- Seamless integration with the Energy Hub Inverter with Prism Technology to manage and monitor both PV generation and energy storage
- Generator connection support<sup>(\*)</sup>

(\*) Requires supporting inverter firmware

solaredge.com



## **/ Backup Interface** for North America

BI-EUSGN-01 / BI-NUSGN-01

	BI-EUSGN-01	BI-NUSGN-01		
INPUT FROM GRID				
AC Current Input	200		A	
AC Output Voltage (Nominal)	240	R .	Vac	
AC Output Voltage Range	211 - 2	64	Vac	
AC Frequency (Nominal)	60		Hz	
AC Frequency Range	59.3 - 6	50.5	Hz	
Microgrid Interconnection Device Rated Current	200		A	
Service Side AC Main Circuit Breaker Rated Current	200	N/A	A	
Service Side AC Main Circuit Breaker Interrupt Current	10k	N/A	A	
Grid Disconnection Switchover Time	<100	)	ms	
OUTPUT TO MAIN DISTRIBUTION PANEL				
Maximum AC Current Output	200	X	А	
AC L-L Output Voltage (Nominal)	240		Vac	
AC L-L Output Voltage Range	211 - 2	64	Vac	
AC Frequency (Nominal)	60		Hz	
AC Frequency Range	59.3 - 6	50.5	Hz	
Maximum Inverters AC Current Output in Backup Operation	78		А	
Imbalance Compensation in Backup Operation	5000	)	W	
AC L-N Output Voltage in Backup (Nominal)	120		V	
AC L-N Output Voltage Range in Backup	105 - 1	105 - 132		
AC Frequency Range in Backup	55 - 6	55 - 65		
INPUT FROM INVERTER		1900		
Number of Inverter Inputs	3		#	
Rated AC Power	7,60	0	W	
Maximum Continuous Input Current @ 240V	32		A	
Rated AC Power in Continuous Backup Operation	6,100	)	W	
Maximum Continuous Input Current in Backup Operation	26		А	
Peak AC Power (<10 sec) in Backup Operation	7,00	0	W	
Peak AC Current (<10 sec) in Backup Operation	30		А	
Inverter Input AC Circuit Breaker	40		A	
Upgradability	Up to 3 X 6	3A CB <sup>(1)</sup>		
GENERATOR <sup>(2)</sup>				
Maximum Rated AC Power	15,00	0	W	
Maximum Continuous Input Current	63		Adc	
Dry Contact Switch Voltage Rating	250/3	30	Vac/Vdd	
Dry Contact Switch Current Rating	5		А	
2-wire Start Switch	Yes			
ADDITIONAL FEATURES				
Installation Type	Suitable for use as service equipment	For main lug only		
Number of Communication Inputs	2			
Communication	RS48	5		
Energy Meter (for Import/Export)	1% accu	racy		
Manual Control Over Microgrid Interconnection Device	Yes	Yes		

<sup>(1)</sup> Each 40A CB supports up to one 7.6kW inverter, with each 63A CB supporting one 10kW and one 11.4kW inverter. The CB upgrade kit is available with the following part numbers: for 40A CB, CB-UPG-40-01; for 63A, CB CB-UPG-63-01
(2) Requires supporting inverter firmware

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PROJECT NAME & ADDRESS

CAM GRANTHAM RESIDENCE

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

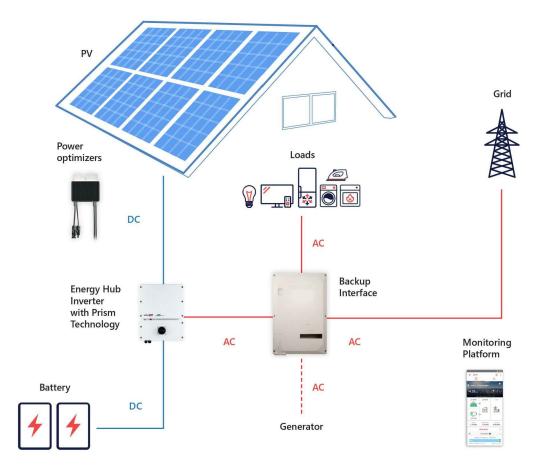
SHEET NUMBER



# / Backup Interface for North America

BI-EUSGN-01 / BI-NUSGN-01

	BI-EUSGN-01	BI-NUSGN-01		
TANDARD COMPLIANCE				
-f	UL1741, CSA 2	2.2 NO. 107		
afety	UL869A	N/A		
missions	FCC part 1	5 class B		
NSTALLATION SPECIFICATIONS				
upported Inverters	StorEdge single phase inverter, Single phase Energy Hub inverter with Prism technology			
C From Grid Conduit Size / AWG Range	2" conduits / #0 - 4/0 AWG			
C Inverter Conduit Size / AWG Range	1" conduit / 14 - 4 AWG			
C Generator Input Conduit Size / AWG Range	1" conduit / 8 - 3 AWG			
ommunication Conduit Size / AWG Range	3/4" / 24 - 10 AWG			
/eight	73 / 33		lb / Kg	
ooling	Fan (user re	placeable)		
loise	< 50			
perating Temeprature Range	-40 to +122 / -40 to +50			
rotection Rating	NEMA 3R, IP44			
imensions (HxWxD)	20.59 x 13.88 x 8.62 / 523.5 x 352.5 x 219			



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# TOP TIER

### **TOP TIER SOLAR SOLUTIONS**

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AS BUILT	12/18/2023	В		

PROJECT NAME & ADDRESS

CAM GRANTHAM RESIDENCE 3128 ASHE AVE, DUNN, NC 28334

DRAWN BY

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

# SolarEdge Energy Bank 10kWh Battery

For North America



### Optimized for SolarEdge Energy Hub Inverters(1)

- Maximized system performance, gaining more energy to store and use for on-grid and backup power applications
- Integrates with the complete SolarEdge residential offering, providing a single point of contact for warranty, support, training, and simplified logistics & operations
- DC coupled battery featuring superior overall system efficiency, from PV to battery to grid
- Scalable solution for increased power and capacity with multiple SolarEdge inverters and batteries

- Solar, storage, EV charging, and smart devices all monitored and managed by a single app to optimize solar production, consumption and backup\* power
- Wireless communication to the inverter, reducing wiring, labor and installation faults
- Simple plug and play installation, with automatic SetApp-based configuration
- Includes multiple safety features for battery





For North America

	BAT-10K1P <sup>(2)</sup>	
BATTERY SPECIFICATION		
Usable Energy (100% depth of discharge)	9700	Wh
Continuous Output Power	5000	W
Peak Output Power (for 10 seconds)	7500	W
Peak Roundtrip Efficiency	>94.5	%
Warranty <sup>in</sup> :	10	Years
Voltage Range	350-450	Vdc
Communication Interfaces	Wireless*	
Batteries per Inverter	Up to 3 <sup>(4)</sup>	
STANDARD COMPLIANCE		
Safety	UL1642, UL1973, UL9540, UN38.3	
Emissions	FCC Part 15 Class B	
MECHANICAL SPECIFICATIONS		
Dimensions (W x H x D)	31.1 x 46.4 x 9.84 / 790 x 1179 x 250	in / mm
Weight	267 / 121	lb/kg
Mounting <sup>(5)</sup>	Floor or wall mount <sup>®</sup>	
Operating Temperature <sup>(7)</sup>	+14 to +122 / -10 to +50	°F/°C
Storage Temperature (more than 3 months)	+14 to +86 / -10 to +30	°F/°C
Storage Temperature (less than 3 months)	-22 to + 140 / -30 to +60	°F/°C
Altitude	6562 / 2000	ft/m
Enclosure Protection	IP55 / NEMA 3R - indoor and outdoor (water and dust protection)	
Cooling	Natural convection	
Noise (at 1m distance)	<25	dBA

<sup>\*</sup> The SolarEdge Energy Bank is designed for use with SolarEdge Energy Net for wireless communication. The inverter might require a matching SolarEdge Energy Net Plug-in (more details below). Using RS485 could reduce the usable energy to 9500Wh.

(f) Please refer to the SolarEdge Energy Bank battery connections and configuration application note for compatible inverters.

Accessory	PN
Floor stand	IAC-RBAT-FLRSTD-01
Branch connectors set (includes a pair of DC + and DC - connectors) Required for installations with multiple SolarEdge Energy Bank batteries with a single inverter	IAC-RBAT-USYCBL-01
Handles	IAC-RBAT-HANDLE-01
SolarEdge Energy Net Plug-in	ENET-HBNP-01
Battery inverter extension cable 2m long (MC4 to terminal block)	IAC-RBAT-10M420-01



### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES** 

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	10/30/2023		
CAPACITY INCREASE & BATTERY ADD-ON	11/06/2023	Α	
AS BUILT	12/18/2023	В	

PROJECT NAME & ADDRESS

CAM GRANTHAM RESIDENCE

**ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

PV-15

**€ RoHS** 

<sup>\*</sup> Backup application are subject to local regulation and may require additional components and firmware upgrade

<sup>(2)</sup> These specifications apply to part number BAT-10KIPS0B-01.
(3) Forwarranty details please refer to the SolarEdge Energy Bank battery Limited Warranty.

<sup>(4)</sup> Installations with multiple SolarEdge Energy Bank batteries connected to a single inverter require a pair of branch connectors (DC + and DC -) per battery excluding the last battery. Support for 3 batteries is pending supporting inverter firmware. The branch connectors should be purchased separately.

<sup>(5)</sup> Installation and mounting requires handles that should be purchased separately. Please refer to the Accessories' PN table below.

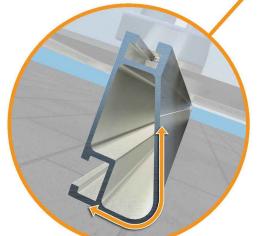
(6) The floor stand is purchased separately. One floor stand is required per SolarEdge Energy Bank battery. Please refer to the Accessories' PN table below.

<sup>(7)</sup> Please note that operating the SolarEdge Energy Bank at extreme temperatures for extended durations of time may void the Energy Bank's warranty coverage. Please see the Energy Bank Limited Product Warranty for additional details.



### **XR** Rail Family

### Solar Is Not Always Sunny Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame. XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



### Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

### **Corrosion-Resistant Materials**



Compatible with Flat & Pitched Roofs



IronRidge offers a range of tilt leg options for flat roof mounting applications.

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.

### **XR Rail Family**

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



### XR10

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves 6 foot spans, while remaining light and economical.

- 6' spanning capability
- Moderate load capability
- Clear anodized finish
- Internal splices available



### XR100

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 8 feet.

- · 8' spanning capability
- · Heavy load capability
- Clear & black anodized finish · Internal splices available



### XR1000

XR1000 is a heavyweight among

- · Extreme load capability
- · Clear anodized finish

### Rail Selection

The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certifications.

Lo	ad		Rail Span				
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
	100						
None	120						
None	140	XR10		XR100		XR1000	
	160						
	100						
10-20	120						
10-20	140						
	160						
30	100						
30	160						
40	100						
40	160						
50-70	160						
80-90	160						



solar mounting rails. It's built to handle extreme climates and spans 12 feet or more for commercial applications.

- 12' spanning capability
- · Internal splices available

PROJECT NAME & ADDRESS

**TOP TIER SOLAR SOLUTIONS** 

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES** 

REVISIONS

DATE

10/30/2023

11/06/2023

12/18/2023

DESCRIPTION

INITIAL DESIGN

BATTERY ADD-ON

AS BUILT

AM GRANTHAM RESIDENCE

E AVE, 28334 3128 ASHE / DUNN, NC 28

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-16

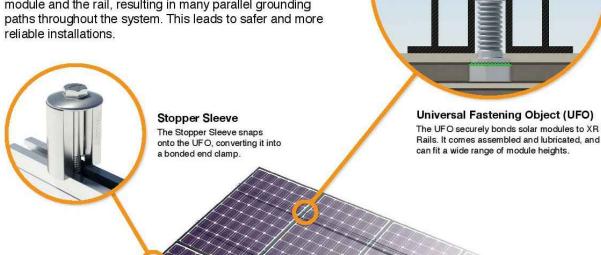


### **UFO Family of Components**

### Simplified Grounding for Every Application

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family-Flush Mount, Tilt Mount and Ground Mount - are fully listed to the UL 2703 standard.

UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding



# **Bonded Splice**

Each Bonded Splice uses self-drilling screws to form a secure connection. No bonding strap needed.

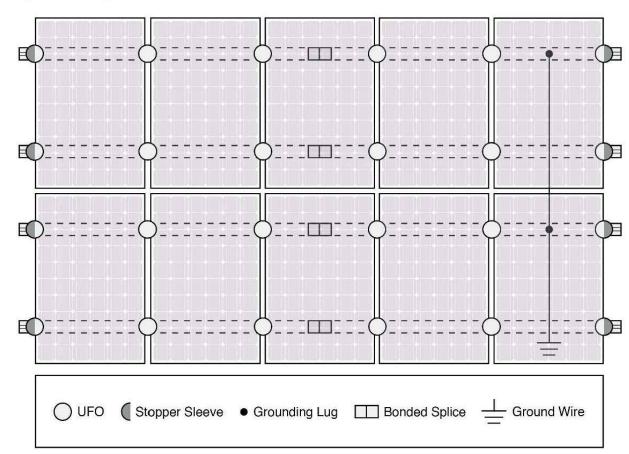


**Grounding Lug** A single Grounding Lug connects an entire row of PV modules to the grounding conductor.

### **Bonded Attachments**

The bonding bolt attaches and bonds the L-foot to the rail. It is installed with the same socket as the rest of the

### **System Diagram**



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

### **UL Certification**

The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.



Feature	Flush Mount	Tilt Mount	Ground Mount			
XR Rails	•	~	XR1000 Only			
UFO/Stopper	~	~	~			
Bonded Splice	~	~	N/A			
Grounding Lugs	1 per Row	1 per Row	1 per Array			
Microinverters & Power Optimizers	Darfon - M	0-72, M250-60, M IG240, MIG300, C P320, P400, P405				
Fire Rating	Class A	Class A	N/A			
Modules	Tested or Evaluated with over 400 Framed Modules Refer to installation manuals for a detailed list.					



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PROJECT NAME & ADDRESS

CAM GRANTHAM RESIDENCE

3128 ASHE AVE, DUNN, NC 28334

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

# The Right Way!

### **ProteaBracket**<sup>™</sup>

ProteaBracket™ is the most versatile standing seam metal roof attachment solution on the market, fitting most trapezoidal sheet profiles with and without intermediate insulation. It features an adjustable attachment base and multiple solar module attachment options (illustrated on back) to accommodate varying widths and heights. There are no messy sealants to apply and no chance for leaks; the ProteaBracket comes with factory-applied, adhesive rubber sealant to ensure quick installation and a weather-proof fit.

Installation is simple! The ProteaBracket is mounted directly onto the crown of the panel, straddling the profile. No surface preparation is necessary; simply wipe away excess oil and debris, align, and apply. Secure ProteaBracket through its pre-punched holes, using the hardened drill point S-5!® screws.

ProteaBracket is the perfect match for our S-5-PV Kit and spares you the hassle of cold-bridging! For a solar attachment solution that is both economical and easy to use, choose ProteaBracket.\*

\*When ProteaBracket is used in conjunction with the S-5-PV Kit, an additional nut is required during installation.



The Right Way!

ProteaBracket<sup>™</sup> is the perfect solar attachment solution for most trapezoidal exposed-fastened metal roof profiles! No messy sealants to apply. The factory-applied adhesive rubber sealant weather-proofs and makes installation easy!

Each **ProteaBracket™** comes with a factory-applied, adhesive rubber sealant on the base. A structural A2 stainless steel bimetal attachment bracket, ProteaBracket is compatible with most common metal roofing materials. All four pre-punched holes must be used to achieve tested strength. Mounting hardware is furnished with the ProteaBracket. For design assistance, ask your distributor, or visit **www.S-5.com** for the independent lab test data that can be used for load-critical designs and applications. Also, please visit our website for more information including metallurgical compatibilities and specifications. S-5!⁰ holding strength is unmatched in the industry.

# Multiple Attachment Options:

Side Rail Option



Top Rail Option

| www.S-5.com

888-825-3432



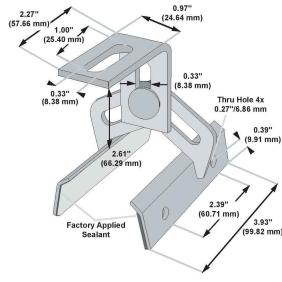
S-5-PV Kit Option

### S-5!® Warning! Please use this product responsibly!

Products are protected by multiple U.S. and foreign patents. For published data regarding holding strength, bolt torque, patents, and trademarks, visit the S-5! website at www.S-5.com.

Copyright 2013, Metal Roof Innovations, Ltd. S-5! products are patent protected. S-5! aggressively protects its patents, trademarks, and copyrights. Version 112513.

### **ProteaBracket**<sup>™</sup>



Please note: All measurements are rounded to the second decimal place.

### **Example Applications**



S-5-PV Kit demonstrated with a ProteaBracket on a trapezoidal profile

### **Example Profile**



Distributed by

# TOP TIER

### **TOP TIER SOLAR SOLUTIONS**

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REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	10/30/2023	
CAPACITY INCREASE & BATTERY ADD-ON	11/06/2023	Α
AS BUILT	12/18/2023	В

PROJECT NAME & ADDRESS

CAM GRANTHAM
RESIDENCE
3128 ASHE AVE,
DUNN, NC 28334

DRAWN BY

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER