PHOTOVOLTAIC ROOF MOUNT SYSTEM

26 MODULES-ROOF MOUNTED - 10.270 kW DC, 10.000 kW AC

3128 ASHE AVE, DUNN, NC 28334

PROJECT DATA

PROJECT 3128 ASHE AVE, ADDRESS DUNN, NC 28334

OWNER: CAM GRANTHAM

DESIGNER: ESR

SCOPE:10.270 KW DC ROOF MOUNT SOLAR PV SYSTEM WITH

26 MISSION SOLAR: MSE395SX9R 395W

PV MODULES WITH

26 SOLAREDGE: S440 POWER OPTIMIZERS AND 01 SOLAREDGE: SE10000H-US (240V/10000W)

INVERTER

AUTHORITIES HAVING JURISDICTION: BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY UTILITY: DUKE ENERGY PROGRESS

SHEET INDEX

PV-1 COVER SHEET PV-2 SITE PLAN

PV-3 ROOF PLAN & MODULES PV-4 ELECTRICAL PLAN

PV-5 STRUCTURAL DETAIL

PV-6 ELECTRICAL LINE DIAGRAM

PV-7 WIRING CALCULATIONS

PV-8 LABELS

PV-9+ EQUIPMENT SPECIFICATIONS

SIGNATURE

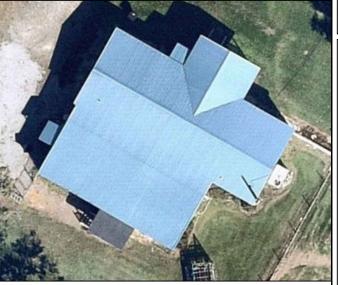
GENERAL NOTES

- 1. ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED.
- 2. THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.
- THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
- 4. ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
- WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
- 6. HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
- 7. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
- 8. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE
- 9. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.
- 10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
- 11. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
- 12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
- 13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
- 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.
- 15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
- 16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.
- 17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
- 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
- 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
- 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
- 21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703
- 22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

VICINITY MAP



HOUSE PHOTO



CODE REFERENCES

2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NATIONAL ELECTRICAL CODE



TOP TIER

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS								
DESCRIPTION	DATE	REV						
INITIAL DESIGN	10/30/2023							



PROJECT NAME & ADDRESS

CAM GRANTHAM
RESIDENCE
3128 ASHE AVE,
DUNN, NC 28334

DRAWN BY

SHEET NAME

COVER SHEET

SHEET SIZE

ANSI B

11" X 17"

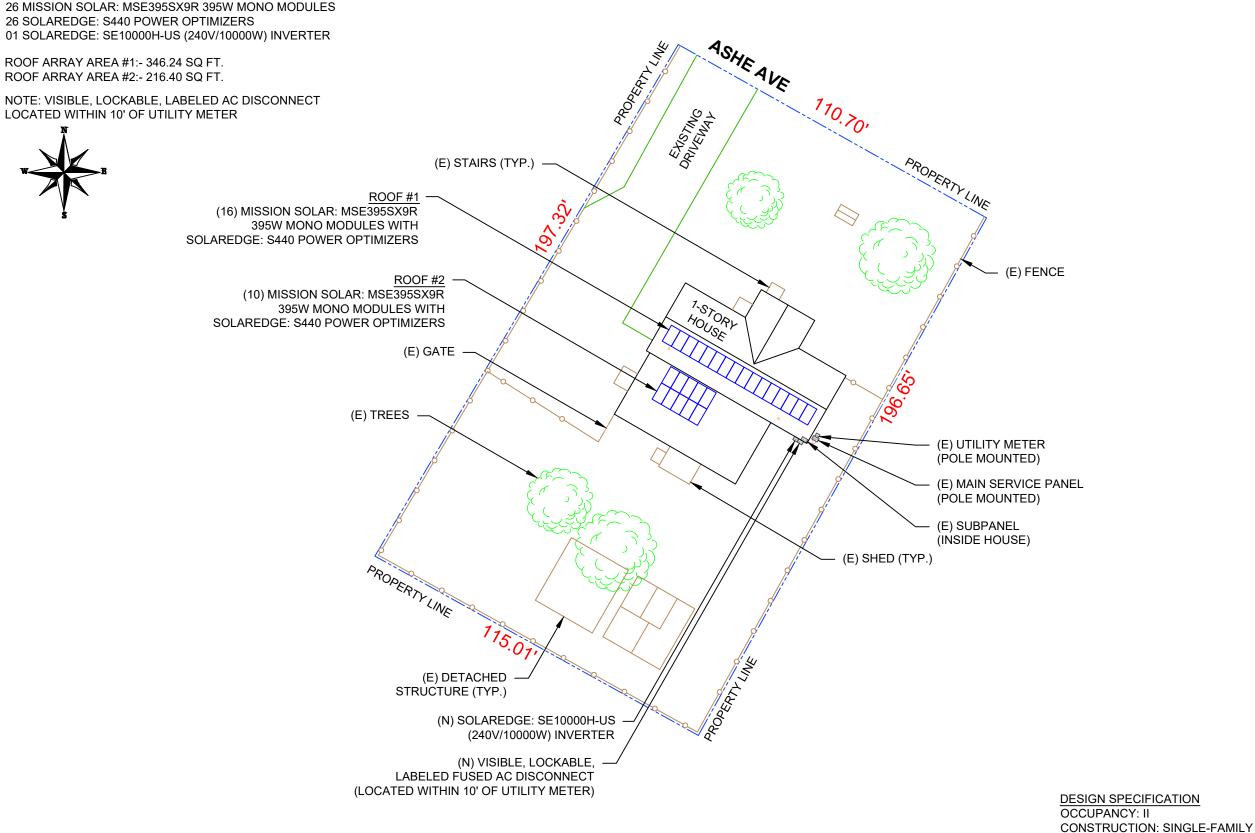
SHEET NUMBER

PROJECT DESCRIPTION: 26 X MISSION SOLAR: MSE395SX9R 395W MONO MODULES ROOF MOUNTED SOLAR PHOTOVOLTAIC MODULES DC SYSTEM SIZE: 10.270 kW DC AC SYSTEM SIZE: 10.000 kW AC EQUIPMENT SUMMARY 26 MISSION SOLAR: MSE395SX9R 395W MONO MODULES 26 SOLAREDGE: S440 POWER OPTIMIZERS 01 SOLAREDGE: SE10000H-US (240V/10000W) INVERTER

SITE PLAN

SCALE: 1/32" = 1'-0"

PV-2



TOP TIER
SOLAR SOLUTIONS

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS							
DESCRIPTION	DATE	REV					
INITIAL DESIGN	10/30/2023						



PROJECT NAME & ADDRESS

CAM GRANTHAM RESIDENCE

DRAWN BY
ESR

3128 ASHE AVE, DUNN, NC 28334

SHEET NAME

SITE PLAN

SHEET SIZE

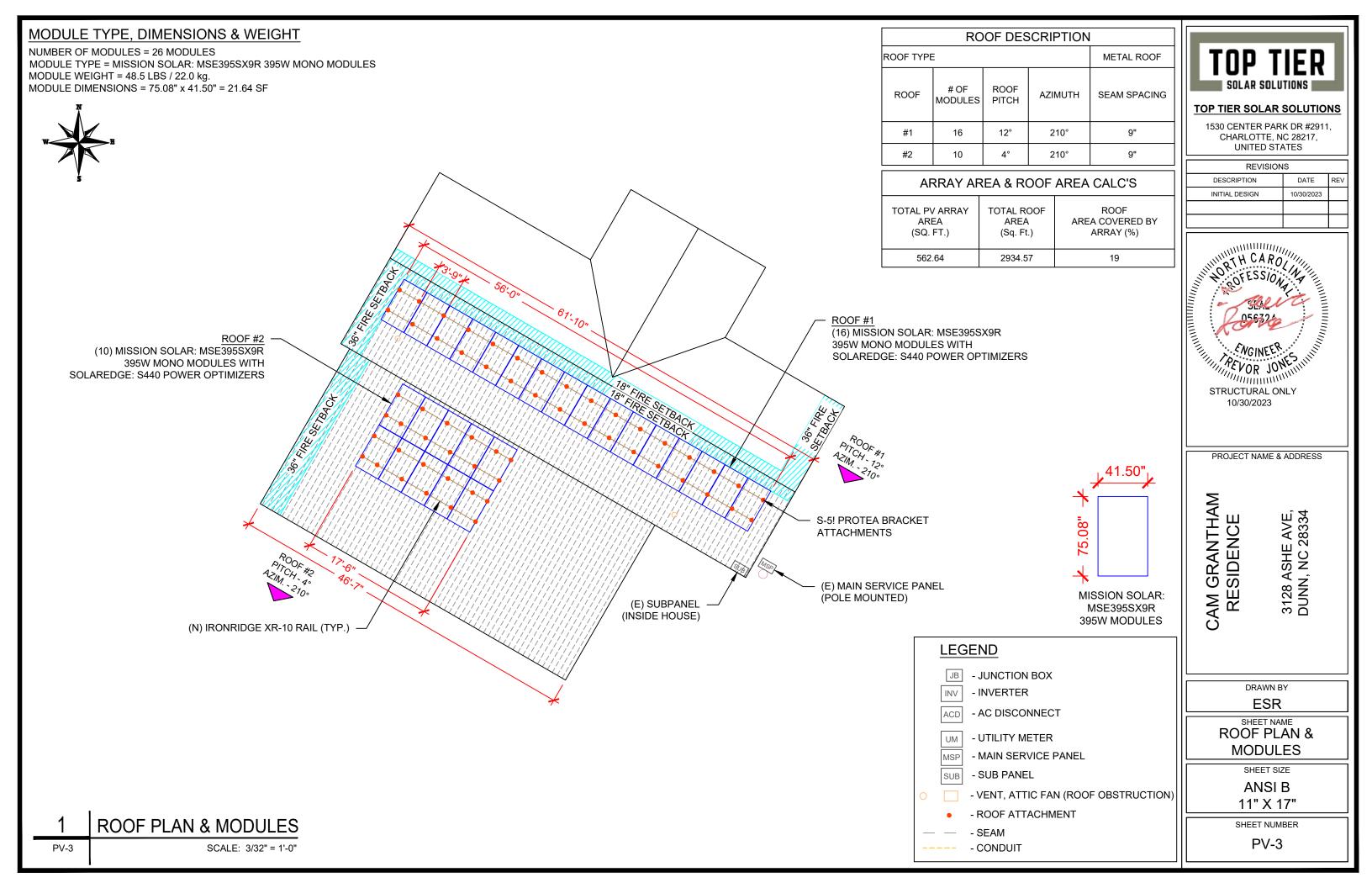
ANSI B 11" X 17"

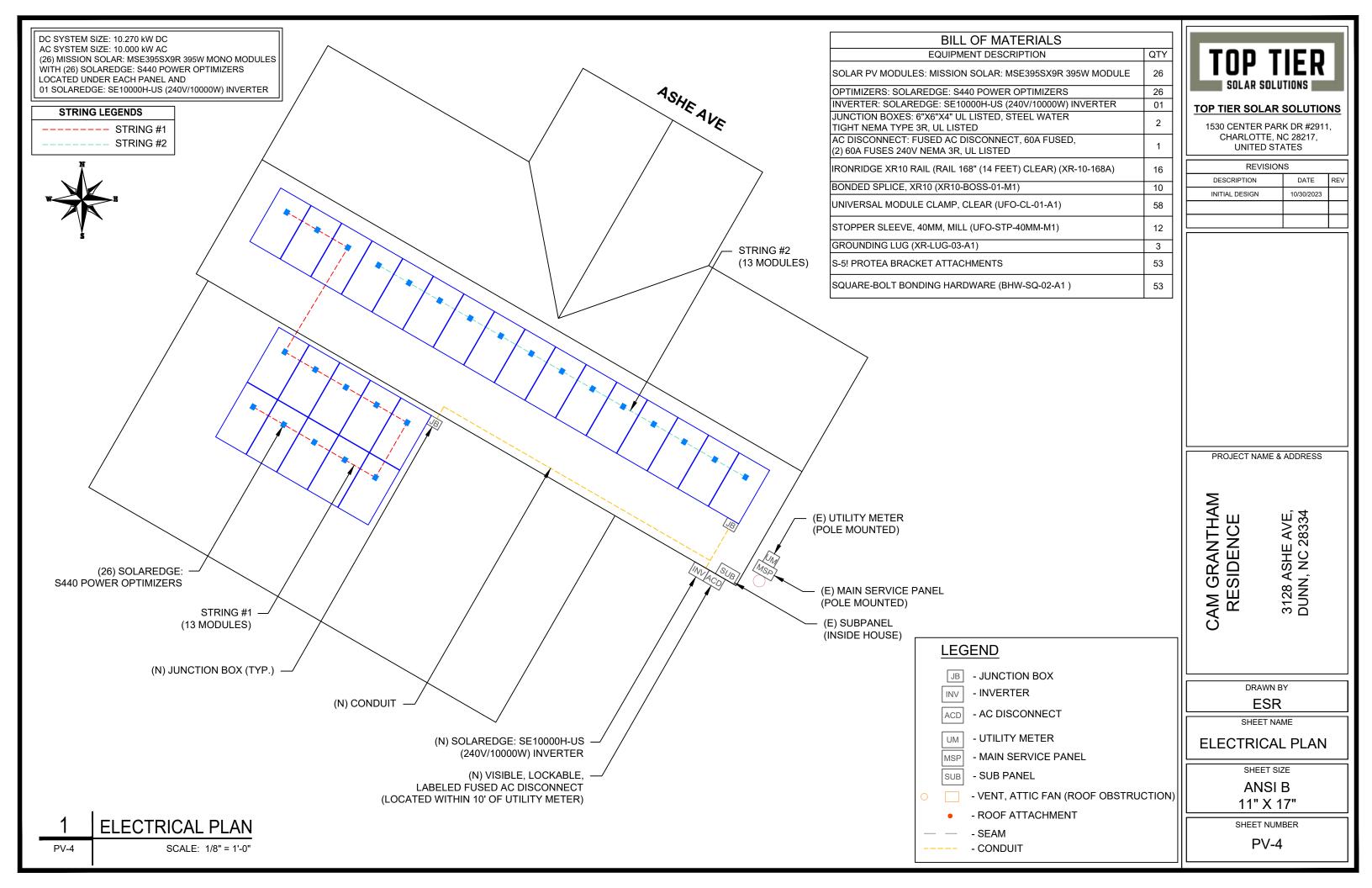
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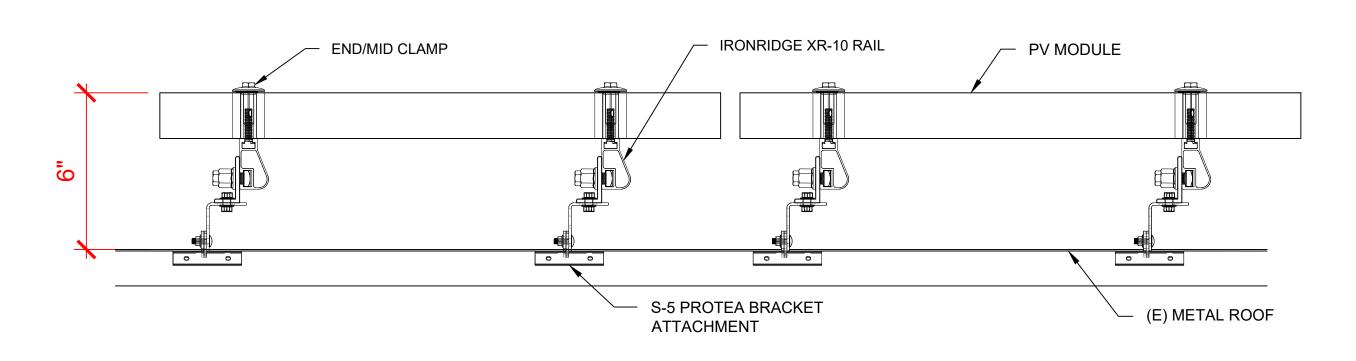
ZONING: RESIDENTIAL

GROUND SNOW LOAD: REFER STRUCTURAL LETTER WIND EXPOSURE: REFER STRUCTURAL LETTER

WIND SPEED: REFER STRUCTURAL LETTER







_STRUCTURAL ATTACHMENT (Side view)

ATTACHMENT DETAIL (FRONT VIEW)

SCALE: N.T.S

SCALE: N.T.S

PV-5

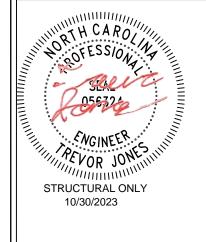
PV-5



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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DESCRIPTION	DATE	REV
INITIAL DESIGN	10/30/2023	



PROJECT NAME & ADDRESS

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3128 ASHE AVE, DUNN, NC 28334

DRAWN BY

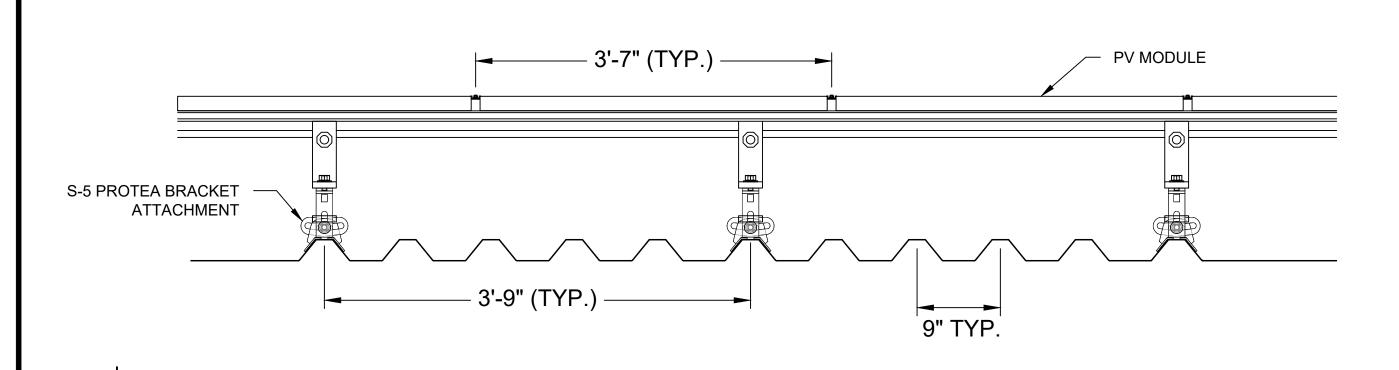
SHEET NAME

STRUCTURAL DETAIL

SHEET SIZE

ANSI B

11" X 17"
SHEET NUMBER



DC SYSTEM SIZE: 10.270 kW DC AC SYSTEM SIZE: 10.000 kW AC

(26) MISSION SOLAR: MSE395SX9R 395W MONO MODULES WITH (26) SOLAREDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL (240V) AND (01) SOLAREDGE: SE10000H-US (240V/10000W) INVERTER (2) STRINGS OF 13 MODULES ARE CONNECTED IN SERIES

INTERCONNECTION NOTES:

- 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59].
 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95].
- 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
- 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

DISCONNECT NOTES:

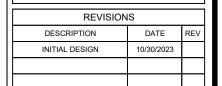
- 1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
- 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH 3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32].

GROUNDING & GENERAL NOTES:

- 1. PV GROUNDING ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH [NEC 690.43]
- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING FLECTRODE
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION
- 5. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT. 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.

RACKING NOTE:

1. BOND EVERY OTHER RAIL WITH #6 BARE COPPER

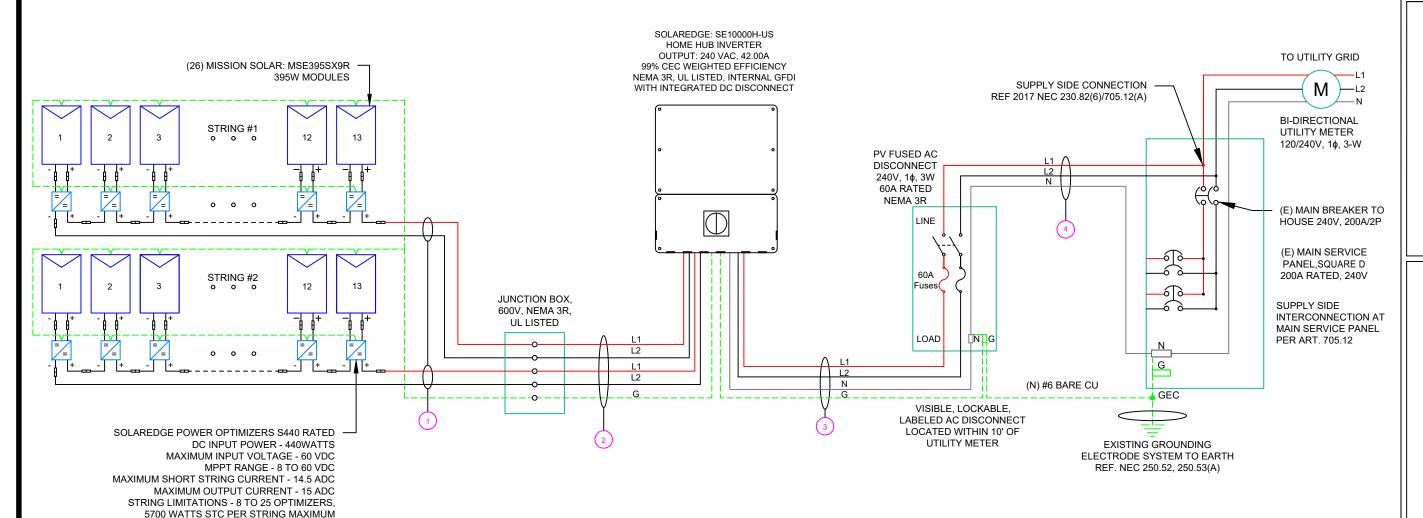


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UNITED STATES



NOTE: CONDUIT TO BE UL LISTED FOR WET LOCATIONS AND UV PROTECTED

	QTY	co	NDUCTOR INFORMATION	CONDUIT TYPE	CONDUIT SIZE		
1	(4)	#10AWG -	PV WIRE/USE-2	N/A	N/A		
	(1)	#6AWG -	BARE COPPER IN FREE AIR				
$\binom{2}{2}$	(4)	#10AWG -	CU,THWN-2	EMT OR LFMC	3/4"		
2	(1)	#10AWG -	CU,THWN-2 GND	EWI OR LFINC	3/4		
	(2)	#6AWG -	CU,THWN-2				
(3)	(1)	#6AWG -	CU,THWN-2 N	EMT,LFMC OR PVC	3/4"		
)	(1)	#6AWG -	CU,THWN-2 GND				
	(2)	#6AWG -	CU,THWN-2	EMT, LFMC OR PVC	3/4"		
4	(1)	#6AWG - CU,THWN-2 N		LINIT, LI WIG OIL FVC	3/4"		

PROJECT NAME & ADDRESS

CAM GRANTHAM RESIDENCE 3128 ASHE AVE, DUNN, NC 28334

DRAWN BY
ESR

SHEET NAME

∐ELECTRICAL LINE DIAGRAM

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER PV-6

1 ELECTRICAL LINE DIAGRAM
PV-6 SCALE: NTS

SOLAR MODULE SPECIFICATIONS										
MANUFACTURER / MODEL #	MISSION SOLAR: MSE395SX9R 395W MODULE									
VMP	36.99V									
IMP	10.68A									
VOC	45.18V									
ISC	11.24A									
TEMP. COEFF. VOC	-0.259%/°C									
MODULE DIMENSION	75.08"L x 41.50"W x 1.57"D (In Inch)									

INVERTER SPECIFICATIONS										
MANUFACTURER / MODEL #	SOLAREDGE: SE10000H-US (240V/10000W) INVERTER									
NOMINAL AC POWER	10.000 kW									
NOMINAL OUTPUT VOLTAGE	240 VAC									
NOMINAL OUTPUT CURRENT	42.00A									

AMBIENT TEMPERATURE SPEC	8
AMBIENT TEMP (HIGH TEMP 2%)	38°
RECORD LOW TEMPERATURE	-9°
MODULE TEMPERATURE COEFFICIENT OF Voc	-0.259%/°C

PERCENT OF	NUMBER OF CURRENT
VALUES	CARRYING CONDUCTORS IN EMT
.80	4-6
.70	7-9
.50	10-20

OC FEEDER CAL	CULATIONS.
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CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCT ORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	90°C AMPACITY DERATED (A)	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT SIZE	CONDUIT FILL (%)
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
STRING 2	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	4	40	0.91	0.8	29.12	PASS	15	1.24	0.147	3/4" EMT	19.79362
																				_	17

String 1 Voltage Drop 0.196
String 2 Voltage Drop 0.196

	AC FEEDER CALCULATIONS																					
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	AMPACITY	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDITIE	CONDUIT FILL (%)
INVERTER	AC DISCONNECT	240	42	52.5	60	CU #6 AWG	CU #6 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.086	3/4" EMT	38.0488
AC DISCONNECT	POI	240	42	52.5	60	CU #6 AWG	N/A	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.086	3/4" EMT	28.5366

CUMULATIVE VOLTAGE DROP 0.172

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REVISIONS

10/30/2023

DESCRIPTION
INITIAL DESIGN

CAM GRANTHAM RESIDENCE

3128 ASHE AVE, DUNN, NC 28334

DRAWN BY ESR

SHEET NAME

WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-7

ELECTRICAL NOTES

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

PHOTOVOLTAIC POWER SOURCE

EVERY 10' ON CONDUIT & ENCLOSURES

LABEL- 1: LABEL LOCATION: EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

⚠ WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL - 2: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.13(B)

⚠ WARNING

DUAL POWER SUPPLY

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

SOLAR PV BREAKER:

BREAKER IS BACKFED DO NOT RELOCATE

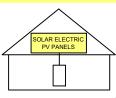
LABEL-4:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL- 5: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL LOCATION: AC DISCONNECT

CODE REF: [NEC 690.56(C)(1)(A)]

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7:

<u>LABEL LOCATION:</u>
AC DISCONNECT

MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)

CODE REF: NEC 690.56(C)(2)

DC DISCONNECT

LABEL - 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)

AC DISCONNECT PHOTOVOLTAIC SYSTEM POWER SOURCE NOMINAL OPERATING AC VOLATGE 240 V

LABEL- 9: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.54

RATED AC OUTPUT CURRENT

MAXIMUM VOLTAGE	480 V
MAXIMUM CIRCUIT CURRENT	30.00 A
MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)	

LABEL- 10:
<u>LABEL LOCATION:</u>
ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER)
CODE REF: NEC 690.53

42.00 A



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CAM GRANTHAM RESIDENCE

DRAWN BY
ESR

SHEET NAME

LABELS

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

MSE PERC 66







FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year one and 0.58% annually from years two to 30 with 84.08% capacity guaranteed in year 25. For more information, visit www.missionsolar.com/warranty

CERTIFICATIONS



C-SA2-MKTG-0027 REV 4 03/18/2022





If you have questions or concerns about certification of our products in your area, True American Quality True American Brand

Mission Solar Energy is headquartered in San Antonio, Texas where we manufacture our modules. We produce American, high-quality solar modules ensuring the highest-in-class power output and best-in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

Demand the best. Demand Mission Solar Energy.



Certified Reliability

- Tested to UL 61730 & IEC Standards
- PID resistant
- · Resistance to salt mist corrosion



Advanced Technology

- Passivated Emitter Rear Contact
- · Ideal for all applications



Extreme Weather Resilience

- Up to 5,400 Pa front load & 3,600 Pa back load
- Tested load to UL 61730



BAA Compliant for Government Projects

- Buy American Act
- American Recovery & Reinvestment Act





UL 61730 / IEC 61215 / IEC 61730 / IEC 61701

- 9 Rushar



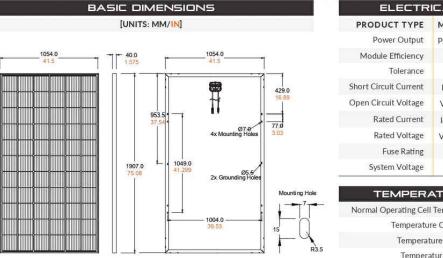


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Class Leading 390-400W

FRONT VIEW

MSE PERC 66

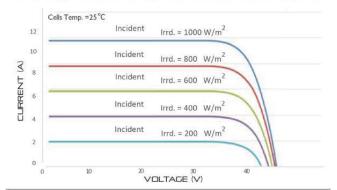


REAR VIEW

CURRENT-VOLTAGE CURVE MSE385SX9R: 385WP, 66 CELL SOLAR MODULE

Current-voltage characteristics with dependence on irradiance and module temperature

SIDE VIEW



CERTIFICATIO	NS AND TESTS
IEC	61215, 61730, 61701
UL	61730







Mission Solar Energy

8303 S. New Braunfels Ave., San Antonio, Texas 78235 www.missionsolar.com | info@missionsolar.com

Mission Solar Energy reserves the right to make specification changes without notice.

PRODUCT TYPE	MSE	XXX	9R (xxx = P	max)	_
Power Output	P _{max}	W_{ρ}	390	395	400
Module Efficiency		%	19.4	19.7	19.9
Tolerance		%	0/+3	0/+3	0/+3
Short Circuit Current	Isc	Α	11.19	11.24	11.31
Open Circuit Voltage	Voc	V	45.04	45.18	45.33
Rated Current	Imp	Α	10.63	10.68	10.79
Rated Voltage	Vmp	V	36.68	36.99	37.07
Fuse Rating		Α	20	20	20
System Voltage		V	1,000	1,000	1,000

Normal Operating Cell Temperature (NOCT)	43.75°C (±3.7%)
Temperature Coefficient of Pmax	-0.367%/°C
Temperature Coefficient of Voc	-0.259%/°C
Temperature Coefficient of Isc	0.033%/°C

OPERATIN	G CONDITIONS
Maximum System Voltage	1,000Vdc
Operating Temperature Range	-40°F to 185°F (-40°C to +85°C)
Maximum Series Fuse Rating	20A
Fire Safety Classification	Type 1*
Front & Back Load (UL Standard)	Up to 5,400 Pa front and 3,600 Pa back load, Tested to UL 61730
Hail Safety Impact Velocity	25mm at 23 m/s

*Mission Solar Energy uses quality sourced materials that result in a Type I fire rating. Please note, the 'Fire Class' Rating is designated for the fully-installed PV system, which includes, but it not limited to the search.

MECHANICAL DATA		
Solar Cells	P-type mono-crystalline silicon	
Cell Orientation	66 cells (6x11)	
Module Dimension	1,907mm x 1,054mm x 40mm	
Weight	48.5 lbs. (22 kg)	
Front Glass	3.2mm tempered, low-iron, anti-reflective	
Frame	40mm Anodized	
Encapsulant	Ethylene vinyl acetate (EVA)	
Junction Box	Protection class IP67 with 3 bypass-diodes	
Cable	1.2m, Wire 4mm2 (12AWG)	
Connector	Staubli PV-KBT4/6II-UR and PV-KST4/6II-UR, MC4, Renhe 05-8	

s	HIPPING	INFOF	DITAM	7
Container Feet	Ship To	Pallet	Panels	390W Bin
53'	Most States	30	780	304.20 kW
Double Stack	CA	26	676	263.64 kW
	PALLE	T [26 PAN	ELS]	
Weight	Height		Width	Length
1,300 lbs.	47.56 in		46 in	77 in
(572 kg)	(120.80 cm) (1	16.84 cm)	(195.58 cm)

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TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES**

REVISION	S	
DESCRIPTION	DATE	REV
INITIAL DESIGN	10/30/2023	

PROJECT NAME & ADDRESS

AM GRANTHAM RESIDENCE 3128 ASHE AVE, DUNN, NC 28334

> DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

Power Optimizer

For Residential Installations

S440 / S500 / S500B / S650B



POWER OPTIMIZER

Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- / Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space
- Compatible with bifacial PV modules



/ Power Optimizer

For Residential Installations

S440 / S500 / S500B / S650B

	S440	S500	S500B	S650B	UNIT
INPUT		_			
Rated Input DC Power ⁽¹⁾	440		500	650	W
Absolute Maximum Input Voltage (Voc)	60)	125	85	Vdc
MPPT Operating Range	8-	60	12.5 - 105	12.5 - 85	Vdc
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5		15		Adc
Maximum Efficiency		<u>c</u>	99.5		%
Weighted Efficiency		9	98.6		%
Overvoltage Category			II		
OUTPUT DURING OPERTION					
Maximum Output Current			15		Adc
Maximum Output Voltage	60)	8	30	Vdc
OUTPUT DURING STANDBY (POWER OPTIMIZER	DISCONNECTED	FROM INVERTER	OR INVERTER OF	F)	
Safety Output Voltage per Power Optimizer	1 ± 0.1			Vdc	
STANDARD COMPLIANCE(2)					
EMC	FCC Part 1	5 Class B, IEC61000-6-	2, IEC61000-6-3, CISPR11,	EN-55011	
Safety	IEC62109-1 (class II safety), UL1741				
Material		UL94 V-0,	UV Resistant		
RoHS		3	Yes		
Fire Safety		VDE-AR-E 2	100-712:2018-12		
INSTALLATION SPECIFICATIONS					
Maximum Allowed System Voltage		1	000		Vdc
Dimensions (W x L x H)	129 x 15	5 x 30	129 x 1	65 x 45	mm
Weight	72	0	7	90	gr
Input Connector		N	C4 ⁽³⁾		
Input Wire Length	0.1		m		
Output Connector		٨	AC4		
Output Wire Length		(+) 2.	3, (-) 0.10		m
Operating Temperature Range ⁽⁴⁾		-40	to +85		°C
Protection Rating			P68		
Relative Humidity		0-	- 100		%

(1) Rated power of the module at STC will not exceed the Power Optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed

(2) For details about CE compliance, see <u>Declaration of Conformity – CE</u>.

(3) For other connector types please contact SolarEdge.
(4) Power de-rating is applied for ambient temperatures above +85°C for S440 and S500, and for ambient temperatures above +75°C for S500B. Refer to the

Power Optimizers Temperature De-Rating Technical Note for details.

PV System Design Usi	ng a Solar Edge Inverter ⁽⁵⁾	SolarEdge Home Wave Inverter Single Phase	SolarEdge Home Short String Inverter Three Phase	Three Phase for 230/400V Grid	Three Phase for 277/480V Grid	
Minimum String Length	\$440, \$500	8	9	16	18	
(Power Optimizers)	S500B, S650B	6	8	1	4	
Maximum String Length (Po	ower Optimizers)	25	20	5	0	
Maximum Continuous Pow	er per String	5700	5625	11250	12750	W
	ted Power per String naximum is permitted only when the between strings is 2,000W or less)	See ⁽⁶⁾	See ⁽⁶⁾	13500	15000	W
Parallel Strings of Different	Lengths or Orientations		Yes			

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.

(6) if the inverter's rated AC power s maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power.

Refer to Application Note: Single String Design Guidelines.

S440, S500 (Flat Bracket)	S500B, S650B (Bent Bracket)
155 135 0	2 S S S S S S S S S S S S S S S S S S S
82	S

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CE RoHS

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CAM GRANTHAM RESIDENCE

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

^{*} Functionality subject to inverter model and firmware version

SolarEdge Home Hub Inverter

For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾



Optimized battery storage with HD-Wave technology

- Record-breaking 99% weighted efficiency with 200% DC oversizing
- Small, lightweight, and easy to install
- Modular design, future ready with optional
 - DC-coupled storage for full or partial home
 - Built-in consumption monitoring
 - Direct connection to the SolarEdge Home **EV** Charger

- Multi-inverter, scalable storage solution, with enhanced battery power up to 10kW
- Integrated arc fault protection and rapid shutdown for NEC 2014 – 2023, per article 690.11 and 690.12
- Embedded revenue grade production data, ANSI C12.20 Class 0.5



/ SolarEdge Home Hub Inverter For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾

SE3800H-US 3800 @ 240V 3300 @ 208V 3800 @ 208V 3800 @ 208V	5760 @ 240V 5000 @ 208V 5760 @ 240V 5000 @ 208V 5000 @ 208V	59.3 – 60 25 24	- 264 0 - 60.5 ⁽²⁾ 32 - 1 3 -0.85 to 0.85	10000 10000 42	SE11400H-US 11400 @ 240V 10000 @ 208V 11400 @ 240V 10000 @ 208 47.5 48	W W Vac Vac Hz A A %
3300 @ 208V 3800 @ 240V 3300 @ 208V 16 16	5000 @ 208V 5760 @ 240V 5000 @ 208V	5000 @ 208V 6000 @ 240V 5000 @ 208V 208, 183 - 59.3 - 60 25 24 < 1, adjustable	7600 / 240 - 264 0 - 60.5 ⁽²⁾ 32 - 1 3 -0.85 to 0.85	10000	10000 @ 208V 11400 @ 240V 10000 @ 208	W Vac Vac Hz A A
3300 @ 208V 3800 @ 240V 3300 @ 208V 16 16	5000 @ 208V 5760 @ 240V 5000 @ 208V	5000 @ 208V 6000 @ 240V 5000 @ 208V 208, 183 - 59.3 - 60 25 24 < 1, adjustable	7600 / 240 - 264 0 - 60.5 ⁽²⁾ 32 - 1 3 -0.85 to 0.85	10000	10000 @ 208V 11400 @ 240V 10000 @ 208	W Vac Vac Hz A A
16 16	5000 @ 208V 24	6000 @ 240V 5000 @ 208V 208, 183 - 59,3 - 60 25 24 < 1, adjustable	/ 240 - 264 60.5 ⁽²⁾ 32 1 3 -0.85 to 0.85	42	10000 @ 208 47.5	Vac Vac Hz A A
16 16	24	208 , 183 - 59.3 - 60 25 24 	- 264 0 - 60.5 ⁽²⁾ 32 - 1 3 -0.85 to 0.85		47.5	Vac Hz A A
16		59.3 – 60 25 24 < 1, adjustable	32 - 1 3 -0.85 to 0.85			Hz A A
16		59.3 – 60 25 24 < 1, adjustable	32 - 1 3 -0.85 to 0.85			Hz A A
16		25 24 < 1, adjustable	32 - 1 3 -0.85 to 0.85			A A A
16		24 1, adjustable	- 1 3 -0.85 to 0.85			A
		 1, adjustable Ye 	3 -0.85 to 0.85			
		< 1, adjustable Yı	3 -0.85 to 0.85			
		1, adjustable Yı	-0.85 to 0.85			70
		Yı				
			es			
		Ye				
			20			
						W
		ζ,	2.5			VV
7600	5760	6000	7600 11400*	10000 11400*	11400	W
		211 -	- 264			Vac
		105 -	- 132			Vac
		N1V17	1400.00			Hz
				42		
32	24	25			47.5	Α
			50-5000	47.5		A
						%
			,			70
SER AC						
		96	00			W
211 – 264					Vac	
59.3 - 60 - 60.5					Hz	
40					Aac	
		Ye	es			
		48	30			Vdc
					Vdc	
99000						
		0008223	Crisiavity			
7600	11520	12000	15200	20000	22800	W
6600	10000	10000		_	20000	W
20	16	16.5	20	- 30	30	Adc
ο	12 E	12 €			27	Adc
J	13.3		1407	-		Auc
		99	1.2		00 @ 3 (0) (%
		99			99 @ 240V 98.5 @ 208V	%
	6600	7600 11520 6600 10000 20 16	105 - 55 - 6 32 24 25 SER AC 96 211 - 59.3 - 6 4 74 44 38 76 600 11520 12000 6600 10000 10000 20 16 16.5 9 13.5 13.5 4 99	47.5 1 1	105 - 132 55 - 60 - 65 32 24 25 32 47.5 47.5 1 SER AC 9600 211 - 264 59.3 - 60 - 60.5 40 Yes 480 380 Yes 600κΩ Sensitivity 7600 11520 12000 15200 20000 6600 10000 10000 20 16 16.5 30 30 9 13.5 13.5 45 99.2 99	105 - 132 55 - 60 - 65 32

* Supported with PN SExxxxH-USMNxxxxxx

(1) These specifications apply to inverters with part numbers SExxxxH-USMNxxxx or SExxxxH-USSNxxxxx and connection unit model number DCD-1PH-US-PxH-F-x.

(2) For other regional settings please contact SolarEdge support.
(3) Not designed for standalone applications and requires AC for commissioning. Backup functionality is only supported for 240V grid.

(4) Rated AC power in Backup Operation is valid for installations with multiple inverters. For a single backup inverter operation, rated AC power in Backup is 90% of the value stated. (5) A higher current source may be used; the inverter will limit its input current to the values stated.

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/ SolarEdge Home Hub Inverter

For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾

Applicable to inverters with part number	SEXXXXH-USMNBBXXX / SEXXXXH-USSNBBXXX						
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – DC (BATTERY)							
Supported Battery Types			solarEdge Home Ba	ttery, LG RESU Prim	e		
Number of Batteries per Inverter		Up to 3 S	SolarEdge Home Ba	ttery, up to 2 LG RE	SU Prime		
Continuous Power ⁽⁶⁾	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	11400 @ 240V 10000 @ 208V		W	
Peak Power ⁽⁶⁾	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	11400 @ 240V 10000 @ 208V		W	
Max Input Current	20	20 26.5					Adc
2-pole Disconnection			Up to inverter rat	ed backup power			
SMART ENERGY CAPABILITIES							
Consumption Metering			Built	t-in ⁽⁷⁾			
Backup & Battery Storage	With	n Backup Interface (purchased separate	ely) for service up to	200A; up to 3 inve	rters	
EV Charging		Direc	t connection to Sola	arEdge Home EV Ch	narger		
ADDITIONAL FEATURES							
Supported Communication Interfaces		RS485, Ethernet, Cellular ^(8, 9) , Wi-Fi ⁽⁹⁾ , SolarEdge Home Network					
Revenue Grade Metering, ANSI C12.20		Built-in ⁽⁷⁾					
Integrated AC, DC and Communication Connection Unit		Yes					
Inverter Commissioning	With	the SetApp mobile	application using bu	uilt-in Wi-Fi Access	Point for local conn	ection	
DC Voltage Rapid Shutdown (PV and Battery)		Yes, accordi	ng to NEC 2014 – 2	023 per article 690.	11 and 690.12		
STANDARD COMPLIANCE							
Safety	UL1741, UL1741 SA, UL1741 SB, UL1741 PCS, UL1699B, UL1998, UL9540, CSA 22.2						
Grid Connection Standards	IEEE1547-2018, Rule 21, Rule 14H, CSA C22.3 No. 9						
Emissions	FCC part 15 class B						
INSTALLATION SPECIFICATIONS							
AC Output and EV AC Output Conduit Size / AWG Range		1" maximum / 14-4 AWG					
DC Input (PV and Battery) Conduit Size / AWG Range	1" maximum / 14-6 AWG						
Dimensions with Connection Unit (H x W x D)	17.7 x	14.6 x 6.8 / 450 x 370	0 x 174	17.7 x 14.6 x 6.8 / 450 x 370 x 174**	21.06 x 14.6 x 7.3 / 535 x 370 x 185**	21.06 x 14.6 x 8.2 / 535 x 370 x 208***	in /
				21.06 x 14.6 x 8.2 / 535 x 370 x 208***		333 4313 11233	
Weight with Connection Unit		30.8 / 14		30.8 / 14** 41.7 / 18.9** 44.9 / 20.3***		44.9 / 20.3***	lb/k
Noise	< 50				dBA		
Cooling			Natural C	onvection			
Operating Temperature Range			-40 to +140 /	-40 to +60 ⁽¹⁰⁾			°F/°
Protection Rating	NEMA 4X						

^{**} Supported with PN SEXXXXH-USSNBBXX4 or SEXXXXH-USMNBBXX4.



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SHEET NUMBER

^{***} Supported with PN SEXXXXH-USSNBBXX5 or SEXXXXH-USMNBBXX5.

⁽⁶⁾ Discharge power is limited up to the inverter rated AC power for on-grid and backup applications, as well as up to the installed batteries' rating.

(7) For consumption metering current transformers should be ordered separately: SECT-SPL-225A-T-20 or SEACT0750-400NA-20 units per box. Revenue grade metering is only for production metering.

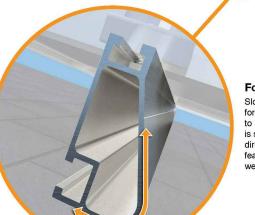
⁽⁸⁾ Information concerning the Data Plan's terms & conditions is available in the following link: SolarEdge Communication Plan Terms and Conditions.

⁽⁹⁾ The part number SEXXXXH-USXNBBXXX only supports the Wi-Fi communication interface, and the part number SEXXXXH-USXNBBLXX only supports the cellular communication interface. (10) Full power up to at least 50°C / 122°F; for power de-rating information refer to the <u>Temperature Derating Technical Note for North America</u>.



XR Rail Family

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame. XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Corrosion-Resistant Materials



Compatible with Flat & Pitched Roofs



IronRidge offers a range of tilt leg options for flat roof mounting applications.

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



XR Rail Family

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



XR10

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves 6 foot spans, while remaining light and economical.

- 6' spanning capability
- Moderate load capability
- Clear anodized finish
- Internal splices available



XR100

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 8 feet.

- 8' spanning capability
- Heavy load capabilityClear & black anodized finish
- Internal splices available



XR1000

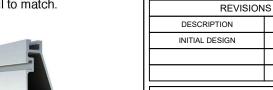
XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans 12 feet or more for commercial applications.

- 12' spanning capability
- · Extreme load capability
- · Clear anodized finish
- · Internal splices available

Rail Selection

The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certifications.

Load		Rail Span					
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
	100						
None	120						
None	140	XR10		XR100		XR1000	
	160						
	100						
40.00	120						
10-20	140						
	160						
30	100						
30	160						
40	100						
40	160						
50-70	160						
80-90	160						



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ANSI B 11" X 17"

SHEET NUMBER

PV-13

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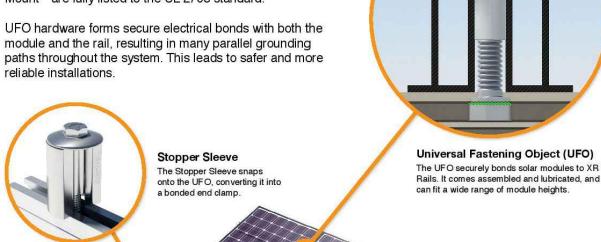


UFO Family of Components

Simplified Grounding for Every Application

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family-Flush Mount, Tilt Mount and Ground Mount - are fully listed to the UL 2703 standard.

module and the rail, resulting in many parallel grounding reliable installations.



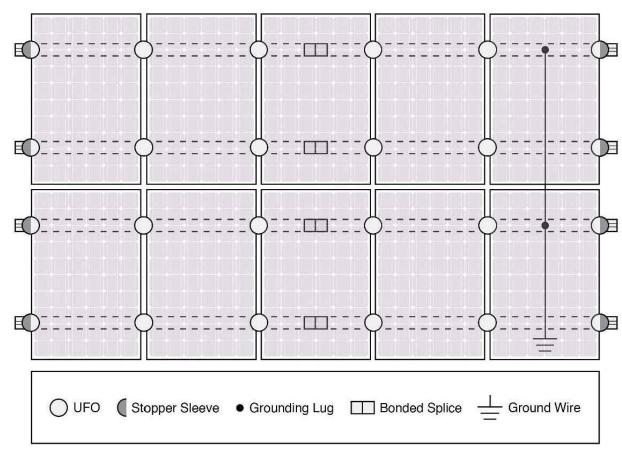
Bonded Splice Each Bonded Splice uses self-drilling screws to form a secure connection. No bonding strap needed.



Bonded Attachments

The bonding bolt attaches and bonds the L-foot to the rail. It is installed with the same socket as the rest of the

System Diagram



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

UL Certification

The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.



Feature	Flush Mount	Tilt Mount	Ground Mount
XR Rails	~	~	XR1000 Only
UFO/Stopper	~	~	~
Bonded Splice	~	~	N/A
Grounding Lugs	1 per Row	1 per Row	1 per Array
Microinverters & Power Optimizers	Darfon - M	0-72, M250-60, M IG240, MIG300, C P320, P400, P405	
Fire Rating	Class A	Class A	N/A
Modules		ited with over 400 lation manuals for	Framed Modules

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The Right Way!

ProteaBracket[™]

ProteaBracket™ is the most versatile standing seam metal roof attachment solution on the market, fitting most trapezoidal sheet profiles with and without intermediate insulation. It features an adjustable attachment base and multiple solar module attachment options (illustrated on back) to accommodate varying widths and heights. There are no messy sealants to apply and no chance for leaks; the ProteaBracket comes with factory-applied, adhesive rubber sealant to ensure quick installation and a weather-proof fit.

Installation is simple! The ProteaBracket is mounted directly onto the crown of the panel, straddling the profile. No surface preparation is necessary; simply wipe away excess oil and debris, align, and apply. Secure ProteaBracket through its pre-punched holes, using the hardened drill point S-5!® screws.

ProteaBracket is the perfect match for our S-5-PV Kit and spares you the hassle of cold-bridging! For a solar attachment solution that is both economical and easy to use, choose ProteaBracket.*

*When ProteaBracket is used in conjunction with the S-5-PV Kit, an additional nut is required during installation.



S-51®
The Right Way!

ProteaBracket[™] is the perfect solar attachment solution for most trapezoidal exposed-fastened metal roof profiles! No messy sealants to apply. The factory-applied adhesive rubber sealant weather-proofs and makes installation easy!

Each **ProteaBracket™** comes with a factory-applied, adhesive rubber sealant on the base. A structural A2 stainless steel bimetal attachment bracket, ProteaBracket is compatible with most common metal roofing materials. All four pre-punched holes must be used to achieve tested strength. Mounting hardware is furnished with the ProteaBracket. For design assistance, ask your distributor, or visit **www.S-5.com** for the independent lab test data that can be used for load-critical designs and applications. Also, please visit our website for more information including metallurgical compatibilities and specifications. S-5!⁰ holding strength is unmatched in the industry.

Multiple Attachment Options:

Side Rail Option



Top Rail Option

| www.S-5.com

888-825-3432



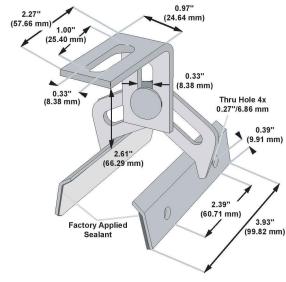
S-5-PV Kit Option

S-5!® Warning! Please use this product responsibly!

Products are protected by multiple U.S. and foreign patents. For published data regarding holding strength, bolt torque, patents, and trademarks, visit the S-5! website at www.S-5.com.

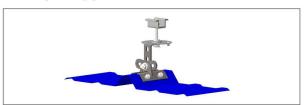
Copyright 2013, Metal Roof Innovations, Ltd. S-5! products are patent protected. S-5! aggressively protects its patents, trademarks, and copyrights. Version 112513.

ProteaBracket[™]



Please note: All measurements are rounded to the second decimal place.

Example Applications



S-5-PV Kit demonstrated with a ProteaBracket on a trapezoidal profile

Example Profile



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