# PHOTOVOLTAIC ROOF MOUNT SYSTEM

24 MODULES-ROOF MOUNTED - 9.480 kW DC, 7.600 kW AC 1591 OAKRIDGE DUNCAN RD, FUQUAY-VARINA, NC 27526

## PROJECT DATA **PROJECT** 1591 OAKRIDGE DUNCAN RD. **ADDRESS** FUQUAY-VARINA, NC 27526 PATRICIA SCARDINO OWNER: **DESIGNER: ESR** SCOPE: 9.480 KW DC ROOF MOUNT SOLAR PV SYSTEM WITH 24 MISSION SOLAR: MSE395SX9R 395W PV MODULES WITH 24 SOLAREDGE: S440 POWER OPTIMIZERS AND 01 SOLAREDGE: SE7600H-US (240V/7600W) **INVERTER AUTHORITIES HAVING JURISDICTION: BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY** UTILITY: DUKE ENERGY PROGRESS

PV-1 COVER SHEET

PV-2 SITE PLAN
PV-3 ROOF PLAN & MODULES

SHEET INDEX

PV-4 ELECTRICAL PLAN
PV-5 STRUCTURAL DETAIL
PV-6 ELECTRICAL LINE DIAGRAM
PV-7 WIRING CALCULATIONS

PV-8 LABELS

PV-9+ EQUIPMENT SPECIFICATIONS

## SIGNATURE

## **GENERAL NOTES**

- 1. ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED.
- 2. THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.
- THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
- 4. ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
- WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
- HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
- 7. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
- 8. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE
- 9. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.
- 10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
- 11. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
- 12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
- 13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
- 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.
- 15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
- 16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41
- 17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
- 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
- 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
- 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
- 21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703
- 22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

## VICINITY MAP



## HOUSE PHOTO



## **CODE REFERENCES**

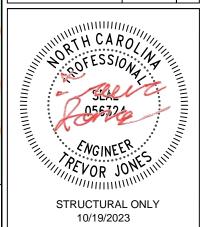
2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NATIONAL ELECTRICAL CODE

# TOP TIER

#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	10/19/2023		



PROJECT NAME & ADDRESS

PATRICIA SCARDINO RESIDENCE

1591 OAKRIDGE DUNCAN RD, FUQUAY-VARINA, NC 27526

DRAWN BY

SHEET NAME

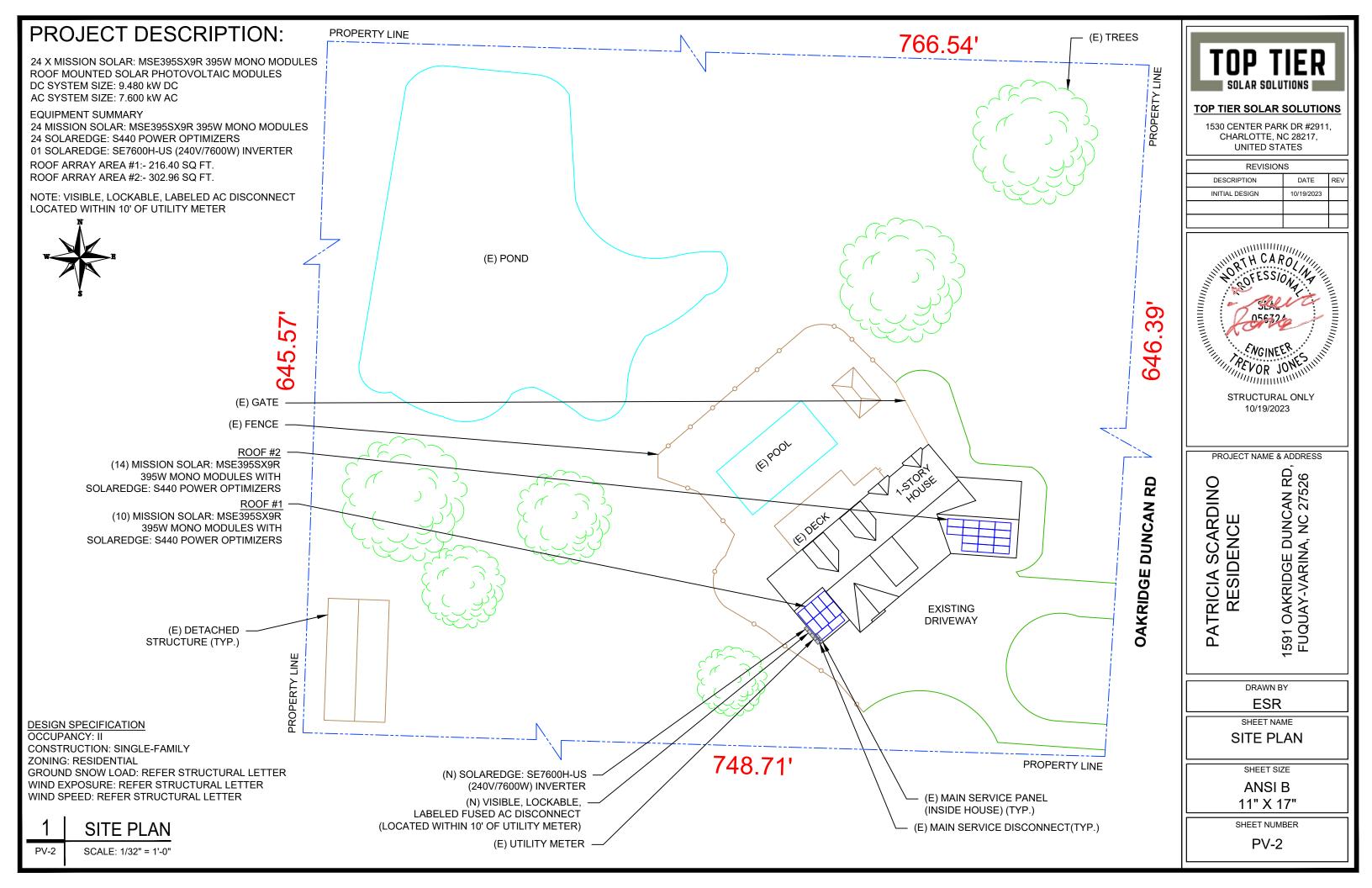
**COVER SHEET** 

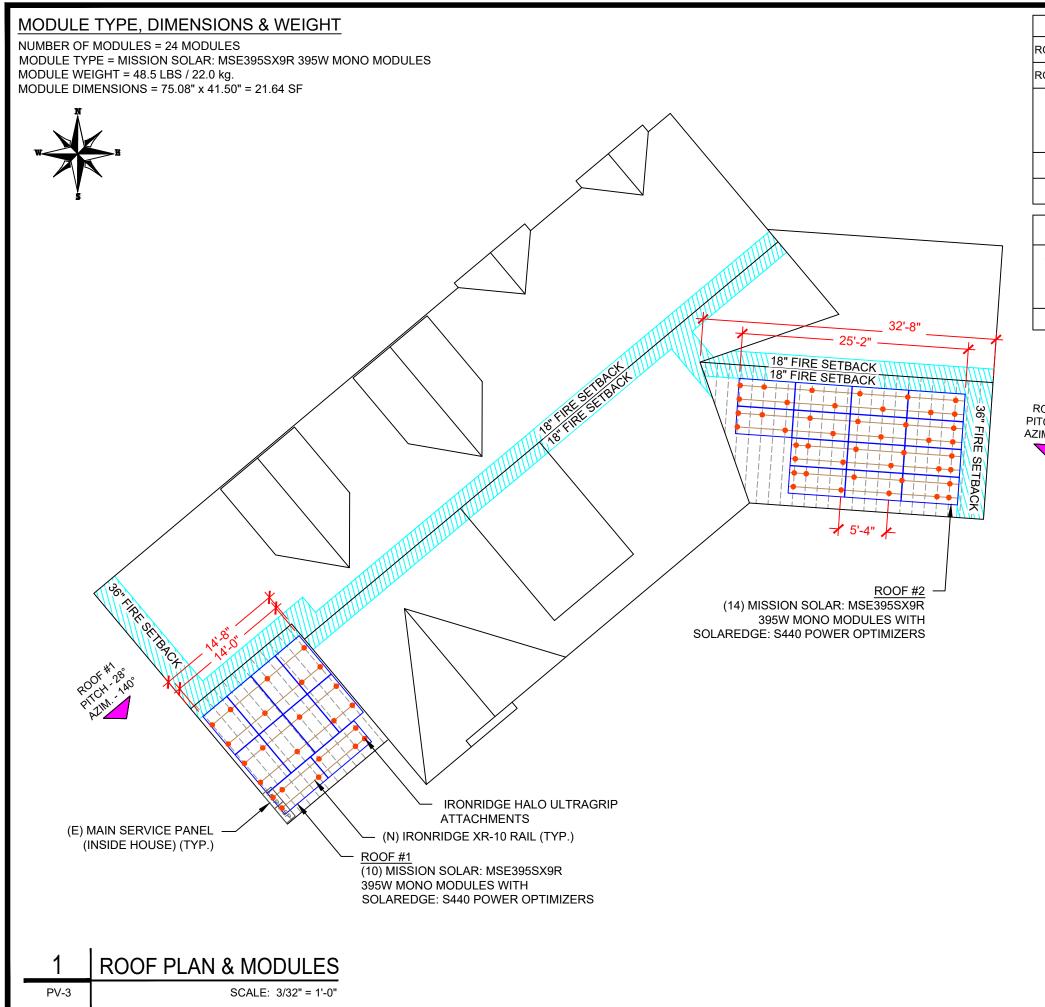
SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

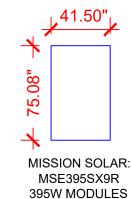




ROOF DESCRIPTION					
ROOF TYPE			ASPHALT	SHINGLE	
ROOF LAYER			1 LA	YER	
ROOF	# OF MODULES	ROOF PITCH	AZIMUTH	RAFTER SIZE	RAFTER SPACING
#1	10	28°	140°	2"X6"	16"
#2	14	28°	184°	2"X6"	16"

ARRAY AREA & ROOF AREA CALC'S			
TOTAL PV ARRAY AREA (SQ. FT.)	TOTAL ROOF AREA (Sq. Ft.)	ROOF AREA COVERED BY ARRAY (%)	
519.36	3750.02	14	

ROOF #2 PITCH - 28° AZIM. - 184°



## **LEGEND**

MSD - MAIN SERVICE DISCONNECT

JB - JUNCTION BOX

NV - INVERTER

CD - AC DISCONNECT

- UTILITY METER

- MAIN SERVICE PANEL

JB - SUB PANEL

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

ROOF ATTACHMENT

— — - RAFTER

MSP

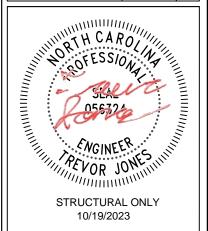
---- - CONDUIT

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DRAWN BY

ROOF PLAN & MODULES

SHEET SIZE

ANSI B 11" X 17"

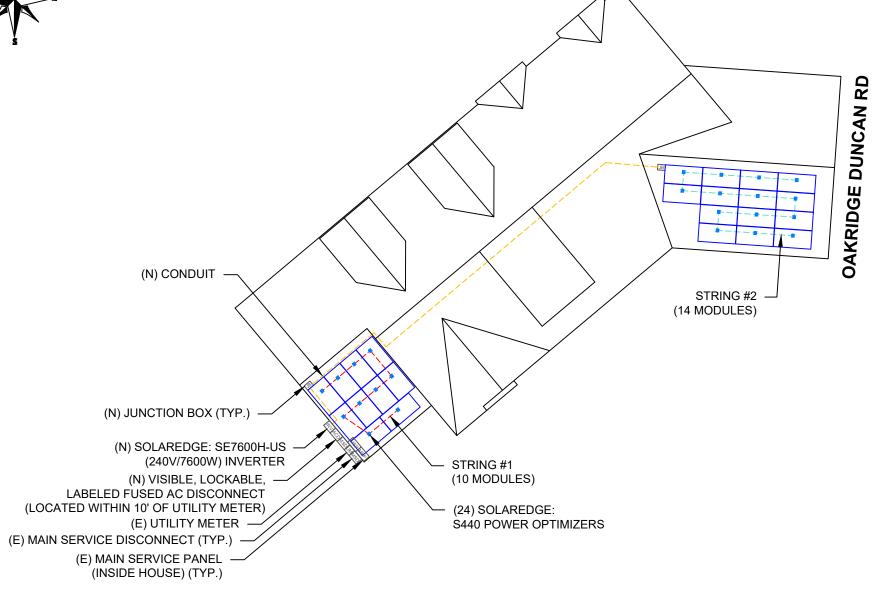
SHEET NUMBER

DC SYSTEM SIZE: 9.480 kW DC AC SYSTEM SIZE: 7.600 kW AC (24) MISSION SOLAR: MSE395SX9R 395W MONO MODULES WITH (24) SOLAREDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL AND 01 SOLAREDGE: SE7600H-US (240V/7600W) INVERTER

## STRING LEGENDS

---- STRING #1 STRING #2





BILL OF MATERIALS	
EQUIPMENT DESCRIPTION	QTY
SOLAR PV MODULES: MISSION SOLAR: MSE395SX9R 395W MODULE	24
OPTIMIZERS: SOLAREDGE: S440 POWER OPTIMIZERS	24
INVERTER: SOLAREDGE: SE7600H-US (240V/7600W) INVERTER	01
JUNCTION BOXES: JUNCTION BOX UL 1741, NEMA 3R CSA C22.2 NO.290	2
AC DISCONNECT: FUSED AC DISCONNECT, 60A FUSED, (2) 40A FUSES 240V NEMA 3R, UL LISTED	1
IRONRIDGE XR10 RAIL (RAIL 168" (14 FEET) CLEAR) (XR-10-168A)	26
BONDED SPLICE, XR10 (XR10-BOSS-01-M1)	12
UNIVERSAL MODULE CLAMP, CLEAR (UFO-CL-01-A1)	62
STOPPER SLEEVE, 40MM, MILL (UFO-STP-40MM-M1)	28
GROUNDING LUG (XR-LUG-03-A1)	7
IRONRIDGE HALO ULTRAGRIP ATTACHMENTS (QM-HUG-01-M1)	61
RD STRUCTURAL SCREW,3.0L (HW-RD1430-01-M1)	122
SQUARE-BOLT BONDING HARDWARE (BHW-SQ-02-A1 )	61

## **LEGEND**

- MAIN SERVICE DISCONNECT

JB - JUNCTION BOX

- INVERTER

- AC DISCONNECT

- UTILITY METER

- MAIN SERVICE PANEL

- SUB PANEL

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

- ROOF ATTACHMENT

- RAFTER

- CONDUIT

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DRAWN BY **ESR** 

SHEET NAME

**ELECTRICAL PLAN** 

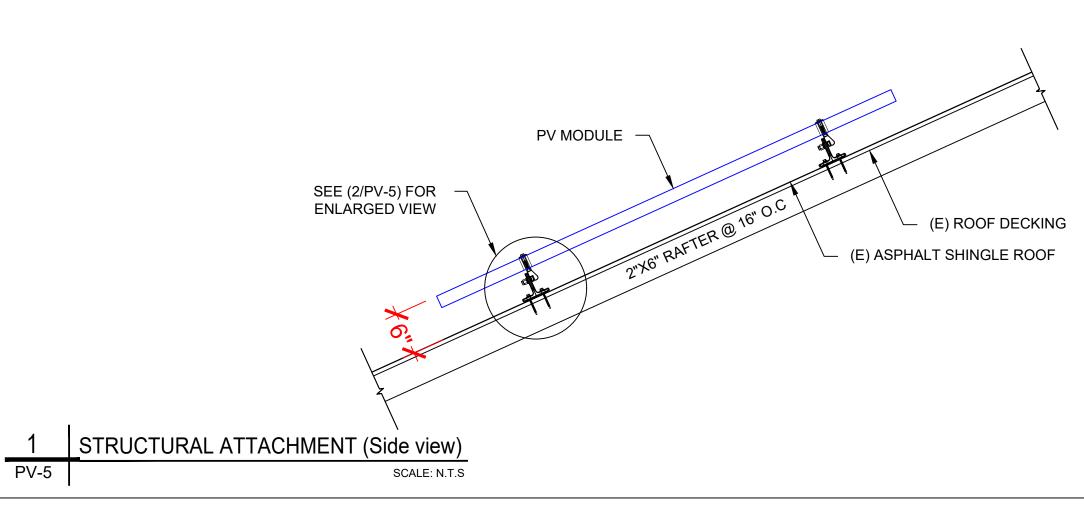
SHEET SIZE

**ANSI B** 11" X 17"

SHEET NUMBER

PV-4

**ELECTRICAL PLAN** SCALE: 1/16" = 1'-0"

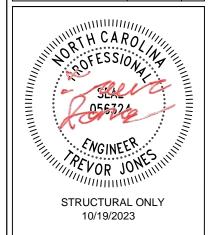




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DRAWN BY

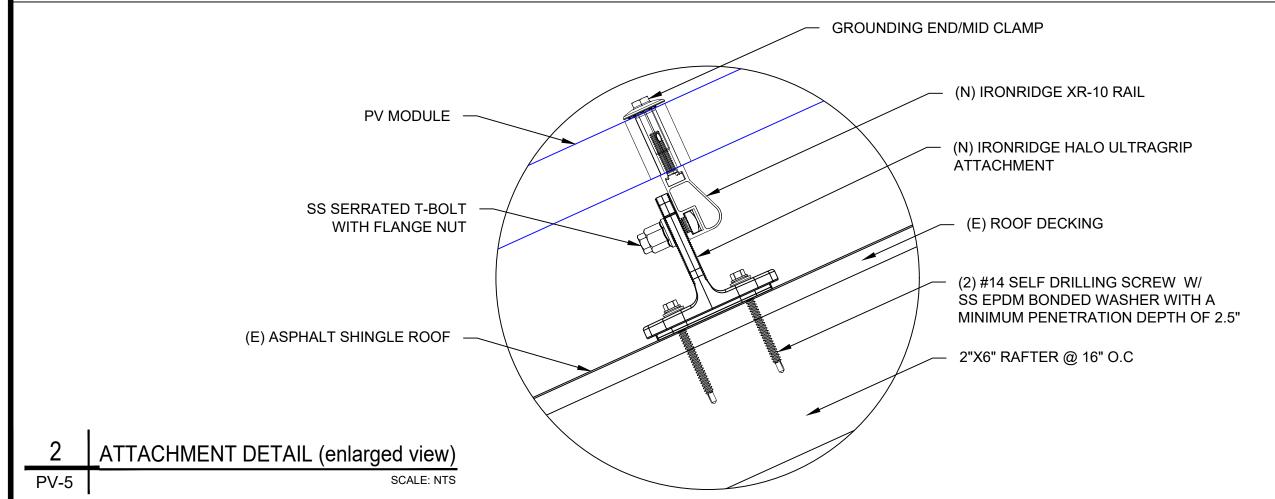
SHEET NAME

STRUCTURAL DETAIL

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER



DC SYSTEM SIZE: 9.480 kW DC AC SYSTEM SIZE: 7.600 kW AC

(24) MISSION SOLAR: MSE395SX9R 395W MONO MODULES WITH (24) SOLAREDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL (240V) AND

(01) SOLAREDGE: SE7600H-US (240V/7600W) INVERTER

- (1) STRING OF 10 MODULES AND
- (1) STRING OF 14 MODULES ARE CONNECTED IN SERIES

#### INTERCONNECTION NOTES:

1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59].
2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95].

3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

#### DISCONNECT NOTES:

1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)

2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH 3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32].

600V, NEMA 3R UL LISTED

-0-

SOLAREDGE: SE7600H-US

HOME HUB INVERTER

OUTPUT: 240 VAC, 32.00A

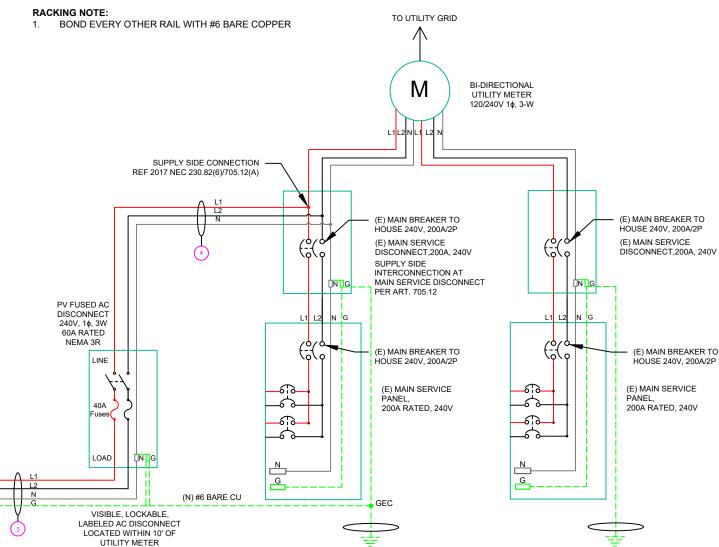
99% CEC WEIGHTED EFFICIENCY

NEMA 3R, UL LISTED, INTERNAL GFDI

WITH INTEGRATED DC DISCONNECT

#### **GROUNDING & GENERAL NOTES:**

- 1. PV GROUNDING ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH [NEC 690.43]
- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING ELECTRODE
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
- 5. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT. 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.



EXISTING GROUNDING

ELECTRODE SYSTEM TO EARTH REF. NEC 250.52, 250.53(A)

CU,THWN-2

CU,THWN-2 N

QTY CONDUCTOR INFORMATION CONDUIT TYPE SIZE (4) #10AWG -PV WIRE/USE-2 N/A (1) BARE COPPER IN FREE AIR #6AWG -(4) CU,THWN-2 #10AWG -EMT OR LFMC IN ATTIC 3/4" (1) CU,THWN-2 GND #10AWG -CU,THWN-2 (2) #6AWG -EMT,LFMC OR PVC CU,THWN-2 N #6AWG -3/4" (1) CU,THWN-2 GND #6AWG -

EXISTING GROUNDING
FLECTRODE SYSTEM TO FARTH

REF. NEC 250.52, 250.53(A)

EMT, LFMC OR PVC

CONDUIT

3/4"

1 ELECTRICAL LINE DIAGRAM
PV-6 SCALE: NTS

(24) MISSION SOLAR: MSE395SX9R

STRING #1

STRING #2

SOLAREDGE POWER OPTIMIZERS S440 RATED DC INPUT POWER - 440WATTS

MAXIMUM SHORT STRING CURRENT - 14.5 ADC MAXIMUM OUTPUT CURRENT - 15 ADC

STRING LIMITATIONS - 8 TO 25 OPTIMIZERS, 5700 WATTS STC PER STRING MAXIMUM

MAXIMUM INPUT VOLTAGE - 60 VDC

MPPT RANGE - 8 TO 60 VDC

395W MODULES

NOTE: CONDUIT TO BE UL LISTED FOR WET LOCATIONS AND UV PROTECTED

(2)

(1)

#6AWG -

#6AWG -



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PROJECT NAME & ADDRESS

DRAWN BY

ESR

SHEET NAME

| | ELECTRICAL LINE DIAGRAM

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER
PV-6

SOLAR MODULE SPECIFICATIONS			
MANUFACTURER / MODEL #	MISSION SOLAR: MSE395SX9R 395W MODULE		
VMP	36.99V		
IMP	10.68A		
VOC	45.18V		
ISC	11.24A		
TEMP. COEFF. VOC	-0.259%/°C		
MODULE DIMENSION	75.08"L x 41.50"W x 1.57"D (In Inch)		

INVERTER SPECIFICATIONS			
MANIJEA(:   RER / M() )E  #	SOLAREDGE: SE7600H-US (240V/7600W) INVERTER		
NOMINAL AC POWER	7.600 kW		
NOMINAL OUTPUT VOLTAGE	240 VAC		
NOMINAL OUTPUT CURRENT	32.00A		

NUMBER OF CURRENT

CARRYING CONDUCTORS IN EMT

4-6

7-9

10-20

PERCENT OF

**VALUES** 

.80

.70

.50

AMBIENT TEMP (HIGH TEMP 2%) RECORD LOW TEMPERATURE	37°
RECORD LOW TEMPERATURE	
	-12°
MODULE TEMPERATURE COEFFICIENT OF Voc	-0.259%/°C



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#### DC FEEDER CALCULATIONS

										C I LLDLIK CA	LCOLATIONS										
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTO RS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)		AMPACITY CHECK #2		CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT SIZE	CONDUIT FILL (%)
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	37	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
STRING 2	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	37	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	37	4	40	0.91	0.8	29.12	PASS	30	1.24	0.294	3/4" EMT	19.79362

String 1 Voltage Drop	0.343
String 2 Voltage Drop	0.343

										AC FEED	ER CALCULAT	IONS										
CIRCUIT OR	GIN CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	TEMP (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	AMPACITY	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT	CONDUIT FILL (%)
INVERTE	AC DISCONNEC	240	32	40	40	CU #6 AWG	CU #6 AWG	CU #6 AWG	65	PASS	37	2	75	0.91	1	68.25	PASS	5	0.491	0.065	3/4" EMT	38.0488
AC DISCON	ECT POI	240	32	40	40	CU #6 AWG	N/A	CU #6 AWG	65	PASS	37	2	75	0.91	1	68.25	PASS	5	0.491	0.065	3/4" EMT	28.5366

CUMULATIVE VOLTAGE DROP 0.131

### **ELECTRICAL NOTES**

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

PROJECT NAME & ADDRESS

PATRICIA SCARDINO RESIDENCE 1591 OAKRIDGE DUNCAN RD, FUQUAY-VARINA, NC 27526

DRAWN BY

SHEET NAME

WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

## PHOTOVOLTAIC POWER SOURCE

**EVERY 10' ON CONDUIT & ENCLOSURES** 

LABEL- 1: LABEL LOCATION: EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

## **⚠ WARNING**

#### **ELECTRIC SHOCK HAZARD**

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL- 2: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.13(B)

## **⚠ WARNING**

### **DUAL POWER SUPPLY**

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3: LABEL LOCATION: MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59

## **SOLAR PV BREAKER:**

## **BREAKER IS BACKFED** DO NOT RELOCATE

LABEL-4: LABEL LOCATION: MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59

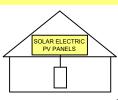
## **WARNING**

POWER SOURCE OUTPUT CONNECTION. DO NOT **RELOCATE THIS OVERCURRENT DEVICE** 

MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

## SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL- 6: LABEL LOCATION: AC DISCONNECT

CODE REF: [NEC 690.56(C)(1)(A)]

## RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7: LABEL LOCATION: AC DISCONNECT MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 690.56(C)(2)

## DC DISCONNECT

LABEL - 8: LABEL LOCATION: CODE REF: NEC 690.13(B)

## **AC DISCONNECT** PHOTOVOLTAIC SYSTEM **POWER SOURCE** NOMINAL OPERATING AC VOLATGE 240 V

LABEL- 9: LABEL LOCATION: AC DISCONNECT **CODE REF: NEC 690.54** 

RATED AC OUTPUT CURRENT

**MAXIMUM VOLTAGE** 480 V MAXIMUM CIRCUIT CURRENT 20.00 A **MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE** CONTROLLER OR DC-TO-DC **CONVERTER (IF INSTALLED)** 

LABEL LOCATION: ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER) CODE REF: NEC 690.53

32.00 A



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SCARDINO RESIDENCE **PATRICIA** 

1591 OAKRIDGE DUNCAN RD FUQUAY-VARINA, NC 27526

DRAWN BY **ESR** 

SHEET NAME

LABELS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

MSE PERC 66





-0 to +3%



### FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year one and 0.58% annually from years two to 30 with 84.08% capacity guaranteed in year 25. For more information, visit www.missionsolar.com/warranty

### CERTIFICATIONS







or concerns about certification of our products in your area,

## True American Quality True American Brand

Mission Solar Energy is headquartered in San Antonio, Texas where we manufacture our modules. We produce American, high-quality solar modules ensuring the highest-in-class power output and best-in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

Demand the best. Demand Mission Solar Energy.



#### Certified Reliability

- Tested to UL 61730 & IEC Standards
- PID resistant
- · Resistance to salt mist corrosion



#### Advanced Technology

- 9 Rushar
- Passivated Emitter Rear Contact
- · Ideal for all applications



## Extreme Weather Resilience

- Up to 5,400 Pa front load & 3,600 Pa back load
- Tested load to UL 61730



## **BAA Compliant for Government Projects**

- Buy American Act
- American Recovery & Reinvestment Act



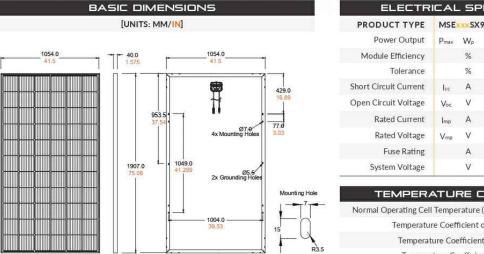


## UL 61730 / IEC 61215 / IEC 61730 / IEC 61701

If you have questions

Class Leading 390-400W

FRONT VIEW

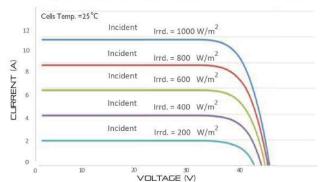


REAR VIEW

## **CURRENT-VOLTAGE CURVE** MSE385SX9R: 385WP, 66 CELL SOLAR MODULE

Current-voltage characteristics with dependence on irradiance and module temperature

SIDE VIEW



CERTIFICATIO	NS AND TESTS
IEC	61215, 61730, 61701
UL	61730







## Mission Solar Energy

8303 S. New Braunfels Ave., San Antonio, Texas 78235 www.missionsolar.com | info@missionsolar.com

Mission Solar Energy reserves the right to make specification changes without notice.

## MSE PERC 66

PRODUCT TYPE	MSE	XXX	9R (xxx = P	max)	_
Power Output	P <sub>max</sub>	$W_p$	390	395	400
Module Efficiency		%	19.4	19.7	19.9
Tolerance		%	0/+3	0/+3	0/+3
Short Circuit Current	Isc	Α	11.19	11.24	11.31
Open Circuit Voltage	Voc	V	45.04	45.18	45.33
Rated Current	Imp	Α	10.63	10.68	10.79
Rated Voltage	Vmp	V	36.68	36.99	37.07
Fuse Rating		Α	20	20	20
System Voltage		V	1,000	1,000	1,000

TEMPERATURE COEFF	ICIENTS
Normal Operating Cell Temperature (NOCT)	43.75°C (±3.7%)
Temperature Coefficient of Pmax	-0.367%/°C
Temperature Coefficient of Voc	-0.259%/°C
Temperature Coefficient of Isc	0.033%/°C

OPERATIN	CONDITIONS
Maximum System Voltage	1,000Vdc
Operating Temperature Range	-40°F to 185°F (-40°C to +85°C)
Maximum Series Fuse Rating	20A
Fire Safety Classification	Type 1*
Front & Back Load (UL Standard)	Up to 5,400 Pa front and 3,600 Pa back load, Tested to UL 61730
Hail Safety Impact Velocity	25mm at 23 m/s

\*Mission Solar Energy uses quality sourced materials that result in a Type 1 fire roting. Please note, the Fire Class Roting is designated for the fully-installed PV system, which includes, but is not limited to, the module, the type of mounting used, pitch and roof composition.

MECHANICAL DATA						
Solar Cells	P-type mono-crystalline silicon					
Cell Orientation	66 cells (6x11)					
Module Dimension	1,907mm x 1,054mm x 40mm					
Weight	48.5 lbs. (22 kg)					
Front Glass	3.2mm tempered, low-iron, anti-reflective					
Frame	40mm Anodized					
Encapsulant	Ethylene vinyl acetate (EVA)					
Junction Box	Protection class IP67 with 3 bypass-diodes					
Cable	1.2m, Wire 4mm2 (12AWG)					
Connector	Staubli PV-KBT4/6II-UR and PV-KST4/6II-UR MC4, Renhe 05-8					

S	HIPPING	INFOF	RMATIO	7
Container Feet	Ship To	Pallet	Panels	390W Bin
53'	Most States	30	780	304.20 kW
Double Stack	CA	26	676	263.64 kW
	PALLE	T [26 PAN	IELS]	
Weight	Height		Width	Length
1,300 lbs. (572 kg)	47.56 in (120.80 cm	\ (1	46 in 16.84 cm)	77 in (195.58 cm)

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**TOP TIER SOLAR SOLUTIONS** 

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISION	ic .	
REVISION	3	
DESCRIPTION	DATE	REV
INITIAL DESIGN	10/19/2023	
•		

PROJECT NAME & ADDRESS

SCARDINO PATRICIA SCARD RESIDENCE 1591 OAKRIDGE DUNCAN RD FUQUAY-VARINA, NC 27526

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-9

C-SA2-MKTG-0027 REV 4 03/18/2022

www.missionsolar.com | info@missionsolar.com

# **Power Optimizer**

## For Residential Installations

S440 / S500 / S500B / S650B



## Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues\*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- / Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space
- Compatible with bifacial PV modules



## / Power Optimizer

## For Residential Installations

S440 / S500 / S500B / S650B

	S440	S500	S500B	S650B	UNIT
INPUT					
Rated Input DC Power <sup>(1)</sup>	440	5	500	650	W
Absolute Maximum Input Voltage (Voc)	60	)	125	85	Vdc
MPPT Operating Range	8-	60	12.5 - 105	12.5 - 85	Vdc
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5		15		Adc
Maximum Efficiency	99.5			%	
Weighted Efficiency		9	8.6		%
Overvoltage Category			II		
OUTPUT DURING OPERTION					
Maximum Output Current			15		Adc
Maximum Output Voltage	60 80		30	Vdc	
<b>OUTPUT DURING STANDBY (POWER OPTIMIZER</b>	DISCONNECTED	FROM INVERTER	OR INVERTER OF	F)	
Safety Output Voltage per Power Optimizer		1.5	± .0.1		Vdc
STANDARD COMPLIANCE(2)					
EMC	FCC Part 1	5 Class B, IEC61000-6-2	2, IEC61000-6-3, CISPR11, I	EN-55011	1
Safety		IEC62109-1 (clas	s II safety), UL1741		
Material		UL94 V-0,	UV Resistant		
RoHS		)	/es		
Fire Safety		VDE-AR-E 21	00-712:2018-12		
INSTALLATION SPECIFICATIONS					
Maximum Allowed System Voltage		10	000		Vdc
Dimensions (W x L x H)	129 x 15	5 x 30	129 x 1	65 x 45	mm
Weight	72	0	7.	90	gr
Input Connector		M	C4 <sup>(3)</sup>		
Input Wire Length			0,1		m
Output Connector		N	1C4		
Output Wire Length		(+) 2.3	, (-) 0.10		m
Operating Temperature Range <sup>(4)</sup>		-40 t	to +85		°C
Protection Rating		(F	68		
Relative Humidity		0 -	- 100		%

(1) Rated power of the module at STC will not exceed the Power Optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed

(2) For details about CE compliance, see <u>Declaration of Conformity – CE</u>.

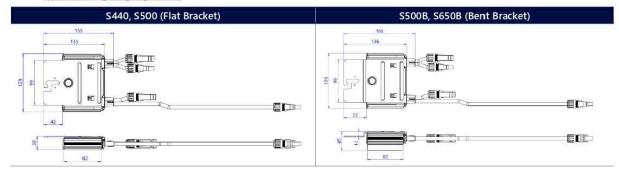
(3) For other connector types please contact SolarEdge.
(4) Power de-rating is applied for ambient temperatures above +85°C for S440 and S500, and for ambient temperatures above +75°C for S500B. Refer to the

PV System Design Usi	ng a Solar Edge Inverter <sup>(5)</sup>	SolarEdge Home Wave Inverter Single Phase	SolarEdge Home Short String Inverter Three Phase	Three Phase for 230/400V Grid	Three Phase for 277/480V Grid	
Minimum String Length	\$440, \$500	8	9	16	18	
(Power Optimizers)	S500B, S650B	6	8	1	4	
Maximum String Length (Po	ower Optimizers)	25	20	5	0	
Maximum Continuous Pow	er per String	5700	5625	11250	12750	W
	ted Power per String naximum is permitted only when the between strings is 2,000W or less)	See <sup>(6)</sup>	See <sup>(6)</sup>	13500	15000	W
Parallel Strings of Different	Lengths or Orientations		Yes			

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.

(6) If the inverter's rated AC power.s maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power

Refer to Application Note: Single String Design Guidelines



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CE RoHS

#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL DESIGN	10/19/2023			

PROJECT NAME & ADDRESS

PATRICIA SCARDINO RESIDENCE

1591 OAKRIDGE DUNCAN RD FUQUAY-VARINA, NC 27526

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

<sup>\*</sup> Functionality subject to inverter model and firmware version

## SolarEdge Home Hub Inverter

## For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US(1)



## Optimized battery storage with HD-Wave technology

- Record-breaking 99% weighted efficiency with 200% DC oversizing
- Small, lightweight, and easy to install
- Modular design, future ready with optional
  - DC-coupled storage for full or partial home
  - Built-in consumption monitoring
  - Direct connection to the SolarEdge Home **EV** Charger

- Multi-inverter, scalable storage solution, with enhanced battery power up to 10kW
- Integrated arc fault protection and rapid shutdown for NEC 2014 – 2023, per article 690.11 and 690.12
- Embedded revenue grade production data, ANSI C12.20 Class 0.5



## / SolarEdge Home Hub Inverter For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US<sup>(1)</sup>

Applicable to inverters with part number	SEXXXXH-USMNBBXXX / SEXXXXH-USSNBBXXX						
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – AC ON GRID							
Rated AC Power	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	W
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208	W
AC Output Voltage (Nominal)	3300 @ 2007	3000 @ 2007		/ 240		10000 @ 200	Vac
AC Output Voltage (Range)			200.000.00	- 264			Vac
AC Frequency Range (min - nom - max)				0 - 60.5 <sup>(2)</sup>			Hz
Maximum Continuous Output Current @ 240V	16	24	25	32	42	47.5	Α
Maximum Continuous Output Current @ 208V	16	24	24	-	-	48	A
GFDI Threshold				1			А
Total Harmonic Distortion (THD)				3			%
Power Factor				-0.85 to 0.85			
Utility Monitoring, Islanding Protection, Country							1
Configurable Thresholds			Y	es			
Charge Battery from AC (if allowed)			Υ	es			
Typical Nighttime Power Consumption				2.5			W
OUTPUT – AC BACKUP <sup>(3)</sup>							
			1	7600	10000		
Rated AC Power in Backup Operation <sup>(4)</sup>	7600	5760	6000	11400*	11400*	11400	W
AC L-L Output Voltage Range in Backup			211 -	- 264	•		Vac
AC L-N Output Voltage Range in Backup	105 – 132					Vac	
AC Frequency Range in Backup (min - nom - max)	max) 55 – 60 – 65				Hz		
Maximum Continuous Output Current in Backup				32	42		
Operation	32	24	25	47.5	47.5	47.5	Α
GFDI				1			А
THD				5			%
OUTPUT – SOLAREDGE HOME EV CHA	ARGER AC						
Rated AC Power	THOLK AC		0/	500			W
TO STANDARD SOLVE AS A CONTROL OF THE STANDARD SOLVE AS A STANDARD			590.3	000000			19.50
AC Output Voltage Range				- 264			Vac
On-Grid AC Frequency Range (min - nom - max)			59.3 – 6	60 – 60.5			Hz
Maximum Continuous Output Current @240V (grid, PV and battery)				10			Aac
INPUT – DC (PV AND BATTERY)							
Transformer-less, Ungrounded			Y	es			
Max Input Voltage			4	80			Vdc
Nom DC Input Voltage			3	80			Vdc
Reverse-Polarity Protection			Υ	es			
Ground-Fault Isolation Detection			600kΩ S	ensitivity			
INPUT – DC (PV)							
Maximum DC Power @ 240V	7600	11520	12000	15200	20000	22800	W
Maximum DC Power @ 208V	6600	10000	10000	-	=	20000	W
Maximum Input Current <sup>(5)</sup> @ 240V	20	16	16.5	20 30	- 30	30	Adc
Maximum Input Current <sup>(5)</sup> @ 208V	9	13.5	13.5	-	-	27	Adc
Max. Input Short Circuit Current				15			
Maximum Inverter Efficiency				9.2			%
CEC Weighted Efficiency			99	() ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (		99 @ 240V 98.5 @ 208V	%
2-pole Disconnection			V	es		JO.J W 200V	_

\* Supported with PN SExxxxH-USMNxxxxxx

(2) For other regional settings please contact SolarEdge support.
(3) Not designed for standalone applications and requires AC for commissioning. Backup functionality is only supported for 240V grid.

(4) Rated AC power in Backup Operation is valid for installations with multiple inverters. For a single backup inverter operation, rated AC power in Backup is 90% of the value stated. (5) A higher current source may be used; the inverter will limit its input current to the values stated.

#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES** 

<u> </u>			
REVISIONS			
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INITIAL DESIGN	10/19/2023		

PROJECT NAME & ADDRESS

1591 OAKRIDGE DUNCAN RD FUQUAY-VARINA, NC 27526

PATRICIA SCARDINO RESIDENCE

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

## / SolarEdge Home Hub Inverter

## For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US<sup>(1)</sup>

Applicable to inverters with part number	SEXXXXH-USMNBBXXX / SEXXXXH-USSNBBXXX						
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – DC (BATTERY)		<u>!</u>		1			
Supported Battery Types		1	SolarEdge Home Ba	ttery, LG RESU Prim	e		
Number of Batteries per Inverter		Up to 3	SolarEdge Home Ba	ttery, up to 2 LG RE	SU Prime		
Continuous Power <sup>(6)</sup>	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	114	400	11400 @ 240V 10000 @ 208V	W
Peak Power <sup>(6)</sup>	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	114	400	11400 @ 240V 10000 @ 208V	W
Max Input Current	20			26.5			Adc
2-pole Disconnection			Up to inverter rat	ed backup power			
SMART ENERGY CAPABILITIES							
Consumption Metering			Buil	t-in <sup>(7)</sup>			
Backup & Battery Storage	Wit	h Backup Interface	purchased separate	ely) for service up to	200A; up to 3 inve	rters	
EV Charging		Direct connection to SolarEdge Home EV Charger					
ADDITIONAL FEATURES							
Supported Communication Interfaces		RS485, Ethe	rnet, Cellular <sup>(8, 9)</sup> , W	i-Fi <sup>(9)</sup> , SolarEdge Ho	me Network		
Revenue Grade Metering, ANSI C12.20		Built-in <sup>(7)</sup>					
Integrated AC, DC and Communication Connection Unit		Yes					
Inverter Commissioning	With	the SetApp mobile	application using b	uilt-in Wi-Fi Access	Point for local conn	ection	
DC Voltage Rapid Shutdown (PV and Battery)		Yes, accordi	ng to NEC 2014 – 2	023 per article 690.	11 and 690.12		
STANDARD COMPLIANCE							
Safety	1	JL1741, UL1741 SA,	UL1741 SB, UL1741 P	CS, UL1699B, UL199	8, UL9540, CSA 22.	2	
Grid Connection Standards		IEEE1	547-2018, Rule 21, R	ule 14H, CSA C22.3	No. 9		
Emissions				15 class B			
INSTALLATION SPECIFICATIONS							
AC Output and EV AC Output Conduit Size / AWG Range			1" maximun	n / 14-4 AWG			
DC Input (PV and Battery) Conduit Size / AWG Range			1" maximum	ı / 14-6 AWG			
Dimensions with Connection Unit (H x W x D)	17.7 x	14.6 x 6.8 / 450 x 37	0 x 174	17.7 x 14.6 x 6.8 / 450 x 370 x 174**	21.06 x 14.6 x 7.3 / 535 x 370 x 185**	21.06 x 14.6 x 8.2 / 535 x 370 x 208***	in /
				21.06 x 14.6 x 8.2 / 30.8 / 14**	535 x 370 x 208*** 41.7 / 18.9**		
Weight with Connection Unit		30.8 / 14			20.3***	44.9 / 20.3***	lb/kg
Noise	< 50				dBA		
Cooling		<u> </u>	Natural C	onvection	<u> </u>		
Operating Temperature Range			-40 to +140 /	-40 to +60 <sup>(10)</sup>			°F/°(
Protection Rating			NEM	1A 4X			

<sup>\*\*</sup> Supported with PN SEXXXXH-USSNBBXX4 or SEXXXXH-USMNBBXX4.



## **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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1591 OAKRIDGE DUNCAN RD, FUQUAY-VARINA, NC 27526

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SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

<sup>\*\*\*</sup> Supported with PN SEXXXXH-USSNBBXX5 or SEXXXXH-USMNBBXX5.

<sup>(6)</sup> Discharge power is limited up to the inverter rated AC power for on-grid and backup applications, as well as up to the installed batteries' rating.

(7) For consumption metering current transformers should be ordered separately: SECT-SPL-225A-T-20 or SEACT0750-400NA-20 units per box. Revenue grade metering is only for production metering.

<sup>(8)</sup> Information concerning the Data Plan's terms & conditions is available in the following link: SolarEdge Communication Plan Terms and Conditions.

<sup>(9)</sup> The part number SEXXXXH-USXNBBXXX only supports the Wi-Fi communication interface, and the part number SEXXXXH-USXNBBLXX only supports the cellular communication interface. (10) Full power up to at least 50°C / 122°F; for power de-rating information refer to the <u>Temperature Derating Technical Note for North America</u>.



## **XR** Rail Family

## Solar Is Not Always Sunny Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame. XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



### Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

#### **Corrosion-Resistant Materials**



Compatible with Flat & Pitched Roofs



IronRidge offers a range of tilt leg options for flat roof mounting applications.

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



## **XR Rail Family**

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves 6 foot spans, while remaining light and economical.

- 6' spanning capability
- Moderate load capability
- Clear anodized finish
- Internal splices available



#### XR100

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 8 feet.

- · 8' spanning capability
- · Heavy load capability Clear & black anodized finish
- · Internal splices available



#### XR1000

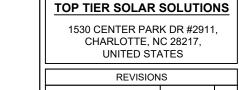
XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans 12 feet or more for commercial applications.

- 12' spanning capability
- · Extreme load capability
- · Clear anodized finish
- · Internal splices available

#### Rail Selection

The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certifications.

Lo	ad	Rail Span					
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
	100						
None	120						
None	140	XR10		XR100		XR1000	
	160						
	100						
10-20	120						
10-20	140						
	160						
30	100						
30	160						
40	100						
40	160						
50-70	160						
80-90	160						



REVISIONS				
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SCARDINO PATRICIA SCARI RESIDENCE 1591 OAKRIDGE DUNCAN RD FUQUAY-VARINA, NC 27526

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER PV-13



## **UFO Family of Components**

## Simplified Grounding for Every Application

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family-Flush Mount, Tilt Mount and Ground Mount - are fully listed to the UL 2703 standard.

UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding



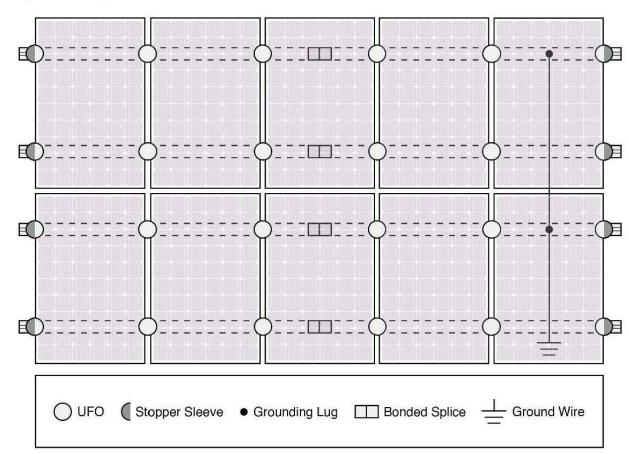




**Grounding Lug** A single Grounding Lug connects an entire row of PV modules to the grounding conductor.

**Bonded Attachments** The bonding bolt attaches and bonds the L-foot to the rail. It is installed with the same socket as the rest of the

## **System Diagram**



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

### **UL Certification**

The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.



Feature	Flush Mount	Tilt Mount	Ground Mount
XR Rails	•	~	XR1000 Only
UFO/Stopper	~	~	~
Bonded Splice	~	~	N/A
Grounding Lugs	1 per Row	1 per Row	1 per Array
Microinverters & Power Optimizers	Darfon - M	0-72, M250-60, M IG240, MIG300, C P320, P400, P405	
Fire Rating	Class A	Class A	N/A
Modules		ited with over 400 lation manuals for	

#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

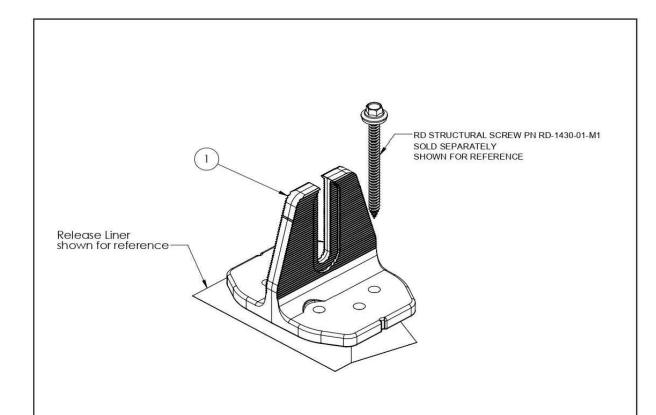
SHEET SIZE

ANSI B 11" X 17"

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## QuickMount® Halo UltraGrip



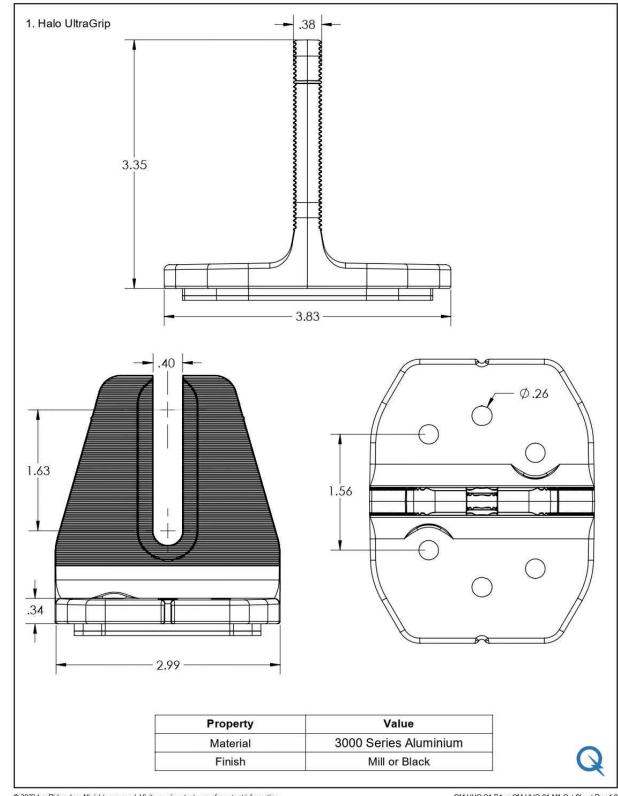
ITEM NO	DESCRIPTION	QTY IN KIT
1	QM Halo UltraGrip(Mill or Black)	1

PART NUMBER	DESCRIPTION
QM-HUG-01-M1	Halo UltraGrip - Mill
QM-HUG-01-B1	Halo UltraGrip - Black



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QM-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0



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QM-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0

## **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	10/19/2023	

PROJECT NAME & ADDRESS

1591 OAKRIDGE DUNCAN RD, FUQUAY-VARINA, NC 27526 PATRICIA SCARDINO RESIDENCE

> DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

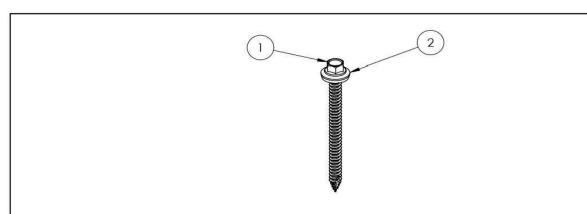
ANSI B 11" X 17"

SHEET NUMBER





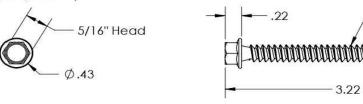
## QuickMount® RD Structural Screw



ITEM NO	DESCRIPTION	QTY IN KIT
1	Self Drilling Screw, #14, Wood Tip	1
2	Washer, EPDM Backed	1

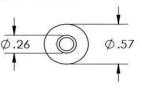
PART NUMBER	DESCRIPTION	
RD-1430-01-M1	RD Structural Screw	

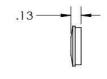
1. Self Drilling Screw, #14, Wood Tip



Property	Value
Material	300 Series Stainless Steel
Finish	Clear

2. Washer, EPDM Backed





Property	Value
Material	300 Series Stainless Steel
Finish	Clear



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QM-RD-1430-01-M1 Cut Sheet Rev 1.0

#14 DIA



## TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

- 1			
ı	REVISION	S	
١	DESCRIPTION	DATE	REV
	INITIAL DESIGN	10/19/2023	
1			

PROJECT NAME & ADDRESS

PATRICIA SCARDINO
RESIDENCE
1591 OAKRIDGE DUNCAN RD,
FUQUAY-VARINA, NC 27526

DRAWN BY

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER



PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM



PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM

REV

SHEET 2 OF 3

SIZE

SCALE: 1:2

DWG. NO.

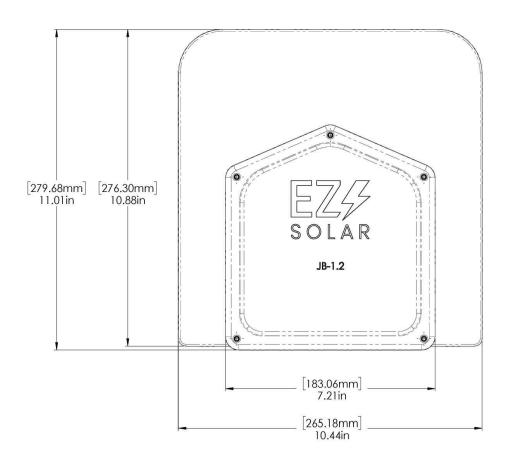
JB-1.2

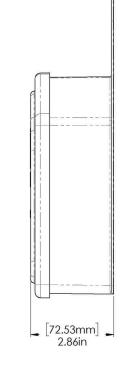
WEIGHT: 1.45 LBS

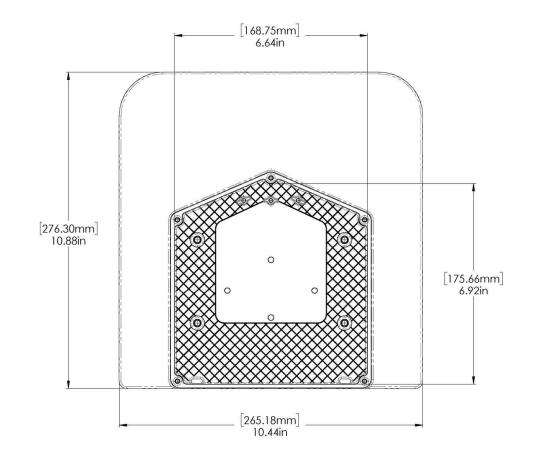
ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

SIZE	DWG. NO.		REV
В	JB-1.2		
SCALE: 1:2	WEIGHT: 1.45 LBS	SHEE	T 1 0F 3

TORQUE SPECIFICATION:	15-20 LBS
CERTIFICATION:	UL 1741, NEMA 3R CSA C22.2 NO. 290
WEIGHT:	1.45 LBS









## TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	10/19/2023	

PROJECT NAME & ADDRESS

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RESIDENCE
1591 OAKRIDGE DUNCAN RD,
FUQUAY-VARINA, NC 27526

DRAWN BY

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE ANSI B

SHEET NUMBER

11" X 17"

