# PHOTOVOLTAIC ROOF MOUNT SYSTEM

13 MODULES-ROOF MOUNTED - 5.135 kW DC, 6.000 kW AC

184 WEXFORD DR, FUQUAY-VARINA, NC 27526

# PROJECT DATA

PROJECT

184 WEXFORD DR,

ADDRESS FUQUAY-VARINA, NC 27526

OWNER:

**BARBARA WOODLEY** 

DESIGNER: ESR

SCOPE: 5.135 KW DC ROOF MOUNT SOLAR PV SYSTEM WITH

13 MISSION SOLAR: MSE395SX9R 395W

PV MODULES WITH

13 SOLAREDGE: S440 POWER OPTIMIZERS AND

01 SOLAREDGE: SE6000H-US (240V/6000W)

**INVERTER** 

**AUTHORITIES HAVING JURISDICTION:** 

BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY

UTILITY: DUKE ENERGY PROGRESS

# SHEET INDEX

- PV-1 COVER SHEET
- PV-2 SITE PLAN
- PV-3 ROOF PLAN & MODULES
- PV-4 ELECTRICAL PLAN
- PV-5 STRUCTURAL DETAIL
  PV-6 ELECTRICAL LINE DIAGRAM
- PV-7 WIRING CALCULATIONS
- PV-8 LABELS
- PV-9+ EQUIPMENT SPECIFICATIONS

# **SIGNATURE**

# **GENERAL NOTES**

- I. ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED.
- 2. THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.
- THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
- 4. ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
- 5. WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
- HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
- 7. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
- 3. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE
- 9. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.
- 10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
- 11. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
- 12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
- 13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
- 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.
- 15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
- 16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.
- 17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
- 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
- 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
- 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
- 21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703
- 22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

# VICINITY MAP



# **HOUSE PHOTO**



# **CODE REFERENCES**

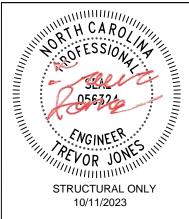
2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NATIONAL ELECTRICAL CODE

# TOP TIER

### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	10/11/2023	



PROJECT NAME & ADDRESS

BARBARA WOODLEY
RESIDENCE
184 WEXFORD DR,
FUQUAY-VARINA, NC 27526

DRAWN BY

SHEET NAME

**COVER SHEET** 

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

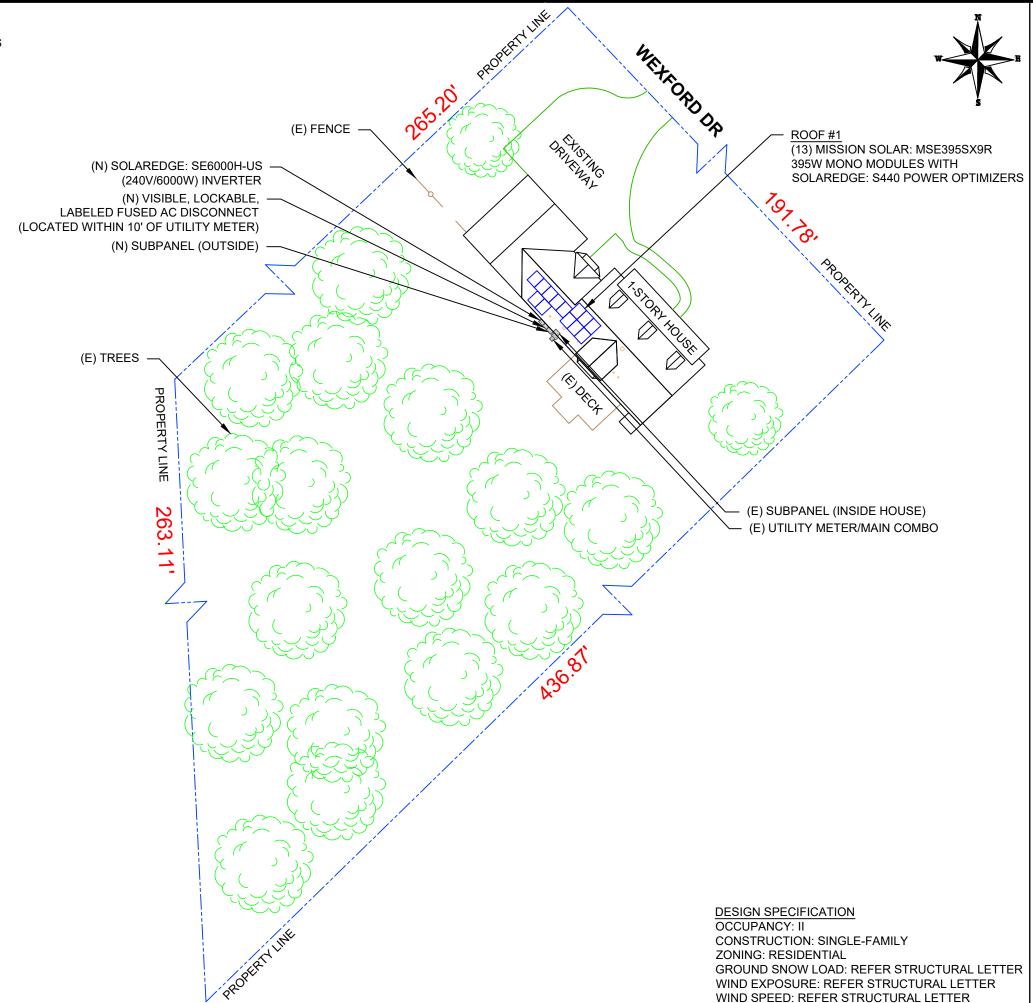
# PROJECT DESCRIPTION: 13 X MISSION SOLAR: MSE395SX9R 395W MONO MODULES ROOF MOUNTED SOLAR PHOTOVOLTAIC MODULES DC SYSTEM SIZE: 5.135 kW DC AC SYSTEM SIZE: 6.000 kW AC EQUIPMENT SUMMARY 13 MISSION SOLAR: MSE395SX9R 395W MONO MODULES

13 SOLAREDGE: S440 POWER OPTIMIZERS

ROOF ARRAY AREA #1:- 281.32 SQ FT.

NOTE: VISIBLE, LOCKABLE, LABELED AC DISCONNECT LOCATED WITHIN 10' OF UTILITY METER

01 SOLAREDGE: SE6000H-US (240V/6000W) INVERTER

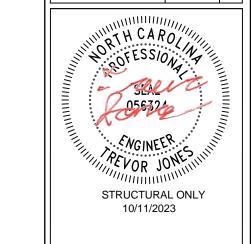




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PROJECT NAME & ADDRESS

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RESIDENCE
184 WEXFORD DR,
FUQUAY-VARINA, NC 27526

DRAWN BY

SHEET NAME

SITE PLAN

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-2

1 SITE PLAN

21/2

SCALE: 1/32" = 1'-0"

# MODULE TYPE, DIMENSIONS & WEIGHT

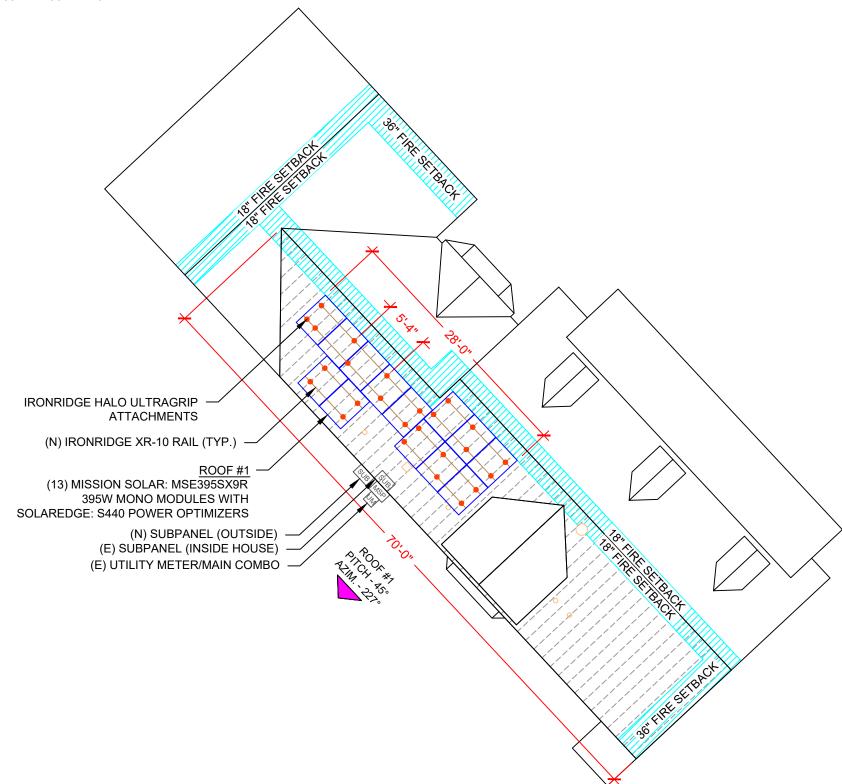
NUMBER OF MODULES = 13 MODULES

MODULE TYPE = MISSION SOLAR: MSE395SX9R 395W MONO MODULES

MODULE WEIGHT = 48.5 LBS / 22.0 kg.

MODULE DIMENSIONS = 75.08" x 41.50" = 21.64 SF

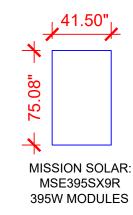




	ROOF DESCRIPTION				
ROOF TYPE			ASPHALT SHINGLE		
ROOF LAYER			1 LA	YER	
ROOF	# OF MODULES	ROOF PITCH	AZIMUTH	RAFTER SIZE	RAFTER SPACING
#1	13	45°	227°	2"X6"	16"

# ARRAY AREA & ROOF AREA CALC'S

TOTAL PV ARRAY	TOTAL ROOF	ROOF
AREA	AREA	AREA COVERED BY
(SQ. FT.)	(Sq. Ft.)	ARRAY (%)
281.32	2695.71	10



# **LEGEND**

JB - JUNCTION BOX

- INVERTER

- AC DISCONNECT

UM - UTILITY METER

MSP - MAIN SERVICE PANEL

- SUB PANEL

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

ROOF ATTACHMENT

---- - RAFTER ----- - CONDUIT



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-			



PROJECT NAME & ADDRESS

BARBARA WOODLEY RESIDENCE 184 WEXFORD DR, FUQUAY-VARINA, NC 27526

DRAWN BY

ROOF PLAN &

MODULES
SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

PV-3

**ROOF PLAN & MODULES** 

PV-3

SCALE: 3/32" = 1'-0"

DC SYSTEM SIZE: 5.135 kW DC AC SYSTEM SIZE: 6.000 kW AC

(13) MISSION SOLAR: MSE395SX9R 395W MONO MODULES WITH (13) SOLAREDGE: S440 POWER OPTIMIZERS

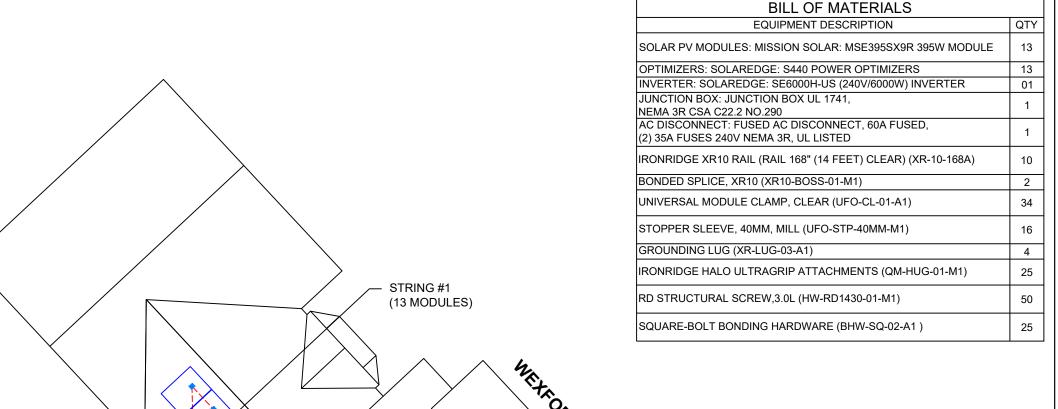
LOCATED UNDER EACH PANEL AND

01 SOLAREDGE: SE6000H-US (240V/6000W) INVERTER

### STRING LEGENDS

----- STRING #1





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PROJECT NAME & ADDRESS

184 WEXFORD DR, FUQUAY-VARINA, NC 27526 BARBARA WOODL RESIDENCE

> DRAWN BY **ESR**

SHEET NAME

**ELECTRICAL PLAN** 

SHEET SIZE **ANSI B** 

11" X 17"

SHEET NUMBER

PV-4

# **LEGEND**

JB - JUNCTION BOX

INV - INVERTER

- AC DISCONNECT

- UTILITY METER UM - MAIN SERVICE PANEL

- SUB PANEL

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

- ROOF ATTACHMENT

- RAFTER - CONDUIT

MSP

**ELECTRICAL PLAN** 

PV-4

SCALE: 3/32" = 1'-0"

(N) JUNCTION BOX (N) CONDUIT

(N) SOLAREDGE: SE6000H-US

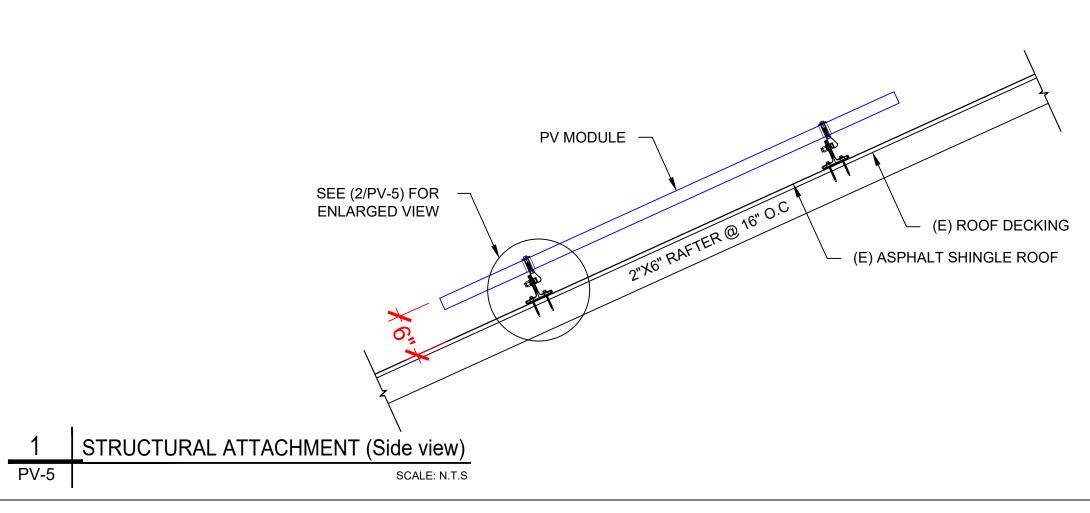
LABELED FUSED AC DISCONNECT (LOCATED WITHIN 10' OF UTILITY METER)

> (N) SUBPANEL (OUTSIDE) -(E) SUBPANEL (INSIDE HOUSE) -(E) UTILITY METER/MAIN COMBO

> > S440 POWER OPTIMIZERS

(240V/6000W) INVERTER (N) VISIBLE, LOCKABLE, -

(13) SOLAREDGE:





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PROJECT NAME & ADDRESS

BARBARA WOODLEY RESIDENCE

RESIDENCE
184 WEXFORD DR,
FUQUAY-VARINA, NC 27526

DRAWN BY

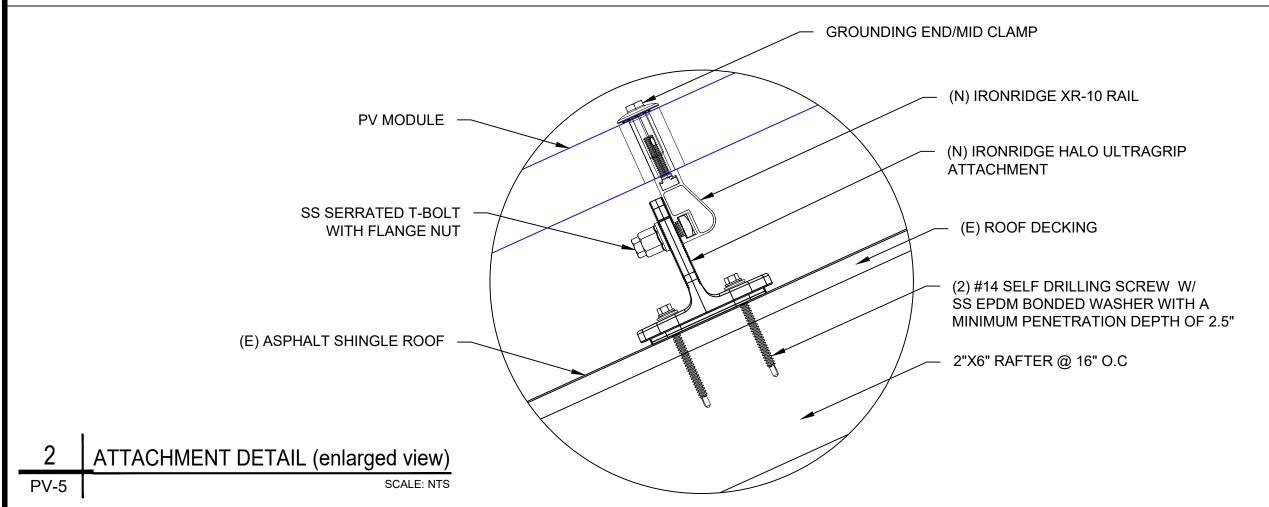
SHEET NAME

STRUCTURAL DETAIL

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



INTERCONNECTION NOTES: DC SYSTEM SIZE: 5.135 kW DC 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE AC SYSTEM SIZE: 6.000 kW AC DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59]. 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], 13) MISSION SOLAR: MSE395SX9R 395W MONO MODULES WITH (13) SOLAREDGE: S440 POWER OPTIMIZERS 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING. LOCATED UNDER EACH PANEL (240V) AND 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE (01) SOLAREDGE: SE6000H-US (240V/6000W) INVERTER BUSBAR RELATIVE TO THE MAIN BREAKER. (01) STRING OF 13 MODULES ARE CONNECTED IN SERIES **DISCONNECT NOTES:** 1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS) 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH
3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32]. SOLAREDGE: SE6000H-US HOME HUB INVERTER OUTPUT: 240 VAC, 25.00A 99% CEC WEIGHTED EFFICIENCY NEMA 3R, UL LISTED, INTERNAL GFDI WITH INTEGRATED DC DISCONNECT (13) MISSION SOLAR: MSE395SX9R 395W MODULES STRING #1 JUNCTION BOX, 600V, NEMA 3R, UL LISTED SOLAREDGE POWER OPTIMIZERS S440 RATED DC INPUT POWER - 440WATTS MAXIMUM INPUT VOLTAGE - 60 VDC MPPT RANGE - 8 TO 60 VDC MAXIMUM SHORT STRING CURRENT - 14.5 ADC MAXIMUM OUTPUT CURRENT - 15 ADC STRING LIMITATIONS - 8 TO 25 OPTIMIZERS, 5700 WATTS STC PER STRING MAXIMUM

**GROUNDING & GENERAL NOTES:** 

1. PV GROUNDING ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH [NEC 690.43]

2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.

3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING

4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.

5. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD - JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.

6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT. 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.

TAP USING INSULATION-PIERCING CONNECTOR

2017 NEC 705.12(B)(2)(1)(a) / 705.12(B)(2)(1)(b)

L2

N

G

### **RACKING NOTE:**

BOND EVERY OTHER RAIL WITH #6 BARE COPPER

PV FUSED AC DISCONNECT

240V. 1<sub>0</sub>

60A RATED

NEMA 3R

35A

LOAD

VISIBLE LOCKABLE LABELED AC DISCONNECT LOCATED WITHIN 10' OF

UTILITY METER

L1 L2 N BI-DIRECTIONAL M UTILITY METER 120/240V, 1¢, 3-W

TO UTILITY GRID

(E) MAIN SERVICE PÁNEL. 200A RATED, 240V

EXISTING GROUNDING ELECTRODE SYSTEM TO EARTH REF. NEC 250.52, 250.53(A)

(N) SUBPANEL, 240V, 125A RATED

60A/2P

INSULATION-PIERCING CONNECTOR INTERCONNECTION AT SUB PANEL

PER ART. 705.12

NOTE: CONDUIT TO BE UL LISTED FOR WET LOCATIONS AND UV PROTECTED

	QTY	co	NDUCTOR INFORMATION	CONDUIT TYPE	CONDUIT SIZE
$\mathcal{F}$	(2)	#10AWG -	PV WIRE/USE-2	N/A	N/A
	(1)	#6AWG -	BARE COPPER IN FREE AIR		
$\rangle$	(2)	#10AWG -	CU,THWN-2	EMT OR LFMC IN ATTIC	3/4"
기	(1)	#10AWG -	CU,THWN-2 GND	EMITOR LEMC IN ATTIC	3/4
	(2)	#6AWG -	CU,THWN-2		
$\mathcal{H}$	(1)	#6AWG -	CU,THWN-2 N	EMT,LFMC OR PVC	3/4"
	(1)	#6AWG -	CU,THWN-2 GND		
	(2)	#6AWG -	CU,THWN-2		
$\mathcal{H}$	(1)	#6AWG -	CU,THWN-2 N	EMT, LFMC OR PVC	3/4"
	(1)	#6AWG -	CU.THWN-2 GND	7	

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PROJECT NAME & ADDRESS

526 184 WEXFORD DR, FUQUAY-VARINA, NC 27 BARBARA WOODL RESIDENC

> DRAWN BY **ESR**

SHEET NAME

ELECTRICAL LINE DIAGRAM

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER PV-6

**ELECTRICAL LINE DIAGRAM** SCALE: NTS

SOLAR M	ODULE SPECIFICATIONS	
MANUFACTURER / MODEL #	MISSION SOLAR: MSE395SX9R 395W MODULE	
VMP	36.99V	
IMP	10.68A	١
VOC	45.18V	
ISC	11.24A	
TEMP. COEFF. VOC	-0.259%/°C	
MODULE DIMENSION	75.08"L x 41.50"W x 1.57"D (In Inch)	

INVERTER SPECIFICATIONS		
I MANIJEACILIRER/MODEL#	SOLAREDGE: SE6000H-US (240V/6000W) INVERTER	
NOMINAL AC POWER	6.000 kW	
NOMINAL OUTPUT VOLTAGE	240 VAC	
NOMINAL OUTPUT CURRENT	25.00A	

AMBIENT TEMPERATURE SPECS	
AMBIENT TEMP (HIGH TEMP 2%)	38°
RECORD LOW TEMPERATURE	-9°
MODULE TEMPERATURE COEFFICIENT OF Voc	-0.259%/°C

PERCENT OF	NUMBER OF CURRENT
VALUES	CARRYING CONDUCTORS IN EMT
.80	4-6
.70	7-9
.50	10-20

										AC FEEDI	R CALCULA	TIONS										
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)		AMPACITY CHECK #2		CONDUCTOR RESISTANCE (OHM/KFT)	***************************************	CONDUIT	CONDUIT FILL (%)
INVERTER	AC DISCONNECT	240	25	31.25	35	CU #6 AWG	CU #6 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.051	3/4" EMT	38.0488
AC DISCONNECT	SUBPANEL	240	25	31.25	35	CU #6 AWG	CU #6 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.051	3/4" EMT	38.0488
SUBPANEL	MMC	240	60	60	60	CU #6 AWG	CU #6 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.123	3/4" EMT	38.0488

CUMULATIVE VOLTAGE DROP 0.102

									D	C FEEDER CA	LCULATIONS										
CIRCUIT ORIGI	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	TEMP. (°C)	TOTAL CC CONDUCTO RS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	90°C AMPACITY DERATED (A)	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT	CONDUIT FILL (%)
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
JUNCTION BO	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	20	1.24	0.196	3/4" EMT	11.87617

String 1 Voltage Drop 0.245

# **ELECTRICAL NOTES**

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.



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RESIDENCE
184 WEXFORD DR,
FUQUAY-VARINA, NC 27526

DRAWN BY
ESR

SHEET NAME

WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

# PHOTOVOLTAIC POWER SOURCE

**EVERY 10' ON CONDUIT & ENCLOSURES** 

LABEL- 1: LABEL LOCATION: EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

# **↑** WARNING

### **ELECTRIC SHOCK HAZARD**

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL- 2: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.13(B)

# **⚠ WARNING**

# **DUAL POWER SUPPLY**

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3: LABEL LOCATION: MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59

# **SOLAR PV BREAKER:**

# BREAKER IS BACKFED DO NOT RELOCATE

LABEL-4:
<u>LABEL LOCATION:</u>
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

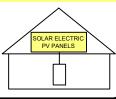
# 

POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL- 5:
<u>LABEL LOCATION:</u>
MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)
SUBPANEL (ONLY IF SOLAR IS BACK-FED)
CODE REF: NEC 705.12(B)(3)(2)

# SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN
SWITCH TO THE
"OFF" POSITION TO
SHUT DOWN PV SYSTEM
AND REDUCE
SHOCK HAZARD
IN THE ARRAY



LABEL - 6: LABEL LOCATION: AC DISCONNECT

CODE REF: [NEC 690.56(C)(1)(A)]

# RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7:

<u>LABEL LOCATION:</u>
AC DISCONNECT

MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)

CODE REF: NEC 690.56(C)(2)

# DC DISCONNECT

LABEL - 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)

# AC DISCONNECT PHOTOVOLTAIC SYSTEM POWER SOURCE NOMINAL OPERATING AC VOLATGE 240 V

RATED AC OUTPUT CURRENT

25.00 A

LABEL- 9: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.54

**MAXIMUM VOLTAGE** 

480 V

MAXIMUM CIRCUIT CURRENT

16.50 A

MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)

LABEL- 10:

<u>LABEL LOCATION:</u>
ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER)
CODE REF: NEC 690.53



### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS								
DESCRIPTION	DATE	REV						
INITIAL DESIGN	10/11/2023							

PROJECT NAME & ADDRESS

184 WEXFORD DR, FUQUAY-VARINA, NC 27526

BARBARA WOODLEY RESIDENCE

DRAWN BY

SHEET NAME

LABELS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

MSE PERC 66





-0 to +3%



# FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year one and 0.58% annually from years two to 30 with 84.08% capacity guaranteed in year 25. For more information, visit www.missionsolar.com/warranty

### CERTIFICATIONS



C-SA2-MKTG-0027 REV 4 03/18/2022



UL 61730 / IEC 61215 / IEC 61730 / IEC 61701



If you have questions or concerns about certification of our products in your area,

# True American Quality True American Brand

Mission Solar Energy is headquartered in San Antonio, Texas where we manufacture our modules. We produce American, high-quality solar modules ensuring the highest-in-class power output and best-in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

Demand the best. Demand Mission Solar Energy.



### Certified Reliability

- Tested to UL 61730 & IEC Standards
- PID resistant
- · Resistance to salt mist corrosion



### Advanced Technology

- 9 Rushar
- Passivated Emitter Rear Contact
- · Ideal for all applications



# Extreme Weather Resilience

- Up to 5,400 Pa front load & 3,600 Pa back load Tested load to UL 61730



# **BAA Compliant for Government Projects**

- Buy American Act
- American Recovery & Reinvestment Act





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Class Leading 390-400W

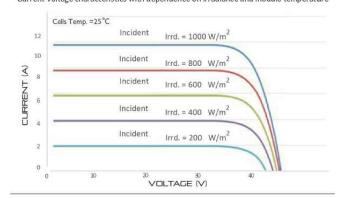
# MSE PERC 66

# [UNITS: MM/IN] SIDE VIEW **REAR VIEW**

BASIC DIMENSIONS

# **CURRENT-VOLTAGE CURVE**

MSE385SX9R: 385WP, 66 CELL SOLAR MODULE Current-voltage characteristics with dependence on irradiance and module temperature



CERTIFICATIO	NS AND TESTS
IEC	61215, 61730, 61701
UL	61730







# Mission Solar Energy

8303 S. New Braunfels Ave., San Antonio, Texas 78235 www.missionsolar.com | info@missionsolar.com

Mission Solar Energy reserves the right to make specification changes without notice.

**ELECTRICAL SPECIFICATION** PRODUCT TYPE MSExxxSX9R (xxx = Pmax) Module Efficiency 19.4 19.7 19.9 0/+3 0/+3 0/+3 11.24 11.31 Short Circuit Current 11.19 45.18 45.33 Open Circuit Voltage 45.04 10.79 10.63 10.68 Rated Current 36.99 37.07 Fuse Rating 20 20 20 System Voltage 1,000 1,000 1,000

TEMPERATURE COEFF	ICIENTS
Normal Operating Cell Temperature (NOCT)	43.75°C (±3.7%)
Temperature Coefficient of Pmax	-0.367%/°C
Temperature Coefficient of Voc	-0.259%/°C
Temperature Coefficient of Isc	0.033%/°C

OPERATING	CONDITIONS
Maximum System Voltage	1,000Vdc
Operating Temperature Range	-40°F to 185°F (-40°C to +85°C)
Maximum Series Fuse Rating	20A
Fire Safety Classification	Type 1*
Front & Back Load (UL Standard)	Up to 5,400 Pa front and 3,600 Pa back load, Tested to UL 61730
Hail Safety Impact Velocity	25mm at 23 m/s

Mission Solar Eneray uses quality sourced materials that result in a Type 1 fire rating. Please note, the 'Fire Class' Rating is designated for the fully-installed PV system, which includes, but is not limited to the module, the type of mounting used, pitch and roof composition.

ME	CHANICAL DATA
Solar Cells	P-type mono-crystalline silicon
Cell Orientation	66 cells (6x11)
Module Dimension	1,907mm x 1,054mm x 40mm
Weight	48.5 lbs. (22 kg)
Front Glass	3.2mm tempered, low-iron, anti-reflective
Frame	40mm Anodized
Encapsulant	Ethylene vinyl acetate (EVA)
Junction Box	Protection class IP67 with 3 bypass-diodes
Cable	1.2m, Wire 4mm2 (12AWG)
Connector	Staubli PV-KBT4/6II-UR and PV-KST4/6II-UR, MC4, Renhe 05-8

Container Feet	Ship To	Pallet	Panels	390W Bin
53'	Most States	30	780	304.20 kW
Double Stack	CA	26	676	263.64 kW
	PALLE	T [26 PAN	IELS]	
Weight 1,300 lbs. (572 kg)	Height 47.56 in (120.80 cm	) (1	Width 46 in 16.84 cm)	Length 77 in (195.58 cm)

www.missionsolar.com | info@missionsolar.com

# **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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INITIAL DESIGN	10/11/2023							

PROJECT NAME & ADDRESS

184 WEXFORD DR, FUQUAY-VARINA, NC 27526 BARBARA WOODL RESIDENCE

> DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

# **Power Optimizer**

# For Residential Installations

S440 / S500 / S500B / S650B



# Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues\*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- / Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space
- Compatible with bifacial PV modules



# / Power Optimizer

# For Residential Installations

S440 / S500 / S500B / S650B

	S440	S500	S500B	S650B	UNIT
INPUT					
Rated Input DC Power®	440		500	650	W
Absolute Maximum Input Voltage (Voc)	66	)	125	85	Vdc
MPPT Operating Range	8-	60	12.5 - 105	12.5 - 85	Vdc
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5		15		Adc
Maximum Efficiency		9	9.5		%
Weighted Efficiency		9	8.6		%
Overvoltage Category			II		
OUTPUT DURING OPERTION					
Maximum Output Current		is	15		Adc
Maximum Output Voltage	60	).	8	80	Vdc
<b>OUTPUT DURING STANDBY (POWER OPTIMIZER</b>	DISCONNECTED	FROM INVERTER	OR INVERTER OF	F)	
Safety Output Voltage per Power Optimizer		19	± 0.1		Vdc
STANDARD COMPLIANCE(2)					
EMC	FCC Part 1	5 Class B, IEC61000-6-2	2, IEC61000-6-3, CISPR11, I	EN-55011	1
Safety		IEC62109-1 (clas	s II safety), UL1741		
Material		UL94 V-0,	UV Resistant		
RoHS		1	/es		
Fire Safety		VDE-AR-E 21	00-712:2018-12		
INSTALLATION SPECIFICATIONS					
Maximum Allowed System Voltage		10	000		Vdc
Dimensions (W x L x H)	129 x 15	5 x 30	129 x 1	65 x 45	mm
Weight	72	0	7:	90	gr
Input Connector		M	C4 <sup>(3)</sup>		
Input Wire Length			D.1		m
Output Connector		N	1C4		
Output Wire Length		(+) 2.3	, (-) 0.10		m
Operating Temperature Range <sup>(4)</sup>		-40 1	to +85		°C
Protection Rating		IF	68		
Relative Humidity		0-	-100		%

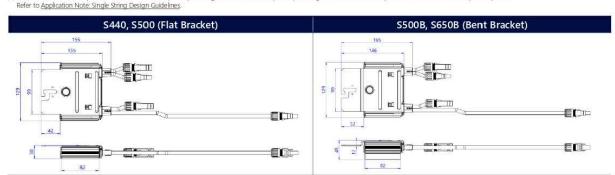
- (1) Rated power of the module at STC will not exceed the Power Optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed
- (2) For details about CE compliance, see <u>Declaration of Conformity CE</u>.
- (3) For other connector types please contact SolarEdge.

  (4) Power de-rating is applied for ambient temperatures above +85°C for S440 and S500, and for ambient temperatures above +75°C for S500B. Refer to the
- Power Optimizers Temperature De-Rating Technical Note for details.

PV System Design Usi	ng a Solar Edge Inverter <sup>(5)</sup>	SolarEdge Home Wave Inverter Single Phase	SolarEdge Home Short String Inverter Three Phase	Three Phase for 230/400V Grid	Three Phase for 277/480V Grid	
Minimum String Length	S440, S500	8	9	16	18	
(Power Optimizers)	S500B, S650B	6	8	1	4	
Maximum String Length (Po	ower Optimizers)	25	20	5	0	
Maximum Continuous Pow	er per String	5700	5625	11250	12750	W
	ted Power per String naximum is permitted only when the between strings is 2,000W or less)	See <sup>(6)</sup>	See <sup>(6)</sup>	13500	15000	W
Parallel Strings of Different	Lengths or Orientations		Yes			

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.

(6) If the inverter's rated AC power < maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power.



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**(€ RoHS** 

### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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INITIAL DESIGN	10/11/2023	

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184 WEXFORD DR, FUQUAY-VARINA, NC 27526 BARBARA WOODLEY RESIDENCE

> DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

<sup>\*</sup> Functionality subject to inverter model and firmware version

# SolarEdge Home Hub Inverter

# For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US<sup>(1)</sup>



# Optimized battery storage with HD-Wave technology

- Record-breaking 99% weighted efficiency with 200% DC oversizing
- Small, lightweight, and easy to install
- Modular design, future ready with optional
  - DC-coupled storage for full or partial home
  - Built-in consumption monitoring
  - Direct connection to the SolarEdge Home **EV** Charger

- Multi-inverter, scalable storage solution, with enhanced battery power up to 10kW
- Integrated arc fault protection and rapid shutdown for NEC 2014 – 2023, per article 690.11 and 690.12
- Embedded revenue grade production data, ANSI C12.20 Class 0.5



# / SolarEdge Home Hub Inverter For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US<sup>(1)</sup>

Applicable to inverters with part number		SEXXX	(XH-USMNBBXXX	/ SEXXXXH-USSN	BBXXX		
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – AC ON GRID							
Rated AC Power	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	W
Maximum AC Power Output	3800 @ 240V 3300 @ 208V	5760 @ 240V 5000 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208	W
AC Output Voltage (Nominal)			208	/ 240			Vac
AC Output Voltage (Range)			183 -	- 264			Vac
AC Frequency Range (min - nom - max)			59.3 – 6	0 - 60.5 <sup>(2)</sup>			Hz
Maximum Continuous Output Current @ 240V	16	24	25	32	42	47.5	A
Maximum Continuous Output Current @ 208V	16	24	24	-	-	48	A
GFDI Threshold				1			А
Total Harmonic Distortion (THD)				3			%
Power Factor				-0.85 to 0.85			
Utility Monitoring, Islanding Protection, Country Configurable Thresholds				es			
Charge Battery from AC (if allowed)			V	es			+
Typical Nighttime Power Consumption				2.5			W
The second secon				2.3			
OUTPUT – AC BACKUP <sup>(3)</sup>						,	
Rated AC Power in Backup Operation <sup>(4)</sup>	7600	5760	6000	7600 11400*	10000 11400*	11400	W
AC L-L Output Voltage Range in Backup			211 -	- 264			Vac
AC L-N Output Voltage Range in Backup			105	- 132			Vac
AC Frequency Range in Backup (min - nom - max)			55 – 6	60 - 65			Hz
Maximum Continuous Output Current in Backup Operation	32	24	25	32 47.5	42 47.5	47.5	А
GFDI		Į.		1			А
THD				5			%
OUTPUT – SOLAREDGE HOME EV CHA	DCED AC						
	INGLN AC			-00			111
Rated AC Power				500			W
AC Output Voltage Range				- 264			Vac
On-Grid AC Frequency Range (min - nom - max)			59.3 – 6	60 – 60.5			Hz
Maximum Continuous Output Current @240V (grid, PV and battery)			2	10			Aac
INPUT – DC (PV AND BATTERY)	_						
Transformer-less, Ungrounded			Y	es			
Max Input Voltage			4	80			Vdc
Nom DC Input Voltage			3	80			Vdc
Reverse-Polarity Protection			Υ	es			
Ground-Fault Isolation Detection			600kΩ S	ensitivity			
INPUT – DC (PV)							
Maximum DC Power @ 240V	7600	11520	12000	15200	20000	22800	W
Maximum DC Power @ 208V	6600	10000	10000	-	-	20000	W
Maximum Input Current <sup>(5)</sup> @ 240V	20	16	16.5	20 30	- 30	30	Ado
Maximum Input Current <sup>(5)</sup> @ 208V	9	13.5	13.5	-	-	27	Adc
Max. Input Short Circuit Current				15			
Maximum Inverter Efficiency				9.2			%
CEC Weighted Efficiency			99			99 @ 240V 98.5 @ 208V	%
2-pole Disconnection	1		V	es		JUJ & 2007	+

<sup>\*</sup> Supported with PN SExxxxH-USMNxxxxxx

# **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES** 

REVISION	S	
DESCRIPTION	DATE	REV
INITIAL DESIGN	10/11/2023	

PROJECT NAME & ADDRESS

184 WEXFORD DR, FUQUAY-VARINA, NC 27526 BARBARA WOODLEY RESIDENCE

> DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

<sup>(1)</sup> These specifications apply to inverters with part numbers SExxxxH-USNNxxxxx or SExxxxH-USSNxxxxx and connection unit model number DCD-1PH-US-PxH-F-x.

<sup>(2)</sup> For other regional settings please contact SolarEdge support.
(3) Not designed for standalone applications and requires AC for commissioning. Backup functionality is only supported for 240V grid.

<sup>(4)</sup> Rated AC power in Backup Operation is valid for installations with multiple inverters. For a single backup inverter operation, rated AC power in Backup is 90% of the value stated. (5) A higher current source may be used; the inverter will limit its input current to the values stated.

# / SolarEdge Home Hub Inverter

# For North America

SE3800H-US / SE5700H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US<sup>(1)</sup>

Applicable to inverters with part number		SEXXX	(XH-USMNBBXXX	/ SEXXXXH-USSN	BBXXX		
	SE3800H-US	SE5700H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	Units
OUTPUT – DC (BATTERY)		,			,		'
Supported Battery Types		1	SolarEdge Home Ba	ttery, LG RESU Prim	ne		
Number of Batteries per Inverter		Up to 3	SolarEdge Home Ba	ittery, up to 2 LG RE	SU Prime		
Continuous Power <sup>(6)</sup>	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	11-	400	11400 @ 240V 10000 @ 208V	W
Peak Power <sup>(6)</sup>	7600 @ 240V 3800 @ 208V	5760 @ 240V 5000 @ 208V	6000	11-	400	11400 @ 240V 10000 @ 208V	W
Max Input Current	20			26.5			Adc
2-pole Disconnection			Up to inverter rat	ted backup power			
SMART ENERGY CAPABILITIES							
Consumption Metering			Buil	t-in <sup>(7)</sup>			
Backup & Battery Storage	Wit	n Backup Interface	(purchased separate	ely) for service up to	200A; up to 3 inve	rters	
EV Charging		Direc	t connection to Sol	arEdge Home EV Cl	narger		
ADDITIONAL FEATURES							
Supported Communication Interfaces		RS485, Ethe	ernet, Cellular <sup>(8, 9)</sup> , W	i-Fi <sup>(9)</sup> , SolarEdge Ho	me Network		
Revenue Grade Metering, ANSI C12.20			Buil	t-in <sup>(7)</sup>			
Integrated AC, DC and Communication Connection Unit	Yes						
Inverter Commissioning	With	the SetApp mobile	application using b	uilt-in Wi-Fi Access	Point for local conn	ection	
DC Voltage Rapid Shutdown (PV and Battery)		Yes, accordi	ng to NEC 2014 – 2	023 per article 690.	11 and 690.12		
STANDARD COMPLIANCE							
Safety	Į.	JL1741, UL1741 SA,	UL1741 SB, UL1741 P	CS, UL1699B, UL199	98, UL9540, CSA 22.	2	
Grid Connection Standards		IEEE1	547-2018, Rule 21, R	ule 14H, CSA C22.3	No. 9		
Emissions			FCC part	15 class B			
INSTALLATION SPECIFICATIONS							
AC Output and EV AC Output Conduit Size / AWG Range			1" maximun	n / 14-4 AWG			
DC Input (PV and Battery) Conduit Size / AWG Range			1" maximum	n / 14-6 AWG			
Dimensions with Connection Unit (H x W x D)	17.7 x	14.6 x 6.8 / 450 x 37	0 x 174	17.7 x 14.6 x 6.8 / 450 x 370 x 174**	21.06 x 14.6 x 7.3 / 535 x 370 x 185** 535 x 370 x 208***	21.06 x 14.6 x 8.2 / 535 x 370 x 208***	in /
Weight with Connection Unit		30.8 / 14		30.8 / 14**	41.7 / 18.9**	44.9 / 20.3***	lb/k
Noise			<	50			dBA
Cooling			Natural C	onvection			
Operating Temperature Range			-40 to +140 /	'-40 to +60 <sup>(10)</sup>			°F/°
Protection Rating			NEM	1A 4X			

<sup>\*\*</sup> Supported with PN SEXXXXH-USSNBBXX4 or SEXXXXH-USMNBBXX4.



# **TOP TIER SOLAR SOLUTIONS**

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BARBARA WOODLEY RESIDENCE

DRAWN BY **ESR** 

SHEET NAME EQUIPMENT **SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

<sup>\*\*\*</sup> Supported with PN SEXXXXH-USSNBBXX5 or SEXXXXH-USMNBBXX5.

<sup>(6)</sup> Discharge power is limited up to the inverter rated AC power for on-grid and backup applications, as well as up to the installed batteries' rating.

(7) For consumption metering current transformers should be ordered separately: SECT-SPL-225A-T-20 or SEACT0750-400NA-20 units per box. Revenue grade metering is only for production metering.

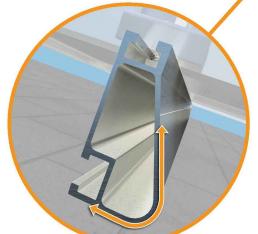
<sup>(8)</sup> Information concerning the Data Plan's terms & conditions is available in the following link: SolarEdge Communication Plan Terms and Conditions.

<sup>(9)</sup> The part number SEXXXXII—USXNBBXXX only supports the Wi-Fi communication interface, and the part number SEXXXXII—USXNBBLXX only supports the Wi-Fi communication interface, and the part number SEXXXXII—USXNBBLXX only supports the cellular communication interface, (10) Full power up to at least 50°C / 122°F; for power de-rating information refer to the <u>Temperature Derating Technical Note for North America</u>.



# **XR** Rail Family

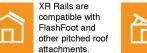
# Solar Is Not Always Sunny Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame. XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



# Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

# **Corrosion-Resistant Materials**



Compatible with Flat & Pitched Roofs



IronRidge offers a range of tilt leg options for flat roof mounting applications.

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.

# **XR Rail Family**

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



# XR10

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves 6 foot spans, while remaining light and economical.

- 6' spanning capability
- Moderate load capability
- Clear anodized finish
- Internal splices available



### XR100

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 8 feet.

- · 8' spanning capability
- · Heavy load capability Clear & black anodized finish
- · Internal splices available



### XR1000

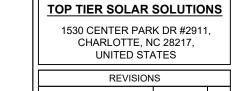
XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans 12 feet or more for commercial applications.

- 12' spanning capability
- · Extreme load capability
- · Clear anodized finish
- · Internal splices available

# Rail Selection

The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certifications.

Lo	ad		Rail Span				
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
	100						
None	120						
None	140	XR10		XR100		XR1000	
	160						
	100						
10-20	120						
10-20	140						
	160						
30	100						
30	160						
40	100						
40	160						
50-70	160						
80-90	160						



REVISION	IS	
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# **UFO Family of Components**

# Simplified Grounding for Every Application

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family-Flush Mount, Tilt Mount and Ground Mount - are fully listed to the UL 2703 standard.

UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding



# **Bonded Splice**

Each Bonded Splice uses self-drilling screws to form a secure connection. No bonding strap needed.

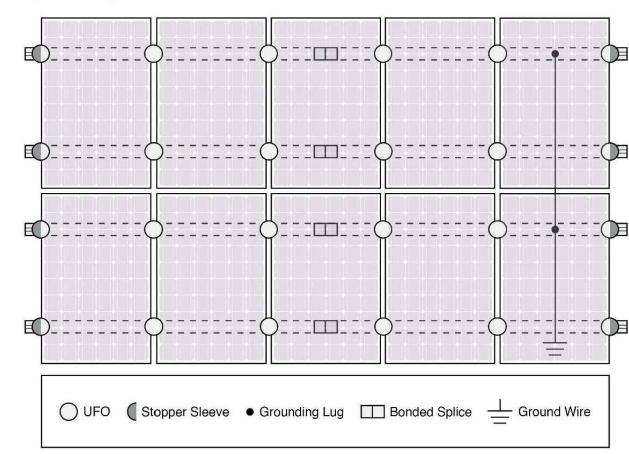


**Grounding Lug** A single Grounding Lug connects an entire row of PV modules to the grounding conductor.

# **Bonded Attachments**

The bonding bolt attaches and bonds the L-foot to the rail. It is installed with the same socket as the rest of the

# System Diagram



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

# **UL Certification**

The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

	Cross-System	Compatibility	
Feature	Flush Mount	Tilt Mount	Ground Mount
XR Rails	•	-	XR1000 Only
UFO/Stopper	~	~	4
Bonded Splice	~	~	N/A
Grounding Lugs	1 per Row	1 per Row	1 per Array
Microinverters & Power Optimizers	Darfon - M	0-72, M250-60, M 11G240, MIG300, C P320, P400, P405	
Fire Rating	Class A	Class A	N/A
Modules		ated with over 400 llation manuals for	

# **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES** 

REVISION	S	
DESCRIPTION	DATE	REV
INITIAL DESIGN	10/11/2023	

PROJECT NAME & ADDRESS

BARBARA WOODLEY RESIDENCE

184 WEXFORD DR, FUQUAY-VARINA, NC 27526

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

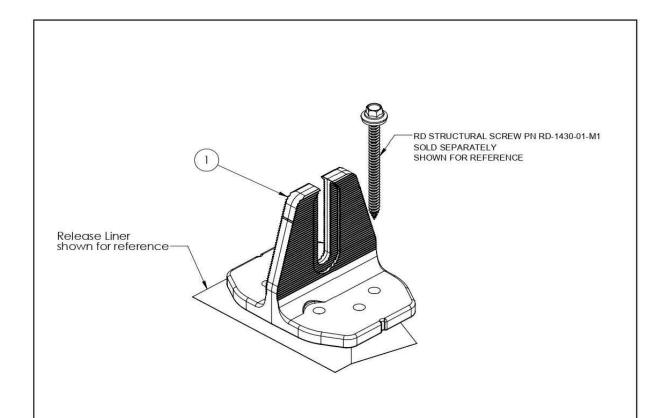
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



# QuickMount® Halo UltraGrip



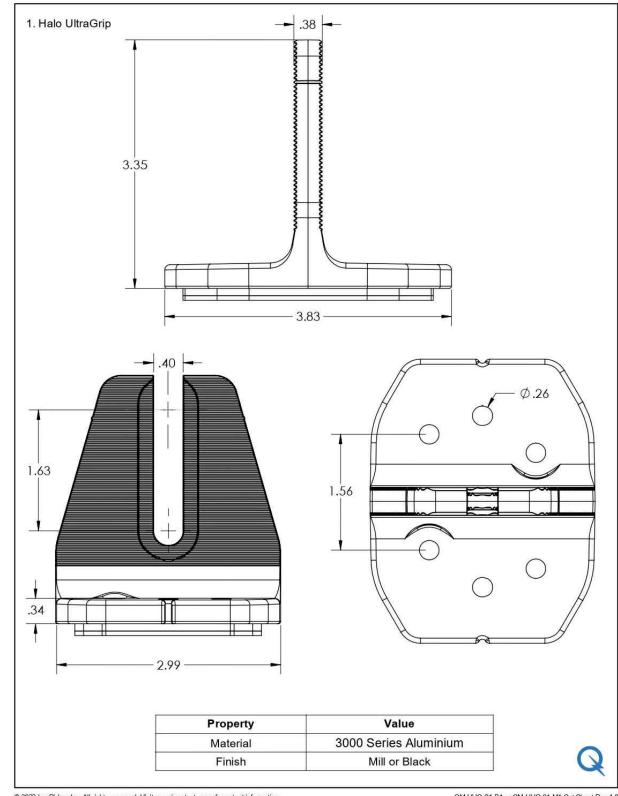
ITEM NO	DESCRIPTION	QTY IN KIT
1	QM Halo UltraGrip(Mill or Black)	1

PART NUMBER	DESCRIPTION
QM-HUG-01-M1	Halo UltraGrip - Mill
QM-HUG-01-B1	Halo UltraGrip - Black



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QM-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0



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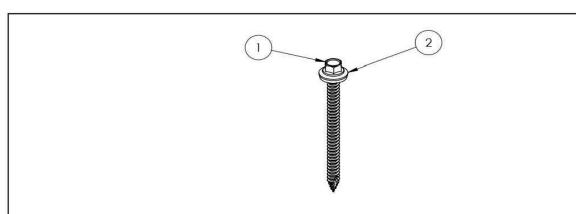
ANSI B 11" X 17"

SHEET NUMBER





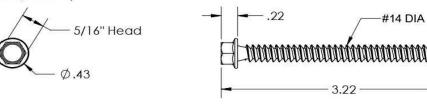
# QuickMount® RD Structural Screw



ITEM NO	DESCRIPTION	QTY IN KIT
1	Self Drilling Screw, #14, Wood Tip	1
2	Washer, EPDM Backed	1

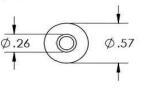
PART NUMBER	DESCRIPTION
RD-1430-01-M1	RD Structural Screw

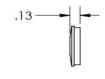
1. Self Drilling Screw, #14, Wood Tip



Property	Value
Material	300 Series Stainless Steel
Finish	Clear

2. Washer, EPDM Backed





Property	Value	
Material	300 Series Stainless Steel	
Finish	Clear	



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QM-RD-1430-01-M1 Cut Sheet Rev 1.0



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BARBARA WOODLEY
RESIDENCE
184 WEXFORD DR,
FUQUAY-VARINA, NC 27526

DRAWN BY

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM



PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM

REV

SHEET 2 OF 3

SIZE

SCALE: 1:2

DWG. NO.

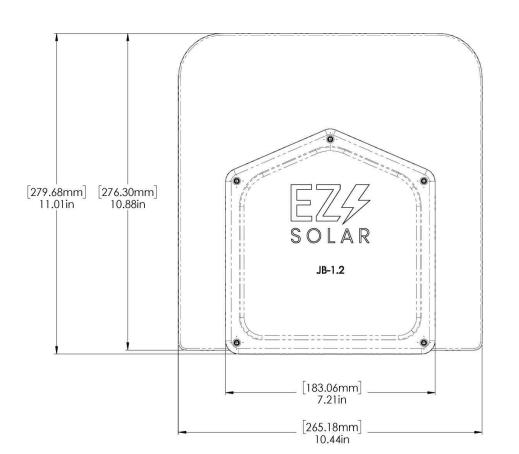
JB-1.2

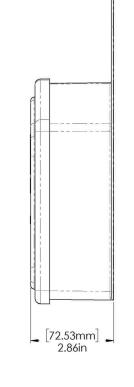
WEIGHT: 1.45 LBS

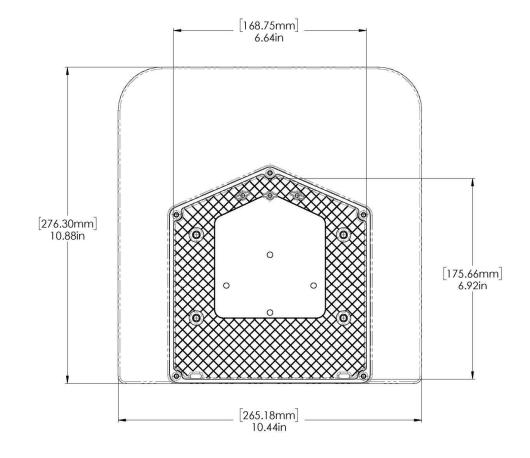
ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

SIZE	DWG. NO.		REV
В	JB-1.2		
SCALE: 1:2	WEIGHT: 1.45 LBS	SHEE	T 1 0F 3

TORQUE SPECIFICATION:	15-20 LBS
CERTIFICATION:	UL 1741, NEMA 3R CSA C22.2 NO. 290
WEIGHT:	1.45 LBS









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SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B

11" X 17" SHEET NUMBER

