PHOTOVOLTAIC ROOF MOUNT SYSTEM

12 MODULES-ROOF MOUNTED - 4.740 kW DC, 6.000 kW AC

2474 DOCS RD, SPRING LAKE, NC 28390 PROJECT DATA **PROJECT** 2474 DOCS RD. **ADDRESS** SPRING LAKE, NC 28390

ELIZABETH MOORE

DESIGNER: ESR

OWNER:

SCOPE: 4.740 KW DC ROOF MOUNT SOLAR PV SYSTEM WITH

12 MISSION SOLAR: MSE395SX9R 395W

PV MODULES WITH

12 SOLAREDGE: S440 POWER OPTIMIZERS AND 01 SOLAREDGE: SE6000H-US (240V/6000W)

INVERTER

AUTHORITIES HAVING JURISDICTION: BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY

UTILITY: CENTRAL EMC

SHEET INDEX

PV-1 **COVER SHEET** PV-2 SITE PLAN

PV-3 **ROOF PLAN & MODULES** PV-4 **ELECTRICAL PLAN** PV-5 STRUCTURAL DETAIL PV-6 ELECTRICAL LINE DIAGRAM

PV-7 WIRING CALCULATIONS

PV-8

PV-9+ **EQUIPMENT SPECIFICATIONS**

SIGNATURE

GENERAL NOTES

- ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED
- THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.
- THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
- ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
- WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING. IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
- HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
- A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED, PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
- PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE
- PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.
- 10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
- ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT, ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
- 12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
- 13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
- 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND
- 15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
- 16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.
- 17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
- 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
- 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
- 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
- ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH
- 22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

VICINITY MAP



HOUSE PHOTO



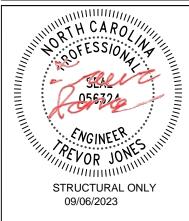
CODE REFERENCES

2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NATIONAL ELECTRICAL CODE

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS											
DESCRIPTION	DATE	REV									
INITIAL DESIGN	09/06/2023										
•											



PROJECT NAME & ADDRESS

IZABETH MOC RESIDENCE

2474 DOCS RD, SPRING LAKE, NC 28390 DRAWN BY

ESR

SHEET NAME

COVER SHEET

SHEET SIZE **ANSI B**

11" X 17"

SHEET NUMBER

PROJECT DESCRIPTION:

12 X MISSION SOLAR: MSE395SX9R 395W MONO MODULES ROOF MOUNTED SOLAR PHOTOVOLTAIC MODULES

DC SYSTEM SIZE: 4.740 kW DC AC SYSTEM SIZE: 6.000 kW AC

EQUIPMENT SUMMARY

12 MISSION SOLAR: MSE395SX9R 395W MONO MODULES

12 SOLAREDGE: S440 POWER OPTIMIZERS

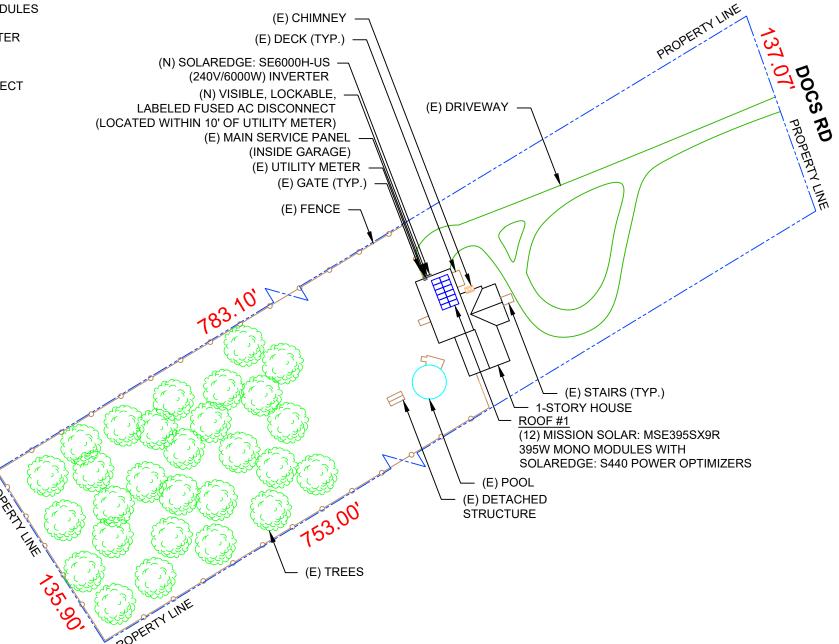
01 SOLAREDGE: SE6000H-US (240V/6000W) INVERTER

ROOF ARRAY AREA #1:- 259.68 SQ FT.

NOTE: VISIBLE, LOCKABLE, LABELED AC DISCONNECT

LOCATED WITHIN 10' OF UTILITY METER





DESIGN SPECIFICATION OCCUPANCY: II CONSTRUCTION: SINGLE-FAMILY ZONING: RESIDENTIAL GROUND SNOW LOAD: REFER STRUCTURAL LETTER WIND EXPOSURE: REFER STRUCTURAL LETTER WIND SPEED: REFER STRUCTURAL LETTER

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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PROJECT NAME & ADDRESS

ELIZABETH MOORE RESIDENCE 2474 DOCS RD, SPRING LAKE, NC 28390

> DRAWN BY **ESR**

SHEET NAME

SITE PLAN

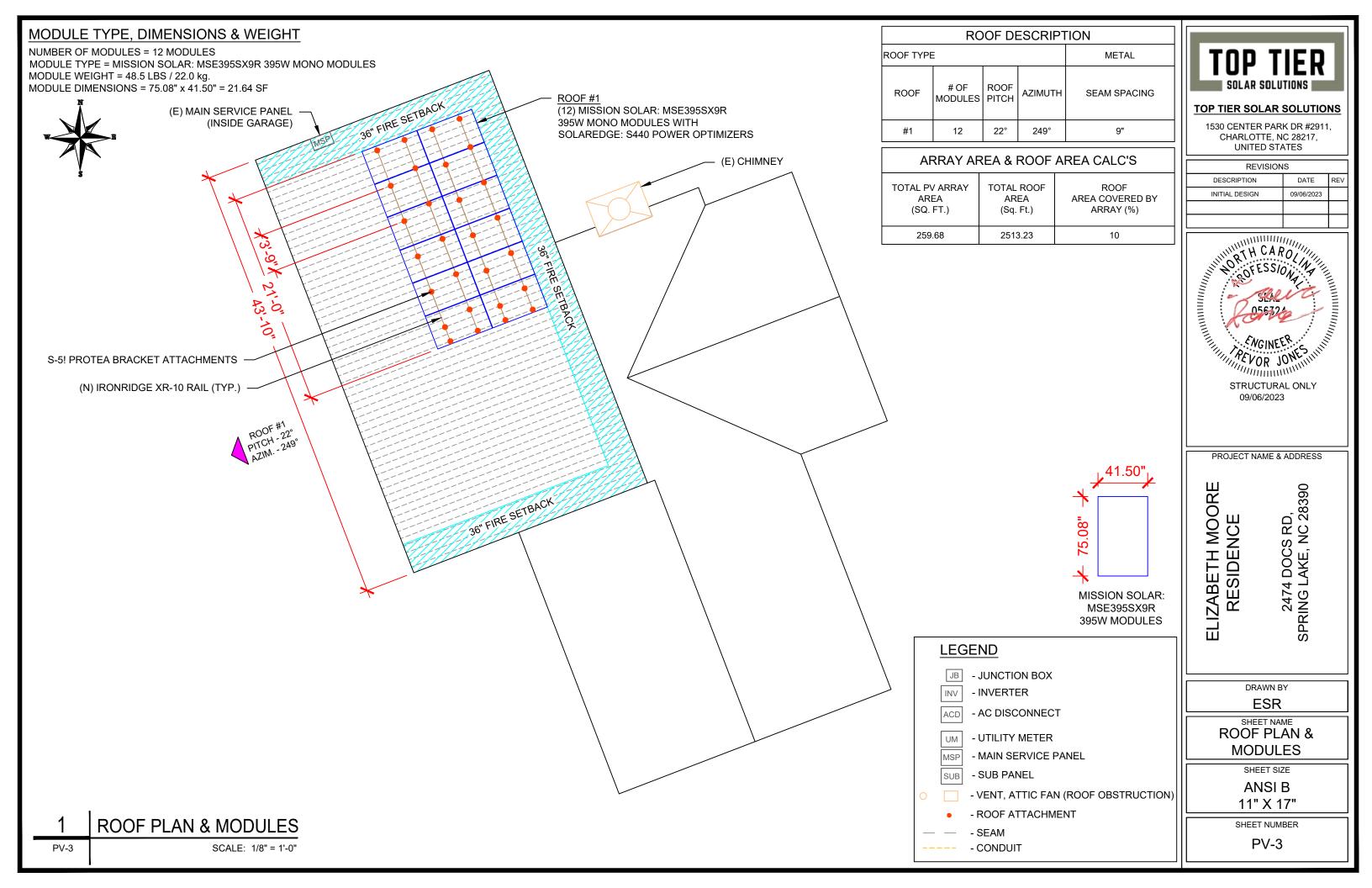
SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

PV-2

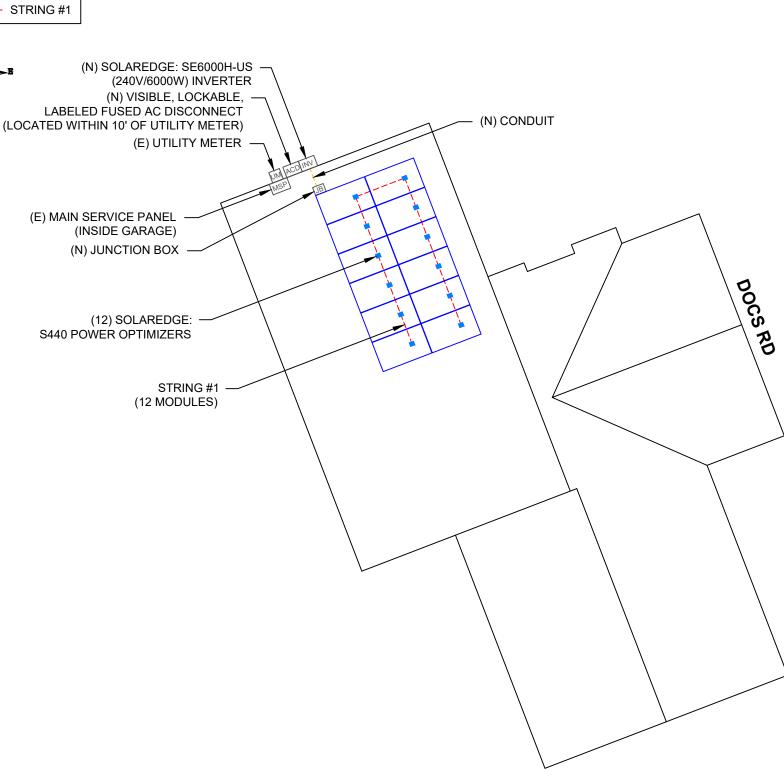
SITE PLAN SCALE: 1/64" = 1'-0"



DC SYSTEM SIZE: 4.740 kW DC
AC SYSTEM SIZE: 6.000 kW AC
(12) MISSION SOLAR: MSE395SX9R 395W MONO MODULES
WITH (12) SOLAREDGE: S440 POWER OPTIMIZERS
LOCATED UNDER EACH PANEL AND
01 SOLAREDGE: SE6000H-US (240V/6000W) INVERTER

STRING LEGENDS

---- STRING #1



BILL OF MATERIALS								
EQUIPMENT DESCRIPTION	QTY							
SOLAR PV MODULES: MISSION SOLAR: MSE395SX9R 395W MODULE	12							
OPTIMIZERS: SOLAREDGE: S440 POWER OPTIMIZERS	12							
INVERTER: SOLAREDGE: SE6000H-US (240V/6000W) INVERTER	01							
JUNCTION BOX: 6"X6"X4" UL LISTED, STEEL WATER TIGHT NEMA TYPE 3R, UL LISTED	1							
AC DISCONNECT: FUSED AC DISCONNECT, 60A FUSED, (2) 35A FUSES 240V NEMA 3R, UL LISTED	1							
IRONRIDGE XR10 RAIL (RAIL 168" (14 FEET) CLEAR) (XR-10-168A)	8							
BONDED SPLICE, XR10 (XR10-BOSS-01-M1)	4							
UNIVERSAL MODULE CLAMP, CLEAR (UFO-CL-01-A1)	28							
STOPPER SLEEVE, 40MM, MILL (UFO-STP-40MM-M1)	8							
GROUNDING LUG (XR-LUG-03-A1)	2							
S-5! PROTEA BRACKET ATTACHMENTS	26							
SQUARE-BOLT BONDING HARDWARE (BHW-SQ-02-A1)	26							

TOP TIER SOLAR SOLUTIONS

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1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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ELIZABETH MOORE RESIDENCE

2474 DOCS RD, SPRING LAKE, NC 28390

DRAWN BY

SHEET NAME

ELECTRICAL PLAN

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-4

LEGEND

JB - JUNCTION BOX

INV - INVERTER

- AC DISCONNECT

- UTILITY METER

MSP - MAIN SERVICE PANEL

SUB - SUB PANEL

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

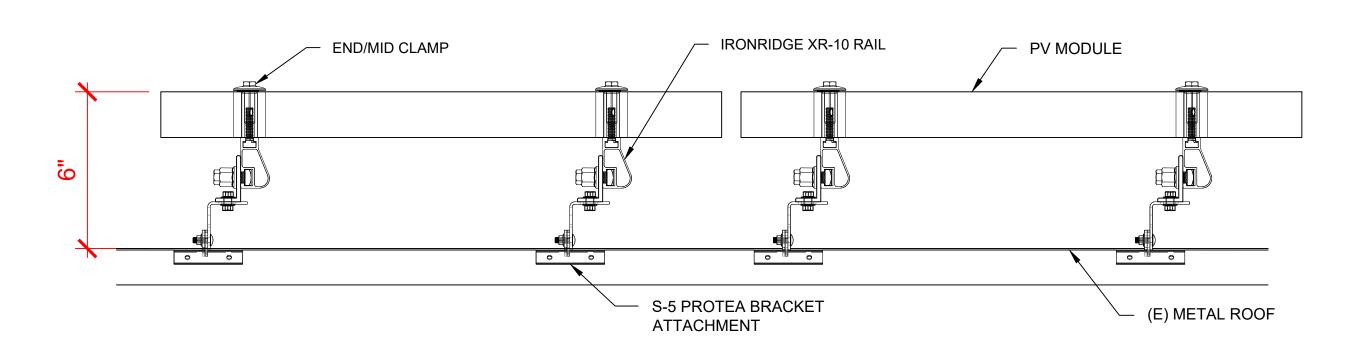
ROOF ATTACHMENT

----- - SEAM

PV-4

SCALE: 3/32" = 1'-0"

ELECTRICAL PLAN



_STRUCTURAL ATTACHMENT (Side view)

SCALE: N.T.S

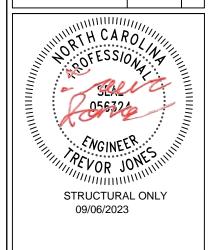
PV-5



TOP TIER SOLAR SOLUTIONS

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ELIZABETH MOORE RESIDENCE

2474 DOCS RD, SPRING LAKE, NC 28390

DRAWN BY

SHEET NAME

STRUCTURAL DETAIL

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER PV-5

3'-7" (TYP.)

PV MODULE

S-5 PROTEA BRACKET
ATTACHMENT

3'-9" (TYP.)

9" TYP.

2 ATTACHMENT DETAIL (FRONT VIEW)
PV-5 SCALE: N.T.S

DC SYSTEM SIZE: 4.740 kW DC AC SYSTEM SIZE: 6.000 kW AC

(12) MISSION SOLAR: MSE395SX9R 395W MONO MODULES WITH (12) SOLAREDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL (240V) AND (01) SOLAREDGE: SE6000H-US (240V/6000W) INVERTER (01) STRING OF 12 MODULES ARE CONNECTED IN SERIES

INTERCONNECTION NOTES:

- 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59].
 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95].
- 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
- 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

DISCONNECT NOTES:

SOLAREDGE: SE6000H-US SINGLE PHASE ENERGY HUB INVERTER WITH PRISM TECHNOLOGY

OUTPUT: 240 VAC, 25.00A 99% CEC WEIGHTED EFFICIENCY NEMA 3R, UL LISTED, INTERNAL GFDI

WITH INTEGRATED DC DISCONNECT

- 1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
- 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH 3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32].

GROUNDING & GENERAL NOTES:

- 1. PV GROUNDING ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH [NEC 690.43]
- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING FLECTRODE
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
- 5. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT. 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.

RACKING NOTE:

1. BOND EVERY OTHER RAIL WITH #6 BARE COPPER

TOP TIER SOLAR SOLUTIONS

TOP TIER SOLAR SOLUTIONS

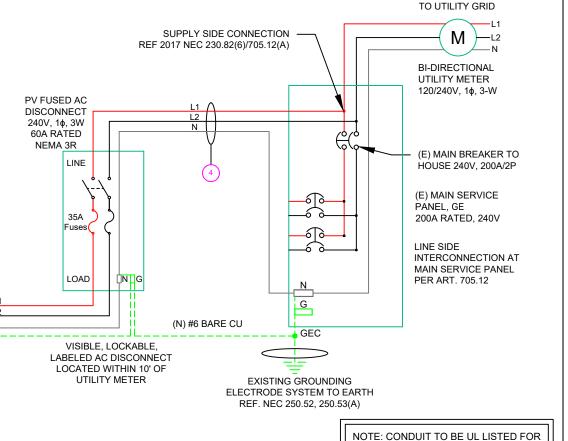
1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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PROJECT NAME & ADDRESS

ELIZABETH MOOR

RESIDENC



CONDUIT QTY CONDUCTOR INFORMATION **CONDUIT TYPE** SIZE (2) PV WIRE/USE-2 #10AWG -N/A N/A BARE COPPER IN FREE AIR #6AWG -(2) #10AWG -CU,THWN-2 EMT OR LFMC IN ATTIC 3/4" (1) #10AWG -CU,THWN-2 GND (2) #6AWG -CU.THWN-2 CU,THWN-2 N EMT.LFMC OR PVC (1) #6AWG -3/4" CU,THWN-2 GND #6AWG -

CU,THWN-2

CU,THWN-2 N

#6AWG -

#6AWG -

WET LOCATIONS AND UV PROTECTED

3/4"

EMT, LFMC OR PVC

DRAWN BY
ESR

2474 DOCS RD, SPRING LAKE, NC 28390

SHEET NAME

ELECTRICAL LINE DIAGRAM

SHEET SIZE

ANSI B

11" X 17"

PV-6

1 ELECTRICAL LINE DIAGRAM
PV-6 SCALE: NTS

(12) MISSION SOLAR: MSE395SX9R

STRING #1

SOLAREDGE POWER OPTIMIZERS \$440 RATED -

MAXIMUM SHORT STRING CURRENT - 14.5 ADC MAXIMUM OUTPUT CURRENT - 15 ADC

STRING LIMITATIONS - 8 TO 25 OPTIMIZERS,

5700 WATTS STC PER STRING MAXIMUM

DC INPUT POWER - 440WATTS

MAXIMUM INPUT VOLTAGE - 60 VDC MPPT RANGE - 8 TO 60 VDC

395W MODULES

12

JUNCTION BOX,

600V, NEMA 3R,

UL LISTED

L2

SOLAR MODULE SPECIFICATIONS									
MANUFACTURER / MODEL #	MISSION SOLAR: MSE395SX9R 395W MODULE								
VMP	36.99V	ı							
IMP	10.68A	۱'							
VOC	45.18V	ı							
ISC	11.24A								
TEMP. COEFF. VOC	-0.259%/°C								
MODULE DIMENSION	75.08"L x 41.50"W x 1.57"D (In Inch)								

INVERTER SPECIFICATIONS											
MANIJEA(: RER / M())E #	SOLAREDGE: SE6000H-US (240V/6000W) INVERTER										
NOMINAL AC POWER	6.000 kW										
NOMINAL OUTPUT VOLTAGE	240 VAC										
NOMINAL OUTPUT CURRENT	25.00A										

	AMBIENT TEMP (HIGH TEMP 2%)
	RECORD LOW TEMPERATURE
	MODULE TEMPERATURE COEFFICIENT OF Voc

AMBIENT TEMPERATURE SPECS

38° -11° -0.259%/°C

PERCENT OF	NUMBER OF CURRENT
VALUES	CARRYING CONDUCTORS IN EMT
VALUES	CANTING CONDUCTORS IN LINT
.80	4-6
.70	7-9
50	10.20

	AC FEEDER CALCULATIONS																					
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)		AMBIENT TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C ΔΜΡΔCΙΤΥ (Δ)	DERATION FACTOR FOR AMBIENT TEMPERATURE NEC 310.15(B)(2)(a)	FOR CONDUCTORS	AMPACITY		FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT SIZE	CONDUIT FILL (%)
INVERTER	AC DISCONNECT	240	25	31.25	35	CU #6 AWG	CU #6 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.051	3/4" EMT	38.0488
AC DISCONNECT	POI	240	25	31.25	35	CU #6 AWG	N/A	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.051	3/4" EMT	28.5366

CUMULATIVE VOLTAGE DROP 0.102

	DC FEEDER CALCULATIONS																				
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)		90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)		AMPACITY CHECK #2		CONDUCTOR RESISTANCE (OHM/KFT)		CONDUIT	CONDUIT FILL (%)
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	20	1.24	0.196	3/4" EMT	11.87617

String 1 Voltage Drop 0.245

...

PROJECT NAME & ADDRESS

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911,
CHARLOTTE, NC 28217,
UNITED STATES

REVISIONS

09/06/2023

DESCRIPTION
INITIAL DESIGN

ELIZABETH MOORE RESIDENCE

2474 DOCS RD, SPRING LAKE, NC 28390

DRAWN BY

SHEET NAME

WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-7

ELECTRICAL NOTES

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

PHOTOVOLTAIC POWER SOURCE

EVERY 10' ON CONDUIT & ENCLOSURES

LABEL- 1: LABEL LOCATION: EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

⚠ WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL - 2: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.13(B)

⚠ WARNING

DUAL POWER SUPPLY

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

SOLAR PV BREAKER:

BREAKER IS BACKFED DO NOT RELOCATE

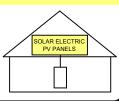
LABEL-4:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL- 5: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN
SWITCH TO THE
"OFF" POSITION TO
SHUT DOWN PV SYSTEM
AND REDUCE
SHOCK HAZARD
IN THE ARRAY



LABEL LOCATION: AC DISCONNECT

CODE REF: [NEC 690.56(C)(1)(A)]

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7:

<u>LABEL LOCATION:</u>
AC DISCONNECT

MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)

CODE REF: NEC 690.56(C)(2)

DC DISCONNECT

LABEL - 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)

AC DISCONNECT PHOTOVOLTAIC SYSTEM POWER SOURCE

NOMINAL OPERATING AC VOLATGE 240 V

25.00 A

RATED AC OUTPUT CURRENT

LABEL- 9: LABEL LOCATION:

AC DISCONNECT CODE REF: NEC 690.54

MAXIMUM VOLTAGE

480 V

MAXIMUM CIRCUIT CURRENT

16.50 A

MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)

LABEL- 10:
<u>LABEL LOCATION:</u>
ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER)
CODE REF: NEC 690.53



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2474 DOCS RD, SPRING LAKE, NC 28390

ELIZABETH MOORE RESIDENCE

DRAWN BY

SHEET NAME

LABELS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

MSE PERC 66









FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year one and 0.58% annually from years two to 30 with 84.08% capacity guaranteed in year 25. For more information, visit www.missionsolar.com/warranty

CERTIFICATIONS





certification of our products in your area,

True American Quality True American Brand

Mission Solar Energy is headquartered in San Antonio, Texas where we manufacture our modules. We produce American, high-quality solar modules ensuring the highest-in-class power output and best-in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

Demand the best. Demand Mission Solar Energy.



Certified Reliability

- Tested to UL 61730 & IEC Standards
- PID resistant
- · Resistance to salt mist corrosion



Advanced Technology

- 9 Rushar
- · Passivated Emitter Rear Contact
- · Ideal for all applications



Extreme Weather Resilience

- . Up to 5,400 Pa front load & 3,600 Pa back load
- Tested load to UL 61730



BAA Compliant for Government Projects

- Buy American Act
- · American Recovery & Reinvestment Act





UL 61730 / IEC 61215 / IEC 61730 / IEC 61701

Class Leading 390-400W

FRONT VIEW

Current-voltage

SIDE VIEW

Incident

Incident

Irrd. = 1000 W/m²

Irrd. = 800 W/m2

Irrd. = 600 W/m

Irrd. = 400 W/m2

Irrd. = 200 W/m2

VOLTAGE (V)

CERTIFICATIONS AND TESTS

CEC

UL

MSE PERC 66

19.9

0/+3

11.31

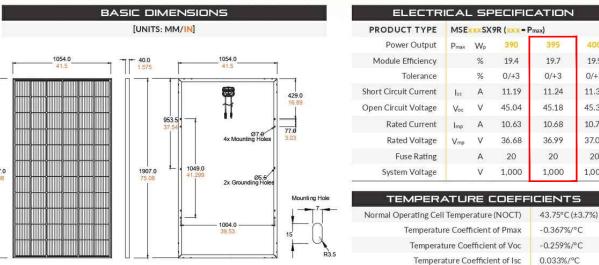
45.33

10.79

37.07

20

1,000



REAR VIEW

	UPERATING	7 CONDITIONS
CURRENT-VOLTAGE CURVE	Maximum System Voltage	1,000Vdc
MSE385SX9R: 385WP, 66 CELL SOLAR MODULE	Operating Temperature Range	-40°F to 185°F (-40°C to +85°C)
e characteristics with dependence on irradiance and module temperature	Maximum Series Fuse Rating	20A
e characteristics with dependence on irradiance and module temperature	Fire Safety Classification	Type 1*
Temp. =25°C	Front & Back Load	Up to 5,400 Pa front and 3,600 Pa

Hail Safety Impact Velocity *Mission Solar Energy uses quality sourced materials that result in a Type 1 fire rating. Please note, the 'Fire Class' Rating is designated for the fully-installed PV system, which includes, but is not limited to, the module, the type of mounting used, pitch and roof composition.

53'

Double Stack

1.300 lbs

(572 kg)

MECHANICAL DATA P-type mono-crystalline silicon Cell Orientation 66 cells (6x11) Module Dimension 1,907mm x 1,054mm x 40mm 48.5 lbs. (22 kg) Front Glass 3.2mm tempered, low-iron, anti-reflective Frame 40mm Anodized Encapsulant Ethylene vinyl acetate (EVA) Protection class IP67 with 3 bypass-diodes Junction Box 1.2m, Wire 4mm2 (12AWG) Staubli PV-KBT4/6II-UR and PV-KST4/6II-UR,

MC4. Renhe 05-8

Most States

47.56 in

(120.80 cm)

SHIPPING INFORMATION

30

26

PALLET [26 PANELS]

780

676

46 in (116.84 cm)

back load, Tested to UL 61730

25mm at 23 m/s

(UL Standard)

617	730	
С	C UL US	

61215, 61730, 61701

Mission Solar Energy

8303 S. New Braunfels Ave., San Antonio, Texas 78235 www.missionsolar.com | info@missionsolar.com

Mission Solar Energy reserves the right to make specification changes without notice.

www.missionsolar.com | info@missionsolar.com

304.20 kW

263.64 kW

(195.58 cm)

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES**

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DESCRIPTION DATE R					
INITIAL DESIGN	09/06/2023				

PROJECT NAME & ADDRESS

2474 DOCS RD, SPRING LAKE, NC 28390

MOORE IZABETH MOC RESIDENCE

> DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

> SHEET SIZE **ANSIB**

11" X 17"

SHEET NUMBER

PV-9





If you have questions

C-SA2-MKTG-0027 REV 4 03/18/2022 www.missionsolar.com | info@missionsolar.com

Power Optimizer

For Residential Installations

S440 / S500 / S500B / S650B



Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space
- Compatible with bifacial PV modules



/ Power Optimizer

For Residential Installations

S440 / S500 / S500B / S650B

	S440	S500	S500B	S650B	UNIT
INPUT					
Rated Input DC Power ⁽¹⁾	440		500	650	W
Absolute Maximum Input Voltage (Voc)	60)	125	85	Vdc
MPPT Operating Range	8 - 60 12.5 - 10		12.5 - 105	12.5 - 85	Vdc
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5 15			Adc	
Maximum Efficiency	99.5			%	
Weighted Efficiency			98.6		%
Overvoltage Category			I		
OUTPUT DURING OPERTION					
Maximum Output Current	15				Adc
Maximum Output Voltage	60 80			Vdc	
OUTPUT DURING STANDBY (POWER OPTIMIZER	DISCONNECTED	FROM INVERTE	R OR INVERTER OF	F)	
Safety Output Voltage per Power Optimizer		1	± 0.1		Vdc
STANDARD COMPLIANCE(2)					
EMC	FCC Part 15 Class B, IEC61000-6-2, IEC61000-6-3, CISPR11, EN-55011				
Safety		IEC62109-1 (cla	ss II safety), UL1741		
Material		UL94 V-0	, UV Resistant		
RoHS		N 10 10 10 10 10 10 10 10 10 10 10 10 10	Yes		
Fire Safety		VDE-AR-E 2	100-712:2018-12		
INSTALLATION SPECIFICATIONS					
Maximum Allowed System Voltage			1000		Vdc
Dimensions (W x L x H)	129 x 15	5 x 30	129 x 1	65 x 45	mm
Weight	72	0	7	90	gr
Input Connector		A.	/C4 ⁽³⁾		
Input Wire Length			0.1		m
Output Connector			MC4		
Output Wire Length		(+) 2.	3, (-) 0.10		m
Operating Temperature Range ⁽⁴⁾	-40 to +85			°C	
Protection Rating			IP68		
Relative Humidity		0	- 100		%

(1) Rated power of the module at STC will not exceed the Power Optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed

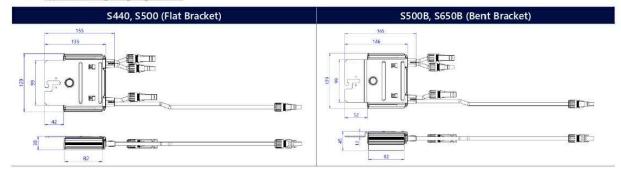
(2) For details about CE compliance, see <u>Declaration of Conformity – CE</u>.

(3) For other connector types please contact SolarEdge.
(4) Power de-rating is applied for ambient temperatures above +85°C for S440 and S500, and for ambient temperatures above +75°C for S500B. Refer to the

PV System Design Usi	ng a Solar Edge Inverter ⁽⁵⁾	SolarEdge Home Wave Inverter Single Phase	SolarEdge Home Short String Inverter Three Phase	Three Phase for 230/400V Grid	Three Phase for 277/480V Grid	
Minimum String Length	\$440, \$500	8	9	16	18	
(Power Optimizers)	S500B, S650B	6	8	1	4	
Maximum String Length (Po	ower Optimizers)	25	20	5	0	
Maximum Continuous Pow	er per String	5700	5625	11250	12750	W
	ted Power per String naximum is permitted only when the between strings is 2,000W or less)	See ⁽⁶⁾	See ⁽⁶⁾	13500	15000	W
Parallel Strings of Different	Lengths or Orientations		Yes			

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.

(6) If the inverter's rated AC power.s maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power



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CE RoHS

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ELIZABETH MOORE RESIDENCE

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

^{*} Functionality subject to inverter model and firmware version

Single Phase Energy Hub Inverter with Prism Technology

For North America

SE3000H-US / SE3800H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US(1)



Optimized battery storage with HD-Wave technology

- Record-breaking 99% weighted efficiency with 200% DC oversizing
- Small, lightweight, and easy to install
- / Modular design, future ready with optional
- DC-coupled storage for full or partial home backup
- Built-in consumption monitoring
- Direct connection to the SolarEdge smart EV

- Multi-inverter, scalable storage solution With enhanced battery power up to 10kW
- Integrated arc fault protection and rapid shutdown for NEC 2014, NEC 2017 and NEC 2020, per article 690.11 and 690.12
- Embedded revenue grade production data, ANSI C12.20 Class 0.5



/ Single Phase Energy Hub Inverter with Prism Technology

For North America

SE3000H-US / SE3800H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US(1)

	SE3000H-US	SE3800H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	UNITS
OUTPUT - AC ON GRID							
Rated AC Power	3000	3800 @ 240V 3 300 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	W
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	W
AC Frequency Range (min - nom - max)			59.3 - 60) - 60.5 ¹²¹			Hz
Maximum Continuous Output Current @ 240V	12.5	16	25	32	42	47.5	A
Maximum Continuous Output Current @ 208V	74	16	24	i i	2:	48.5	А
GFDI Threshold		9			<u>.</u>		A
Total Harmonic Distortion (THD)			<	3			%
Power Factor			1, adjustable	-0.85 to 0.85			
Utility Monitoring, Islanding Protection, Country Configurable Thresholds			Ye				
Charge Battery from AC (if allowed)			Ye				
Typical Nighttime Power Consumption			<2				W
OUTPUT - AC BACKUP(3)			3,6	++ -0 >			1 0.8.8
OUTPUT - AC BACKUP	Ti-	T 2000		7000	1		
Rated AC Power in Backup Operation™	3000	3800 7600*	6000	7600 10300*	10000	10300	W
AC L-L Output Voltage Range in Backup			211 -	264			Vac
AC L-N Output Voltage Range in Backup			105 -	- 132			Vac
AC Frequency Range in Backup (min - nom - max)	55 - 60 - 65					Hz	
Maximum Continuous Output Current in Backup Operation	12.5	16 32*	- 25	32 43*	42	43	А
GFDI						A	
THD			<	5			%
OUTPUT - SMART EV CHARGER AC	N.						
Rated AC Power	T .		96	00			W
AC Output Voltage Range			211 -	264			Vac
On-Grid AC Frequency Range (min - nom - max)			59.3 - 6	4.00000			Hz
Maximum Continuous Output Current @240V (grid, PV and battery)	+		4	100 PM 1910 P			Aac
INPUT - DC (PV AND BATTERY)	-			<u> </u>			7,670
Transformer-less, Ungrounded	Ĭ		Ye	es			
MaxInput Voltage			48	30			Vdc
Nom DC Input Voltage			38	30			Vdc
Reverse-Polarity Protection			Ye	DC .			
Ground-Fault Isolation Detection			600kΩ S				
INPUT - DC (PV)	-		0000313	ciratority			1
INFOT DC (FV)	_	7600	E	15200	1	1	
Maximum DC Power @ 240V	6000	15200*	12000	22800*	22000	22800	W
Maximum DC Power @ 208V	769	6600	10000	-	2	20000	W
Maximum Input Current ¹⁹ @ 240V	8.5	10.5 20*	16.5	20 31*	27	31	Adc
Maximum Input Current ⁽⁵⁾ @ 208V	(4)	9	13.5	-	2	27	Adc
Max. Input Short Circuit Current	45				Adc		
Maximum Inverter Efficiency	99			99.2			%
CEC Weighted Efficiency		99 @ 240V 98.5 @ 208V					%
2-pole Disconnection			Ye	eç			

* Supported with PN SExxxxH-USMMxxxxxx or SExxxxH-USMNxxxxx

(f) These specifications apply to inverters with part numbers SExxxxH-USSMxxxxx or SExxxxH-USSNxxxxxx and connection unit model number DCD-1PH-US-PxH-F-x

(2) For other regional settings please contact SolarEdge support
(3) Not designed for standalone applications and requires AC for commissioning. Backup functionality is only supported for 240V grid
(4) Rated AC power in Backup Operation are valid for installations with multiple inverters. For a single backup inverter operation, rated AC power in Backup is 90% of the value stated

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PROJECT NAME & ADDRESS

ELIZABETH MOOR RESIDENCE

2474 DOCS RD, SPRING LAKE, NC 28390

DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION**

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

PV-11

solaredge.com

/ Single Phase Energy Hub Inverter with Prism Technology

For North America

SE3000H-US / SE3800H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US(1)

	SE3000H-US	SE3800H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	UNITS
INPUT - DC (BATTERY)		1				1	
Supported Battery Types		Sol	arEdge Energy Ban	k, LG RESU Prime ⁽⁶⁾			
Number of Batteries per Inverter		Up to 3 Sc	larEdge Energy Bai	nk, up to 2 LG RESL	J Prime		
Continuous Power [®]	6000	7600	10000				
Peak Power [®]	6000	6000 7600 10000					W
Max Input Current	16	16 20 26.5					Adc
2-pole Disconnection			Y	es			
SMART ENERGY CAPABILITIES							-
Consumption Metering			Built	- iu _{la)}			
Backup & Battery Storage	With Ba	ackup Interface (pu	chased separately)	for service up to 20	00A; Up to 3 inverte	ers	
EV Charging			Direct connection t	o Smart EV charge	ř.		
ADDITIONAL FEATURES	*						
Supported Communication Interfaces		RS485, Ethernet, Cellular®, Wi-Fi (optional), SolarEdge Energy Net (optional)					
Revenue Grade Metering, ANSI C12.20		Built - in®					
Integrated AC, DC and Communication Connection Unit		Yes					
Inverter Commissioning	With the	SetApp mobile app	lication using built-	in Wi-Fi Access Poir	nt for local connecti	on	
DC Voltage Rapid Shutdown (PV and Battery)		Yes, accordin	g to NEC 2014, NEC	2017 and NEC 202	0 690.12		
STANDARD COMPLIANCE							
Safety		UL1741, UL1741 S	4, UL1741 PCS, UL16	99B, UL1998, UL95	40, CSA 22.2		
Grid Connection Standards			IEEE1547, Rul	e 21, Rule 14H			
Emissions			FCC part	15 class B			
INSTALLATION SPECIFICATIONS							
AC Output and EV AC Output Conduit Size / AWG Range			1" maximum	/ 14-4 AWG			
DC Input (PV and Battery) Conduit Size / AWG Range			1" maximum	/ 14-6 AWG			
				17.7 x 14.6 x 6.8 /	-		
Dimensions with Connection Unit (H x W x D)	17.7×1	14.6 x 6.8 / 450 x 37	N v 174	450 x 370 x 174 17.7 x 14.6 x 6.8 /	17.7 x 14.6 x 6.8 /	450 x 370 x 174	in/m
	10.20	14.0 x 0.0) +30 x 3/	0 x 17 +	450 x 370 x 174*	17.17 4.11.04.0.07	130 X 3 / 0 X 11 1	
Weight with Connection Unit		26/11.8		26 / 11.8 41.7/18.9*	41.7 ,	/ 18.9	lb/kg
Noise	< 25 < 25 < 25 < 50* < 25 < 50					dBA	
Cooling	Natural Convection						
Operating Temperature Range		-40 to +140 / -40 to +60 ^{no}					°F/°C
Protection Rating		NEMA 4					

⁽⁶⁾ The part numbers SExxxxxH-USxMxxxxx only support the SolarEdge Energy Bank. The part numbers SExxxxH-USxNxxxx support both SolarEdge Energy Bank and LG RESU Prime batteries



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⁽⁷⁾ Discharge power is limited up to the inverter rated AC power for on-grid and backup applications
(8) For consumption metering current transformers should be ordered separately. SECT-SPL-22SA-T-20 or SEACT0750-400NA-20 units per box. Revenue grade metering is only for production metering.

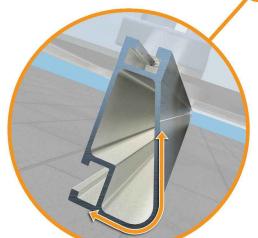
⁽⁹⁾ Information concerning the Data Plan's terms & conditions is available in the following link: https://www.solaredge.com/sites/default/files/se-communication-plan-terms-and-conditions-eng.pdf (10) Full power up to at least 50°C / 122°F; for power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf



of installation time.

XR Rail Family

Solar Is Not Always Sunny Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame. XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Corrosion-Resistant Materials



Compatible with Flat & Pitched Roofs



IronRidge offers a range of tilt leg options for flat roof mounting applications.

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



XR Rail Family

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



XR10

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves 6 foot spans, while remaining light and economical.

- 6' spanning capability
- Moderate load capability
- Clear anodized finish
- Internal splices available



XR100

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 8 feet.

- · 8' spanning capability
- · Heavy load capability Clear & black anodized finish
- · Internal splices available



XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans 12 feet or more for commercial applications.

- 12' spanning capability
- · Extreme load capability
- · Clear anodized finish
- · Internal splices available

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> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER PV-13

Rail Selection

The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certifications.

Lo	ad		Rail Span					
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'	
	100							
None	120							
None	140	XR10		XR100		XR1000		
	160							
	100							
10-20	120							
10-20	140							
	160							
30	100							
30	160							
40	100							
40	160							
50-70	160							
80-90	160							

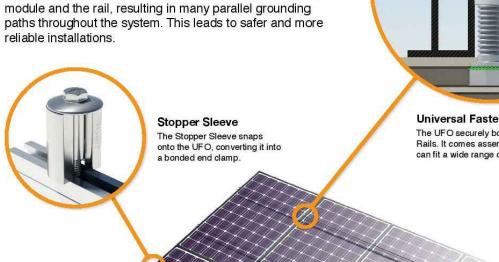


UFO Family of Components

Simplified Grounding for Every Application

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family-Flush Mount, Tilt Mount and Ground Mount - are fully listed to the UL 2703 standard.

UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding



Bonded Splice

Each Bonded Splice uses self-drilling screws to form a secure connection. No bonding strap needed.



Grounding Lug A single Grounding Lug connects an entire row of PV modules to the grounding conductor.

Universal Fastening Object (UFO)

The UFO securely bonds solar modules to XR Rails. It comes assembled and lubricated, and can fit a wide range of module heights.

Bonded Attachments

The bonding bolt attaches

and bonds the L-foot to the

same socket as the rest of the

rail. It is installed with the

system

UL Certification

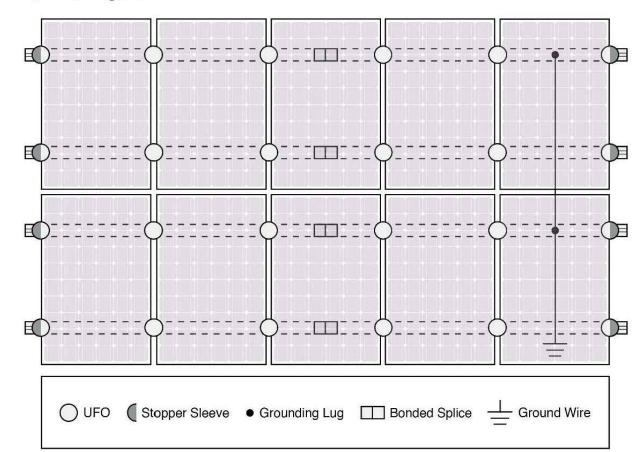
Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

Cross-System Compatibility Flush Mount **Tilt Mount Ground Mount** Feature **XR Rails** XR1000 Only **UFO/Stopper** N/A **Bonded Splice Grounding Lugs** 1 per Row 1 per Row 1 per Array **Microinverters** Enphase - M250-72, M250-60, M215-60, C250-72 Darfon - MIG240, MIG300, G320, G640 & Power Optimizers SolarEdge - P300, P320, P400, P405, P600, P700, P730 Fire Rating Class A Tested or Evaluated with over 400 Framed Modules Modules Refer to installation manuals for a detailed list.

System Diagram



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

The IronRidge Flush Mount,

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SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

The Right Way!

ProteaBracket[™]

ProteaBracket[™] is the most versatile standing seam metal roof attachment solution on the market, fitting most trapezoidal sheet profiles with and without intermediate insulation. It features an adjustable attachment base and multiple solar module attachment options (illustrated on back) to accommodate varying widths and heights. There are no messy sealants to apply and no chance for leaks; the ProteaBracket comes with factory-applied, adhesive rubber sealant to ensure quick installation and a weather-proof fit.

Installation is simple! The ProteaBracket is mounted directly onto the crown of the panel, straddling the profile. No surface preparation is necessary; simply wipe away excess oil and debris, align, and apply. Secure ProteaBracket through its pre-punched holes, using the hardened drill point S-5!® screws.

ProteaBracket is the perfect match for our S-5-PV Kit and spares you the hassle of cold-bridging! For a solar attachment solution that is both economical and easy to use, choose ProteaBracket.*

*When ProteaBracket is used in conjunction with the S-5-PV Kit, an additional nut is required during installation.





ProteaBracket[™] is the perfect solar attachment solution for most trapezoidal exposed-fastened metal roof profiles! No messy sealants to apply. The factory-applied adhesive rubber sealant weather-proofs and makes

Each **ProteaBracket**[™] comes with a factory-applied, adhesive rubber sealant on the base. A structural A2 stainless steel bimetal attachment bracket, ProteaBracket is compatible with most common metal roofing materials. All four pre-punched holes must be used to achieve tested strength. Mounting hardware is furnished with the ProteaBracket. For design assistance, ask your distributor, or visit **www.S-5.com** for the independent lab test data that can be used for load-critical designs and applications. Also, please visit our website for more information including metallurgical compatibilities and specifications. S-5!® holding strength is unmatched in the industry.

Multiple Attachment Options:

Side Rail Option



Top Rail Option

| www.S-5.com

888-825-3432



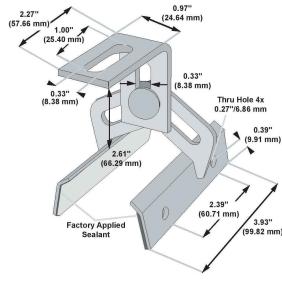
S-5-PV Kit Option

S-5!® Warning! Please use this product responsibly!

Products are protected by multiple U.S. and foreign patents. For published data regarding holding strength, bolt torque, patents, and trademarks, visit the S-5! website at www.S-5.com.

Copyright 2013, Metal Roof Innovations, Ltd. S-5! products are patent protected. S-5! aggressively protects its patents, trademarks, and copyrights. Version 112513.

ProteaBracket[™]



Please note: All measurements are rounded to the second decimal place.

Example Applications



S-5-PV Kit demonstrated with a ProteaBracket on a trapezoidal

Example Profile



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